

# 13-WSEE-629-RTS

Combined

Clean  
Tariffs

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE \_\_\_\_\_ CANCELLATION \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

CANCELLATION SCHEDULE

Schedule

Date Filed

EDR

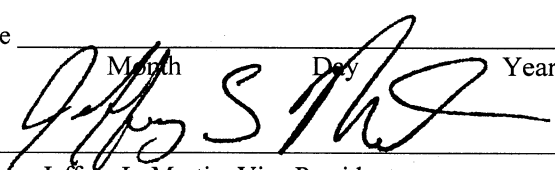
Economic Development Rider

April 18, 2012

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_



Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

WESTAR RATE AREA

Replacing Schedule DOR Sheet 1

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE                      \$20.00

ENERGY CHARGE

4.5555¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.6750¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.70¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued \_\_\_\_\_  
Month                      Day                      Year

Effective \_\_\_\_\_  
Month                      Day                      Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ DOR \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

Replacing Schedule DOR Sheet 3

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

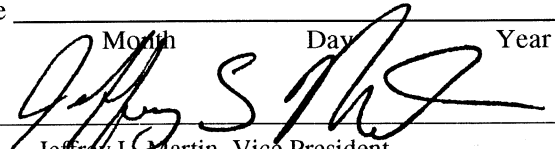
DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE DOR

Replacing Schedule DOR Sheet 4

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

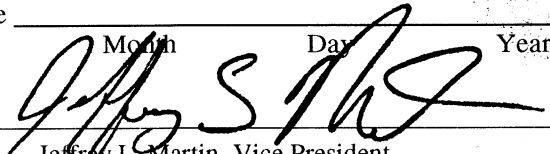
DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE GSS

Replacing Schedule GSS Sheet 1

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE        \$40.00

ENERGY CHARGE

5.2860¢ per kWh	first 70 kWh per kW of Billing Demand
4.5900¢ per kWh	next 160 kWh per kW of Billing Demand
3.8750¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month                      Day                      Year

Effective \_\_\_\_\_  
Month                      Day                      Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE GSS

Replacing Schedule GSS Sheet 4

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE HLF

Replacing Schedule HLF Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

HIGH LOAD FACTOR SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$250.00
ENERGY CHARGE	1.0178¢ per kWh
DEMAND CHARGE	\$10.28 per kW

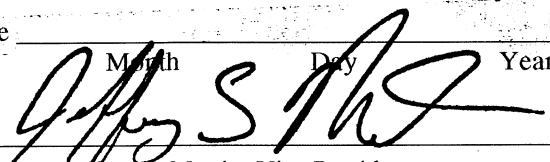
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE HLF

Replacing Schedule HLF Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

HIGH LOAD FACTOR SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ HLF \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ HLF \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

HIGH LOAD FACTOR SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

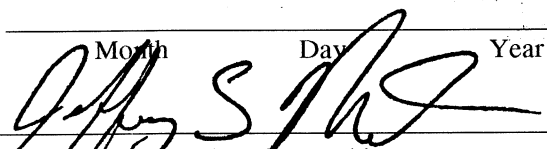
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Customer shall execute an Electric Service Agreement for a minimum demand of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE HLF

Replacing Schedule HLF Sheet 4

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

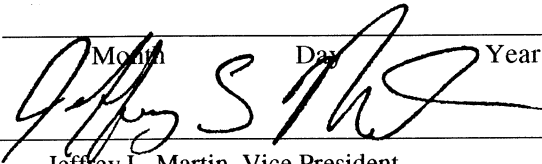
Sheet 4 of 4 Sheets

HIGH LOAD FACTOR SERVICE

- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.55 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ICS

Replacing Schedule ICS Sheet 1

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

CUSTOMER CHARGE	\$100.00
ENERGY CHARGE	3.0991¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

INTERRUPTIBLE CONTRACT SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE                     MGS                    

Replacing Schedule           MGS           Sheet           1          

which was filed                     April 18, 2012                    

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE                      \$100.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May.  
1.5948¢ per kWh

Summer Period - Energy used during the billings months of June through September.  
2.0583¢ per kWh

DEMAND CHARGE                      \$9.75 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
                    Month                      Day                      Year

Effective \_\_\_\_\_  
                    Month                      Day                      Year

By                     Jeffrey L. Martin                      
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE           MGS          

Replacing Schedule           MGS           Sheet           2          

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed           April 18, 2012          

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

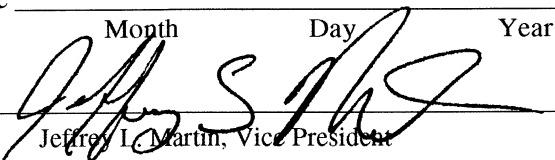
Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued \_\_\_\_\_  
                                  Month                                  Day                                  Year

Effective \_\_\_\_\_  
                                  Month                                  Day                                  Year

By  \_\_\_\_\_  
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

OTHER ADJUSTMENTS AND SURCHARGES (CONT)

- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE OPS

**WESTAR RATE AREA**

Replacing Schedule OPS Sheet 1

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**OFF-PEAK SERVICE**

**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to commercial and industrial customers.

**APPLICABLE**

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

CUSTOMER CHARGE	\$100.00
ENERGY CHARGE	1.9850¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$10.65 per kW
Off-Peak Billing Demand	\$2.20 per kW

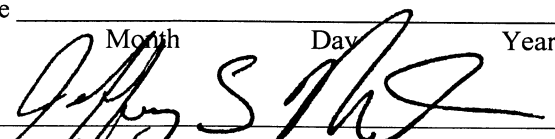
Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ OPS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet 2 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

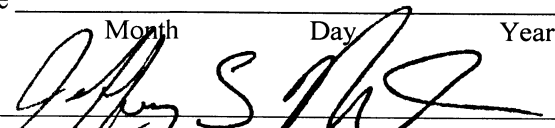
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ OPS \_\_\_\_\_

WESTAR RATE AREA

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

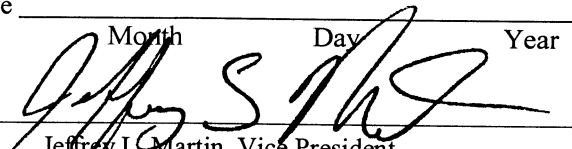
OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ OPS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PKR \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet 1 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**PROMOTE KANSAS ECONOMIC DEVELOPMENT RIDER**

**PURPOSE**

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base and create jobs.

**AVAILABLE**

Electric service under this rider is available to certain customers otherwise qualified for the Company's standard rate schedules - Medium General Service (MGS); or High Load Factor (HLF) and as more fully set forth herein.

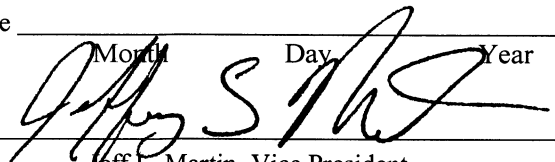
The availability of this rider shall be limited to industrial and commercial customers not selling or providing goods and service directly to the general public and determined necessary by the Company for the customer to locate or expand its facility.

**APPLICABLE**

Upon the application by a qualified customer and acceptance by the Company, the provisions of this rider may be applicable to new industrial and commercial customers having load requirements greater than 200 kW and to the facilities of existing industrial and commercial customers whose expanded operations have increased its load requirements greater than 200 kW at existing locations. Electric service under this rider is contingent on a customer increasing the number of permanent employees at customer's facility. This Rider is further contingent on a customer receiving economic development incentives from a City, County, Regional or State Economic Development group.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Jeff L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PKR \_\_\_\_\_

WESTAR RATE AREA

Replacing Schedule Initial \_\_\_\_\_ Sheet 2

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

PROMOTE KANSAS ECONOMIC DEVELOPMENT RIDER

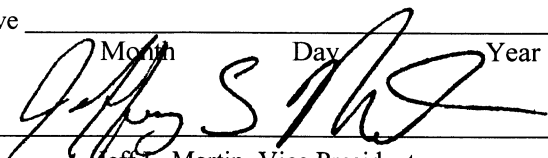
INCENTIVE PROVISIONS

1. New qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted as follows:  
  
5% to 25% declining at 20 percent per year for five years or the equivalent amount over a different time period (e.g. 3 or 7 years) if mutually agreeable between customer and Company.
2. Existing qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted by the Incentive Provisions in 1 above. The Incentive Provisions shall apply to existing customers' net monthly bill, calculated prior to taxes for the twelve billing months usage prior to an expansion, and provided that customer's current month's Billing Demand is 200 kW greater than the highest Billing Demand established during the twelve billing months prior to taking service under this rider.
3. Any customer taking service under this rider which initiates a subsequent qualified expansion may,
  - a. include the load resulting from the subsequent expansion with the amount currently covered by this rider and discount the resultant total as the currently qualified load is discounted for the remaining life of the existing contract, or
  - b. terminate the existing service agreement for the currently qualified load and initiate a new service agreement for the subsequent qualified expansion at an existing location as defined in 2 above, or
  - c. establish a new account and separately meter the new load.

A customer may have only one Economic Development Rider in effect at any time unless a separate account is established for the loads and the loads are separately metered.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Jeff L. Martin, Vice President

Index \_\_\_\_\_

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PKR \_\_\_\_\_

WESTAR RATE AREA

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

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Sheet 3 of 3 Sheets

PROMOTE KANSAS ECONOMIC DEVELOPMENT RIDER

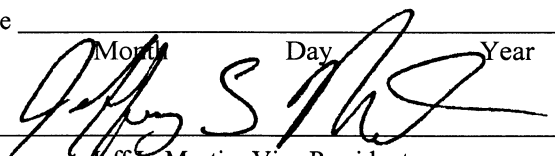
- 4. All provisions set forth in customer's standard rate schedule apply to the extent they are not superseded by provisions contained in this rider.

OTHER PROVISIONS

- 1. Local Service Facilities: The Company may require a contribution in aid of construction for standard facilities installed to serve the customer if the Company's analysis of expected revenues from the new load does not provide a fair return on the investment.
- 2. Company's Discretion: It is solely within the discretion of Company to determine if a customer meets the criteria for receiving service under this rider. Company may withdraw this rider if it determines the requirements of the rider are not being met. Additionally, it is solely within the discretion of Company to determine the level of Economic Incentive provided under this Rider within the range shown in the Incentive Provision Section.
- 3. The Company may freeze the availability of this rider with respect to new loads at any time. Any customer receiving service under the rider on the date it is frozen or modified may continue to receive the benefits of the incentive provisions as contained in the rider effective the date customer first took service under this rider through the first five years of such customer's contract.
- 4. Service under this rider is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeff L. Martin, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

RETAIL ENERGY COST ADJUSTMENT

=APPLICABLE

To all bills rendered by Company (Westar Energy, Inc. and Kansas Gas and Electric Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by an RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA} - \text{ABMA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$\text{FA} = \frac{(F_p + P_p + E_p - \text{NRCA}_p - \text{ABSC}_p)}{(.01) \times S_p} + \text{ACAF}_p$$

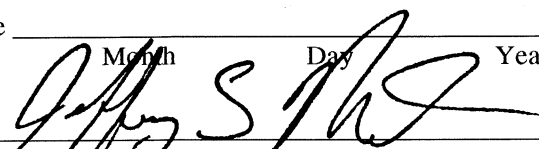
Where:

F<sub>p</sub> = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

P<sub>p</sub> = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. Purchased power costs shall be those projected to be recorded as purchased energy costs in Account 555 exclusive of capacity, demand and other fixed charges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

RETAIL ENERGY COST ADJUSTMENT

$E_p$  = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

$NRCA_p$  = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$ABSC_p$  = Projected cost to achieve asset-based sales during the billing quarter.

$S_p$  = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

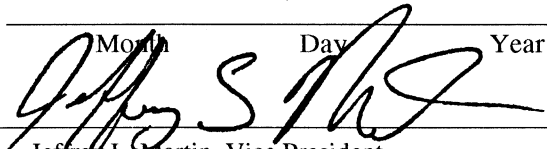
Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with fuel clauses or wholesale customers with agreements that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve asset-based and non-requirements sales. Actual costs and sales for NRCA and ABSC will be derived from a production costing simulation model using actual inputs for the quarter.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

RETAIL ENERGY COST ADJUSTMENT

The ACAF<sub>P</sub> (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A - NRCA_A - ABSC_A - FAR_A +/- WR) + ACAB}{(.01) \times S_A}$$

Where:

F<sub>A</sub> = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

P<sub>A</sub> = The actual purchased power costs for the previous ACA year. Purchased power costs shall be those recorded as purchased energy costs in Account 555, exclusive of capacity, demand and other fixed charges. In addition, the revenue received from the sale of Renewable Energy Credits (RECs) shall be credited as an offset to purchased power.

E<sub>A</sub> = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

NRCA<sub>A</sub> = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

ABSC<sub>A</sub> = The calculated actual cost to achieve asset-based sales during the previous ACA year.

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By   
 Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RECA

Replacing Schedule RECA Sheet 4

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

RETAIL ENERGY COST ADJUSTMENT

$FAR_A =$  The actual Fuel Adjustment revenue for the previous ACA year.

$WR =$  The difference (increase or decrease) between wholesale requirements customers' (whose contract became effective after January 2009) non-fuel revenue being recovered in base rates as set in Docket No. 12-WSEE-112-RTS (i.e., the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year through the implementation of rates following the Docket No. 12-WSEE-112-RTS rate proceeding. This difference will be (refunded)/recovered in the ACAF.

$ACAB_A =$  The actual ACA balance from the previous ACA year

$S_A =$  kWhs delivered to Company's Requirements Customers during the previous ACA year

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

The ABMA (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed quarterly as follows:

$$ABMA = \frac{(ABSR - ABSC) * 60\% + ABMB_A}{(.01) \times RS_p}$$

Where:

$ABSR =$  Asset-based off-system revenues will be forecast on a quarterly basis assuming that forecasted margins will be incorporated into the RECA using the 50<sup>th</sup> percentile of the margin probability distribution function. Asset-based sales are sales to wholesale customers with a term of less than one year.

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By   
 Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

RETAIL ENERGY COST ADJUSTMENT

ABSC = Calculated average quarterly cost to achieve asset-based sales. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of capacity, demand and other fixed charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense.

ABMB<sub>A</sub> = The actual amount of the Asset-Based Margins balance from the previous ACA year. This amount shall be calculated annually and credited or collected as appropriate.

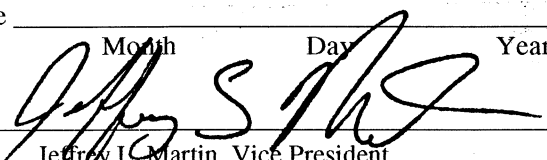
RS<sub>P</sub> = Projected annual kWh delivered to all Company's retail customers with a fuel clause and wholesale requirements customers taking service from Westar under cost-based formula rate contracts with long term agreements of 10 years or more to the extent such credits are provided for in such customers' FERC-approved agreements with Westar.

NOTES TO THE TARIFF:

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts are from the FERC uniform system of accounts.
3. The FA and ABMA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20<sup>th</sup> of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF<sub>P</sub> to the State Corporation Commission of Kansas on or before March 20<sup>th</sup> of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 6

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

RETAIL ENERGY COST ADJUSTMENT

- 6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF and ABMA. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
- 7. The ABMA for a quarter shall be computed as shown above. Any over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ABMA. The total amount of any over/under recovery shall be divided by the projected annual sales to retail customers with a fuel clause and wholesale requirements customers taking service from Westar under cost-based formula contracts with long term agreements of 10 years or longer to the extent such credits are provided for in such customers' FERC approved agreement with Westar. The ACAF and ABMA shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF and ABMA for the current ACA year shall remain in effect until superceded by an ACAF and ABMA for a subsequent period.
- 8. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By Jeffrey L. Martin  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

Replacing Schedule RITODS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$16.50	First 10 kWh
5.9750¢ per kWh	Weekday use
5.9750¢ per kWh	Weekday evening use
3.98¢ per kWh	Night and weekend use

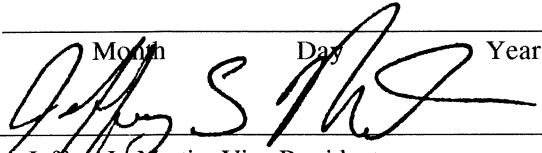
Summer Period - Energy used in the billing months of June through September.

\$16.50	First 10 kWh
14.55¢ per kWh	Weekday use
5.9750¢ per kWh	Weekday evening use
3.98¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

Replacing Schedule RITODS Sheet 2

WESTAR RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

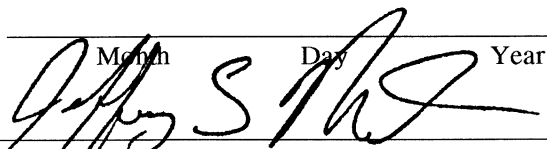
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

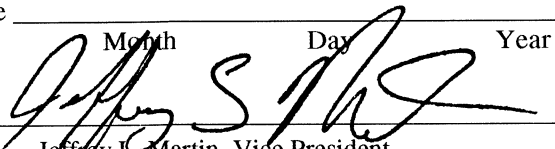
RELIGIOUS INSTITUTION TIME OF DAY SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

**RESIDENTIAL SERVICE**

AVAILABLE

Electric Service is available under this rate schedule at point on the Company's existing distribution system to customers using electric service for residential purposes.

APPLICABLE

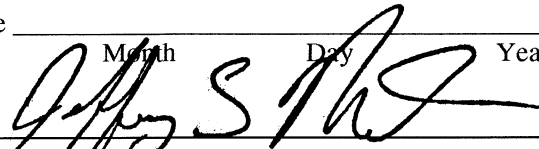
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

**RESIDENTIAL SERVICE**

**STANDARD ELECTRIC SERVICE**

**NET MONTHLY BILL**

CUSTOMER CHARGE                      \$13.00

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

6.4313¢ per kWh	first 500 kWh
7.2937¢ per kWh	next 400 kWh
6.0750¢ per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

6.4313¢ per kWh	first 500 kWh
7.2937¢ per kWh	next 400 kWh
8.9420¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

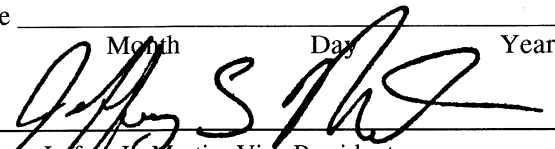
The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**CONSERVATION USE SERVICE**

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Issued \_\_\_\_\_  
Month                      Day                      Year

Effective \_\_\_\_\_  
Month                      Day                      Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

**RESIDENTIAL SERVICE**

**CONSERVATION USE SERVICE (CONT)**

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

**RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE**

Restricted Peak Management Electric Service is only available to customers in the North Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

**NET MONTHLY BILL**

CUSTOMER CHARGE \$15.00

ENERGY CHARGE 4.4152¢ per kWh

DEMAND CHARGE

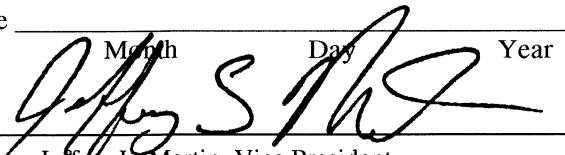
Winter Period - Demand set in the billing months of October through May.  
\$1.90 per kW

Summer Period - Demand set in the billing months of June through September.  
\$6.15 per kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 4 of 6 Sheets

**RESIDENTIAL SERVICE**

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

**RESTRICTED CONSERVATION USE SERVICE**

Restricted Conservation Use Service is only available to customers in the South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

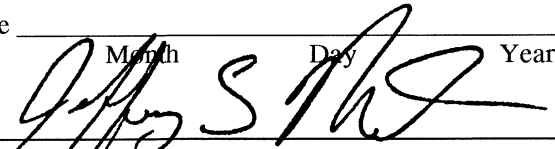
**NET MONTHLY BILL**

CUSTOMER CHARGE	\$13.00
ENERGY CHARGE	4.3463¢ per kWh

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 5 of 6 Sheets

**RESIDENTIAL SERVICE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

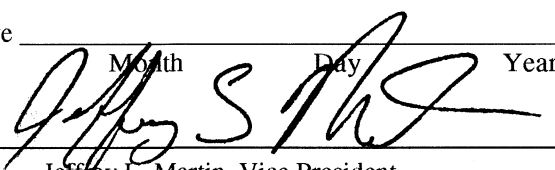
Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Sub metering by the customer of any portion of such service is prohibited.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 6 of 6 Sheets

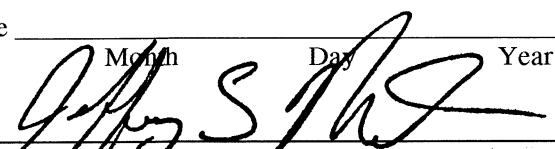
**RESIDENTIAL SERVICE**

DEFINITIONS AND CONDITIONS (CONT)

- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SES

Replacing Schedule SES Sheet 1

**WESTAR RATE AREA**

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

CUSTOMER CHARGE	\$20.00
ENERGY CHARGE	1.95¢ per kWh
DEMAND CHARGE	\$6.50 per kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE SES

Replacing Schedule SES Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

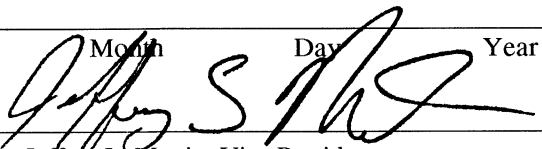
The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SES

Replacing Schedule SES Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet 1 \_\_\_\_\_

WESTAR RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**SMALL GENERAL SERVICE**

**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABLE**

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**STANDARD SERVICE**

**NET MONTHLY BILL**

CUSTOMER CHARGE         \$20.00

**ENERGY CHARGE**

6.3979¢ per kWh         for the first 1,200 kWh  
4.5046¢ per kWh         for all remaining kWh

**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.  
\$ 4.15 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$ 7.80 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
                    Month                      Day                      Year

Effective \_\_\_\_\_  
                    Month                      Day                      Year

By  \_\_\_\_\_  
                    Jeffrey K. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE SGS

Replacing Schedule SGS, Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

CUSTOMER CHARGE                      \$20.00  
ENERGY CHARGE                              8.1712¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

CUSTOMER CHARGE                      \$20.00

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month                      Day                      Year

Effective \_\_\_\_\_  
Month                      Day                      Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet 3 \_\_\_\_\_

WESTAR RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Customer Charge plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet 4 \_\_\_\_\_

WESTAR RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet 5 \_\_\_\_\_

WESTAR RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

CUSTOMER CHARGE           \$20.00

ENERGY CHARGE             6.3979¢ per kWh

DEMAND CHARGE

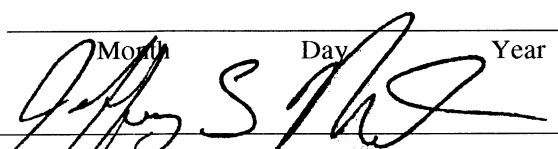
Winter Period - Demand set in the billing months of October through May.  
\$4.15 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$7.80 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month                   Day                   Year

Effective \_\_\_\_\_  
Month                   Day                   Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

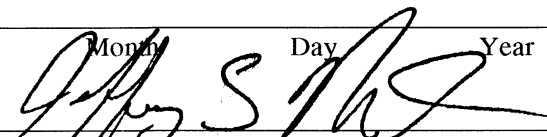
SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

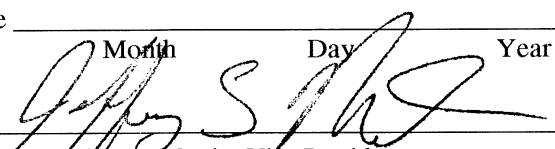
1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey E. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

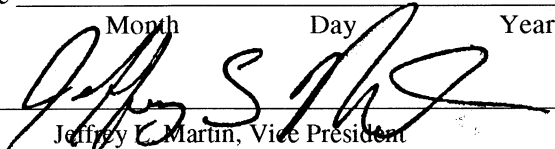
SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

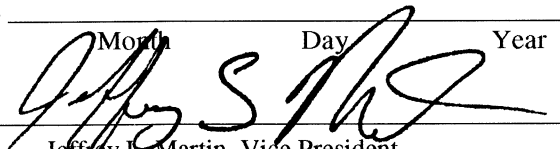
SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT

NET MONTHLY BILL

CUSTOMER CHARGE: \$13.00

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: 8.5802¢ per kWh  
Off-Peak 5.3060¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: 14.5541¢ per kWh  
Intermediate-Peak: 9.7048¢ per kWh  
Off-Peak: 5.9808¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak: Weekdays 10:00 AM – 8:00 PM  
Off-Peak: Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak: Weekdays 1:00 PM – 8:00 PM  
Intermediate-Peak: Weekdays 10:00 AM – 1:00 PM  
Off-Peak: Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet 4

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

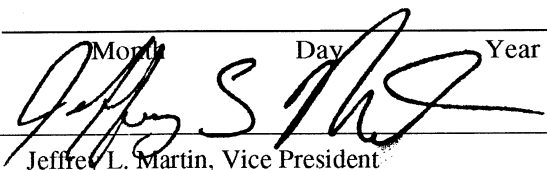
Sheet 4 of 4 Sheets

TIME OF USE - PILOT

- 3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

Index \_\_\_\_\_

SCHEDULE TS

Replacing Schedule TS Sheet 1

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

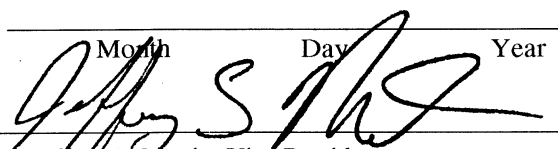
To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

6.6158¢ per kWh

For City Owned Traffic Signals Maintained by Company:

6.6158¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;

A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

**2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES**

2.01 Electric Service Availability and Information: Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and are supplied to customers under Commission-approved tariffs consisting of General Terms and Conditions, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.

2.01.01 Credit Information: Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.

2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service as shown in Section 12.01, Connection Charge. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

2.02 Identification Requirement: Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL TERMS AND CONDITIONS**

identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.

2.03 Service Agreements: A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.

2.03.01 Written Service Agreement: A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:

- a) with loads greater than 1,000 kW; or
- b) taking Electric Service from Company's transmission system; or
- c) requiring special facilities; or
- d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
- e) as required by tariff.

2.03.02 Application for Electric Service:

- a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral application for Electric Service.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet 3 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

- i) Any Residential customer making application for Electric Service shall be required to provide documentation evidencing:
  - 1) name on account or person(s) responsible for payment of electric bill,
  - 2) may be required to provide proof of identification as governed by Subsection 2.02, Identification Requirement
- ii) As governed by Subsection 2.02, any non-residential customer, registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
  - 1) what state the business is registered;
  - 2) the type of business;
  - 3) the complete legal name of the entity;
  - 4) the state of incorporation's identification number for the entity;
  - 5) a certificate of good standing from the entity's state of incorporation, and
  - 6) the business name to be on the account.
- iii) As governed by Subsection 2.02, any non-residential customer, not registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
  - 1) the type of business.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

- 2) the name of the business,
  - 3) a tax identification number, and
  - 4) the name of the person(s) responsible for payment of the electric bill.
- iv) If a non-residential customer is unable to provide this information, then customer's account will be set up in the name of the person authorized by the entity to set up the account.
- b) If, upon customer's application, customer has an outstanding undisputed unpaid Electric Service account with Company, then Company shall not be required to commence Electric Service with customer until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. Indebtedness shall include any and all undisputed and unpaid accounts that have accrued within the last:
- i) 5 years for Electric Service provided under a written agreement; or
  - ii) 3 years for Electric Service provided under an oral agreement, and
  - iii) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- c) Company shall not refuse Electric Service to customer for an outstanding debt on an account unless customer either signed the service agreement on the account or agreed orally at the time Electric Service was established to be responsible for the account. However, Company may refuse Electric Service when the current customer and the former customer, who signed the Electric Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Terms and Conditions filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Terms and Conditions. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.

2.03.03 Other Agreements: Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:

- a) Contributions in Aid of Construction Agreements: Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, Facilities Furnished by Company and Section 8, Line Extension.
- b) Satisfactory Guarantee of Revenue: A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

SCHEDULE GT&C

Replacing Schedule GT&C Sheet 6

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

2.03.04 Service Agreement Breach or Default: Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, Company's Right to Refuse or Disconnect Electric Service, and Section 5, Discontinuation of Electric Service. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.

2.03.05 Service Agreement Assignment and Succession: Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or Other Agreements, as set forth in subsection 2.03.03, through Commission or legal action.

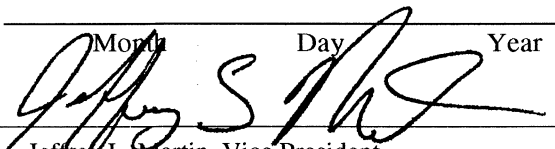
2.04 Choice of Rate Schedules and/or Riders: Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.

2.04.01 Rate Schedule and/or Rider Substitution:

a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

- b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

**2.05 Company's Right to Refuse or Disconnect Electric Service:**

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.

- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

- C. Certain exceptions are provided in the Cold Weather Rule.

- D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

- E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

**2.06 Notices:**

- A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
- B. When customer is required to provide notice to Company, customer shall give it in writing unless:
  - (1) notice is for connection or disconnection of Electric service; or
  - (2) Company agrees to accept oral notice due to customer's specific situation.
- C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Westar Energy, Inc.  
 Attention Customer Contact Center  
 P.O. Box 208  
 Wichita, Kansas 67201

or e-mailed to [customerinquiry@westarenergy.com](mailto:customerinquiry@westarenergy.com).

Issued \_\_\_\_\_  
                     Month                    Day                    Year

Effective \_\_\_\_\_  
                     Month                    Day                    Year

By \_\_\_\_\_  
 Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 9 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

- 2.06.01 Notice and Due Diligence: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
- 2.06.02 Notice and Billing Errors: Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.
- 2.06.03 Notice and Change of Occupancy:
  - a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out.
  - b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:
    - i) actual departure, or
    - ii) receipt of the outgoing customer's notice by Company.
  - c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:
    - i) stating the date when Electric Service was first used by customer at the address, and

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE GT&C

Replacing Schedule GT&C Sheet 10

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

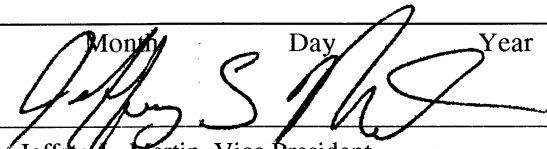
Sheet 10 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

- ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Combined

Redlined

Tariffs

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE                      \$1920.00

ENERGY CHARGE

~~4.0966~~ 4.5555¢ per kWh

~~3.3281~~ 3.6750¢ per kWh

~~1.5594~~ 1.70¢ per kWh

first 85 kWh per kW of dedicated off-peak demand  
next 170 kWh per kW of dedicated off-peak demand  
additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued \_\_\_\_\_  
Month                      Day                      Year

Effective \_\_\_\_\_  
Month                      Day                      Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE                     DOR                    

Replacing Schedule   DOR   Sheet   4  

which was filed                     April 18, 2012                    

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
                    Month                    Day                    Year

Effective \_\_\_\_\_  
                    Month                    Day                    Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE GSS

Replacing Schedule GSS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE        \$40.00

ENERGY CHARGE

4.79665.2860¢ per kWh	first 70 kWh per kW of Billing Demand
4.16564.5900¢ per kWh	next 160 kWh per kW of Billing Demand
3.52473.8750¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month                      Day                      Year

Effective \_\_\_\_\_  
Month                      Day                      Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Vice President~~ Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE GSS

Replacing Schedule GSS Sheet 2

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Vice President~~ Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet 3 \_\_\_\_\_

WESTAR RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President/Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE GSS

Replacing Schedule GSS Sheet 4

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ICS

Replacing Schedule ICS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

CUSTOMER CHARGE	\$100.00
ENERGY CHARGE	3.41593.0991¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President/Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Vice President~~ Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE                   MGS                  

Replacing Schedule           MGS           Sheet           1          

which was filed                   April 18, 2012                  

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE                   \$100.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May.  
1.7500 ~~1.5948~~¢ per kWh

Summer Period - Energy used during the billings months of June through September.  
2.2135 ~~2.0583~~¢ per kWh

DEMAND CHARGE                   \$10.9580 ~~129.75~~ per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
                  Month                   Day                   Year

Effective \_\_\_\_\_  
                  Month                   Day                   Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Vice President~~ Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

OTHER ADJUSTMENTS AND SURCHARGES (CONT)

- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to commercial and industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$100.00
ENERGY CHARGE	1.750+1.9850¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$10.4010.65 per kW
Off-Peak Billing Demand	\$2.002.20 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President/Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE OPS

Replacing Schedule OPS Sheet 2

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President~~Executive Director~~

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OFF-PEAK SERVICE

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

DEFINITIONS AND CONDITIONS (CONT)

6. For purposes of this rate schedule, the on-peak period shall be June 1 through

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE OPS

WESTAR RATE AREA  
\_\_\_\_\_

Replacing Schedule OPS Sheet 4

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

September 30. On-peak hours shall be 24:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.

- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

APPLICABLE

To all bills rendered by Company (Westar Energy, Inc. and Kansas Gas and Electric Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by an RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA} - \text{ABMA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$\text{FA} = \frac{(F_p + P_p + E_p - \text{NRCAP} - \text{ABSCP})}{(.01) \times S_p} + \text{ACAF}_p$$

Where:

$F_p$  = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

$P_p$  = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. Purchased power costs shall be those projected to be recorded as purchased energy costs in Account 555 exclusive of

Issued \_\_\_\_\_  
                                     Month                                    Day                                    Year

Effective \_\_\_\_\_  
                                     Month                                    Day                                    Year

By \_\_\_\_\_  
                                     Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

capacity, demand and other fixed charges.

$E_p$  = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

$NRCA_p$  = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$ABSC_p$  = Projected cost to achieve asset-based sales during the billing quarter.

$S_p$  = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with fuel clauses or wholesale customers with agreements that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve asset-based and non-requirements sales. Actual costs and sales for NRCA and ABSC will be derived from a production costing simulation model using actual inputs for the quarter.

Issued \_\_\_\_\_  
                     Month                    Day                    Year

Effective \_\_\_\_\_  
                     Month                    Day                    Year

By \_\_\_\_\_  
 Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

The ACAF<sub>P</sub> (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A - NRCA_A - ABSC_A - FAR_A +/- WR) + ACAB}{(.01) \times S_A}$$

Where:

F<sub>A</sub> = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

P<sub>A</sub> = The actual purchased power costs for the previous ACA year. Purchased power costs shall be those recorded as purchased energy costs in Account 555, exclusive of capacity, demand and other fixed charges. In addition, the revenue received from the sale of Renewable Energy Credits (RECs) and the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

E<sub>A</sub> = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

NRCA<sub>A</sub> = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

ABSC<sub>A</sub> = The calculated actual cost to achieve asset-based sales during the previous ACA

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

year.

FAR<sub>A</sub> = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale requirements customers' (whose contract became effective after January 2009) non-fuel revenue being recovered in base rates as set in the ~~2007 rate case, Docket No. 1208-WSEE-1121041-RTS~~ (i.e., the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year through the implementation of rates following this ~~the~~ Docket No. 12-WSEE-112-RTS ~~current~~ rate proceeding. This difference will be (refunded)/recovered in the ACAF.

ACAB<sub>A</sub> = The actual ACA balance from the previous ACA year

S<sub>A</sub> = kWhs delivered to Company's Requirements Customers during the previous ACA year

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

The ABMA (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed quarterly as follows:

$$ABMA = \frac{(ABSR - ABSC) * 60\% + ABMB_A}{(.01) \times RS_P}$$

Where:

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

ABSR = Asset-based off-system revenues will be forecast on a quarterly basis assuming that forecasted margins will be incorporated into the RECA using the 50<sup>th</sup> percentile of the margin probability distribution function. Asset-based sales are sales to wholesale customers with a term of less than one year.

ABSC = Calculated average quarterly cost to achieve asset-based sales. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of capacity, demand and other fixed charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense.

ABMB<sub>A</sub> = The actual amount of the Asset-Based Margins balance from the previous ACA year. This amount shall be calculated annually and credited or collected as appropriate.

RS<sub>P</sub> = Projected annual kWh delivered to all Company's retail customers with a fuel clause and wholesale requirements customers taking service from Westar under cost-based formula rate contracts with long term agreements of 10 years or more to the extent such credits are provided for in such customers' FERC-approved agreements with Westar.

NOTES TO THE TARIFF:

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts are from the FERC uniform system of accounts.
3. The FA and ABMA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20<sup>th</sup> of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director/Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 6

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

factor.

5. The Company shall submit a calculation of the  $ACAF_P$  to the State Corporation Commission of Kansas on or before March 20<sup>th</sup> of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF and ABMA. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ABMA for a quarter shall be computed as shown above. Any over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ABMA. The total amount of any over/under recovery shall be divided by the projected annual sales to retail customers with a fuel clause and wholesale requirements customers taking service from Westar under cost-based formula contracts with long term agreements of 10 years or longer to the extent such credits are provided for in such customers' FERC approved agreement with Westar. The ACAF and ABMA shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF and ABMA for the current ACA year shall remain in effect until superceded by an ACAF and ABMA for a subsequent period.
8. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 7

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

Replacing Schedule RITODS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$18.0076816.50	First 10 kWh
<del>6.68955.9750</del> ¢ per kWh	Weekday use
<del>6.68955.9750</del> ¢ per kWh	Weekday evening use
4.50683.98¢ per kWh	Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$18.0076816.50	First 10 kWh
<del>16.576814.55</del> ¢ per kWh	Weekday use
<del>6.68955.9750</del> ¢ per kWh	Weekday evening use
4.50683.98¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President/Executive Director



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

Replacing Schedule RITODS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 3

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
- 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

**RESIDENTIAL SERVICE**

**AVAILABLE**

Electric Service is available under this rate schedule at point on the Company's existing distribution system to customers using electric service for residential purposes.

**APPLICABLE**

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

**RESIDENTIAL SERVICE**

**STANDARD ELECTRIC SERVICE**

**NET MONTHLY BILL**

CUSTOMER CHARGE                      \$913.00

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

6.4313¢ per kWh              first 500 kWh  
6.43137.2937¢ per kWh next 400 kWh  
5.25756.0750¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

6.4313¢ per kWh              first 500 kWh  
6.43137.2937¢ per kWh next 400 kWh  
7.86718.9420¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**CONSERVATION USE SERVICE**

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Issued \_\_\_\_\_  
Month                      Day                      Year

Effective \_\_\_\_\_  
Month                      Day                      Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

**RESIDENTIAL SERVICE**

**CONSERVATION USE SERVICE (CONT)**

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

**RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE**

Restricted Peak Management Electric Service is only available to customers in the North Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

**NET MONTHLY BILL**

CUSTOMER CHARGE \$1115.00

ENERGY CHARGE 3.92314.4152¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.

\$1.751.90 per kW

Summer Period - Demand set in the billing months of June through September.

\$5.806.15 per kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director/Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 4 of 6 Sheets

**RESIDENTIAL SERVICE**

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

**RESTRICTED CONSERVATION USE SERVICE**

Restricted Conservation Use Service is only available to customers in the South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

**NET MONTHLY BILL**

CUSTOMER CHARGE	\$ <u>913.00</u>
ENERGY CHARGE	4.3463¢ per kWh

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director/Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 5 of 6 Sheets

**RESIDENTIAL SERVICE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
- 3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
- 4. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 6 of 6 Sheets

**RESIDENTIAL SERVICE**

DEFINITIONS AND CONDITIONS (CONT)

- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable ~~Energywise Educational Service — Pilot~~, Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

CUSTOMER CHARGE	\$ <u>1920.00</u>
ENERGY CHARGE	<del>2.3058</del> <u>1.95</u> ¢ per kWh
DEMAND CHARGE	\$ <u>7.156.50</u> per kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President





Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SGS

Replacing Schedule SGS Sheet 3

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Customer Charge plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SGS

Replacing Schedule SGS Sheet 4

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$1920.00

ENERGY CHARGE 5.95256.3979¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.  
\$3.754.15 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$7.257.80 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 2

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 4

**WESTAR RATE AREA**  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**SHORT-TERM SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ST

Replacing Schedule ST Sheet 5

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE TOU

(Name of Issuing Utility)

Replacing Schedule Initial-TOU Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial-TOU Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT

NET MONTHLY BILL

CUSTOMER CHARGE: \$913.00

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: 7.98168.5802¢ per kWh  
Off-Peak 4.93585.3060¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: 13.538714.5541¢ per kWh  
Intermediate-Peak: 9.02779.7048¢ per kWh  
Off-Peak: 5.56355.9808¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director/Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial-TOU Sheet 3

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial-TOU Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TIME OF USE - PILOT

- 3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

7.06756.6158¢ per kWh

For City Owned Traffic Signals Maintained by Company:

7.06756.6158¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;

A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR SERVICE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL TERMS AND CONDITIONS**

**2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES**

2.01 Electric Service Availability and Information: Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Terms and Conditions, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.

2.01.01 Credit Information: Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.

2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service as shown in Section 12.01, Connection Charge. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

2.02 Identification Requirement: Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 \_\_\_\_\_ April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL TERMS AND CONDITIONS**

the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable.- Failure to present positive identification by the required deadline may result in Electric Service disconnection.

2.03 Service Agreements: A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.

2.03.01 Written Service Agreement: A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:

- a) with loads greater than 1,000 kW; or
- b) taking Electric Service from Company's transmission system; or
- c) requiring special facilities; or
- d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
- e) as required by tariff.

2.03.02 Application for Electric Service:

- a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 3

WESTAR SERVICE AREA

(Territory to which schedule is applicable)  
18, 2012

which was filed December 21, 2011 April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

application for Electric Service.

i) Any Residential customer making application for Electric Service shall be required to provide documentation evidencing:

- 1) name on account or person(s) responsible for payment of electric bill,
- 2) \_\_\_\_\_
- 2) may be required to provide proof of identification as -governed by Subsection 2.02, Identification Requirement

ii) As governed by Subsection 2.02, any non-residential customer, registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:

- 1) what state the business is registered;
- 2) the type of business;
- 3) the complete legal name of the entity;
- 4) the state of incorporation's identification number for the entity;
- 5) a certificate of good standing from the entity's state of incorporation, and
- 6) the business name to be on the account.

iii) As governed by Subsection -2.02, any non-residential customer, not registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 \_\_\_\_\_ April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

documentation evidencing:

- 1) the type of business,
  - 2) the name of the business,
  - 3) a tax identification number, and
  - 4) the name of the person(s) responsible for payment of the electric bill.
- iv) If a non-residential customer is unable to provide this information, then customer's account will be set up in the name of the person authorized by the entity to set up the account.
- b) If, upon customer's application, customer has an outstanding undisputed unpaid Electric Service account with Company, then Company shall not be required to commence Electric Service with customer until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. Indebtedness shall include any and all undisputed and unpaid accounts that have accrued within the last:
- i) 5 years for Electric Service provided under a written agreement; or
  - ii) 3 years for Electric Service provided under an oral agreement, and
  - iii) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- c) Company shall not refuse Electric Service to customer for an outstanding debt on an account unless customer either signed the service agreement on the account or agreed orally at the time Electric Service was established to be responsible for the account. However, Company may refuse Electric Service when the current customer and the former customer, who signed the Electric

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 \_\_\_\_\_ April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.

- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Terms and Conditions filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Terms and Conditions. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.

2.03.03 Other Agreements: Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:

- a) Contributions in Aid of Construction Agreements: Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, Facilities Furnished by Company and Section 8, Line Extension.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Executive Director ~~Executive Director~~ Vice President

## THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC &amp; KANSAS GAS &amp; ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&amp;C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&amp;C \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 April \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

b) Satisfactory Guarantee of Revenue: A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.

2.03.04 Service Agreement Breach or Default: Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, Company's Right to Refuse or Disconnect Electric Service, and Section 5, Discontinuation of Electric Service. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.

2.03.05 Service Agreement Assignment and Succession: Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or Other Agreements, as set forth in subsection 2.03.03, through Commission or legal action.

2.04 Choice of Rate Schedules and/or Riders: Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.

2.04.01 Rate Schedule and/or Rider Substitution:

a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Executive Director Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 \_\_\_\_\_ April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.

- b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

**2.05 Company's Right to Refuse or Disconnect Electric Service:**

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.

- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

- C. Certain exceptions are provided in the Cold Weather Rule.

- D. Company is not required to provide Electric Service to, and may disconnect Electric

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 \_\_\_\_\_ April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.

E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

**2.06 Notices:**

A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.

B. When customer is required to provide notice to Company, customer shall give it in writing unless:

(1) notice is for connection or disconnection of Electric service; or

(2) Company agrees to accept oral notice due to customer's specific situation.

C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Westar Energy, Inc.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Executive Director Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 9 \_\_\_\_\_

WESTAR SERVICE AREA

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 \_\_\_\_\_ April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

Attention Customer Contact Center  
P.O. Box 208  
Wichita, Kansas 67201

or e-mailed to [customerinquiry@westarenergy.com](mailto:customerinquiry@westarenergy.com).

- 2.06.01 Notice and Due Diligence: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
- 2.06.02 Notice and Billing Errors: Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.
- 2.06.03 Notice and Change of Occupancy:
  - a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than ~~threetwo~~ (23) business days prior to the date of move out.
  - b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ GT&C \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ GT&C \_\_\_\_\_ Sheet \_\_\_\_\_ 10 \_\_\_\_\_

WESTAR SERVICE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)  
18, 2012

which was filed \_\_\_\_\_ December 21, 2011 April \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

**GENERAL TERMS AND CONDITIONS**

- i) actual departure, or
- ii) receipt of the outgoing customer's notice by Company.
- c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:
  - i) stating the date when Electric Service was first used by customer at the address, and
  - ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Executive Director Vice President

North

Clean

Tariffs

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LTM \_\_\_\_\_

Replacing Schedule LTM Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

1.2958¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$12.45 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

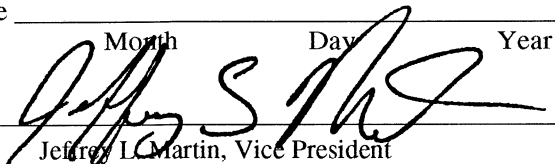
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE LTM

Replacing Schedule LTM Sheet 2

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS

BILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30 minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

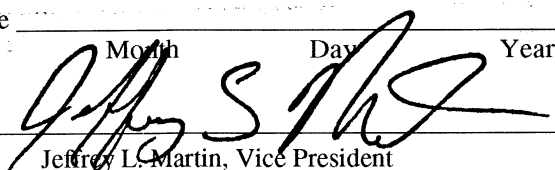
Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point, to serve the specific requirements of the customer there shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of such facilities.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE LTM

Replacing Schedule LTM Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

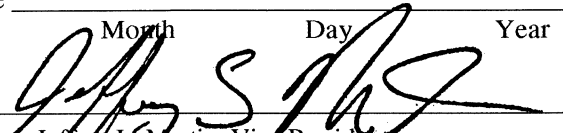
LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey I. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

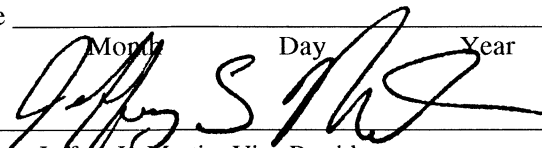
EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 2

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

High Pressure Sodium Lamps

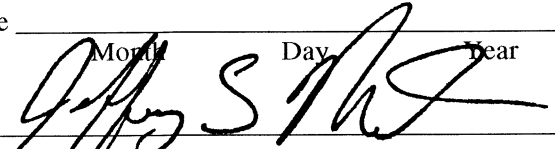
	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	56	\$ 8.50
2.	14,500	150	Space	115	\$12.60
3.	14,500	150	Flood	115	\$13.38
4.	45,000	400	Space	288	\$28.38
5.	45,000	400	Flood	288	\$29.95

Metal Halide Lamps

6.	13,500	250	Flood	182	\$25.30
7.	24,000	400	Flood	288	\$34.97

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Extension</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	No	128	\$ 7.70
2.	7,000	175	Space	Yes	128	\$10.65
3.	20,000	400	Space	No	288	\$14.28
4.	20,000	400	Space	Yes	288	\$17.25
5.	20,000	400	Flood	No	288	\$17.95
6.	20,000	400	Flood	Yes	288	\$20.92
7.	59,000	1,000	Flood	No	697	\$35.00
8.	59,000	1,000	Flood	Yes	697	\$38.30

B. The monthly charge per standard extension shall be \$3.00.

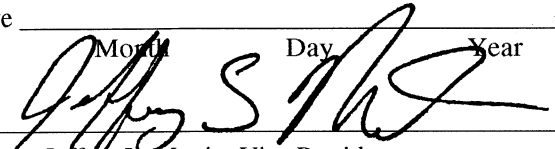
Plus all applicable adjustments and surcharges.

C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:

1. Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.
2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 4

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

- 3. Energy for nonstandard lamps included in 2 above shall be priced at 4.202¢ per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.
- 4. The total monthly bill shall be the sum of the above three items.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

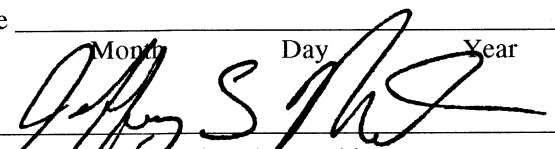
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 6

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

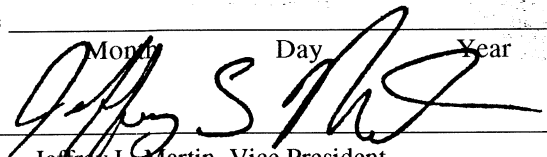
- 8. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Mercury Vapor lamps with another type shall be Company's option.
- 9. Service under this schedule shall be for the following minimum terms:
  - A. Standard fixtures - one year term.
  - B. Standard extensions - three year term.
  - C. Nonstandard installation installed prior to April 1, 2000 - ten-year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

- 10. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the State of Kansas and any modifications subsequently approved.
- 11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

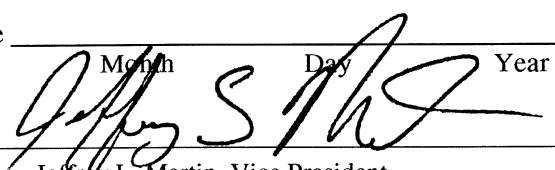
To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 2

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

NET MONTHLY BILL

CUSTOMER CHARGE \$20.00

ENERGY CHARGE 5.7114¢ per kWh for the first 12,500 kWh\*, plus  
4.10¢ per kWh for all additional kWh

\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at 4.10¢ per kWh, determined in accordance with the following schedule:

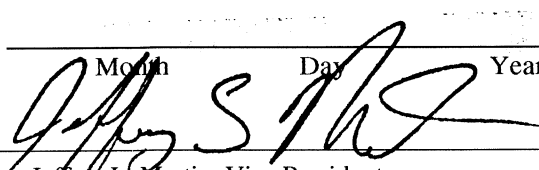
November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 4.10¢ per kWh.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

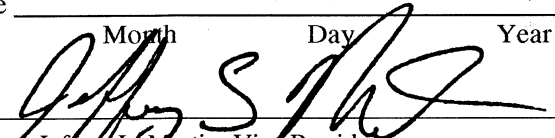
ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 4

WESTAR NORTH RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

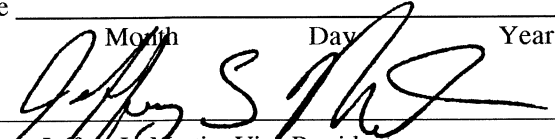
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
- 2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
- 3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE SGSCO

Replacing Schedule SGSCO Sheet 1

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

CUSTOMER CHARGE            \$20.00

ENERGY CHARGE

6.3979¢ per kWh            for the first 1,200 kWh  
4.5046¢ per kWh            for all remaining kWh

DEMAND CHARGE

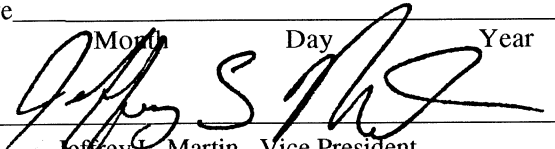
Winter Period - Demand set in the billing months of October through May.  
\$ 1.35 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$ 2.25 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month            Day            Year

Effective \_\_\_\_\_  
Month            Day            Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGSCO \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGSCO \_\_\_\_\_ Sheet 2 \_\_\_\_\_

WESTAR NORTH RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey E. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 1

**WESTAR NORTH RATE AREA**

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

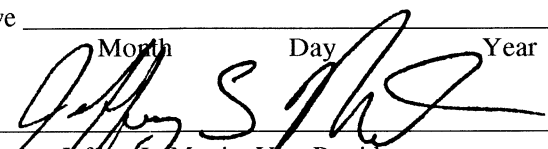
EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 2

**WESTAR NORTH RATE AREA**

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

STREET LIGHTING

- Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

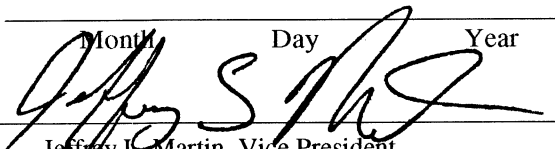
The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- All nonstandard components shall be priced at one and three fourths percent (1¾%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

High Pressure Sodium Lamp of:

Per Installation (a)

5,700 Lumens	70 watts	\$ 5.76
8,500 Lumens	100 watts	\$ 7.70
14,500 Lumens	150 watts	\$ 9.46
25,600 Lumens	250 watts (setback fixture)	\$15.59
25,600 Lumens	250 watts	\$12.87
45,000 Lumens	400 watts	\$17.50

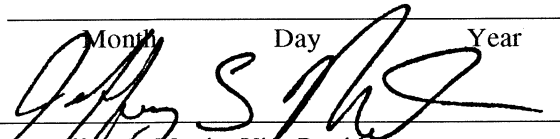
Metal Halide Lamp of:

Per Installation (a)

8,800 Lumens	175 watts, or smaller	\$21.04
13,500 Lumens	250 watts	\$26.02
24,000 Lumens	400 watts	\$30.42

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

WESTAR NORTH RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

Per Installation

7,000 Lumens	175 watts, or smaller	\$ 5.17	
11,000 Lumens	250 watts	\$ 8.01	
11,000 Lumens	250 watts	\$11.26	(c)
20,000 Lumens	400 watts	\$11.27	
20,000 Lumens	400 watts	\$14.52	(c)

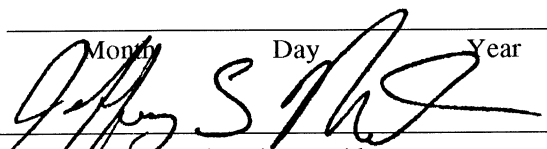
High Pressure Sodium Lamp of:

Per Installation

8,500 Lumens	100 watts	\$11.91	(c)
13,500 Lumens	150 watts	\$ 8.04	(b)
13,500 Lumens	150 watts	\$11.29	(b) (c)
14,500 Lumens	150 watts	\$12.62	(c)
20,700 Lumens	215 watts	\$ 9.08	(b)
20,700 Lumens	215 watts	\$12.33	(b) (c)
25,600 Lumens	250 watts	\$16.09	(c)
40,500 Lumens	360 watts	\$12.59	(b)
40,500 Lumens	360 watts	\$15.84	(b) (c)
45,000 Lumens	400 watts	\$20.79	(c)

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 5

**WESTAR NORTH RATE AREA**

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**STREET LIGHTING**

**Notes:**

In addition to the above monthly charge, the following additional charges may apply if applicable:

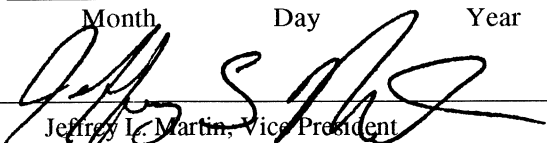
- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:  
  
\$6.25 per standard installed on or after June 4, 2002.
- (b) Available in retrofit of Mercury Vapor (MV) fixtures.
- (c) Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

STREET LIGHTING

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 7

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

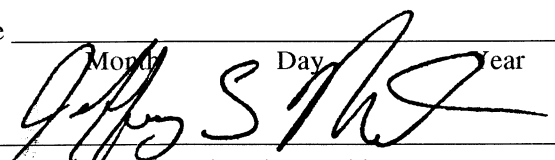
STREET LIGHTING

DEFINITIONS AND CONDITIONS (CONT)

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS (CONT)

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

North

Redlined

Tariffs

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ HLF \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ HLF \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

HIGH LOAD FACTOR SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$250.00
ENERGY CHARGE	<del>4.636</del> <u>1.0178</u> ¢ per kWh
DEMAND CHARGE	<del>\$11.068</del> <u>14910.28</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective January 03 2013  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ HLF \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ HLF \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

HIGH LOAD FACTOR SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE HLF

Replacing Schedule HLF Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

HIGH LOAD FACTOR SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Customer shall execute an Electric Service Agreement for a minimum demand of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional

Issued \_\_\_\_\_  
Month Day Year

Effective January 03 2013  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ HLF \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ HLF \_\_\_\_\_ Sheet 4 \_\_\_\_\_

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

HIGH LOAD FACTOR SERVICE

charge or special minimum and/or an extended initial term of service may be required.

4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.55 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective January 03 2013  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE LTM

Replacing Schedule LTM Sheet 1

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**LARGE TIRE MANUFACTURERS**

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

1.73501.2958¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$13.31511312.45 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LTM \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ LTM \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**LARGE TIRE MANUFACTURERS**

and surcharges.  
**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30 minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**SPECIAL FACILITIES CHARGE**

For all special facilities, installed and owned by the Company beyond the metering point, to serve the specific requirements of the customer there shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of such facilities.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE LTM

Replacing Schedule LTM Sheet 3

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**LARGE TIRE MANUFACTURERS**

**DEFINITIONS AND CONDITIONS**

Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE       PAL      

Replacing Schedule       PAL       Sheet       2      

      WESTAR NORTH RATE AREA      

(Territory to which schedule is applicable)

which was filed       April 18, 2012      

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

High Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	56	\$ <del>9.58</del> <u>8.50</u>
2.	14,500	150	Space	115	\$ <del>14.78</del> <u>12.60</u>
3.	14,500	150	Flood	115	\$ <del>15.52</del> <u>13.38</u>
4.	45,000	400	Space	288	\$ <del>36.14</del> <u>28.38</u>
5.	45,000	400	Flood	288	\$ <del>36.85</del> <u>29.95</u>

Metal Halide Lamps

6.	13,500	250	Flood	182	\$ <del>26.92</del> <u>25.30</u>
7.	24,000	400	Flood	288	\$ <del>38.53</del> <u>34.97</u>

Issued \_\_\_\_\_  
                     Month                    Day                    Year

Effective \_\_\_\_\_  
                     Month                    Day                    Year

By \_\_\_\_\_  
 Jeffrey L. Martin, Vice President ~~Executive Director~~



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR NORTH RATE AREA  
 \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Extension</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	No	128	\$ <del>7.83</del> 7.70
2.	7,000	175	Space	Yes	128	\$10.83 <del>10.65</del>
3.	20,000	400	Space	No	288	\$14.53 <del>14.28</del>
4.	20,000	400	Space	Yes	288	\$17.53 <del>17.25</del>
5.	20,000	400	Flood	No	288	\$18.26 <del>17.95</del>
6.	20,000	400	Flood	Yes	288	\$21.26 <del>20.92</del>
7.	59,000	1,000	Flood	No	697	\$35.56 <del>35.00</del>
8.	59,000	1,000	Flood	Yes	697	\$38.56 <del>38.30</del>

B. The monthly charge per standard extension shall be \$3.00.

Plus all applicable adjustments and surcharges.

C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:

1. Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.
2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

- 3. Energy for nonstandard lamps included in 2 above shall be priced at 4.202¢ per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.
- 4. The total monthly bill shall be the sum of the above three items.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS (CONT)

3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 8. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Mercury Vapor lamps with another type shall be Company's option.
- 9. Service under this schedule shall be for the following minimum terms:
  - A. Standard fixtures - one year term.
  - B. Standard extensions - three year term.
  - C. Nonstandard installation installed prior to April 1, 2000 - ten-year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

- 10. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the State of Kansas and any modifications subsequently approved.
- 11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 2

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

NET MONTHLY BILL

CUSTOMER CHARGE \$1920.00

ENERGY CHARGE            6.35785.7114¢                            per kWh for the first 12,500 kWh\*, plus  
   4.69784.10¢                            per kWh for all additional kWh

\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at ~~4.69784.10¢~~ 4.69784.10¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at ~~4.69784.10¢~~ 4.69784.10¢ per kWh.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
   Month                            Day                            Year

Effective \_\_\_\_\_  
   Month                            Day                            Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 4

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGSCO \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGSCO \_\_\_\_\_ Sheet 1 \_\_\_\_\_

WESTAR NORTH RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

CUSTOMER CHARGE      \$1920.00

ENERGY CHARGE

~~5.95256.3979~~¢ per kWh      for the first 1,200 kWh  
~~4.05574.5046~~¢ per kWh      for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.  
\$- ~~4.20~~1.35 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$- ~~2.20~~2.25 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
                    Month                      Day                      Year

Effective \_\_\_\_\_  
                    Month                      Day                      Year

By \_\_\_\_\_  
                    Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGSCO \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGSCO \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

STREET LIGHTING

- Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- All nonstandard components shall be priced at one and three fourths percent (1¾%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR NORTH RATE AREA  
 \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

High Pressure Sodium Lamp of:

Per Installation (a)

5,700 Lumens	70 watts	\$ <del>6.30</del> 5.76
8,500 Lumens	100 watts	\$ <del>8.19</del> 7.70
14,500 Lumens	150 watts	\$ <del>10.06</del> 9.46
25,600 Lumens	250 watts (setback fixture)	\$ <del>16.59</del> 15.59
25,600 Lumens	250 watts	\$ <del>13.69</del> 12.87
45,000 Lumens	400 watts	\$ <del>18.69</del> 17.50

Metal Halide Lamp of:

Per Installation (a)

8,800 Lumens	175 watts, or smaller	\$ <del>22.38</del> 21.04
13,500 Lumens	250 watts	\$ <del>27.68</del> 26.02
24,000 Lumens	400 watts	\$ <del>32.36</del> 30.42

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Jeffrey L. Martin, Executive Director/Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 4

**WESTAR NORTH RATE AREA**

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**STREET LIGHTING**

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

Per Installation

7,000 Lumens	175 watts, or smaller	\$ <u>6.115.17</u>	
11,000 Lumens	250 watts	\$ <u>8.228.01</u>	
11,000 Lumens	250 watts	\$ <u>12.4911.26</u>	(c)
20,000 Lumens	400 watts	\$ <u>11.4211.27</u>	
20,000 Lumens	400 watts	\$ <u>16.4514.52</u>	(c)

High Pressure Sodium Lamp of:

Per Installation

8,500 Lumens	100 watts	\$ <u>12.6211.91</u>	(c)
13,500 Lumens	150 watts	\$ <u>8.528.04</u>	(b)
13,500 Lumens	150 watts	\$ <u>12.7411.29</u>	(b) (c)
14,500 Lumens	150 watts	\$ <u>13.3712.62</u>	(c)
20,700 Lumens	215 watts	\$ <u>9.629.08</u>	(b)
20,700 Lumens	215 watts	\$ <u>13.6412.33</u>	(b) (c)
25,600 Lumens	250 watts	\$ <u>17.0516.09</u>	(c)
40,500 Lumens	360 watts	\$ <u>13.3412.59</u>	(b)
40,500 Lumens	360 watts	\$ <u>17.3015.84</u>	(b) (c)
45,000 Lumens	400 watts	\$ <u>22.0320.79</u>	(c)

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

STREET LIGHTING

Notes:

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:  
  
\$6.25 per standard installed on or after June 4, 2002.
- (b) Available in retrofit of Mercury Vapor (MV) fixtures.
- (c) Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

SCHEDULE SL

Replacing Schedule SL Sheet 6

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**STREET LIGHTING**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS (CONT)

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 8

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS (CONT)

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

South

Clean

Tariffs

## Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

### ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

- A. From October 1 through May 31 (8 winter months):
  - i. First Block - 6,500,000 kWh per month  
\$ [REDACTED]/kWh
  - ii. Second Block - 10,000,000 kWh per month  
\$ [REDACTED]/kWh
  - iii. Third Block - 20,000,000 kWh per month  
\$ [REDACTED]/kWh
  - iv. Fourth Block - all additional kWh per month  
\$ [REDACTED]/kWh
  
- B. From June 1 through September 30 (four summer months):
  - i. First Block - 6,500,000 kWh per month  
\$ [REDACTED]/kWh
  - ii. Second Block - 30,000,000 kWh per month  
\$ [REDACTED]/kWh
  - iii. Third Block - all additional kWh per month  
\$ [REDACTED]/kWh

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 2

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

High Pressure Sodium Lamps

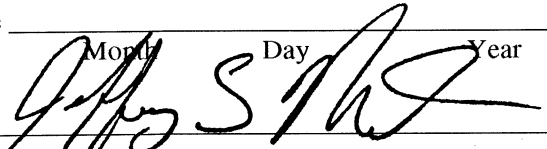
	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	56	\$ 8.50
2.	14,500	150	Space	115	\$12.60
3.	14,500	150	Flood	115	\$13.38
4.	45,000	400	Space	288	\$28.38
5.	45,000	400	Flood	288	\$29.95

Metal Halide Lamps

6.	13,500	250	Flood	182	\$25.30
7.	24,000	400	Flood	288	\$34.97

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

**WESTAR SOUTH RATE AREA**

\_\_\_\_\_  
 (Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	128	\$ 7.70
2.	20,000	400	Space	288	\$14.28
3.	20,000	400	Flood	288	\$17.95
4.	52,000	1000	Space	697	\$29.30
5.	59,000	1000	Flood	697	\$35.00

Filament Lamps are available only under agreements dated on or before March 1, 1968.

Filament Lamps Per Lamp  
 4000 lumens (300W) \$11.37

Fluorescent Lamps Per Lamp  
 6900 lumens (110 W) \$10.75

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.00.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 4

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

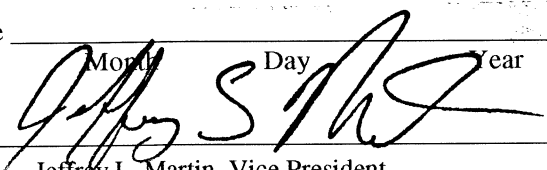
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE     PAL    

Replacing Schedule     PAL     Sheet     5    

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed     April 18, 2012    

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

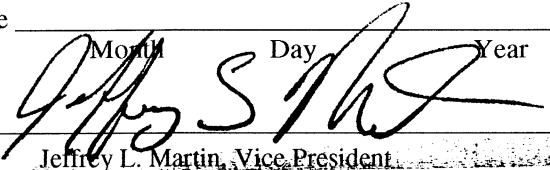
PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dust-to-dawn controller.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 6

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

10. Service under this schedule shall be for the following minimum terms:

- A. Standard fixtures – one year term.
- B. Standard extensions – three year term.

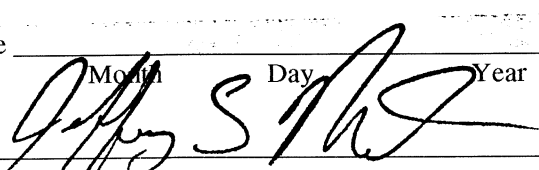
Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.

12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE REIS

Replacing Schedule REIS Sheet 1

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

AVAILABLE

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$20.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

4.3276¢ per kWh	first 70,000 kWh
3.35¢ per kWh	next 180,000 kWh
2.4248¢ per kWh	additional kWh

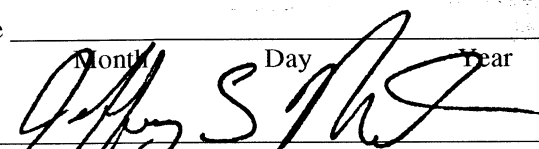
Summer Period - Energy used during the billing months of June through September.

4.3276¢ per kWh	first 70,000 kWh
4.85¢ per kWh	next 180,000 kWh
5.00¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE REIS

Replacing Schedule REIS Sheet 2

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE REIS

Replacing Schedule REIS Sheet 3

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

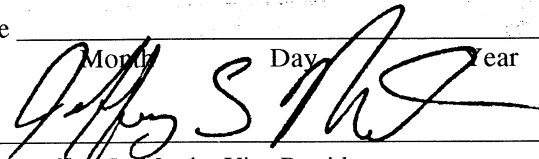
RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

Replacing Schedule RTESC Sheet 1

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

AVAILABLE

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used during billing months of October through May  
4.25¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September  
5.50¢ per kWh for all kWh

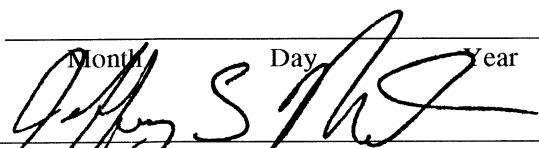
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

Replacing Schedule RTESC Sheet 2

WESTAR SOUTH RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

Replacing Schedule RTESC Sheet 3

WESTAR SOUTH RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 1

**WESTAR SOUTH RATE AREA**

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

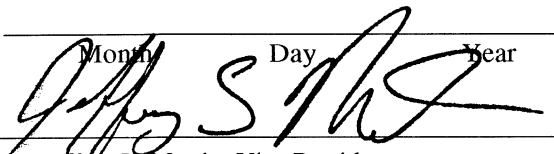
EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR SOUTH RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

STREET LIGHTING

- 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 3

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

STREET LIGHTING

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

<u>High Pressure Sodium Lamp of:</u>		<u>Per Installation</u>
5,700 Lumens	70 watts	\$5.76 (a)
8,500 Lumens	100 watts	\$7.70 (a)
14,500 Lumens	150 watts	\$9.46 (a)
25,600 Lumens	250 watts (setback fixture)	\$15.59 (a)
25,600 Lumens	250 watts	\$12.87 (a)
45,000 Lumens	400 watts	\$17.50 (a)

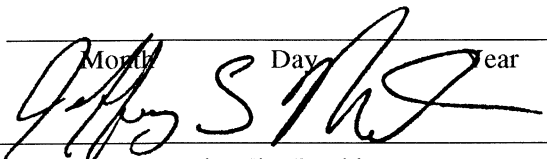
<u>Metal Halide Lamp of:</u>		<u>Per Installation</u>
8,800 Lumens	175 watts, or smaller	\$21.04
13,500 Lumens	250 watts	\$26.02
24,000 Lumens	400 watts	\$30.42

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

<u>Mercury Vapor Lamp of:</u>		<u>Per Installation</u>
7,000 Lumens	175 watts, or smaller	\$5.17
10,000 Lumens	250 watts	\$6.45
20,000 Lumens	400 watts	\$11.27
52,000 Lumens	1000 watts	\$12.28
52,000 Lumens	1000 watts (90000 fixture)	\$ 29.48 (b)

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By   
 Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 4

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

STREET LIGHTING

Metal Halide Lamp of:

33,000 Lumens	400 watts
2 at 33,000 Lumens	400 watts
90,000 Lumens	1000 watts
Tower	6 Lamp Fixture

Per Installation

\$ 21.39	(c)
\$ 38.55	(c)
\$ 29.22	(b)
\$143.03	

Filament Lamp of:

2,500 Lumens or smaller	<u>Per Installation</u>
4,000 Lumens	\$4.60
6,000 Lumens	\$5.30
10,000 Lumens	\$7.10
15,000 Lumens	\$9.55
	\$13.25

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

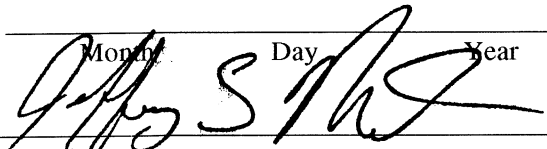
\$6.25 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.

- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

STREET LIGHTING

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

South

Redlined

Tariffs



**Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

**ARTICLE 5 - RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):

- i. First Block - 6,500,000 kWh per month  
\$ [REDACTED]/kWh
- ii. Second Block - 10,000,000 kWh per month  
\$ [REDACTED]/kWh
- iii. Third Block - 20,000,000 kWh per month  
\$ [REDACTED]/kWh
- iv. Fourth Block - all additional kWh per month  
\$ [REDACTED]/kWh

B. From June 1 through September 30 (four summer months):

- i. First Block - 6,500,000 kWh per month  
\$ [REDACTED]/kWh
- ii. Second Block - 30,000,000 kWh per month  
\$ [REDACTED]/kWh
- iii. Third Block - all additional kWh per month  
\$ [REDACTED]/kWh

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ HLF \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ HLF \_\_\_\_\_ Sheet 1 \_\_\_\_\_

WESTAR SOUTH-RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

HIGH LOAD FACTOR SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$250.00
ENERGY CHARGE	<del>4.4585</del> <u>1.0178</u> ¢ per kWh
DEMAND CHARGE	<del>\$10.428149</del> <u>10.28</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective January 03 2013  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ HLF \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ HLF \_\_\_\_\_ Sheet 2 \_\_\_\_\_

WESTAR SOUTH-RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

HIGH LOAD FACTOR SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued \_\_\_\_\_  
Month Day Year

Effective January 03 2013  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ HLF \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ HLF \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR SOUTH-RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

HIGH LOAD FACTOR SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Customer shall execute an Electric Service Agreement for a minimum demand of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
January 03 2013  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ HLF \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ HLF \_\_\_\_\_ Sheet 4 \_\_\_\_\_

WESTAR SOUTH-RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

HIGH LOAD FACTOR SERVICE

- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.55 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective January 03 2013  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Executive Director/Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE                     PAL                    

(Name of Issuing Utility)

Replacing Schedule           PAL           Sheet           1          

                    WESTAR SOUTH RATE AREA                    

(Territory to which schedule is applicable)

which was filed                     April 18, 2012                    

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

Issued \_\_\_\_\_  
                    Month                    Day                    Year

Effective \_\_\_\_\_  
                    Month                    Day                    Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE       PAL      

Replacing Schedule       PAL       Sheet       2      

      WESTAR SOUTH RATE AREA      

(Territory to which schedule is applicable)

which was filed       April 18, 2012      

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

High Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	56	\$ <del>9.03</del> <u>8.50</u>
2.	14,500	150	Space	115	<del>\$13.45</del> <u>12.60</u>
3.	14,500	150	Flood	115	<del>\$14.23</del> <u>13.38</u>
4.	45,000	400	Space	288	<del>\$30.19</del> <u>28.38</u>
5.	45,000	400	Flood	288	<del>\$31.86</del> <u>29.95</u>

Metal Halide Lamps

6.	13,500	250	Flood	182	<del>\$26.92</del> <u>25.30</u>
7.	24,000	400	Flood	288	<del>\$37.20</del> <u>34.97</u>

Issued \_\_\_\_\_  
                     Month                    Day                    Year

Effective \_\_\_\_\_  
                     Month                    Day                    Year

By \_\_\_\_\_  
 Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 3

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	128	<del>\$ 8.04</del> <u>7.70</u>
2.	20,000	400	Space	288	<del>\$15.27</del> <u>14.28</u>
3.	20,000	400	Flood	288	<del>\$25.66</del> <u>17.95</u>
4.	52,000	1000	Space	697	<del>\$29.84</del> <u>29.30</u>
5.	59,000	1000	Flood	697	<del>\$51.08</del> <u>35.00</u>

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	<del>\$11.45</del> <u>11.37</u>

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	<del>\$ 10.85</del> <u>10.75</u>

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.00.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President/Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE         PAL        

Replacing Schedule         PAL         Sheet         4        

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed         April 18, 2012        

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ PAL \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dust-to-dawn controller.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE         PAL        

Replacing Schedule         PAL         Sheet         6        

        WESTAR SOUTH RATE AREA        

(Territory to which schedule is applicable)

which was filed         April 18, 2012        

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

        PRIVATE AREA LIGHTING SERVICE        

        DEFINITIONS AND CONDITIONS CONTINUED        

10. Service under this schedule shall be for the following minimum terms:

- A. Standard fixtures – one year term.
- B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.

12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
                    Month                    Day                    Year

Effective \_\_\_\_\_  
                    Month                    Day                    Year

By \_\_\_\_\_  
                    Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

AVAILABLE

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$20.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

4.91184.3276¢ per kWh	first 70,000 kWh
3.86453.35¢ per kWh	next 180,000 kWh
2.80242.4248¢ per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

4.91184.3276¢ per kWh	first 70,000 kWh
5.55344.85¢ per kWh	next 180,000 kWh
5.72985.00¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

**WESTAR SOUTH RATE AREA**

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE REIS

Replacing Schedule REIS Sheet 3

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President ~~Executive Director~~

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE RTESC

Replacing Schedule RTESC Sheet 1

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**

**AVAILABLE**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

**ENERGY CHARGE**

Winter Period - Energy used during billing months of October through May  
4.87684.25¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September  
5.92635.50¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

Replacing Schedule RTESC Sheet 2

WESTAR SOUTH RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

Replacing Schedule RTESC Sheet 3

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 1

**WESTAR SOUTH RATE AREA**

\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed April 18,2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**STREET LIGHTING**

**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

**APPLICABLE**

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Executive Director Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

STREET LIGHTING

- 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 3

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

STREET LIGHTING

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

<u>High Pressure Sodium Lamp of:</u>		<u>Per Installation</u>
5,700 Lumens	70 watts	<del>\$6.135.7</del> (a) <u>6</u>
8,500 Lumens	100 watts	<del>\$8.197.7</del> (a) <u>0</u>
14,500 Lumens	150 watts	<del>\$10.829.</del> (a) <u>46</u>
25,600 Lumens	250 watts (setback fixture)	<del>\$19.291</del> (a) <u>5.59</u>
25,600 Lumens	250 watts	<del>\$15.121</del> (a) <u>2.87</u>
45,000 Lumens	400 watts	<del>\$20.651</del> (a) <u>7.50</u>
 <u>Metal Halide Lamp of:</u>		 <u>Per Installation</u>
8,800 Lumens	175 watts, or smaller	<del>\$22.3821.</del> <u>04</u>
13,500 Lumens	250 watts	<del>\$27.6826.</del> <u>02</u>
24,000 Lumens	400 watts	<del>\$32.3630.</del> <u>42</u>

New installations of the following shall no longer be available on and after June 4, 2002. The

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

decision to repair or replace these installations with another type shall be Company's option.

<u>Mercury Vapor Lamp of:</u>		<u>Per Installation</u>
7,000 Lumens	175 watts, or smaller	\$5.215.1 <u>7</u>
10,000 Lumens	250 watts	\$6.536.4 <u>5</u>
20,000 Lumens	400 watts	\$11.4211 <u>.27</u>
52,000 Lumens	1000 watts	\$12.4812 <u>.28</u>
52,000 Lumens	1000 watts (90000 fixture)	\$ (b) 29.7529. <u>48</u>

STREET LIGHTING

<u>Metal Halide Lamp of:</u>		<u>Per Installation</u>
33,000 Lumens	400 watts	\$ (c) 22.7621.3 <u>9</u>
2 at 33,000 Lumens	400 watts	\$ (c) 41.0138.5 <u>5</u>
90,000 Lumens	1000 watts	\$ (b) 31.0829.2 <u>2</u>
Tower	6 Lamp Fixture	\$152.1614 <u>3.03</u>

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, ~~Executive Director~~ Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
 \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

<u>Filament Lamp of:</u>	<u>Per Installation</u>
2,500 Lumens or smaller	\$4.654.60
4,000 Lumens	\$5.335.30
6,000 Lumens	\$7.177.10
10,000 Lumens	\$9.619.55
15,000 Lumens	\$13.5113.25

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:
  - \$6.25 per standard installed on or after May 1, 1983.
  - \$3.00 per standard installed before May 1, 1983.
- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.

STREET LIGHTING

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 6

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

**STREET LIGHTING**

**DEFINITIONS AND CONDITIONS CONTINUED**

4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 7

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.

- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years,

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 8

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.

- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, ~~Executive Director~~ Vice President