# BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of Evergy	)	
Kansas Central, Inc. and Evergy Kansas South,	)	
Inc. Seeking Approval from the Commission of	)	Docket No. 25-EKCE-503-TAR
the KEEIA Enerrgy Efficiency Rider	)	

## MOTION TO CONTINUE ENERGY EFFICIENCY RIDER RATE

COMES NOW, Evergy Kansas South, Inc. and Evergy Kansas Central, Inc. (collectively "Evergy"), and hereby request the State Corporation Commission of the State of Kansas ("Commission") pursuant to the Kansas Energy Efficiency Investment Act ("KEEIA"), K.S.A. 66-1283, to allow the continuation of the Energy Efficiency Rider ("EER") rate through October 14<sup>th</sup>, 2025.

- 1. On August 15, 2025, Staff ("Staff") of the Commission filed a Request to Modify Year One EM&V Report and Rider Schedule in the above captioned docket and in Docket 22-EKME-254-TAR.
  - 2. Staff requested the Commission;
    - a. Move the deadline for Staff's Report and Recommendation from August 15
       to August 29, 2025;
    - b. Move the deadline for stakeholder responses from September 1, 2025, to September 15, 2025; and
    - Move the deadline for a Commission Order from October 1, 2025, to
       October 15, 2025.
  - 3. The Commission issued an order granting Staff's request on August 21, 2025.

4. Evergy's EER rate is currently applicable through September 2025. The rate is

\$0.000251 / kWh.

5. Evergy requests the Commission to allow Evergy to continue the current EER rate

through October 14, 2025, so when the Commission issues an order on October 15, 2025, the new

rate will take effect.

6. The two weeks collection of the current rate may result in an over or under

collection but will be handled in the 2026 KEEIA / EER filing.

7. Attached are redline and clean versions of the tariff reflecting this requested change.

The tariff can be updated to reflect a different effective date if the Commission grants the request.

WHEREFORE, Evergy requests the Commission issue an order approving the rate

extension and for such other relief the Commission deems just and reasonable.

Respectfully submitted,

<u>|s| Cathryn Dinges</u>

Cathryn J. Dinges, #20848

Sr. Director

818 South Kansas Avenue

Topeka, Kansas 66612

Telephone: (785) 575-8344

Cathy.Dinges@evergy.com

ATTORNEY FOR EVERGY METRO, INC., EVERGY KANSAS SOUTH, INC., AND

EVERGY KANSAS CENTRAL, INC.

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## **VERIFICATION**

STATE OF MISSOURI	)
	) ss
COUNTY OF JACKSON	)

The undersigned, Cathryn Dinges, upon oath first duly sworn, states that she is Corporate Counsel for Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Kansas Central, Inc., that she has reviewed the foregoing pleading, that she is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.

Cathryn Dinges

Subscribed and sworn to before me this 27<sup>th</sup> day of August 2025.

Notary Public

My appointment expires: April 26, 2029

ANTHONY R WESTENKIRCHNER
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES APRIL 26, 2029
PLATTE COUNTY
COMMISSION #17779952

#### **CERTIFICATE OF SERVICE**

I, the undersigned, hereby certify that on August 27, 2025, a true and correct copy of the above was electronically served on the following parties of record:

JOSEPH R. ASTRAB CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD RD TOPEKA, KS 66604 Joseph.Astrab@ks.gov

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CATHRYN J. DINGES EVERGY KANSAS CENTRAL, INC 818 S KANSAS AVE PO BOX 889 TOPEKA, KS 66601-0889 Cathy.Dinges@evergy.com

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KANSAS CORPORATION
COMMISSION
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TOPEKA, KS 66604
Carly, Masenthin@ks.gov

# <u>|s| Cathryn Dinges</u>

Counsel for Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Kansas Central, Inc.

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THE STATE CORPORATION C			CIDVED 41	COLLEDINE	EED
EVERGY KANSAS CENTRAL, INC., & EVE	RGY KANSAS SOUTH,  Jame of Issuing Utility		CENTRAL	SCHEDULE	EER
EVERGY KANSAS CENT			Replacing Schedul	le <u>EER</u>	Sheet 1
(Territory to which schedu	le is applicable)		which was filed _	October 31,	2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Ţ		Sh	neet 1 of 13 Sheets	
(LEGACY E		RGY EFFICIENCY RII		OGRAMS)	
<u>APPLICABLE</u>					
This Energy Efficiency Evergy Kansas South v rate schedules.					
<u>PURPOSE</u>					
This Energy Efficiency GIV and is designed to Response Programs d October 14, 2025 usa Commission approval i	recover costs as eferred but not r ige. Evergy Ka	ssociated with Commis recovered. This Ride	ssion approved E r will be effective	nergy Efficiency for November	and Demand 2024 through
BASIS FOR CHARGE					
Energy Efficiency incre to each applicable cust by multiplying the kilow Energy Efficiency Ride billings.	omer's bill. The ratt-hours (kWh)	EE factor will be applied of electricity billed by	ed to each applicathe EE factor. Th	able customer's le charge assoc	energy usage ciated with this
IssuedAugust	26	2025_			
Month	Day	Year			

2025

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Darrin Ives, Vice President

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THE STA	ATE CORPORATION	COMMISSION	OF KANSAS		<del>-</del>	
EVERGY K.	ANSAS CENTRAL, INC., & E	VERGY KANSAS SO	UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	EER
		(Name of Issuing U	tility)	Dau11 C 1	Jula DDD	Chart 2
EV	VERGY KANSAS CEI	NTRAL RATE A	REA	Replacing Sche	edule <u>EER</u>	Sneet <u>Z</u>
	(Territory to which sche	dule is applicable	)	which was filed	d October	: 31, 2024
No supple shall mod	ment or separate understand ify the tariff as shown hereo	ing n.			Sheet 2 of 13 Sh	neets
	-					
	(LEGACY		NERGY EFFICIEN ICIENCY AND DE	<u>icy rider</u> I <mark>mand response f</mark>	PROGRAMS)	
ENER	GY EFFICIENCY RII	DER AMOUNT	CALCULATION			
	Energy Efficiency pro	ograms deferre	d over a 12-month	ual program costs def period ending in Jun able kWh as follows:		
	EE fa	actor = EE cost	s + True / kWh			
,	Where:					
	costs are recorded	d in separate su or Demand Res	b-accounts of Acc sponse Program a	nission approved Ene ount 182.3 Other Regund for demand respon	ulatory Assets	for each approved
	True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.					
	kWh = The estima	ted kilowatt-hou	urs for the period th	nis EE factor will be ap	plied to custon	ners' monthly bills.
EE FA	CTOR					
	\$0.000251 / kWh	effective for No	vember 2024 throu	ıgh October 14, 2025.		
DEEIN						
DEFIN	IITIONS AND COND	ITIONS				
	<ol> <li>All provisions jurisdiction.</li> </ol>	s of this Rider a	re subject to chanເ	ges made by order of t	the regulatory	authority having
Issued _	August	26	2025			
	Month	Day	Year			
Effectiv	e October	1	2025			
	Month	Day	Year			

	I	ndex	
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDULE	EER
(Name of Issuing Utility)		EED	Shoot 2
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	EER	Sileet3
(Territory to which schedule is applicable)	which was filed	October 3	1, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 3 of 13 Shee	ets
ENERGY EFFICIENCY (KEEIA 2024-2028 DSM Portfolio Approved Under Kan		y Investme	ent Act)
TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGR	RAMS TO KEEIA 2024	-2028 DSN	PORTFOLIO:
As Evergy Kansas Central transitions from the Legacy En (Legacy Programs), it is anticipated that Energy Efficiency and True-Up for the preceding Energy Efficiency Rider year period from November 2024 through September 2025. Fur occur in the June 2025 filing for the program year one, Mar over the period of October 15, 2025 through September 20 EEDR recovery as ordered in the 10-WSEE-141-TAR and	y (EE) Costs in July 2 r will be filed on July 15 ther, the transition over ch 2024 to December 026. These filings will	023 through 5, 2024 for re to the KEE 2024 month also continu	n February 2024 ecovery over the EIA programs will ns, with recovery
<u>APPLICABLE</u>			
This Energy Efficiency Rider shall be applicable to all non Central and Evergy Kansas South. The Energy Efficiency Residential and Non-Residential customer classes.			
<u>PURPOSE</u>			
This Energy Efficiency Rider is filed in compliance with the TAR and is designed to recover costs associated with (Portfolio deferred but not recovered and any remaining une Energy Efficiency and Demand Response Programs. Thos	Commission approved inrecovered charges f	KEEIA 20	24 - 2028 DSM
<ol> <li>Program Costs (PC), Throughput Disincentive (TD), KEEIA 2024 – 2028 DSM Portfolio and any true-up (PC) and Throughput Disincentive (TD) will include 12 months of short-term debt and 6 months of long-te will also continue to include the EEDR recovery as 303-CON dockets.</li> </ol>	associated with Legac interest carrying costs erm debt on the unrecov	y Programs at the Comp ered balanc	Program Costs pany's average of ses. These filings
Issued August 26 2025			
Month Day Year			

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Darrin Ives, Vice President

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THE STAT	E CORPORAT	ION COMMISSION	OF KANSAS			
EVERGY KAN	SAS CENTRAL, INC.		UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE_	EER
		(Name of Issuing U	tility)	Replacing Schedu	le FFR	Sheet 4
EVE.	RGY KANSAS	CENTRAL RATE A	REA	Replacing Schedu	ic <u>EER</u>	Sheet <del></del>
(Te	erritory to which	schedule is applicable	)	which was filed _	October 3	31, 2024
No suppleme shall modify	nt or separate under the tariff as shown l	standing nereon.		Si	heet 4 of 13 She	eets
(H	KEEIA 2024-20	28 DSM Portfolio	ENERGY EFFICIE Approved Under M	ENCY RIDER Kansas Energy Efficier	ncy Investme	ent Act)
2)			, to true-up for diffe ual monthly amounts	rences between the rev s for:	enues billed	under this Energy
	ii. T iii. A C iv. E	Corporation Commis Energy Efficiency De	ative (TD) incurred. y Earnings Oppor sion (Commission). emand Response Ri	tunity Award (EO) or der (EEDR) ated with Legacy Progra	-	ne Kansas
BASIS I	FOR CHARGE					
to by No	each applicable multiplying the on-Residential	e customer's bill. T kilowatt-hours (kW customer class. Ti	he EE factor will be h) of electricity bille he charge associate	overed using an Energy applied to each applicated by the EE factor for the ed with this Energy Effi er's monthly billings.	able custome the respective	r's energy usage e Residential and
<u>DEFINI</u>	<u>TIONS</u>					
As	used in this Er	nergy Efficiency Ric	der, the following de	finitions shall apply:		
		ncentive" (TD) is m f the KEEIA progra		e utility's lost margins a	associated wi	th the successful
ye	ars one, two a	nd three. Program	year four will be J	January 2024, and eac anuary 2027 through F 028 DSM Portfolio are re	ebruary 2028	
Issued	August Month	26 Day	2025 Year			
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THE STATE CORPORATION COMMISSION OF KA						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC.  (Name of Issuing Utility)	, d.b.a. EVERGY KANSAS CENTRAL SCHEDULE <u>EER</u>					
,	Replacing Schedule <u>EER</u> Sheet 5					
(Territory to which schedule is applicable)	which was filed October 31, 2024					
	<u> </u>					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 13 Sheets					
	Y EFFICIENCY RIDER oved Under Kansas Energy Efficiency Investment Act)					
evaluate the process of the utility's program	M&V) means the performance of studies and activities intended to delivery and oversight and to estimate and/or verify the estimated fectiveness, and other effects from demand-side programs.					
	ded by the Company, including buy downs, markdowns, rebates, ct installation, giveaways, and education, which encourages the					
described in the KEEIA 2024 – 2028 DSM P	ets of the demand-side programs and the Energy Efficiency Rider Portfolio Filing, which became effective following Commission order SM Portfolio under Docket No. 22-EKME-254-TAR.					
planning, program design; administration;	v incurred program expenditures, including such items as program delivery; end-use measures and incentive payments; advertising erification; market potential studies; and other costs necessary to					
"Earnings Opportunity" (EO) means the performance verified through EM&V agains	annual incentive ordered by the Commission based on actual t planned targets.					
"Recovery Period" (RP) includes the twelve-month period beginning October 15, 2025 through September 30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.						
DETERMINATION OF ENERGY EFFICIENCY F	FACTOR RATES					
The Energy Efficiency Factor (EE Factor) of lighting rate schedule calculated as follows:	during each applicable RP is a dollar per kWh rate for each non-					
EE Factor = [PC +	+ TD + EO + EEDR + TRUE]/PE					
	- -					
<del>-</del>	2025 Year					
Month Day	१ एवा					
Effective October 1	2025					

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THE STATE CORPORATION COMMISSION OF KANSAS	In	dex	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL S	CHEDULE	EER
(Name of Issuing Utility)	Replacing Schedule_	EED	Shoot 6
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	EEK	_ Sileet0
(Territory to which schedule is applicable)	which was filed	October 31	1, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	6 of 13 Shee	ts
ENERGY EFFICIEN (KEEIA 2024-2028 DSM Portfolio Approved Under		cy Investm	ent Act)
Where:			
PC = Actual Program Costs incurred for the application on cumulative over- or under-balances at an interest months of short-term debt interest rate and 6 month calculated as follows:	st rate calculated using the	<b>Company</b>	's average of 12
((Short-term debt interest rate multiplied by 12) + (Loi	ng-term debt interest rate m	ultiplied by	6)) / 18
TD = Throughput Disincentive is the Company's TD See below for the detailed methodology for calcucarrying costs on cumulative over- or under- balanca verage of 12 months of short-term debt interest rainterest rate is calculated as follows:	llating the TD. Such amo es at an interest rate calcu	unts shall i lated using	include monthly the Company's
((Short-term debt interest rate multiplied by 12) + (Lo	ng-term debt interest rate m	ultiplied by	6)) / 18.
EO = Earnings Opportunity is equal to the Earning ordered by the Commission based on actual perform			
EEDR = Energy Efficiency Demand Response pro WSEE-141-TAR and 18-KG&E-303-CON dockets.	gram rider per the EEDR	tariff as Ord	dered in the 10-
True = The annual true-up amount for an Energy Ef next EE Rider and to be applied to the subsequent E between the approved recovery amount and the a was in effect for the prior recovery period.	E Factor calculation. The t	rue-up will b	e the difference
PE = Projected Energy, in kWh, forecasted to be del Rider applies during the applicable RP.	ivered to the customers to	which the E	nergy Efficiency
The EE factor components and total EE Factor app schedules shall be rounded to the nearest \$0.00001.	licable to the Residential	and Non-F	Residential rate
Issued August 26 2025 Month Day Year			

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By Darrin Ives, Vice President

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	E CORPORATION SAS CENTRAL, INC., & EV		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	EER
		(Name of Issuing Ut	ility)	Replacing Schedule	EER	Sheet7
	erritory to which sched			which was filed	October 3	31, 2024
No supplement shall modify	nt or separate understandi the tariff as shown hereor	ng i.		She	eet 7 of 13 She	eets
•	<b>(EEIA 2024-2028 C</b> LATION OF T <u>D</u> :		NERGY EFFICIENG Approved Under K	CY RIDER ansas Energy Efficiend	cy Investm	ent Act)
Mo	onthly Throughput		the sum of the Ti Non-Residential cu	nroughput Disincentive ( stomers.	Calculation	for all programs
<u>Th</u>	roughput Disincent	ive Calculation:	-			
Th	e Throughput Disin	centive Calcula	ition for each progr	am shall be determined b	by the formu	ıla:
		TD\$	= MS x NMR			
Wł	nere:					
	TD\$ = Throughpu	t Disincentive [	Dollars to be collect	ed for a given calendar r	nonth, for a	given class.
			et Margin revenue Class By Month <u></u> tab	values for each class ar le.	e provided	below in the Net
			lonthly Savings in k n shall be determin	Wh, for a given month, foed by the formula:	or a given cl	ass. The Monthly
		MS = (MASO	CY + CASPY – RB)	x LS		
	of the date used effective during the event more than collection of TD\$	for the KEEIA in accrual and one general rat pursuant to KE	normalization in an collection of TD\$ p e case resulting in	ent shall equal the CAS y general rate case resuursuant to KEEIA 2024 - new rates becoming effe SM Portfolio, the Rebas on.	ılting in new - 2028 DSN ective durinç	rates becoming I Portfolio. In the g the accrual and
	LS = Load Shape	. The Load Sha	ape is the monthly l	oad shape percent for ea	ich program	as follows:
Issued	August Month	<u>26</u> Day	<u>2025</u> Year			
Effective	October	1	2025			

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	THE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV							SAS CENT	RAL	5	SCHEDU	LE	EER	
		(1)	Name of I	ssuing Ut	ility)			D			PPF		11 4	0
EVE	RGY KANSA	AS CENT	ΓRAL R	RATE Al	REA			Rep	olacing S	schedule_	EEF	<u> </u>	neet	8
(Te	erritory to whi	ch schedu	ıle is apı	plicable)				whi	ch was f	filed	Octo	ber 31, 2	024	
No suppleme shall modify	nt or separate un the tariff as shov	derstanding wn hereon.	g							Shee	et 8 of 13	Sheets		
ENERGY EFFICIENCY RIDER (KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)														
Program Na		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	ess Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264% 8.543%	8.805% 8.495%	7.652%	8.337% 9.084%	8.021%	7.695%	100.000%
	ergy Education ch Businesses	8.179% 7.805%	8.120% 7.539%	8.098% 7.881%	8.325% 8.365%	8.469% 9.589%	7.799% 9.288%	9.810%	8.495%	7.907% 7.486%	9.084% 8.080%	8.687% 7.742%	8.294% 7.416%	100.000% 100.000%
Hard-to-Read	ch Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
	nd Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Home		3.864% 7.702%	3.076% 7.150%	2.419% 8.021%	3.069% 7.853%	7.738% 8.530%	19.364% 8.863%	20.049% 9.385%	19.668% 9.398%	12.397% 8.511%	2.529% 8.612%	2.363% 7.952%	3.464% 8.023%	100.000% 100.000%
<ul> <li>Where:</li> <li>MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.</li> <li>ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&amp;V report for the current program year.</li> <li>MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.</li> <li>CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio</li> <li>CY = Current program year</li> <li>PY = Prior program year</li> <li>Measure - Energy efficiency measures described for each program in the Technical Resource Manual.</li> <li>Programs - KEEIA 2024 – 2028 DSM Portfolio programs.</li> <li>TRM - Commission-Approved Technical Resource Manual updated based on EM&amp;V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio.</li> </ul>														

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By	42	_ Sues_		
•	Darrin Ives, Vice President			

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE EER				
(Name of Issuing Utility)	Productor Calculate FEB Chart O				
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>EER</u> Sheet 9				
(Territory to which schedule is applicable)	which was filed October 31, 2024				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 9 of 13 Sheets				
Matrix below. The EO target at 100% is \$11,196,553. To on current program levels. If Commission-approved no period, the Company may seek Commission approved proportionately to the increase in savings targets.  OTHER PROVISIONS	vard shall be calculated using the Earnings Opportunity he EO cannot go above \$13,571,914. The cap is based ew programs are added during the approved program val to have the targets and cap of the EO increase				
The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.					
commencement of the KEEIA 2024 - 2028 DSM F	spectively in the TRM no later than 24 months after the Portfolio based on EM&V ex-post gross adjustments finalization of each subsequent program year EM&V				
of the KEEIA 2024 - 2028 DSM Portfolio based or	TRM no later than 24 months after the commencement n EM&V net-to-gross percentages for each program finalization of each subsequent program year EM&V				

# FILING

report.

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing for program year one in June 2025, to take effect October 15, 2025 through September 30, 2026. Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

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Effective	October	1	2025
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	Darrin Ives,	Vice President	

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<b>THE STATE CORP</b> EVERGY KANSAS CENTF						GY K ANS	AS CE	NTRAI		SCHE	DULE	EER	
EVERGT REMOTE CENT	u iL, ii ve., e		of Issuing U		u.o.a. E v Eiv	.01 1011101	15 01		•	SCIIL	DOLL	LLK	
		(I valle (	of issuing C	Julity)			I	Replac	ing Sched	lule <u> </u>	EER	Sheet	10
EVERGY KA	NSAS C	ENTRAL	RATE A	AREA				1	C				
(Territory to			applicable	e)			1	which	was filed	O	ctober 31,	2024	
No supplement or separa shall modify the tariff as	ate understa s shown her	nding reon.							1	Sheet 10	of 13 Shee	ts	
(KEEIA 2			ortfolio	Approv		er Kans	as E	Energ	-	-		t Act)	
Residentia Non-Resid <u>NET MARGIN F</u>	ential - \$	0.00000		ATE CLA	ASS BY I	<u>MONTH</u>							
Class	January	February	March	April	May	June		July	August	September	October	November	Decembe
Residential - RES	\$ 0.07901	\$ 0.07901	\$ 0.07901	\$ 0.07901		1	6 \$	0.08666	\$ 0.08666	\$ 0.08666		\$ 0.07901	\$ 0.0790
Residential - RSDG	\$ 0.07753	\$ 0.07753	\$ 0.07753	\$ 0.07753				0.08607	\$ 0.08607	\$ 0.08607			\$ 0.0775
Non Residential - SGS Non Residential - MGS	\$ 0.06737 \$ 0.02187	\$ 0.06737 \$ 0.02187	\$ 0.06737 \$ 0.02187	\$ 0.06737 \$ 0.02187		\$ 0.07355	_	0.07355	\$ 0.07355 \$ 0.02777	\$ 0.07355 \$ 0.02777	<u> </u>	\$ 0.06737 \$ 0.02187	\$ 0.0673
Non Residential - MGS	\$ 0.02187	\$ 0.02187	\$ 0.02187	\$ 0.02187		\$ 0.02777	_	0.02777	\$ 0.02777	\$ 0.02777			\$ 0.0218
Non Residential - LPS	\$ 0.02346	\$ 0.02346	\$ 0.02346	\$ 0.02449			_	0.02300	\$ 0.02366	\$ 0.02366			\$ 0.0244
Non Residential - LTM	\$ 0.03528	\$ 0.03528	\$ 0.03528	\$ 0.03528			_	0.03544	\$ 0.03544	\$ 0.03544			\$ 0.0352
Non Residential - ICS	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568			_	0.04568	\$ 0.04568	\$ 0.04568			\$ 0.0456
Non Residential - SPECIAL	\$ 0.02341	\$ 0.02341	\$ 0.02341	\$ 0.02341	\$ 0.02341	\$ 0.02465	5 \$	0.02465	\$ 0.02465	\$ 0.02465	\$ 0.02341	\$ 0.02341	\$ 0.0234
Non Residential - CHURCH	\$ 0.07120	\$ 0.07120	\$ 0.07120	\$ 0.07120	\$ 0.07120	\$ 0.10509	9 \$	0.10509	\$ 0.10509	\$ 0.10509	\$ 0.07120	\$ 0.07120	\$ 0.0712
Non Residential - SCHOOL	\$ 0.05484	\$ 0.05484	\$ 0.05484	\$ 0.05484		\$ 0.06002	_	0.06002	\$ 0.06002	\$ 0.06002	<u> </u>		\$ 0.0548
Non Residential - EV	\$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.13057	7 \$	0.13057	\$ 0.13057	\$ 0.13057	\$ 0.09957	\$ 0.09957	\$ 0.0995
	gust Ionth		26 Day		2 <u>025</u> Year								
	ctober Ionth		1 Dav		.025 Zear								

By\_

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HE STATE CORPO	ORATION COMMISSION	OF KANS	AS				
VERGY KANSAS CENTR	AL, INC., & EVERGY KANSAS SO	UTH, INC., d.b.a	a. EVERGY KANSA	AS CENTRAL	SCHEL	OULE	EER
	(Name of Issuing U			Replacing So	chedule <u>E</u>	ER	Sheet 11
	NSAS CENTRAL RATE A						
(Territory to	which schedule is applicable	<u>.</u> )		which was fi	led Oc	tober 31,	2024
No supplement or separat shall modify the tariff as	te understanding shown hereon.				Sheet 11 o	f 13 Sheet	S
•	E 024-2028DSM Portfolio PORTUNITY MATRIX		FICIENCY F Under Kans		iciency Inve	estment	Act)
Evergy Kans	as Central Earning	s Opport	unity Matr	ix (w/ rese	rve budge	<u>t)</u>	
		Target	: Incentive	Stretch li	ncentive		
Program	Name	Metric	Amount	Metric	Amount		
		<b></b>					
	Reach Businesses	Note 1	\$ 815,915	4			
	Reach Homes	Note 2	\$ 368,713	Same as T	Target		
Homo Er	s Energy Education nergy Education	Note 3	\$ 306,567 \$ 203,915				
	B Demand Response	Note 3	\$ 1,236,165	125% of Target	¢ 1545 206		
	emand Response	Note 5	\$ 1,699,613	125% of Target			
	usiness Efficiency	Note 6	\$ 4,476,539	125% of Target			
	ome Efficiency	Note 7	\$ 2,089,126	125% of Target			
WHOICH	Total	Note 7	\$11,196,553	12070 Of Target	\$13,571,914		
ssued <u>Aug</u>	ust 26 onth Day	202 Year					

2025

Year

Darrin Ives, Vice President

Day

October

Month

Effective \_

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HE STATE	CORPORATION COMMISSION OF KANSAS	
ERGY KANSA	S CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE EER
EVED	(Name of Issuing Utility)	Replacing Schedule <u>EER</u> Sheet 12
	GY KANSAS CENTRAL RATE AREA	111 (111 011 111 111 111 111 111 111 111
	itory to which schedule is applicable)	which was filed October 31, 2024
all modify the	or separate understanding tariff as shown hereon.	Sheet 12 of 13 Sheets
(KE	ENERGY EFFIC EIA 2024-2028 DSM Portfolio Approved Und	ENCY RIDER er Kansas Energy Efficiency Investment Act)
ANNUAL	EARNINGS OPPORTUNITY CALCULATION	
Note 1	MWh energy savings reported in the EM&V re	performance metric is based on first-year incremental port. The calculation of the Annual Incentive Amount is ied by the rate of \$23.21/MWh.
Note 2	energy savings reported in the EM&V report.	formance metric is based on first-year incremental MWh The calculation of the Annual Incentive Amount is MWh by the rate of \$25.88/MWh.
Note 3	eligible customers completing online energy ar of programs greater than 50%. If metrics are a	erly w/ documentation (4 / year); 2) minimum of 10% nalysis yearly; 3) EM&V customer survey of awareness chieved, then the annual Incentive Amount is 25% of the Business and \$203,915 over four years for Home.
Note 4	each program year. For Business DR, the cum MW from customers enrolled during each year's be reported each year in the EM&V report. calculated as 15% of Net Benefits from Busin	umulative MW demand response capability at the end of ulative demand response capability will be the evaluated summer peak events. The cumulative DR capability will The target is 47.20 MW. Target Incentive Amount is ess DR at target MW reduction. The calculation of the W achieved multiplied by a rate of \$26,190.17/MW.
ssued	August 26 2025  Month Day Year	

2025

Year

Darrin Ives, Vice President

Pay

October

Month

Effective \_

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	CORPORATION					
ERGY KANSA			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	EER
		(Name of Issuing U	tility)	Replacing Schedu	ıle <u>EER</u>	Sheet13
EVER	GY KANSAS CEN	NTRAL RATE A	REA			
,	itory to which sche		)	which was filed _	October 3	31, 2024
o supplement all modify the	or separate understandi e tariff as shown hereo	ng n.		S	heet 13 of 13 Sh	eets
Note 5	capability at the the EM&V reponsive and of the program the total target 3.936 MWh.	e end of each proort. For Home Dage peak saving ram year. The ct is 61.64 MW. Target Incentive	rogram year and first PR, the cumulative de gs per participant mu cumulative DR capab The total target for 0 Amount is calculate n of the Annual Incen	pination of the cumulative-year incremental MWhemand response capabilitiplied by the number of ility will be reported each cumulative incrementaled as 15% of Net Benefitive Amount is incrementaleved multiplied by the reved multiplied by the response incrementales.	n energy savin ility in each ye of participants ch year in the First Year MV its from Home ntal MW achie	gs reported in ear will be the enrolled at the EM&V report. Wh savings is DR at target eved multiplied
Note 6	MW coincider energy savings will be exclude MWh savings is Peak is 29.75	nt peak demand reported in the d from this perfo 81,451 MWh. MW. The calci	I savings reported in EM&V report. The hormance metric. The The total target for Culation of the Annual	ency will be a combinat the EM&V report and finard to reach and energent total targets for Cumulative Incremental Incentive Amount is Med multiplied by the rate	rst-year increr ly education e ative Incremen MW Coincider W achieved m	nental MWh nergy savings tal First Year nt with System nultiplied by a
Note 7	coincident peal savings reporte excluded from savings is 24,15 is 17.18 MW.	k demand saving the control of the c	gs reported in the Ell report. The hard to ce metric. The total otal target for Cumulator of the Annual Incent	will be a combination of M&V report and first-year reach and energy eductarget for Cumulative Institute Incremental MW Citive Amount is MW ach multiplied by the rate of	ar incremental ation energy s cremental Firs coincident with ieved multiplie	MWh energy avings will be t Year MWh System Peak d by a rate of
ssued	August  Month	26 Day	2025 Year			
Effective	October	1	2025			

Day

Year

Month

			Ir	ndex		
THE STATE CORPORATI	ON COMMISSION	OF KANSAS				
VERGY KANSAS CENTRAL, INC.,	& EVERGY KANSAS SOU	TH, INC., d.b.a. EVERGY KANSAS C	ENTRAL S	CHEDULE_	EER	
	(Name of Issuing Ut	• /	Replacing Schedule_	EED	Chaat	1
EVERGY KANSAS (	CENTRAL RATE AI		Replacing Schedule_	EEK	Sheet	_1
(Territory to which s	chedule is applicable)		which was filed	October 3	1, 2024 <del>Fel</del>	<del>oruary</del>
No supplement or separate underst shall modify the tariff as shown he	tanding ereon.		Shee	t 1 of 13 She	ets	
(LEGA		NERGY EFFICIENCY RIDI		GRAMS)		
<u>APPLICABLE</u>						
		e applicable to all retail ration of Security Area Light				
<u>PURPOSE</u>						
GIV and is design Response Progra October 14, 2025	ed to recover costs ms deferred but no	n compliance with the Constance associated with Commissot recovered. This Rider sage. Evergy Kansas Ceuly 2025.	sion approved Ene will be effective fo	rgy Efficier or Novemb	ncy and D er 2024 f	emand through
BASIS FOR CHARGE						
to each applicable by multiplying the	customer's bill. The kilowatt-hours (kW	m costs will be recovered the EE factor will be applied in the applied by the field and shown as a separ	d to each applicabl ne EE factor. The	e custome charge ass	r's energy ociated v	/ usage vith this
Issued <u>August<del>July</del></u>	· 26 <del>15</del>	20254				
Month		Year				
MOHH	Day	1 Cai				
	•					
Effective OctoberNe Month	•	202 <mark>54</mark> Year				

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HE STATE CORPORATION COMMISSION OF KANSAS			
/ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_	EER
(Name of Issuing Utility)	Replacing Schedu	le <u>EER</u>	Sheet2
EVERGY KANSAS CENTRAL RATE AREA	, 0		
(Territory to which schedule is applicable) 29, 2024	which was filed _	October 3	31, 2024 <del>February</del>
No supplement or separate understanding hall modify the tariff as shown hereon.	SI	heet 2 of 13 She	eets
ENERGY EFFICIEN (LEGACY ENERGY EFFICIENCY AND DE		OGRAMS)	
ENERGY EFFICIENCY RIDER AMOUNT CALCULATION			
The initial EE factor will be calculated to recover actu Energy Efficiency programs deferred over a 12-month amount from the prior period divided by the total applica	period ending in June		
EE factor = EE costs + True / kWh			
Where:			
EE costs = The actual costs associated with Commosts are recorded in separate sub-accounts of Accommosts Energy Efficiency or Demand Response Program arounder approved Demand Response Programs.	ount 182.3 Other Regula	tory Assets for	or each approve
True = The annual true-up amount for an Energy Ef next EE Rider and to be applied to the subsequent E between the approved recovery amount and the actuin effect.	E Factor calculation. Th	e true-up will	be the difference
kWh = The estimated kilowatt-hours for the period th	is EE factor will be appli	ed to custom	ers' monthly bills
<u>EE FACTOR</u>			
\$0.000251 / kWh effective for November 2024 throu	igh October 14, 2025 <del>Se</del> j	ptember 202	<del>.</del>
DEFINITIONS AND CONDITIONS			
All provisions of this Rider are subject to chang jurisdiction.	ges made by order of the	e regulatory a	uthority having
ssued <u>August<del>July</del> 26<del>15</del> 20254</u>	<u> </u>		
ssued August <del>July</del> 26 <del>15</del> 20254  Month Day Year			

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HE STATE	CORPORATION	COMMISSION	OF KANSAS			
ERGY KANSA	S CENTRAL, INC., & EV	ERGY KANSAS SOU	TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	EER
		(Name of Issuing Ut	ility)			
EVED		TED AT DATE AT	DE A	Replacing Schedule	e <u>EER</u>	Sheet3
	GY KANSAS CEN					
(Terri	itory to which sched	lule is applicable)		which was filed	October (	31, 2024 <del>February</del>
		no				
all modify the	or separate understandi e tariff as shown hereor	1.		Sh	eet 3 of 13 She	eets
(KF	FIA 2024-2028 Γ		NERGY EFFICIENC Approved Under K	SY RIDER ansas Energy Efficien	cy Investm	ent Act)
						•
TRANSIT	ION FROM LEG	ACY ENERGY	EFFICIENCY PRO	GRAMS TO KEEIA 202	:4-2028 DSI	M PORTFOLIO:
As E	Evergy Kansas Ce	entral transition	s from the Legacy I	Energy Efficiency and D	emand Res	sponse Programs
(Leg	acy Programs), i	t is anticipated	that Energy Efficier	ncy (EE) Costs in July 2	2023 throug	h February 2024
				ear will be filed on July 1 urther, the transition ove		
				larch 2024 to Decembe		
				2026. These filings wil		nue to include the
EED	R recovery as or	dered in the 10-	-WSEE-141-TAR ar	nd 18-KG&E-303-CON (	lockets.	
APPLICA	<u>BLE</u>					
Thio	Energy Efficience	v Didor oball be	annliachta ta all n	on lighting Dotail Data (	Sahadulaa c	of Evergy Kenner
				on-lighting Retail Rate by Rider will be calculat		
Resi	dential and Non-I	Residential cus	tomer classes.	,		
DUDDOS	_					
PURPOS	<u> </u>					
				ne Commission's Order		
				Commission approve		
				unrecovered charges ose charges include:		ompany's Legac
LIIOI	gy Emolericy and	i Demana Nesp	onse i rograms. Tri	ose charges melade.		
1)	Program Cost	s (PC). Through	put Disincentive (TD	), and Earnings Opportu	nitv Award (I	EO) (if anv) for the
,	KEEIA 2024 -	- 2028 DSM Po	rtfolio and any true-	up associated with Lega	cy Programs	s. Program Cost
				le interest carrying costs		
				-term debt on the unreco as ordered in the 10-W		
	303-CON doc		and EEDIT 1000 very		JLL 141 17	ir and to Roal
ssued	August <del>July</del>	26 <del>15</del>	20254			
รงนธน	Month	<u>20<del>13</del></u> Day	Year	_		
		•				
Effective		<del>nber</del> 1	202 <mark>54</mark>			
	Month	Day	Year			
y						

				Ir	dex	
E STATE	CORPORATION	COMMISSION	OF KANSAS			
RGY KANSA			TH, INC., d.b.a. EVERGY KANSAS	CENTRAL S	CHEDULE_	EER
		(Name of Issuing Ut	ility)	Replacing Schedule_	EER	Sheet 4
EVERO	GY KANSAS CEN	TRAL RATE A	REA	Replacing Schedule_	LLK	_ Silect <del>4</del>
(Terr	itory to which scheo	lule is applicable)		which was filed	October 3	1, 2024 <del>February</del>
supplement of ll modify the	or separate understandi e tariff as shown hereor	ng 1.		Shee	t 4 of 13 She	ets
(KE	EIA 2024-2028 D	SM Portfolio A	ENERGY EFFICIENCY I Approved Under Kansas		/ Investme	nt Act)
2)			to true-up for differences al monthly amounts for:	between the reven	ues billed ι	ınder this Enei
	ii. Throu iii. Amor Corpo iv. Energ	tization of any oration Commiss gy Efficiency De	ncurred. ive (TD) incurred. Earnings Opportunity sion (Commission). mand Response Rider (EE ed amounts associated wit	EDR)	·	e Kansas
BASIS FO	OR CHARGE					
to ea by m Non-	ach applicable cu nultiplying the kilo Residential custo	stomer's bill. TI watt-hours (kW omer class. Th	m costs will be recovered ne EE factor will be applie h) of electricity billed by the e charge associated with applicable customer's mo	ed to each applicable ne EE factor for the n this Energy Efficie	e customer respective	's energy usa Residential a
DEFINITION	ONS					
Лен	eed in this Energ	v Efficiency Pid	er, the following definition	e chall apply:		
	J					
	oughput Disincen ementation of the		eant to represent the utilityns.	y's lost margins ass	ociated wit	h the success
imple						
"Effe	s one, two anḋ th	ree. Program	ear beginning with Januar year four will be January d KEEIA 2024 – 2028 DS	2027 through Feb	ruary 2028	
"Effe	s one, two anḋ th	ree. Program	year four will be January	2027 through Feb	ruary 2028	
"Effe year char	s one, two and the ges associated w	ree. Program	year four will be January	2027 through Feb	ruary 2028	
"Effe	s one, two and the	nree. Program ith the approve	year four will be January d KEEIA 2024 – 2028 DS	2027 through Feb	ruary 2028	
"Effe year char	s one, two and the ges associated we have associated we have a second to be a sec	nree. Program with the approve	year four will be January d KEEIA 2024 – 2028 DS 20254	2027 through Feb	ruary 2028	

		Index					
E STATE CORPORATION CO	MMISSION C	OF KANSAS					
GY KANSAS CENTRAL, INC., & EVERG			CENTRAL S	CHEDULE_	EER		
(Nan	ne of Issuing Util	ity)	Replacing Schedule_	EED	Sheet 5		
EVERGY KANSAS CENTRA	AL RATE AR	EA	Replacing Schedule_	LILK	_ Silect		
(Territory to which schedule 29, 2024	is applicable)		which was filed	October 3	1 <u>, 2024</u> Februar		
upplement or separate understanding modify the tariff as shown hereon.			Shee	t 5 of 13 Shee	ets		
(KEELA 2024-2028 DS)		ERGY EFFICIENCY RID Approved Under Kansa		ev Investm	ent Act)		
"Evaluation Measuremen evaluate the process of th actual energy and deman	t & Verificatio ne utility's pro	on" (EM&V) means the pe gram delivery and overs	erformance of studionistic and to estimate	es and active and/or veri	vities intended ify the estima		
"Incentive" means any co bill credits, payments to adoption of program mea	third parties,						
"KEEIA 2024 – 2028 DSI described in the KEEIA 20 and approval of the KEEI	024 – 2028 D	SM Portfolio Filing, which	n became effective f	ollowing Co	ommission or		
"Program Costs" (PC) me	eans any prud	dently incurred program					
planning, program design expense; evaluation, mea deliver approved program	n; administrat asurement, a	tion; delivery; end-use n					
planning, program desigrexpense; evaluation, mea	n; administrat asurement, a ns. EO) means	tion; delivery; end-use n nd verification; market p the annual incentive o	ootential studies; an	d other cos	sts necessary		
planning, program design expense; evaluation, mea deliver approved program "Earnings Opportunity" (	n; administrates as urement, and as.  EO) means ugh EM&V ago a cludes the two are recovery rogram year	tion; delivery; end-use non derification; market put the annual incentive of gainst planned targets.  Welve-month period beging. Program year two realthree recovery will be 0	rdered by the Cor nning October 1 <u>5,</u> 2 ecovery will be the October 1, 2027 thr	d other cos nmission b 025 through October 1 ough Nove	ased on act ased september 1, 2026 throu		
planning, program designexpense; evaluation, meadeliver approved program "Earnings Opportunity" (performance verified thro "Recovery Period" (RP) in 2026 for program year of September 30, 2027. Program year four recovery	n; administrates as urement, and as  EO) means ugh EM&V as a cludes the two lone recovery rogram year ery will be Decented as united to the content of t	tion; delivery; end-use non diverification; market put the annual incentive of gainst planned targets.  Welve-month period beging. Program year two rethree recovery will be 0 cember 1, 2028 through	rdered by the Cor nning October 1 <u>5,</u> 2 ecovery will be the October 1, 2027 thr	d other cos nmission b 025 through October 1 ough Nove	ased on act ased september 1, 2026 throu		
planning, program designexpense; evaluation, meadeliver approved program "Earnings Opportunity" (performance verified thro "Recovery Period" (RP) in 2026 for program year of September 30, 2027. Program year four recovery	n; administrates as urement, and as urement, and as.  EO) means ugh EM&V accepted the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two programs are two programs and the two programs are two progr	tion; delivery; end-use non deverification; market put the annual incentive of gainst planned targets.  Welve-month period beging. Program year two results three recovery will be comber 1, 2028 through the end of the end	rdered by the Cornning October 1 <u>5</u> , 2 ecovery will be the October 1, 2027 thr November 30, 2029	d other cos nmission b 025 through October 1 ough Nove 9.	ets necessary pased on act n September 1, 2026 through ember 30, 20		
planning, program design expense; evaluation, meadeliver approved program "Earnings Opportunity" (performance verified thro "Recovery Period" (RP) in 2026 for program year of September 30, 2027. Program year four recovery Period of the Energy Efficiency Falighting rate schedule cale	n; administrates as urement, and as urement, and as urement, and as urement and as urement and as a urement and are urement and as a urement and are urement and urement and urement are urement and urement are urement a	tion; delivery; end-use non deverification; market put the annual incentive of gainst planned targets.  Welve-month period beging. Program year two results three recovery will be comber 1, 2028 through CY FACTOR RATES  Etor) during each applications:	rdered by the Cornning October 1 <u>5</u> , 2 ecovery will be the October 1, 2027 thr November 30, 2029	d other cos nmission b 025 through October 1 ough Nove 9.	ets necessary pased on act n September 1, 2026 through ember 30, 20		
planning, program design expense; evaluation, meadeliver approved program "Earnings Opportunity" (performance verified thro "Recovery Period" (RP) in 2026 for program year of September 30, 2027. Program year four recovery Period of the Energy Efficiency Falighting rate schedule calculation.	n; administrates as urement, and as urement, and as.  EO) means ugh EM&V accepted the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two program year ery will be Decepted to the two programs are two programs and the two programs are two progr	tion; delivery; end-use non deverification; market put the annual incentive of gainst planned targets.  Welve-month period beging. Program year two results three recovery will be comber 1, 2028 through the end of the end	rdered by the Cornning October 1 <u>5</u> , 2 ecovery will be the October 1, 2027 thr November 30, 2029	d other cos nmission b 025 through October 1 ough Nove 9.	ets necessary pased on act n September 1, 2026 through ember 30, 20		
planning, program design expense; evaluation, meadeliver approved program  "Earnings Opportunity" (performance verified thro  "Recovery Period" (RP) in 2026 for program year of September 30, 2027. Program year four recovers of September 30, 2027.	n; administrate as urement, and as urement, and as urement, and as urement and as urement and as a urement a	tion; delivery; end-use non deverification; market put the annual incentive of gainst planned targets.  Welve-month period beging. Program year two resthree recovery will be comber 1, 2028 through a lower through a lower through the comber 1 and the comber 1 an	rdered by the Cornning October 1 <u>5</u> , 2 ecovery will be the October 1, 2027 thr November 30, 2029	d other cos nmission b 025 through October 1 ough Nove 9.	ets necessary pased on act n September 1, 2026 through ember 30, 20		

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HE STAT	E CORPORATION (	COMMISSION	OF KANSAS			
VERGY KANS	SAS CENTRAL, INC., & EVI	ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE_	EER
	(2	Name of Issuing Ut	cility)			
EVE		EDAL DATE A	DEA	Replacing Sched	ule <u>EER</u>	Sheet6
	RGY KANSAS CEN					
	erritory to which schedu- 2024	ale is applicable)		which was filed	October 3	31, 2024 <del>February</del>
No supplemer hall modify t	nt or separate understandin the tariff as shown hereon.	g		S	Sheet 6 of 13 She	eets
		EE Factor =	= [PC + TD + EO + E	EDR + TRUE]/PE		
(	(KEEIA 2024-2028		NERGY EFFICIENC Approved Under I	Y RIDER Kansas Energy Effic	iency Investr	ment Act)
Wh	nere:					
	on cumulative ove	r- or under-ba rm debt interes	lances at an interest	ole EP. Such amounts rate calculated using of long-term debt int	g the Compan	y's average of 12
	((Short-term debt in	nterest rate mu	Itiplied by 12) + (Long	g-term debt interest ra	te multiplied by	/ 6)) / 18
	See below for the carrying costs on o	e detailed met cumulative ove nths of short-te	hodology for calcula er- or under- balance erm debt interest rate	alculated by the Com ating the TD. Such a s at an interest rate c and 6 months of lor	amounts shall alculated usin	include monthly g the Company's
	((Short-term debt in	nterest rate mu	Itiplied by 12) + (Long	g-term debt interest ra	te multiplied by	/ 6)) / 18.
				gs Opportunity Aware ance verified through		
	EEDR = Energy E WSEE-141-TAR a			ram rider per the EEI	DR tariff as O	rdered in the 10
	next EE Rider and	to be applied to	o the subsequent EE amount and the act	ciency Rider year, to l Factor calculation. T ual recovery amount	he true-up will	be the difference
ssued	August <del>July</del>	26 <del>15</del>	202 <mark>54</mark>			
ssued	August <del>July</del> Month	<u>26<del>15</del></u> Day	202 <u>54</u> Year			
Effective	Month	Day				

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HE STATI	E CORPORATION (	COMMISSION	OF KANSAS			
VERGY KANS	<u> </u>		JTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	EER
	(1	Name of Issuing Ut	tility)	Replacing Schedul	le EER	Sheet 7
EVE	RGY KANSAS CEN	TRAL RATE A	REA	respineing senedal		_ 511001
	erritory to which schedu 2024	ıle is applicable)	)	which was filed	October 31	, 2024February
No supplemen shall modify t	nt or separate understandin the tariff as shown hereon.	g		Sł	neet 7 of 13 Shee	ts
	PE = Projected En Rider applies durir			ered to the customers	to which the E	nergy Efficiency
	e EE factor compo nedules shall be rou			cable to the Resident	ial and Non-f	Residential rate
(K	EEIA 2024-2028 D		NERGY EFFICIENC Approved Under Ka	Y RIDER Insas Energy Efficier	ncy Investme	nt Act)
CALCUI	LATION OF TD:					
			the sum of the Th Non-Residential cus	roughput Disincentive tomers.	Calculation f	or all programs
<u>Thr</u>	roughput Disincenti	e Calculation:	<u>:</u>			
The	e Throughput Disino	entive Calcula	ation for each progra	m shall be determined	by the formula	a:
		TD\$	S = MS x NMR			
Wh	nere:					
	TD\$ = Throughput	Disincentive [	Dollars to be collecte	d for a given calendar	month, for a g	jiven class.
			et Margin revenue v Class By Month_tabl	alues for each class a e.	are provided b	elow in the Ne
			Monthly Savings in kV m shall be determine	Vh, for a given month, d by the formula:	for a given cla	ss. The Monthly
		MS = (MAS	CY + CASPY – RB)	k LS		
	of the date used f	or the KEEIA	normalization in any	ent shall equal the CAS general rate case res rsuant to KEEIA 2024	ulting in new	rates becoming
Issued	August <del>July</del>	26 <del>15</del>	20254			
	Month	Day	Year	•		
Effective _	<u>October Novem</u>	<del>ber</del> 1	202 <mark>54</mark>			
	Month	Day	Year			
Ву						
-J	Darrin Ives, V	ice President	<del></del>			

										I	ndex			
HE STAT	E CORPOR	ATION (	COMM	ISSION	OF KA	NSAS								
ERGY KANS	SAS CENTRAL, I					d.b.a. EVE	ERGY KAN	SAS CENT	TRAL		SCHEDU.	LE	EER	
		(	Name of 1	Issuing Ut	ility)			Rei	placing S	Schedule_	EER	2 5	Sheet	8
EVE	RGY KANSA	AS CEN	TRAL F	RATE A	REA			,		_				
	rritory to whi	ch sched	ule is ap	plicable)				wh	ich was	filed	Octo	ber 31, 2	<u>:024</u> Febr	<del>uary</del>
No supplements that I modify to	nt or separate un the tariff as show	derstandin wn hereon.	g							Shee	et 8 of 13	Sheets		
	event more collection of each and of LS = Load	of TD\$ pevery pr	oursuar ior Reb	nt to KE asing A	EIA 202 djustme	24 – 20 ent cald	028 DSN culation	M Portfo	olio, the	Rebasi	ng Adju	ıstment	t shall ir	nclud
(K	EEIA 2024	-2028 D	SM Po				IENCY der Kan			fficienc	y Inves	stment	Act)	
Program Na		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Tota
Business En	ess Efficiency ergy Education	8.117% 8.179%	7.809% 8.120%	8.087% 8.098%	8.291% 8.325%	9.156% 8.469%	8.765% 7.799%	9.264% 8.543%	8.805% 8.495%	7.652% 7.907%	8.337% 9.084%	8.021% 8.687%	7.695% 8.294%	100.0
Hard-to-Read Hard-to-Read	h Businesses h Homes	7.805% 5.945%	7.539% 4.702%	7.881% 3.666%	8.365% 3.687%	9.589% 7.312%	9.288% 16.682%	9.810% 17.456%	8.999% 17.112%	7.486% 11.193%	8.080% 3.296%	7.742% 3.617%	7.416% 5.330%	
Home Demar Whole Home		1.864% 3.864%	1.561% 3.076%	1.245% 2.419%	2.153% 3.069%	7.472% 7.738%		22.390% 20.049%	22.384% 19.668%		2.290% 2.529%	1.409% 2.363%	2.129% 3.464%	
Home Energy		7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	
	MC = Mea the number ME = Mea EM&V rep MAS = The CAS = Curren CY = Curren PY = Prior Measure -	er of each sure En ort for th e sum of mulative ent prog progran	ergy. Me current f MC me sum our ram ye	eure ins leasure ent prog ultiplied f MAS t	talled in Energy ram yea I by ME	the cu will be ar. for all	measur	ogram y vings fo es in a ne KEE	year. or each progran	measuron in the	e report current DSM F	ed in the progra	ne final Im year	-
ssued	August:		<u>26</u>			0254								
	Month	1	Da	У	Y	ear								
Effective _	Octobe	er <del>Novem</del>	<del>ber</del> 1		2	02 <u>54</u>								
	Mont		Da	ıy	Y	'ear					_ <del>_</del>			
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	CORPORATION C	OMMISSION	OF KANSAS				
ERGY KANSAS			TTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDULE_	EER	
	(N	ame of Issuing Ut	ility)	Replacing Schedule	FFR	Sheet	9
EVERG	GY KANSAS CENT	RAL RATE AI	REA	Replacing Schedule	LLK	Silect	
(Territ	tory to which schedul	le is applicable)		which was filed	October 3	31, 2024 <del>Fe</del>	<del>bruary</del>
o supplement o	or separate understanding tariff as shown hereon.			She	et 9 of 13 She	eets	
F	Programs – KEEIA	2024 – 2028	DSM Portfolio progi	rams.			
а		TG factors de	termined for Year 1	e Manual updated base no later than 24 months			-
,	EIA 2024-2028 DS	M Portfolio A	NERGY EFFICIENC Approved Under K	Y RIDER ansas Energy Efficiend	cy Investme	ent Act)	
LAKINING	<u> 3 OFFORTUNITT</u>	_					
Matriz on cu perio	x below. The EO ta urrent program leve	arget at 100% els. If Commis may seek Co	is \$11,196,553. The ssion-approved new ommission approval	d shall be calculated using EO cannot go above \$1 programs are added do to have the targets a	3,571,914. uring the ap	The cap is oproved p	s base orograi
OTHER P	ROVISIONS						
comp		ts in any gei	neral rate case ref	month by class contellecting the rates set in			
comn	mencement of the mined for Year 1	KEEIA 2024	4 – 2028 DSM Poi	ectively in the TRM no la tfolio based on EM&V nalization of each subse	ex-post gr	oss adju	stment
	e KEEIA 2024 -	2028 DSM F	Portfolio based on	RM no later than 24 mon EM&V net-to-gross per aalization of each subse	centages fo	or each p	rograi
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of the deter repor	t. 	26 <del>15</del>	20254				
of the deter repor		26 <del>15</del> Day	202 <mark>54</mark> Year	-			
of the deter	t. August <del>July</del>	Day		-			

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VERGY KANSAS CENT	TRAL, INC., &				d.b.a. EVE	KGY.	KANSA	S C.	ENTRAL		SCH	EDU	ILE	EER	
		(Name	of Issuing U	minty)					Replac	ing Sched	dule	EEI	R	Sheet	10
EVERGY K.	ANSAS C	ENTRAI	L RATE A	AREA											
(Territory t <del>29, 2024</del>	o which sc	hedule is	applicable	e)					which v	was filed	!	Octo	ber 31,	2024 <del>Feb</del>	<del>ruary</del>
No supplement or sepa shall modify the tariff	rate understa as shown he	inding reon.									Sheet 10	of	13 Sheet	İs	
<u>FILING</u>															
Under the adjustmen 2026. Pro through S dates of C August 20	nt filing fo ogram ye eptembe October 1	r progra ar two E r 30, 202 , 2027 tł	m year c E KEEIA 27. Prog nrough N	one in Ju a filing wi ram year lovembe	ne 2029 Il take p r three l r 30, 20	5, to lace EE I 028.	take e in Ju KEEIA Prog	eff ine infi ina	ect Oo 2026 ling wi m yea	ctober 1 with eff Il take p r four El	<u>5,</u> 2025 ective of lace in E KEE	thi date Jun	rough S es of O e 2027	Septemb ctober 1 7 with ef	ber 30 , 202 fectiv
(KEEIA :	2024-202	8DSM P	· <del>-</del>	ENERGY Approve						y Efficie	ency In	ves	stment	Act)	
•											-			,	
EE Factors	s for the b	oilling mo	onths of (	Jctober_	<u>15,</u> 202	5 th	rough	Se	eptemi	per 2026	o are a	s to	llows:		
NET MARGIN	_				I			ı	lulu.		I Camba mile		Ostahau	l Navambar	. I pass
ass esidential - RES	\$ 0.07901	<b>February</b> \$ 0.07901	March \$ 0.07901	<b>April</b> \$ 0.07901	<b>May</b> \$ 0.0790	_	June 0.08666	\$	July 0.08666	<b>August</b> \$ 0.08666	\$ 0.086	_	October 0.07901	November \$ 0.07901	_
esidential - RSDG on Residential - SGS	\$ 0.07753 \$ 0.06737	\$ 0.07753 \$ 0.06737		\$ 0.07753 \$ 0.06737	\$ 0.0775 \$ 0.0673		0.08607 0.07355	\$	0.08607 0.07355	\$ 0.08607 \$ 0.07355	\$ 0.086	_		\$ 0.07753 \$ 0.06737	
n Residential - MGS	\$ 0.02187	\$ 0.02187		\$ 0.02187	\$ 0.0218	7 \$	0.02777	\$	0.02777	\$ 0.02777	\$ 0.027	_		\$ 0.02187	7 \$ 0.
on Residential - LGS on Residential - LPS	\$ 0.02449	\$ 0.02449 \$ 0.02346	\$ 0.02449 \$ 0.02346	\$ 0.02449 \$ 0.02346	\$ 0.0244 \$ 0.0234	_	0.02366	\$	0.02366	\$ 0.02366 \$ 0.02239		_		\$ 0.02449 \$ 0.02346	
n Residential - LTM	\$ 0.03528	\$ 0.02546	\$ 0.02546	\$ 0.02546	\$ 0.0254		0.02239	\$	0.02239	\$ 0.03544		_		\$ 0.02546	
n Residential - ICS	\$ 0.04568						0.04568	_	0.04568						
n Residential - SPECIAL n Residential - CHURCH	\$ 0.02341	\$ 0.02341 \$ 0.07120	\$ 0.02341 \$ 0.07120	\$ 0.02341 \$ 0.07120	\$ 0.0234 \$ 0.0712	_	0.02465 0.10509	\$	0.02465 0.10509	\$ 0.02465 \$ 0.10509		_	0.02341	\$ 0.02341 \$ 0.07120	_
n Residential - SCHOOL	\$ 0.05484	\$ 0.05484		\$ 0.05484	\$ 0.0548		0.06002	\$	0.06002	\$ 0.06002			0.05484	\$ 0.05484	_
n Residential - EV	\$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.0995	7 \$	0.13057	\$	0.13057	\$ 0.13057	\$ 0.130	57 \$	0.09957	\$ 0.09957	7 \$ 0.
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	Month		Day	Y	ear										
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EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) 29, 2024  plement or separate understanding odify the tariff as shown hereon.  ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy RNINGS OPPORTUNITY MATRIX  Vergy Kansas Central Earnings Opportunity Matrix (w/ III)  Program Name  Target Incentive Metric Amount Metric Hard-to-Reach Businesses Harry-to-Reach Businesses Note 1 \$ 815,915 Harry-to-Reach Businesses Note 2 \$ 368,713		Index						
(Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which 29, 2024  plement or separate understanding odify the tarriff as shown hereon.  ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy RNINGS OPPORTUNITY MATRIX  Pergy Kansas Central Earnings Opportunity Matrix (w/ Interpretation of the program Name Target Incentive Separation Note 1 \$ 815,915 Hard-to-Reach Business Energy Education Note 3 \$ 306,567 Separation Note 3 \$ 306,567 Separation Note 3 \$ 203,915 Business Demand Response Note 4 \$ 1,236,165 125% of Whole Business Efficiency Note 6 \$ 4,476,539 125% of Whole Home Efficiency Note 7 \$ 2,089,128 125% of Total \$ 11,196,553 1 125% of Total								
ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy ENINGS OPPORTUNITY MATRIX  Program Name  Target Incentive  S Metric Amount Metric Hard-to-Reach Businesses Hard-to-Reach Homes Business Energy Education Home Energy Education Home Energy Education Home Demand Response Whole Business Efficiency Whole Business Efficiency Whole Home Efficiency Note 7 Note 7 Note 7 Note 6 Note 7 Note 6 Note 1 Note 7 Note 6 Note 1 Note 3 Note 1 Note 3 Note 1 Note 3 Note 3 Note 4 Note 4 Note 4 Note 5 Note 5 Note 6 Note 5 Note 6 Note 7 Note 7 Note 7 Note 7 Note 7 Note 8 Note 7 Note 8 Note 7 Note 8 Note 9 Note 9 Note 6 Note 9 Note	L	SCHEDU	JLE	EER				
ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energians)  ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energians)  ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energians)  ENINGS OPPORTUNITY MATRIX  Pergy Kansas Central Earnings Opportunity Matrix (w/ Interpretation of the program Name Target Incentive Substitution of the program Name Note 1 \$ 815,915 Hard-to-Reach Businesses Note 1 \$ 815,915 Hard-to-Reach Homes Note 2 \$ 368,713 Business Energy Education Note 3 \$ 203,915 Home Energy Education Note 3 \$ 203,915 Home Energy Education Note 3 \$ 203,915 Home Energy Education Note 4 \$ 1,236,1657 125% of Whole Business Efficiency Note 6 \$ 4,476,539 125% of Whole Home Efficiency Note 7 \$ 2,089,126 125% of Total \$ 11,196,553 1	_							
ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy RNINGS OPPORTUNITY MATRIX  Program Name  Target Incentive Hard-to-Reach Businesses Hard-to-Reach Homes Business Energy Education Home Energy Education Home Energy Education Home Demand Response Whole Business Efficiency Whole Business Efficiency Whole Home Efficiency Note 7  Note 7  S 1,2089,126  Whole Home Efficiency Note 7  Note 7  S 2,089,126  Note 7  S 1,1996,553  Rushes S 20,915  Rushes S 2,089,126  Rushes S 2,089,	cing Schedu	ule <u>EE</u> l	<u>R Sh</u>	eet	11			
ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy RNINGS OPPORTUNITY MATRIX  Program Name  Target Incentive  Metric Amount Metric  Hard-to-Reach Businesses Hote 1 \$ 815,915 Hard-to-Reach Homes Business Energy Education Home Energy Education Business Demand Response Note 2 \$ 368,713 Business Demand Response Note 3 \$ 306,567 Home Demand Response Note 4 \$ 1,236,165 Home Demand Response Note 5 \$ 1,699,613 Home Demand Response Note 6 \$ 4,476,539 Whole Business Efficiency Note 6 \$ 4,476,539 Note 7 \$ 2,089,165 Note 7 \$ 2,089,165 Total  August-July  August-Ju	<i>~</i> 1			a 1 = 1				
ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energian RNINGS OPPORTUNITY MATRIX  Tergy Kansas Central Earnings Opportunity Matrix (w/ Interpretation of the control of the	was filed _	Octo	ber 31, 20	24 <del>Feb</del>	ruar			
ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energian RININGS OPPORTUNITY MATRIX  Pergy Kansas Central Earnings Opportunity Matrix (w/ Interpretation of the program Name Target Incentive Sequence of the program Name Target Incentive Sequence of the program Name Target Incentive Sequence of the program Name Note 1 \$ 815,915 Hard-to-Reach Homes Note 2 \$ 368,713 Sequence of the program Name Note 3 \$ 306,567 Sequence of the program Name Note 3 \$ 203,915 Sequence of the program Name Note 4 \$ 1,236,165 125% of Home Demand Response Note 4 \$ 1,236,165 125% of Whole Business Efficiency Note 6 \$ 4,476,539 125% of Whole Home Efficiency Note 7 \$ 2,089,126 125% of Whole Home Efficiency Note 7 \$ 2,089,126 125% of Total Sequence of the program Name Note 7 \$ 1,196,553 1 125% of Note 7 \$ 2,089,126 125% of								
RNINGS OPPORTUNITY MATRIX   Program Name	S	Sheet 11 of	13 Sheets					
RNINGS OPPORTUNITY MATRIX   Program Name								
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Target Incentive   S   Metric   Amount   Amoun	<b>-ee</b> :		.44 A	-41				
Target Incentive   S   Metric   Amount   Amount   Amount   Metric   Amount   Metric   Amount   Amount   Amount   Amount   Amount   Metric   Amount   Amoun	gy Emiciei	ncy inves	stment A	Ct)				
Target Incentive   S   Metric   Amount   Amount   Amount   Metric   Amount   Metric   Amount   Amount   Amount   Amount   Amount   Metric   Amount   Amoun								
Target Incentive   S   Metric   Amount   Metric   Metric   Amount   Metric   Amount   Metric   Metric   Amount   Metric   Metric   Amount   Metric   Metric   Amount   Metric   Amount   Metric   Metric   Metric   Metric   Metric   Metric   Metric   Mote 2   \$368,713   S   Business Energy Education   Note 3   \$306,567   Mote 2   \$368,713   S   Mote 3   \$203,915   Mote 4   \$1,236,165   125% of   Mote 4   \$1,236,165   125% of   Mote 5   \$1,699,613   125% of   Mote 6   \$4,476,539   125% of   Mote 9   Mote								
Target Incentive   S   Metric   Amount   Metric   Metric   Amount   Metric   Amount   Metric   Metric   Amount   Metric   Metric   Amount   Metric   Metric   Amount   Metric   Amount   Metric   Metric   Metric   Metric   Metric   Metric   Metric   Mote 2   \$368,713   S   Business Energy Education   Note 3   \$306,567   Mote 2   \$368,713   S   Mote 3   \$203,915   Mote 4   \$1,236,165   125% of   Mote 4   \$1,236,165   125% of   Mote 5   \$1,699,613   125% of   Mote 6   \$4,476,539   125% of   Mote 9   Mote								
Target Incentive   S   Metric   Amount   Metric   Metric   Amount   Metric   Amount   Metric   Metric   Amount   Metric   Metric   Amount   Metric   Metric   Amount   Metric   Amount   Metric   Metric   Metric   Metric   Metric   Metric   Metric   Mote 2   \$368,713   S   Business Energy Education   Note 3   \$306,567   Mote 2   \$368,713   S   Mote 3   \$203,915   Mote 4   \$1,236,165   125% of   Mote 4   \$1,236,165   125% of   Mote 5   \$1,699,613   125% of   Mote 6   \$4,476,539   125% of   Mote 9   Mote		1 1 4)	`					
Hard-to-Reach Businesses	eserve	budget	)					
Hard-to-Reach Businesses			<b>-</b>					
Hard-to-Reach Businesses								
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Hard-to-Reach Businesses	tretch Incenti	ive	ive					
Hard-to-Reach Homes   Note 2		Amount						
Hard-to-Reach Homes   Note 2								
Business Energy Education Note 3 \$ 306,567   Home Energy Education Note 3 \$ 203,915   Business Demand Response Note 4 \$ 1,236,165   125% of Home Demand Response Note 5 \$ 1,699,613   125% of Whole Business Efficiency Note 6 \$ 4,476,539   125% of Whole Home Efficiency Note 7 \$ 2,089,126   125% of Total \$ 11,196,553   125% of \$ 311,196,553   1								
Business Energy Education   Note 3	ame as Targ	et						
Business Demand Response   Note 4	anie as raig	e.						
Business Demand Response   Note 4								
Home Demand Response	Target \$ 1	,545,206						
Whole Business Efficiency   Note 6  \$ 4,476,539    125% of Whole Home Efficiency   Note 7  \$ 2,089,126    125% of Total   \$11,196,553		2,124,516						
Whole Home Efficiency   Note 7  \$ 2,089,126    125% of		5,595,673						
Total \$11,196,553 d		2,611,408						
d <u>August<del>July</del> 26<del>15</del> 20254</u>		3,571,914						
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	CORPORATION (										
ERGY KANS			TH, INC., d.b.a. EVERGY KANSA	AS CENTRAL S	CHEDULE_	EEF	}				
		Name of Issuing Uti	ility)	Replacing Schedule_	EER	Sheet	12				
EVER	GY KANSAS CEN	TRAL RATE AF	REA	replacing senedule_	LLK	SHCCt	12				
(Ter <del>29, 2</del>	ritory to which schedu	ule is applicable)		which was filed	October 3	1, 2024 <del>Fe</del>	<del>bruary</del>				
No supplement hall modify th	or separate understandin e tariff as shown hereon.	g		Shee	t 12 of 13 Sh	eets					
		EN	IERGY EFFICIENCY F	RIDER							
(KI	EEIA 2024-2028 D		Approved Under Kans		/ Investme	ent Act)					
ANNUAL	EARNINGS OPPO	ORTUNITY CA	LCULATION								
ssued	<u>August<del>July</del></u>	<u> 26<del>15</del></u>	202 <u>54</u>								
	Month	Day	Year								
Effective	October <del>Novem</del>	<del>ber</del> 1	20254								
	Month	Day	Year								
By	D	ina Dus-id.									
	Darrin Ives, V	ice President									

TATE CORPORATION COMMISSION OF KANSAS  Y KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS  (Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  29, 2024  plement or separate understanding odify the tariff as shown hereon.  The annual Hard-to Reach Business Program performate 1  MWh energy savings reported in the EM&V report. The	Replacing Schedule, which was filed She		Sheet <u>13</u>
(Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) 29, 2024  plement or separate understanding odify the tariff as shown hereon.  The annual Hard-to Reach Business Program performa	Replacing Schedule, which was filed She	EER October 3	Sheet <u>13</u>
EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) 29, 2024  plement or separate understanding odify the tariff as shown hereon.  The annual Hard-to Reach Business Program performa	which was filedShe	October 3	1, 2024 <del>February</del>
(Territory to which schedule is applicable) 29, 2024  plement or separate understanding odify the tariff as shown hereon.  The annual Hard-to Reach Business Program performa	which was filedShe	October 3	1, 2024 <del>February</del>
plement or separate understanding odify the tariff as shown hereon.  The annual Hard-to Reach Business Program performa	She		
The annual Hard-to Reach Business Program performa		et 13 of 13 She	nets.
_ · ·			JC18
MWh achieved multiplied by the	calculation of the Ar	nual Incentiv	
The annual Hard-to Reach Homes Program performance energy savings reported in the EM&V report. The calcul achieved multiplied by the ra	metric is based on fi lation of the Annual li	rst-year incre	
1) Community Events held quarterly w/ do eligible customers completing online energy analysis ye of programs greater than 50%. If metrics are achieved, t target total of \$306,567 over four years for Business	early; 3) EM&V custo hen the annual Incen	mer survey o	of awareness is 25% of the
This performance metric will be based on the cumulative each program year. For Business DR, the cumulative de MW from customers enrolled during each year's summer be reported each year in the EM&V report. The targe calculated as 15% of Net Benefits from Business DR a Annual Incentive Amount is incremental MW achieve	emand response capa peak events. The cu et is 47.20 MW. Targ t target MW reductio	ability will be imulative DR get Incentive n. The calcu	the evaluated capability wil Amount is ulation of the
d <u>August<del>July</del> 2615</u> 20254			
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	CORPORATION COM AS CENTRAL, INC., & EVERGY		F <b>KANSAS</b> , INC., d.b.a. EVERGY KANSAS	CENTRAL S	SCHEDULE	EER	
		ne of Issuing Utilit		Replacing Schedule_			
	GY KANSAS CENTRA		<u>A</u>				
(Terr <del>29, 2</del>	ritory to which schedule i	s applicable)		which was filed	October 31	<u>, 2024</u> <del>Fel</del>	<del>oruary</del>
supplement all modify the	or separate understanding e tariff as shown hereon.			Shee	t 14 of 13 Shee	ets	
Note 5	capability at the end the EM&V report. F normalized average p end of the program The total target is 6 3.936 MWh. Targe MW reduction. The	d of each progr For Home DR, peak savings p year. The cum 51.64 MW. The t Incentive Am calculation of	based on a combination ram year and first-year in the cumulative demand the participant multiplied ulative DR capability with e total target for Cumulative to calculated as 10 the Annual Incentive Arwand MWh achieved recommended in the MWh achieved recommended in the Annual Incentive Arwand MWh achieved recommended in the Annual Incentive Arwand MWh achieved recommended in the Annual Incentive Arwand MWh achieved recommended in the the Annual Incentive Arwand MWh achieved recommended in the theorem in the theor	incremental MWh en I response capability I by the number of p ill be reported each y ative Incremental Fir 15% of Net Benefits mount is incrementa	nergy savings in each yea articipants e year in the E st Year MWI from Home D I MW achiev	s reporte r will be nrolled a M&V rep n saving DR at tar ed multi	ed in the at the port. s is
Note 6	MW coincident pe energy savings repo will be excluded from MWh savings is 81,4 Peak is 29.75 MW	ak demand sa orted in the EM m this perform I51 MWh. The . The calculat	e Business Efficiency wayings reported in the EN 1&V report. The hard to ance metric. The total to total target for Cumulation of the Annual Incendand MWh achieved multiness.	M&V report and firstored and and energy of the care and energy of the care and the	year incremeducation ende le Incrementa Coincident achieved mu	ental MV ergy savi al First Y with Sys Itiplied b	Vh ings 'ear stem
Note 7	coincident peak der savings reported in excluded from this savings is 24,150 MV is 17.18 MW. The	mand savings the EM&V reposer performance with the total calculation of	Home Efficiency will be reported in the EM&V report. The hard to reach metric. The total target target for Cumulative In the Annual Incentive An MWh achieved multipli	eport and first-year i and energy education for Cumulative Incre Incremental MW Coin Inount is MW achieve	ncremental Mon energy samental First scident with Sed multiplied	//Wh end vings wil Year M\ System I	ergy II be Wh Peak
	August <del>July</del> Month	26 <del>15</del> Day	20254 Year				
ssued	Month	2)	1 cui				
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