

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule RS-1, ~~Second-Third~~ Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 15, Schedule RS-1, 2<sup>nd</sup> 4<sup>th</sup>-Revised, Sheet 1 of 1  
which was filed 8/2/005-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

1 of 1 Sheets

RESIDENTIAL SERVICE (RS-1)

1. AVAILABILITY

This rate schedule is available to any individually metered, single-family residential Customer who uses the Company's gas service primarily for residential use. Residential use is defined as direct gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, refueling natural gas vehicles and other residential purposes. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$132.00 per month  
Demand Charge: \$1.4346 per Demand Therm per month  
Commodity Charge: All consumption \$0.0191945108 per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. For residential Customers, the net due date shall be the last date on which payments can, in the normal and reasonable course of Company's procedures, be credited to the Customer's account in preparing next normal billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

6. DEMAND THERM

Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 5 therms.

Issued           MAY 9, 2005            
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Effective           JUNE 1, 2005            
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By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

(Name of Issuing Utility)

Schedule: WNA Rider, First-Second Revised

KANSAS GAS OPERATIONS

(Territory to which schedule is applicable)

Replacing: Index No. 16, WNA Rider, 1<sup>st</sup> Rev., Sheet 3 of 3, which was filed 10/1/03 4-05

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

WEATHER NORMALIZATION ADJUSTMENT RIDER (Continued)

- HSF<sub>i</sub> = heat sensitive factor for current month, applicable to service schedule i, as approved in Docket No. ~~05-AQLG-367-RTS~~
- nPHDD<sub>m</sub> = normal HDDs for month prior to month m, determined according to provisions approved in Docket No. 03-AQLG-1076-TAR
- aPHDD<sub>m</sub> = actual HDDs for month prior to month m, determined according to provisions approved in Docket No. 03-AQLG-1076-TAR
- PHSF<sub>i</sub> = heat sensitive factor for prior month, applicable to service schedule i, as approved in Docket No. ~~05-AQLG-367-RTS~~
- CC<sub>mi</sub> = customer count for month m, applicable to Service Schedule i
- r<sub>i</sub> = applicable margin rate for Service Schedule i
- aSalesTot = the sum of actual monthly sales over the current WNA Calculation Period applicable to Service Schedule i

- 8. The WNA Account Balance may be periodically reviewed by the Company and by the Commission. The WNA Factor may be revised by the Commission if it appears at any time on review that the WNA Account Balance at the end of the WNA Collection Period will be substantial.
- 9. The WNA Factor shall be calculated to the nearest \$0.0001/Mcf.

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 May 4, 2005  
 /S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SC-1, ~~Second~~Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 18, Schedule SC-1, ~~2<sup>nd</sup>~~ 4<sup>th</sup>-Revised, Sheet 1 of 1  
which was filed 8/2/005-4-05

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SMALL COMMERCIAL SERVICE (SC-1)

1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer who uses the Company's system and has experienced, or anticipates experiencing, an annual consumption of natural gas less than or equal to 500 MCF. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$2047.00 per month  
Demand Charge: \$1.4346 per Demand Therm per month  
Commodity Charge: All consumption \$0.0191945408 per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the Commodity Charge up to \$.1000 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

6. DEMAND THERM

Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 5 therms.

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/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
 (Name of Issuing Utility)

Schedule SVF, ~~Second~~Third Revised

KANSAS GAS OPERATIONS  
 (Territory to which schedule is applicable)

Replacing: Index No. 20, Schedule SVF, 2<sup>nd</sup>~~4<sup>th</sup>~~ Revised, Sheet 1 of 1  
 filed 5-4-05~~2/00~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SMALL VOLUME FIRM SERVICE (SVF)

1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 500 MCF, but less than or equal to 5,000 MCF. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$~~3~~40.00 per month  
 Demand Charge: \$0.8817 per Demand Therm per month  
 Commodity Charge: All consumption \$~~0.01919~~0.14500 per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

6. DEMAND THERM

Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 15 therms.

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           Signature

Steven M. Jurek Vice President, Regulatory Services

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 Kansas Corporation Commission  
 May 4, 2005  
 /S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule LVF, ~~Second-Third~~ Revised

KANSAS GAS OPERATIONS

Replacing: Index 21, Schedule LVF, 2<sup>nd</sup> 4<sup>th</sup> Revised, Sheet 1 of 1,  
filed 8/2/005-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE VOLUME FIRM SERVICE (LVF)

1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 MCF. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$~~250~~25.00 per month  
Demand Charge: \$0.4175 per Demand Therm per month  
Commodity Charge: All consumption \$0.0191905~~900~~ per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

6. DEMAND THERM

Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.

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Steven M. Jurek Vice President, Regulatory Services

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May 4, 2005  
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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule SVI, ~~Second~~ Third Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 22, Schedule SVI, 2<sup>nd</sup> 4<sup>th</sup> Revised, Sheet 1 of 1  
 which was filed 8/2/005-4-05

No supplement or separate understanding  
 shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SMALL VOLUME INTERRUPTIBLE SERVICE (SVI)

1. AVAILABILITY

This rate schedule is available, on interruptible terms only, to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 500 MCF and less than or equal to 5,000 MCF. Service is not available under this rate schedule for resale to others.

2. RATE

Customer Charge: \$~~340~~.00 per month  
 Commodity Charge: All consumption \$0.10717-4-500 per Therm, plus Cost of Interruptible Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96, excluding the Demand Component "D". The Company's cost of gas will apply, and is in addition to the above rates.

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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule: LVI, ~~Second~~ Third Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index 23, Schedule LVI, 2<sup>nd</sup> ~~4<sup>th</sup>~~ Revised, Sheet 1 of 1,  
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE VOLUME INTERRUPTIBLE SERVICE (LVI)

1. AVAILABILITY

This rate schedule is available, on interruptible terms only, to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 MCF. Service is not available under this rate schedule for resale to others.

2. RATE

Customer Charge: \$25025.00 per month  
Commodity Charge: All consumption \$0.0336305900 per Therm, plus Cost of Interruptible Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96, excluding the Demand Component "D." The Company's cost of gas will apply, and is in addition to the above rates.

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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule WGS, First-Second Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing Schedule: Index No. 25, WGS, 1<sup>st</sup> Rev, Sheet 1 of 1,  
which was filed 11/25/06 5-4-05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WHOLESALE GAS SERVICE (WGS)

1. AVAILABILITY

This rate schedule is available to any natural gas distribution or municipally-owned gas distribution system (utility) for resale at points on the Company's transmission system where adequate pressure and capacity exists. Service hereunder is by contract only and includes Customers receiving wholesale service on the effective date hereof. Service hereunder is for 100 percent of customer's requirements.

2. RATE

Customer Charge: \$250~~25~~.00 per month  
Commodity Charge: All consumption \$0.05900 per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

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          Signature

Steven M. Jurek Vice President, Regulatory Services

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Kansas Corporation Commission  
May 4, 2005  
~~/S/ Susan K. Duffy~~



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule PGA-96, First-Second Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 28, Schedule PGA-2, 1<sup>st</sup> Rev., Sheet 1 of 6,  
which was filed 4/25/06 5-4-05

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Sheet 1 of 6-7 Sheets

PURCHASED GAS COST ADJUSTMENT PROCEDURE (PGA)

RATES SUBJECT TO THE PGA ADJUSTMENT CLAUSE

All of the Company's firm, interruptible and sale-for-resale rate schedules for its Kansas gas operations shall be subject to a purchased gas cost adjustment as shown in each of the Company's rate schedules.

DETERMINATION OF PURCHASED GAS COST ADJUSTMENT

The Purchased Gas Adjustment (PGA) (Cost of Gas) shall be computed using the formula:

$$PGA \text{ (Cost of Gas)} = D + C + ACA + TOP + CRR - OP + R + \underline{EER}$$

- D** =  $(P_D + E_D + S_D)/V_F$ , the Demand component of the Cost of Gas, computed to the nearest \$0.00001 per Therm; including pipeline capacity charges, transition costs, and any other FERC approved charges collected on a demand basis;
- C** =  $(P_C + E_C + S_C)/V$ , the Commodity component of the Cost of Gas, computed to the nearest \$0.00001 per Therm;
- ACA** = Actual Cost Adjustment as defined on sheet 4;
- TOP** = Take or Pay charges in accordance with KCC Order of June 2, 1993 in Docket No. 181,835-U;
- CRR** = Capacity Release Revenues as defined on sheet 4; applicable only to firm sales volumes, as approved in Docket No. 190,061-U;

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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule PGA-96, ~~First~~Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 28, Schedule PGA-2, 1<sup>st</sup> Rev, Sheet 2 of 6,  
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6-7 Sheets

- OP = Overrun Penalties as defined on sheet 5; applicable only to firm sales volumes, as approved in Docket No. 190,061-U;
- R = Refunds as defined on sheet 5;
- EER = Energy Efficiency Rider as defined on sheet 7.
- I = The Interruptible Cost of Gas, equal to: (C + ACA + TOP + R)
- P<sub>D</sub> = The estimated total annual demand cost associated with the purchase of gas and with the transportation of gas to serve Kansas customers.
- E<sub>D</sub> = The estimated net annual demand cost (positive or negative) arising from exchange gas transactions.
- S<sub>D</sub> = The estimated total annual demand cost associated with gas storage contracts entered into by the Company for the benefit of Kansas customers.
- V<sub>F</sub> = The estimated annual firm sales volumes in Therms.
- P<sub>C</sub> = The estimated total annual cost associated with the purchase of gas and with the transportation of gas to serve Kansas customers less the amount included in P<sub>D</sub>.
- E<sub>C</sub> = The estimated net annual cost (positive or negative) arising from exchange gas transactions less any amount included in E<sub>D</sub>.
- S<sub>C</sub> = The estimated total annual cost associated with gas storage contracts and gas storage projects owned by the Company (including gas withdrawals, less gas injections) incurred by the Company to serve Kansas customers, less amounts included in S<sub>D</sub> above.
- V = The estimated total annual sales volumes in Therms.

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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
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Schedule PGA-96, First-Second Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 3 of 6-7 Sheets

COSTS INCLUDED IN THE PURCHASED GAS ADJUSTMENT

The cost of gas included in the computation shall consist of all costs properly included in FERC Accounts 800, 801, 802, 803, 804, 805, 806, 808 and 809, and specifically excludes the cost of any penalties levied by suppliers for over-running allotments.

FREQUENCY OF CHANGE

The adjustments under this provision shall be computed and filed annually by November 1 of each year and will project the average cost of gas for the twelve months ending September 30 of the following year. During the ensuing twelve month period, a change in rate will be reflected only when the company experiences a change or changes in supplier rates or in sources of supply; the cumulative effect of which change or changes computed according to the computation formula is to produce an increase or decrease in the new projected effective rate for purchased gas of at least \$0.003 per Therm. Monthly reports will also be filed in a form and manner as prescribed by the Commission.

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Steven M. Jurek Vice President, Regulatory Services

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 May 4, 2005  
 /S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule PGA-96, ~~Second~~Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

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(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6-7 sheets

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company shall maintain continuing separate monthly comparisons of the actual cost of gas as shown on the books and records of the company, exclusive of refunds, and the cost recovery of the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost of gas and the prior year's "Actual Cost Adjustment" (ACA). Separate comparisons will be maintained for each rate schedule (RS, SC, SVF, LVF, SVI, LVI, and WGS). For each twelve month billing period ended September 30, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recovered or over-recovered gas costs by the actual annual sales volumes in Therms (V). This adjustment shall be rounded to the nearest \$0.00001 per Therm and applied to sales billed on or after the first day of the month following the month in which the adjustment has been approved by the Commission. The ACA shall remain in effect until superseded by subsequent ACA's calculated according to this provision.

The cumulative balance of over-recovered or under-recovered costs shall include the Gas Cost portion of uncollectible accounts billed to customers under this Schedule during the preceding Computation Year and which remains unpaid. The Gas Cost portion of uncollectible accounts is recoverable through the ACA to the extent that it is greater than bad debt expense allowed in base rates. If the Gas Cost portion of uncollectible accounts is less than the bad debt expense allowed in base rates, the difference shall be included as a credit to the cumulative balance. This sub-component of the ACA will be a separate line item on Sheet PGA-1, Page 1 of the Purchase Gas Adjustment.

CAPACITY RELEASE REVENUES

The Company shall maintain a continuing monthly comparison of fifty percent of the actual capacity release credits received (applicable to its Kansas jurisdiction) and the capacity release credits distributed. The differences of the comparisons described above shall be accumulated to produce a cumulative balance of under or over distributed credits. An Accumulated Capacity Release Factor will be calculated annually by dividing the accumulated balance of under or over distributed credits by the volume of actual sales during the twelve month period ending September 30th. The Accumulated Capacity Release Factor will be applied to the Purchased Gas Cost Factor each month. The Accumulated Capacity Release Balance will be adjusted by the monthly capacity release under/over disbursements.

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July 20, 2005  
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule PGA-96, First-Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 28, Schedule PGA-2, 1<sup>st</sup> Rev, Sheet 5 of 6,

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(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6-7 sheets

OVERRUN PENALTIES

Overrun penalties applicable to the Company's Kansas jurisdiction shall be separately accumulated. The company shall maintain a continuing monthly comparison of the actual penalties received (applicable to its Kansas jurisdiction) and the amount recovered from customers. The differences of the comparisons described above shall be accumulated to produce an Accumulated Penalty Balance, that is, a cumulative balance of under or over-recovered penalties. An Accumulated Penalty Recovery Factor will be calculated annually by dividing the accumulated balance of under or over-recovered penalties by the volume of actual sales during the twelve month period ending September 30th. The Accumulated Penalty Recovery Factor will be applied to the Purchased Gas Cost Factor each month. The Accumulated Penalty Balance will be adjusted by the monthly penalty under/over recovery.

REFUND PROVISION

For the purpose hereof, unless the Kansas Corporation Commission shall otherwise order, refunds, or a balance in the refund account in excess of \$0.005 per Therm for purchased gas from suppliers (including interest from suppliers) received by the Company from charges paid for natural gas resold to its customers shall be refunded to such customers as a reduction to their Purchased Gas Adjustment. Within ninety (90) days of the receipt of a refund from a supplier in excess of \$0.005 per Therm, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Adjustment reflecting the decrease and an associated statement showing the computation of the refund adjustment.

In the event any refund received from the Company's suppliers is less than the equivalent of \$0.005 per Therm, such refund shall be credited to the refund account. The credit balance in such account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to the equivalent of \$0.005 per Therm for purchased gas from the supplier before commencing a subsequent refund as hereinbefore provided.

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By \_\_\_\_\_  
                    Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
~~/S/ Susan K. Duffy~~

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule PGA-96, Fifth-Sixth Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 28, Schedule PGA-96, 5<sup>th</sup> 4<sup>th</sup>-Revised, Sheet 6 of 6,  
which was effective 6/1/05-14-05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 6-7 sheets

REFUND PROVISION (continued)

The length of the refund period shall generally be twelve (12) months, except that each refund period may be lengthened or shortened by the Company to avoid a total refund materially above or below the refundable amount.

After the refunding period is completed, the difference between the refund(s) received from the Company's suppliers and the amount refunded to the respective Customer classes, shall be determined and said difference (debit of credit) retained in the refund account(s) until such time as a subsequent refund is received from such suppliers. The balance in said refund account(s) shall be added to any subsequent refund before computing a new refund adjustment.

LINE LOSS LIMITATIONS

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of 4% (utilizing total gas purchases, including receipts of gas transported for others, and sales, including deliveries of gas transported for others, made by the company in Kansas), the Company will compute the purchased gas adjustment using the limit value rather than the actual estimated operating statistic value.

GAS HEDGE PROGRAM

The Company shall operate its Gas Hedge Program pursuant to the Commission's orders in Docket No. 05-AQLG-616-HED. Costs and revenues associated with any purchase of straight call options and other alternative risk management strategies, the balance of which shall not exceed \$2.3 million per year, shall be recovered as a separate cost component from all PGA customers except irrigation during the months of April through October. Any over or under recovery, and any of the budget amount not used by the Company, shall be reflected in the Company's subsequent ACA filing. During the months of November through March, the monthly costs and revenues generated from the exercise of all financial derivatives shall be flowed back to all PGA customers except irrigation as a cost component of the respective monthly PGA. The Company shall also make such report or reports deemed necessary by the Commission regarding such costs and revenues.

Issued \_\_\_\_\_  
Month Day Year

Effective JUNE 14, 2005  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

~~05-AQLG-616-HED~~  
Approved  
Kansas Corporation Commission  
June 14, 2005  
~~/S/ Susan K. Duffy~~

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
 (Name of Issuing Utility)

Schedule PGA-96

KANSAS GAS OPERATIONS  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 sheets

**ENERGY EFFICIENCY RIDER (EER)**

1. DESCRIPTION: The Energy Efficiency Rider provides funding for the Company's demand side programs. These programs offer rebates for energy efficient appliances for residential customers and weatherization services and emergency replacements for high efficiency furnace heating and water heating equipment to low-income customers. The low-income services of this program are distributed by local Community Action Agencies and are administered by the Company in coordination with the Kansas Housing Resources Corporation.
2. AVAILABILITY: The program is available to any owner-occupied residence served on the Company's rate schedule RS-1. The low-income services are available to those customers that also qualify as "low income" under the current Low Income Home Energy Assistance Program (LIHEAP) criteria.
3. DESCRIPTION OF PROGRAMS: The Space and Water Heating Equipment Replacement program will encourage the adoption of high-efficiency space and water heating equipment. The Low-Income Weatherization program will provide funding to supplement the federal weatherization program budget. This funding will allow local agencies to serve additional households and to provide additional services within the households currently served.
4. FUNDING: Funding of demand side programs shall be through an Energy Efficiency Rider (EER) added to the Company's rate schedule RS-1, SC-1, SVF, LVF, SVI, LVI, and IR. The EER shall be collected on a volumetric basis and computed as follows:

$$\frac{EER}{AT} = \frac{EAB + PYR}{AT}, \text{ where}$$

EAB = Estimated Annual Budget for the approved energy efficiency programs, which shall include the annual estimated cost of the program components (parts and labor), administration, advertising/promotion, incentives, and evaluation.

PYR = Prior Year Reconciliation of total EER collected versus the actual expenditures.

AT = Annual Throughput, which is the projected annual sales volume.

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Signature

Steven M. Jurek Vice President, Regulatory Services





AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule RS-1, Third Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 15, Schedule RS-1, 2<sup>nd</sup> Revised, Sheet 1 of 1  
which was filed 5-4-05

No supplement or separate understanding shall modify the tariff as shown hereon.

1 of 1 Sheets

RESIDENTIAL SERVICE (RS-1)

1. AVAILABILITY

This rate schedule is available to any individually metered, single-family residential Customer who uses the Company's gas service primarily for residential use. Residential use is defined as direct gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, refueling natural gas vehicles and other residential purposes. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$13.00 per month  
Demand Charge: \$1.4346 per Demand Therm per month  
Commodity Charge: All consumption \$0.01919 per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. For residential Customers, the net due date shall be the last date on which payments can, in the normal and reasonable course of Company's procedures, be credited to the Customer's account in preparing next normal billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

6. DEMAND THERM

Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 5 therms.

Issued \_\_\_\_\_  
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By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule: WNA Rider, Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 16, WNA Rider, 1<sup>st</sup> Rev, Sheet 3 of 3,  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

WEATHER NORMALIZATION ADJUSTMENT RIDER (Continued)

- HSF<sub>i</sub> = heat sensitive factor for current month, applicable to service schedule i, as approved in Docket No.
- nPHDD<sub>m</sub> = normal HDDs for month prior to month m, determined according to provisions approved in Docket No. 03-AQLG-1076-TAR
- aPHDD<sub>m</sub> = actual HDDs for month prior to month m, determined according to provisions approved in Docket No. 03-AQLG-1076-TAR
- PHSF<sub>i</sub> = heat sensitive factor for prior month, applicable to service schedule i, as approved in Docket No.
- CC<sub>mi</sub> = customer count for month m, applicable to Service Schedule i
- r<sub>i</sub> = applicable margin rate for Service Schedule i
- aSalesTot = the sum of actual monthly sales over the current WNA Calculation Period applicable to Service Schedule i

8. The WNA Account Balance may be periodically reviewed by the Company and by the Commission. The WNA Factor may be revised by the Commission if it appears at any time on review that the WNA Account Balance at the end of the WNA Collection Period will be substantial.
9. The WNA Factor shall be calculated to the nearest \$0.0001/Mcf.

Issued \_\_\_\_\_  
Month Day Year

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Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SC-1, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 18, Schedule SC-1, 2<sup>nd</sup> Revised, Sheet 1 of 1  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SMALL COMMERCIAL SERVICE (SC-1)

1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer who uses the Company's system and has experienced, or anticipates experiencing, an annual consumption of natural gas less than or equal to 500 MCF. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$20.00 per month  
Demand Charge: \$1.4346 per Demand Therm per month  
Commodity Charge: All consumption \$0.01919 per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the Commodity Charge up to \$.1000 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

6. DEMAND THERM

Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 5 therms.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SVF, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 20, Schedule SVF, 2<sup>nd</sup> Revised, Sheet 1 of 1  
filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SMALL VOLUME FIRM SERVICE (SVF)

1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 500 MCF, but less than or equal to 5,000 MCF. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$40.00 per month  
Demand Charge: \$0.8817 per Demand Therm per month  
Commodity Charge: All consumption \$0.01919 per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

6. DEMAND THERM

Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 15 therms.

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Month Day Year

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By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule LVF, Third Revised

KANSAS GAS OPERATIONS

Replacing: Index 21, Schedule LVF, 2<sup>nd</sup> Revised, Sheet 1 of 1,  
filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE VOLUME FIRM SERVICE (LVF)

1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 MCF. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$250.00 per month  
Demand Charge: \$0.4175 per Demand Therm per month  
Commodity Charge: All consumption \$0.01919 per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

6. DEMAND THERM

Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.

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By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule SVI, Third Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 22, Schedule SVI, 2<sup>nd</sup> Revised, Sheet 1 of 1  
which was filed 5-4-05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SMALL VOLUME INTERRUPTIBLE SERVICE (SVI)

1. AVAILABILITY

This rate schedule is available, on interruptible terms only, to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 500 MCF and less than or equal to 5,000 MCF. Service is not available under this rate schedule for resale to others.

2. RATE

Customer Charge: \$40.00 per month  
Commodity Charge: All consumption \$0.10717 per Therm, plus Cost of Interruptible Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96, excluding the Demand Component "D". The Company's cost of gas will apply, and is in addition to the above rates.

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Month Day Year

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Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule: LVI, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index 23, Schedule LVI, 2<sup>nd</sup> Revised, Sheet 1 of 1,  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE VOLUME INTERRUPTIBLE SERVICE (LVI)

1. AVAILABILITY

This rate schedule is available, on interruptible terms only, to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 MCF. Service is not available under this rate schedule for resale to others.

2. RATE

Customer Charge: \$250.00 per month  
Commodity Charge: All consumption \$0.03363 per Therm, plus Cost of Interruptible Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96, excluding the Demand Component "D." The Company's cost of gas will apply, and is in addition to the above rates.

Issued \_\_\_\_\_  
Month Day Year

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Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule WGS, Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing Schedule: Index No. 25, WGS, 1<sup>st</sup> Rev, Sheet 1 of 1,  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WHOLESALE GAS SERVICE (WGS)

1. AVAILABILITY

This rate schedule is available to any natural gas distribution or municipally-owned gas distribution system (utility) for resale at points on the Company's transmission system where adequate pressure and capacity exists. Service hereunder is by contract only and includes Customers receiving wholesale service on the effective date hereof. Service hereunder is for 100 percent of customer's requirements.

2. RATE

Customer Charge: \$250.00 per month  
Commodity Charge: All consumption \$0.05900 per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after date of billing, or meter reading in the case of self billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
 (Name of Issuing Utility)

Schedule PGA-96, Second Revised

KANSAS GAS OPERATIONS  
 (Territory to which schedule is applicable)

Replacing: Index No. 28, Schedule PGA-2, 1<sup>st</sup> Rev, Sheet 1 of 6,  
 which was filed 5-4-05

No supplement or separate understanding  
 shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

PURCHASED GAS COST ADJUSTMENT PROCEDURE (PGA)

RATES SUBJECT TO THE PGA ADJUSTMENT CLAUSE

All of the Company's firm, interruptible and sale-for-resale rate schedules for its Kansas gas operations shall be subject to a purchased gas cost adjustment as shown in each of the Company's rate schedules.

DETERMINATION OF PURCHASED GAS COST ADJUSTMENT

The Purchased Gas Adjustment (PGA) (Cost of Gas) shall be computed using the formula:

$$PGA \text{ (Cost of Gas)} = D + C + ACA + TOP + CRR - OP + R + EER$$

- D** =  $(P_D + E_D + S_D)/V_F$ , the Demand component of the Cost of Gas, computed to the nearest \$0.00001 per Therm; including pipeline capacity charges, transition costs, and any other FERC approved charges collected on a demand basis;
- C** =  $(P_C + E_C + S_C)/V$ , the Commodity component of the Cost of Gas, computed to the nearest \$0.00001 per Therm;
- ACA** = Actual Cost Adjustment as defined on sheet 4;
- TOP** = Take or Pay charges in accordance with KCC Order of June 2, 1993 in Docket No. 181,835-U;
- CRR** = Capacity Release Revenues as defined on sheet 4; applicable only to firm sales volumes, as approved in Docket No. 190,061-U;

Issued \_\_\_\_\_  
                     Month                    Day                    Year

Effective \_\_\_\_\_  
                     Month                    Day                    Year

By \_\_\_\_\_  
                     Signature

Steven M. Jurek    Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule PGA-96, Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 28, Schedule PGA-2, 1<sup>st</sup> Rev, Sheet 2 of 6,  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

- OP** = Overrun Penalties as defined on sheet 5; applicable only to firm sales volumes, as approved in Docket No. 190,061-U;
- R** = Refunds as defined on sheet 5;
- EER** = Energy Efficiency Rider as defined on sheet 7.
- I** = The Interruptible Cost of Gas, equal to: (C + ACA + TOP + R)
- P<sub>D</sub>** = The estimated total annual demand cost associated with the purchase of gas and with the transportation of gas to serve Kansas customers.
- E<sub>D</sub>** = The estimated net annual demand cost (positive or negative) arising from exchange gas transactions.
- S<sub>D</sub>** = The estimated total annual demand cost associated with gas storage contracts entered into by the Company for the benefit of Kansas customers.
- V<sub>F</sub>** = The estimated annual firm sales volumes in Therms.
- P<sub>C</sub>** = The estimated total annual cost associated with the purchase of gas and with the transportation of gas to serve Kansas customers less the amount included in P<sub>D</sub>.
- E<sub>C</sub>** = The estimated net annual cost (positive or negative) arising from exchange gas transactions less any amount included in E<sub>D</sub>.
- S<sub>C</sub>** = The estimated total annual cost associated with gas storage contracts and gas storage projects owned by the Company (including gas withdrawals, less gas injections) incurred by the Company to serve Kansas customers, less amounts included in S<sub>D</sub> above.
- V** = The estimated total annual sales volumes in Therms.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule PGA-96, Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 28, Schedule PGA-2, 1<sup>st</sup> Rev, Sheet 3 of 6,  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

COSTS INCLUDED IN THE PURCHASED GAS ADJUSTMENT

The cost of gas included in the computation shall consist of all costs properly included in FERC Accounts 800, 801, 802, 803, 804, 805, 806, 808 and 809, and specifically excludes the cost of any penalties levied by suppliers for over-running allotments.

FREQUENCY OF CHANGE

The adjustments under this provision shall be computed and filed annually by November 1 of each year and will project the average cost of gas for the twelve months ending September 30 of the following year. During the ensuing twelve month period, a change in rate will be reflected only when the company experiences a change or changes in supplier rates or in sources of supply; the cumulative effect of which change or changes computed according to the computation formula is to produce an increase or decrease in the new projected effective rate for purchased gas of at least \$0.003 per Therm. Monthly reports will also be filed in a form and manner as prescribed by the Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule PGA-96, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 28, Schedule PGA-2, 2<sup>nd</sup> Rev, Sheet 4 of 6,  
which was filed 7-20-05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 7 sheets

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company shall maintain continuing separate monthly comparisons of the actual cost of gas as shown on the books and records of the company, exclusive of refunds, and the cost recovery of the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost of gas and the prior year's "Actual Cost Adjustment" (ACA). Separate comparisons will be maintained for each rate schedule (RS, SC, SVF, LVF, SVI, LVI, and WGS). For each twelve month billing period ended September 30, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recovered or over-recovered gas costs by the actual annual sales volumes in Therms (V). This adjustment shall be rounded to the nearest \$0.00001 per Therm and applied to sales billed on or after the first day of the month following the month in which the adjustment has been approved by the Commission. The ACA shall remain in effect until superseded by subsequent ACA's calculated according to this provision.

The cumulative balance of over-recovered or under-recovered costs shall include the Gas Cost portion of uncollectible accounts billed to customers under this Schedule during the preceding Computation Year and which remains unpaid. The Gas Cost portion of uncollectible accounts is recoverable through the ACA to the extent that it is greater than bad debt expense allowed in base rates. If the Gas Cost portion of uncollectible accounts is less than the bad debt expense allowed in base rates, the difference shall be included as a credit to the cumulative balance. This sub-component of the ACA will be a separate line item on Sheet PGA-1, Page 1 of the Purchase Gas Adjustment.

CAPACITY RELEASE REVENUES

The Company shall maintain a continuing monthly comparison of fifty percent of the actual capacity release credits received (applicable to its Kansas jurisdiction) and the capacity release credits distributed. The differences of the comparisons described above shall be accumulated to produce a cumulative balance of under or over distributed credits. An Accumulated Capacity Release Factor will be calculated annually by dividing the accumulated balance of under or over distributed credits by the volume of actual sales during the twelve month period ending September 30th. The Accumulated Capacity Release Factor will be applied to the Purchased Gas Cost Factor each month. The Accumulated Capacity Release Balance will be adjusted by the monthly capacity release under/over disbursements.

Issued \_\_\_\_\_  
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Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule PGA-96, Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 28, Schedule PGA-2, 1<sup>st</sup> Rev, Sheet 5 of 6,  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 7 sheets

OVERRUN PENALTIES

Overrun penalties applicable to the Company's Kansas jurisdiction shall be separately accumulated. The company shall maintain a continuing monthly comparison of the actual penalties received (applicable to its Kansas jurisdiction) and the amount recovered from customers. The differences of the comparisons described above shall be accumulated to produce an Accumulated Penalty Balance, that is, a cumulative balance of under or over-recovered penalties. An Accumulated Penalty Recovery Factor will be calculated annually by dividing the accumulated balance of under or over-recovered penalties by the volume of actual sales during the twelve month period ending September 30th. The Accumulated Penalty Recovery Factor will be applied to the Purchased Gas Cost Factor each month. The Accumulated Penalty Balance will be adjusted by the monthly penalty under/over recovery.

REFUND PROVISION

For the purpose hereof, unless the Kansas Corporation Commission shall otherwise order, refunds, or a balance in the refund account in excess of \$0.005 per Therm for purchased gas from suppliers (including interest from suppliers) received by the Company from charges paid for natural gas resold to its customers shall be refunded to such customers as a reduction to their Purchased Gas Adjustment. Within ninety (90) days of the receipt of a refund from a supplier in excess of \$0.005 per Therm, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Adjustment reflecting the decrease and an associated statement showing the computation of the refund adjustment.

In the event any refund received from the Company's suppliers is less than the equivalent of \$0.005 per Therm, such refund shall be credited to the refund account. The credit balance in such account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to the equivalent of \$0.005 per Therm for purchased gas from the supplier before commencing a subsequent refund as hereinbefore provided.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule PGA-96, Sixth Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 28, Schedule PGA-96, 5<sup>th</sup> Revised, Sheet 6 of 6,  
which was effective 6-14-05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 7 sheets

REFUND PROVISION (continued)

The length of the refund period shall generally be twelve (12) months, except that each refund period may be lengthened or shortened by the Company to avoid a total refund materially above or below the refundable amount.

After the refunding period is completed, the difference between the refund(s) received from the Company's suppliers and the amount refunded to the respective Customer classes, shall be determined and said difference (debit of credit) retained in the refund account(s) until such time as a subsequent refund is received from such suppliers. The balance in said refund account(s) shall be added to any subsequent refund before computing a new refund adjustment.

LINE LOSS LIMITATIONS

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of 4% (utilizing total gas purchases, including receipts of gas transported for others, and sales, including deliveries of gas transported for others, made by the company in Kansas), the Company will compute the purchased gas adjustment using the limit value rather than the actual estimated operating statistic value.

GAS HEDGE PROGRAM

The Company shall operate its Gas Hedge Program pursuant to the Commission's orders in Docket No. 05-AQLG-616-HED. Costs and revenues associated with any purchase of straight call options and other alternative risk management strategies, the balance of which shall not exceed \$2.3 million per year, shall be recovered as a separate cost component from all PGA customers except irrigation during the months of April through October. Any over or under recovery, and any of the budget amount not used by the Company, shall be reflected in the Company's subsequent ACA filing. During the months of November through March, the monthly costs and revenues generated from the exercise of all financial derivatives shall be flowed back to all PGA customers except irrigation as a cost component of the respective monthly PGA. The Company shall also make such report or reports deemed necessary by the Commission regarding such costs and revenues.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule PGA-96,

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 sheets

ENERGY EFFICIENCY RIDER (EER)

1. **DESCRIPTION:** The Energy Efficiency Rider provides funding for the Company's demand side programs. These programs offer rebates for energy efficient appliances for residential customers and weatherization services and emergency replacements for high efficiency furnace heating and water heating equipment to low-income customers. The low-income services of this program are distributed by local Community Action Agencies and are administered by the Company in coordination with the Kansas Housing Resources Corporation.
2. **AVAILABILITY:** The program is available to any owner-occupied residence served on the Company's rate schedule RS-1. The low-income services are available to those customers that also qualify as "low income" under the current Low Income Home Energy Assistance Program (LIHEAP) criteria.
3. **DESCRIPTION OF PROGRAMS:** The Space and Water Heating Equipment Replacement program will encourage the adoption of high-efficiency space and water heating equipment. The Low-Income Weatherization program will provide funding to supplement the federal weatherization program budget. This funding will allow local agencies to serve additional households and to provide additional services within the households currently served.
4. **FUNDING:** Funding of demand side programs shall be through an Energy Efficiency Rider (EER) added to the Company's rate schedule RS-1, SC-1, SVF, LVF, SVI, LVI, and IR. The EER shall be collected on a volumetric basis and computed as follows:

$$EER = \frac{EAB + PYR}{AT}, \text{ where}$$

EAB = Estimated Annual Budget for the approved energy efficiency programs, which shall include the annual estimated cost of the program components (parts and labor), administration, advertising/promotion, incentives, and evaluation.

PYR = Prior Year Reconciliation of total EER collected versus the actual expenditures.

AT = Annual Throughput, which is the projected annual sales volume.

Issued \_\_\_\_\_  
                     Month                Day                Year

Effective \_\_\_\_\_  
                     Month                Day                Year

By \_\_\_\_\_  
                     Signature

Steven M. Jurek    Vice President, Regulatory Services