

Request for hearing to Protest from Judy Wells SWD injection well in Reno County.
Permit # E-32,715, API 15-155-20,490-00-002
September 13, 2018
3317 W. 68th Street
Mission Hills, KS 66208

Mr. Stucky, (Mailing copy to Unit Petroleum Company 8209 South Unit Drive,
Tulsa, OK 74132 ATT Tyler Cervi)

The Oil and Gas Conservation Division in Wichita has not commissioned
engineering studies to evaluate the overall impact of cumulative injections
that have continued over many years in numerous Kansas locations.

The OGCD does not collect the required U3C annual injection reports due March 1
for the previous year and evaluate their comprehensive impact. The volumes
suggest that Kansas is a net importer of wastewater from other states, which I
object to.

For this specific SWD, or EOR, the application and notice are contradictory, the
allowed injection of 10,000 barrels a day is 3,650,000 barrels a year. Are studies of
the formation in place to determine the impact of this quantity, year over year for
the life of the well.? In 10 years, this is 36,500,000 barrels. What is the volume of
the proposed formation and the permeability of the rock? This should not be
done without adequate science to support this project.

The OGCD does not provide the public with proper due process by allowing
weeks to elapse after public notice is published before the application is received
and then using the 30 days of public notice from the public notice date.