13-WSEE-629-RTS

Combined

Clean Tariffs

		Index	
	ORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)		SCHEDULE CAN	ICELLATION
		Replacing Schedule	Sheet1
	WESTAR RATE AREA		
	bry to which schedule is applicable)	which was filed	
No supplement or separ shall modify the tariff a	s shown hereon.	Sheet 1 of 1	Sheets
	CANCELLATION SCHE	DULE	
	Schedule	Date	Filed
EDR	Economic Development Rider	April	18, 2012
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	L. Martin, Vice President		

THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	DOR Sheet
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 4 Sheets
DEDICATED OFF-PEAK S	ERVICE	

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

L. J.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$20.00

ENERGY CHARGE

4.5555¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.6750¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.70¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

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/	Jeffrey L. Mart	in, Vice President	

THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	DOD
	SCHEDULE	
(Name of Issuing Utility)		DOK
(Replacing Schedule_	DOR Sheet 2
WESTAR RATE AREA	1 0 -	
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 4 Sheets
DEDICATED OFF-PEAK SE	ERVICE	
C. when a special transformer installation is or to protect the quality of service to oth less than \$0.75 per kilovolt-ampere (kVA	ner customers, suc	h minimum shall be not
D. all applicable adjustments and surcharge	s.	
BILLING DEMAND		
Customer's average kilowatt load during the fifteen off-peak period of the billing month.	-minute period of r	naximum use during the
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The Company may determine, by permaner 30 minutes duration under conditions which power factor of a customer. If the power fa point of delivery, the Billing Demand will dividing by the power factor.	the Company dete actor for the month	rmines to be normal, the is less than 0.90 at the
Other Adjustments and Surcharges		
The rates hereunder are subject to adjustme	nt as provided in th	ne following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rid Renewable Energy Program Ride Energy Efficiency Rider Tax Adjustment 	er	

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE DOR
(Name of Issuing Utility)	Replacing Schedule <u>DOR</u> Sheet <u>3</u>
WESTAR RATE AREA	
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
DEDICATED OFF-PEAK	SERVICE

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
- 4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
- 5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
- 6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE DOR		
(Name of Issuing Utility)	D. L. S. S. L. L.L. DOD Short 4		
WESTAR RATE AREA	Replacing Schedule <u>DOR</u> Sheet <u>4</u>		
(Territory to which schedule is applicable)	which was filed April 18, 2012		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets		
DEDICATED OFF-PEAK S	ERVICE		
DEFINITIONS AND CONDITIONS (CONT)			

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
(Name of Issuing Utility)		GSS Sheet 1
WESTAR RATE AREA	Replacing Schedule_	
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 4 Sheets
GENERATION SUBSTITUTION	N SERVICE	
AVAILABLE		
Electric service is available under this schedule at performing facilities as a substitute for customer-owned generation		any's existing distribution
APPLICABLE		
This rate schedule is not applicable to backup, breat resale or shared electric service.	ukdown, standby, s	upplemental, short term,
NET MONTHLY BILL		
CUSTOMER CHARGE \$40.00		
ENERGY CHARGE		
5.2860¢ per kWh first 70 kWh per kW of B 4.5900¢ per kWh next 160 kWh per kW of 3.8750¢ per kWh additional kWh		
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of the Customer Charge or the minimum s plus all applicable adjustments and surcharges.	specified in the Elec	tric Service Agreement,
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
(Name of Issuing Utility)	Replacing Schedule_	GSS Sheet 2
WESTAR RATE AREA	Replacing Schedule_	<u> </u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS					
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE GSS				
(Name of Issuing Utility)	Replacing Schedule <u>GSS</u> Sheet <u>3</u>				
WESTAR RATE AREA					
(Territory to which schedule is applicable)	which was filed April 18, 2012				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets				
GENERATION SUBSTITUTIO	N SERVICE				

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
- 5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

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	CORPORATION COMMISSION OF KANSAS , INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
	(Name of Issuing Utility)	Replacing Schedule	GSS Sheet 4
	WESTAR RATE AREA	Keplacing Schedule_	
	(Territory to which schedule is applicable)	which was filed	April 18, 2012
supplement or Il modify the t	separate understanding ariff as shown hereon.	Shee	t 4 of 4 Sheets
	GENERATION SUBSTITUTIO	N SERVICE	
DEFINITIC	INS AND CONDITIONS (CONT)		
6.	A customer shall not be required to maintain a hours for any single request. Interruption to Company notice may occur once every 12-mo served by this rate schedule and shall be accou- interruption. Test duration shall not exceed 15 if the notice is for test purposes or actual condition	test the customer onths, involve comp mplished in the sar minutes and the cu	's ability to comply wit plete interruption of loa ne manner as a non-te
7.	Service under this rate schedule is subject to presently on file with the State Corporation Co subsequently approved.		
8.	All provisions of this rate schedule are subject authority having jurisdiction.	to changes made t	by order of the regulato

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF	
(Name of Issuing Utility)			
WESTAR RATE AREA	Replacing Schedule	<u>HLF</u> Sheet <u>1</u>	
(Territory to which schedule is applicable)	which was filed	April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 4 Sheets	
HIGH LOAD FACTOR SE	RVICE		
Electric service is available under this rate scheo distribution facilities.	dule at points on t	the company's existing	
APPLICABLE			
To any customer using electric service supplied at Billing Demand greater than 1,000 kW and generally excess of 65%. This rate schedule is not applied to the service schedule sc	applicable to custor	ners with load factors in	

NET MONTHLY BILL

CUSTOMER CHARGE\$250.00ENERGY CHARGE1.0178¢ per kWhDEMAND CHARGE\$10.28 per kW

supplemental, short term, resale or shared electric service.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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	RATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KA	NSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF
	(Name of Issuing Utility)	Replacing Schedule	HLF Sheet 2
WEST	AR RATE AREA		
(Territory to which schedule is applicable) which was filed <u>April 18, 2012</u>		April 18, 2012	
No supplement or separate us shall modify the tariff as sho	inderstanding own hereon.	Sheet 2 of 4 Sheets	
	HIGH LOAD FACTOR SE	RVICE	
BILLING DEMAN	D		
Billing D	emand shall be the greatest of:		
1.	1,000 kW, or		
2.	the average kW load supplied during th the month, adjusted for excessive laggir		
3.	85 percent of the highest Billing Demand during the previous billing months of Jur most recent 11 months, or		
4.	the minimum demand specified in the E	lectric Service Agree	ment.
ADJUSTMENTS	AND SURCHARGES		
Power Facto	or Adjustment		
	ower factor for the month is less than 0.90 ased by multiplying by 0.90 and dividing by		ery, Billing Demand will
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HE STATE CORPORATION COMMISSION OF KANSAS TESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF
(Name of Issuing Utility)		HLF Sheet 3
WESTAR RATE AREA	1 0 -	
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet	3 of 4 Sheets
 The rates hereunder are subject to adjustment as p 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 		
 Energy Efficiency Rider Tax Adjustment 		
Plus all applicable adjustments and surcharges.		
DEFINITIONS AND CONDITIONS		
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- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Customer shall execute an Electric Service Agreement for a minimum demand of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.

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		PORATION COMMISSION OF KANSAS	SCHEDULE	HLF
ESTAR EN	NERGY, INC	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	
	W	ESTAR RATE AREA	Replacing Schedule	HLF Sheet 4
	(Te	rritory to which schedule is applicable)	which was filed April 18, 2012	
o suppler all modi	ment or sepa fy the tariff	arate understanding as shown hereon.	Sheet	4 of 4 Sheets
		HIGH LOAD FACTOR SE	RVICE	
	4.	When electric service is taken at a seconda shall be increased by \$0.91 per kW.	ary distribution volta	ge, the Demand Charge
	5.	When electric service is taken at 34.5 kN decreased by \$1.55 per kW.	/ or above, the De	mand Charge shall be
	6.	Service under this rate schedule is sul Conditions presently on file with the State C modifications subsequently approved.	oject to Company's Corporation Commis	s General Terms and sion of Kansas and any
	7.	All provisions of this rate schedule are s regulatory authority having jurisdiction.	subject to changes	made by order of the

Year

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	Jeffrey L. Martin, Vice President

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E STATE CORPORATION COMMISSION OF KANSAS STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule_	ICS Sheet 1
(Territory to which schedule is applicable)	which was filed	April 18, 2012
supplement or separate understanding Il modify the tariff as shown hereon.	Shee	et 1 of 3 Sheets
INTERRUPTIBLE CONTRAC	CT SERVICE	
AVAILABLE		
Electric service is available under this rate sch distribution facilities.	nedule at points on	the Company's existin
APPLICABLE		
To any customer who contracts for electric service a of 5,000 kilovolt-amperes (kVA) or more for a contra-		
This schedule is not applicable to backup, breakdow shared electric service.	vn, standby, supplem	ental, short term, resale
CHARACTER OF SERVICE		
Alternating current, 60 hertz, three phase, at the Contract.	voltage stated in th	ne Electric Power Servio
NET MONTHLY BILL		
CUSTOMER CHARGE \$100.00 ENERGY CHARGE 3.0991¢ per k	Wh	
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
\$100.00 or the minimum as set forth by contr all applicable adjustments and surcharges.	ract plus the Spec	ial Facilities Charge ai
SPECIAL FACTILITIES CHARGE		
There shall be a monthly charge of one and three of all special facilities installed and owned by the of the customer.	fourths percent (1 Company to serve	3/4%) of the installed co the specific requiremen

Year

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IE STATE CORPORATION COMMISSION OF KANSAS STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS
(Name of Issuing Utility) WESTAR RATE AREA		e <u>ICS</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
supplement or separate understanding Il modify the tariff as shown hereon.	Sh	eet 2 of 3 Sheets
INTERRUPTIBLE CONTRACT	SERVICE	
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The energy charge herein is based on an avera If the power factor falls below 0.90, the energy determined by dividing 0.90 by the power factor	ergy charge will t	factor of not less than 0.9 be multiplied by the facto
Highest demand at the point of delivery sha minute period of maximum use during the r factor will be determined as the quotient of during the billing period by the square root of used and the lagging reactive kilovolt-ampe Any leading kilovolt-ampere hours supplied de	nonth divided by otained by dividin the sum of the sq re hours supplied	the power factor. Power g the kilowatt-hours use uares of the kilowatt-hour d during the same period
Other Adjustment and Surcharges		
The rates hereunder are subject to adjustmen	t as provided in th	ne following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Ri Renewable Energy Program Rid Energy Efficiency Rider Tax Adjustment 		
Plus all applicable adjustments and surch	arges.	

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THE STATE CORPORATION COMMISSION OF KANSAS

No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	at 3 of 3 Sheets
(Territory to which schedule is applicable)	which was filed	April 18, 2012
WESTAR RATE AREA		
(Name of Issuing Utility)	Replacing Schedule_	ICS Sheet 3
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS

INTERRUPTIBLE CONTRACT SERVICE

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

- 1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By	Jettry L. Martin, V	/ice President	<u>/</u>

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	<u>MGS</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 3 Sheets
MEDIUM GENERAL SEP	RVICE	
AVAILABLE		
Electric service is available under this rate schedule facilities.	at points on Compa	any's existing distribution

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May. 1.5948¢ per kWh

Summer Period - Energy used during the billings months of June through September. 2.0583¢ per kWh

DEMAND CHARGE \$9.75 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE	MGS
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Keplacing Schedule	
which was filed	April 18, 2012
Sheet	2 of 3 Sheets
	SCHEDULE Replacing Schedule which was filed

MEDIUM GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility)		
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(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 3 Sheets
OTHER ADJUSTMENTS AND SURCHARGES (CONT) 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment Plus all applicable adjustments and surcharges		
DEFINITIONS AND CONDITIONS		
 Alternating current, at approximately 60 hertz, a shall be supplied to a single location at points having sufficient capacity. 		

- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE OPS	
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule <u>OPS</u> Sheet <u>1</u>	
(Territory to which schedule is applicable)	which was filed April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets	
OFF-PEAK SERVIC	E	
AVAILABILE		
Electric service is available under this schedule at po facilities to commercial and industrial customers.	pints on the Company's existing distribution	

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

ENERGY CHARGE 1.9850¢ per kWh

DEMAND CHARGE

On-Peak Billing Demand \$10.65 per kW Off-Peak Billing Demand \$2.20 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSASWESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGYSI		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY dba WESTAR ENERGY		
	SCHEDULE	OPS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	<u>OPS</u> Sheet 2
(Territory to which schedule is applicable) w	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 2 of 4 Sheets

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE OPS	
Replacing Schedule OPS Sheet 3	
which was filed April 18, 2012	
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-	

OFF-PEAK SERVICE

- 1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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THE STATE CORPORATION COMMISSION OF KANSAS	
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(Territory to which schedule is applicable)	which was filed April 18, 2012
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OFF-PEAK SERVIC	E
DEFINITIONS AND CONDITIONS (CONT)	

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE PKR
(Name of Issuing Utility)	
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PROMOTE KANSAS ECONOMIC DEVELOPMENT RIDER

<u>PURPOSE</u>

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base and create jobs.

<u>AVAILABLE</u>

Electric service under this rider is available to certain customers otherwise qualified for the Company's standard rate schedules - Medium General Service (MGS); or High Load Factor (HLF) and as more fully set forth herein.

The availability of this rider shall be limited to industrial and commercial customers not selling or providing goods and service directly to the general public and determined necessary by the Company for the customer to locate or expand its facility.

APPLICABLE

Issued

Upon the application by a qualified customer and acceptance by the Company, the provisions of this rider may be applicable to new industrial and commercial customers having load requirements greater than 200 kW and to the facilities of existing industrial and commercial customers whose expanded operations have increased its load requirements greater than 200 kW at existing locations. Electric service under this rider is contingent on a customer increasing the number of permanent employees at customer's facility. This Rider is further contingent on a customer receiving economic development incentives from a City, County, Regional or State Economic Development group.

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(Name of Issuing Utility)	
WESTAR RATE AREA	Replacing Schedule Initial Sheet 2
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets

INCENTIVE PROVISIONS

1. New qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted as follows:

5% to 25% declining at 20 percent per year for five years or the equivalent amount over a different time period (e.g. 3 or 7 years) if mutually agreeable between customer and Company.

- 2. Existing qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted by the Incentive Provisions in 1 above. The Incentive Provisions shall apply to existing customers' net monthly bill, calculated prior to taxes for the twelve billing months usage prior to an expansion, and provided that customer's current month's Billing Demand is 200 kW greater than the highest Billing Demand established during the twelve billing months prior to taking service under this rider.
- 3. Any customer taking service under this rider which initiates a subsequent qualified expansion may,
 - a. include the load resulting from the subsequent expansion with the amount currently covered by this rider and discount the resultant total as the currently qualified load is discounted for the remaining life of the existing contract, or
 - b. terminate the existing service agreement for the currently qualified load and initiate a new service agreement for the subsequent qualified expansion at an existing location as defined in 2 above, or
 - c. establish a new account and separately meter the new load.

A customer may have only one Economic Development Rider in effect at any time unless a separate account is established for the loads and the loads are separately metered.

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PROMOTE KANSAS ECONOMIC DEVELOPMENT RIDER

4. All provisions set forth in customer's standard rate schedule apply to the extent they are not superseded by provisions contained in this rider.

OTHER PROVISIONS

- 1. <u>Local Service Facilities:</u> The Company may require a contribution in aid of construction for standard facilities installed to serve the customer if the Company's analysis of expected revenues from the new load does not provide a fair return on the investment.
- 2. <u>Company's Discretion:</u> It is solely within the discretion of Company to determine if a customer meets the criteria for receiving service under this rider. Company may withdraw this rider if it determines the requirements of the rider are not being met. Additionally, it is solely within the discretion of Company to determine the level of Economic Incentive provided under this Rider within the range shown in the Incentive Provision Section.
- 3. The Company may freeze the availability of this rider with respect to new loads at any time. Any customer receiving service under the rider on the date it is frozen or modified may continue to receive the benefits of the incentive provisions as contained in the rider effective the date customer first took service under this rider through the first five years of such customer's contract.
- 4. Service under this rider is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rider are subject to changes made by order of the regulatory authority having jurisdiction.

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Index THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE _____ RECA WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility) Replacing Schedule <u>RECA</u> Sheet 1 WESTAR RATE AREA (Territory to which schedule is applicable) which was filed April 18, 2012 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 6 Sheets RETAIL ENERGY COST ADJUSTMENT =APPLICABLE To all bills rendered by Company (Westar Energy, Inc. and Kansas Gas and Electric Company) for utility service, permitting recovery of fuel cost. BASIS FOR ADJUSTMENT A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by an RECA Factor determined by the following formula: RECA Factor = FA – ABMA The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows: $(F_P + P_P + E_P - NRCA_P - ABSC_P)$ $+ ACAF_P$ FA $(.01) \times S_P$ Where: Projected cost of fuel expense shall explicitly include the fuel stock initially recorded $F_{P} =$ in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547. Projected cost of purchased power to be incurred associated with energy delivered $P_P =$ to customers over a billing quarter. Purchased power costs shall be those projected to be recorded as purchased energy costs in Account 555 exclusive of capacity, demand and other fixed charges. Issued _____ Month Day Year

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()	lame of Issuing Utility)		
WE	STAR RATE AREA	Replacing Schedu	Ile <u>RECA</u> Sheet <u>2</u>
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No supplement or separate und shall modify the tariff as show	erstanding n hereon.	S	heet 2 of 6 Sheets
	RETAIL ENERGY COST ADJ	USTMENT	
E _P =	The projected emission allowance costs losses of emission allowances to b respectively during the billing quarter.		
NRCA _P =	Projected cost to achieve sales to Comp the billing quarter.	any's Non-Requ	irements Customers during
ABSC _P =	Projected cost to achieve asset-based sa	ales during the b	illing quarter.
S _P =	Projected kWhs to be delivered to all C the billing quarter.	ompany's Requ	irements Customers during
Requireme	ents Customers = Requirements Custom wholesale customers with fuel clauses that provide for the explicit recovery of s	or wholesale c	ustomers with agreements
Non-Requi	irements Customers = Non-Requireme taking service pursuant to a contract v These customers include participation cooperatives and municipal utilities not s	vith an initial te power sales co	rm of one-year or greater. ntracts, and contracts with
Note:	All quarterly projected costs and sales simulation model. Outputs from the mo and purchased power, and projected requirements sales. Actual costs and from a production costing simulation mod	del will include costs to achie sales for NRCA	the projected costs of fuel we asset-based and non- and ABSC will be derived

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		TION COMMISSION OF KANSAS		
WESTAR ENER		GAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE <u>RECA</u>	
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		RETAIL ENERGY COST ADJ	USTMENT	
	The ACAF	P (Projected Annual Correction Adjustmer	nt Factor) shall be calculated as follows:	
	$ACAF_{P} =$			
		(F _A + P _A + E _A - NRCA _A - AB	SC _A - FAR _A +/- WR) + ACAB	
		.01	$() \times S_A$	
Where:				
	F _A =	Account 151, Fuel Stock or Account 12 materials and supplies initially charge Supplies consumed with the fuel and re emissions permitting the generation of e charged to Accounts 501, Fuel, 518 Nuc	tly include the fuel stock initially recorded in 20, Nuclear Fuel assemblies in reactor plus ed to Account 154, Plant Materials and elated to energy production or reducing air energy plus fuel and other expenses directly clear Fuel Expense, and 547 Fuel. Explicitly internal labor charge to accounts 501, 518,	
	P _A =	The actual purchased power costs for the previous ACA year. Purchased power costs shall be those recorded as purchased energy costs in Account 555, exclusive of capacity, demand and other fixed charges. In addition, the revenue received from the sale of Renewable Energy Credits (RECs) shall be credited as an offset to purchased power.		
	E _A =	The actual emission allowance costs re of emission allowances recorded in Ac previous ACA year.	corded in Account 509 and gains or losses ccount 411.8 or 411.9 respectively for the	
	NRCA _A =	The calculated actual cost to achieve Customers during the previous ACA year	e sales to Company's Non-Requirements ar.	
	ABSC _A =	The calculated actual cost to achieve a year.	asset-based sales during the previous ACA	

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THE STATE	CORPORA	TION COMMISSION OF KANSAS		
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	(N	lame of Issuing Utility)	Replacing Schedule <u>RECA</u> Sheet 4	
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		RETAIL ENERGY COST ADJU	JSTMENT	
	FAR _A =	The actual Fuel Adjustment revenue for the	he previous ACA year.	
	WR =	(whose contract became effective after recovered in base rates as set in Docket base line revenue) and the actual non-f ACA year through the implementation of	tween wholesale requirements customers' r January 2009) non-fuel revenue being No. 12-WSEE-112-RTS (i.e., the non-fuel fuel revenue received by Company in the rates following the Docket No. 12-WSEE- ence will be (refunded)/recovered in the	
	ACAB _A =	The actual ACA balance from the previou	is ACA year	
	S _A =	kWhs delivered to Company's Requirem year	ents Customers during the previous ACA	
	ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle January and ending with the last billing cycle in December of each yea Modifications to ACAFs shall be implemented in first billing cycle of the secon quarter of each year.			
	The ABM	A (Asset-Based Margin Adjustment) co computed quarterly as follows:	omponent of the RECA Factor shall be	
		(ABSR - ABSC) * 60%	% + ABMB _A	
	,	$ABMA = (.01) x RS_P$		
Where:				
	ABSR =	that forecasted margins will be incorpora	e forecast on a quarterly basis assuming ted into the RECA using the 50 th percentile unction. Asset-based sales are sales to than one year.	

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THE STATE CORPOR	RATION COMMISSION OF KANSAS		
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	(Name of Issuing Utility)	Poplasing Schodula PECA Shoot 5	
W	VESTAR RATE AREA	Replacing Schedule <u>RECA</u> Sheet <u>5</u>	
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	RETAIL ENERGY COST ADJ	USTMENT	
ABSC =	ABSC = Calculated average quarterly cost to achieve asset-based sales. The calculate cost to achieve asset-based sales includes the cost of fuel and purchased pow expense (exclusive of capacity, demand and other fixed charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense.		
$ABMB_A =$ The actual amount of the Asset-Based Margins balan year. This amount shall be calculated annually and appropriate.			
RS _P = Projected annual kWh delivered to all Company and wholesale requirements customers taking based formula rate contracts with long term ag extent such credits are provided for in agreements with Westar.		s taking service from Westar under cost- erm agreements of 10 years or more to the	
NOTES TO THE	TARIFF:		
	e adjustment factor will be expressed in ce e-thousandth of a cent.	nts per kilowatt-hour rounded to the nearest	
2. The	e references to Accounts are from the FER	C uniform system of accounts.	
3. The	The FA and ABMA component of the RECA Factor will be computed quarterly.		
the for	4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20 th of the month ending that quarter, a Retail Energy Cost Adjustment report, in format prescribed by the Commission, showing the calculation of the next quarter factor.		
Col	mmission of Kansas on or before March 20	of the ACAF _P to the State Corporation J^{th} of each year in a format prescribed by the ACAF. The Company may elect to file for a seper year.	

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RECA
(Name of Issuing Utility)	Replacing Schedule <u>RECA</u> Sheet <u>6</u>
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RETAIL ENERGY COST AD.	JUSTMENT

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- 6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF and ABMA. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery shall be combined with any over-recovery or under-recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
- 7. The ABMA for a quarter shall be computed as shown above. Any over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ABMA. The total amount of any over/under recovery shall be divided by the projected annual sales to retail customers with a fuel clause and wholesale requirements customers taking service from Westar under cost-based formula contracts with long term agreements of 10 years or longer to the extent such credits are provided for in such customers' FERC approved agreement with Westar. The ACAF and ABMA shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF and ABMA for the current ACA year shall remain in effect until superceded by an ACAF and ABMA for a subsequent period.
- 8. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCH

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$16.50 5.9750¢ per kWh 5.9750¢ per kWh 3.98¢ per kWh

First 10 kWh Weekday use Weekday evening use Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$16.50 14.55¢ per kWh 5.9750¢ per kWh 3.98¢ per kWh

First 10 kWh Weekday use Weekday evening use Night and weekend use

Plus all applicable adjustments and surcharges.

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HEDULE <u>RITODS</u>

Replacing Schedule____RITODS___Sheet___1___

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RITODS
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RELIGIOUS INSTITUTION TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

- 1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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THE STATE CORP	ORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC &	KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RITODS	
	(Name of Issuing Utility)	Replacing Schedule	<u>RITODS</u> Sheet <u>3</u>	
WI	ESTAR RATE AREA	Replacing Schedule_	<u></u> 0.000	
(Terr	itory to which schedule is applicable)	which was filed	April 18, 2012	
No supplement or separa shall modify the tariff as	te understanding s shown hereon.	Shee	t 3 of 3 Sheets	
	RELIGIOUS INSTITUTION TIME O	F DAY SERVICE		
DEFINITIONS	S AND CONDITIONS CONTINUED			
2.	A meter deposit of \$75.00 shall be collected shall be refunded when the customer cont makes timely payment of undisputed bills fo	inues service unde	r this rate schedule and	
3.	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.			
4.	Service shall normally be measured at del the right to measure service at other measurements accordingly.	ivery voltage; howe than delivery vo	ever, Company reserves Itage and adjust such	
5.	The initial term of service under this rate reserves the right to require the customer with an additional charge, or special min additional facilities are required to serve sur former rate schedule within twelve months of rate schedule changes after the initial twelve former rate schedule, shall be governed by	to execute an Ele nimum and/or a l ch customer. A cu of initiating service e months or after th	ctric Service Agreement onger initial term when ustomer may return to its under this rate schedule; he customer returns to its	
6.	Service under this rate schedule is sul Conditions presently on file with the State C modifications subsequently approved.	bject to Company Corporation Commi	's General Terms and ssion of Kansas and any	
7.	All provisions of this rate schedule are s	subject to changes	made by order of the	

re	egulatory authority having jurisdiction.	-	-	

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULERS
(Name of Issuing Utility)	Replacing Schedule <u>RS</u> Sheet <u>1</u>
WESTAR RATE AREA	Replacing ScheduleSheet
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 1 of 6 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Electric Service is available under this rate schedule at point on the Company's existing distribution system to customers using electric service for residential purposes.

Index

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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(Name of Issuing Utility)			
WESTAR RATE AREA		Replacing Schedule_	<u>RS</u> Sheet <u>2</u>
(Territory to which schedule is app	licable)	which was filed	April 18, 2012
supplement or separate understanding I modify the tariff as shown hereon		Shee	t 2 of 6 Sheets
	RESIDENTIAL SERV	CE	
	NDARD ELECTRIC S		
NET MONTHLY BILL			
CUSTOMER CHARGE	\$13.00		
ENERGY CHARGE			
Winter Period - Energy used	in the billing months of	of October through	May.
6.4313¢ per kWh	first 500 kWh		
7.2937¢ per kWh 6.0750¢ per kWh	next 400 kWh additional kWh		
Summer Period - Energy use	ed in the billing month	s of June through S	September.
6.4313¢ per kWh	first 500 kWh		
7.2937¢ per kWh 8.9420¢ per kWh	next 400 kWh additional kWh		
Plus all applicable adjustments a	nd surcharges.		
MINIMUM MONTHLY BILL	J. J		
The Customer Charge, plus t applicable adjustments and s		I in the Electric Se	rvice Agreement, plus a
CON	ISERVATION USE SI	RVICE	
The energy charge component consumption is less than or equated and September will be reduced to	al to 30 kWh for each	of the billing mon	

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By	Jeffrey L. Mart	tin, Vic	e President		

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RS		
(Name of Issuing Utility)	Destados Sabadula DS Chast 2		
WESTAR RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>3</u>		
(Territory to which schedule is applicable)	which was filed April 18, 2012		
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 3 of 6 Sheets		
RESIDENTIAL SERV	ICE		
CONSERVATION USE SERV	ICE (CONT)		
Customers whose average daily consumption exceed billing month shall have that month's usage and all su period billed at the rates for the summer period.	ds the 30 kWh usage level in any summer Ibsequent energy usage during the summer		
Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.			
RESTRICTED PEAK MANAGEMENT	T ELECTRIC SERVICE		
Restricted Peak Management Electric Service is only Area and taking service under the Peak Managemen date of this rate schedule. Restricted Peak Managem new customers. If an existing customer stops taking customer may not later return to this rate for service at	t Electric Service Rate prior to the effective nent Electric Service Rate is not available to service under this rate for any reason the		
NET MONTHLY BILL			
CUSTOMER CHARGE \$15.00			
ENERGY CHARGE 4.4152¢	per kWh		
DEMAND CHARGE			
Winter Period - Demand set in the billing months \$1.90 per kW	of October through May.		
Summer Period - Demand set in the billing month \$6.15 per kW	ns of June through September.		

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 4 of 6 Sheets	
(Territory to which schedule is applicable)	which was filed April 18, 2012	
WESTAR RATE AREA	Replicing benedulebleet	
(Name of Issuing Utility)	Replacing Schedule <u>RS</u> Sheet <u>4</u>	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULERS	

RESIDENTIAL SERVICE

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL

CUSTOMER CHARGE \$13.00

ENERGY CHARGE 4.3463¢ per kWh

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RS	
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>5</u>	
(Territory to which schedule is applicable)	which was filed April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 5 of 6 Sheets	
RESIDENTIAL SERV		

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
- 3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
- 4. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Sub metering by the customer of any portion of such service is prohibited.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULERS	
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WESTAR RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>6</u>	
(Territory to which schedule is applicable)	which was filed April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 6 of 6 Sheets	
RESIDENTIAL SERV	ICE	

DEFINITIONS AND CONDITIONS (CONT)

- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS	
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(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

CUSTOMER CHARGE \$20.00

ENERGY CHARGE 1.95¢ per kWh

DEMAND CHARGE \$6.50 per kW

Plus all applicable adjustments and surcharges.

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SCHEDULE	SES
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Replacing Scheduk	<u> </u>
which was filed	April 18, 2012
She	eet 2 of 3 Sheets
	Replacing Schedule which was filed

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

- 1. Customer's average kilowatt load during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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	PORATION COMMISSION OF KANSAS & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SES
	(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule	SES Sheet 3
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No supplement or sepa shall modify the tariff	rate understanding as shown hereon.	She	et 3 of 3 Sheets
	STANDARD EDUCATIONAL	SERVICE	
Othe	r Adjustments and Surcharges		
	The rates hereunder are subject to adjustme	ent as provided in	the following schedules:
	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Ri Renewable Energy Program Ride Energy Efficiency Rider Tax Adjustment 		
Plus	all applicable adjustments and surcharges.		
DEFINITION	IS AND CONDITIONS		
1.	Service under this rate schedule is subject Conditions as approved by the State Con modification subsequently approved.	ct to the Compa poration Commis	ny's General Terms and sion of Kansas and any
2.	All provisions of this rate schedule are s regulatory authority having jurisdiction.	subject to change	s made by order of the
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E STATE CORPORATION COMMISSION OF KANSAS STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule_	SGS Sheet 1
(Territory to which schedule is applicable)	which was filed	April 18, 2012
) supplement or separate understanding all modify the tariff as shown hereon.	Sheet	t 1 of 5 Sheets
SMALL GENERAL SE	RVICE	
AVAILABLE		
Electric service is available under this schedule facilities.	at points on Compa	ny's existing distribution
APPLICABLE		
To any customer using electric service supplied schedule is provided. This schedule is not a supplemental, short term, resale or shared electric	applicable to backu	
STANDARD SER	VICE	
NET MONTHLY BILL		
CUSTOMER CHARGE \$20.00		
ENERGY CHARGE		
6.3979¢ per kWh for the first 1,200 kWh 4.5046¢ per kWh for all remaining kWh		
DEMAND CHARGE		
Winter Period - Demand set in the billing mont \$ 4.15 per kW of Billing Demar		h May.
Summer Period - Demand set in the billing mo \$ 7.80 per kW of Billing Demar		September.
Plus all applicable adjustments and surcharges.		

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ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COM	PANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS
(Name of Issuing Utility) WESTAR RATE AREA		Replacing Schedule	SGS Sheet 2
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shall modify the tariff as shown hereon.		Sneet .	2 of 5 Sheets
9	MALL GENERAL SER	VICE	
REC	REATIONAL LIGHTIN	<u>G SERVICE</u>	
Recreational Lighting Servic installations, including athle facilities. Such use may inc recreational lighting function Service.	tic fields, lighting for lude small amounts of	public parks and of energy for other pu	her public recreational rposes incidental to the
NET MONTHLY BILL			
CUSTOMER CHARGE	\$20.00		
ENERGY CHARGE	8.1712¢ per kWh		
Plus all applicable adjustments a	and surcharges.		
	UNMETERED SER	<u>/ICE</u>	
Unmetered service refers to type of service may apply, a difficult to install and read m points with minimal linear loa of use and rated equipment	It Company's option, to neters. In addition, it r ads. The usage and d	delivery points for v nay apply, at Compa	which it is impractical or any's option, to delivery
NET MONTHLY BILL			
The per kWh rates for Stand equipment loads.	ard Service shall app	bly to calculated he	ours of use and rated
CUSTOMER CHARGE	\$20.00		
Plus all applicable adjustments a	and surcharges.		
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS
(Name of Issuing Utility)	D 1 1 1	SCS Short 2
WESTAR RATE AREA	Replacing Schedule_	SGS Sheet 3
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 3 of 5 Sheets
SMALL GENERAL SER	VICE	
MINIMUM MONTHLY BILL		
A minimum monthly bill is applicable to Standard Unmetered Service. The minimum monthly bill sha		nal Lighting Service, and
The Customer Charge plus:		
1. The minimum contract demand specified in Demand Charge, or	n the Electric Servi	ce Agreement times the
2. The minimum bill amount specified in the El	ectric Service Agre	ement, or
3. The above rate for zero consumption plus 3. Billing Demand established during the twelv		
 When a special transformer installation is r to protect the quality of service to other c than \$0.75 per kilovolt-ampere (kVA) of requ 	ustomers, such mi	nimum shall be not less
5. Plus all applicable adjustments and surchar	ges.	

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

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Replacing Schedule	SGS Sheet 4
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which was filed	April 18, 2012
Sheet 4 of 5 Sheets	
VICE	
mpany determines the month is less the	test of not less than 30 to be normal, the power han 0.90 at the point of .90 and dividing by the
provided in the follow	ving schedules:
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS
(Name of Issuing Utility)	Replacing Schedule_	SGS Sheet 5
WESTAR RATE AREA		
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5 of 5 Sheets
SMALL GENERAL SER	VICE	

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
- 4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS VESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST
(Name of Issuing Utility) WESTAR RATE AREA		ST Sheet 1
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 5 Sheets
SHORT-TERM SERV	ICE	
AVAILABILITY		
Electric service is available under this rate sched	ule at points on t	the Company's existing
APPLICABLE		
Short-Term Service is defined as service supplied fo point of delivery and measured through one meter.	r less than 12 cor	secutive months at one
Service will be furnished only when and where C transformers and ancillary equipment.	Company has avai	ilable capacity in lines
This rate schedule is not applicable to backup, breakdo electric service.	own, standby, suppl	emental or resale of
NET MONTHLY BILL		
CUSTOMER CHARGE \$20.00		
ENERGY CHARGE 6.3979¢ per kWh		
DEMAND CHARGE		
Winter Period - Demand set in the billing months \$4.15 per kW of Billing De		n May.
Summer Period - Demand set in the billing mont \$7.80 per kW of Billing De	hs of June through emand, over 5 kW	September.
Plus all applicable adjustments and surcharges.		
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THE STATE CORPORATION COMMISSION OF KANSAS	
VESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE ST
(Name of Issuing Utility)	Replacing ScheduleSTSheet2
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(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
SHORT-TERM SERV	ICE
MINIMUM MONTHLY BILL	
The above rate for zero consumption plus all applicat	ole adjustments and surcharges.
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as pro	ovided in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 	
Plus all applicable adjustments and surcharges.	
SERVICE FEE	
Customer shall pay to Company, in advance, the con- Term Service, in addition to the charges provided else be an annual charge for customers taking service for shall be an amount equal to Company's cost non-salvageable material, an investment cost of 25% temporarily installed (exclusive of metering equipme preceding costs to cover engineering, supervision, a event be less than:	sewhere in this rate schedule. This fee sha r more than a twelve month period. The fe st of labor, labor overheads, vehicles 6 of the value of all material and equipment nt), and an overhead charge applied to th

- \$ 50.00 for Standard Short-Term Service, or
 \$ 150.00 for Optional Short-Term Service

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY SCHEDULE	18, 2012
Replacing ScheduleST	18, 2012
WESTAR RATE AREA (Territory to which schedule is applicable) which was filedApril No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheet 3 of	18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheet SHORT-TERM SERVICE Standard Short-Term Service shall be initiated in conjunction with Cor priorities, city and county inspection schedules, and customer needs. 2. The customer shall furnish the metering station, conduit, support for receive service line, and all appurtenances necessary for a temporary service, Company shall furnish the meter receptacle and meter.	
SHORT-TERM SERVICE STANDARD SHORT-TERM SERVICE 1. Standard Short-Term Service shall be initiated in conjunction with Cor priorities, city and county inspection schedules, and customer needs. 2. The customer shall furnish the metering station, conduit, support for receive service line, and all appurtenances necessary for a temporary service, Company shall furnish the meter receptacle and meter.	ate
 STANDARD SHORT-TERM SERVICE Standard Short-Term Service shall be initiated in conjunction with Corpriorities, city and county inspection schedules, and customer needs. The customer shall furnish the metering station, conduit, support for receives service line, and all appurtenances necessary for a temporary service, Company shall furnish the meter receptacle and meter. 	515
 Standard Short-Term Service shall be initiated in conjunction with Conpriorities, city and county inspection schedules, and customer needs. The customer shall furnish the metering station, conduit, support for receives service line, and all appurtenances necessary for a temporary service, Company shall furnish the meter receptacle and meter. 	
 priorities, city and county inspection schedules, and customer needs. 2. The customer shall furnish the metering station, conduit, support for received service line, and all appurtenances necessary for a temporary service, Company shall furnish the meter receptacle and meter. 	
service line, and all appurtenances necessary for a temporary service, Company shall furnish the meter receptacle and meter.	npany's normal
OPTIONAL SHORT-TERM SERVICE	
1. Optional Short-Term Service shall be available at Company's option in subdivisions with underground service, and in other locations at Company	new residential 's discretion.
 Company will endeavor to provide Optional Short-Term Service by the end working day following customer's request for service. Customer's re considered valid upon execution of a service agreement. 	d of the third full equest shall be
 Company shall install at customer's location a pre-assembled equipmen all applicable code and inspection requirements and containing the equip- to provide standard single-phase service, including a meter, meter enclose support. 	ment necessary

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SHORT-TERM SERV	ICE
DEFINITIONS AND CONDITIONS	
1. Billing Demand shall be the average kW loa maximum use during the month. The Demar construction, unless in the sole judgment of t	nd Charge shall not be applied to residential

- on Company's system that is in excess of normal construction use for residential construction.
 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally
- be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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	SHORT-TERM SERV	ICE	
DEFINITION	IS AND CONDITIONS (CONT)		
6.	Individual motor units rated at more than five three phase service is supplied) unless of Individual motor units rated at ten horsepow satisfactory to the Company.	herwise agreed up	oon prior to installation.
7.	Service hereunder is subject to the Company on file with the State Corporation Comm subsequently approved.	r's General Terms a hission of Kansas	and Conditions presently and any modifications
8.	All provisions of this rate schedule are s regulatory authority having jurisdiction.	ubject to changes	made by order of the
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THE STATE CORPORATION COMMISSION OF KANSAS		
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TIME OF USE - PILOT

<u>AVAILABLE</u>

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

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supplement or separate understanding Il modify the tariff as shown hereon.	Sheet	2 of 4 Sheets	
TIME OF USE - PILC	<u>TC</u>		
NET MONTHLY BILL			
CUSTOMER CHARGE: \$13.00			
ENERGY CHARGE:			
Winter Period – Energy used in the billing mont	hs of October throug	gh May.	
On-Peak: 8.5802¢ per Off-Peak 5.3060¢ per			
Summer Period – Energy used in the billing mo	nths of June throug	h September	
On-Peak:14.5541¢ perIntermediate-Peak:9.7048¢ perOff-Peak:5.9808¢ per	r kWh		
Plus all applicable adjustments and surd	charges.		
ADJUSTMENTS AND SURCHARGES			
The rates hereunder are subject to adjustment as pr	rovided in the follow	ing schedules:	
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment Plus all applicable adjustments and surcharges			

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TIME OF USE	<u>- PILOT</u>		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Central St and weekends. The hours of the pricing perio	andard Time year round by season for weekdays ds for the price levels are as follows:		
Winter Period – Energy used in the billing	g months of October through May.		
	ekdays 10:00 AM – 8:00 PM ekends, Holidays, All Other Hours		
Summer Period – Energy used in the bill	ing months of June through September		
Intermediate-Peak: We	ekdays 1:00 PM – 8:00 PM ekdays 10:00 AM – 1:00 PM ekends, Holidays, All Other Hours		
MINIMUM CHARGE			
The Customer Charge, plus the minimum sp applicable adjustments and surcharges.	pecified in the Electric Service Agreement, plus all		
DEFINITIONS & CONDITIONS			
1. Service shall be provided for a fixed to thereafter until terminated by either other of the desire to terminate.	erm of not less than one (1) year and for such time party giving thirty (30) days written notice to the		
2. Service under this optional pilot progra	am will commence at the start of a billing cycle.		

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TIME OF USE - PILOT

- 3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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TRAFFIC SIGNAL SER	VICE	
AVAILABLE		

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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TRAFFIC SIGNAL SER	VICE	
NET MONTHLY BILL		
Rate specified in contracts executed prior to Februa contract shall pay the Energy Charge below.	ary 3, 2009. Custon	ners with no existing
ENERGY CHARGE		
For City Owned and Maintained Traffic Signals:		
6.6158¢ per kWh		
For City Owned Traffic Signals Maintained by C	ompany:	
6.6158¢ per kWh for all kWh, plus	s the cost of mainter	nance.
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of;		
A. \$10.00, or		
B. The minimum dollar amount specified in Agreement.	the contract or Elec	ctric Service
Plus all applicable adjustments and surcharges.		
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TRAFFIC SIGNAL SER	VICE
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as p	vorvided in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment 	
Plus all applicable adjustments and surcharges.	
DEFINITIONS AND CONDITIONS	
 Service shall normally be measured at deliver measure service at other than delivery accordingly. 	
 The initial term of service under this rate sche the right to require the customer to execut additional charge, or special minimum and facilities are required to serve such customer. 	te an Electric Service Agreement with an d/or a longer initial term when additional

- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES

- 2.01 <u>Electric Service Availability and Information:</u> Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and are supplied to customers under Commission-approved tariffs consisting of General Terms and Conditions, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.
 - 2.01.01 <u>Credit Information:</u> Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, <u>Credit and Security Deposit Regulations</u>.
 - 2.01.02 <u>Connection Charge:</u> Company shall charge a fee for connecting Electric Service as shown in Section 12.01, <u>Connection Charge</u>. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.
- 2.02 <u>Identification Requirement:</u> Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive

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identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.

2.03 <u>Service Agreements:</u> A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.

- 2.03.01 <u>Written Service Agreement:</u> A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:
 - a) with loads greater than 1,000 kW; or
 - b) taking Electric Service from Company's transmission system; or
 - c) requiring special facilities; or
 - d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
 - e) as required by tariff.

2.03.02 Application for Electric Service:

a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral application for Electric Service.

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	GENERAL TERMS AND CO	ONDITIONS		
i)	Any Residential customer n be required to provide docur			e shal
	 name on account or p bill, 	erson(s) responsible	e for payment of e	electric
	2) may be required to pro- Subsection 2.02, Identi			ned by
ii)	As governed by Subsect registered with the Secreta making application for Elec documentation evidencing:	ary of State of Ka	insas or another	state
	1) what state the busines	s is registered;		
	2) the type of business;			
	3) the complete legal nam	ne of the entity;		
	4) the state of incorporation	on's identification nu	mber for the entity	<i>r</i> ;
	5) a certificate of goo incorporation, and	od standing from	the entity's sta	ate o
	6) the business name to b	be on the account.		
iii)	As governed by Subsectio registered with the Secreta making application for Elec documentation evidencing:	ary of State of Ka	insas or another	state
	1) the type of business,			
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GENERAL TERMS AN	ID CONDITIONS
2) the name of the b	business,
3) a tax identification	n number, and
4) the name of the bill.	person(s) responsible for payment of the electric
	stomer is unable to provide this information, then Il be set up in the name of the person authorized he account.
unpaid Electric Service acc required to commence Elect is satisfied or a payment ac	ation, customer has an outstanding undisputed ount with Company, then Company shall not be tric Service with customer until such indebtedness greement covering the indebtedness is executed. any and all undisputed and unpaid accounts that
ii) 3 years for Electric Ser iii) for the same class of E	vice provided under a written agreement; or vice provided under an oral agreement, and Electric Service previously supplied at the same or ed in any area served by Company.
on an account unless custo account or agreed orally at responsible for the account. when the current customer Service agreement or ag established to be responsibl was incurred and continue t	ectric Service to customer for an outstanding debt omer either signed the service agreement on the the time Electric Service was established to be However, Company may refuse Electric Service and the former customer, who signed the Electric reed orally at the time Electric Service was e for the account, or lived together when the debt to live together. Electric Service may be withheld satisfied or a payment agreement covering the

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- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Terms and Conditions filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Terms and Conditions. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.
- 2.03.03 <u>Other Agreements:</u> Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:
 - a) <u>Contributions in Aid of Construction Agreements</u>: Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, <u>Facilities Furnished by Company</u> and Section 8, <u>Line Extension</u>.
 - b) <u>Satisfactory Guarantee of Revenue</u>: A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.

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- 2.03.04 <u>Service Agreement Breach or Default:</u> Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, <u>Company's Right to Refuse or Disconnect Electric Service</u>, and Section 5, <u>Discontinuation of Electric Service</u>. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.
- 2.03.05 <u>Service Agreement Assignment and Succession</u>: Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or <u>Other Agreements</u>, as set forth in subsection 2.03.03, through Commission or legal action.
- 2.04 <u>Choice of Rate Schedules and/or Riders:</u> Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.
 - 2.04.01 Rate Schedule and/or Rider Substitution:
 - a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.

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b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

2.05 Company's Right to Refuse or Disconnect Electric Service:

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.
- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

- C. Certain exceptions are provided in the Cold Weather Rule.
- D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.

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•	Jeffrey L. Martin,	Vice President	

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GT&C	_
(Name of Issuing Utility)			
WESTAR SERVICE AREA	Replacing Schedule	<u>GT&C</u> Sheet <u>8</u>	-
(Territory to which schedule is applicable)	which was filed	April 18, 2012	_
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	8 of 10 Sheets	

- E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.
- 2.06 Notices:
 - A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
 - B. When customer is required to provide notice to Company, customer shall give it in writing unless:
 - (1) notice is for connection or disconnection of Electric service; or
 - (2) Company agrees to accept oral notice due to customer's specific situation.
 - C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Westar Energy, Inc. Attention Customer Contact Center P.O. Box 208 Wichita, Kansas 67201

or e-mailed to customerinquiry@westarenergy.com.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GT&C
(Name of Issuing Utility)		
WESTAR SERVICE AREA	Replacing Schedule_	GT&C Sheet 9
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 9 of 10 Sheets

- 2.06.01 <u>Notice and Due Diligence:</u> Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
- 2.06.02 <u>Notice and Billing Errors:</u> Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, <u>Bill Error Amount.</u>
- 2.06.03 Notice and Change of Occupancy:
 - a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out.
 - b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:
 - i) actual departure, or
 - ii) receipt of the outgoing customer's notice by Company.
 - c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:
 - i) stating the date when Electric Service was first used by customer at the address, and

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GT&C	
(Name of Issuing Utility)			
WESTAR SERVICE AREA	Replacing Schedule	GT&C Sheet 10	
(Territory to which schedule is applicable)	which was filed	April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	10 of 10 Sheets	

GENERAL TERMS AND CONDITIONS

- ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

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Combined

Redlined Tariffs

THE STATE CORPORATION COMMISSION OF KANSA	S			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WES	STAR ENERGY	SCHEDULE	DOR	
(Name of Issuing Utility)				~ .
WESTAR RATE AREA		Replacing Schedule_	DOR	Sheet
(Territory to which schedule is applicable)		which was filed	April 18	, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 4 Shee	ts
DEDICATED O	FF-PEAK SE	RVICE		
AVAILABLE				
Electric service is available under the distribution facilities to customers with 15,000 kW served under this rate sched	average de			
APPLICABLE				
To dedicated off-peak service, physical standard service at the same location. standby, supplemental, short term, resaution.	This schedu	le is not applicable		
NET MONTHLY BILL				
CUSTOMER CHARGE \$1920	.00			
ENERGY CHARGE				
4 <u>.09664.5555</u> ¢ per kWh 3.3281<u>3.6750</u>¢ per kWh <u>1.55941.70</u>¢ per kWh		n per kW of dedica Vh per kW of dedic Wh		
Plus all applicable adjustments a	and surcharg	es.		
MINIMUM MONTHLY BILL				
The greater of the Customer Charge plus:				

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- the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or Α.
- the minimum bill amount specified in the Electric Service Agreement, plus Β.

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THE STAT	E CORPORAT	TION COMMISSION	OF KANSAS			
WESTAR ENER	GY, INC & KANSA	S GAS & ELECTRIC COMP	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR	
	(Na	me of Issuing Utility)		Danta dina Cabadata	DOD	Sheet 2
	WI	ESTAR RATE AREA		Replacing Schedule	DOK	Sneet
4	(Territory to	which schedule is app	licable)	which was filed	April 18	3, 2012
No supplement shall modify t	nt or separate under he tariff as shown	rstanding hereon.		She	et 2 of 4 Shee	ets
		DEDI	CATED OFF-PEAK	SERVICE		
	(or to protect the q	nsformer installation uality of service to o r kilovolt-ampere (kV	other customers, su	ich minimu	um shall be not
	D. a	all applicable adjus	stments and surchar	ges.		
BILLIN	<u>G DEMAND</u>					
		average kilowatt riod of the billing m	load during the fiftee	en-minute period of	maximum	use during the
ADJUS	STMENTS A	ND SURCHARGE	<u>S</u>			
	Power Fact	or Adjustment				
	30 n pow poin	ninutes duration un er factor of a cust	etermine, by perman nder conditions whic omer. If the power Billing Demand wil actor.	h the Company dete factor for the mont	ermines to h is less tl	be normal, the han 0.90 at the
	Other Adjus	tments and Surch	arges			
	The	rates hereunder a	re subject to adjustn	nent as provided in t	he followir	ng schedules:
		 Property Ta Transmission Environment Renewable Energy Efficient Tax Adjustre 	gy Cost Adjustment ax Surcharge on Delivery Charge ntal Cost Recovery F Energy Program Ri ciency Rider nent adjustments and su	der		
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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE DOR
(Name of Issuing Utility)	
WESTAR RATE AREA	Replacing ScheduleSheet3
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
DEDICATED OFF-PEAK S	ERVICE
DEFINITIONS AND CONDITIONS	

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
- 4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
- 5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
- 6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

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THE STATE COI	RPORATION COMMISSION OF KANSAS		
VESTAR ENERGY, INC	C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR
	(Name of Issuing Utility)	Replacing Schedule_	DOR Sheet 4
	WESTAR RATE AREA		
(T	erritory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or sep shall modify the tarif	arate understanding f as shown hereon.	Shee	et 4 of 4 Sheets
	DEDICATED OFF-PEAK S	<u>ERVICE</u>	
DEFINITIO	NS AND CONDITIONS (CONT)		
7.	Service under this rate schedule is sul Conditions presently on file with the State C modifications subsequently approved.		
8.	All provisions of this rate schedule are s regulatory authority having jurisdiction.	subject to changes	s made by order of the

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THE STATE (CORPORATIO	N COMMISSION	OF KANSAS		
VESTAR ENERGY			ANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
	(Name	of Issuing Utility)		Replacing Schedule	e <u> </u>
	WEST	TAR RATE AREA	<u> </u>		
	(Territory to w	hich schedule is app	blicable)	which was filed	April 18, 2012
No supplement o shall modify the	r separate understa tariff as shown her	nding eon.		Sh	eet 1 of 4 Sheets
		<u>GENER</u>	ATION SUBSTITUTIO	N SERVICE	
AVAILABL	E				
Elec	tric service is		er this schedule at po mer-owned generatior		pany's existing distribution
APPLICA	<u>BLE</u>				
		le is not applic electric service.		kdown, standby,	supplemental, short tern
NET MON	THLY BILL				
CUS	TOMER CH	ARGE \$40).00		
ENE	RGY CHARC	θE			
	4.1656 <u>4.5</u>	<u>860</u> ¢ per kWh <u>900</u> ¢ per kWh 750¢ per kWh	firs next 160 kWh per additional kWh		of Billing Demand nand
Plus	all applicable	e adjustments a	nd surcharges.		
			-		
	MONTHLY I				
		e Customer Cha adjustments a		pecified in the Ele	ctric Service Agreement
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issued	Month	Day	Year		
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	GSSSheet2
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 2 of 4 Sheets
GENERATION SUBSTITUTIO	N SERVICE	
BILLING DEMAND		
Billing Demand shall be the average kW load maximum use during the month, recorded during minimum kW load specified in the Electric Service schedule, the on-peak period shall be 9:00 a.m. the The off-peak period shall be 10:00 p.m. through Saturday and Sunday, and all day during the for Year's Day, Memorial Day, Independence Day, La	the on-peak period Agreement. For hrough 10:00 p.m. 9:00 a.m. Monday Illowing generally	bd, but not less than the the purpose of this rate Monday through Friday. y through Friday, all day observed holidays: New

ADJUSTMENTS AND SURCHARGES

and Christmas Day.

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
(Name of Issuing Utility)	Replacing Schedule_	GSS Sheet 3
WESTAR RATE AREA		
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 3 of 4 Sheets
GENERATION SUBSTITUTIO	N SERVICE	
DEFINITIONS AND CONDITIONS		

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
- 5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

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THE STATE	CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY	Y, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
	(Name of Issuing Utility)	Replacing Schedule_	GSSSheet4
	WESTAR RATE AREA	Replacing benedule_	0nott
	(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement of shall modify the	or separate understanding tariff as shown hereon.	Shee	t 4 of 4 Sheets
	GENERATION SUBSTITUTIO	N SERVICE	
DEFINITIO	ONS AND CONDITIONS (CONT)		
6.	A customer shall not be required to maintain a hours for any single request. Interruption to Company notice may occur once every 12-mo served by this rate schedule and shall be acco interruption. Test duration shall not exceed 15 if the notice is for test purposes or actual condit	test the customer onths, involve comp mplished in the san minutes and the cu	's ability to comply with blete interruption of load ne manner as a non-test
7.	Service under this rate schedule is subject to presently on file with the State Corporation Co subsequently approved.		
8.	All provisions of this rate schedule are subject authority having jurisdiction.	to changes made b	y order of the regulatory

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THE STAT	E CORPORATION	COMMISSION	OF KANSAS			
WESTAR ENER			NY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS	
	(Name of	Issuing Utility)		Replacing Schedule_	ICS	Sheet 1
	WESTAF	R RATE AREA				
	(Territory to whic	h schedule is appli	cable)	which was filed	April 1	8, 2012
No supplements shall modify	nt or separate understandi the tariff as shown hereor	ng 1.		Shee	et 1 of 3 Shee	ts
		INTERR	UPTIBLE CONTRAC	T SERVICE		
AVAI	LABLE					
	Electric service distribution facili		under this rate sch	edule at points on	the Com	npany's existing
APPL	ICABLE					
			s for electric service a or more for a contrac			rruptible service
	This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.					t term, resale or
<u>CHA</u>	CHARACTER OF SERVICE					
	Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.					Power Service
NET	MONTHLY BILL					
	CUSTOMER CH ENERGY CHAR		\$100.00 <u>3.41593.0991</u>	¢ per kWh		
	Plus all applicable	le adjustments	and surcharges.			
MINI	MUM MONTHLY E	BILL				
	\$100.00 or the all applicable adj		set forth by contr surcharges.	act plus the Speci	al Faciliti	es Charge and
SPEC	IAL FACTILITIES	CHARGE				
		cilities installed	ge of one and three I and owned by the			
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Jeffrey L. Martin, Vice President Executive Director

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SCHEDULE	ICS
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Replacing Schedule	<u> </u>
which was filed	April 18, 2012
She	et 2 of 3 Sheets
T SERVICE	
nergy charge will be or. Mall be the average month divided by t obtained by dividing f the sum of the squ ere hours supplied during the period wil	actor of not less than 0.90. e multiplied by the factor kW load during the 15- the power factor. Power the kilowatt-hours used ares of the kilowatt-hours during the same period. I not be considered.
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule	ICS Sheet 3
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 3 of 3 Sheets
INTERRUPTIBLE CONTRACT	SERVICE	

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

- 1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Бу	Jeffrey L. Martin,	/ice President Ex	ecutive Dire

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule_	MGS Sheet 1
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 3 Sheets
MEDIUM GENERAL SE	RVICE	
AVAILABLE		
Electric service is available under this rate schedule facilities.	at points on Compa	any's existing distribution
APPLICABLE		
To any customer using electric service supplied at Billing Demand greater than 200 kW. This ra breakdown, standby, supplemental, short term, resa	te schedule is not	applicable to backup,
NET MONTHLY BILL		
CUSTOMER CHARGE \$100.00		
ENERGY CHARGE		
Winter Period - Energy used during the billings 1.75001.5948¢ per kWh	months of October	through May.
Summer Period - Energy used during the billing 2.21352.0583¢ per kWh	gs months of June th	nrough September.
DEMAND CHARGE \$10.9580129.75	per kW	
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of the Customer Charge plus the Dema the minimum specified in the electric Service Agre surcharges.		
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule	MGS Sheet 2
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 3 Sheets
MEDIUM GENERAL SEF	RVICE	
BILLING DEMAND		

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge

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Jeffrey L. Martin, Vice President Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility)	Replacing Schedule_	MGS Sheet 3
WESTAR RATE AREA	Kephaening Schedule_	
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 3 of 3 Sheets
MEDIUM GENERAL SEE	RVICE	

OTHER ADJUSTMENTS AND SURCHARGES (CONT)

- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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		COMMISSION O				
WESTAR ENERGY, IN			Y, d.b.a. WESTAR ENERGY	SCHEDULE	OPS	
	(Name of]	lssuing Utility)		Replacing Schedule	OPS	Sheet 1
	WESTAR	RATE AREA				
T)	erritory to which	n schedule is applica	ble)	which was filed	April	18, 2012
No supplement or se shall modify the tari	parate understandin If as shown hereon	ng 		She	eet 1 of 4 Shee	ets
		<u>(</u>	OFF-PEAK SERVIC	<u>E</u>		
AVAILABIL	E					
		available under ercial and indust	^r this schedule at p rial customers.	oints on the Comp	any's exis	sting distribution
APPLICAB	<u>LE</u>					
prima	arily during th	ne off-peak peri	o separately meter od, defined hereaf plemental, short ter	ter. This rate sche	edule is n	ot applicable to
NET MONT	HLY BILL					
CUS ⁻	TOMER CHA	RGE	\$100.00			
ENEF	RGY CHARG	iΕ	1.7501<u>1.985(</u>	<u>)</u> ¢ per kWh		
DEM	AND CHARG	ìΕ				
		Silling Demand Silling Demand	\$ 10.40<u>10.65</u> pe \$<u>2.002.20</u> per			
Plus	all applicable	adjustments an	d surcharges.			
	<u>IONTHLY BI</u>	<u>LL</u>				
			ge plus the Deman all applicable adjus			pecified in the
BILLING DEI	MAND					
Jogwad						
Issued	Month	Day	Year			
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ByJeffr	ey L. Martin, V	ice PresidentExecu	tive Director			

				Ι	ndex	
THE STATE CO	ORPORATIO	N COMMISSION	OF KANSAS			
WESTAR ENERGY, I	NC & KANSAS GA	AS & ELECTRIC COMP	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	OPS	
	(Name o	of Issuing Utility)		D 1 · 0 · 1 1	0.00	
	WESTA	R RATE AREA		Replacing Schedule	OPS	Sheet2
(Territory to whi	ich schedule is appl	licable)	which was filed	April	18, 2012
No supplement or s shall modify the tar	eparate understan riff as shown here	ding on.		She	et 2 of 4 Shee	ts
			OFF-PEAK SERVIC	<u>DE</u>		
			be the average kW lo f the billing period.	ad during the 15-m	ninute perio	od of maximum
use	during all of		be the average kW lo ne billing period or the is greater.			
ADJUSTME	NTS AND S	URCHARGES	1			
Pow	er Factor Ac	ljustment				
	minutes power fa point of c	duration under	ermine, by permanent r conditions which th mer. If the power fa ling Demand will be in	e Company deter	mines to l i is less th	be normal, the nan 0.90 at the
Other	[·] Adjustment	and Surcharge	<u>es</u>			
	The rates	hereunder are	e subject to adjustmer	nt as provided in the	e following	schedules:
	1. 2. 3. 4. 5. 6. 7.	Property Tax Transmissior Environment	n Delivery Charge al Cost Recovery Rid Energy Program Ride ency Rider			
DEFINITION			tments and surcharge	es.		
Issued	Month	Day	Year			
Effective	Month	Day	Year			

Jeffrey L. Martin,	Vice President Executive Director
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			Index
THE STATE CO	RPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, IN	IC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	OPS
	(Name of Issuing Utility)		
	WESTAR RATE AREA	Replacing Schedule	OPS Sheet 3
Τ)	erritory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or se shall modify the tari	parate understanding ff as shown hereon.	She	eet 3 of 4 Sheets
	OFF-PEAK SERVIC	<u>:</u>	
1.	Only customers with Billing Demand greate eligible for this rate schedule.	er than 500 kW a	at one delivery point are
2.	Alternating current, at approximately 60 h	ertz, at the stan	dard phase and voltage

- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

DEFINITIONS AND CONDITIONS (CONT)

6. For purposes of this rate schedule, the on-peak period shall be June 1 through

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE OPS
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule <u>OPS</u> Sheet <u>4</u>
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
OFF-PEAK SERVIC September 30. On-peak hours shall be <u>2</u> 4:0	_

Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.

- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RECA			
(Name of Issuing Utility)				
WESTAR RATE AREA	Replacing Schedule <u>RECA</u> Sheet <u>1</u>			
(Territory to which schedule is applicable)	which was filedApril 18, 2012			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets			
RETAIL ENERGY COST ADJ	USTMENT			
APPLICABLE				
To all bills rendered by Company (Westar Energy, Inc. and Kansas Gas and Electric Company) for utility service, permitting recovery of fuel cost.				
BASIS FOR ADJUSTMENT				
A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by an RECA Factor determined by the following formula:				

RECA Factor = FA – ABMA

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated guarterly as follows:

> $(F_P + P_P + E_P - NRCA_P - ABSC_P)$ FA $+ ACAF_P$ = $(.01) \times S_P$

Where:

Projected cost of fuel expense shall explicitly include the fuel stock initially recorded $F_{P} =$ in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

Projected cost of purchased power to be incurred associated with energy delivered $P_{P} =$ to customers over a billing quarter. Purchased power costs shall be those projected to be recorded as purchased energy costs in Account 555 exclusive of

Issued _____ Month Day Year Effective ____ Month Day Year By. Jeffrey L. Martin, Executive DirectorVice President

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	E STATE CORPORATION COMMISSION OF KANSAS					
WESTAR ENER	FAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)		SCHEDULE	RECA		
		ESTAR RATE AREA		Replacing Schedule	RECA Sheet 2	
	(Territory	to which schedule is applica	ble)	which was filed <u>A</u>	oril 18, 2012	
No supplements shall modify	nt or separate und the tariff as show	derstanding yn hereon.		Sheet	2 of 7 Sheets	
			NERGY COST AD			
		capacity, demand and	d other fixed charg	Jes.		
	E _P =	The projected emission allowance costs to be recorded in Account 509 and gain losses of emission allowances to be recorded in Account 411.8 or 41 respectively during the billing quarter.				
	NRCA _P =	 Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter. 				
	$ABSC_P$ = Projected cost to achieve asset-based sales during the billing quarter.				g quarter.	
	S _P =	Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.				
	Requirements Customers = Requirements Customers are retail customers of Compare wholesale customers with fuel clauses or wholesale customers with agree that provide for the explicit recovery of system average fuel expense.				omers with agreements	
	Non-Requirements Customers = Non-Requireme taking service pursuant to a contract w These customers include participation cooperatives and municipal utilities not s			with an initial term power sales contra	of one-year or greater. acts, and contracts with	
	Note:	simulation model. Ou and purchased pow	utputs from the m er, and projected Actual costs and	odel will include the costs to achieve sales for NRCA an	om a production costing projected costs of fuel asset-based and non- d ABSC will be derived uts for the quarter.	
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Effective _	Month	n Day	Year			

Jeffrey L. Martin,	Executive DirectorVice President
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By_

		ATION COMMISSION OF KANSAS	
		SAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RECA
	(Name of Issuing Utility) WESTAR RATE AREA		Replacing Schedule <u>RECA</u> Sheet <u>3</u>
	(Territory	to which schedule is applicable)	which was filedApril 18, 2012
No supplements shall modify t	nt or separate und he tariff as show	derstanding vn hereon.	Sheet 3 of 7 Sheets
		RETAIL ENERGY COST AD	JUSTMENT
	The ACAF	FP (Projected Annual Correction Adjustme	ent Factor) shall be calculated as follows:
	ACAF _P =	$(F_A + P_A + E_A - NRCA_A - AE$	BSC _A - FAR _A +/- WR) + ACAB
Where:			
	F _A =	Account 151, Fuel Stock or Account 12 materials and supplies initially charg Supplies consumed with the fuel and r emissions permitting the generation of charged to Accounts 501, Fuel, 518 Nuc	itly include the fuel stock initially recorded 20, Nuclear Fuel assemblies in reactor p jed to Account 154, Plant Materials a related to energy production or reducing energy plus fuel and other expenses direc clear Fuel Expense, and 547 Fuel. Explic y internal labor charge to accounts 501, 5
	P _A =	costs shall be those recorded as purcha of capacity, demand and other fixed of from the sale of Renewable Energy Cre	the previous ACA year. Purchased pow ased energy costs in Account 555, exclus charges. In addition, the revenue received edits (RECs) and the revenue received fr -shall be credited as an offset to purchas
	E _A =		ecorded in Account 509 and gains or loss account 411.8 or 411.9 respectively for
	NRCA _A =	The calculated actual cost to achiev Customers during the previous ACA year	re sales to Company's Non-Requireme ar.
	ABSC _A =	The calculated actual cost to achieve a	asset-based sales during the previous A
Issued	Month	Day Year	
	IVIOIIUI	i Day I'di	

Month Day Year

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By_

GY, INC & KANS (P WE	Name of Issuing Utility)	OF KANSAS PANY, d.b.a. WESTAR ENERGY	SCHEDULE	
WE (Territory	ESTAR RATE AREA		Danlaging Schodu	
(Territory			Replacing Schedu	le <u>RECA</u> Sheet <u>4</u>
	to which ashed late to		F8	
t or separate und the tariff as show	to which schedule is app	olicable)	which was filed	April 18, 2012
	lerstanding m hereon.		S	heet 4 of 7 Sheets
	RETAIL	ENERGY COST AD	JUSTMENT	
	year.			
FAR _A =	The actual Fuel A	djustment revenue for	the previous AC	A year.
WR =	(whose contract recovered in bas <u>112</u> 1041 -RTS (i.e received by Con following this_the	became effective aft e rates as set in the the non-fuel base lin pany in the ACA y Docket No. 12-WSI	er January 2008 2007 rate case ne revenue) and the rear through the <u>EE-112-RTS</u> curre	9) non-fuel revenue being —Docket No. <u>12</u> 08-WSEE the actual non-fuel revenue e implementation of rate
ACAB _A =	The actual ACA balance from the previous ACA year			
S _A =	kWhs delivered to Company's Requirements Customers during the previous ACA year			
ACA year	January and en Modifications to A	ding with the last I ACAFs shall be imple	billing cycle in	December of each year
The ABM	A (Asset-Based A computed quart	Margin Adjustment) o erly as follows:	component of th	ne RECA Factor shall be
		(ABSR - ABSC) <u>* 60</u>	<u>)%</u> + ABMB _A	
	ABMA =	(.01) x RS		
Month	Day	Year		
Month		Year		
1410110	. Day	i Vai		
Toffer- 7 3 5	antin Europetic - D'	advice Dresident		
	WR = $ACAB_A =$ $S_A =$ ACA year The ABM Month Month	WR =The difference (in (whose contract received in base 1121041 -RTS (i.e received by Com following this—the difference will be (ACAB _A =The actual ACA bS _A =kWhs delivered to yearACA year =The ACA year sh January and end Modifications to A quarter of each yearThe ABMA (Asset-Based M computed quarterABMA =MonthDayMonthDay	WR = The difference (increase or decrease) b (whose contract became effective aft recovered in base rates as set in the 1124041-RTS (i.e., the non-fuel base line received by Company in the ACA y following this-the Docket No. 12-WSF difference will be (refunded)/recovered in ACAB _A = ACAB _A = The actual ACA balance from the previous S _A = kWhs delivered to Company's Require year ACA year = The ACA year shall begin with the deline January and ending with the last the Modifications to ACAFs shall be impled quarter of each year. The ABMA (Asset-Based Margin Adjustment) of computed quarterly as follows: (ABSR - ABSC) * 60 (.01) x RS Month Day Year	WR = The difference (increase or decrease) between wholesa (whose contract became effective after January 2003 recovered in base rates as set in the 2007 rate case 1124041-RTS (i.e., the non-fuel base line revenue) and received by Company in the ACA year through the following this—the Docket No. 12-WSEE-112-RTSeured difference will be (refunded)/recovered in the ACAF. ACAB _A = The actual ACA balance from the previous ACA year S _A = kWhs delivered to Company's Requirements Customer year ACA year = The ACA year shall begin with the delivery of energy du January and ending with the last billing cycle in Modifications to ACAFs shall be implemented in first quarter of each year. The ABMA (Asset-Based Margin Adjustment) component of the computed quarterly as follows: ABMA = (.01) x RS _P Month Day Year Month Day Year

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THE STATE CORP	ORATION COMMISSION OF KANSAS					
WESTAR ENERGY, INC &	KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RECA				
	(Name of Issuing Utility)	Replacing Schedule <u>RECA</u> Sheet <u>5</u>				
	WESTAR RATE AREA					
	itory to which schedule is applicable)	which was filedApril 18, 2012				
No supplement or separa shall modify the tariff as	te understanding shown hereon.	Sheet 5 of 7 Sheets				
	RETAIL ENERGY COST AD	DJUSTMENT				
ABSR	that forecasted margins will be incorpo of the margin probability distribution	Asset-based off-system revenues will be forecast on a quarterly basis assuming that forecasted margins will be incorporated into the RECA using the 50 th percentile of the margin probability distribution function. Asset-based sales are sales to wholesale customers with a term of less than one year.				
ABSC	cost to achieve asset-based sales inc expense (exclusive of capacity, deman	achieve asset-based sales. The calculated cludes the cost of fuel and purchased power and and other fixed charges) plus transmission plus variable operation and maintenance				
ABMB		ed Margins balance from the previous ACA ated annually and credited or collected as				
RS _P =	and wholesale requirements custome based formula rate contracts with long	Company's retail customers with a fuel clause ers taking service from Westar under cost- term agreements of 10 years or more to the for in such customers' FERC-approved				
NOTES TO TH	E TARIFF:					
1. 1		ents per kilowatt-hour rounded to the nearest				
ן 2. 1	The references to Accounts are from the FEI	RC uniform system of accounts.				
3. 1	The FA and ABMA component of the RECA	Factor will be computed quarterly.				
t	he 20 th of the month ending that quarter, a	poration Commission of Kansas on or before a Retail Energy Cost Adjustment report, in a owing the calculation of the next quarter's				
Μ	Ionth Day Year					
Effective						

Month	Day	Year

By_

THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RECA	
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule <u>RECA</u> Sheet <u>6</u>	
(Territory to which schedule is applicable)	which was filed <u>April 18, 2012</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheets	
RETAIL ENERGY COST ADJ	IUSTMENT	

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factor.

5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.

6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF and ABMA. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.

- 7. The ABMA for a quarter shall be computed as shown above. Any over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ABMA. The total amount of any over/under recovery shall be divided by the projected annual sales to retail customers with a fuel clause and wholesale requirements customers taking service from Westar under cost-based formula contracts with long term agreements of 10 years or longer to the extent such credits are provided for in such customers' FERC approved agreement with Westar. The ACAF and ABMA shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF and ABMA for the current ACA year shall remain in effect until superceded by an ACAF and ABMA for a subsequent period.
- 8. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.

Month	Day	Year
	Month	Month Day

				In	dex
	E CORPORATION				DEC
WESTAR ENER		S & ELECTRIC COMP. f Issuing Utility)	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	RECA
				Replacing Schedule_	RECA Sheet 7
		R RATE AREA	<u></u>		
		ich schedule is app	licable)	which was filed <u>A</u>	pril 18, 2012
No supplemen shall modify the	t or separate understand he tariff as shown here	ling on.		Shee	t 7 of 7 Sheets
		<u>RETAIL</u>	ENERGY COST AD	<u>JUSTMENT</u>	
9		sions of this 1 y authority havi		ubject to changes	made by order of the
1			enue will remain und ated to the current no		neral rate proceeding at cted in base rates.
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T J					
Issued	Month	Day	Year		
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Effective	Month	Day	Year		
2		-			
/	Jeffrey L. Martin,				

	(i tuite c	i issuing Othing)		D 1	DITODS Sheet 1
WESTAR RATE AREA				Replacing Schedule_	<u>RITODS</u> Sheet <u>1</u>
(Te	erritory to wh	ich schedule is ap	plicable)	which was filed	April 18, 2012
No supplement or sep shall modify the tariff	arate understand as shown here	ling on.		Shee	t 1 of 3 Sheets
		RELIGIOUS	INSTITUTION T	IME OF DAY SERVICE	
AVAILABLE					
			e under this s nized houses of	schedule at points on t worship.	the Company's existing
<u>APPLICABLI</u>	E				
		dule is not app d electric serv		up, breakdown, standby, s	supplemental, short term,
NET MONT	HLY BILL				
ENE	RGY CHA	RGE			
	Winter	Period - Ener	gy used in the b	billing months of October the	hrough May.
	6 6	.00768<u>16.50</u> .6895<u>5.9750</u>¢ .6895<u>5</u>.9750¢ .5068<u>3.98</u>¢ pe	per kWh	First 10 kWh Weekday use Weekday evening use Night and weekend us	
	Summ	er Period - En	ergy used in the	e billing months of June th	rough September.
	16 6 4	.00768<u>16.50</u> .5768<u>14.55</u>¢ p .6895<u>5.9750</u>¢ .5068<u>3.98</u>¢ pe I applicable ac	per kWh	First 10 kWh Weekday use Weekday evening use Night and weekend us surcharges.	
Issued	Aonth	Day	Year		
Effective	Month	Day	Year		

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)

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SCHEDULE RITODS

	In	dex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RITODS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	<u>RITODS</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 2 of 3 Sheets
RELIGIOUS INSTITUTION TIME OF	F DAY SERVICE	
MINIMUM MONTHLY BILL		

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

	Month	Day	Year
Effective			
	Month	Day	Year
3v			

-	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RITODS
	(Name of Issuing Utility)	Replacing Schedule_	<u>RITODS</u> Sheet <u>3</u>
W	ESTAR RATE AREA	1 0 -	
(Ter	ritory to which schedule is applicable)	which was filed	April 18, 2012
upplement or separ modify the tariff a	ate understanding s shown hereon.	Shee	t 3 of 3 Sheets
	RELIGIOUS INSTITUTION TIME O	F DAY SERVICE	
DEFINITION	S AND CONDITIONS CONTINUED		
2.	A meter deposit of \$75.00 shall be collected shall be refunded when the customer conti makes timely payment of undisputed bills fo	inues service unde	r this rate schedule a
3.	Alternating current, at approximately 60 h available, shall be supplied to a single loc distribution facilities having sufficient capacit	cation at points on	
4.	Service shall normally be measured at deli the right to measure service at other measurements accordingly.		
5.	The initial term of service under this rate reserves the right to require the customer with an additional charge, or special min additional facilities are required to serve suc former rate schedule within twelve months of rate schedule changes after the initial twelve former rate schedule, shall be governed by t	to execute an Ele nimum and/or a l ch customer. A cu of initiating service e months or after th	ctric Service Agreem onger initial term wh ustomer may return to under this rate schedu ne customer returns to
6.	Service under this rate schedule is sub Conditions presently on file with the State C modifications subsequently approved.		
7.	All provisions of this rate schedule are s regulatory authority having jurisdiction.	subject to changes	made by order of

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS	•
(Name of Issuing Utility)	D 1 · 0 1 1		. 1
WESTAR RATE AREA	Replacing Schedu	ile <u>RS</u> She	et <u>1</u>
(Territory to which schedule is applicable)	which was filed	April 18, 201	2
No supplement or separate understanding shall modify the tariff as shown hereon	S	Sheet 1 of 6 Sheets	
RESIDENTIAL SERV	ICE		

AVAILABLE

Electric Service is available under this rate schedule at point on the Company's existing distribution system to customers using electric service for residential purposes.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Month	Day	Year
Month	Day	Year

ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERG	GY SCHEDULE <u>RS</u>
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed April 18, 2012
o supplement or separate understanding all modify the tariff as shown hereon	Sheet 2 of 6 Sheets
RESIDENTIAL SE	RVICE
STANDARD ELECTRIC	<u>C SERIVICE</u>
NET MONTHLY BILL	
CUSTOMER CHARGE \$913.00	
ENERGY CHARGE	
Winter Period - Energy used in the billing mont	ths of October through May.
6.4313¢ per kWh first 500 kWh <u>6.43137.2937</u> ¢ per kWh next 400 kWh <u>5.25756.0750</u> ¢ per kWh additional kWh	
Summer Period - Energy used in the billing mo	onths of June through September.
6.4313¢ per kWh first 500 kWh <u>6.43137.2937</u> ¢ per kWh next 400 kWh 7.8671<u>8.9420</u>¢ per kWh additional kWh	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The Customer Charge, plus the minimum spec applicable adjustments and surcharges.	ified in the Electric Service Agreement, plus a
CONSERVATION USE	E SERVICE
The energy charge component of this summer per consumption is less than or equal to 30 kWh for e and September will be reduced to the energy rates	ach of the billing months of June, July, Augus
ssued	
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Jeffrey L. Martin, Executive DirectorVice President

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RS	
(Name of Issuing Utility)	Deutering Schodula DS Shoot 2	
WESTAR RATE AREA	Replacing ScheduleRSSheet3	
(Territory to which schedule is applicable)	which was filed April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 3 of 6 Sheets	
RESIDENTIAL SERV	ICE	
CONSERVATION USE SERV	ICE (CONT)	
Customers whose average daily consumption exceed billing month shall have that month's usage and all su period billed at the rates for the summer period.		
Customer's average daily consumption as used here period divided by the number of days in the billing period		
RESTRICTED PEAK MANAGEMENT	<u> ELECTRIC SERVICE</u>	
Restricted Peak Management Electric Service is only available to customers in the North Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.		
NET MONTHLY BILL		
CUSTOMER CHARGE \$11 <u>15</u> .00		
ENERGY CHARGE <u>3.92314.</u>	<u>4152</u> ¢ per kWh	
DEMAND CHARGE		
Winter Period - Demand set in the billing months \$ 1.75<u>1.90</u> per kW	of October through May.	
Summer Period - Demand set in the billing month \$5.806.15 per kW	ns of June through September.	
Plus all applicable adjustments and surcharges.		
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Ву			
-	Jeffrey L. Martin, 4	Executive Directo	+Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORFORATION COMMISSION OF RAMSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RS
(Name of Issuing Utility)	
WESTAR RATE AREA	Replacing Schedule_ <u>RS</u> Sheet_4
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 4 of 6 Sheets
RESIDENTIAL SERV	ICE
The Customer Charge, plus the minimum specified in charge for 1 kW applied in any month that the custor applicable adjustments and surcharges.	
BILLING DEMAND	

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL

CUSTOMER CHARGE \$913.00

ENERGY CHARGE 4.3463¢ per kWh

Plus all applicable adjustments and surcharges.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULERS
(Name of Issuing Utility)	
WESTAR RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>5</u>
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 5 of 6 Sheets
RESIDENTIAL SERV	ICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
- 3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
- 4. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS
(Name of Issuing Utility)	Danlasing Sahadul	e RS Sheet 6
WESTAR RATE AREA	Replacing Schedule	e <u></u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon	Sh	eet 6 of 6 Sheets

RESIDENTIAL SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SES	
(Name of Issuing Utility)			
WESTAR RATE AREA	Replacing Schedule	SES Sheet 1	
(Territory to which schedule is applicable)	which was filed	April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 1 of 3 Sheets	
STANDARD EDUCATIONAL	<u>SERVICE</u>		
Electric service is available under this schedu distribution facilities.	le at points on	the Company's existing	
APPLICABLE			
To any tax supported public school or parochial sch recognized religious organization incorporated und using electric service supplied at one point of deliv	er specific laws o	f Kansas relating thereto,	

using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Energywise Educational Service – Pilot, Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

CUSTOMER CHARGE \$1920.00

ENERGY CHARGE 2.3058<u>1.95</u>¢ per kWh

DEMAND CHARGE \$7.156.50 per kW

Plus all applicable adjustments and surcharges.

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(Name o	f Issuing Utility)			
WESTAR RATE AREA		Replacing Schedule	SES Sheet 2	
(Territory to wh	(Territory to which schedule is applicable)		April 18, 2012	
No supplement or separate understand shall modify the tariff as shown here	ling on.	She	et 2 of 3 Sheets	
	STANDARD EDUCATIONAL	SERVICE		
MINIMUM MONTHLY	BILL			
The above rate	e for zero consumption, plus all applic	cable adjustments	and surcharges.	
BILLING DEMAND				
Billing Demand	shall be the greater of:			
	Customer's average kilowatt load during the 15 minute period of maximum use durin the month, adjusted for excessive lagging power factor, as described below, or			
during	 50 percent of the highest Billing Demand, as adjusted for power factor, establishe during the previous billing months of June, July, August or September, within the most recent 11 months. 			
ADJUSTMENTS AND	<u>SURCHARGES</u>			
Power Factor	Adjustment			
30 minu the pov	mpany may determine, by permane utes duration under conditions in wh ver factor of a customer. If the pow nt of delivery, the Billing Demand w	ich the Company ver factor for the n	determines to be normal, nonth is less than 0.90 at	

Billing Demand

dividing by the power factor.

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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THE STATE CORPORATION COMMISSION OF KANSAS	
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(Name of Issuing Utility)	Replacing Schedule SES Sheet 3
WESTAR RATE AREA	
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
STANDARD EDUCA	<u>FIONAL SERVICE</u>
The rates hereunder are subject to a 1. Retail Energy Cost Adjus 2. Property Tax Surcharge 3. Transmission Delivery Ch 4. Environmental Cost Reco 5. Renewable Energy Progr 6. Energy Efficiency Rider 7. Tax Adjustment Plus all applicable adjustments and surchar <u>DEFINITIONS AND CONDITIONS</u>	harge overy Rider ram Rider
	is subject to the Company's General Terms and ate Corporation Commission of Kansas and any .
2. All provisions of this rate schedul regulatory authority having jurisdictio	e are subject to changes made by order of the on.
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		COMMISSION (000		
VESTAR ENERGY, 1			NY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS		
	(Name of Issuing Utility)			Replacing Schedule_	SGS	Sheet	1
		R RATE AREA					
	-	ich schedule is appli	cable)	which was filed	Apri	1 18, 2012	
No supplement or s shall modify the ta	separate understand riff as shown hered	ling on.		Sheet	1 of 5 Shee	ts	
		<u>SM</u>	ALL GENERAL SEF	VICE			
AVAILABL	<u>E</u>						
	ectric service cilities.	e is available u	nder this schedule a	t points on Compa	ny's exist	ing disti	ibution
APPLICAE	<u>BLE</u>						
SC	hedule is p	rovided. This	c service supplied a schedule is not a le or shared electric	oplicable to backup			
			STANDARD SERV	ICE			
<u>NET MON</u>	THLY BILL						
CUST	OMER CHAI	RGE \$ 19 2	<u>20</u> .00				
ENER	GY CHARGI	E					
		<u>79</u> ¢ per kWh <u>46</u> ¢ per kWh	for the first 1,200 for all remaining k				
DEMA	ND CHARG	E					
	Winter Peri		et in the billing month per kW of Billing Der		h May.		
	Summer Pe		set in the billing mor per kW of Billing Der		Septemb	ber.	
Plus a	III applicable	adjustments an	d surcharges.				
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THE STATE CORPORATION COMMISSION OF KANSAS						
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(Name of Issuing Utility)	Replacing Schedule_	SGS	Sheet	2		
WESTAR RATE AREA	1 0 _					
(Territory to which schedule is applicable)	which was filed	April	18, 2012			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 5 Sheet	S			
SMALL GENERAL SER	VICE					
RECREATIONAL LIGHTIN	<u>G SERVICE</u>					
Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.						
NET MONTHLY BILL						
CUSTOMER CHARGE \$1920.00						
ENERGY CHARGE 7.26558.1712¢ per kWh						
Plus all applicable adjustments and surcharges.						
UNMETERED SERV	/ICE					
Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.						
NET MONTHLY BILL						
The per kWh rates for Standard Service shall app equipment loads.	bly to calculated h	iours of i	use and	I rated		
CUSTOMER CHARGE \$1920.00						
Plus all applicable adjustments and surcharges.	Plus all applicable adjustments and surcharges.					
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WESTAR ENER		S & ELECTRIC COMPA	NY, d.b.a. WESTAR ENERGY	SCHEDULE		
				Replacing Schedule_	SGS	Sheet 3
		R RATE AREA				
	_	ich schedule is appl	icable)	which was filed	April 1	8, 2012
No supplement shall modify t	t or separate understand he tariff as shown hered	ling on.		Shee	t 3 of 5 Sheets	
		<u>SN</u>	IALL GENERAL SER	VICE		
MINIMU	JM MONTHLY E	<u> SILL</u>				
			blicable to Standard mum monthly bill sha	-	nal Lighting	Service, and
	The Customer	Charge plus:				
		nimum contract d Charge, or	demand specified in	n the Electric Servi	ce Agreem	ent times the
	2. The mir	iimum bill amou	int specified in the El	ectric Service Agre	ement, or	
	 The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently. 					
	4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,					
	5. Plus all	applicable adju	stments and surchar	ges.		
BILLING	<u>G DEMAND</u>					
	Customer's ave	erage kilowatt	load during the 15 i	minute period of m	naximum u	se during the
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THE STATE CORPORATION CO			800
WESTAR ENERGY, INC & KANSAS GAS & EI (Name of Issui	ECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	505
WESTAR RA		Replacing Schedule_	SGS Sheet 4
(Territory to which so		which was filed	April 18, 2012
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	<u>SMALL GENERAL SE</u>	RVICE	
ADJUSTMENTS AND SUR	<u>CHARGES</u>		
Power Factor Adjustr	nent		
minutes duratior factor of a cust	nay determine, by permanent a under conditions which the C omer. If the power factor for ing Demand will be increase	Company determines the month is less t	to be normal, the power han 0.90 at the point of
Other Adjustments a	nd Surcharges		
The rates hereunde	er are subject to adjustment as	provided in the follow	wing schedules:
 Property Transmi Environi Energy Tax Adji 	nergy Cost Adjustment 7 Tax Surcharge ssion Delivery Charge mental Cost Recovery Rider ble Energy Program Rider Efficiency Rider ustment adjustments and surcharges.		
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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS		
(Name of Issuing Utility) WESTAR RATE AREA	SGS Sheet 5			
(Territory to which schedule is applicable)	which was filed	April 18, 2012		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5 of 5 Sheets		
<u>SMALL GENERAL SEF</u> <u>DEFINITIONS AND CONDITIONS</u> 1. Alternating current, at approximately 60 available shall be supplied to a single loc distribution facilities begins outfinient approxi-	hertz, at the stand ation at points on	• •		
2. The initial term of service under this rate reserves the right to require the customer with an additional charge, or special mi	distribution facilities having sufficient capacity. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.			
3. Individual motor units rated at more than fi	Individual motor units rated at more than five horse power shall be three phase (when			

- three phase service is supplied), unless otherwise agreed upon prior to installation.Individual motor units rated at ten horsepower or more shall have starting equipment
- 5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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satisfactory to the Company.

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THE STATE CORPORATION COMMISSION OF KANSAS westar energy, inc & kansas gas & electric company, d.b.a. westar energy	Y SCHEDULEST			
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule <u>ST</u> Sheet <u>1</u>			
(Territory to which schedule is applicable)	which was filed April 18, 2012			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets			
SHORT-TERM SEF	<u>RVICE</u>			
AVAILABILITY				
Electric service is available under this rate sche distribution facilities.	edule at points on the Company's existing			
APPLICABLE				
Short-Term Service is defined as service supplied point of delivery and measured through one meter.	for less than 12 consecutive months at one			
Service will be furnished only when and where transformers and ancillary equipment.	Company has available capacity in lines			
This rate schedule is not applicable to backup, break electric service.	down, standby, supplemental or resale of			
NET MONTHLY BILL				
CUSTOMER CHARGE \$1920.00				
ENERGY CHARGE <u>5.95256.3979</u> ¢ per kWh				
DEMAND CHARGE				
Winter Period - Demand set in the billing mont \$ 3.75<u>4.15</u> per kW of Bi	ths of October through May. Illing Demand, over 5 kW			
Summer Period - Demand set in the billing mo \$ 7.25 7.80 per kW of Bi	onths of June through September. Illing Demand, over 5 kW			
Plus all applicable adjustments and surcharge	S.			
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THE STATE CORPORATION COMMISSION OF KANSAS				
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WESTAR RATE AREA	Keplacing Schedule_			2
(Territory to which schedule is applicable)	which was filed	April 18	, 2012	
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SHORT-TERM SERV	ICE			
MINIMUM MONTHLY BILL				
The above rate for zero consumption plus all applicat	ole adjustments and	d surcharges	S.	
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustment as pro	ovided in the follow	ing schedule	es:	
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 				
Plus all applicable adjustments and surcharges.				
SERVICE FEE				
Customer shall pay to Company, in advance, the contract Term Service, in addition to the charges provided els be an annual charge for customers taking service for	sewhere in this rate	schedule.	This fe	e shall

shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

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	RPORATION COMMISSION OF KANSAS IC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULEST
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(?	Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or se shall modify the tari	parate understanding ff as shown hereon.	Sheet 3 of 5 Sheets
	SHORT-TERM SERV	ICE
STANDARD	SHORT-TERM SERVICE	
1.	Standard Short-Term Service shall be initia priorities, city and county inspection schedule	
2.	The customer shall furnish the metering static service line, and all appurtenances necessa Company shall furnish the meter receptacle a	ry for a temporary service, except that the
OPTIONAL S	SHORT-TERM SERVICE	
1.	Optional Short-Term Service shall be availa subdivisions with underground service, and ir	
2.	Company will endeavor to provide Optional S working day following customer's request considered valid upon execution of a service	for service. Customer's request shall be
3.	Company shall install at customer's location all applicable code and inspection requirement to provide standard single-phase service, inc support.	nts and containing the equipment necessary
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(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 4 of 5 Sheets
SHORT-TERM SERV	ICE	

DEFINITIONS AND CONDITIONS

- 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole <u>judgementjudgment</u> of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
- 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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		ON COMMISSION AS & ELECTRIC COM	N OF KAINSAS PANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST
		of Issuing Utility)		Replacing Schedule_	ST Sheet 5
	(Territory to w	hich schedule is ap	plicable)	which was filed	April 18, 2012
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			SHORT-TERM SERV	I <u>CE</u>	
DEFINI	FIONS AND CO	ONDITIONS (C	<u>ONT)</u>		
6	three pl Individua	hase service i	s supplied) unless ot rated at ten horsepov	herwise agreed up	Il be three phase (when oon prior to installation. have starting equipment
-	on file		e Corporation Comm		and Conditions presently and any modifications
8			rate schedule are su ving jurisdiction.	ubject to changes	made by order of the
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WESTAR RATE AREA	Replacing Schedule	e <u>Initial_TOU</u> Sheet 1
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 1 of 4 Sheets
Electric service is available under this rate scheodistribution system. Participation in the Time Of U customers.		
		logram is infilted to 1,000
<u>APPLICABLE</u> TOU shall be available as an option to custor Residential Service (RS) rate schedule to encour higher-cost time periods to lower-cost time periods.		
TOU is a three year pilot program that is restricted customers eligible for rate schedule RS in any year terminated by order of the Commission. Company y served basis.	r and shall remair	i in effect until modified or

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

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	NSAS GAS & ELECTRIC COMPA	NY, d.b.a. WESTAR ENERGY	SCHEDULE	TOU	
(Name of Issuing Utility)		Replacing Schedule		2	
WE	STAR RATE AREA		·		
	which schedule is applicable	le)	which was filed	April 18, 2012	
o supplement or separate unall modify the tariff as sh	understanding own hereon.		She	eet 2 of 4 Sheets	
		TIME OF USE - PILC	<u>TC</u>		
NET MONTHLY	BILL				
CUSTON	IER CHARGE:	\$9 <u>13</u> .00			
ENERGY	CHARGE:				
Wint	er Period – Energy us	ed in the billing mont	hs of October thro	ugh May.	
	On-Peak: Off-Peak		<u>02</u> ¢ per kWh <u>60</u> ¢ per kWh		
Sum	mer Period – Energy ι	used in the billing mo	nths of June throu	igh September	
	On-Peak: Intermediate-Peak: Off-Peak:	9.0277 9.70	<u>541</u> ¢ per kWh <u>48</u> ¢ per kWh <u>08</u> ¢ per kWh		
	Plus all applicable a	adjustments and surc	charges.		
ADJUSTMENTS	AND SURCHARGES				
The rates	hereunder are subjec	t to adjustment as pr	ovided in the follo	wing schedules:	
1. 2. 3. 4. 5. 6. 7.	Retail Energy Cost Property Tax Surch Transmission Delive Environmental Cost Renewable Energy Energy Efficiency R Tax Adjustment	arge ery Charge t Recovery Rider Program Rider	,		
Plus	all applicable adjustm	ents and surcharges	•		
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THE STATE COF	RPORATION COMMISSION OF KANSAS	5		
WESTAR ENERGY, INC	C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WEST	AR ENERGY	SCHEDULE	TOU
(Name of Issuing Utility) WESTAR RATE AREA			Replacing Schedule	Hinitial-TOU Sheet 3
			Replacing benedule	- million <u>1999</u> - Onlost <u>-</u>
(Territe	ory to which schedule is applicable)		which was filed	April 18, 2012
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	TIME OF U	JSE - PILOT	Γ	
DETERMINA	ATION OF PRICING PERIODS			
	ng periods are established in Centra veekends. The hours of the pricing p			
١	Ninter Period – Energy used in the bi	illing months	s of October thro	ugh May.
	On-Peak: Weekdays 10:00 AM – 8:00 PM Off-Peak: Weekends, Holidays, All Other Hours			
S	Summer Period – Energy used in the	billing mont	hs of June throu	gh September
	Intermediate-Peak:	Weekdays 1	:00 PM – 8:00 F 0:00 AM – 1:00 Holidays, All Oth	PM
MINIMUM CI	HARGE			
	Customer Charge, plus the minimum cable adjustments and surcharges.	n specified ii	n the Electric Se	ervice Agreement, plus all
DEFINITION	S & CONDITIONS			
1.	1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.			
2.	Service under this optional pilot pro	ogram will co	ommence at the	start of a billing cycle.
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(Territory to which schedule is applicable)	which was filed April 18, 2012
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TIME OF USE - PILC	TC

3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.

In day

- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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TRAFFIC SIGNAL SER	VICE	

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility) WESTAR RATE AREA			SCHEDULE	15		
			Replacing Schedule	TS	Sheet 2	
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			AFFIC SIGNAL SER	e - Consequent de la consequencia de la consecuencia de la consecuencia de la consecuencia de la consecuencia d		
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<u>NET MO</u>	<u>NTHLY</u>	BILL				
		cified in contracts exe shall pay the Energy C		ary 3, 2009. Custon	ners with n	o existing
E	NERGY	CHARGE				
	For C	ity Owned and Mainta	ined Traffic Signals:			
		7.0675<u>6.6158</u>¢	per kWh			
	For C	ity Owned Traffic Sigr	nals Maintained by C	company:		
		7.0675<u>6.6158</u>¢	per kWh for all k\	Wh, plus the cost of	maintenar	ice.
Р	lus all a	pplicable adjustments	and surcharges.			
MINIMUN		HLY BILL				
Th	e greate	er of;				
	A.	\$10.00, or				
	В.	The minimum dollar Agreement.	amount specified in	the contract or Elec	xtric Servic	е
Plu	us all ap	plicable adjustments a	and surcharges.			
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	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	TS		
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	TRAFFIC SIGNAL SER	VICE			
ADJUSTME	NTS AND SURCHARGES				
The r	rates hereunder are subject to adjustment as p	provided in the follow	ving schedi	ules:	
2 3	. Transmission Delivery Charge				
4 5 6 Plus	. Renewable Energy Program Rider				
5 6 Plus	. Renewable Energy Program Rider . Tax Adjustment				
5 6 Plus <u>DEFINITION</u>	. Renewable Energy Program Rider . Tax Adjustment all applicable adjustments and surcharges.				
5 6 Plus <u>DEFINITION</u> 1.	. Renewable Energy Program Rider . Tax Adjustment all applicable adjustments and surcharges. <u>IS AND CONDITIONS</u> Service shall normally be measured at delive measure service at other than delivery	voltage and adjus edule shall be one ye e an Electric Servi l/or a longer initial	t such m ear. Comp ice Agreer	beasureme bany reservent	
5 6 Plus <u>DEFINITION</u> 1. 2.	 Renewable Energy Program Rider Tax Adjustment all applicable adjustments and surcharges. <u>IS AND CONDITIONS</u> Service shall normally be measured at delivery accordingly. The initial term of service under this rate sche the right to require the customer to execut additional charge, or special minimum and 	voltage and adjus edule shall be one ye te an Electric Servi d/or a longer initial Company's Genera	ear. Comp ice Agreer I term wh	neasureme bany resen ment with en additio nd Conditio	

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GENERAL TERMS AND CO	NDITIONS	

2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES

- 2.01 <u>Electric Service Availability and Information:</u> Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Terms and Conditions, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.
 - 2.01.01 <u>Credit Information:</u> Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.
 - 2.01.02 <u>Connection Charge:</u> Company shall charge a fee for connecting Electric Service as shown in Section 12.01, <u>Connection Charge</u>. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.
- 2.02 <u>Identification Requirement:</u> Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of

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GENERAL TERMS AND CONDITIONS

the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if $applicable_{\tau}$ -Failure to present positive identification by the required deadline may result in Electric Service disconnection.

2.03 <u>Service Agreements:</u> A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.

- 2.03.01 <u>Written Service Agreement:</u> A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:
 - a) with loads greater than 1,000 kW; or
 - b) taking Electric Service from Company's transmission system; or
 - c) requiring special facilities; or
 - d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
 - e) as required by tariff.
- 2.03.02 Application for Electric Service:
 - a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral

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			GEN	IERAL TERMS AND CONDITIONS
		app	licatior	n for Electric Service.
		i)		Residential customer making application for Electric Service shall equired to provide documentation evidencing:
			1)	name on account or person(s) responsible for payment of electric bill,
			2) 2)	may be required to provide proof of identification as -governed by Subsection 2.02, Identification Requirement
		ii)	regis maki	governed by Subsection 2.02, any non-residential customer, stered with the Secretary of State of Kansas or another state, ing application for Electric Service shall be required to provide umentation evidencing:
			1)	what state the business is registered;
			2)	the type of business;
			3)	the complete legal name of the entity;
			4)	the state of incorporation's identification number for the entity;
			5)	a certificate of good standing from the entity's state of incorporation, and
			6)	the business name to be on the account.
		iii)	regis	governed by Subsection –2.02, any non-residential customer, not stered with the Secretary of State of Kansas or another state, ing application for Electric Service shall be required to provide
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			GEN	ERAL TERMS	AND CONDITIONS
			docu	mentation evide	encing:
			1)	the type of bus	iness,
			2)	the name of th	e business,
			3)	a tax identifica	tion number, and
			4)	the name of the bill.	ne person(s) responsible for payment of the electric
		iv)	custo		customer is unable to provide this information, then will be set up in the name of the person authorized p the account.
	b)	unpa requ is sa Inde	aid Ele iired to atisfieo btedne	ectric Service a commence El d or a payment	lication, customer has an outstanding undisputed account with Company, then Company shall not be ectric Service with customer until such indebtedness agreement covering the indebtedness is executed. le any and all undisputed and unpaid accounts that ast:
		i) ii) iii)	3 yea for th	ars for Electric S ne same class o	Service provided under a written agreement; or Service provided under an oral agreement, and of Electric Service previously supplied at the same or ated in any area served by Company.
	c)	on a acco resp	an acc ount o onsibl	ount unless cu r agreed orally e for the accou	Electric Service to customer for an outstanding debt stomer either signed the service agreement on the at the time Electric Service was established to be nt. However, Company may refuse Electric Service er and the former customer, who signed the Electric
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GENERAL TERMS AND CONDITIONS

Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.

- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Terms and Conditions filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Terms and Conditions. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.
- 2.03.03 <u>Other Agreements:</u> Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:
 - a) <u>Contributions in Aid of Construction Agreements:</u> Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, <u>Facilities Furnished by Company</u> and Section 8, <u>Line Extension</u>.

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			GENE	RAL TERMS A	AND CONDITIO	NS	
		b)	agreement		form of an adju		arantee of revenue inimum bill or other
	2.03.04	upor to di <u>Disc</u> Corr of a defa	n customer's sconnect is (<u>onnect Elect</u> pany may al service agre	default of a pro- detailed more f <u>tric Service</u> , an so seek legal a eement. Howe , it is not preve	ovision in the s fully in Section 2 nd Section 5, 1 action if custome ever, if Compar	ervice agreemer 2.05, <u>Company's</u> <u>Discontinuation</u> er fails to comply ny does not see	ect Electric Service nt. Company's right <u>s Right to Refuse or</u> of Electric Service. with the provisions k legal action for a or any continuing or
	2.03.05	assi may serv	gned or trans seek to bind	sferred by cust d customer's s nt or <u>Other Agr</u> e	tomer without C successors or h	company's prior eirs to the provi	ements shall not be consent. Company sions of customer's ion 2.03.03, through
2.04	economic Company existing o assume re	al rate , shall r anti espon	e schedule a upon reques cipated servi sibility for cus	and/or rider for st, provide advid ce requiremen stomer's selecti	r which the rec ce on the rate s its, as provided ion of rate sche	quested Electric chedule and/or r	r choosing the most Service is eligible. ider best adapted to Company does not er shall not resell or y's tariffs.
	2.04.01	Rate	Schedule ar	nd/or Rider Sub	ostitution:		
		a)					customer's Electric by one of the rate
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GENERAL TERMS AND CO	NDITIONS		

schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.

b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

2.05 Company's Right to Refuse or Disconnect Electric Service:

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.
- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

- C. Certain exceptions are provided in the Cold Weather Rule.
- D. Company is not required to provide Electric Service to, and may disconnect Electric

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GENERAL TERMS AND CONDITIONS

Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.

- E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.
- 2.06 Notices:
 - A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
 - B. When customer is required to provide notice to Company, customer shall give it in writing unless:
 - (1) notice is for connection or disconnection of Electric service; or
 - (2) Company agrees to accept oral notice due to customer's specific situation.
 - C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

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		GENE	RAL TERMS A	ND CONDITIONS
		P.O. Box	Customer Conta 208 Cansas 67201	act Center
		or e-maile	d to <u>customerin</u>	nquiry@westarenergy.com.
	2.06.01	responding to not expense resulting	tices from custo g there from, u	company shall exercise reasonable diligence in omer, but shall not be responsible for error, delay or nless it shall be shown affirmatively that the error, caused by willful or wanton conduct on part of
	2.06.02	to customer's no issued showing c be refunded. Co of the error. Whe be issued for a pe	tice shall be c redits from the rrected bills sha en the date of the eriod of 12 mon	errors resulting from Company's failure to respond corrected by Company. A corrected bill shall be incorrect bill, adjusted amount due, or the credit to all be issued for the period beginning with the date he error cannot be determined, corrected bills shall ths. Corrected bills shall not be issued for amounts n 12.04, <u>Bill Error Amount.</u>
	2.06.03	Notice and Chang	ge of Occupanc	<u>:y:</u>
		Company rep	resentative. Su	o terminate service must be given to the appropriate uch notice must be provided to Company no less days prior to the date of move out.
			r terminating se Ich premise unt	rvice will be held responsible for all Electric Service il the later of:
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		GENE	RAL TERMS AI		ONS	
		i) actual dep	arture, or			
		ii) receipt of	the outgoing cu	stomer's notic	e by Company.	
	c)		hay start Electric tice from the pre			if Company has not
		i) stating the address, a		ectric Service	was first used	by customer at the
		ii) agreeing t	o pay for Electri	c service from	that date.	
	d)		stomer begins e notice date of			e address shall be
	e)	customers ma reading prior t based on th transferred fro connect and o The previous	ay have Electric o the request fo e information om a previous c disconnect orde	c Service swi r change. Co provided, to ustomer to th r will be dated	tched to their na mpany will use ro determine the e customer requ d based on the ir	he name of previous ame with the meter easonable diligence, date service was esting service. The nformation provided. vice at the address
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No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 3 Sheets	
LARGE TIRE MANUFACT	URERS		
Electric service is available under this rate schedule at points on the Company's existin transmission facilities.			
APPLICABLE			
Electric service is available by contract under this rate the Company's lines, whose use of electric energy requ of not less than 20,000 kVA. This rate schedule is no supplemental, short term, resale or shared electric serv	uires Company insta ot applicable to bac	Illation of delivery facilities	

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

1.2958¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$12.45 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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Ву	Jeirre Lonart	in, Vice President	

	In	
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM
(Name of Issuing Utility)	Dente du Sete date	ITM Sheet 2
WESTAR NORTH RATE AREA	Replacing Schedule_	<u>LTM</u> Sheet 2
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	2 of 3 Sheets

LARGE TIRE MANUFACTURERS

BILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30 minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point, to serve the specific requirements of the customer there shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of such facilities.

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2	Jeffrey L.Mar	tin, Vice Presiden	t

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E STATE CORPORATION COMMISSION OF KANSAS			
TAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE		
	Replacing Schedule	LTM Sheet 3	
WESTAR NORTH RATE AREA			
(Territory to which schedule is applicable)	which was filed	April 18, 2012	
supplement or separate understanding Il modify the tariff as shown hereon.	Sheet	3 of 3 Sheets	
LARGE TIRE MANUFACT	URERS		
DEFINITIONS AND CONDITIONS			
Service hereunder is subject to the Company's Gene the State Corporation Commission of Kansas.	eral Terms and Cor	nditions as approved	
sued			

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL	
(Name of Issuing Utility)	Replacing Schedule_	PAL Sheet 1	
WESTAR NORTH RATE AREA			
(Territory to which schedule is applicable)	which was filed	April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 6 Sheets	
PRIVATE AREA LIGHTING	<u>SERVICE</u>		
AVAILABLE			

Electric service is available under this schedule at points on the Company's existing distribution facilities.

T 1

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

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ByJeffrey L. Martin, Vice President	

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THE STATE CORPORATION COMMISSION OF KANSAS			
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(Name of Issuing Utility)	Replacing Schedule PAL	Sheet 2	
WESTAR NORTH RATE AREA	Keplacing ScheduleFAL	<u>AL</u> Sheet <u>2</u>	
(Territory to which schedule is applicable)	which was filed April	1 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	olement or separate understanding Sheet 2 of 6 Sheets		
PRIVATE AREA LIGHTING	SERVICE		
The Company, at its option and upon custome nonstandard lamps, poles or other items to m installation is one which includes one or more r include one or more standard units. On and after new nonstandard installation shall be limited to t consisting of a standard fixture of similar wattage When the cost of such new installation exceeds the	eet a customer's need. nonstandard units. It may April 1, 2000, Company's in he installed cost of a star and (if applicable) a star	A nonstandard y, however, also nvestment in any ndard installation ndard extension.	

customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

Α. ,	A monthly charge per standard fixture or	an existing standard wood pole is as follows:
------	--	---

High Pressure Sodium Lamps					
	-			Fixture	Standard
	<u>Lumen</u>	<u>Wattage</u>	Type	<u>KWh</u>	<u>Price</u>
1.	5,700	70	Space	56	\$ 8.50
2.	14,500	150	Space	115	\$12.60
3.	14,500	150	Flood	115	\$13.38
4.	45,000	400	Space	288	\$28.38
5.	45,000	400	Flood	288	\$29.95
		Metal Halide L	amps		
6.	13,500	250	Flood	182	\$25.30
7.	24,000	400	Flood	288	\$34.97

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	C & KANSAS GAS	COMMISSION		ENERGY SCHE	DULE	PAL
	·	Issuing Utility) DRTH RATE ARI	EA	Repla	cing Schedule_	PAL Sheet 3
Γ)	erritory to which	ch schedule is appl	icable)	which	was filed	April 18, 2012
olement or se odify the tari	parate understandi If as shown hereor	ng n.			Shee	et 3 of 6 Sheets
		<u>PRIVA</u>	TE AREA LIG	HTING SERVI	CE	
						after June 4, 2002. T be Company's option.
			Mercury V	apor Lamps		
1. 2. 3. 4. 5. 6. 7. 8. B.	Plus all a The more follows:	applicable adju	ustments and or nonstanda	rd installations	installed pr	Standard <u>Price</u> \$ 7.70 \$10.65 \$14.28 \$17.25 \$17.95 \$20.92 \$35.00 \$38.30 *ior to April 1, 2000 is
		Standard comp billed at the sta		•	a nonstan	dard installation shall
	i					ne Company's investme and all other installat

	- / //	11				4
/	Jeffrey	L.M	artin,	Vice	Presid	ent

	In	dex
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL
(Name of Issuing Utility)	Replacing Schedule_	PAL Sheet 4
WESTAR NORTH RATE AREA		
(Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 4 of 6 Sheets
PRIVATE AREA LIGHTING	SERVICE	
 Energy for nonstandard lamps inclusion kWh calculated on the basis of 4,00 at rated wattage per year and billed 	00 hours operation	of both lamp and ballast
4. The total monthly bill shall be the su	m of the above thre	e items.
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment as p	provided in the follow	ving schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment 		
	yes.	
DEFINITIONS AND CONDITIONS		
 Standard fixtures available for installation Company on the basis of their quality, or availability, general customer acceptance an 	capital and mainte	
2. All nonstandard installations will be installed under no obligation to maintain an inventory	only at the Compa of spare parts for n	ny's option. Company is onstandard installations.
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Effective Day Year		

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J	Jettiny L. Mart	tin, Vice	President	

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL
(Name of Issuing Utility)		DAL Sheet 5
WESTAR NORTH RATE AREA	Replacing Schedule_	PAL Sheet 5
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 5 of 6 Sheets
PRIVATE AREA LIGHTING DEFINITIONS AND CONDITIONS (CONT)	<u>SERVICE</u>	
 Company shall replace lamps for standard f Company will order and replace lamps for n however, Company may charge the custom lamp upon replacement. Replacement due to the customer at the Company's actual cos 	onstandard fixtures her the incremental to breakage for any st of replacement.	due to ordinary burnout, cost of the nonstandard reason may be charged
 Lamps shall be operated by a photo-el approximately one-half hour after sunset to a 4,000 burning hours per year. 		
5. The customer shall assume responsibility for inoperative.	or notifying the Co	mpany when fixtures are
6. The customer shall provide or secure a	all necessary righ	t-of-way permits and/or

6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.

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WESTAR N	NORTH RATE AREA	hephoong senerate_		
· · · · ·	hich schedule is applicable)	which was filed	April 18, 2012	
No supplement or separate understand shall modify the tariff as shown here	ıding eon.	Sheet	6 of 6 Sheets	
	PRIVATE AREA LIGHT	ING SERVICE		
DEFINITIONS AND C	CONDITIONS CONTINUED			
4, 2002	stallations of Mercury Vapor lam 2. The decision to repair or repla npany's option.	ps will no longer be ava ice Mercury Vapor lamp	ilable on and after June s with another type shall	
9. Service	under this schedule shall be for	the following minimum to	ərms:	
B. Sta	andard fixtures - one year term. andard extensions - three year te nstandard installation installed p		-year term.	
Compa special	ny may require an Electric Seminimum and/or a longer initial to	rvice Agreement with a erm for conditions not co	n additional charge, or ontemplated herein.	
present	under this rate schedule is subjectly on file with the State Corporate ations subsequently approved.	ect to Company's Gener ion Commission of the s	al Terms and Conditions State of Kansas and any	
	visions of this rate schedule a ory authority having jurisdiction.	re subject to changes	made by order of the	
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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PS-R
(Name of Issuing Utility)	Doplosing Schody	le <u>PS-R</u> Sheet <u>1</u>
WESTAR NORTH RATE AREA	Replacing Schedu	ICSILCE(
(Territory to which schedule is applicable)	which was filed _	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	SI	heet 1 of 4 Sheets
RESTRICTED SERVICE TO S	SCHOOLS	
AVAILABLE		
Restricted Service to Schools is only available to cu schedule prior to the effective date of this rate sche		service under this rate
Electric service is available under this schedu distribution facilities.	le at points or	n the Company's existing
APPLICABLE		
To any tax supported public school or parochial sc recognized religious organization incorporated und using electric service supplied at one point of deliv predominately for educational purposes. Electric s also be supplied under the Company's applicable Service rate schedules subject to the terms thereof breakdown, standby, supplemental, short term, resale	der specific laws very and where the service to public Small General S f. This schedule	of Kansas relating thereto, hat service location is used and parochial schools may Service or Medium General is not applicable to backup,
CHARACTER OF SERVICE		
Alternating current, 60 hertz, at the voltage a secondary distribution system most available to the		

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THE STATE CORPORA					DC D	
	TAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY		SCHEDULE	PS-R		
(1	lame of Issuing Utility)			Replacing Schedul	le <u>PS-R</u>	Sheet
WESTA	AR NORTH RATE A	AREA				
	to which schedule is a	applicable)		which was filed	April 18	3, 2012
No supplement or separate und shall modify the tariff as show	erstanding n hereon.			SI	neet 2 of 4 Sheet	S
	RES	TRICTED SE	RVICE TO S	SCHOOLS		
<u>NET MONTHLY E</u>	<u>BILL</u>					
CUSTOMER	CHARGE \$20).00				
ENERGY CH/		5.7114¢ 4.10¢		r the first 12,500 r all additional k\		
	kWh for each ki September inclus	• • •	of Billing De	emand over 50 k	W for bills is	ssued for June
be heated, the the Company May as follows 1. Cus	er has permanent ree (3) kilowatts in writing, the ra s: tomer's use of su ccordance with th	or more of e ate above sh uch heating e	electric spac nall be mod	e heating equipr ified for bills iss	ment, and haued for Nov	as so informed ember through
Dec Jan Feb Mar Apr	rember bills, ember bills, uary bills, ruary bills, rch bills, il bills, / bills,	100 170 190 170 100	‹Wh per kW ‹Wh per kW ‹Wh per kW ‹Wh per kW ‹Wh per kW	of installed heat of installed heat of installed heat of installed heat of installed heat of installed heat of installed heat	ing capacity ing capacity ing capacity ing capacity ing capacity	
circ kilov	npany may, at its uit to determine watt-hour consur ve, shall be billed	the energy	consumed	by the space	heating eq	uipment. The
Plus all ap	plicable adjustme	ents and sur	charges.			
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WESTAR NORTH RATE AREA	Replacing Schedule <u>PS-R</u> Sheet <u>3</u>
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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THE STATE CORPORATION COMMISSION OF KANSAS	CUEDII E	DC D	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	P3-K	
(Name of Issuing Utility)	Replacing Schedu	le PS-R	Sheet 4
WESTAR NORTH RATE AREA	Replacing beliedd		
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RESTRICTED SERVICE TO	<u>SCHOOLS</u>		
Other Adjustment and Surcharges			
The rates hereunder are subject to adjustme	ent as provided i	n the followi	ng schedules:
1. Retail Energy Cost Adjustment			
2. Property Tax Surcharge			
3. Transmission Delivery Charge			
4. Environmental Cost Recovery Ri			
5. Renewable Energy Program Rid 6. Energy Efficiency Rider	ei		
7. Tax Adjustment			
Plus all applicable adjustments and sur	charges.		
DEFINITIONS AND CONDITIONS			
1. Company shall have the right of inspection of electric space heating and equipment f	and determinati	on of the ca vith this scl	apacity and use nedule, and will
reduce the kW allowance of installed heati judgment, such demand exceeds that w requirements.	ng capacity for b	illing purpo	ses when, in its
 Service under this rate schedule hereunder and Conditions as approved by the State C modification subsequently approved. 	is subject to the Corporation Com	Company's mission of I	General Terms Kansas and any

3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGSCO
(Name of Issuing Utility)	Replacing Schedule_	SGSCO Sheet 1
WESTAR NORTH RATE AREA	1 0 -	
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 1 of 2 Sheets
SMALL GENERAL SERVICE - CH	URCH OPTION	
ADDENDUM		
This rate schedule is an addendum to the Company (SGS), all provisions of which apply hereto except as sp	r's "Small Genera	I Service" rate schedule I herein.
ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH	OPTION	
This rate schedule is applicable only to existing custon on the effective date of this schedule was being billed u provided that, if said service is discontinued or transfer longer applicable.	nder the Company	/'s former schedule GSO,
NET MONTHLY BILL		
CUSTOMER CHARGE \$20.00		
ENERGY CHARGE		
6.3979¢ per kWh for the first 1,200 kWh 4.5046¢ per kWh for all remaining kWh		
DEMAND CHARGE		
Winter Period - Demand set in the billing month \$ 1.35 per kW of Billing Demand		gh May.
Summer Period - Demand set in the billing mon \$ 2.25 per kW of Billing Demand		h September.
Plus all applicable adjustments and surcharges.		
Issued Month Day Year		

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FHE STATE CORF	ORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC &	KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGSCO
(Name of Issuing Utility) WESTAR NORTH RATE AREA			
		Replacing Schedule	SGSCO Sheet 2
(Territory	to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separ shall modify the tariff a	te understanding shown hereon.	She	et 2 of 2 Sheets
The rates	<u>FS AND SURCHARGES</u> hereunder are subject to adjustment as provi Retail Energy Cost Adjustment Property Tax Surcharge	ded in the followin	g schedules:

DEFINITIONS AND CONDITIONS

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
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(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 8 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
(Name of Issuing Utility)	Dania sing Sahadula	SI Sheet 2
WESTAR NORTH RATE AREA	Replacing Schedule_	<u>SL</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
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STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths percent (1¾%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

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(Name of Issuing Utility)	Replacing ScheduleSLSheet3
WESTAR NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed April 18, 2012
oplement or separate understanding nodify the tariff as shown hereon.	Sheet 3 of 8 Sheets
STREET LIGHTI	ING
On and after June 4, 2002, Company's investme limited to the installed costs of a standard install wattage and if applicable a standard extension installation exceeds the costs of the equivalent entire cost difference, as a contribution in aid of plus the most applicable standard monthly rate for IET MONTHLY BILL	ation consisting of a standard fixture of simila b. When the costs of such new nonstandard c standard installation, customer shall pay the construction, prior to the start of construction
A monthly charge per standard installation is as follo	WS:
High Pressure Sodium Lamp of:	Per Installation (a)
5,700 Lumens70 watts8,500 Lumens100 watts14,500 Lumens150 watts25,600 Lumens250 watts (setback fixtu25,600 Lumens250 watts45,000 Lumens400 watts	\$ 5.76 \$ 7.70 \$ 9.46 \$15.59 \$12.87 \$17.50
Metal Halide Lamp of:	Per Installation (a)
8,800 Lumens 175 watts, or smaller 13,500 Lumens 250 watts 24,000 Lumens 400 watts	\$21.04 \$26.02 \$30.42
ed Month Day Year	

			Index
HE STATE CORPORATION COMM	ISSION OF KANSAS		
STAR ENERGY, INC & KANSAS GAS & ELECTH		SCHEDULE	SL
(Name of Issuing Ut	ility)	Replacing Schedule	e <u>SL</u> Sheet 4
WESTAR NORTH RA	TE AREA	Replacing Scheduk	<u> </u>
(Territory to which schedule	is applicable)	which was filed	April 18, 2012
to supplement or separate understanding hall modify the tariff as shown hereon.		Sh	eet 4 of 8 Sheets
	STREET LIGHTING	<u>3</u>	
New installations of the for decision to repair or replace	bllowing shall no longer be these installations with and	available on and other type shall be	after June 4, 2002. The Company's option.
Mercury Vapor Lan	np of:	Per Installation	
7,000 Lumens	175 watts, or smaller	\$ 5.17	
11,000 Lumens	250 watts	\$ 8.01	
11,000 Lumens	250 watts	\$11.26	(C)
20,000 Lumens	400 watts	\$11.27	. ,
20,000 Lumens	400 watts	\$14.52	(C)
High Pressure Sod	ium Lamp of:	Per Installation	i
8,500 Lumens	100 watts	\$11.91	(c)
13,500 Lumens	150 watts	\$ 8.04	(b)
13,500 Lumens	150 watts	\$11.29	(b) (c)
14,500 Lumens	150 watts	\$12.62	(C)
20,700 Lumens	215 watts	\$ 9.08	(b)
20,700 Lumens	215 watts	\$12.33	(b) (c)
25,600 Lumens	250 watts	\$16.09	(c)
40,500 Lumens	360 watts	\$12.59	(b)
40,500 Lumens	360 watts	\$15.84	(b) (c)
45,000 Lumens	400 watts	\$20.79	(C)
		+	
ssued			
Month Day	Year		
Effective Day	Year		
IM SI			
ByJeffrey E. Martin, Vice Pro	esident		
Jefffey L. Martin, Vice Pro	-stucin		

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	RATION COMMISSION OF KANSAS		OT.		
	NSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	SL		
		Replacing Schedule_	<u>SL</u> Sheet <u>5</u>		
	FAR NORTH RATE AREA	1.1.1. 6.1.1	4 1110 2012		
-	to which schedule is applicable)		April 18, 2012		
No supplement or separate u shall modify the tariff as sho	wn hereon.	Sheet	5 of 8 Sheets		
	STREET LIGHTING	<u>3</u>			
Notes:					
In additic applicab	on to the above monthly charge, the followi le:	ng additional charge	es may apply if		
(a)	Plus the following additional monthly o owned steel, fiberglass or concrete star screw in base:				
	\$6.25 per standard installed on or after	June 4, 2002.			
(b)	Available in retrofit of Mercury Vapor (M	V) fixtures.			
(c)	Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.				
(d)	Plus all applicable adjustments and sure	charges.			
MINIMUM MON	THLY BILL				
agreement	of the Net Monthly Bill, or the minim for Street Lighting Service or Electric and surcharges.				
Issued Month	n Day Year				
EffectiveMont	-				
/ Jeiner I	Martin, Vice Provident				

	In	dex	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL	
(Name of Issuing Utility)			
WESTAR NORTH RATE AREA	Replacing Schedule_	<u> </u>	Sneet
(Territory to which schedule is applicable)	which was filed	April 1	8, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 6 of 8 Shee	ts
STREET LIGHTIN	NG		
ADJUSTMENTS AND SURCHARGES			
	provided in the follow	vina scha	dulos [,]
The rates hereunder are subject to adjustment as		wing sche	uules.
 Retail Energy Cost Adjustment Property Tax Surcharge 			
3. Transmission Delivery Charge			
4. Environmental Cost Recovery Rider			
5. Renewable Energy Program Rider			
6. Tax Adjustment			
Plus all applicable adjustments and surcharges.			
DEFINITIONS AND CONDITIONS			
 Standard fixtures available for installati Company on the basis of their quality, availability, general customer acceptance 	capital and mainte	be dete nance co	rmined by the osts, long term
 All nonstandard installations will be instal is under no obligation to maintain an installations. 	led only at the Comp inventory of spare	pany's opt parts fo	tion. Company or nonstandard
 Company may require an Electric Sen Agreement with an additional charge, or s conditions not contemplated herein. 	vice Agreement or special minimum and	Street Li d/or longe	ighting Service r initial term for
Issued			

Effective	<u>Λ</u>
	Month Day Year
By	4Mm SINT
	Jeffrey L. Martin, Vice President

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	In	dex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
(Name of Issuing Utility)		01 . 7
WESTAR NORTH RATE AREA	Replacing Schedule_	<u>SL</u> Sheet <u>7</u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 7 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS (CONT)

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
(Name of Issuing Utility)	Dentering Schodula	SI Sheet 9
WESTAR NORTH RATE AREA	Replacing Schedule	<u>SL</u> Sheet <u>8</u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	8 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS (CONT)

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public rightof-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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,	Jeffrey L. Ma	rtin, Vice Preside	ent

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Redlined Tariffs

THE STATE CORPOR A VESTAR ENERGY, INC & KAN		SION OF KANSAS COMPANY, d.b.a. WESTAR ENER	RGY SCHEDULE	HLF
	Name of Issuing Utili			
WESTA	AR NORTH RATI	EAREA	Replacing Schedule_	HLF Sheet 1
(Territory t	o which schedule i	s applicable)	which was filed	April 18, 2012
No supplement or separate un shall modify the tariff as show	derstanding vn hereon.	Shee	et 1 of 4 Sheets	
		HIGH LOAD FACTO	R SERVICE	
AVAILABLE				
Electric servertion factors		le under this rate s	chedule at points on	the company's existin
<u>APPLICABLE</u>				
Billing Dema excess of	and greater that 65%. This r	n 1,000 kW and gene	rally applicable to custo applicable to backup	ery and with an averag mers with load factors o, breakdown, standb
NET MONTHLY BI	LL			
CUSTOMEF	CHARGE	\$250.00		
ENERGY CH	HARGE	1.6361<u>1.0178</u>¢ pe	r kWh	
DEMAND CI	HARGE	\$ 11.068149<u>10.28</u> pe	r kW	
Plus all appli	icable adjustme	ents and surcharges.		
MINIMUM MONTH	LY BILL			
			W of Billing Demand, dicable adjustments and	or the minimum specifie surcharges.
Issued Month	n Day	Year		
	2			
Effective <u>Januar</u> Mont		<u> </u>		
Ву				
Jeffrey L. M	lartin, Executive E	virectorVice President		

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THE STATE	CORPORATI	ON COMMISSION	OF KANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY				SCHEDULE	HLF		
(Name of Issuing Utility)				Replacing Schedule	HLF Sheet 2		
	WESTAR N	NORTH RATE ARE	A				
	(Territory to w	hich schedule is applic	which was filed	April 18, 2012			
No supplement shall modify the	or separate underst e tariff as shown he	anding reon.		Sheet	2 of 4 Sheets		
		HIGH	LOAD FACTOR SI	ERVICE			
BILLING	DEMAND						
			_				
	Billing Dema	nd shall be the gro	eatest of:				
	1. 1,	000 kW, or					
	2. th	e average kW loa	ad supplied during th	ne 15 minute period	of maximum use during		
				ng power factor, as d			
	3. 85	5 percent of the hi	ghest Billing Deman	d, as adjusted for po	wer factor, established		
				ne, July, August or S	September, within the		
		most recent 11 months, or					
	4. th	e minimum dema	nd specified in the E	lectric Service Agree	ment.		
ADJUST	MENTS AND	SURCHARGES					
Pov	ver Factor Ad	justment					
			the is less than 0.00	at the point of dolin	van , Billing Damand will		
			0.90 and dividing by		ery, Billing Demand will		
Issued							
	Month	Day	Year				
Effective	January		<u> </u>				
	Month	Day	Year				
Ву							
	Jeffrey L. Martin	n, Executive Director	Vice President				

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ΓΗΕ STATI	E CORPORA	TION (COMMISSION	OF KANSAS			
WESTAR ENER				PANY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF	
	1)	Vame of Is	ssuing Utility)		Replacing Schedule	HLF S	Sheet 3
	WESTA	R NOR	TH RATE AR	EA		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
	(Territory to	o which s	schedule is appl	which was filed	April 18, 20)12	
No supplemen shall modify t	nt or separate unc he tariff as show	lerstanding /n hereon.	g		Sheet	3 of 4 Sheets	
			HIG	GH LOAD FACTOR SE	ERVICE		
<u>Oth</u>	•		nd Surcharg				
	The rates	hereun	nder are sub	ect to adjustment as p	provided in the follow	ring schedu	les:
	1. 2. 3. 4. 5. 6. 7.	Prop Trar Envi Ren Ene	perty Tax Su nsmission D ironmental (elivery Charge Cost Recovery Rider rgy Program Rider			
	Plus all ap	plicabl	e adjustmen	ts and surcharges.			
DEFINIT	IONS AND		DITIONS				
	ava tra	ailable, nsmiss	shall be s	at approximately 60 supplied to a single bution facilities having vided at primary distrik	location at points g sufficient capacity	on Compai	ny's existing
	the	right		y be measured at del re service at other dingly.			
	les yea Se	s than ars. E rvice A	1,000 kW. Electric serv greement is	Ite an Electric Service The initial term of se ice shall continue un canceled by the cust litional facilities are r	ervice under this rate ider this rate schect tomer, providing writ	e schedule lule unless ten notice 2	shall be five the Electric 24 months in
Issued							
	Month		Day	Year			
Effective _				2013			
	Month	L	Day	Year			
By							
~J	Jeffrey L. M	artin, Ex	ecutive Directo	w Vice President			

THE STATE COD	RPORATION COMMISSION OF KANSAS	Index			
	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF		
	(Name of Issuing Utility)	Replacing Schedule	HLF Sheet 4		
W	VESTAR NORTH RATE AREA				
	ritory to which schedule is applicable)	which was filed	April 18, 2012		
No supplement or sep shall modify the tariff	arate understanding as shown hereon.	Sheet	4 of 4 Sheets		
	HIGH LOAD FACTOR SE	ERVICE			
	charge or special minimum and/or an exten	ded initial term of se	rvice may be required.		
4.	When electric service is taken at a seconda shall be increased by \$0.91 per kW.	ary distribution volta	ge, the Demand Charge		
5.	When electric service is taken at 34.5 kV decreased by \$1.55 per kW.	V or above, the De	mand Charge shall be		
6.	 Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. 				
7.	All provisions of this rate schedule are s regulatory authority having jurisdiction.	subject to changes	made by order of the		
Issued	Month Day Year				

Effective	January		
	Month	Day	Year

By

Jeffrey L. Martin, Executive DirectorVice President

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THE STAT	E CORPORATIO	N COMMISSION	OF KANSAS					
WESTAR ENE	RGY, INC & KANSAS GA	AS & ELECTRIC COMP	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM			
	(Name c	of Issuing Utility)		Replacing Schedule	LTM Sheet 1			
	WESTAR N	NORTH RATE AI	REA	Replacing benedule_				
		ich schedule is app	licable)	which was filed	April 18, 2012			
No suppleme shall modify	nt or separate understan the tariff as shown here	ding on.		Shee	t 1 of 3 Sheets			
		LAR	GE TIRE MANUFACT	URERS				
AVAIL	ABLE							
	Electric service transmission fac		under this rate schee	dule at points on	the Company's existing			
APPL	ICABLE							
	Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby supplemental, short term, resale or shared electric service.							
CHAR	ACTER OF SER	VICE						
			phase, with measuren of the customer.	nent at a nominal vo	oltage of 34,500 or higher			
NET	MONTHLY BILL							
	ENERGY CHAR	RGE						
	1.7350<u>1.</u>	<u>2958</u> ¢ per	kWh for all kWh in exc	ess of 400 kWh per	kVA of Billing Demand.			
	DEMAND CHAF	RGE						
	\$ 13.315113 kVA)	3 <u>12.45</u>	per kVA of Billing [Demand (which inclu	ides up to 400 kWh per			
	Plus all applicab	le adjustments	and surcharges.					
MININ	IUM MONTHLY E	<u> 3ILL</u>						
	The Billing Dema	and for 20,000 I	vVA plus the Special Fa	acilities Charge and	all applicable adjustments			
Issued								
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_	Month	Day	Year					
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THE STATE CORPORATION COMMISSION OF KANSAS						
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERG (Name of Issuing Utility)	Y SCHEDULE	LIM				
	Replacing Schedule_	LTM Sheet 2				
WESTAR NORTH RATE AREA						
(Territory to which schedule is applicable)	which was filed	April 18, 2012				
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 2 of 3 Sheets				
LARGE TIRE MANUFA	<u>CTURERS</u>					
and surcharges. <u>BILLING DEMAND</u>						
The Billing Demand (kVA) each month shall be integrated kW loads during the month divided by t thirty minute periods.	the average of the he average power fact	three highest 30 minute tor during the same three				
In the case of electric furnaces, welding appara installation of special or unusual nature, and beca thirty-minute demand is not a fair measure of t satisfactory service. Therefore, the Demand Cha per kVA of Billing Demand.	ause of violent load flu he capacity Compan	uctuations, the measured y must install to ensure				
ADJUSTMENTS AND SURCHARGES						
The rates hereunder are subject to adjustment a1.Retail Energy Cost Adjustment2.Property Tax Surcharge3.Transmission Delivery Charge4.Environmental Cost Recovery Rider5.Renewable Energy Program Rider6.Energy Efficiency Rider7.Tax Adjustment	s provided in the follo	wing schedules:				
Plus all applicable adjustments and surcharges.						
SPECIAL FACILITIES CHARGE						
For all special facilities, installed and owned by serve the specific requirements of the customer th fourths percent (1 3/4%) of the installed cost of su	ere shall be a monthly	id the metering point, to / charge of one and three				
Issued Month Day Year						
Month Day Year						
Effective Month Day Year						
By						

Jeffrey L. Martin, Vice President Executive Director

	ELECTRIC COMPAN suing Utility) RTH RATE ARE.	Y, d.b.a. WESTAR ENERGY	SCHEDULE	LTM		
(Name of Iss	suing Utility) RTH RATE ARE			LTM		
	RTH RATE ARE	A				
WESTAK NOI			Replacing Schedule	LTM	_ Sheet	_3
(T-witzer to which			which was filed	A mmi 18	2012	
(Territory to which No supplement or separate understanding shall modify the tariff as shown hereon.						
shall modify the tariff as shown hereon.			Sheet	3 of 3 Sheets		
	LARGE	TIRE MANUFACT	URERS			
DEFINITIONS AND CON	NDITIONS					
Service hereunder the State Corporati	is subject to t on Commissio	he Company's Gen n of Kansas.	eral Terms and Cor	nditions as	s appro	ved by
Issued Month	Day	Year				
Effective Month	Day	Year				
ByJeffrey L. Martin, Via						

	Inc	lex	
THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL	
(Name of Issuing Utility)			
WESTAR NORTH RATE AREA	Replacing Schedule	<u>PAL</u> Sheet <u>1</u>	
(Territory to which schedule is applicable)	which was filed April 18, 2012		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets		
PRIVATE AREA LIGHTING	SERVICE		
AVAILABLE			
Et al de la service de la sur liste a sur den deis sekerde.	الجميع ملميا معاري	ha Campany's sylating	

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

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	Month	Day	Year
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	Month	Day	Year

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THE STAT	E CORPORATION	COMMISSION	OF KANSAS					
WESTAR ENER	GY, INC & KANSAS GAS	& ELECTRIC COMP	ANY, d.b.a. WESTAR ENERGY	SCHED	ULE	PAL		
<u></u>		Issuing Utility)						
		ORTH RATE AR	REA	Replac	ing Schedu	ıle <u>PAL</u>	Sheet2	
	(Territory to which	ch schedule is app	olicable)	which was filed April 18, 2012				
No supplement shall modify t	nt or separate understandi he tariff as shown hereor	ng 1.			s	heet 2 of 6 Shee	ets	
		PRIVA		G SERVIO	<u>CE</u>			
<u>NET M</u>	nonstandard la installation is of include one or in new nonstandard consisting of a When the cost of customer shall the start of con nonstandard in difference, Com in twelve (12) annum.	imps, poles one which inc more standard installation standard fixt of such new ir pay the entire onstruction. Installation ex opany shall fin equal month	n and upon custor or other items to cludes one or more d units. On and aften n shall be limited to ure of similar wattan stallation exceeds t e cost difference, as However, if the ceeds \$120.00 and ance the cost difference ly installments at a	meet a on stander April 1, o the instander April 1, o the instander of a contribution of a contributio	custome dard uni 2000, Co alled cos if applica the equi pution in erence b ner requ permit th rate of	r's need. ts. It may, ompany's inv t of a stand able) a stand aid of const petween the lests to fin at such cont twelve pero	A nonstandard however, also vestment in any lard installation dard extension. lard installation, ruction, prior to standard and ance the cost ribution be paid cent (12%) per	
			gh Pressure Sodium	-		•		
	1. 2. 3. 4. 5.	Lumen 5,700 14,500 14,500 45,000 45,000	<u>Wattage</u> <u>70</u> S 70 S 150 S 150 F 400 S 400 F Metal Halide Larr	T <u>ype</u> pace pace lood pace lood	Fixture <u>KWh</u> 56 115 115 288 288	\$ 15.52<u>13.3</u> \$36.14<u>28.3</u> \$36.8529.9	0 50 38 38 35	
	6. 7.	13,500 24,000		lood lood	182 288	\$ <u>26.9225.3</u> \$ 38.53<u>34.9</u>		
Issued								
	Month	Day	Year					
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		· J						
By								

Jeffrey L. Martin, Vice President Executive Director

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HE STAT	E CO	RPORATIC	ON COMMISSION	N OF KANSAS				
ESTAR ENE	RGY, IN			PANY, d.b.a. WESTAR I	ENERGY	SCHEDULE	PAL	
		(Name	of Issuing Utility)			Danlaaina Sahadul	o DAI	Sheet3
		WESTAR I	NORTH RATE AI	REA		Replacing Schedul	e <u>PAL</u>	
	Γ)	Ferritory to w	hich schedule is ap	plicable)	,	which was filed	April	18, 2012
o suppleme hall modify	nt or se the tari	parate understa If as shown her	nding eon.			Sh	leet 3 of 6 She	ets
				ATE AREA LIG	HTING SE	RVICE		
				wing shall no lo these installatio				
				Mercury Va	apor Lamp	s		
				_		Fixture	Stand	
		Lumen	<u>Wattage</u>	Type	Extensio		Pric	
	1.	7,000	175	Space	No	128	\$ 7.83	
	2.	7,000	175	Space	Yes	128	\$ 10.83	
	3.	20,000	400	Space	No	288	\$ <u>14.53</u>	<u>14.28</u>
	4.	20,000	400	Space	Yes	288	\$ 17.53	17.25
	5.	20,000	400	Flood	No	288	\$ 18.26	17.95
	6.	20,000	400	Flood	Yes	288	\$21.262	
	ð. 7.	59,000	1,000	Flood	No	697	\$35.56	
	8.	59,000	1,000	Flood	Yes	697	\$ 38.56	
	В.	The m	onthly charge p	per standard ex	tension sh	all be \$3.00.		
		Plus a	ll applicable ad	justments and	surcharges	6.		
	C.	The m follows		for nonstandar	d installati	ons installed p	prior to Ap	il 1, 2000 is a
		1.		nponents includ andard rate she			ndard insta	allation shall b
		2.	Nonotondard	components sh	all be bill	d at 0.5% of t	the Compo	nu'a invastmar
		۷.		(which shall in				
ssued								
		Month	Day	Year				
ffective _								
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THE STAT	E CORPORATI	ON COMMISSIO	ON OF KANSAS			
WESTAR ENER	RGY, INC & KANSAS	GAS & ELECTRIC CO	MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL	
	(Nam	e of Issuing Utility)		Penlacing Schedule	PAL Sheet 4	
	WESTAR	NORTH RATE	AREA	Kephaeing Senedule_		
	(Territory to	which schedule is	applicable)	which was filed	April 18, 2012	
No supplement shall modify t	nt or separate underst the tariff as shown he	tanding ereon.		Shee	et 4 of 6 Sheets	
		PRI	VATE AREA LIGHTING	SERVICE		
	3.	kWh calcula		0 hours operation	II be priced at 4.202¢ per of both lamp and ballast llments.	
	4.	The total mo	onthly bill shall be the su	m of the above thre	e items.	
ADJU:	STMENTS AN	ID SURCHAR	GES			
	The rates he	reunder are su	ibject to adjustment as p	rovided in the follo	wing schedules:	
	1. 2. 3. 4. 5. 6.	Property Ta Transmissio Environmen Renewable Tax Adjustm	n Delivery Charge tal Cost Recovery Rider Energy Program Rider hent			
			adjustments and surchar	ges.		
DEFIN	ITIONS AND	CONDITIONS				
	Compa	any on the b		apital and mainte	be determined by the nance costs, long term	
					ny's option. Company is onstandard installations.	
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Jeffrey L. Martin, Vice President Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS		2.17				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL				
(Name of Issuing Utility)	Replacing Schedule_	PAL Sheet 5				
WESTAR NORTH RATE AREA						
(Territory to which schedule is applicable)	which was filed	April 18, 2012				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5 of 6 Sheets				
PRIVATE AREA LIGHTING	SERVICE					
DEFINITIONS AND CONDITIONS (CONT)						
 Company shall replace lamps for standard Company will order and replace lamps for r however, Company may charge the custor lamp upon replacement. Replacement due to the customer at the Company's actual cost 	nonstandard fixtures ner the incremental to breakage for any	due to ordinary burnout, cost of the nonstandard				
 Lamps shall be operated by a photo-e approximately one-half hour after sunset to 4,000 burning hours per year. 	Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.					
5. The customer shall assume responsibility inoperative.	or notifying the Con	npany when fixtures are				
6. The customer shall provide or secure easements needed to provide service under by the Company, inform the Company or C the customer owned underground facilities marking, flagging, or other acceptable meth may include utilities such as sewers, septic cable television. The tolerance zone is c outside dimensions in all horizontal direction	er this schedule. Cu ompany's contractor in the area request ods. Customer owne systems, irrigation s lefined as the area	istomer shall, if required of the tolerance zone of ted by the Company by ed underground facilities ystems, water lines, and within 24 inches of the				
7. The Company may refuse to install or may notice to the customer, any fixture provide such fixture or its operation could cause an of life in the immediate area, or the public ordinance or development restriction.	ed for herein if, in th unsatisfactory cond	e Company's judgment, ition affecting the quality				
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				ON OF KANSAS						
WESTAR ENE	RGY, INC		GAS & ELECTRIC CO	SCHEDULE	PAL					
					Replacing Schedul	e <u>PAL</u>	Sheet6			
		WESTAR	NORTH RATE .	AREA						
	-	•	which schedule is	applicable)	which was filed	April	18, 2012			
No suppleme shall modify	the tariff	arate underst as shown he	anding reon.		Sh	eet 6 of 6 She	ets			
			PRI	VATE AREA LIGHTIN	NG SERVICE					
DEFI		NS AND	CONDITIONS	CONTINUED						
	8.	4, 200		Mercury Vapor lamp on to repair or replac n.						
	9.	Service under this schedule shall be for the following minimum terms:								
	 A. Standard fixtures - one year term. B. Standard extensions - three year term. C. Nonstandard installation installed prior to April 1, 2000 - ten-year term. 									
	Company may require an Electric Service Agreement with an additional charge special minimum and/or a longer initial term for conditions not contemplated herein.									
	10.	presen	itly on file with	te schedule is subject the State Corporation quently approved.						
	11.			is rate schedule are naving jurisdiction.	e subject to change	es made t	by order of the			
Issued		Ionth	Day	Year						
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THE STATE CODDOD ATION COMMISSION OF KANSAS		Index
'HE STATE CORPORATION COMMISSION OF KANSAS /ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PS-R
(Name of Issuing Utility)	Penlacing Schedul	e <u>PS-R</u> Sheet <u>1</u>
WESTAR NORTH RATE AREA	Replacing Schedur	e <u>13-K</u> sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	eet 1 of 4 Sheets
RESTRICTED SERVICE TO S	SCHOOLS	
AVAILABLE		
Restricted Service to Schools is only available to cuschedule prior to the effective date of this rate sche		ervice under this rate
Electric service is available under this schedu distribution facilities.	le at points on	the Company's existing
APPLICABLE		
To any tax supported public school or parochial sc recognized religious organization incorporated unc using electric service supplied at one point of deliv predominately for educational purposes. Electric s also be supplied under the Company's applicable Service rate schedules subject to the terms thereof breakdown, standby, supplemental, short term, resale	ler specific laws overy and where the service to public a Small General S . This schedule i	of Kansas relating thereto hat service location is used and parochial schools may ervice or Medium Genera is not applicable to backup
CHARACTER OF SERVICE		
Alternating current, 60 hertz, at the voltage a secondary distribution system most available to the		

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		N COMMISSIO		
ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)		ENERGY SCHEDULE <u>PS-R</u>		
	(iname o	SI Issuing Othery)		Replacing Schedule <u>PS-R</u> Sheet 2
	WESTAR N	ORTH RATE A	REA	
(1	(Territory to which schedule is applicable)		which was filed April 18, 2012	
No supplement or se shall modify the tar	eparate understan If as shown here	ıding eon.		Sheet 2 of 4 Sheets
		REST	RICTED SERVIC	CE TO SCHOOLS
NET MON	THLY BILL			
CUSTO	OMER CHA	ARGE \$ <u>1920</u> .	.00	
ENER	GY CHARG		. 3578 5.7114¢ . 6978<u>4.10</u>¢	per kWh for the first 12,500 kWh*, plus per kWh for all additional kWh
		/h for each kild tember inclusi	• •	Silling Demand over 50 kW for bills issued for June
be hea the Co	ted, three	(3) kilowatts c	or more of electr	uses as the primary source of heat for the space to ric space heating equipment, and has so informed be modified for bills issued for November through
1.				uipment shall be billed at 4.6978 <u>4.10</u> ¢ per kWh, llowing schedule:
		ry bills, bills, Is,	100 kWh 170 kWh 190 kWh 170 kWh 100 kWh	per kW of installed heating capacity per kW of installed heating capacity
2.	circuit t kilowatt	to determine -hour consum	the energy cor	a watt-hour meter on the customer's space heating nsumed by the space heating equipment. The red, rather than the amount calculated from the per kWh.
Plu	s all applica	able adjustme	nts and surcharg	ges.
Issued		Day		
		•	Year	
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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PS-R	
(Name of Issuing Utility)			
WESTAR NORTH RATE AREA	Replacing Schedule	e <u>PS-R</u> Sheet <u>3</u>	
(Territory to which schedule is applicable)	which was filed	April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets		
RESTRICTED SERVICE TO	SCHOOLS		
MINIMUM MONTHLY BILL			
The above rate for zero consumption, plus all applie	cable adjustments	s and surcharges.	

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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	PORATION COMMISSION OF KANSAS & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	D\$_D		
VESTAK ENERGT, INC.	(Name of Issuing Utility)		<u>10-10</u>		
WESTAR NORTH RATE AREA		Replacing Schedule <u>PS-R</u> Sheet 4			
(Territory to which schedule is applicable)		which was filed	April 18, 2012		
No supplement or separ shall modify the tariff a	o supplement or separate understanding all modify the tariff as shown hereon.		Sheet 4 of 4 Sheets		
	RESTRICTED SERVICE TO	SCHOOLS			
Othe	r Adjustment and Surcharges				
	The rates hereunder are subject to adjustme	ent as provided in	the following schedules:		
	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Ri Renewable Energy Program Rid Energy Efficiency Rider Tax Adjustment 				
	Plus all applicable adjustments and sure	charges.			
DEFINITION	IS AND CONDITIONS				
1.	Company shall have the right of inspection of electric space heating and equipment f reduce the kW allowance of installed heati judgment, such demand exceeds that w requirements.	or compliance wi	th this schedule, and will ling purposes when, in its		
2.	Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.				
3.	All provisions of this rate schedule are s regulatory authority having jurisdiction.	subject to change	es made by order of the		
Issued	Ionth Day Year				

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WESTAR ENERGY, INC & KANSAS		ADANY db a WESTAD ENERCY	SCHEDULE	SGSCO
	me of Issuing Utility)	SCHEDULE	50500	
	WESTAR NORTH RATE AREA			SGSCO Sheet 1
(Territory to whic	ch schedule is applica	which was filed	April 18, 2012	
No supplement or separate under shall modify the tariff as shown	standing hereon.		She	eet 1 of 2 Sheets
	SMALL GE	NERAL SERVICE - CH	IURCH OPTION	
ADDENDUM				
		endum to the Compan pply hereto except as s		al Service" rate schedule d herein.
ADDITIONAL "APPL	_ICABLE" PRO\	ISIONS FOR CHURCH	H OPTION	
on the effective	date of this sch said service is	edule was being billed i	under the Compan	ce at said service location y's former schedule GSO, nedule, this schedule is no
NET MONTHLY BIL	L			
CUSTOMER CI	HARGE \$=	19<u>20</u>.00		
ENERGY CHAP	RGE			
	<u>.3979</u> ¢ per kWh .5046¢ per kWh			
DEMAND CHAI	RGE			
Winter F		l set in the billing month 35 per kW of Billing Der		gh May.
Summe		nd set in the billing mor 25 per kW of Billing Der		h September.
Plus all applicat	ole adjustments	and surcharges.		
L				
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THE STATE CO	RPORATION COMMISSION OF KANSAS					
WESTAR ENERGY, IN	C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGSCO			
(Name of Issuing Utility) WESTAR NORTH RATE AREA		Deulesius Cabadula	SGSCO Sheet 2			
		Replacing Schedule	<u></u>			
(Territo	ory to which schedule is applicable)	which was filed	April 18, 2012			
No supplement or se shall modify the tari	parate understanding f as shown hereon.	Sheet	2 of 2 Sheets			
	SMALL GENERAL SERVICE - CH	URCH OPTION				
ADJUSTME	NTS AND SURCHARGES					
The rat	es hereunder are subject to adjustment as provi	ded in the following	schedules:			
1. 2. 3. 4. 5. 6. 7.	Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment					
Plus all	applicable adjustments and surcharges.					
DEFINITION	IS AND CONDITIONS					
1.	"Space heating requirements" under this sche- used to operate equipment whose primary conditioning of occupiable spaces.					
2.	Customer's wiring to such equipment must satisfactory to the Company. This rate s continuous service.					
3.	3. Service under this rate schedule is subject to Company's General Terms and Condition presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.					
4.	All provisions of this rate schedule are subjec authority having jurisdiction.	t to changes made	by order of the regulatory			

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THE STATE CORPORATION COMMISSION OF KANSAS			
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(Name of Issuing Utility)			
WESTAR NORTH RATE AREA	Replacing Schedule	<u>SL</u> Sheet <u>1</u>	
(Territory to which schedule is applicable)	which was filed	April 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 8 Sheets		
STREET LIGHTING	<u>3</u>		
AVAILABLE			
Electric service is available under this schedule at secondary distribution lines.	points on or adjacer	nt to Company's existing	

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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(Name of Issuing Utility)		
WESTAR NORTH RATE AREA	Replacing Schedule_	<u>SL</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 2 of 8 Sheets
STREET LIGHTING	<u>5</u>	

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths percent (1%%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

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IE STATE	CORPORATION CO	MMISSION OF KANSAS				
STAR ENERG	Y, INC & KANSAS GAS & EL	ECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL		
	(Name of Issuir	ng Utility)	D 1 ' 0 I I I	CI CI	. 2	
	WESTAR NORTH	I RATE AREA	Replacing Schedule_	<u>5L</u> 5nee	et <u></u>	
(Territory to which sche	dule is applicable)	which was filed	April 18, 2012	2	
o supplement of all modify the	or separate understanding tariff as shown hereon.		Shee	t 3 of 8 Sheets		
		STREET LIGHTIN	<u>IG</u>			
l v e F	imited to the install wattage and if app nstallation exceeds entire cost difference	4, 2002, Company's investmen ed costs of a standard installa licable a standard extension. s the costs of the equivalent s ce, as a contribution in aid of c cable standard monthly rate for	tion consisting of a s When the costs of standard installation, construction, prior to	standard fixture such new not customer sha the start of cor	of simila nstandard Il pay the	
A m	onthly charge per s	tandard installation is as follow	/S:			
	High Pressure Sodium Lamp of:			Per Installation (a)		
	5,700 Lumen 8,500 Lumen 14,500 Lumen 25,600 Lumen 25,600 Lumen 45,000 Lumen	s 100 watts s 150 watts s 250 watts (setback fixture s 250 watts	\$ 6.30 <u>5</u> \$ 8.19 <u>7</u> \$ 10.06 <u>9</u> \$ 16.59 <u>1</u> \$ 13.69 <u>1</u> \$ 18.69 <u>1</u>	2.70 9.46 5.59 2.87		
	Metal Halide La	mp of:	Per Installa	ition (a)		
	8,800 Lumen 13,500 Lumen 24,000 Lumen	s 250 watts	\$ <u>22.382</u> \$ 27.68 2 \$ 32.36<u>3</u>	6.02		
ssued						
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			SSION OF KANSAS IC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL	
(Name of Issuing Utility)						
	WESTAR NORTH RATE AREA		Replacing Schedule	SL	Sheet4	
(T	(Territory to which schedule is applicable)		which was filed	April	18, 2012	
	separate understan ariff as shown here				et 4 of 8 Sho	
			STREET LIGHTING	<u>2</u>		
			llowing shall no longer be e these installations with an			
	Mercury Va	apor Lam	<u>p of:</u>	Per Installation		
	7,000 Lu 11,000 Lu 11,000 Lu 20,000 Lu 20,000 Lu	imens imens imens	175 watts, or smaller 250 watts 250 watts 400 watts 400 watts	\$ <u>6.115.17</u> \$ <u>8.228.01</u> \$ 12.49<u>11.26</u> \$11.42<u>11.27</u> \$16.45<u>14.52</u>	(c) (c)	
	High Press	sure Sodi	um Lamp of:	Per Installation		
	8,500 Lu 13,500 Lu 13,500 Lu 20,700 Lu 20,700 Lu 25,600 Lu 40,500 Lu 40,500 Lu 45,000 Lu	imens imens imens imens imens imens imens	100 watts 150 watts 150 watts 215 watts 215 watts 250 watts 360 watts 360 watts 400 watts	$\frac{12.6211.91}{8.528.04}$ $\frac{12.7411.29}{13.3712.62}$ $\frac{9.629.08}{13.6412.33}$ $\frac{17.0516.09}{13.3412.59}$ $\frac{17.3015.84}{22.0320.79}$	(c) (b) (c) (c) (b) (c) (c) (b) (c) (c) (c)	
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	ATION COMMISSION OF KANSAS	Ind	lex	
TAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY		SCHEDULESL		
(Name of Issuing Utility) WESTAR NORTH RATE AREA				
		Keplacing Schedule	<u>SL</u> Sheet <u>5</u>	
(Territory t	o which schedule is applicable)	which was filed April 18, 2012		
supplement or separate un Il modify the tariff as sho	nderstanding wn hereon.	Sheet	5 of 8 Sheets	
	STREET LIGHTING	<u>à</u>		
Notes:				
In additic applicabl	on to the above monthly charge, the followine:	ng additional charge	es may apply if	
(a)	Plus the following additional monthly c owned steel, fiberglass or concrete stan screw in base:			
	\$6.25 per standard installed on or after .	June 4, 2002.		
(b)	Available in retrofit of Mercury Vapor (M	V) fixtures.		
(c)	Installations with this size lamp include listed in (a) above do not apply. (compatible with the installation criteria o	Customer must pro		
(d)	Plus all applicable adjustments and surc	harges.		
MINIMUM MON	THLY BILL			
agreement	of the Net Monthly Bill, or the minim for Street Lighting Service or Electric and surcharges.	um specified in th Service Agreeme	e Company's standard nt, plus all applicable	

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VESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
(Name of Issuing Utility) WESTAR NORTH RATE AREA	Replacing Schedule	SLSheet6
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	t 6 of 8 Sheets
 The rates hereunder are subject to adjustment as p 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 	rovided in the follow	ving schedules:
 Renewable Energy Program Rider Tax Adjustment 		
Plus all applicable adjustments and surcharges.		
DEFINITIONS AND CONDITIONS		
1. Standard fixtures available for installation Company on the basis of their quality, or		5

2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.

availability, general customer acceptance and other factors.

3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

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(Name of Issuing Utility)			
WESTAR NORTH RATE AREA	Replacing Schedule	<u>SL</u> Sheet <u>7</u>	-
(Territory to which schedule is applicable)	which was filed	April 18, 2012	_
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	t 7 of 8 Sheets	

STREET LIGHTING

DEFINITIONS AND CONDITIONS (CONT)

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

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WESTAR NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 8 Sheets
STREET LIGHTING	<u>a</u>

DEFINITIONS AND CONDITIONS (CONT)

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public rightof-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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	Jeffrey L. Marti	n, Executive Di	rectorVice Pr

South

Clean Tariffs

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):

- i. First Block 6,500,000 kWh per month \$kWh
- ii. Second Block 10,000,000 kWh per month
- iii. Third Block 20,000,000 kWh per month \$ kWh
- iv. Fourth Block all additional kWh per month \$

B. From June 1 through September 30 (four summer months):

- i. First Block 6,500,000 kWh per month \$kWh
- ii. Second Block 30,000,000 kWh per month \$ kWh

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL	
(Name of Issuing Utility)	Dontooing Sabadula	PAL Sheet 1	
WESTAR SOUTH RATE AREA	Replacing Schedule_	Sheet	
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PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

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THE STATE CORPORATION COMMISSION OF KANSAS		
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PRIVATE AREA LIGHTING		
The Company at its option and upon custo	omer's request, will	install, own and operate

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

	l	High Pressure So	odium Lamps			
				Fixture	Standard	
	Lumen	<u>Wattage</u>	Type	<u>KWh</u>	<u>Price</u>	
1.	5,700	70	Space	56	\$ 8.50	
2.	14,500	150	Space	115	\$12.60	
3.	14,500	150	Flood	115	\$13.38	
4.	45,000	400	Space	288	\$28.38	
5.	45,000	400	Flood	288	\$29.95	
		Metal Halide	e Lamps			
6.	13,500	250	Flood	182	\$25.30	
7.	24,000	400	Flood	288	\$34.97	

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FHE STATE	E CORPO	RATION COMM	ISSION OF KA	NSAS				
WESTAR ENER	GY, INC & KA	ANSAS GAS & ELECT		WESTAR ENERGY	SCHEDULE	PAL		
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No supplemen shall modify th	o supplement or separate understanding all modify the tariff as shown hereon.				Sheet 3 of 6 She	ets		
				EA LIGHTING	SERVICE			
				all no longer b stallations with				
			Merci	ury Vapor Lam	os			
					Fixture	Standard		
	1.	<u>Lumen</u> 7,000	<u>Wattage</u> 175	<u>Type</u> Space	<u>kWh</u> 128	<u>Price</u> \$ 7.70		
	2.	20,000	400	Space	288	\$14.28		
	3.	20,000	400	Flood	288	\$17.95		
	4.	52,000	1000	Space	697	\$29.30		
	5.	59,000	1000	Flood	697	\$35.00		
	Filar	ment Lamps ar	e available on	ly under agree	ments dated or	n or before M	arch 1, 19	968.
		Filament La	<u>imps</u>		Per Lam			
		4000 lum	ens (300W)		\$11.37	7		
		<u>Fluorescen</u> 6900 lumer			<u>Per Lam</u> \$10.75			
		0300 1011161	13 (110 44)		φ10.7 τ	,		
	C		for wattage in	e - \$3.59 per u n excess of 100				
				dard extension	shall be \$3.00).		
	ł	Plus all applica	ble adjustmen	its and surchar	ges.			
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/	Jeffrey L.	Martin, Vice Pres	ident	Vicini M				

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THE STATE CORPORATION COMMISSION OF KANSAS		
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PRIVATE AREA LIGHTING	SERVICE	

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ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.

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(Territory to which schedule is applicable)	which was filed	April 18, 2012
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PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devises shall be permitted on this circuit. Company shall supply and maintain the dust-to-dawn controller.

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	PORATION COMMISSION OF KANSAS & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL
ESTAR ENERGT, INC C	(Name of Issuing Utility)		
V	WESTAR SOUTH RATE AREA	Replacing Schedule	PAL Sheet 6
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No supplement or separ hall modify the tariff a	rate understanding is shown hereon.	Sheet	6 of 6 Sheets
DEFINITION	PRIVATE AREA LIGHTING S AND CONDITIONS CONTINUED	<u>SERVICE</u>	
10.	Service under this schedule shall be for the	following minimum	terms:
	 A. Standard fixtures – one year term. B. Standard extensions – three year term. 		
	Company may require an Electric Service special minimum and/or a longer initial term		
11.	Service under this rate schedule is sul Conditions presently on file with the State Kansas and any modifications subsequently	e Corporation Com	s General Terms and mission of the state o
12.	All provisions of this rate schedule are s regulatory authority having jurisdiction.	subject to changes	made by order of the
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Ву	Jeffrey L. Martin, Vice President	

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STATE CORPORATION COMMISSION OF KANSAS AR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS
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upplement or separate understanding modify the tariff as shown hereon.	She	et 1 of 3 Sheets
RESTRICTED EDUCATIONAL INS	TITUTION SERVICE	
AVAILABLE		
Restricted Educational Institution Service is only this rate schedule prior to the effective date of this		ners taking service unde
Available throughout Company's service area for contiguous premises of an educational institutio breakdown, standby, supplemental, short term, re	n. This schedule is	not applicable to backup
NET MONTHLY BILL		
CUSTOMER CHARGE \$20.00		
ENERGY CHARGE		
Winter Period - Energy used during the billing	months of October	through May.
4.3276ϕ per kWhfirst 70,0 3.35ϕ per kWhnext 180 2.4248ϕ per kWhaddition),000 kWh	
Summer Period - Energy used during the billi	ng months of June th	nrough September.
4.3276¢ per kWhfirst 70,04.85¢ per kWhnext 1805.00¢ per kWhaddition),000 kWh	
Plus all applicable adjustments and surcharge	es.	

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THE STATE CORPORATION COMMISSION OF KANSAS		
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(Territory to which schedule is applicable)	which was filed	April 18, 2012
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RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

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THE STATE CORPORATION COMMISSION OF KANSAS		
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RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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WESTAR SOUTH RATE AREA	Keplacing Schedule_	<u>KIESE</u> Sheet <u>I</u>	
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RESTRICTED TOTAL ELECTRIC - SCHOOL	AND CHURCH SI	ERVICE	
AVAILABILE			
Restricted Total Electric-School and Church Service in under this rate schedule prior to the effective date of this the schedule prior to the effective date of this the schedule prior to the effective date of this schedule prior to the schedu		customers taking service	
Available throughout Company's service area to qua is not applicable to backup, breakdown, standby, supp service.	llifying schools and lemental, short term	churches. This schedule , resale or shared electric	
NET MONTHLY BILL			
ENERGY CHARGE			
Winter Period - Energy used during billing mont 4.25¢ per kWh for all kWh	hs of October throu	ıgh May	
Summer Period - Energy used during billing mo 5.50¢ per kWh for all kWh	onths of June throu	gh September	
Plus all applicable adjustments and surcharges.			
MINIMUM MONTHLY BILL			
The greater of \$858.00 per year or the minimum s plus all applicable adjustments and surcharges.	pecified in the Ele	ctric Service Agreement,	
Issued Month Day Year			
Effective Day year			
By John SIA			

Jeffrey L. Martin, Vice Preside	ent
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RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE		
ADJUSTMENTS AND SURCHARGES		

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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Jeffrey L. Martin, Vice President			

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THE STATE CORPORATION COMMISSION OF KANSAS			
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RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE			
DEFINITIONS AND CONDITIONS CONTINUED			

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS	
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STREET LIGHTING	à

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AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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THE STATE CORPORATION COMMISSION OF KANSAS	
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STREET LIGHTING	2

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

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NSAS WESTAR ENERGY SCHEDULESL Replacing Schedule SLSheet3 which was filedApril 18,2012 Sheet 3 of 7 Sheets EET LIGHTING
Replacing Schedule SL Sheet 3 which was filed <u>April 18,2012</u> Sheet 3 of 7 Sheets
which was filed <u>April 18,2012</u> Sheet 3 of 7 Sheets
which was filed <u>April 18,2012</u> Sheet 3 of 7 Sheets
Sheet 3 of 7 Sheets
EET LIGHTING
ition is as follows:
Per Installation
\$5.76 (a)
\$7.70 (a)
\$9.46 (a)
setback fixture) \$15.59 (a)
\$12.87 (a)
\$17.50 (a)
Per Installation
or smaller \$21.04
\$26.02
\$30.42
no longer be available on and after June 4, 2002. The allations with another type shall be Company's option.
Per Installation
or smaller \$5.17
\$6.45
\$11.27
\$12.28
(90000 fixture) \$ 29.48 (b)
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Jeffrey L. Martin, Vice President

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THE STATE CORPO	RATION COMMISSION ()F KANSAS		
WESTAR ENERGY, INC & K	ANSAS GAS & ELECTRIC COMPA	NY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
	(Name of Issuing Utility)		Replacing Schedule	eSLSheet4
WES	STAR SOUTH RATE ARE	A	Replacing Scheduk	
(Territo	ry to which schedule is appli	cable)	which was filed	April 18,2012
No supplement or separate shall modify the tariff as sh	understanding own hereon.		Sh	eet 4 of 7 Sheets
		STREET LIGHTING		
		<u>STILLT LIGHTING</u>	<u>4</u>	
Meta	al Halide Lamp of:		Per Insta	allation
	000 Lumens	400 watts	\$ 21.	.39 (c)
	t 33,000 Lumens	400 watts	\$ 38.	
	000 Lumens	1000 watts	\$ 29.	()
	wer	6 Lamp Fixture		``
		Den bretellet		
	nent Lamp of:	Per Installation	on	
2,5	00 Lumens or smaller	\$4.60		
4,0	00 Lumens	\$5.30		
6,0	00 Lumens	\$7.10		
	000 Lumens	\$9.55		
	000 Lumens	\$13.25		
In addition	n to the above monthly	charge, the following	additional charge	es may apply if applicable:
(a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet ir height with a screw in base:				
	\$6.25 per s	standard installed on	or after May 1, 19	983.
	\$3.00 per s	standard installed bef	ore May 1, 1983.	
(b) Available only on steel standards. Add amount in (a) above as applicable.				
(c) Installations with this size lamp include a 30 foot steel pole; therefore, amount listed in (a) above do not apply. Customer must provide a concrete bas compatible with the installation criteria of the steel pole.				
(d)	Plus all applicable	adjustments and su	rcharges.	
Issued	h Davi	Voor		
Mont	h Day	Year		

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	Monof	CDay	Y ear
Bv	Yopp	SINY	
- J	Jeffrey L. Ma	rtin, Vice President	

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESL	
(Name of Issuing Utility)	Doplosing Schodula SI Shoot 5	
WESTAR SOUTH RATE AREA	Replacing Schedule <u>SL</u> Sheet <u>5</u>	
(Territory to which schedule is applicable)	which was filed April 18,2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 7 Sheets	
STREET LIGHTING	2	
MINIMUM MONTHLY BILL		

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The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE <u>SL</u>
(Name of Issuing Utility)	Durtheim Calendaria CL Chart 6
WESTAR SOUTH RATE AREA	Replacing Schedule <u>SL</u> Sheet <u>6</u>
(Territory to which schedule is applicable)	which was filed April 18,2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 4 Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESL
(Name of Issuing Utility)	
WESTAR SOUTH RATE AREA	Replacing ScheduleSLSheet7
(Territory to which schedule is applicable)	which was filed April 18,2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Redlined Tariffs

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):

	i.	First Block - 6,500,000 kWh per month
		\$ /kWh
	ii.	Second Block - 10,000,000 kWh per month
		\$/kWh
	iii.	Third Block - 20,000,000 kWh per month
		\$/kWh
	iv.	Fourth Block - all additional kWh per month
		\$/kWh
B.	From	a June 1 through September 30 (four summer months):
	i.	First Block - 6,500,000 kWh per month
		\$/kWh
		Second Plack 30,000,000 kWh non-month

- ii. Second Block 30,000,000 kWh per month

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	THE STATE CORPORATION COMMISSION OF KANSAS		
	WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF
	(Name of Issuing Utility)	Replacing Schedule	HLF_Sheet_1
	WESTAR SOUTH-RATE AREA		
	(Territory to which schedule is applicable)	which was filed	April 18, 2012
	No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 4 Sheets
	HIGH LOAD FACTOR SE	ERVICE	
	AVAILABLE		,
	Electric service is available under this rate scheo distribution facilities.	dule at points on t	he company's existing
	APPLICABLE		
	To any customer using electric service supplied at Billing Demand greater than 1,000 kW and generally excess of 65%. This rate schedule is not ap supplemental, short term, resale or shared electric se	applicable to custon plicable to backup,	ners with load factors in
	NET MONTHLY BILL		
	CUSTOMER CHARGE \$250.00		
	ENERGY CHARGE <u>1.45851.0178</u> ¢ per kW	/h	
	DEMAND CHARGE \$10.42814910.28 per kW	V	
	Plus all applicable adjustments and surcharges.		
	MINIMUM MONTHLY BILL		
	The greater of the Demand Charge for 1,000 kW of in the Electric Service Agreement, plus all applicab		
	Issued		
	Month Day Year		
I	Effective <u>January 03</u> 2013 Month Day Year		
	-		
	By Jeffrey L. Martin, Executive DirectorVice President		

Jeffrey L. Martin, Executive DirectorVice President

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	Y, INC & KANSAS GA	N COMMISSION (AS & ELECTRIC COMPA of Issuing Utility)	JF KANSAS NY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF		
		UTH-RATE AREA		Replacing Schedule	<u>HLF</u> Sheet 2		
		ich schedule is appli	cable)	which was filed	April 18, 2012		
No supplement of shall modify the	or separate understan tariff as shown here	ding on.		Sheet	Sheet 2 of 4 Sheets		
		HIGH	I LOAD FACTOR SE	RVICE			
BILLING	DEMAND						
E	Billing Deman	d shall be the gro	eatest of:				
	1. 1,0	00 kW, or					
			ad supplied during the I for excessive laggin		of maximum use during escribed below, or		
	dur		billing months of Jun		wer factor, established eptember, within the		
	4. the	minimum dema	nd specified in the Ele	ectric Service Agree	ment.		
ADJUSTN	IENTS AND S	URCHARGES					
Pow	er Factor Adju	<u>istment</u>					
			nth is less than 0.90 0.90 and dividing by		ery, Billing Demand will		
Issued							
	Month	Day	Year				
Effective	January Month	<u> </u>	<u> </u>				

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	THE STATE CORPORATION COMMISSION OF KANSAS		
	WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF
1	(Name of Issuing Utility) WESTAR SOUTH- RATE AREA	Replacing Schedule	HLF Sheet 3
,	(Territory to which schedule is applicable)	which was filed	April 18, 2012
	No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 4 Sheets
	HIGH LOAD FACTOR SE	ERVICE	
	The rates hereunder are subject to adjustment as p 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment Plus all applicable adjustments and surcharges.	provided in the follow	ing schedules:
	DEFINITIONS AND CONDITIONS		
	1. Alternating current, at approximately 60 l available, shall be supplied to a single transmission or distribution facilities having applies to service provided at primary distrib	location at points of sufficient capacity.	on Company's existing
	 Service shall normally be measured at del the right to measure service at other measurements accordingly. 		
	 Customer shall execute an Electric Service less than 1,000 kW. The initial term of se years. Electric service shall continue un Service Agreement is canceled by the cust advance. When additional facilities are n 	rvice under this rate der this rate sched omer, providing writ	e schedule shall be five ule unless the Electric ten notice 24 months in

charge or	special	minimum	and/or an	extended	l initial term	n of servi	ce may be	e required.

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Effective	January		2013		
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		& ELECTRIC COMP.	OF KANSAS ANY, d.b.a. WESTAR ENERGY	SCHEDULE	HLF
		Issuing Utility) TH RATE ARE .	A	Replacing Schedule	HLFSheet4
	(Territory to which	ch schedule is app	licable)	which was filed	April 18, 2012
No supplement of shall modify the	r separate understandi tariff as shown hereor	ng n.		Sheet	4 of 4 Sheets
		<u>HIG</u>	H LOAD FACTOR S	SERVICE	
4			is taken at a second \$0.91 per kW.	dary distribution volta	ge, the Demand Charge
5		lectric service ed by \$1.55 p		kV or above, the De	mand Charge shall be
6	Conditio	ns presently o	rate schedule is s on file with the State lently approved.	ubject to Company's Corporation Commis	s General Terms and sion of Kansas and any
7			rate schedule are aving jurisdiction.	subject to changes	made by order of the
Issued					
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Effective	January		2013		

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Jeffrey L. Martin, Executive DirectorVice President

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL	<u>.</u>
(Name of Issuing Utility)			. 1
WESTAR SOUTH RATE AREA	Replacing Schedule_	<u>PAL</u> She	eet
(Territory to which schedule is applicable)	which was filed	April 18, 201	2
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	t 1 of 6 Sheets	

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

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By	effrey I Martin	Vice President	Evecutive Dire

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THE STATE	CORPORATI	ON COMMISSIC	ON OF KANSAS						
ESTAR ENERG	Y, INC & KANSAS	GAS & ELECTRIC CO	MPANY, d.b.a. WESTAR ENERGY	r SCI	HEDULE	PAL			
	(Nam	e of Issuing Utility)	······································	n	1 . 0 . 1	1 D41	<u>01</u>	2	
	WESTAR	R SOUTH RATE .	AREA	Rej	placing Schedu	ıle <u>PAL</u>	_ Sheet_		
	(Territory to	which schedule is a	applicable)	wh	ich was filed	April 18	8, 2012		
No supplement shall modify the	or separate underst e tariff as shown h	tanding ereon.			Sheet 2 of 6 Sheets				
		PRI	ATE AREA LIGHTIN	<u>G SER</u>	VICE				
	nonst instal incluc in an instal stand equiv contri differ custo differ instal	andard lamps, lation is one wi de one or more y new nonstan lation consistin lard extension. alent standard ibution in aid of ence between mer requests ence and pern lments at an in	s option and upon cu , poles or other items hich includes one or r e standard units. On a ndard installation shal ng of a standard fix . When the cost of s d installation, custom f construction, prior to the standard and no to finance the cost mit that such contributerest rate of twelve p r standard fixture on a	to me nore no and afte be lim ture of such ne er shall the sta onstanc differen bution b percent	et a custon onstandard of er April 1, 20 lited to the similar wa ew installation l pay the e art of constr dard installa nce, Comp be paid in (12%) per a	ner's need. units. It may, 000, Compar installed cost ttage and (if on exceeds the entire cost di uction. Howe ation exceeds any shall fin twelve (12) annum.	A nons howev y's inve t of a s applic the cos fference ever, if t ance the equal n	tandard er, also estment tandard able) a t of the e, as a the cost 00 and ne cost monthly	
		1	High Pressure Sodiun	n Lamp	S				
	1. 2. 3. 4. 5.	Lumen 5,700 14,500 14,500 45,000 45,000	70 S 150 S 150 F 400 S	<u>ype</u> pace pace lood pace lood	Fixture <u>KWh</u> 56 115 115 288 288	Standard <u>Price</u> \$ 9.038.50 \$13.4512.6 \$14.2313.3 \$30.1928.3 \$31.8629.9	- 0 8 8 8		
			Metal Halide Lan	000					
	6. 7.	13,500 24,000	250 F	lood lood	182 288	\$ <u>26.9225.3</u> \$ 37.20<u>34.9</u>			
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Jeffrey L. Martin, Vice President Executive Director

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THE STATE C	ORPORA	TION COMM	ISSION OF KAI	NSAS				
VESTAR ENERGY,			RIC COMPANY, d.b.a.	WESTAR ENERGY	SCHEDULE		PAL	
	(N	lame of Issuing Ut	ility)		Replacing S	chedule	PAL	Sheet3
	WEST	AR SOUTH RA	ATE AREA		1 0			
	(Territory	to which schedu	le is applicable)		which was f	filed	April 1	8, 2012
No supplement or shall modify the ta	separate und ariff as show	erstanding n hereon.				Sheet	3 of 6 Shee	ts
				EA LIGHTING	SERVICE			
				all no longer b stallations with				e 4, 2002. The any's option.
			Mercu	iry Vapor Lam	ps			
					Fixture		ndard	
	4	Lumen	Wattage	<u>Type</u>	<u>kWh</u>		<u>ice</u>	
	1. 2.	7,000 20,000	175 400	Space Space	128 288)1 <u>7.70</u> 714.28	
	2. 3.	20,000	400	Flood	288		617.95	
	4.	52,000	1000	Space	697		429.30	
	5.	59,000	1000	Flood	697		8 <u>35.00</u>	
	Filame	nt Lamps are	e available on	ly under agree	ments dated	l on or b	efore Ma	rch 1, 1968.
		Filament La	mns		Per L	amp		
	4000 lumens (300W)				\$ <u>11.45</u> <u>11.37</u>			
		Fluorescent 6900 lumen			<u>Per Lamp</u> \$ 10.85 10.75			
		0900 Iumen	5(110 VV)		ψ +	0.00<u>10.</u>	<u>75</u>	
В.								unit, plus 2.75 num bill for this
			0 per month.		o walls per	unit. i		
C	. The	e monthly ch	arge per stan	dard extension	shall be \$3.	.00.		
	Plu	s all applicat	ole adjustmen	ts and surchar	ges.			
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PAL
(Name of Issuing Utility)		
WESTAR SOUTH RATE AREA	Replacing Schedule	PALSheet4
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4	of 6 Sheets
PRIVATE AREA LIGHTING	<u>SERVICE</u>	
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment as p	rovided in the followir	ng schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE PAL
(Name of Issuing Utility)	
WESTAR SOUTH RATE AREA	Replacing Schedule <u>PAL</u> Sheet <u>5</u>
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devises shall be permitted on this circuit. Company shall supply and maintain the dust-to-dawn controller.

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	IE STATE CORPORATION COMMISSION OF KANSAS STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)				PAL	
	WESTAR SOUTH RATE AREA		REA	Replacing Schedule_	PAL Sheet 6	
	erritory to which		plicable)	which was filed	April 18, 2012	
No supplement or separate shall modify the tariff	arate understanding as shown hereon.			Sheet 6 of 6 Sheets		
		PRIV	ATE AREA LIGHTING	SERVICE		
DEFINITION	NS AND CON	IDITIONS (CONTINUED			
10.	Service ur	nder this sc	hedule shall be for the	e following minimum	terms:	
			– one year term. ons – three year term.			
			ire an Electric Servic I/or a longer initial tern		an additional charge, or ontemplated herein.	
11.	Conditions	s presently		te Corporation Corr	's General Terms and mission of the state of	
12.			s rate schedule are aving jurisdiction.	subject to changes	made by order of the	
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Jeffrey L. Martin, Vice President Executive Director

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HE STATE (CORPORATIO	N COMMISSIC	ON OF KANSAS		
ESTAR ENERGY	Y, INC & KANSAS G	AS & ELECTRIC CO	MPANY, d.b.a. WESTAR EN	ERGY SCHEDULE	REIS
	(Name	of Issuing Utility)		Danlaging Schedule	e <u>REIS</u> Sheet <u>1</u>
	WESTAR S	SOUTH RATE .	AREA	Replacing Scheduk	<u></u>
	(Territory to wl	hich schedule is a	applicable)	which was filed	April 18, 2012
lo supplement of hall modify the	or separate understar tariff as shown here	nding eon.		She	eet 1 of 3 Sheets
		RESTRICTE	D EDUCATIONAL	INSTITUTION SERVICE	
AVAILA	BLE				
				only available to custor f this rate schedule.	mers taking service under
C	contiguous pre	emises of an	educational instit	a for customer's electri ution. This schedule is n, resale or shared elec	ic service required on the not applicable to backup tric service.
<u>NET MC</u>	ONTHLY BILL	:			
(CUSTOMER	CHARGE	\$20.	00	
E	ENERGY CH	ARGE			
	Winter Per	riod - Energy	used during the bi	lling months of October	through May.
	3.8	118 <u>4.3276</u> ¢ 645 <u>3.35</u> ¢ pe 6024 <u>2.4248</u> ¢	r kWh	70,000 kWh next 180,000 kWh additional kWh	
	Summer F	Period - Energ	y used during the	billing months of June t	hrough September.
	5.5	118 <u>4.3276</u> ¢ 534 <u>4.85</u> ¢ pe 298 <u>5.00</u> ¢ pe	r kWh	first 70,000 kWh next 180,000 kWh additional kWh	
	Plus all ap	plicable adju	stments and surch	arges.	
		Day	Year		
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Issued	Month	Day	i ca		
Issued Effective		Day	Year		

Jeffrey L. Martin, Vice President Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS
(Name of Issuing Utility)	Dente sin e Sebedate	DEIS Sheet 2
WESTAR SOUTH RATE AREA	Replacing Schedule	REIS Sheet 2
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

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Effective			
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS
(Name of Issuing Utility)		
WESTAR SOUTH RATE AREA	Replacing Schedule_	REIS Sheet 3
(Territory to which schedule is applicable)	which was filed	April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORA	TION COMMISSION (OF KANSAS			
WESTAR ENERGY, INC & KANSA	AS GAS & ELECTRIC COMPAN	VY, d.b.a. WESTAR ENERGY	SCHEDULE	RTESC	
(N	ame of Issuing Utility)			DTEOC	01 / 1
WESTAR	R SOUTH RATE AREA		Replacing Schedule_	RIESC	_ Sheet
(Territory to	which schedule is applica	ıble)	which was filed	April 18	8, 2012
No supplement or separate under shall modify the tariff as shown	erstanding 1 hereon.		Shee	t 1 of 3 Sheets	3
RES	TRICTED TOTAL EL	_ECTRIC - SCHOOL	AND CHURCH SE	RVICE	
AVAILABILE					
	otal Electric-School a e schedule prior to th			customers	taking service
Available thr is not applica service.	oughout Company's ble to backup, break	service area to qua down, standby, suppl	lifying schools and emental, short term	churches. , resale or	This schedule shared electric
NET MONTHLY BIL	<u>L</u>				
ENERGY CH	HARGE				
	Period - Energy use 4.8768 <u>4.25</u> ¢ per kW			gh May	
	er Period - Energy us <u>5.92635.50</u> ¢ per kW	• •		h Septeml	ber
Plus all appli	cable adjustments a	nd surcharges.			
MINIMUM MONTHL	<u>Y BILL</u>				
	of \$858.00 per yea cable adjustments a		pecified in the Elec	ctric Servic	ce Agreement,
Issued					
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Ву					

Jeffrey L. Martin, Executive DirectorVice President

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RTESC
(Name of Issuing Utility)	
WESTAR SOUTH RATE AREA	Replacing Schedule <u>RTESC</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 	
Plus all applicable adjustments and surcharges.	
DEFINITIONS AND CONDITIONS	
1 Schools are educational institutions offering	a instruction to the public and which a

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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, <u> </u>	Jeffrey L. Martin	n, Executive Dire	ctorVice President

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE <u>RTESC</u>
(Name of Issuing Utility)	
WESTAR SOUTH RATE AREA	Replacing Schedule_ <u>RTESC</u> Sheet3
(Territory to which schedule is applicable)	which was filed April 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
RESTRICTED TOTAL ELECTRIC – SCHOO	L AND CHURCH SERVICE
DEFINITIONS AND CONDITIONS CONTINUED	

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESL
(Name of Issuing Utility) WESTAR SOUTH RATE AREA	Replacing ScheduleSLSheet1
(Territory to which schedule is applicable)	which was filed April 18,2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 8 Sheets
STREET LIGHTING	
AVAILABLE	

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESL
(Name of Issuing Utility)	
WESTAR SOUTH RATE AREA	Replacing ScheduleSLSheet2
(Territory to which schedule is applicable)	which was filed April 18,2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 8 Sheets
STREET LIGHTING	<u>3</u>
properly sized wood pole, secondary maximum of three hundred thirty fe Company's underground distribution Company may restrict installations of property right-of-way, utility easement increase costs due to access, terrain, or	the Company's option shall consist of a cable, pole riser, ten foot (10') arm, a tet (330') of secondary circuit from the system and a transformer if required. new facilities in areas without adequate ts, or areas in which installation would soil conditions or alternatively the customer mental cost above the average cost for a

Non-Standard Public Street Lighting

standard installation.

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

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Jeffrey L. Martin,	Executive Director	Vice President

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HE STATE (CORPORATION COMMI	SSION OF KANSAS		
WESTAR ENERGY		RIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
	(Name of Issuing Uti	lity)	Replacing Schedule	<u>SL</u> Sheet <u>3</u>
	WESTAR SOUTH RA	TE AREA		0 110 00 E
	(Territory to which schedul	e is applicable)	which was filed	April 18,2012
No supplement o hall modify the	r separate understanding tariff as shown hereon.		Sheet	3 of 8 Sheets
		STREET LIGHTING	1	
NET MON	THLY BILL			
A r	nonthly charge per sta	ndard installation is as follow	'S:	
	<u>High Pressure Sodi</u>	um Lamp of:	Per Installatio	<u>n</u>
	5,700 Lumens	70 watts	\$ 6.13 5.7	(a)
			<u>6</u>	
	8,500 Lumens	100 watts	\$ 8.19<u>7.7</u>	(a)
			<u>0</u>	
	14,500 Lumens	150 watts	\$ 10.82<u>9.</u>	(a)
			<u>46</u>	
	25,600 Lumens	250 watts (setback fixture)	\$ 19.29 1	(a)
			<u>5.59</u>	
	25,600 Lumens	250 watts	\$ 15.12 1	(a)
			<u>2.87</u>	
	45,000 Lumens	400 watts	\$ 20.65<u>1</u>	(a)
			<u>7.50</u>	
	Metal Halide Lamp	of:	Per Installati	on
	8,800 Lumens	175 watts, or smaller	\$ 22.38 21.	
			04	
	13,500 Lumens	250 watts	\$ 27.68 26.	
	,		<u>02</u>	
	24,000 Lumens	400 watts	\$ 32.36 30.	
			42	-
Ne	w installations of the fo	bllowing shall no longer be av	ailable on and afte	r June 4, 2002. The
loouad				
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By				

Jeffrey L. Martin, Executive Director-Vice President

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	CORPORATION COMM		
ZESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY			SCHEDULESL
(Name of Issuing Utility)		Replacing Schedule <u>SL</u> Sheet <u>4</u>	
	WESTAR SOUTH RA	ATE AREA	
	(Territory to which schedu	ıle is applicable)	which was filed April 18,2012
o supplement of all modify the	or separate understanding tariff as shown hereon.		Sheet 4 of 8 Sheets
de	cision to repair or repl	ace these installations with a	nother type shall be Company's option.
	Mercury Vapor Lan	np of:	Per Installation
	7,000 Lumens	175 watts, or smaller	\$ 5.21 5.1
	10,000 Lumens	250 watts	<u>7</u> \$ 6.53<u>6.4</u>
	20,000 Lumens	400 watts	<u>5</u> \$ 11.42<u>11</u> .<u>27</u>
	52,000 Lumens	1000 watts	\$ <u>12.4812</u> . <u>28</u>
	52,000 Lumens	1000 watts (90000 fixture)	\$ (b) 29.75<u>29.</u> <u>48</u>
		STREET LIGHTING	Ì
	Metal Halide Lamp 33,000 Lumens	<u>of:</u> 400 watts	Per Installation \$ (c) 22.76 21.3
	2 at 33,000 Lume	ns 400 watts	9 \$ (c) 41.01 <u>38.5</u>
	90,000 Lumens	1000 watts	5 \$ (b) 31.08<u>29.2</u>
	Tower	6 Lamp Fixture	<u>2</u> \$ 152.16<u>14</u> <u>3.03</u>
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THE STATE CORPORATION COMM	IISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECT	FRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
(Name of Issuing U	tility)		
WESTAR SOUTH RA	ATE AREA	Replacing Schedule_	<u>SL</u> Sheet <u>5</u>
(Territory to which sched	ule is applicable)	which was filed	April 18,2012
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	et 5 of 8 Sheets
(a) Plus the Company	smaller $\begin{array}{c} \frac{\text{Per Installation}}{\$4.654.60}\\ \$5.335.30\\ \$7.177.10\\ \$9.619.55\\ \$13.5113.23\\ \end{array}$ monthly charge, the following additional mon provided steel, fiberglass or calculate the screw in base:	5 additional charges thly charge for	each installation with
\$6.2	25 per standard installed on	or after May 1, 198	33.
\$3.0	00 per standard installed bef	ore May 1, 1983.	
(b) Available	only on steel standards. Add	l amount in (a) abo	ove as applicable.
listed in	ns with this size lamp includ (a) above do not apply. (le with the installation criteria	Customer must p	
(d) Plus all a	pplicable adjustments and su	rcharges.	

STREET LIGHTING

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS	
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(Name of Issuing Utility)	D 1 is C 1 at 1 CI Chart 6
WESTAR SOUTH RATE AREA	Replacing ScheduleSLSheet6
(Territory to which schedule is applicable)	which was filed April 18,2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 8 Sheets

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

4 Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000

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(Name of Issuing Utility)	D 1 is 0 1 data 01 Chart 7
WESTAR SOUTH RATE AREA	Replacing ScheduleSLSheet7
(Territory to which schedule is applicable)	which was filed April 18,2012
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hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.

- Overhead service shall be provided unless the existing local distribution system is 5. underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- New installations supplied shall use Metal Halide or High Pressure Sodium lamps. 6. Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- Alternating current, at approximately 60 hertz, at the standard phase and voltage 8. available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand. STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

Customer shall reimburse Company the full cost to change the location of or remove any 9. street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years,

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SCHEDULE <u>SL</u>
Replacing ScheduleSLSheet8
which was filed April 18,2012
Sheet 8 of 8 Sheets

is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.

- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued			
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By

Jeffrey L. Martin, Executive Director-Vice President

Year

Day