

March 20, 2025

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4024

Re: Evergy Kansas Metro Transmission Delivery Charge (TDC) Tariff

To Whom it Concerns:

Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company ("Company") hereby submits the updated Transmission Delivery Charge ("TDC") tariff. The proposed rate schedules bear an issue date of March 20, 2025, and an effective date of May 1, 2025.

This filing is in accordance with K.S.A. 66-1237 which states that utilities "may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included on customers' bills."

Also pursuant to K.S.A. 66-1237, in Docket No. 24-EKME-253-CPL, the Company submitted the required compliance filing on April 15, 2024. The required technical conference was held on July 9, 2024, and the required public workshop was held on August 1, 2024. As shown in this current filing, the Company incorporated the impact of the state return on equity on non-NTC projects pursuant to K.S.A. 66-1237.

Included in this submittal are:

- Transmission Delivery Charge tariff, clean and red-line versions
- Public version of 2025 TDC Filing with 2024 TDC True-Up
- Confidential version of 2025 TDC Filing with 2024 TDC True-Up

Please note that the Evergy Kansas Metro 2025 TDC page 5 of 8, is marked "Confidential" pursuant to K.S.A. 66-1220a as it contains confidential financial information/budget projections used to calculate demand and energy allocators. The disclosure of this information could affect Evergy's standing in the capital markets, affect the Evergy stock price, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at "linda.nunn@evergy.com" with any questions concerning this filing.

Respectfully,

Linda J. Nunn

Manager, Regulatory Affairs

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Enclosures

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THE STAT	FE CORPORATION COMMISSION OF I	KANSAS			
EVER	GY METRO, INC., d.b.a. EVERGY KANSAS M	ETRO SCHEE	SCHEDULETDC		
	(Name of Issuing Utility) ERGY KANSAS METRO RATE AREA		le <u>TDC</u> Shee <u>t 1</u>		
(	Territory to which schedule is applicable)	which was filed _	April 16, 2024		
No supplements shall modify	ent or separate understanding the tariff as shown hereon.	SI	neet 1 of 7 Sheets		
	TRANSMIS	SION DELIVERY CHARGE			
APPL	ICABILITY:				
	This Transmission Delivery Charge (Rate Schedules for the Company.	TDC) rider (Schedule TDC) shall be a	applicable to all Kansas Retail		
BASIS	S OF CHARGE:				
	Company shall collect from applicab transmission-related costs incurred to Transmission Tariff for Service Offerential customers:	be recovered under the following so	chedules of the Open Access		
	<ul> <li>Schedule 7 – Firm PtP charge</li> <li>Schedule 8 – Non-Firm PtP</li> <li>Schedule 9 – Network Integret</li> <li>Schedule 10 – Wholesale D</li> <li>Schedule 11 – Base Plan Cl</li> <li>Schedule 12 – Federal Ener</li> <li>Other costs associated with</li> </ul>	(PtP) charges (as assignable to Retail ges (as assignable to Retail sales) charges (as assignable to Retail sales ration Transmission Service (NITS) istribution Service arrange gy Regulatory Commission (FERC) A Schedule 1 fees for transmission service	s) ssessment Charge vice provided on foreign wires		
	In addition, other non-SPP transmiss of Electricity by Others), fees charged	I to the Company by the North Americ venue requirements not otherwise	C Account 565 (Transmission can Electric Reliability Council reflected in and recoverable		
	The cost to be recovered under Sch the revenue requirement for all Com Upgrades.	,	,		
Issued		2025 Year			

Effective May 1 2025

Month Day Year

Effective May 1 2025

Month Day Year

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC
(Name of Issuing Utility)	Replacing Schedule TDC Sheet 2
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed April 16, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 7 Sheets
TRANSMISSION DELIV	ERY CHARGE
TRANSMISSION DELIVERY CHARGE CALCULATION:	

# $TU_n$

Where:

**TDC**Filing

**TDC**Actual

**TDC Year** The 12-month period January 1 - December 31 for which TDC related costs and

ATRR<sub>Filing</sub> + Admin + SPP + Other + TU<sub>n-1</sub>

ATRRActual + Admin + SPP + Other + TUn-1

revenues are evaluated

**TDC**Filing The TDC-related costs authorized by the Commission to be included in the development

of the TDC Rates to be charged to Kansas Retail sales

TDCActual - TDCRev

The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered **TDC**Actual during the TDC year including the True-Up calculated for the prior TDC Year.

**TDC**<sub>Rev</sub> Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective

period of each such approved TDC Rate.

 $TU_n$ True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the

following TDC year.

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Effective May Month Day Year

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		TION COMMISSION OF KANSAS C., d.b.a. EVERGY KANSAS METRO	SCHEDULE_	TDC
		of Issuing Utility)	_	
			Replacing Schedule	TDC Sheet 3
		AS METRO RATE AREA ch schedule is applicable)	which was filed Ap	oril 16, 2024
			which was fired	5111 10, 202 1
oplement or separ nodify the tariff a	rate unde as showr	erstanding 1 hereon.	Sheet 3	of 7 Sheets
		TRANSMISSION DELIV	ERY CHARGE	
TU <sub>n-1</sub>	=	True-Up amount to reflect the diff authorized to be recovered during th Kansas Retail sales during the prior I shall be included as a component of T	e prior TDC Year and actua DC Year. This difference fo	al TDC Revenues for the prior TDC Ye
		The TU <sub>n-1</sub> component in the initial TD0 zero (\$0). The True-Up component i TDC Years may be positive or negative	ncluded in TDC Rate calcula	
And:				
ATRR <sub>Filing</sub>	=	Amount allocated to Kansas Retail sa and Schedule 11 Network Service (ATRR) applicable to the Evergy Metro (SPP) Revenue Requirements and Ra filing of the TDC Rate).	Annual Transmission Revolution Zone (based on the Southw	venue Requiremen west Power Pool, In
		The allocation to Kansas Retail sales portion of the Evergy Metro Zone Lo System includes Kansas Retail sale wholesale sales.	oad Ratio Share (LRS). Th	ie Company's Nativ
		For the Schedule 9 amounts, the allocal Kansas Retail sales shall be based on Year.		
		For the Schedule 11 amounts, the allo Kansas Retail sales shall be based on		
ATRR <sub>Actual</sub>	=	Amount allocated to Kansas Retail cus 9 and Schedule 11 Network Servic applicable to the Evergy Metro Zone ( the TDC Year).	e Annual Transmission Re	venue Requiremen

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By Darrin Ives, Vice President

	PORATION COMMISSION OF KANSAS	COLLEGIA E TOC				
	O, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC				
	(Name of Issuing Utility)  ANSAS METRO RATE AREA	Replacing Schedule TDC Sheet 4				
	(Territory to which schedule is applicable) which was filed April 16, 2024					
No supplement or separ shall modify the tariff a	ate understanding s shown hereon.	Sheet 4 of 7 Sheets				
	TRANSMISSION DELIVE	ERY CHARGE				
	The allocation to Kansas Retail sales portion of the Evergy Metro LRS.	shall first reflect the Company's Native System				
		cation of the Native System portion of the LRS to on the actual 12 Coincident Peak (CP) Demand				
		e allocation of the Native System portion of the LRS to ed on an actual Energy allocator for the TDC Year.				
Admin	TDC Year for:  SPP administration charges unde  NERC assessment charges to Every the allocation to Kansas Retail sales shall be based on a projected Energy	vergy Metro of the Native System charges to the Company allocator for the TDC Year when utilized in the and shall be based on an actual Energy allocator				
SPP	calendar year for:     Facility Charges on Evergy Metro     FERC Assessments charged und     Other costs associated with Seprovided on foreign wires     SPP PtP charges under Schedussignable to the Company's Nation Other SPP PtP charges the Native System Load shate Company's ECA rider.      Other transmission charges from identifiable as assignable to the Other transmission charges identifiable as assignable	SPP Schedule 1 fees for transmission service dules 2, 7, 8, and 11 specifically identified as tive System Load. at are not specifically identifiable as assignable to all instead be eligible for recovery under the m entities other than SPP that are specifically				

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-	Darrin Ives, Vice President							

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		TION COMMISSION OF KANSAS C., d.b.a. EVERGY KANSAS METRO	SCHEL	DULETDC
	(Name	of Issuing Utility)	Replacing Schedu	leTDCSheet_5_
		AS METRO RATE AREA ch schedule is applicable)	which was filed	
plement or ser			-	neet 5 of 7 Sheets
lodily the tarif	1 as snow	TRANSMISSION DELIV		icet 3 of 7 Sheets
		<ul> <li>Direct-assigned charges to the sponsored upgrades and other for others' use of these upgrade</li> <li>The allocation to Kansas Retail sales shall be based on a projected Energ TDCFiling calculation defined above</li> </ul>	Company related to req direct-assigned upgrad s. s of the Native System y allocator for the TDC and shall be based on	es, net of credits receive charges to the Compan Year when utilized in th an actual Energy allocato
Other	=	Other known and measurable amount to be collected in the TDC Rate that transmission formula rate (TFR) but a This shall reflect amounts to be colle Base Rates or other applicable Riders	s, directly assignable to are calculated in the Care not otherwise include ected in the TDC Rate	Native System customers ompany's FERC-approve led in the amounts above
The allocation to Kansas Retail sales of these Other known and measurable System amounts shall be based on a projected 12-CP Demand allocator for the Year when utilized in the TDCFiling calculation defined above and shall be based actual 12-CP Demand allocator for the TDC Year when utilized in the TDC calculation defined above.				
		Also included herein shall be adjustmed calculated in the Company's FERC-al Such adjustment shall be made if the Company's Property Tax Surchargemechanism. Allocation of these property system and to Kansas Retail sales significantly the amounts above in which these property.	pproved TFR and including the property tax amoust e (Schedule PTS), contents to the consistent with the property tax adjustments to the consistent with the consistency of the consistenc	ded in the amounts above ints are also reflected the or other similar recover the Evergy Metro Nativ the applicable allocation of

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THE STATE CO	RPORATIO	ON COMMISSION OF KANSAS			
EVERGY ME	ETRO, INC., d.	b.a. EVERGY KANSAS METRO	SCHED	DULE TDC	
	(Name of Is	suing Utility)			
EVERGY	/ KANSAS N	METRO RATE AREA	Replacing Schedul	le TDC Shee <u>t 6</u>	
		chedule is applicable)	which was filed	April 16, 2024	
No supplement or se shall modify the tari	eparate understa iff as shown her	nding eon.	Sh	neet 6 of 7 Sheets	
		TRANSMISSION D	DELIVERY CHARGE		
CALCULAT	TION OF TE	OC RATES:			
	e Company scribed belo		Rate for each applicable Kan	ısas Retail customer class as	
	OC <sub>kW-</sub> =	TDC <sub>Filling_x</sub> DA <sub>Class</sub> kW <sub>Class</sub>	Applicable for Large General Service and Medium General		
	OC <sub>kWh</sub> - =	TDC <sub>Filing</sub> x DA <sub>Class</sub> kWh <sub>Class</sub>	Applicable for Residential, ReService, CCN and Lighting ra		
Wh	ere:				
TC	C <sub>kW-</sub> =	The TDC Rate applicable to	a specified rate class to be bille	ed to at a per kW rate.	
TC	e(Class) OC <sub>kWh-</sub> = e(Class)	The TDC Rate applicable to	a specified rate class to be bill	ed to at a per kWh rate.	
dev	elopment o	f the TDC rates, as allocated	d costs authorized by the Com to the specified Kansas Reta ring TDC Year, with approval l	ail customer class. The TDC	
And	d:				
TC	CFiling =	Described on Sheet 2 under	TRANSMISSION DELIVERY	CHARGE CALCULATION	
D <i>A</i>	A <sub>Class</sub> =	allocator shall be based on	e applicable Kansas Retail cu the 12-CP allocator utilized b nost recent Kansas retail rate o	y the Company for its Class	
kV	V <sub>Class</sub> =	Class normalized Billing De Study in its most recent Kans	emands (kW) utilized by the ( sas retail rate case	Company for it Rate Design	
kV	Vh <sub>Class</sub> =	Class normalized Energy (k most recent Kansas retail ra	Wh) utilized by the Company f te case	for it Rate Design Study in its	
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THE STATE CORPORATION COMMISSION OF KANSAS	
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(Name of Issuing Utility)	
	Replacing Schedule TDC Sheet 7
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed April 16, 2024
	<del></del>

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

### TRANSMISSION DELIVERY CHARGE

The class demand allocators (DA<sub>Class</sub>), class normalized Billing Demands (kW<sub>Class</sub>), and class normalized Energy (kWh<sub>Class</sub>) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

# **CALCULATION OF TDC RATES (continued):**

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

### **METHOD OF BILLING:**

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

## **TDC RATES EFFECTIVE:**

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$0.01084	
Residential DG	\$0.00602	
Small General Service	\$0.01013	
Medium General Service		\$2.63271
Large General Service		\$2.68729
Large Power Service		\$3.64337
CCN (incl BEV & ETS)	\$0.01221	
Lighting Service	\$0.00275	

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	E CORPORATION ( BY METRO, INC., d.b.a.			SCHED	ULE	TDC
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EVI	ERGY KANSAS ME	TRO RATE ARE	EA	Replacing Schedul	e <u>TDC</u>	Shee <u>t 1</u>
	Cerritory to which sche			which was filed	April 11,	<del>2023</del> 16, 2024
No supplement shall modify	nt or separate understandir the tariff as shown hereon	ng ·		Sh	eet 1 of 7 She	ets
		TRANSI	MISSION DELIN	ERY CHARGE		
APPLI	CABILITY:					
	This Transmission Rate Schedules for			chedule TDC) shall be a	pplicable to	all Kansas Retail
BASIS	OF CHARGE:					
	transmission-relat	ed costs incurre	ed to be recovere	a Transmission Delivery d under the following so rest Power Pool, Inc. (SF	hedules of	the Open Access
	Schedule     Other co     SPP Dire  In addition, other of Electricity by O'(NERC), and oth through base rate  The cost to be re	e 2 – Point-to-Po e 7 – Firm PtP o e 8 – Non-Firm I e 9 – Network Ir e 10 – Wholesal e 11 – Base Pla e 12 – Federal E sts associated v ect Assigned or non-SPP transr thers), fees cha er transmission s or other Comr	charges (as assigned) charges (as a sategration Transmale Distribution Seron Charge Energy Regulatory with Schedule 1 fees Sponsored Upgramission related charged to the Companarevenue requirmission authorized Schedule 9 (Network Procession (Network)	s (as assignable to Retail nable to Retail sales) assignable to Retail sales aission Service (NITS)	ssessment (ice provided or Customer Caccount 5 an Electric in be included ission Servi	I on foreign wires Upgrades  65 (Transmission Reliability Council and recoverable I.  ce) shall exclude
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			SCHEDULE	TDC	
(Name	of Issuing Utilit	ty)	Replacing Schedule T	DC Sheet 2	
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No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 2 of 7 Sheets					
		TRANSMISSION DEL	IVERY CHARGE		
ON D	ELIVERY C	HARGE CALCULATION	:		
ΓDCFili	<sup>ng</sup> =	ATRR <sub>Filing</sub> + Admin	+ SPP + Other + TU <sub>n-1</sub>		
ΓDC <sub>Act</sub>	ual =	ATRR <sub>Actual</sub> + Admin	+ SPP + Other + TU <sub>n-1</sub>		
ΓUn	=	TDC <sub>Actual</sub> - TDC <sub>Rev</sub>			
=			- December 31 for which TDC	related costs and	
=				in the development	
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=	revenues y Rates may Commission to Kansas	will be based on TDC Ra y be changed one or m on. The TDC Rates in ef Retail kWh sales or kW	ates in effect throughout the TDC nore times during TDC Year, wit fect at any point during the TDC \ billing demands, as applicable, o	C Year. Such TDC th approval by the Year will be applied	
=	authorized Retail sale	to be recovered during tes during the TDC Year.	he TDC Year and actual TDC Re	evenues for Kansas	
		,			
	CANSA to which rate under as shown  CON DI  FDC Fills  FUC	CO, INC., d.b.a. EVER  (Name of Issuing Utility  (Name of Issuing Utility  (ANSAS METRO IF to which schedule is  rate understanding as shown hereon.  ON DELIVERY C  FDCFiling  = FDCActual  = The 12-m revenues as  = The TDC-r of the TDC during the  = Actual TD revenues was Rates may Commission to Kansas period of es  = True-Up of authorized Retail sale	TRANSMISSION DEL  ON DELIVERY CHARGE CALCULATION  TDC-Filling = ATRR-Filling + Admin  ATRRActual + Admin  TDC-Actual = TDC-Actual - TDC-Rev  = The 12-month period January 1 revenues are evaluated  = The TDC-related costs authorized be of the TDC Rates to be charged to be the TDC related costs, as allocated during the TDC year including the TDC at a revenues will be based on TDC Rates may be changed one or many commission. The TDC Rates in eff to Kansas Retail kWh sales or kW period of each such approved TDC  = True-Up calculation to reflect the authorized to be recovered during to	RO, INC., db.a. EVERGY KANSAS METRO  (Name of Issuing Utility)  Replacing ScheduleT  ANSAS METRO RATE AREA to which schedule is applicable)  TRANSMISSION DELIVERY CHARGE  ON DELIVERY CHARGE CALCULATION:  TDCFiling = ATRRFiling + Admin + SPP + Other + TUn-1  TDCActual = ATRRActual + Admin + SPP + Other + TUn-1  TUn = TDCActual - TDCRev  = The 12-month period January 1 - December 31 for which TDC revenues are evaluated  = The TDC-related costs authorized by the Commission to be included of the TDC Rates to be charged to Kansas Retail sales.  = The TDC-related costs, as allocated to Kansas Retail sales, authorized during the TDC year including the True-Up calculated for the prior TD  = Actual TDC Revenues for the Kansas Retail sales during the TDC revenues will be based on TDC Rates in effect throughout the TDC Rates may be changed one or more times during TDC Year, will Commission. The TDC Rates in effect at any point during the TDC to Kansas Retail kales or kW billing demands, as applicable, period of each such approved TDC Rate.  = True-Up calculation to reflect the difference between the actual authorized to be recovered during the TDC Year and actual TDC Retail sales during the TDC Year. This True-Up will be applied to the	

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EVERGY MET	TRO, INC	., d.b.a. EVERGY KANSAS M	IETRO	SCHED	ULE	TDC
	(Name o	of Issuing Utility)		Replacing Schedul	e TDC	Sheet 3
		S METRO RATE AREA ch schedule is applicable)		which was filed		2023 <u>16, 2024</u>
o supplement or sep	arate unde f as shown	erstanding hereon.		Sh	neet 3 of 7 Sho	eets
		TRANSMIS	SION DELIV	ERY CHARGE		
TU <sub>n-1</sub>	=	True-Up amount to reauthorized to be recove Kansas Retail sales dur shall be included as a co	ered during the ring the ring the prior T	e prior TDC Year and DC Year. This differer	actual TDC	Revenues for
		The TU <sub>n-1</sub> component in zero (\$0). The True-U <sub>l</sub> TDC Years may be posi	o component i	ncluded in TDC Rate c		
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ATRR <sub>Filing</sub>	=	Amount allocated to Ka and Schedule 11 Net (ATRR) applicable to the (SPP) Revenue Require filing of the TDC Rate).	twork Service e Evergy Metro	Annual Transmission Zone (based on the S	Revenue outhwest P	Requirements ower Pool, Inc.
		The allocation to Kansa portion of the Evergy I System includes Kans wholesale sales.	Metro Zone Lo	oad Ratio Share (LRS)	. The Con	npany's Native
		For the Schedule 9 ame Kansas Retail sales sha Year.				
		For the Schedule 11 am Kansas Retail sales sha				
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EVERGY MI		, d.b.a. EVERGY KANS	SAS METRO	SCHED	ULE	TDC
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Admin		TDC Year for:	stration charges und ssment charges to E Kansas Retail sales a projected Energ ion defined above a	es for the known and me er Schedule 1-A for NIT vergy Metro s of the Native System y allocator for the TDC and shall be based on a TDCActual calculation d	charges t Year whe an actual E	o the Company n utilized in the Energy allocator
SPP		calendar year for:     Facility Char.     FERC Asses     Other costs provided on to some serior of the costs provided on to some serior of the costs	ges on Evergy Metrosments charged un associated with Storeign wires narges under Scheothe Company's NaSPP PtP charges the System Load shany's ECA rider. mission charges from assignable as assignable as assignable	ales for actual amounts o System charged under der SPP Schedule 12 fo SPP Schedule 1 fees dules 2, 7, 8, and 11 attive System Load. hat are not specifically ic all instead be eligible om entities other than Company's Native Syst rges from non-SPP e to the Company's Novery under the Company	er SPP Schor NITS for transi specifical dentifiable a for recov SPP that em Load. entities	edule 10 mission service lly identified as as assignable to very under the are specifically not specifically tem Load shall
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EVERGY MI	ETRO, INC., d.b.	a. EVERGY KANS	AS METRO	SCHED	OULE	TDC
	(Name of Issu	ing Utility)		D1 ' C.1 13	ı. TDO	C1
EVERGY	Y KANSAS MI	ETRO RATE AR	EA	Replacing Schedul	le <u>IDC</u>	Shee <u>t 5</u>
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		TRANS	MISSION DELIV	ERY CHARGE		
	• The	sponsored up for others' us	ogrades and other e of these upgrades		es, net of	credits received
	sha TD0	ll be based on CFiling calculation	a projected Energy on defined above a	of the Native System allocator for the TDC and shall be based on a DCActual calculation d	Year whe an actual E	n utilized in the Energy allocator
Other	to b trar This	e collected in the smission formu s shall reflect a	he TDC Rate that a la rate (TFR) but a	s, directly assignable to are calculated in the Co re not otherwise includ cted in the TDC Rate	ompany's l led in the a	FERC-approved amounts above.
	Sys Yea actu	tem amounts s r when utilized	hall be based on a in the TDCFiling ca and allocator for t	s of these Other know projected 12-CP Dem Iculation defined above he TDC Year when u	and alloca and shall	tor for the TDC be based on an
	cald Suc Cor med Sys	culated in the Co th adjustment s npany's Prope chanism. Alloca tem and to Kan	ompany's FÉRC-ap shall be made if the rty Tax Surcharge ation of these prope nsas Retail sales sh	nts, if applicable, to ren proved TFR and includese property tax amouse (Schedule PTS), of erty tax adjustments to all be consistent with the perty tax amounts are in	ded in the a nts are als r other s the Everg he applica	amounts above. so reflected the imilar recovery y Metro Native
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	(Name of Iss	suing Utility)	— Panlaging Sahadula	TDC Sheet 6
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CALC	ULATION OF TD			
	The Company s		C Rate for each applicable Kans	as Retail customer class as
	$TDC_{kW-}$ = Rate(Class) or	TDC <sub>Filing</sub> x DA <sub>Class</sub> kW <sub>Class</sub>	Applicable for Large General Service and Medium General S	
	TDC <sub>kWh-</sub> =	TDC <sub>Filing</sub> x DA <sub>Class</sub> kWh <sub>Class</sub>	Applicable for Residential, Res Service, CCN and Lighting rate	
	Where:			
	$ \begin{array}{ll} TDC_{kW-} & = \\ & \text{Rate(Class)} \\ TDC_{kWh-} & = \\ & \text{Rate(Class)} \end{array} $		a specified rate class to be billed a specified rate class to be billed	·
	development of	f the TDC rates, as allocated	ed costs authorized by the Comr I to the specified Kansas Retail uring TDC Year, with approval by	customer class. The TDC
	And:			
	TDC <sub>Filing</sub> =	Described on Sheet 2 under	r TRANSMISSION DELIVERY C	HARGE CALCULATION
	DA <sub>Class</sub> =	allocator shall be based on	ne applicable Kansas Retail cus the 12-CP allocator utilized by most recent Kansas retail rate ca	the Company for its Class
	kW <sub>Class</sub> =	Class normalized Billing Do Study in its most recent Kar	emands (kW) utilized by the Consas retail rate case	ompany for it Rate Design
	kWh <sub>Class</sub> =	Class normalized Energy (I most recent Kansas retail r	kWh) utilized by the Company fo ate case	r it Rate Design Study in its
Issued	March	20 _2025	_	
_	Month	Day Year	7	
Effective _	May Month	1 2025 Day Year	_	
D.				

						Index	
		TION COMMISSION OF KAN , d.b.a. EVERGY KANSAS METF			SCHEDU	ILE	TDC
LVERGI	*	f Issuing Utility)			SCHEDO	JLL	IDC
EVE	`	S METRO RATE AREA		Re	placing Schedule	TDC	Shee <u>t 7</u>
		h schedule is applicable)		wh	ich was filed	April 11,2	202316, 2024
No supplement shall modify the	or separate under e tariff as shown	rstanding hereon.			She	eet 7 of 7 Shee	ets
		TRANSMISSIC	ON DELIVE	RY CH	ARGE		
CALCU	Energy (kWl allocators ar once every fi	emand allocators (DA <sub>Class</sub> ), cl h <sub>Class</sub> ) shall remain unchanged nd class normalized Billing ive years, to limit cost shiftin TDC RATES (continued):	ged, until th Demands a gg among ret	e next g nd Energ ail classe	eneral rate clays are specificates.	ass in whic ally reset o	ch class demand r, at a minimum,
	TDC Rates r Commission	ny shall file to update its TE nore frequently than once p Staff that such filing is a no later than 30 business d	er year, but appropriate.	only if th All prop	e Company re posed TDC Ra	ceives cond ates shall l	currence from the oe filed with the
METHO	D OF BILLIN	NG:					
	rate schedul	ated revenue requirements se permitting such cost recov I using a dollars per kilowat	very, to each	applicat	ole customer's	bill. The T	DC Rate shall be
TDC RA	TES EFFEC	TIVE:					
	indicated. 7	ates in the following table s The amount determined by ce furnished and will be item	applying the	TDC R	ate shall beco		
		Rate Schedule	\$ pe	r kWh	\$ per kW	1	
		Residential Service	_\$0.	01084			
		Pasidential DC		00996		_	
		Residential DG		00602 00553			
		Small General Service	_\$0.	01013		-	
		Medium General Service			\$2.63271 \$2.41768		
		Large General Service			\$2.68729 \$2.46781		
[ssued	March	20 _20	025_				
	Month		ear				
Effective	May	1 20	025				
	Month		ear				

By\_

HE STATE COR	RPORAT	ION COMMISSION OF KA	NSAS				
		d.b.a. EVERGY KANSAS MET			SCHEDU	ЛЕ	TDC
	(Name of	Elssuing Utility)		<del>-</del>	1 . 01	TD C	G1 · 0
FVFRGV	KANSAS	S METRO RATE AREA		Rej	placing Schedule	TDC	Shee <u>t 8</u>
		a schedule is applicable)		wh	ich was filed	April <del>11,</del>	202316, 2024
supplement or sepall modify the tariff	arate unders f as shown l	standing nereon.			She	et 8 of 7 She	eets
		TRANSMISSI	ON DE	LIVERY CHA	ARGE		
		Large Power Service			\$3.64337 \$3.34580		
		CCN (incl BEV & ETS)		\$0.01221 \$0.01122			
		Lighting Service		\$0.00275 \$0.00253			
			I	¥ 0.00 0 = 0.0	I	J	
sued	March	20 _2	025				
	Month		ear				
ffective	May	1 2	025_				
	Month		ear				
		•					
y							



Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper

### Inputs

### TDC Expenses

	Proposed		Current	Change
2024 TDC True-Up	\$ 2,585,646	2023 TDC True-Up	\$ 683,119	\$ 1,902,527
2025 Metro TDC Expense	56,688,705	2024 Metro TDC Expense	53,749,982	2,938,723
2025 Total Metro TDC Expense	\$ 59,274,351	2024 Total Metro TDC Expense	\$ 54,433,101	\$ 4,841,250

Proposed Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$ 0.01084	
Residential DG	\$ 0.00602	
Small General Service	\$ 0.01013	
Medium General Service		\$ 2.63271
Large General Service		\$ 2.68729
Large Power Service		\$ 3.64337
CCN (incl BEV & ETS)	\$ 0.01221	
Lighting Service	\$ 0.00275	

### Demand Allocation of TDC Expenses and Calculation of Class TDC Rate

	R	tesidential	Resid	lential DG	Sma	II General	Medi	ium General	La	rge General	L	arge Power	CCN (E	BEV & ETS)	Lighting	Total
Demand Allocator (12 CP Method) <sup>1</sup>		51.98%		0.08%		5.87%		12.17%		22.37%		7.34%		0.02%	0.18%	100.00%
Allocated 2025 Metro TDC Expense	\$	30,809,073	\$	45,332	\$	3,478,980	\$	7,215,259	\$	13,257,348	\$	4,353,567	\$	10,018	\$ 104,773 \$	59,274,351
Total kW <sup>1</sup> Total kWh <sup>1</sup>		2,842,048,102		7,524,913		343,379,566		2,740,623		4,933,350		1,194,928		820,221	38,031,957	
TDC Rate per kW TDC Rate per kWh	\$	0.01084	\$	0.00602	\$	0.01013	\$	2.63271	\$	2.68729	\$	3.64337	\$	0.01221	\$ 0.00275	

### **Typical Monthly Charge**

	Residential	Residential DG	Small General	Medium General	Large General	Large Power	CCN (BEV & ETS)	Lighting	
Number of Customers <sup>1</sup>	2,804,857	9,503	300,295	47,392	13,264	501	3,132	19,409	3,198,353
Typical Usage (kW) Typical Usage (kWh)	1,013	792	1,143	58	372	2,385	262	1,960	
Typical Monthly TDC Charge	\$ 10.98	\$ 4.77	\$ 11.58	\$ 152.70	\$ 999.67	\$ 8,689.44	\$ 3.20	\$ 5.39	Proposed rates * Typical Usage
Typical Previous Monthly TDC Charge Typical Change in Monthly TDC Charge	\$ 10.09 \$ 0.89 9%								Current rates * Typical Usage

Note: (1) Values from General Rate Case Docket No. 23-EKCE-775-RTS

		Residential Rate	Impact			
			Typical usage 1013 kV	/h		
Residential General Use 2RS1A Effective December 2023:	Current	Proposed	Current	Proposed	Residential Impact	
Customer Charge (per Month)	\$ 14.25	\$ 14.25	\$14.25	\$14.25		
Energy Charge (per kWh)						
Summer Season						
First 1000 kWh per month	\$ 0.10021	\$ 0.10021	\$101.51	\$101.51		
Over 1000 kWh per month	\$ 0.10021	\$ 0.10021				
Winter Season						
First 1000 kWh per month	\$ 0.07735	\$ 0.07735	\$78.36	\$78.36		
Over 1000 kWh per month	\$ 0.07735	\$ 0.07735				
Rates Effective as of March 2025:						
ECA	\$ 0.02151	\$ 0.02151	\$21.79	\$21.79		
DC	\$ 0.00996	\$ 0.01084	\$10.09	\$10.98	\$0.89	9%
PTS	\$ 0.00085	\$ 0.00085	\$0.86	\$0.86		
EER	\$ -	\$ -	\$0.00	\$0.00		
ypical Monthly Bill - Summer Season			\$148.50	\$149.39	\$0.89	1%
ypical Monthly Bill - Winter Season			\$125.35	\$126.24	\$0.89	1%
nnual Impact (4 Summer, 8 Winter)			\$1,596.78	\$1,607.47	\$10.70	1%

# Evergy Kansas Metro 2025 TDC Filing TDC Calculation

# PUBLIC 2025 TDC Calc

					TDC Calculation 2025 TDC Fil	ling	
					SPP Rates Effective (ATRR <sub>FII</sub>	····)	
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro	SPP Tariff	Annual Revenue		Native System Network	mg/	KS Retail Revenue
Line #	Zone 6	Schedule	Requirement	Native System LRS	Service Costs	KS Retail Allocation	Requirement
1	Evergy Metro Zone 6 Zonal ATRR w/Metro at 9.4% State ROE	Schedule 9	\$ 83,402,237	86.7786%	\$ 72,375,292	47.5925%	\$ 34,445,209
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 3,286,001	86.7786%	\$ 2,851,546	43.2601%	\$ 1,233,583
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 780,822	86.7786%	\$ 677,586	43.2601%	\$ 293,125
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	0.0000%	\$ -	43.2601%	\$ -
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 221,237	86.7786%	\$ 191,987	43.2601%	\$ 83,054
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$ 47,748,783	86.7786%	\$ 41,435,724	43.2601%	\$ 17,925,154
7	Total ATRR for Evergy Metro Zone 6		\$ 135,439,080		\$ 117,532,135		\$ 53,980,124 ATRR <sub>Filing</sub>
		SPP Tariff			Native System Network	n & Measureable Charges (	Admin)
	SPP Administration Charges and NERC Fees for Retail Load	Schedule			Service Charges	KS Retail Allocation	KS Retail Charges
8	SPP Administrative Fee	Schedule 1A			\$ 7,208,691	43,2601%	3.118.490
9	NERC Fees	Non-SPP			\$ 1.145.299	43.2601%	495.458
10	Total Charges	14011 01 1			\$ 8,353,991	10.200170	\$ 3,613,948 Admin
					3,000,001		7 3,010,010
						Actual Charges (SPP)	
		SPP Tariff			Native System Network		
	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	Schedule			Service Charges	KS Retail Allocation	KS Retail Charges
11	Facility Charges on Evergy Metro System	Schedule 10			\$ -	43.2601%	<del>-</del>
12	FERC Assessment Fees	Schedule 12			\$ 1,688,692	43.2601%	730,531
13	Evergy Metro Retail Load on Foreign Wires (all costs)				\$ -	43.2601%	-
14	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11			\$ -	43.2601%	-
15	Other 565 Retail - Non-SPP	Non-SPP			\$ 34,537	43.2601%	14,941
16	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8			\$ 4,842,054	43.2601%	2,094,680
17	Total Charges				\$ 6,565,283		\$ 2,840,151 SPP
						(84)	
		SPP Tariff	Annual Revenue	Know	n & Measureable TFR ATRR, E	tc. (Other)	KS Retail Revenue
	Other TFR ATRR Amounts, Etc. to be Collected in TDC	Schedule	Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	Requirement
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Sch 9 & 11 at 9.4% State ROE	n/a	\$ 828,710	100.0%	828.710	47.5925%	394.404
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a	(9,286,360)	86.8%	(8,058,573)	47.5925%	(3,835,276)
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(655,073)	86.8%	(568,463)	43.2601%	(245,918)
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a	(34,642)	86.8%	(30,062)	43.2601%	(13,005)
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a	(96,073)	100.0%	(96,073)	47.5925%	(45,724)
23	Total Other	,	\$ (9,243,439)		\$ (7,924,462)		\$ (3,745,519) Other
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, , , , ,
	Total TDC-related Costs to be Included in TDC True-Up Calculation						
24	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)	_			\$ 124,526,947		\$ 56,688,705
25	Prior Year True-Up					2024 True-up	2,585,646 TU <sub>n-1</sub>
26	Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)					•	\$ 59,274,351 TDC <sub>Filing</sub>
	· · · · · · · · · · · · · · · · · · ·						,,

## ATRR

Second State ATTR: Control State ATTR: Contr	Effective at Filling (ATRF <sub>Filling</sub> )  Perments for Evergy Metro    02/01/25   02/01/25   03/01/25   04/01/25   05/01/25   06/01/25   06/01/25   07/01/25   08/01/25   09/01/25   01/01/25   11/01/25   12/01/25
The Fig.	1/01/25   03/01/25   04/01/25   05/01/25   06/01/25   06/01/25   07/01/25   08/01/25   09/01/25   09/01/25   10/01/25   11/01/25   12/01/25    83,402,237   83,40
ATRR:   Every Meto Zone of Exert ATRR: Schedule with the of 45% State ROE   \$ 8,402.237   \$ 83,4	dule 11 \$ 3,286,00
ATRR4	thedule 11 \$ 780,822 \$ 780
ATRR-1   Evergy Metro Zone o ATRR Reallocated to Balanced Portiola Region-wide ATRR Schottle 1   \$ 221,237	ATRR, Sch 11 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
ATRR-6 Region-wider Aller 6 Region-wider Name (Regularements for Evergy Metro Zone 6   136,439,680	
ATRR-7 Toial ATRR for Everyy Metro Zone 6    Sample   Sam	
Everyy Metro Native System Load in Zone 6   2,663	\$ 135,439,080 \$
Other Transmission Customer Load Reported by Evergy Metro in Zone 6  Evergy Metro Zone 6 Load    Spring   Sprin	Zone 6
Fl. Load in Zone 6   189   1	
SPP Schedule 9 and Schedule 1 Zonal and Regional Revenue Requirements for Every Metro Zona 6 (allocated of Every Metro Native System Load)   ATRR-1   Every Metro Zona 6 (allocated of Every Metro Zona) ATRR Native System Load)   ATRR-2   Every Metro Zona 6 (allocated of Every Metro Zona) ATRR Native System Load)   ATRR-2   Every Metro Zona 6 (allocated of Every Metro Zona) ATRR Native System Load)   ATRR-2   Every Metro Zona 6 (allocated of Every Metro Zona (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-3   Every Metro Zona 6 (allocated (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-4   Every Metro Zona 6 (allocated (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-4   Every Metro Zona 6 (allocated (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-4   Every Metro Zona 6 (allocated (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-5   Every Metro Zona 6 (allocated (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-6   Every Metro Zona 6 (allocated (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-6   Every Metro Zona 6 (allocated (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-6   Every Metro Zona 6 (allocated (allocated (allocated to Balanced Portfolio Region-wide ATRR Native System Load)   ATRR-7   Every Metro Zona 6 (allocated (	
Zone 6   Educated of Evergy Metro Native System Load    Severgy Metro Processing   Severy Metro Processing   Sev	3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069
ATRR-1 Evergy Metro Zone 6 20 and ATRR. Schedule 9  T2.375.292 \$ 72.37	ements for Evergy Metro
ATRR-3 Evergy Metro Zone 6 AFR Reference on the France of Evergy Metro Zone 6 AFR Reference on the France of Evergy Metro Zone 6 AFR Reference on the France of Evergy Metro Zone 6 AFR Reference on the France of Evergy Metro Zone 6 AFR Reference on the France of Evergy Metro Zone 6 AFR Reference on the France of Evergy Metro Zone 6 Base Plan Zonal ATRR for Evergy Metro Zone 6 Base Plan Zonal ATRR for Evergy Metro Zone 6 Base Plan Zonal ATRR for Evergy Metro Zone 6 Base Plan Zonal ATRR for Evergy Metro Zone 6 Base Plan Zonal ATRR for Evergy Metro Zone 6 Base Plan Zonal ATRR for Evergy Metro Zone 6 Sendule 11 \$ 677,586 \$	\$ 72.375.292 86.8% \$ 72.375.292
ATRR-4   Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11   \$ - 0.0% \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
ATRR-6 Region-wide Allocation to Evergy Metro Zone 6, Schedule 1 1 17,532,135	
ATRR-1a Evergy Metro Zonal ATRR for Evergy Metro Zonal ATR	
Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225 \$ (5,276,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7	
Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225 \$ (5,276,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7	
Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225 \$ (5,276,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7,476,747) \$ (7	\$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452 \$ 81,759,452
ATRR-1b IPL Zonal ATRR for Evergy Metro Zone 6 \$ 6,919,532 \$ 6,919	5 (5.276.747) \$
ATRR-2a Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11 \$ 3,286,001 \$	
ATRR-2b IPL BPF Zonal ATRR: NTC prior to June 19, 2010 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 83,402,237 \$ 83,
ATRR-2b IPL BPF Zonal ATRR: NTC prior to June 19, 2010 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
ATRR-2 Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001	
	\$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001 \$ 3,286,001
ATRR-4a Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on-wide ATRR, Sch 11 <u>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ </u>
ATRR-4 Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	<u> </u>
ATRR-6a Total Regional Revenue Requirement (from Table 2A) \$ 340,764,119	
ATRR-6b Evergy Metro Zone (Zone 6) Load 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069	\$ 340,764,119 \$ 340,764,119 \$ 340,764,119 \$ 340,764,119 \$ 340,764,119 \$ 340,764,119 \$ 340,764,119 \$ 340,764,119 \$ 340,764,119
ATRR-6c Total SPP Load (Zones 1-18) (for Table 2A)	
ATRR-6d % of Evergy Metro Load to SPP 7.73% 7.73% 7.73% 7.73% 7.73% 7.73% 7.73% 7.73% 7.73% 7.73% 7.73% 7.73%	3,069 3,069
ATRR-6e Total Regional Revenue Requirement (from Table 2B) \$ 308,913,489 \$ 308,913,913,913,913,913,913,913,913,913,913	3,069 3,069
ATRR-6f Evergy Metro Zonal Load 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069 3,069	3,069     3,069
	3,069       3,0725       39,725<
7.1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
ATRR-6 Evergy Metro Allocation of Region costs \$ 47,748,783 \$ 47,748,7	3,069       3,0725       39,725 </td



Evergy Kansas Metro 2025 TDC Filing TDC Inputs

### Admin

Admin				1							T		
		Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated
	Admin	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M
<u>Line #</u> Admin-1 SPP Administrative Fee. Schedule 1-1A	2025	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Admin-1 SPP Administrative Fee, Schedule 1-1A	\$ 7,208,691	\$ 612,245	5 \$ 552,995	\$ 612,245	\$ 592,495	\$ 612,245	\$ 592,495	\$ 612,245	\$ 612,245	\$ 592,495	\$ 612,245	\$ 592,495	\$ 612,245
Admin-1a Known & Measurable Schedule 1-1A Rate		\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309
Admin-1t: 12-CP Load for Evergy Metro Native System (MW)		2,663			2,663	2,663		2,663	2,663		2,663	2,663	2,663
Admin-1c Days in Month	;	365 3	1 28	31	30	31	30	31	31	30	31	30	31
Admin-2 NERC Fees	\$ 1,145,299	\$ 95,442	2 \$ 95.442	\$ 95.442	\$ 95.442	\$ 95,442	\$ 95.442	\$ 95.442	\$ 95.442	\$ 95.442	\$ 95.442	\$ 95.442	\$ 95.442
	ţ :,:::, <u>=</u> ==:	,	,	*,	,	, ,,,,,	*,=	,	*,	, ,,,,,	,	*	*,
Admin-2a Known & Measurable Quarterly Assesssments		\$ 286,325	5		\$ 286,325			\$ 286,325			\$ 286,325		
Admin-3 Total	\$ 8,353,991	\$ 707,687	\$ 648,437	\$ 707,687	\$ 687,937	\$ 707,687	\$ 687,937	\$ 707,687	\$ 707,687	\$ 687,937	\$ 707,687	\$ 687,937	\$ 707,687
SPP	SPP	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024
Line #	2024	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
SPP-1 Facility Charges on Evergy Metro System , Schedule 10													
SPP-2 FERC Assessment Fees, Schedule 12 SPP-3 Evergy Metro Retail Load on Foreign Wires (all costs)	\$ 1,688,692	\$ 109,722	2 \$ 125,726	\$ 121,005	\$ 128,918	\$ 121,057	\$ 130,603	\$ 153,251	\$ 180,959	\$ 177,914	\$ 167,908	\$ 147,268	\$ 124,361
SPP-4 SPP PtP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load													
SPP-5 Other 565 Retail - Non-SPP	\$ 34.537		\$ 34,533	\$ 5									
SPP-6 SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 4,842,054	\$ 403,355	\$ 403,597		\$ 403,602	\$ 403,604							
	\$ 6,565,283	\$ 513,077	\$ 563,855	\$ 524,611	\$ 532,520	\$ 524,661	\$ 534,224	\$ 556,913	\$ 584,307	\$ 581,260	\$ 571,271	\$ 550,705	\$ 527,881
Other	Other	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR
Line # Other TFR ATRR Amounts, Etc. to be Collected in TDC	2025	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Other-1 LaCygne-West Gardner ATRR	\$ 887,947	\$ 80,228											
Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (59,237)	\$ (4,936											
Other-4 Total Sponsored Project(s) ATRR at 9.4% State ROE	\$ 828,710	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291
Other-5 TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal) Other-6 TFR ATRR Adjustment to reflect Amounts recovd thru Property Tax Rider (Base Plan)	\$ (9,286,360) \$ (655,073)	\$ (773,863 \$ (54,589											
Other-6 TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) Other-7 TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfo		\$ (54,589 \$ (2,887											
Other-8 TFR ATRR Adjustment to reflect Amounts record thru Property Tax Rider (Sponsored)	\$ (96,073)	\$ (2,007											
Other-9 TFR ATRR Adjustment to reflect Amounts record thru Property Tax Rider (Total)	\$ (10,072,149)	\$ (839,346											
,			, . (,)	, . , , . , , . , ,	. (,,	. (************************************		. (****)			. (,)	. (,)	. (,,
Other-10 Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (9,243,439)	\$ (764,054	(764,054)	) \$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	) \$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)



# Evergy Kansas Metro 2025 TDC Filing Demand (D1) and Energy (E1) Allocators

# Projected

Line #	
P-1	Retail CoinMOPeak
P-2	Retail CoinKSPeak - Demand Allocation
P-3	CoinResale
P-4	System WNPeak
P-5	Missouri Retail
P-6	Kansas Retail - Energy Allocation
P-7	Sales for Resale - Muni's only
P-8	TOTAL

ATTACHMENT H

from SPP - RRR for February 2025 posted 2/14/2025

Annual Transmission Revenue Requirement For Network Integration Transmission Service

L) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$568,113,948	\$29,879,106	\$39,879,442	\$(	\$1,888,98
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$356,013,433	\$28,223,651	\$29,086,996	\$(	5
1b	East Texas Electric Cooperative, Inc	\$14,172,991	\$20,223,031			
1c	Reserved For Future Use	\$0	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,500,824				
1e	Oklahoma Municipal Power Authority-1	\$743,699	\$0	\$0	\$0	9
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$192,914,583	\$1,609,196	\$10,792,446	\$(	
1g	Coffeyville Municipal Light and Power	\$384,303	\$1,000,100			
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259			
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$15,422,140 \$17,404,890				
<u>3</u>	City Utilities of Springfield, Missouri Empire District Electric Company	\$76,435,278				
5	Grand River Dam Authority	\$48,084,299				
6	Evergy Metro, Inc (Total)	\$88,678,984	\$3,286,001	\$780,822	\$0	
6a	Evergy Metro, Inc	\$81,759,452	\$3,286,001			
6b	City of Independence, Missouri	\$6,919,532	\$0			
7 7a	Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric	\$139,687,232 \$138,685,099	\$10,590,331 \$10,590,331			
7b	Oklahoma Municipal Power Authority-7	\$360,758	\$10,590,551			
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0			
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$(	
7e	NextEra Energy Transmission Southwest LLC - 7	\$0				
9	Midwest Energy, Inc.	\$18,863,165 \$77,477,518				
9 9a	Evergy Missouri West, Inc (Total)  Evergy Missouri West, Inc	\$77,477,518 \$77,477,518				
9b	Transource Missouri, LLC	\$17,477,510				
10	Southwestern Power Administration (Total)	\$17,596,529				
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)  NITS ATRR	\$15,533,800 \$8,034,110				
10a (i) 10b	South Central MCN, LLC-10	\$6,034,110				
10c	Missouri Joint Municipal Electric Utility Commission	\$889,535				
10d	People's Electric Cooperative-10	\$1,173,194		\$0	\$0	
11	Southwestern Public Service Company (Total)	\$203,404,116				
11a	Southwestern Public Service Company	\$202,844,273				
11b 11c	Reserved For Future Use Lea County Electric Cooperative, Inc	\$0 \$559,843				
12	Sunflower Electric Power Corporation (Total)	\$45,362,118				
12a	Sunflower Electric Cooperative, Inc	\$44,321,749				
12b	ITC Great Plains	\$1,040,369				
12c	Prairie Wind Transmission, LLC-15	\$0				
13 13a	Western Farmers Electric Cooperative (Total)  Western Farmers Electric Cooperative	\$27,180,657 \$26,683,966	\$7,713,314 \$7,713,314			
13b	People's Electric Cooperative-13	\$496,691	\$0			
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$368,707,736	\$17,236,617	\$30,857,835	\$(	
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$365,307,041	\$17,236,617	\$30,459,033	\$(	
14b	Prairie Wind Transmission, LLC-14	\$303,307,041				
14c	Kansas Power Pool	\$709,529				
14d	South Central MCN, LLC-14	\$2,691,166				
14e	NextEra Energy Transmission Southwest LLC - 14	\$0				
15 16	Reserved for Future Use Lincoln Electric System	\$0 \$34,803,700				
17	Nebraska Public Power District (Total)	\$57,171,593	\$10,619,363	\$8,848,817	\$0	
17a	Nebraska Public Power District	\$49,828,235				
17b	Central Nebraska Public Power and Irrigation District	\$316,054	\$0	\$0	\$(	)
17c	Tri-State G&T Association	\$7,027,304				
18 19	Omaha Public Power District Upper Missouri Zone (Total)	\$72,103,263 \$364,389,766	\$3,599,280 \$0		\$0	
19 19a	Western-UGP	\$164,832,517				
19b	Basin Electric Power Cooperative	\$83,045,728	\$0		\$0	
19c	Heartland Comsumers Power District	\$0			\$(	
19d	Missouri River Energy Services - Total	\$10,178,127				
19d (i) 19d (ii)	Missouri River Energy Services  Moorhead Public Service	\$4,513,983 \$1,853,810				
19d (iii)	Orange City Municipal Utilities	\$1,853,810				
19d (iv)	City of Pierre, South Dakota	\$960,880				
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	
19d (vi)	Watertown Municipal Utility Department	\$850,259				
19d (vii) 19d (viii)	Denison Municipal Utilities  Vermillion Light & Power	\$513,838				
19a (VIII)	East River Electric Power Cooperative, Inc.	\$850,695 \$35,915,340				
19f	Corn Belt Power Cooperative	\$21,733,430				
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$(	
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$(	
19i	Harlan Municipal Utilities	\$136,158				
19j	Central Power Electric Cooperative	\$8,727,340				
19k 19l	Mountrail Williams  Mor-Gran-Sou Electric Cooperatives Inc.	\$15,832,343 \$592,664				
19I 19m	Roughrider Electric Cooperative, Inc.	\$592,664				
19n	L and O Power Cooperative	\$1,875,091	\$0			
	Total	\$2,240,886,932				

Table 2A From Base Plan Rev. Req. Alloc

Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,427,392	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$180,793,479	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
3	Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$90,214,398	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,328,850	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$340,764,119	

Plan ATRR Tab				
	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$850,655	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$294,985,910	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
3	Table 1		\$0	
	Balanced Portfolio Region Wide ATRR		\$0	
	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$11,408,357	
	SPP Interregional Planning Region ATRR			
	Other Interregional Planning Region ATRR			
	Other transmission provider ATRR		\$1,668,567	
	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$308,913,489	

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2024

# from SPP RRR for February 2025 posted 2/14/2025

Monthly Peak Load (MW) 2024

							Monthly Peal	k Load (MW	7) 2024					
Zone	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
AEP	9,977.000	7,283.000	6,466.000	6,964.000	8,408.000	10,346.000	10,457.000	10,593.000	9,536.000	8,415.000	6,090.000	7,316.000	101,851.000	8,487.583
EDE	1,294.202	842.340	826.884	709.907	833.373	1,133.522	1,121.594	1,095.692	1,092.428	838.560	800.188	937.216	11,525.906	960.492
EKC	4,005.000	3,239.000	3,142.000	3,568.000	3,919.000	5,430.000	5,598.000	5,466.000	4,971.000	4,065.000	3,051.000	3,301.000	49,755.000	4,146.250
EMe	3,357.500	2,483.415	2,310.789	2,478.481	2,915.300	4,024.183	3,978.286	3,872.580	3,513.972	2,849.623	2,345.217	2,697.324	36,826.670	3,068.889
EMW	1,849.000	1,365.000	1,240.000	1,273.000	1,444.000	2,010.000	1,953.000	1,977.000	1,758.000	1,464.000	1,219.000	1,402.000	18,954.000	1,579.500
GRDA	871.329	760.487	753.632	841.316	903.786	1,051.959	1,063.954	1,050.559	1,049.838	946.096	787.225	832.588	10,912.769	909.397
KCBPU	390.000	316.000	310.000	319.000	354.000	474.000	467.000	470.000	421.000	354.000	289.000	327.000	4,491.000	374.250
LES	647.631	525.387	491.376	519.149	561.898	782.811	784.699	788.537	684.345	559.075	463.625	540.399	7,348.932	612.411
MIDW	260.870	249.950	241.190	264.390	279.430	411.430	443.370	419.930	337.830	294.810	255.000	272.620	3,730.820	310.902
NPPD	2,785.470	2,414.967	2,231.457	1,970.904	2,081.292	3,109.084	3,709.605	3,752.156	3,478.024	2,172.107	2,304.530	2,506.092	32,515.688	2,709.641
OGE	6,197.173	4,624.411	4,519.503	5,061.842	5,834.430	7,251.182	7,294.216	7,466.387	7,036.739	5,990.811	4,540.749	5,077.690	70,895.133	5,907.928
OPPD	2,296.726	1,960.328	1,831.183	1,978.399	2,327.462	2,936.769	2,942.205	2,959.409	2,546.832	2,249.626	1,899.758	2,084.149	28,012.846	2,334.404
SECI	832.198	785.401	772.322	847.461	877.973	1,174.146	1,223.559	1,135.617	1,005.268	893.927	790.517	827.925	11,166.314	930.526
SPA	441.800	244.231	217.356	169.839	196.830	339.640	322.151	403.405	337.139	238.827	199.447	299.241	3,409.906	284.159
SPRM	563.000	423.000	409.000	480.000	555.000	731.000	729.000	713.000	667.000	542.000	393.000	450.000	6,655.000	554.583
SPS	4,428.518	4,277.589	4,428.093	4,721.235	5,192.734	5,879.267	6,260.724	6,274.135	5,423.799	4,919.041	4,255.507	4,440.035	60,500.677	5,041.723
UMZ W FSE	6,645.441	6,119.405	5,819.693	5,384.276	5,085.456	5,701.539	5,920.522	5,961.736	5,692.223	5,075.877	5,786.950	6,168.535	69,361.653	5,780.138
UMZ W/O FSE	5,035.408	4,545.330	4,423.408	4,336.140	4,069.423	4,533.249	4,708.148	4,702.456	4,578.061	4,101.895	4,661.780	4,621.763	54,317.061	4,526.422
WFEC	1,875.071	1,444.506	1,252.019	1,220.297	1,435.301	1,740.051	1,718.436	1,751.909	1,640.736	1,441.065	1,242.932	1,385.038	18,147.361	1,512.280

Total Region Zones 1 - 18

39,724.919 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE

45,505.056 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE

44,251.340 applicable to Table 2-B

## From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2025

# Total Zonal Load - Schedule 11 Load Ratio Share Denominator Kansas City Power and Light Company, Zone 6 - Billing Year 2025 Based on 2024 Actual

Line							Mo	onthly Peak	Load (MW)	2024							Load Ratio
No.	Load Element	Notes	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average	Share
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,936.715	2,169.496	2,014.544	2,135.190	2,511.572	3,487.006	3,446.375	3,363.938	3,032.591	2,448.737	2,045.661	2,365.853	31,957.68	2,663.139	92.478%
	Telemetry Adjustment																
2	Plus Network Load Telemered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.  Load included in the B/A load total that is not	23.437	15.285	14.266	10.190	13.247	18.342	18.342	16.304	15.285	13.247	14.266	14.266	186	16	
3	Less Network Load Telemetered In	connected to the reporting TO's transmission facilities.													0	0	
4	Net Telemetry Adjustment	Line $4 = \text{Line } 2 - \text{Line } 3$	23	15	14	10	13	18	18	16	15	13	14	14	186.48	15.540	0.540%
	GFA Adjustment	Include reserved amount and exclude related schedule.															
	Plus the total of all relevant Long- Term-Firm PTP reservations served	Include GFA reserved amounts pursuant to the															
5	under Grandfathered Agreements	instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
	Less the total of all schedules run during the peak hour for the Long-																
	Term-Firm PTP GFAs identified in	Here remove schedules sinking in the zone, since they															
6	Line 5 above that sink in the zone.	are included in the B/A Load shown in Line 1.													0	0	
7	Net GFA Adjustment	Line $7 = \text{Line } 5 - \text{Line } 6$	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.389%
		Enter Other Adjustments individually with proper sign															
	Other Adjustments	and explain the nature of such adjustment.															
8	Other Adjustment	KMEA-Internal Load	85.290	61.851	57.064	65.418	81.005	115.134	113.691	103.877	102.710	81.311	55.622	61.132	984.105	82.009	2.8478%
9	Other Adjustment	MEUC-Internal Load	52.275	42.085	39.843	43.919	47.893	66.235	65.309	47.598	61.131	49.422	41.168	46.466	603.344	50.279	1.7459%
10	Other Adjustment																
11	Total Other Adjustments		138	104	97	109	129	181	179	151	164	131	97	108	1,587.45	132.287	4.594%
	Total Transmission System Load -														[		
	Schedule 11 Load Ratio Share																
12	Denominator	Line $12 = \text{Line } 1 + \text{Line } 4 + \text{line } 7 + \text{Line } 11$	3,166.500	2,357.500	2,194.500	2,323.500	2,722.500	3,755.500	3,712.500	3,600.500	3,280.500	2,661.500	2,225.500	2,556.500	34,557.00	2,879.750	100.000%

# Evergy Kansas Metro 2024 TDC True-up for the 2025 TDC Filing TDC Calculation



# TDC Calculation 2024 TDC True-up for the 2025 TDC Filing

	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro	SPP Tariff
Line #	Zone 6	Schedule
1	Evergy Metro Zone 6 Zonal ATRR	Schedule 9
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11
7	Total ATRR for Evergy Metro Zone 6	

		SPP	Rates Effective (ATRR <sub>Filir</sub>	g)	
Annual Revenue		Na	ative System Network		KS Retail Revenue
Requirement	Native System LRS		Service Costs	KS Retail Allocation	Requirement
\$ 86,207,064	86.8983%	\$	74,912,505	46.5897%	\$ 34,901,491
\$ 2,581,431	86.8983%	\$	2,243,221	43.1947%	\$ 968,951
\$ 577,807	86.8983%	\$	502,105	43.1947%	\$ 216,882
\$ -	0.0000%	\$	-	43.1947%	\$ -
\$ 204,036	86.8983%	\$	177,304	43.1947%	\$ 76,586
\$ 41,836,909	86.8983%	\$	36,355,578	43.1947%	\$ 15,703,666
\$ 131,407,248		\$	114,190,712		\$ 51,867,576

		SPP Tariff
	SPP Administration Charges and NERC Fees for Retail Load	Schedule
8	SPP Administrative Fee	Schedule 1A
9	NERC Fees	Non-SPP
10	Total Charges	

	Known & Measureable Charges (Admin)									
Na	tive System Network				1					
	Service Charges	KS Retail Allocation		KS Retail Charges	J					
\$	6,253,287	43.1947%		2,701,086	_					
\$	1,076,693	43.1947%		465,074						
\$	7,329,980		\$	3,166,159	_Adm					

25

26

27

Native S	system Network		
Serv	ice Charges	KS Retail Allocation	KS Retail Charges
\$	-	43.1947%	-
\$	1,418,216	43.1947%	612,594
\$	-	43.1947%	_
\$	-	43.1947%	-
\$	-	43.1947%	_
\$	4,204,402	43.1947%	1,816,077
\$	5,622,619	•	\$ 2,428,671

2024 TDC Revenue

2024 True-Up

		SPP Tariπ
	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	Schedule
11	Facility Charges on Evergy Metro System	Schedule 10
12	FERC Assessment Fees	Schedule 12
13	Evergy Metro Retail Load on Foreign Wires (all costs)	
14	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11
15	Other 565 Retail - Non-SPP	Non-SPP
16	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8
17	Total Charges	

4		c. (Otner)	& Measureable TFR ATRR, Etc	Known	<del> </del>
1	KS Retail Revenue		Native System Network		Annual Revenue
╛	Requirement	KS Retail Allocation	Service Costs	Native System LRS	Requirement
	419,757	46.5897%	900,966	100.0%	900,966
)	(3,941,272)	46.5897%	(8,459,539)	86.9%	(9,734,984)
)	(104,827)	43.1947%	(242,686)	86.9%	(279,276)
	-	43.1947%	-	0.0%	(36,362)
)	(47,359)	46.5897%	(101,652)	100.0%	(101,652)
Otl	\$ (3,673,701)		\$ (7,902,911)		(9,251,308)
-	\$ 53,788,705		\$ 119,240,400		
	683,119	2023 True-up			
TE	\$ 54,471,824				

		SPP Tariff
	Other TFR ATRR Amounts, Etc. to be Collected in TDC	Schedule
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a
23	Total Other	
		-
	Total TDC-related Costs to be Included in TDC True-Up Calculation	
24	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)	_

Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)						
Prior Year True-Up						
Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)						
TDC Revenues & True-Up Calculation for TDC Year						
Total TDC Revenues (for months: January - December)						

Total TDC Revenues (for months: January - December)

True-Up for TDC Year (to be applied to TDC rate for the following TDC year) (Line 26 - Line 27)

51,886,178 TDC<sub>Rev</sub>

2,585,646 TU<sub>n</sub>

	ATRR		_												
		SPP Rates Effective at Filing (ATRR <sub>Filing</sub> )						SPP	Rates Effective at	the time of the filin	g.				
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	Average		01/01/24	02/01/24	03/01/24	04/01/24	05/01/24	06/01/24	07/01/24	08/01/24	09/01/24	10/01/24	11/01/24	12/01/24
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9 w/Metro at 9.4% State ROE	\$ 86,207,064	\$	86,207,064 \$	86,207,064	\$ 86,207,064	86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	86,207,064
ATRR-2		\$ 2,581,431	\$								\$ 2,582,720		\$ 2,582,720		
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 577,807	\$	577,807 \$		\$ 577,807	577,807				\$ 577,807	\$ 577,807	\$ 577,807		
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	\$	- \$		Ψ '	,	Ÿ	Ÿ		\$ -		\$ -	·	
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 204,036	\$	193,094 \$											
ATRR-6 ATRR-7	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11  Total ATRR for Evergy Metro Zone 6	\$ 41,836,909 \$ 131,407,248	- \$	41,380,591 \$			71,010,000						\$ 42,450,917 \$ 132,030,401		
ATTAC-	Total ATTACTOL Evergy Metro Zone o	ψ 131,407,240	<u> </u>	130,341,103	130,341,103	ψ 123,373,203	ψ 130,333,023	ψ 130,730,77 <del>4</del>	ψ 131, <del>4</del> 03,303	ψ 131,034,422	ψ 132,031, <del>1</del> 03	ψ 132,032, <del>4</del> 13	¥ 132,030,401	ψ 132,023,030	132,033,021
	Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6	]													
	Evergy Metro Native System Load in Zone 6			2,666 213	2,666 213	2,666 213	2,666 213	2,666 213	2,666 213	2,666 213	2,666 213	2,666 213	2,666 213	2,666 213	2,666 213
	Other Transmission Customer Load Reported by Evergy Metro in Zone 6 IPL Load in Zone 6			189	189	189	189	189	189	189	189	189	189	189	189
	Evergy Metro Zone 6 Load		_	3,068	3,068	3.068	3,068	3.068	3,068	3,068	3,068	3.068	3.068	3,068	3,068
	o,		_	3,000	-,,,,,	2,222	5,555	-,,,,,,	3,555	-,,,,,	3,222	2,222		2,222	3,000
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated ot Evergy Metro Native System Load)														
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 74,912,505 8	6.9% \$	74,912,505 \$	74,912,505	\$ 74,912,505	74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	74,912,505
	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 2,243,221 8					-,,				\$ 2,244,341				
ATRR-3			86.9% \$												
ATRR-4 ATRR-5			0.0% \$ 6.9% \$			-					\$ - \$ 184,869	*	\$ - \$ 184,131	•	
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	, , , , , ,	6.9% \$	. , ,											
ATRR-7													\$ 114,732,223		
			_												
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 84,767,985 \$ (5,453,083)	\$	84,767,985 \$ (5,453,083) \$			84,767,985 (5,453,083)					\$ 84,767,985 \$ (5,453,083)			
	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225 Subtotal Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9 at 9.4% State ROE	\$ (5,453,083) \$ 79,314,902	<u>\$</u>												
ATRR-1b	IPL Zonal ATRR for Evergy Metro Zone 6	\$ 6.892.162	\$	6.892.162											
	Evergy Metro Zonal ATRR	\$ 86,207,064	\$	86,207,064	86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064			\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	86,207,064
ATDD 26	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 2,581,431	e	2,582,609 \$	2,582,609	\$ 2,568,658	2,582,609	\$ 2,582,609	\$ 2,582,609	\$ 2,581,869	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720	2,582,720
	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 2,301,431	\$	2,302,009 \$ - \$	2,302,009	\$ 2,500,050 \$	2,502,009	\$ 2,302,009	\$ 2,302,003	\$ 2,301,003	\$ 2,302,720	\$ 2,502,720 \$ -	\$ 2,302,720	\$ 2,502,720 t	2,302,720
	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 2,581,431	\$	2,582,609	2,582,609	\$ 2,568,658	\$ 2,582,609	\$ 2,582,609	\$ 2,582,609	\$ 2,581,869	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720	2,582,720
ATDD 0	Fire will Make DDF Zerel ATDD: NTO are as after hims 40,0040, Och adula 44	A 577.007	•	577.007 M	577.007	f 577.007 (	577.007	r 577.007	A 577.007	r 577.007	r 577.007	r 577.007	r 577.007	. 577.007	577.007
	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11 IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ 577,807 \$	\$	577,807 \$ - \$	,	\$ 577,807 \$	577,807			\$ 577,807 \$ -	\$ 577,807 S	\$ 577,807 \$ -	\$ 577,807 \$ -		577,807
	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 577,807	\$	577,807	577,807	\$ 577,807	577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	577,807
												•		•	<u> </u>
			_	_				_	_	_	_	_	_		
	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11  Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	<u>\$</u>	- \$	- :	\$ - \{	- :	\$ - \$ -	<u> </u>	\$ -	\$ - :	\$ - •	\$ - :	- ;	<u>-</u>
AIRR-4	Evergy Metro BFF Zonai ATAA. NTO prior to June 15, 2010	<del>-</del>			-	<del>-</del>	· -	<del>-</del>	-	<del>-</del>	-	<b>σ</b> -	<del>-</del>	<del>-</del>	-
	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 204,036	\$	193,094 \$											
ATRR-5	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 204,036	\$	193,094 \$	193,094	\$ 193,094	193,094	\$ 192,410	\$ 210,749	\$ 212,741	\$ 212,741	\$ 212,145	\$ 211,893	\$ 211,893	211,489
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		\$	313,912,892 \$	313,912,892	\$ 303,429,295	313,913,177	\$ 311,254,141	\$ 319,924,435	\$ 321,944,938	\$ 322,611,964	\$ 322,620,282	\$ 322,617,817	\$ 322,617,817	322,615,346
ATRR-6b	Evergy Metro Zone (Zone 6) Load			3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
	Total SPP Load (Zones 1-18) (for Table 2A)		_	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%
ATKK-60	% of Evergy Metro Load to SPP			1.83%	1.83%	1.83%	1.83%	1.83%	1.83%	7.83%	1.83%	1.83%	7.83%	1.83%	7.83%
ATRR-66	Total Regional Revenue Requirement (from Table 2B)		\$	239,114,685 \$	239,114,685	\$ 237,219,339	239,092,515	\$ 239,092,515	\$ 239,884,939	\$ 240,616,347	\$ 244,657,181	\$ 244,669,725	\$ 244,647,346	\$ 244,636,492	245,063,069
ATRR-6f	Evergy Metro Zonal Load			3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
	Total SPP Load ( Zones 1 - 19 w/o FSE) (for Table 2B)			43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658
	% of Evergy Metro Load to SPP		_	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
			_	44 000 50:	11 000 55:		44.000.05-		A 44 00 5 0			40.450.000	40.450.0:-	40 150 15-	10.150.011
ATRR-6	Evergy Metro Allocation of Region costs		\$	41,380,591	41,380,591	\$ 40,426,645	5 41,379,055	\$ 41,170,884	\$ 41,905,356	\$ 42,114,941	\$ 42,451,150	\$ 42,452,683	\$ 42,450,917	\$ 42,450,155	42,479,941

### Evergy Kansas Metro 2024 TDC True-up for the 2025 TDC Filing TDC Inputs

Other-10 Other TFR ATRR Amounts, Etc. to be Collected in TDC

	Admin Amounts from prior TDC filing - no update in true-up filing			T			1			<u> </u>		I			
	5		Ι.	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated
1 ! #		Admin 2024	<u> </u>	Jan-24	based on K&M	based on K&M Mar-24	based on K&M Apr-24	based on K&M	based on K&M	based on K&M Jul-24	based on K&M	based on K&M	based on K&M	based on K&M	based on K&M
Line # Admin-		\$ 6,253,287	\$	529,650	<b>Feb-24</b> \$ 495,479			<b>May-24</b> \$ 529,650	<b>Jun-24</b> \$ 512,565		<b>Aug-24</b> \$ 529,650	<b>Sep-24</b> \$ 512,565	Oct-24 \$ 529,650	Nov-24 \$ 512,565	Dec-24 \$ 529,650
Admin	-1a Known & Measurable Schedule 1-1A Rate		\$	0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267
	-1t 12-CP Load for Evergy Metro Native System (MW)		·	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666
Admin	-1c Days in Month		366	31	29	31	30	31	30	31	31	30	31	30	3.
Admin-	2 NERC Fees	\$ 1,076,693	\$	89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724
Admin	-2a Known & Measurable Quarterly Assesssments		\$	269,173			\$ 269,173			\$ 269,173			\$ 269,173		
Admin-	3 Total	\$ 7,329,980	\$	619,374	\$ 585,203	\$ 619,374	\$ 602,289	\$ 619,374	\$ 602,289	\$ 619,374	\$ 619,374	\$ 602,289	\$ 619,374	\$ 602,289	\$ 619,374
Line # SPP-1 SPP-2 SPP-3 SPP-4 SPP-5	Facility Charges on Evergy Metro System , Schedule 10 FERC Assessment Fees, Schedule 12 Evergy Metro Retail Load on Foreign Wires (all costs) SPP PtP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load	<b>2023</b> \$ 1,418,216	\$	Actual 2023 Jan-23 121,221	Actual 2023 Feb-23 \$ 136,107	<b>Mar-23</b> \$ 121,705	Actual 2023 Apr-23 \$ 105,358	Actual 2023 May-23 \$ 99,508	Actual 2023 Jun-23 \$ 98,115	<b>Jul-23</b> \$ 117,732	Actual 2023 Aug-23 \$ 135,575	Actual 2023 Sep-23 \$ 139,205	Actual 2023 Oct-23 \$ 137,650	*** Actual 2023 Nov-23 *** 109,239	Actual 2023 Dec-23 \$ 96,801
SPP-6	SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 4,204,402 \$ 5,622,619	\$	277,271 <b>398,491</b>		\$ 296,380 <b>\$ 418,084</b>		\$ 309,746 \$ 409,254							
												φ 542,203	ψ 340,730		
	Other Amounts from prior TDC filling a no undate in true-un filling			Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in			Calculated in	Calculated in
	Other Amounts from prior TDC filling - no update in true-up filling	Other	Г	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR
Line #		Other 2024	F									Calculated in	Calculated in		
<u>Line #</u> Other-1	Amounts from prior TDC filling - no update in true-up filling  Other TFR ATRR Amounts, Etc. to be Collected in TDC		\$	Metro TFR	Metro TFR Feb-24	Metro TFR Mar-24	Metro TFR Apr-24	Metro TFR May-24	Metro TFR Jun-24	Metro TFR Jul-24	Metro TFR Aug-24	Calculated in Metro TFR Sep-24	Calculated in Metro TFR Oct-24	Metro TFR Nov-24	Metro TFR Dec-24
	Amounts from prior TDC filling - no update in true-up filling  Other TFR ATRR Amounts, Etc. to be Collected in TDC	2024	\$ \$	Metro TFR Jan-24 80,228 (5,147)	Metro TFR Feb-24 \$ 80,228 \$ (5,147)	Metro TFR Mar-24 \$ 80,228	Metro TFR Apr-24 \$ 80,228	Metro TFR  May-24  \$ 80,228	Metro TFR  Jun-24 \$ 80,228 \$ (5,147)	Metro TFR  Jul-24 \$ 80,228 \$ (5,147)	Metro TFR Aug-24 \$ 80,228	Calculated in Metro TFR Sep-24 \$ 80,228	Calculated in Metro TFR Oct-24 \$ 80,228	Metro TFR Nov-24 \$ 80,228	Metro TFR Dec-24 \$ 80,228
Other-1	Amounts from prior TDC filing - no update in true-up filing  Other TFR ATRR Amounts, Etc. to be Collected in TDC  LaCygne-West Gardner ATRR	<b>2024</b> \$ 962,734	\$ \$	Metro TFR Jan-24 80,228	Metro TFR Feb-24 \$ 80,228 \$ (5,147)	Metro TFR Mar-24 \$ 80,228 \$ (5,147)	Metro TFR Apr-24 \$ 80,228 \$ (5,147)	Metro TFR May-24 \$ 80,228 \$ (5,147)	Metro TFR  Jun-24 \$ 80,228 \$ (5,147)	Metro TFR  Jul-24 \$ 80,228 \$ (5,147)	Metro TFR Aug-24 \$ 80,228 \$ (5,147)	Calculated in Metro TFR Sep-24 \$ 80,228 \$ (5,147)	Calculated in Metro TFR Oct-24 \$ 80,228 \$ (5,147)	Metro TFR Nov-24 \$ 80,228 \$ (5,147)	Metro TFR Dec-24 \$ 80,228 \$ (5,147
Other-1	Amounts from prior TDC filling - no update in true-up filling  Other TFR ATRR Amounts, Etc. to be Collected in TDC  LaCygne-West Gardner ATRR  Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225  Total Sponsored Project(s) ATRR at 9.4% State ROE	\$ 962,734 \$ (61,768) \$ 900,966	\$ \$\$ \$	Metro TFR  Jan-24  80,228 (5,147) 75,081	Metro TFR Feb-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR Mar-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR Apr-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR May-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR  Jun-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR  Jul-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR Aug-24 \$ 80,228 \$ (5,147) \$ 75,081	Calculated in Metro TFR Sep-24 \$ 80,228 \$ (5,147) \$ 75,081	Calculated in Metro TFR Oct-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR Nov-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR Dec-24 \$ 80,228 \$ (5,147 \$ 75,081
Other-1	Amounts from prior TDC filling - no update in true-up filling  Other TFR ATRR Amounts, Etc. to be Collected in TDC  LaCygne-West Gardner ATRR  Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225  Total Sponsored Project(s) ATRR at 9.4% State ROE  TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)	\$ 962,734 \$ 962,734 \$ (61,768) \$ 900,966 \$ (9,734,984)	\$ \$ \$	Metro TFR Jan-24 80,228 (5,147) 75,081	Metro TFR Feb-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249)	Metro TFR  Mar-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249)	Metro TFR Apr-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249)	Metro TFR May-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249)	Metro TFR  Jun-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249)	Metro TFR  Jul-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249)	Metro TFR  Aug-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249)	Calculated in Metro TFR Sep-24 \$ 80,228 \$ (5,147) \$ 75,081	Calculated in Metro TFR Oct-24 \$ 80,228 \$ (5,147) \$ 75,081	Metro TFR   Nov-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)	Metro TFR Dec-24 \$ 80,228 \$ (5,147 \$ 75,081 \$ (811,249
Other-1 Other-2 Other-5 Other-6	Amounts from prior TDC filling - no update in true-up filling  Other TFR ATRR Amounts, Etc. to be Collected in TDC  LaCygne-West Gardner ATRR  Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225  Total Sponsored Project(s) ATRR at 9.4% State ROE  TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)  TFR ATRR Adjustment to reflect Amounts recovered thru Property Tax Rider (Base Plan)	\$ 962,734 \$ (61,768) \$ 900,966 \$ (9,734,984) \$ (279,276)	\$ \$ \$ \$ \$ \$ \$ \$	Metro TFR  Jan-24  80,228 (5,147) 75,081  (811,249) (23,273)	Metro TFR Feb-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249) \$ (23,273)	Metro TFR  Mar-24 \$ 80,228 \$ (5,147) \$ 75,081  \$ (811,249) \$ (23,273)	Metro TFR	Metro TFR  May-24 \$ 80,228 \$ (5,147) \$ 75,081  \$ (811,249) \$ (23,273)	Metro TFR  Jun-24 \$ 80,228 \$ (5,147) \$ 75,081  \$ (811,249) \$ (23,273)	Metro TFR   Jul-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)	Metro TFR  Aug-24 \$ 80,228 \$ (5,147) \$ 75,081  \$ (811,249) \$ (23,273)	Calculated in Metro TFR Sep-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249) \$ (23,273)	Calculated in Metro TFR Oct-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (811,249) \$ (23,273)	Metro TFR   Nov-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)	Metro TFR Dec-24 \$ 80,228 \$ (5,147 \$ 75,081 \$ (811,249 \$ (23,273
Other-1 Other-2 Other-5 Other-6 Other-7	Amounts from prior TDC filling - no update in true-up filling  Other TFR ATRR Amounts, Etc. to be Collected in TDC  LaCygne-West Gardner ATRR  Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225  Total Sponsored Project(s) ATRR at 9.4% State ROE  TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)  TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan)  TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio)	\$ 962,734 \$ (61,768) \$ 900,966 \$ (9,734,984) \$ (279,276) \$ (36,362)	\$ \$ \$ \$ \$ \$ \$ \$ \$	Metro TFR Jan-24  80,228 (5,147) 75,081  (811,249) (23,273) (3,030)	Metro TFR   Feb-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)	Metro TFR  Mar-24 \$ 80,228 \$ (5,147) \$ 75,081  \$ (811,249) \$ (23,273) \$ (3,030)	Metro TFR	Metro TFR   May-24     \$ 80,228     \$ (5,147)     \$ 75,081     \$ (811,249)     \$ (23,273)     \$ (3,030)	Metro TFR   Jun-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)	Metro TFR   Jul-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)	Metro TFR   Aug-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)	Calculated in Metro TFR Sep-24 \$ 80,228 \$ (5,147) \$ 75,081 \$ (23,273) \$ (3,030)	Calculated in Metro TFR Oct-24 \$ 80,228 \$ (5,147) \$ 75,081  \$ (811,249) \$ (23,273) \$ (3,030)	Metro TFR   Nov-24   \$ 80,228   (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)	Metro TFR Dec-24 \$ 80,228 \$ (5,147 \$ 75,081  \$ (811,249 \$ (23,273 \$ (3,030
Other-1 Other-2 Other-5 Other-6	Amounts from prior TDC filling - no update in true-up filling  Other TFR ATRR Amounts, Etc. to be Collected in TDC  LaCygne-West Gardner ATRR  Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225  Total Sponsored Project(s) ATRR at 9.4% State ROE  TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)  TFR ATRR Adjustment to reflect Amounts recovered thrue Property Tax Rider (Base Plan)  TFR ATRR Adjustment to reflect Amounts recovered thrue Property Tax Rider (Balance Portfolio)  TFR ATRR Adjustment to reflect Amounts recovered thrue Property Tax Rider (Sponsored)	\$ 962,734 \$ (61,768) \$ 900,966 \$ (9,734,984) \$ (279,276)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Metro TFR  Jan-24  80,228 (5,147) 75,081  (811,249) (23,273)	Metro TFR   Feb-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)   \$ (8,471)	Metro TFR   Mar-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)   \$ (8,471)	Metro TFR	Metro TFR   May-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)   \$ (8,471)	Metro TFR   Jun-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)   \$ (8,471)	Metro TFR   Jul-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)   \$ (8,471)	Metro TFR   Aug-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)   \$ (8,471)   \$ (8,471)	Calculated in Metro TFR Sep-24 \$ 80,228 \$ (5,147) \$ 75,081  \$ (811,249) \$ (23,273) \$ (3,030) \$ (8,471)	Calculated in Metro TFR Oct-24 \$ 80,228 \$ (5,147) \$ 75,081  \$ (811,249) \$ (23,273) \$ (3,030) \$ (8,471)	Metro TFR   Nov-24   \$ 80,228   \$ (5,147)   \$ 75,081   \$ (811,249)   \$ (23,273)   \$ (3,030)   \$ (8,471)	Metro TFR Dec-24 \$ 80,228 \$ (5,147 \$ 75,081  \$ (811,249 \$ (23,273 \$ (3,030 \$ (8,471)

\$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$ (770,942) \$

\$ (9,251,308)



# Evergy Kansas Metro 2024 TDC True-up for the 2025 TDC Filing Demand (D1) and Energy (E1) Allocators

P-2 Retail CoinKSPeak - Demand Allocation 1,242.5 <b>46.58967%</b> P-3 CoinResale 3.7 0.13874%			Average CP				
P-2         Retail CoinKSPeak - Demand Allocation         1,242.5         46.58967%           P-3         CoinResale         3.7         0.13874%	ine#		Actual	D1 Allocator			
P-3 CoinResale 3.7 0.13874%	P-1	Retail CoinMOPeak	1,420.7	53.27159%			
	P-2	Retail CoinKSPeak - Demand Allocation	1,242.5	46.58967%			
P-4 System WNPeak 2,666.9 100.00000%	P-3	CoinResale	3.7	0.13874%			
	P-4	System WNPeak	2,666.9	100.00000%			

	2024 Coincident Peaks										
Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
1,556.0	1,167.0	1,100.0	1,176.0	1,315.0	1,821.0	1,799.0	1,788.0	1,590.0	1,305.0	1,135.0	1,296.0
1,381.0	1,003.0	915.0	960.0	1,198.0	1,666.0	1,646.0	1,575.0	1,441.0	1,144.0	911.0	1,070.0
3.7	2.8	2.8	3.2	2.5	5.5	5.5	5.4	4.6	3.3	2.7	3.1
2,941	2,173	2,018	2,139	2,515	3,492	3,450	3,368	3,036	2,452	2,049	2,369

		Total Sales			
		MWH	E1		
		with losses	Allocator		
P-5	Missouri Retail	8,284,560	56.65497%		
P-6	Kansas Retail - Energy Allocation	6,316,281	43.19465%		
P-7	Sales for Resale - Muni's only	21,990	0.15038%		
P-8	TOTAL	14,622,831	100.00000%		

					2024	Sales			
Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	
765,267	695,337	600,111	553,058	641,795	811,991	811,755	824,061	663,216	
621,273	441,693	437,898	413,504	510,357	672,401	633,670	660,388	509,385	
1,956	2,601	1,248	1,320	1,387	1,927	2,686	2,574	2,219	
1,388,496	1,139,631	1,039,256	967,882	1,153,538	1,486,319	1,448,111	1,487,024	1,174,819	

Oct-24

620,980 444,189 1,510

1,066,678

Nov-24

580,835 429,063

1,283

1,011,181

Dec-24

716,155 542,461

1,259,895

1,280

ATTACHMENT H

from SPP - RRR for January 2024 posted 11/11/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

			(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone	(2)	Owner) \$505,906,911	ATRR \$30,834,677	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$505,906,911	\$30,834,677	\$42,639,125	\$0	\$1,857,591
1a	Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0			
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542				
1e 1f	Oklahoma Municipal Power Authority-1  AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$737,486	\$1,824,886		\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$1,024,000			\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705			
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737	\$0			
3	City Utilities of Springfield, Missouri	\$17,074,404 \$58,372,709	\$349,949 \$2,300,745			\$0 \$154,060
5	Empire District Electric Company Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	\$134,060
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	\$193,094
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609		\$0	
6b	City of Independence, Missouri	\$6,892,162	\$0			
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113		\$0	
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0		
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0			\$0
7d	People's Electric Cooperative-7	\$166,491	\$0			\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228			
9	Evergy Missouri West, Inc (Total)	\$85,473,332				
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,125,965	\$35,538	\$0	
9b 10	Transource Missouri, LLC Southwestern Power Administration (Total)	\$17,923,685	\$0 \$0		\$0 \$0	\$0 \$0
10	Southwestern Power Auministration (Total)	\$17,923,063	30	\$457,555	30	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0			\$0
10a (i)	NITS ATRR	\$8,034,110	\$0			\$0
10b	South Central MCN, LLC-10	-\$62,030			\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386			\$0	
10d 11	People's Electric Cooperative-10 Southwestern Public Service Company (Total)	\$1,102,529 \$178,735,836	\$0 \$26,877,496			\$0 \$1,809,853
11a	Southwestern Public Service Company  Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575	\$0	\$1,809,833
11b	Reserved For Future Use	\$178,242,333				\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0			\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972		\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$16,863,002	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0		\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0				
13	Western Farmers Electric Cooperative (Total)	\$24,445,825				
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866	\$0 \$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$640,574
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,340,938				\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0			\$0
15	Reserved for Future Use	\$0				
16 17	Lincoln Electric System  Nebraska Public Power District (Total)	\$29,100,722 \$53,832,070	\$69,965 \$10,041,634	\$358,702 \$6,456,709	\$0 \$0	
17a	Nebraska Public Power District (10tal)  Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$226,835
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$10,041,054			
17c	Tri-State G&T Association	\$6,943,863				
18	Omaha Public Power District	\$53,665,575				\$11,281
19	Upper Missouri Zone (Total)	\$315,942,913	\$0		\$0	\$19,024
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$73,278,720				
19c	Heartland Comsumers Power District	\$0				
19d	Missouri River Energy Services - Total	\$10,860,366				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0 \$0
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$2,183,054 \$372,341	\$0 \$0			
19d (iii) 19d (iv)	City of Pierre, South Dakota	\$965,955				
19d (v)	City of Sioux Center, Iowa	\$199,732				
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0			
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$19,164,666				\$0
19g	NorthWestern Energy Public Service Corporation	\$6,376,732				
19h	Northwest Iowa Power Cooperative	\$11,992,795				
	Harlan Municipal Utilities	\$211,534				
19i						
19j	Central Power Electric Cooperative	\$11,117,990				
19j 19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19j 19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$15,551,425 \$712,243	\$0 \$0	\$733,542 \$0	\$0 \$0	\$0 \$0
19j 19k	Mountrail Williams	\$15,551,425	\$0 \$0 \$0	\$733,542 \$0	\$0 \$0 \$0	\$0 \$0 \$0

rom Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010)
Base Plan Region-wide ATRR (NTC on or after June 19, 2010)
Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$66,084,863 \$159,623,586 \$0 \$81,461,423 \$6,743,020 1
Balanced Portfolio Region Wide ATRR
Base Plan Region-wide ATRR to pay Upgrade Sponsors
SPP Interregional Planning Region ATRR
Other Interregional Planning Region ATRR
Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022
Region-wide ATRR (Sum Lines 1 through 8)

Plan ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$732,038	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$225,726,525	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table		
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,771,080	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$239,114,685	

ATTACHMENT H

from SPP - RRR for February 2024 posted 12/19/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

(1) 7000	(2)	I.	(4) Base Plan Zonal		Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone 1	(2) American Electric Power West (Total)	Owner) \$505,906,911	ATRR \$30,834,677	\$42,639,125	Region-wide ATRR	Upgrade Sponsors \$1,857,591
-	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$303,300,311	\$30,634,677	Ş42,033,123	Şo	\$1,037,331
1a	Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261				
1c	Reserved For Future Use	\$0				
1d 1e	Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1	\$2,489,542 \$737,486				
1f	AEP West Transmission Company, Inc  Southwestern Transmission Company, Inc  Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886			
1g	Coffeyville Municipal Light and Power	\$382,578				
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737				
3	City Utilities of Springfield, Missouri  Empire District Electric Company	\$17,074,404 \$58,372,709	\$349,949			
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609			
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0		
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113	\$10,175,897		
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897		
7b 7c	Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7	\$360,787				
7c 7d	People's Electric Cooperative-7	\$459,154 \$166,491	\$0			
7d 8	Midwest Energy, Inc.	\$166,491				
9	Evergy Missouri West, Inc (Total)	\$85,473,332	1,	1 //		
9a	Evergy Missouri West, Inc	\$85,473,332		\$35,538		
9b	Transource Missouri, LLC	\$0				
10	Southwestern Power Administration (Total)	\$17,923,685				
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	-\$62,030	\$0			\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386				
10d	People's Electric Cooperative-10	\$1,102,529				
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,877,496	\$61,742,575	\$0	
11a 11b	Southwestern Public Service Company	\$178,242,335				
110 11c	Reserved For Future Use Lea County Electric Cooperative, Inc	\$493,501				
12	Sunflower Electric Cooperative, inc	\$38,363,264			\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637		\$16,863,002		
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0				
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,856,966	\$12,679,866	\$0	
13a	Western Farmers Electric Cooperative	\$23,981,240				
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$640,574
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,340,938				
14d	South Central MCN, LLC-14	\$2,397,324				
15	Reserved for Future Use	\$0		<del></del>		
16	Lincoln Electric System	\$29,100,722		\$358,702		
17 17a	Nebraska Public Power District (Total)  Nebraska Public Power District	\$53,832,070 \$46,574,111	\$10,041,634 \$10,041,634	\$6,456,709 \$6,456,709		
17a 17b	Central Nebraska Public Power and Irrigation District	\$314,096				
17c	Tri-State G&T Association	\$6,943,863				
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	
19	Upper Missouri Zone (Total)	\$315,942,913			\$0	\$19,024
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$73,278,720				
19c	Heartland Comsumers Power District	\$0				
19d	Missouri River Energy Services - Total	\$10,860,366 \$4,908,347				
19d (i) 19d (ii)	Missouri River Energy Services  Moorhead Public Service	\$4,908,347 \$2,183,054				\$0 \$0
19d (iii)	Orange City Municipal Utilities	\$2,183,054				
19d (iv)	City of Pierre, South Dakota	\$965,955				
19d (v)	City of Sioux Center, Iowa	\$199,732				
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii)	Vermillion Light & Power	\$893,560				
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$19,164,666				
19g 19h	NorthWestern Energy Public Service Corporation  Northwest Iowa Power Cooperative	\$6,376,732 \$11,992,795				
19h 19i	Harlan Municipal Utilities	\$11,992,795				
19j	Central Power Electric Cooperative	\$11,117,990				
19k	Mountrail Williams					
	Mountrail Williams  Mor-Gran-Sou Electric Cooperatives Inc.	\$15,551,425 \$712,243				
19k 19l 19m			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
19k 19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0

From Base Plan Rev. Req. Alloc Ta	b			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$66,084,863	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$159,623,586	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$81,461,423	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,743,020	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$313,912,892	

Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$732,038	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$225,726,525	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,771,080	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$239,114,685	

ATTACHMENT H

from SPP - RRR for March 2024 posted 1/17/2025

Annual Transmission Revenue Requirement For Network Integration Transmission Service

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$29,924,755	\$42,639,125	\$0	
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric					
1a	Power Company) See Section II.3	\$313,988,212	\$28,053,164	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0		
1c	Reserved For Future Use	\$0		\$0		
1d	Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1	\$2,489,542 \$737,486	\$0	\$0 \$0		
1e	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	3737,480	30	, ,,,	, ,,,	,,,
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$11,700,050		
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437		\$0		
1i	Transource Oklahoma, LLC	\$0		\$0		
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$348,013	\$0	\$0	
4	Empire District Electric Company	\$58,372,709	\$2,295,432	\$1,161,579		
5	Grand River Dam Authority	\$33,597,540	\$3,677,664	\$1,151,382		
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,568,658	\$577,807		
6a	Evergy Metro, Inc	\$84,767,985	\$2,568,658	\$577,807		
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0		
7	Oklahoma Gas and Electric (Total)	\$36,380,794	\$9,284,364	\$9,158,333	\$0	\$4,181,322
7a	Oklahoma Gas and Electric	\$35,394,362	\$9,284,364	\$9,158,333		
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0		
7c 7d	Arkansas Electric Cooperative Corporation-7	\$459,154 \$166,491	\$0	\$0 \$0		
7d 8	People's Electric Cooperative-7	\$166,491 \$17,512,612		\$2,800,386		
9	Midwest Energy, Inc.  Evergy Missouri West, Inc (Total)	\$85,473,332	\$332,228	\$2,800,386		
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,114,388	\$35,538		
9b	Transource Missouri, LLC	\$65,475,552		\$35,556		
10	Southwestern Power Administration (Total)	\$17,923,685	\$0		\$0	
10	South Colon Fower Full Institution (Four)	ÿ17,525,665	, , ,	Ç 157,555	, , ,	,
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110				
10b	South Central MCN, LLC-10	-\$62,030	\$0			
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	
10d	People's Electric Cooperative-10	\$1,102,529	\$0	\$0		
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,773,869	\$61,742,575	\$0	\$1,809,853
11a	Southwestern Public Service Company	\$178,242,335	\$26,773,869	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	. \$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,669,574	\$17,675,487	\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,669,574	\$16,863,002	\$0	
12b	ITC Great Plains	\$667,627	\$0	\$812,485		
12c	Prairie Wind Transmission, LLC-15	\$0		\$0		
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,608,567	\$12,679,866		
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,608,567	\$12,679,866		\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,237,612	\$43,197,003	\$0	\$641,030
14a 14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) Prairie Wind Transmission, LLC-14	\$315,930,772 \$0		\$42,812,731 \$0		
14c	Kansas Power Pool	\$1,340,938	\$0	\$0		
14d	South Central MCN, LLC-14	\$2,397,324		\$384,272		
15	Reserved for Future Use	\$0		\$0		
16	Lincoln Electric System	\$29,100,722		\$358,702		
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,022,125	\$6,456,709		\$226,835
17a	Nebraska Public Power District	\$46,574,111	\$10,022,125	\$6,456,709		
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575		\$6,256,248		\$11,283
19	Upper Missouri Zone (Total)	\$315,942,913				
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$73,278,720				
19c	Heartland Comsumers Power District	\$0				
19d	Missouri River Energy Services - Total	\$10,860,366				
19d (i)	Missouri River Energy Services	\$4,908,347	\$0			\$(
19d (ii)	Moorhead Public Service	\$2,183,054				
19d (iii) 19d (iv)	Orange City Municipal Utilities City of Pierre, South Dakota	\$372,341 \$965,955				
19d (IV)	City of Pierre, South Dakota  City of Sioux Center, Iowa	\$199,732				
19d (vi)	Watertown Municipal Utility Department	\$812,956				
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii)	Vermillion Light & Power	\$893,560				
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$19,164,666				
19g	NorthWestern Energy Public Service Corporation	\$6,376,732				
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0			\$1
	Harlan Municipal Utilities	\$211,534				\$1
19i	Central Power Electric Cooperative	\$11,117,990				
19i 19j	Central Fower Electric Cooperative					
19j 19k	Mountrail Williams	\$15,551,425	\$0			
19j 19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$15,551,425 \$712,243	\$0 \$0	\$0	\$0	\$
19j 19k	Mountrail Williams	\$15,551,425	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$i \$i

From Base Plan Rev. Req. Alloc Tab					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$64,841,551	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$155,093,556	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table				
3	1			\$0	
4	Balanced Portfolio Region Wide ATRR			\$76,751,168	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,743,020	
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	_	,	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)			\$303,429,295	

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an	ATRR	Tab

Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$680,950	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$223,880,221	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,773,126	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$237,219,339	

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

(1) 7000	(2)		(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone	American Electric Power West (Total)	Owner) \$505,906,911	\$30,834,677	\$42,639,125	Region-wide ATRR \$0	Upgrade Sponsors \$1,857,614
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric					
1a	Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$30,938,427	\$0	\$0
1b 1c	East Texas Electric Cooperative, Inc Reserved For Future Use	\$14,117,261	\$0	\$0		\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0 \$0	\$0 \$0		\$0 \$0
1e	Oklahoma Municipal Power Authority-1	\$737,486				
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	<b>\$101,100</b>	**			7-
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698		\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0		
1h 1i	Arkansas Electric Cooperative Corporation-1  Transource Oklahoma, LLC	\$1,362,437	\$46,705	\$0 \$0		\$0 \$0
2	Kansas City Board of Public Utilities	\$13,019,737		\$0		
3	City Utilities of Springfield, Missouri	\$17,404,890	\$350,711	\$0		
4	Empire District Electric Company	\$58,372,709	\$2,300,745	\$1,161,579	\$0	
5	Grand River Dam Authority	\$33,597,540		\$1,151,382		
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113	\$10,175,897	\$0	
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0		
7c 7d	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0			
8	People's Electric Cooperative-7	\$166,491	\$0	\$0		
9	Midwest Energy, Inc.  Evergy Missouri West, Inc (Total)	\$17,512,612 \$85,473,332	\$332,228 \$1,125,965	\$2,800,386 \$35,538	\$0 \$0	
9a	Evergy Missouri West, Inc (10tal)		\$1,125,965	\$35,538 \$35,538	\$0	
9b	Transource Missouri, LLC	\$85,473,332 \$0		\$35,538		
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	
		\$11,020,000	Ψ	\$107,000	ψ.	<b>\$</b> 0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110				
10b	South Central MCN, LLC-10	-\$62,030	\$0		\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	
10d	People's Electric Cooperative-10	\$1,102,529	\$0			
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,877,496	\$61,742,575 \$61,742,575	\$0	
11a 11b	Southwestern Public Service Company  Reserved For Future Use	\$178,242,335	\$26,877,496 \$0	1. 7 7	\$0 \$0	\$0 \$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0 \$0		
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$17,675,487	\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$16,863,002	\$0	
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	
12c	Prairie Wind Transmission, LLC-15	\$0		\$0		
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,856,966	\$12,679,866	\$0	\$1,038,381
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$641,030
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$24E 020 770	\$10 E60 607	£40 040 704	\$0	60
14b	Prairie Wind Transmission, LLC-14	\$315,930,772	\$23,563,637	\$42,812,731		\$0 \$0
14c	Kansas Power Pool	\$1,340,938				
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	
15	Reserved for Future Use	\$2,007,027	\$0			
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709	\$0	\$226,835
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0		
17c	Tri-State G&T Association	\$6,943,863	\$0			
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	4
19 19a	Upper Missouri Zone (Total)  Western-LIGP	\$316,224,764				
19a 19b	Western-UGP Basin Electric Power Cooperative	\$133,646,806 \$73,278,720	\$0 \$0			
19b	Heartland Comsumers Power District	\$73,278,720				
19d	Missouri River Energy Services - Total	\$10,860,366				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0			
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0			
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0			
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956				
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii)	Vermillion Light & Power	\$893,560				
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0			
19f	Corn Belt Power Cooperative	\$19,164,666				
19g 19h	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0			
19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$11,992,795	\$0 \$0			
19j	Central Power Electric Cooperative	\$211,534 \$11,117,990				
19k	Mountrail Williams	\$15,551,425				
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$15,551,425	\$0			
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286				
19n	L and O Power Cooperative	\$1,390,958				
	Total	\$1,959,386,656				

Table 2A From Base Plan Rev. Req. Alloc

Tab				
	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$66,085,148	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$159,623,586	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
	Balanced Portfolio Region Wide ATRR		\$81,461,423	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,743,020	
	SPP Interregional Planning Region ATRR			
	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$313,913,177	

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

PIAII ATRICTIAD				
	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$732,038	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$225,702,309	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
	Table 1		\$0	
	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,773,126	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$239,092,515	

ATTACHMENT H

from SPP - RRR for May 2024 posted 6/11/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

			(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone	(2)	Owner) \$505,906,911	ATRR \$30,834,677	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$505,906,911	\$30,834,677	\$45,288,026	\$0	\$1,856,933
1a	Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$33,587,328	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0			
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542				
1e 1f	Oklahoma Municipal Power Authority-1  AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$737,486	\$1,824,886		\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$1,024,080			\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705			
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737	\$0			
3	City Utilities of Springfield, Missouri  Empire District Electric Company	\$17,404,890 \$58,372,709	\$350,711 \$2,300,745			\$0
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	\$157,654 \$34,416
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	\$192,410
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609		\$0	
6b	City of Independence, Missouri	\$6,892,162	\$0			
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113		\$0	
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0			
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0			\$0
7d	People's Electric Cooperative-7	\$166,491	\$0			\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228			
9	Evergy Missouri West, Inc (Total)	\$85,473,332				
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,125,965	\$35,538	\$0	\$0 \$0
9b 10	Transource Missouri, LLC Southwestern Power Administration (Total)	\$17,923,685	\$0 \$0		\$0 \$0	\$0 \$0
10	Southwestern Power Auministration (Total)	\$17,923,063	30	\$457,555	30	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0			\$0
10a (i)	NITS ATRR	\$8,034,110	\$0			\$0
10b	South Central MCN, LLC-10	-\$62,030			\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386			\$0	
10d 11	People's Electric Cooperative-10 Southwestern Public Service Company (Total)	\$1,102,529 \$178,735,836	\$0 \$26,877,496			\$0 \$1,808,772
11a	Southwestern Public Service Company  Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575	\$0	\$1,808,772
11b	Reserved For Future Use	\$178,242,333				\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0			\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972		\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$16,863,002	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0		\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0				
13	Western Farmers Electric Cooperative (Total)	\$24,445,825				
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866	\$0 \$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$639,062
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,340,938				\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0			\$0
15	Reserved for Future Use	\$29,100,722				
16 17	Lincoln Electric System  Nebraska Public Power District (Total)	\$53,832,070	\$69,965 \$10,041,634	\$358,702 \$6,456,709	\$0	
17a	Nebraska Public Power District (10tal)  Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$226,648
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$10,041,034			
17c	Tri-State G&T Association	\$6,943,863				
18	Omaha Public Power District	\$53,665,575				\$11,269
19	Upper Missouri Zone (Total)	\$316,224,764			\$0	\$19,024
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$73,278,720				
19c	Heartland Comsumers Power District	\$0				
19d	Missouri River Energy Services - Total	\$10,860,366				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$2,183,054 \$372,341	\$0 \$0			
19d (iii)	City of Pierre, South Dakota	\$965,955				
19d (v)	City of Sioux Center, Iowa	\$199,732				
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0			
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$19,164,666				\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583				
19h	Northwest Iowa Power Cooperative	\$11,992,795				
	Harlan Municipal Utilities	\$211,534				
19i						
19j	Central Power Electric Cooperative	\$11,117,990				
19j 19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19j 19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$15,551,425 \$712,243	\$0 \$0	\$733,542 \$0	\$0 \$0	\$0 \$0
19j 19k	Mountrail Williams	\$15,551,425	\$0 \$0 \$0	\$733,542 \$0	\$0 \$0 \$0	\$0 \$0 \$0

om Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010)
Base Plan Region-wide ATRR (NTC on or after June 19, 2010)
Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$0 \$81,461,423 \$6,732,885 1
Balanced Portfolio Region Wide ATRR
Base Plan Region-wide ATRR to pay Upgrade Sponsors
SPP Interregional Planning Region ATRR
Other Interregional Planning Region ATRR
Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022
Region-wide ATRR (Sum Lines 1 through 8)

Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$732,038	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$225,702,309	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,773,126	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	_
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$239,092,515	

ATTACHMENT H

from SPP - RRR for June 2024 posted 6/11/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

(1) 7000		I.	(4) Base Plan Zonal		(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone 1	(2) American Electric Power West (Total)	(Owner) \$505,928,589	\$30,834,231	\$45,288,026	Region-wide ATRR \$0	Upgrade Sponsors \$1,894,042
-	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	7505,520,505	\$30,034,231	Ş43,200,020	Şū	\$1,054,042
1a	Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$33,587,328	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261				
1c	Reserved For Future Use	\$0				
1d 1e	Deep East Texas Electric Cooperative, Inc.  Oklahoma Municipal Power Authority-1	\$2,489,542 \$737,486				
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886		\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578		, , ,		
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737				
3	City Utilities of Springfield, Missouri	\$17,404,890 \$58,372,709	\$350,711 \$2,300,745			\$0 \$178,179
5	Empire District Electric Company Grand River Dam Authority	\$33,597,540		\$1,161,579	\$0	\$178,179
6	Evergy Metro, Inc (Total)	\$91,660,147		\$577,807	\$0	\$210,749
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609		\$0	
6b	City of Independence, Missouri	\$6,892,162				
7	Oklahoma Gas and Electric (Total)	\$104,483,062	\$10,224,113		\$0	\$4,294,248
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113		\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787				
7с	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$166,491				
8	Midwest Energy, Inc.	\$17,512,612				
9	Evergy Missouri West, Inc (Total)	\$85,473,332				
9a	Evergy Missouri West, Inc	\$85,473,332		\$35,538	\$0	
9b	Transource Missouri, LLC	\$0				\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110				\$0
10b	South Central MCN, LLC-10	-\$62,030			\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386			\$0	
10d	People's Electric Cooperative-10	\$1,102,529		1 /		\$0
11	Southwestern Public Service Company (Total)	\$178,735,836				\$1,823,027
11a	Southwestern Public Service Company	\$178,242,335		\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0		\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$7,551,051	\$0	\$1,356,005
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$6,738,566	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0				
13	Western Farmers Electric Cooperative (Total)	\$24,445,825				
13a 13b	Western Farmers Electric Cooperative People's Electric Cooperative-13	\$23,981,240 \$464,585	\$7,856,966	\$12,679,866 \$0	\$0 \$0	\$0 \$0
130	reopie's Electric Cooperative-13	3404,383	, ,,,	30	30	30
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$650,005
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0			\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0		\$0		
16	Lincoln Electric System	\$29,100,722		\$358,702		
17	Nebraska Public Power District (Total)	\$53,832,070			\$0	
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096 \$6,943,863				
17c	Tri-State G&T Association	1 . , ,		<del> </del>		
18 19	Omaha Public Power District Upper Missouri Zone (Total)	\$53,665,575 \$313,538,249			\$0 \$0	\$11,527 \$19,024
19a	Western-UGP	\$133,646,806				
19a 19b	Basin Electric Power Cooperative	\$68,386,692	\$0		\$0	\$0
19c	Heartland Comsumers Power District	\$08,380,032				
19d	Missouri River Energy Services - Total	\$10,572,491				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070		\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880				\$0
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0			\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0			\$0
19d (vii)	Denison Municipal Utilities	\$513,838				\$0
	Vermillion Light & Power	\$850,695	\$0			\$0
19d (viii)		\$29,742,392	\$0	\$1,841,212		
19d (viii) 19e	East River Electric Power Cooperative, Inc.					, co
19d (viii) 19e 19f	Corn Belt Power Cooperative	\$21,733,430	\$0		\$0	
19d (viii) 19e 19f 19g	Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation	\$21,733,430 \$6,658,583	\$0 \$0	\$33,516	\$0	\$0
19d (viii) 19e 19f 19g 19h	Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative	\$21,733,430 \$6,658,583 \$11,992,795	\$0 \$0 \$0	\$33,516 \$274,034	\$0 \$0	\$0 \$0
19d (viii) 19e 19f 19g 19h 19i	Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest towa Power Cooperative Harlan Municipal Utilities	\$21,733,430 \$6,658,583 \$11,992,795 \$136,158	\$0 \$0 \$0 \$0	\$33,516 \$274,034 \$0	\$0 \$0 \$0	\$0 \$0 \$0
19d (viii) 19e 19f 19g 19h 19i 19j	Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative Harlan Municipal Utilities Central Power Electric Cooperative	\$21,733,430 \$6,658,583 \$11,992,795 \$136,158 \$11,117,990	\$0 \$0 \$0 \$0 \$0	\$33,516 \$274,034 \$0 \$1,116,632	\$0 \$0 \$0	\$0 \$0 \$0
19d (viii) 19e 19f 19g 19h 19i 19j 19k	Corn Belt Power Cooperative  NorthWestern Energy Public Service Corporation  Northwest lowa Power Cooperative  Harlan Municipal Utilities  Central Power Electric Cooperative  Mountrail Williams	\$21,733,430 \$6,658,583 \$11,992,795 \$136,158 \$11,117,990 \$15,551,425	\$0 \$0 \$0 \$0 \$0 \$0	\$33,516 \$274,034 \$0 \$1,116,632 \$733,542	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
19d (viii) 19e 19f 19g 19h 19i 19j 19j 19k 19l	Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest towa Power Cooperative Harlan Municipal Utilities Central Power Electric Cooperative Mountrall Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$21,733,430 \$6,658,583 \$11,992,795 \$136,158 \$11,117,990 \$15,551,425 \$712,243	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$33,516 \$274,034 \$0 \$1,116,632 \$733,542	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
19d (viii) 19e 19f 19g 19h 19i 19j 19k	Corn Belt Power Cooperative  NorthWestern Energy Public Service Corporation  Northwest lowa Power Cooperative  Harlan Municipal Utilities  Central Power Electric Cooperative  Mountrail Williams	\$21,733,430 \$6,658,583 \$11,992,795 \$136,158 \$11,117,990 \$15,551,425	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$33,516 \$274,034 \$0 \$1,116,632 \$733,542 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

om Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010)
Base Plan Region-wide ATRR (NTC on or after June 19, 2010)
Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table Balanced Portrolio Region Wide ALTRK
Base Plan Region-wide ATRR to pay Upgrade Sponsors

SPP Interregional Planning Region ATRR

Other Interregional Planning Region ATRR

Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022

Region-wide ATRR (Sum Lines 1 through 8)

Table 2B
From Brightline 10-1-2015 Base

Plan ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$732,038	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$226,331,174	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table	71	
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,936,685	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$239,884,939	

ATTACHMENT H

from SPP - RRR for July 2024 posted 8/20/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

0 2 2 5 5 \$1,824,818 8 5 5 \$46,2: 0 0 5348,21 8 5 \$2,227,3 0 \$3,697,2 7 \$2,581,81 5 \$2,581,81	\$30,938,4 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	27   \$6   \$0   \$6   \$0	000000000000000000000000000000000000000
1 0 0 52 5 \$1,824,81 8 8 5 \$46,21 0 0 5 348,21 8 8 \$2,227,3 0 \$3,697,2 5 \$5 \$2,581,81 5 \$2,581,81 5 \$2,581,81 5 \$2,581,81 5 \$5 \$2,581,81	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$(\$50 \$(\$))))))))])]]]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
0 2 2 5 5 \$1,824,818 8 5 5 \$46,2: 0 0 5348,21 8 5 \$2,227,3 0 \$3,697,2 7 \$2,581,81 5 \$2,581,81	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0
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6 \$1,824,8i 8 \$5 \$446,2i 0 \$7 \$2,581,8i 5 \$2,227,3 5 \$2,581,8i	\$0 \$11,700,69 \$0 \$159 \$159 \$150 \$150 \$150 \$150 \$150 \$150 \$150 \$150	\$0 \$0 98 \$0 \$0 \$0 \$0 \$0	0
8 \$ \$46,2! 0 \$ \$446,2! 0 \$ \$348,2! 8 \$ \$2,227,3! 0 \$ \$3,697,2! 7 \$ \$2,581,8! 5 \$ \$2,581,8!	\$0 \$159 \$159 \$250 \$350 \$350 \$350 \$350 \$350 \$350 \$350 \$3	\$0 \$0 \$0 \$0	
8 \$ \$46,2! 0 \$ \$446,2! 0 \$ \$348,2! 8 \$ \$2,227,3! 0 \$ \$3,697,2! 7 \$ \$2,581,8! 5 \$ \$2,581,8!	\$0 \$159 \$159 \$250 \$350 \$350 \$350 \$350 \$350 \$350 \$350 \$3	\$0 \$0 \$0 \$0	
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7 \$348,21 8 \$2,227,3 0 \$3,697,21 7 \$2,581,81 5 \$2,581,81	\$0 900		
0 \$348,2i 8 \$2,227,3 0 \$3,697,2i 7 \$2,581,8i 5 \$2,581,8i	.00	\$0 \$0 \$0 \$0	
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7 \$2,581,8 5 \$2,581,8			
5 \$2,581,8			
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2 \$332,2		\$0 \$0	
2 \$1,124,6	96 \$35,53	38 \$0	0
2 \$1,124,6			
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		\$0 \$0	
	\$0 \$41,47	\$0 \$0 73 \$0	
	\$0 \$395,88		
		\$0 \$0	
5 \$26,872,1 5 \$26,872,1			
		\$0 \$0	
1	\$0 \$	\$0 \$0	
4 \$5,699,9			
7 \$5,699,9° 7	\$6,738,56 \$0 \$812,48		
0 :	\$0 \$	\$0 \$0	0
7 \$7,630,75 6 \$7,630,75			
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4 \$23,558,5	90 \$43,197,00	03 \$0	0 \$65
2 \$23,558,5	90 \$42,812,73	31 \$0	0
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0 :	\$0 \$	\$0 \$0	
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1 \$10,041,6			
		\$0 \$0	+
5 \$3,220,5		\$0 \$0	
	\$0 \$12,877,90		
	\$0 \$1,286,49		
	\$0 \$7,063,35 \$0	\$0 \$0	
		\$0 \$0	
7 :	\$0 \$	\$0	
		\$0 \$0	
		\$0 \$0 \$0 \$0	
2	\$0 \$	\$0 \$0	0
		12 \$0	0
8 :	\$0 \$	\$0 \$0	0
6 :	\$0 \$	\$0 \$0	0
71 3128,393,5	201 3510,907,63	201 \$1	, \$11,95
9 8 5 2 0 0 3 3 4 4 8 8 0 5 5 5 7 8 8		\$0 \$0 \$0 \$0 \$0 \$1,841,2 \$0 \$263,7 \$0 \$233,5 \$0 \$290,7 \$0 \$0 \$1,365,2 \$0 \$733,5 \$0 \$0 \$733,5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$227,042,797	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR	<u>M</u>	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,957,358	
6	SPP Interregional Planning Region ATRR	T1		
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	<u>4</u>	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$240,616,347	

ATTACHMENT H

from SPP - RRR for August 2024 posted

Annual Transmission Revenue Requirement For Network Integration Transmission Service

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission (Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,813,967	\$42,639,125	\$0	
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261				
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542				
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578		\$0		
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	
1i	Transource Oklahoma, LLC	\$0	\$0			
2	Kansas City Board of Public Utilities	\$13,019,737				
3 4	City Utilities of Springfield, Missouri Empire District Electric Company	\$17,404,890 \$76,435,278	\$348,200 \$2,229,001	\$0 \$1,139,501	\$0 \$0	
5	Grand River Dam Authority	\$48,084,299	\$3,854,360	\$1,103,394	\$0	******
6	Evergy Metro, Inc (Total)	\$91,660,147			\$0	
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,720	\$577,807	\$0	
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0		
7	Oklahoma Gas and Electric (Total)	\$104,493,733		\$10,175,897	\$0	
7a 7b	Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7	\$103,491,571		\$10,175,897	\$0	
7c 7c	Arkansas Electric Cooperative Corporation-7	\$360,787 \$464,213	\$0			
7d	People's Electric Cooperative-7	\$177,162				
8	Midwest Energy, Inc.	\$17,512,612		\$2,800,386		
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,126,634	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332				
9b 10	Transource Missouri, LLC	\$17,004,056				
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	-\$62,030			\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386			\$0	
10d 11	People's Electric Cooperative-10 Southwestern Public Service Company (Total)	\$1,173,194 \$178,735,836	\$0 \$26,872,155		\$0 \$0	
11a	Southwestern Public Service Company  Southwestern Public Service Company	\$178,242,335		\$61,742,575	\$0	
11b	Reserved For Future Use	\$17.0,2.12,000				
11c	Lea County Electric Cooperative, Inc	\$493,501			\$0	
12	Sunflower Electric Power Corporation (Total)	\$38,363,264		\$7,551,051	\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637		\$6,738,566	\$0	
12b 12c	ITC Great Plains Prairie Wind Transmission, LLC-15	\$667,627	\$0	\$812,485	\$0	
13	Western Farmers Electric Cooperative (Total)	\$27,180,657				
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0		
	5 1/2 0 1 1 1 5 1/2 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
14 14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)  Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$319,669,034 \$315,930,772	\$23,561,838 \$23,561,838	\$43,197,003 \$42,812,731	\$0 \$0	
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,340,938				
14d	South Central MCN, LLC-14	\$2,397,324			\$0	
15	Reserved for Future Use	\$0				
16 17	Lincoln Electric System  Nebraska Public Power District (Total)	\$29,100,722		\$358,702		
17 17a	Nebraska Public Power District (Total)  Nebraska Public Power District	\$53,832,070 \$46,574,111	\$10,055,405 \$10,055,405	\$6,456,709 \$6,456,709	\$0 \$0	
17a	Central Nebraska Public Power and Irrigation District	\$314,096	\$10,055,405			
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0		<u> </u>
18	Omaha Public Power District	\$72,103,263				
19	Upper Missouri Zone (Total)	\$312,295,338				
19a	Western-UGP	\$133,646,806				
19b 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$68,386,692				
19d	Missouri River Energy Services - Total	\$10,572,491				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$1,853,810				
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880				
19d (v)	City of Sioux Center, Iowa Watertown Municipal Utility Department	\$219,592				
19d (vi) 19d (vii)	Watertown Municipal Utility Department  Denison Municipal Utilities	\$850,259 \$513,838				
19d (viii)	Vermillion Light & Power	\$513,838 \$850,695				
19d (VIII)	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$21,733,430				
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284				
19i	Harlan Municipal Utilities	\$136,158				
19j 19k	Central Power Electric Cooperative  Mountrail Williams	\$8,727,340				
19K 19I	Mor-Gran-Sou Electric Cooperatives Inc.	\$15,551,425 \$712,243				
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286				
19n	L and O Power Cooperative	\$1,751,208				
	Total	\$2,009,287,151				

Table 2A From Base Plan Rev. Req. Alloc

Tab				
	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$66,337,668	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$168,407,665	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
	Balanced Portfolio Region Wide ATRR		\$81,492,676	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,373,955	
	SPP Interregional Planning Region ATRR			
	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$322,611,964	

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

1 Idii 7 ti i ti ti dib					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$231,084,267	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,				
3	Table 1			\$0	
4	Balanced Portfolio Region Wide ATRR		M	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		1	\$10,956,722	
6	SPP Interregional Planning Region ATRR		Ti.		
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR			\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		_	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		3	\$244,657,181	

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

			(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone 1	(2) American Electric Power West (Total)	Owner) \$505,928,589	ATRR \$30,813,967	<b>2010</b> \$42,639,125	Region-wide ATRR \$0	Upgrade Sponsors \$1,894,265
1	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$303,928,389	\$30,813,967	\$42,639,123	ŞU	\$1,694,205
1a	Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0			
1c 1d	Reserved For Future Use  Deep East Texas Electric Cooperative, Inc.	\$0 \$2,489,542				
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0			
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	4		4		
1f 1g	Southwestern Transmission Company, Inc)  Coffeyville Municipal Light and Power	\$172,829,395 \$382,578	\$1,824,886 \$0		\$0 \$0	\$0 \$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259			
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737	\$0			
3	City Utilities of Springfield, Missouri  Empire District Electric Company	\$17,404,890 \$76,435,278	\$348,200 \$2,229,001	\$0 \$1,139,501	\$0 \$0	\$0 \$207,644
5	Grand River Dam Authority	\$48,084,299	\$3,854,360		\$0	\$34,694
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,720		\$0	\$212,145
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,720		\$0	
6b 7	City of Independence, Missouri Oklahoma Gas and Electric (Total)	\$6,892,162 \$104,493,733	\$10,192,733	\$0 \$10,175,897	\$0 \$0	\$0 \$4,293,415
7 7a	Oklahoma Gas and Electric Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	\$4,293,413
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0		\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0			\$0
7d	People's Electric Cooperative-7	\$177,162	\$0 \$336.848			\$0 \$100.667
<u>8</u> 9	Midwest Energy, Inc.  Evergy Missouri West, Inc (Total)	\$18,863,165 \$85,473,332	, ,	1 //		
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,126,634		\$0	
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10a	Couthwestern Davier Administration Zonal ATDD (Non-Endoyal Transmission Couries ATDD)	¢15 522 800	\$0	\$0	\$0	\$0
10a 10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)  NITS ATRR	\$15,533,800 \$8,034,110	\$0			\$0
10b	South Central MCN, LLC-10	-\$62,030			\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,194	\$0			
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155 \$26,872,155	\$61,742,575	\$0	\$1,742,327
11a 11b	Southwestern Public Service Company  Reserved For Future Use	\$178,242,335			\$0 \$0	\$0 \$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0			\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,702,051	\$7,551,051	\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566	\$0	
12b 12c	ITC Great Plains Prairie Wind Transmission, LLC-15	\$667,627	\$0 \$0		\$0 \$0	\$0 \$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430		
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$656,309
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,340,938				\$0
14d 15	South Central MCN, LLC-14  Reserved for Future Use	\$2,397,324	\$0 \$0		\$0 \$0	\$0 \$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702		
17	Nebraska Public Power District (Total)	\$53,915,511	\$10,055,405	\$6,469,563	\$0	
17a	Nebraska Public Power District	\$46,574,111	\$10,055,405	\$6,456,709	\$0	\$0
17b 17c	Central Nebraska Public Power and Irrigation District Tri-State G&T Association	\$314,096 \$7,027,304				
18	Omaha Public Power District	\$72,103,263				\$11,636
19	Upper Missouri Zone (Total)	\$312,295,338	\$0		\$0	
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$68,386,692	\$0			
19c 19d	Heartland Comsumers Power District  Missouri River Energy Services - Total	\$10,572,491				
19d (i)	Missouri River Energy Services - Total	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$1,853,810				
19d (iii)	Orange City Municipal Utilities	\$415,070				\$0
19d (iv)	City of Pierre, South Dakota	\$960,880				
19d (v) 19d (vi)	City of Sioux Center, Iowa Watertown Municipal Utility Department	\$219,592 \$850,259				
19d (vii)	Denison Municipal Utilities	\$513,838				
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$21,733,430				
19g 19h	NorthWestern Energy Public Service Corporation  Northwest Iowa Power Cooperative	\$6,658,583 \$12,780,284				
19ii 19i	Harlan Municipal Utilities	\$12,780,284				
19j	Central Power Electric Cooperative	\$8,727,340	ŞU	\$1,505,516	الج	30
19j 19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19j 19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$15,551,425 \$712,243	\$0 \$0	\$733,542 \$0	\$0 \$0	\$0 \$0
19j 19k	Mountrail Williams	\$15,551,425	\$0 \$0 \$0	\$733,542 \$0	\$0 \$0 \$0	\$0 \$0 \$0

From Base Plan Rev. Req. Alloc	Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$66,339,943	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$168,438,890	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$81,507,663	1
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,333,786	•
6	SPP Interregional Planning Region ATRR	27		id.
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$322,620,282	1

Table 2B		
From Brightline	10-1-2015	Base

Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$231,096,731	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,956,802	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$244,669,725	

ATTACHMENT H

from SPP - RRR for October 2024 posted 11/11/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

			(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone	(2)	Owner) \$505,928,589	ATRR \$30,813,967	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total)  American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$505,928,589	\$30,813,967	\$42,639,125	\$0	\$1,874,297
1a	Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542				
1e	Oklahoma Municipal Power Authority-1  AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	\$737,486	\$0			
1f 1g	Southwestern Transmission Company, Inc)  Coffeyville Municipal Light and Power	\$172,829,395 \$382,578	\$1,824,886 \$0		\$0 \$0	\$0 \$0
1g 1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259			
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0		\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$348,200			\$0
4	Empire District Electric Company	\$76,435,278		\$1,139,501	\$0	
5 6	Grand River Dam Authority	\$48,084,299 \$91,660,147	\$3,854,360 \$2,582,720	\$1,103,394 \$577,807	\$0 \$0	\$20,927 \$211,893
6a	Evergy Metro, Inc (Total)  Evergy Metro, Inc	\$84,767,985	\$2,582,720		\$0	
6b	City of Independence, Missouri	\$6,892,162	\$0			
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733		\$0	
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0			\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0			\$0
7d 8	People's Electric Cooperative-7 Midwest Energy Inc	\$177,162 \$18,863,165	\$0 \$336,848		\$0 \$0	\$0 \$100,217
9	Midwest Energy, Inc. Evergy Missouri West, Inc (Total)	\$18,863,165				
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,126,634		\$0	
9b	Transource Missouri, LLC	\$0	\$0			\$0
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	-\$62,030			\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386			\$0	
10d	People's Electric Cooperative-10	\$1,173,194	\$0			\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155			\$1,741,961
11a 11b	Southwestern Public Service Company  Reserved For Future Use	\$178,242,335 \$0	\$26,872,155 \$0	\$61,742,575 \$0	\$0 \$0	\$0 \$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0			\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,702,051	\$7,551,051	\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566	\$0	
12b	ITC Great Plains	\$667,627	\$0		\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0				
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430		
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0 \$0	\$0 \$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	ŞU	ŞU
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$654,695
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938				\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0		\$0	\$0
15	Reserved for Future Use	\$29,100,722				
16 17	Lincoln Electric System  Nebraska Public Power District (Total)	\$53,915,511	\$69,965 \$10,055,405	\$358,702 \$6,469,563	\$0	
17a	Nebraska Public Power District (10tal)	\$46,574,111	\$10,055,405	\$6,456,709	\$0	\$223,021
17b	Central Nebraska Public Power and Irrigation District	\$314,096		\$0		
17c	Tri-State G&T Association	\$7,027,304				
18	Omaha Public Power District	\$72,103,263				\$11,413
19	Upper Missouri Zone (Total)	\$312,295,338	\$0		\$0	
19a	Western-UGP	\$133,646,806				
19b 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$68,386,692 \$0	\$0 \$0			
	Missouri River Energy Services - Total	\$10,572,491				
190						\$0
19d 19d (i)	Missouri River Energy Services	\$4,908,347	\$0	30		
	Missouri River Energy Services Moorhead Public Service	\$4,908,347	\$0	\$0		
19d (i) 19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$1,853,810 \$415,070	\$0 \$0	\$0	\$0	\$0
19d (i) 19d (ii) 19d (iii) 19d (iv)	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota	\$1,853,810 \$415,070 \$960,880	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0
19d (i) 19d (ii) 19d (iii) 19d (iv) 19d (v)	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa	\$1,853,810 \$415,070 \$960,880 \$219,592	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
19d (i) 19d (ii) 19d (iii) 19d (iv) 19d (v) 19d (v)	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utility Department	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,259	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (iv) 19d (v) 19d (v) 19d (vii)	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sloux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utilities	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,259 \$513,838	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (v) 19d (v) 19d (vi) 19d (vii) 19d (viii)	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utilities Vermillion Light & Power	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,259 \$513,838 \$850,695	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (iv) 19d (v) 19d (v) 19d (vii)	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sloux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utilities	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,259 \$513,838	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (iv) 19d (v) 19d (v) 19d (vi) 19d (vii) 19d (viii) 19e 19f 19g	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utilities Denison Municipal Utilities Vermillion Light & Power East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,259 \$513,838 \$850,695 \$21,733,430 \$6,658,583	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$1,841,212 \$263,722 \$33,516	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (ivi) 19d (v) 19d (v) 19d (vi) 19d (vii) 19d (viii) 19d (viii) 19e 19f 19g 19h	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utility Department Vermillion Light & Power East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,259 \$513,838 \$850,695 \$29,742,392 \$21,733,430 \$6,655,583	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,841,212 \$263,722 \$33,516 \$290,739	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (iv) 19d (v) 19d (v) 19d (vi) 19d (vii) 19d (viii) 19d (viii) 19d (viii) 19d 19f 19g 19f 19g	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utilities Vermillion Light & Power East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$1,853,810 \$415,070 \$966,880 \$219,592 \$850,259 \$513,838 \$850,659 \$29,742,392 \$21,733,430 \$6,658,538 \$12,780,284 \$136,158	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,841,212 \$263,722 \$33,516 \$290,739	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
19d (i) 19d (ii) 19d (ii) 19d (iii) 19d (iv) 19d (v) 19d (vi) 19d (vii) 19d (viii) 19d (viii) 19d (viii) 19e 19f 19g 19h 19i	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utilities Denison Municipal Utilities Vermillion Light & Power East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative Harlan Municipal Utilities Central Power Electric Cooperative Central Power Electric Cooperative	\$1,853,810 \$415,070 \$966,880 \$219,592 \$850,255 \$513,838 \$850,695 \$29,742,392 \$21,733,430 \$6,658,583 \$12,780,284 \$136,158 \$8,727,340	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,841,212 \$263,722 \$33,516 \$290,739 \$1,365,318	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (ivi) 19d (v) 19d (v) 19d (vi) 19d (vii) 19d (viii) 19d (viii) 19d (viii) 19e 19f 19g 19h 19i 19j 19j	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utility Department Vermillion Light & Power East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative Harlan Municipal Utilities Central Power Electric Cooperative Mountrali Williams	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,255 \$513,838 \$850,695 \$29,742,392 \$21,733,430 \$6,658,583 \$12,780,284 \$136,158 \$8,727,340	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,841,212 \$263,722 \$33,516 \$290,739 \$0 \$1,365,318 \$733,542	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (iv) 19d (v) 19d (v) 19d (vi) 19d (vii) 19d (viii) 19d (viii) 19d 19f 19g 19f 19g 19h 19i 19j 19h	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utilities Vermillion Light & Power East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative Harian Municipal Utilities Central Power Electric Cooperative Mountrall Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,259 \$513,838 \$850,659 \$27,743,430 \$6,658,533 \$12,780,284 \$13,6148 \$8,727,340 \$15,551,425 \$712,243	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$1,841,212 \$263,722 \$33,516 \$290,739 \$1,365,318 \$733,542 \$53,516	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (iv) 19d (v) 19d (vi) 19d (vii) 19d (viii) 19d (viii) 19d (viii) 19e 19f 19g 19h 19i 19j 19j	Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utility Department Vermillion Light & Power East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative Harlan Municipal Utilities Central Power Electric Cooperative Mountrali Williams	\$1,853,810 \$415,070 \$960,880 \$219,592 \$850,255 \$513,838 \$850,695 \$29,742,392 \$21,733,430 \$6,658,583 \$12,780,284 \$136,158 \$8,727,340	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,841,212 \$23,722 \$33,516 \$290,739 \$1,365,318 \$733,542 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

From Base Plan Rev. Req. Alloc Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$66,339,943	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$168,438,890	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$81,507,663	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,331,321	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	·	\$322,617,817	

Table 2B	
From Brightline 10-1-2015 Ba	se

Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$231,096,731	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,934,423	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$244,647,346	

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

			(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone	(2)	Owner) \$505,928,589	ATRR \$30,813,967	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$505,928,589	\$30,813,967	\$42,639,125	\$0	\$1,874,297
1a	Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261				
1c 1d	Reserved For Future Use  Deep East Texas Electric Cooperative, Inc.	\$0 \$2,489,542				
1e	Oklahoma Municipal Power Authority-1	\$737,486				
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0			\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115				
1i 2	Transource Oklahoma, LLC  Kansas City Board of Public Utilities	\$13,019,737				
3	City Utilities of Springfield, Missouri	\$17,404,890				\$0
4	Empire District Electric Company	\$76,435,278	\$2,229,001	\$1,139,501	\$0	\$207,639
5	Grand River Dam Authority	\$48,084,299			\$0	\$20,927
6 6a	Evergy Metro, Inc (Total)  Evergy Metro, Inc	\$91,660,147 \$84,767,985	\$2,582,720		\$0 \$0	\$211,893 \$0
6b	City of Independence, Missouri	\$6,892,162				
7	Oklahoma Gas and Electric (Total)	\$104,493,733			\$0	
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787				\$0
7c	Arkansas Electric Cooperative 7	\$464,213 \$177,162				\$0 \$0
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$177,162	\$0 \$336,848		\$0 \$0	\$0 \$100,217
9	Evergy Missouri West, Inc (Total)	\$85,473,332				
9a	Evergy Missouri West, Inc	\$85,473,332			\$0	\$0
9b	Transource Missouri, LLC	\$0				\$0
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110				\$0
10b	South Central MCN, LLC-10	-\$62,030	\$0		\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386			\$0	
10d	People's Electric Cooperative-10	\$1,173,194			\$0 \$0	
11 11a	Southwestern Public Service Company (Total)  Southwestern Public Service Company	\$178,735,836 \$178,242,335	\$26,872,155 \$26,872,155	\$61,742,575 \$61,742,575	\$0	\$1,741,961 \$0
11b	Reserved For Future Use	\$170,242,333				\$0
11c	Lea County Electric Cooperative, Inc	\$493,501				\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264		\$7,551,051	\$0	
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$37,695,637 \$667,627		\$6,738,566 \$812,485	\$0 \$0	\$0 \$0
120 12c	Prairie Wind Transmission, LLC-15	\$667,627	\$0			
13	Western Farmers Electric Cooperative (Total)	\$27,180,657		\$13,510,430		
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	. \$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$654,695
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0				
14c 14d	Kansas Power Pool South Central MCN, LLC-14	\$1,340,938 \$2,397,324			\$0 \$0	\$0 \$0
15	Reserved for Future Use	\$2,397,324				
16	Lincoln Electric System	\$29,100,722		\$358,702		
17	Nebraska Public Power District (Total)	\$53,915,511	\$10,055,405	\$6,469,563	\$0	
17a	Nebraska Public Power District	\$46,574,111	\$10,055,405	\$6,456,709	\$0	\$0
17b 17c	Central Nebraska Public Power and Irrigation District Tri-State G&T Association	\$314,096 \$7,027,304				
18	Omaha Public Power District	\$72,103,263				\$11,413
19	Upper Missouri Zone (Total)	\$312,295,338			\$0	
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$68,386,692				
19c 19d	Heartland Comsumers Power District Missouri River Energy Services - Total	\$10,572,491				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070				\$0
19d (iv)	City of Pierre, South Dakota	\$960,880				
19d (v) 19d (vi)	City of Sioux Center, Iowa Watertown Municipal Utility Department	\$219,592 \$850,259				
19d (vii)	Denison Municipal Utilities	\$513,838				
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$21,733,430				
19g 19h	NorthWestern Energy Public Service Corporation  Northwest Iowa Power Cooperative	\$6,658,583 \$12,780,284				
19ii 19i	Harlan Municipal Utilities	\$12,780,284				
19j	Central Power Electric Cooperative	\$8,727,340				
19k	Mountrail Williams	\$15,551,425				
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243				
	Mor-Gran-Sou Electric Cooperatives Inc. Roughrider Electric Cooperative, Inc. L and O Power Cooperative	\$712,243 \$1,896,286 \$1,751,208	\$0	\$0	\$0	\$0

From Base Plan Rev. Req. Alloc Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$66,339,943	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$168,438,890	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$81,507,663	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,331,321	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$322,617,817	

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

ОП	1 Brign	itiine
an	ATRR	Tab

TIGHT ATTAIN TOD					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$231,096,731	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table				
3	1			\$0	
4	Balanced Portfolio Region Wide ATRR		M	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		7	\$10,923,569	
6	SPP Interregional Planning Region ATRR		E11		4
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR			\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		_	\$0	2
9	Region-wide ATRR (Sum Lines 1 through 8)		2	\$244,636,492	

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

(1) Zone  1 1a 1b 1c 1d 1e 1f 1g 1h 1i 2 3 4 5 6 6 6a 6b 7 7 7a 7b 7c 7d 8 9 9a 9b 10 10 10a 10a (i) 10b 10c 10d 11	(2) American Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3 East Texas Electric Cooperative, Inc Reserved For Future Use Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1 AFP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC Kansas City Board of Public Utilities City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc (Total) Evergy Metro, Inc (Total) Evergy Metro, Inc (Total) Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	S505,928,589 \$313,988,212 \$14,117,261 \$505,928,589 \$313,988,212 \$714,117,261 \$52,489,542 \$737,486 \$172,829,395 \$382,578 \$13,384,115 \$505,313,019,737 \$17,404,890 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,162 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$85,473,333	\$28,942,822 \$0 \$0 \$0 \$0 \$0 \$1,824,886 \$0 \$46,259 \$0 \$348,200 \$2,229,001 \$3,854,360 \$2,582,720 \$0 \$10,192,733 \$10,192,733 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$11,700,698 \$11,700,698 \$0 \$0 \$0 \$0 \$1,139,501 \$1,103,394 \$577,807 \$577,807 \$10,175,897 \$0 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Upgrade Sponsors \$1,879,552  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
1a 1b 1c 1d 1c 1d 1e  1f 1g 1h 1i 2 3 4 5 6 6a 6b 7 7a 7b 7c 7d 8 9 9 9a 9b 10 10a 10a (i) 10b 10c 10c 11	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3  East Texas Electric Cooperative, Inc.  Reserved For Future Use  Deep East Texas Electric Cooperative, Inc.  Oklahoma Municipal Power Authority-1  AFP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)  Coffeyville Municipal Light and Power  Arkansas Electric Cooperative Corporation-1  Transource Oklahoma, LLC  Kansas City Board of Public Utilities  City Utilities of Springfield, Missouri  Empire District Electric Company  Grand River Dam Authority  Evergy Metro, Inc (Total)  Evergy Metro, Inc (Total)  Evergy Metro, Inc  City of Independence, Missouri  Oklahoma Gas and Electric (Total)  Oklahoma Gas and Electric (Total)  Oklahoma Gas and Electric Cooperative Corporation-7  People's Electric Cooperative Corporation-7  Suthwestern Power Administration (Total)  Southwestern Power Administration (Total)  NITS ATRR  South Central MCN, LLC-10	\$313,988,212 \$14,117,261 \$C \$2,489,542 \$737,486 \$1172,829,395 \$382,578 \$13,384,115 \$C \$13,019,737 \$17,404,890 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,988 \$6,892,162 \$104,493,733 \$103,491,571 \$360,783 \$46,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$85,473,332	\$28,942,822 \$0 \$0 \$0 \$0 \$0 \$1,824,886 \$0 \$46,259 \$0 \$348,200 \$2,229,001 \$3,854,360 \$2,2582,720 \$2,582,720 \$3,01,192,733 \$10,192,733 \$10,192,634 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$30,938,427 \$0 \$0 \$0 \$0 \$0 \$0 \$11,700,698 \$11,700,698 \$0 \$0 \$0 \$0 \$0 \$0 \$1,139,501 \$1,103,394 \$577,807 \$577,807 \$510,175,897 \$0 \$0 \$0 \$2,876,238 \$355,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
1b 1c 1d 1e  If 1g 1h 1i 2 3 4 5 6 6 6a 6b 7 7 7 7 7 7 7 7 7 10 8 9 9 9 10 10a 10a 10a(i) 10b 10c 10d	East Texas Electric Cooperative, Inc Reserved For Future Use Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1 AFP West Transmission Companie, GRP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC Kansas City Board of Public Utilities City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc (Total) Evergy Metro, Inc (Total) Evergy Metro, Inc City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total) NITS ATRR South Central MCN, LLC-10	\$14,117,261 \$(5) \$2,489,542 \$737,486 \$1172,829,395 \$382,578 \$1,384,115 \$(5) \$13,384,115 \$17,404,890 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,165 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$85,473,332	\$0 \$0 \$1,824,886 \$0 \$46,259 \$0 \$348,200 \$2,229,001 \$3,854,360 \$2,582,720 \$10,192,733 \$10,192,733 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$0 \$0 \$11,700,698 \$11,700,698 \$0 \$0 \$0 \$0 \$0 \$1,139,501 \$1,103,394 \$577,807 \$577,807 \$10,175,897 \$10,175,897 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$207,689 \$211,489 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
1c 1d 1d 1e  1f 1g 1h 1i 2 3 4 4 5 6 6 6a 6b 7 7 7a 7b 7c 7d 8 9 9a 9b 10 10a 10a(i) 10b 10c 10d 111	Reserved For Future Use  Deep East Texas Electric Cooperative, Inc.  Oklahoma Municipal Power Authority-1  AFP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)  Coffeyville Municipal Light and Power  Arkansas Electric Cooperative Corporation-1  Transource Oklahoma, LLC  Kansas City Board of Public Utilities  City Utilities of Springfield, Missouri  Empire District Electric Company  Grand River Dam Authority  Evergy Metro, Inc (Total)  Evergy Metro, Inc (Total)  Evergy Metro, Inc  City of Independence, Missouri  Oklahoma Gas and Electric (Total)  Oklahoma Gas and Electric (Total)  Oklahoma Gas and Electric Cooperative Corporation-7  People's Electric West, Inc (Total)  Evergy Missouri West, Inc Transource Missouri, LLC  Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)  NITS ATRR  South Central MCN, LLC-10	\$0,000,000,000,000,000,000,000,000,000,	\$1,824,886 \$0 \$1,824,886 \$0 \$46,259 \$0 \$348,200 \$2,229,001 \$3,854,360 \$2,582,720 \$0 \$10,192,733 \$10,192,733 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$11,700,698 \$11,700,698 \$0 \$0 \$0 \$0 \$1,139,501 \$1,103,394 \$577,807 \$577,807 \$10,175,897 \$0 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$207,689 \$211,002 \$211,489 \$0 \$0 \$0 \$0 \$0 \$0 \$1,310,588 \$0 \$0 \$0 \$1,310,588 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
1d 1e  1f 1g 1h 1i 2 3 4 5 6 6a 6b 7 7 7a 7b 7c 7d 8 9 9 9a 9b 10 10a 10a (i) 10b 10c 10d 111	Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1 AEP West Transmission Company, Inc and AEP Southwestern Transmission Company, Inc and AEP Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC Kansas City Board of Public Utilities City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric Cooperative Corporation-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Southwestern Power Administration (Total) Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$2,489,542 \$737,486 \$172,829,395 \$382,578 \$1,384,115 \$0,576,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,165 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332	\$0 \$1,824,886 \$0 \$46,259 \$0 \$3,848,200 \$2,229,001 \$3,854,360 \$2,582,720 \$0 \$10,192,733 \$10,192,733 \$0 \$336,848 \$1,126,634 \$1,126,634	\$11,700,698 \$0 \$0 \$0 \$0 \$0 \$0 \$1,139,501 \$1,103,394 \$577,807 \$577,807 \$10,175,897 \$10,175,897 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$207,689 \$211,489 \$211,489 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$111,489 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
1e  1f 1g 1h 1i 2 3 4 5 6 6a 6b 7 7a 7b 7c 7d 8 9 9 9a 9b 10 10a 10a 10a (i) 10b 10c 10d 111	Oklahoma Municipal Power Authority-1  AEP West Transmission Companie, GRP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)  Coffeyville Municipal Light and Power  Arkansas Electric Cooperative Corporation-1  Transource Oklahoma, LLC  Kansas City Board of Public Utilities  City Utilities of Springfield, Missouri  Empire District Electric Company  Grand River Dam Authority  Evergy Metro, Inc (Total)  Evergy Metro, Inc (Total)  Evergy Metro, Inc  City of Independence, Missouri  Oklahoma Gas and Electric (Total)  Oklahoma Gas and Electric (Total)  Oklahoma Gas and Electric (Total)  Oklahoma Gas and Electric Corporation-7  People's Electric Cooperative Corporation-7  People's Electric Cooperative Corporation-7  Midwest Energy, Inc.  Evergy Missouri West, Inc (Total)  Evergy Missouri West, Inc (Total)  Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)  NITS ATRR  South Central MCN, LLC-10	\$737,486 \$172,829,395 \$382,578 \$1,384,115 \$0 \$13,019,737 \$17,404,890 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,165 \$104,493,733 \$103,491,571 \$360,787 \$446,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$85,473,332	\$1,824,886 \$0 \$46,259 \$0 \$0 \$0 \$348,200 \$2,229,001 \$3,854,360 \$2,582,720 \$0 \$10,192,733 \$10,192,733 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$11,700,698 \$11,700,698 \$0 \$0 \$0 \$0 \$1,139,501 \$1,103,394 \$577,807 \$50 \$10,175,897 \$10,175,897 \$0 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0
1f 1g 1h 1i 2 3 4 4 5 6 6 6a 6b 7 7 7a 7b 7c 7d 8 9 9a 9b 10 10a 10a(i) 10b 10c 10d 111	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC Kansas City Board of Public Utilities City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc (Total) Evergy Metro, Inc (Total) Evergy Metro, Inc (Total) Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric Oklahoma Gas and Electric Oklahoma Unicipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Southwestern Power Administration (Total) Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$172,829,395 \$382,578 \$1,384,115 \$13,84,115 \$13,019,737 \$17,404,890 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,162 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$55,473,332	\$1,824,886 \$0 \$46,259 \$0 \$348,200 \$2,229,001 \$3,884,360 \$2,582,720 \$2,582,720 \$30,192,733 \$10,192,733 \$10,192,733 \$10,192,634 \$1,126,634 \$1,126,634	\$11,700,698 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,139,501 \$1,139,501 \$517,807 \$577,807 \$510,175,897 \$0 \$0 \$0 \$2,876,238 \$335,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$207,689 \$211,002 \$211,489 \$0 \$0 \$4,315,588 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,50 \$0 \$0 \$1,50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
1h 1i 2 3 4 5 6 6 6a 6b 7 7 7a 7b 7c 7d 8 9 9a 9b 10 10a 10a(i) 10b 10c 10d 111	Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC Kansas City Board of Public Utilities City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc (Total) Evergy Metro, Inc (Total) City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Southwestern Power Administration (Total) Southwestern Power Administration (Total) Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$1,384,115 \$13,019,737 \$17,404,890 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,162 \$104,493,733 \$103,491,571 \$360,777 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332	\$46,259 \$0 \$348,200 \$2,229,001 \$3,884,360 \$2,582,720 \$2,582,720 \$3,510,192,733 \$10,192,733 \$0 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$0 \$0 \$0 \$0 \$1,139,501 \$1,103,394 \$577,807 \$0 \$10,175,897 \$10,175,897 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$207,689 \$211,002 \$211,489 \$0 \$0 \$0 \$4,315,588 \$0 \$0 \$0 \$0 \$100,217
1i 2 3 3 4 5 6 6a 6b 7 7a 7b 7c 7d 8 9 9 10 10a 10a 10a (i) 10b 10c 10d 111	Transource Oklahoma, LLC  Kansas City Board of Public Utilities City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric Cooperative Corporation-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Southwestern Power Administration (Total) Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$0 \$13,019,73 \$17,404,890 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,165 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332	\$0 \$348,200 \$2,229,001 \$3,884,360 \$2,582,720 \$2,582,720 \$10,192,733 \$10,192,733 \$0 \$0 \$3 \$336,848 \$1,126,634	\$0 \$0 \$1,139,501 \$1,103,394 \$577,807 \$577,807 \$10,175,897 \$10,175,897 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$207,689 \$21,002 \$211,489 \$0 \$4,315,588 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
2 3 4 5 6 6a 6b 7 7a 7b 7c 7d 8 8 9 9 9a 9b 10 10a 10a (i) 10b 10c	Kansas City Board of Public Utilities City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc (Total) Evergy Metro, Inc (Total) Evergy Metro, Inc City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Cooperative Cooperative Cooperative Cooperative Cooperative Missouri West, Inc Cooperative Cooperati	\$13,019,737 \$17,404,805 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,162 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332	\$0 \$348,00 \$2,229,001 \$3,854,360 \$2,582,720 \$0 \$10,192,733 \$10,192,733 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$0 \$1,139,501 \$1,103,394 \$577,807 \$0 \$10,175,897 \$10,175,897 \$0 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$207,689 \$21,002 \$211,489 \$0 \$0 \$4,315,588 \$0 \$0 \$0 \$10,217
3 4 4 5 6 6 6a 6b 7 7 7a 7b 7c 7d 8 9 9a 9b 10 10a 10a(i) 10b 10c 10d 111	City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc (Total) Evergy Metro, Inc (Total) City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$17,404,890 \$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,162 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332	\$348,200 \$2,229,001 \$3,884,360 \$2,582,720 \$0 \$10,192,733 \$10,192,733 \$0 \$0 \$0 \$0 \$1,126,634 \$1,126,634	\$0 \$1,139,501 \$1,103,394 \$577,807 \$577,807 \$10,175,897 \$10,175,897 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$207,689 \$211,002 \$211,489 \$0 \$0 \$4,315,588 \$0 \$0 \$0 \$0 \$100,217
4 5 6 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7	Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc (Total) Evergy Metro, Inc (Cital) City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Southwestern Power Administration (Total) Southwestern Power Administration (Total) Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$76,435,278 \$48,084,299 \$91,660,147 \$84,767,985 \$6,892,165 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$55,473,332	\$2,229,001 \$3,854,360 \$2,582,720 \$2,582,720 \$10,192,733 \$10,192,733 \$0 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$1,139,501 \$1,103,394 \$577,807 \$577,807 \$10,175,897 \$10,175,897 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$207,689 \$21,002 \$211,489 \$0 \$0 \$4,315,588 \$0 \$0 \$0 \$100,217
6 6a 6b 7 7 7a 7b 7c 7d 8 9 9a 9b 10 10a 10a(i) 10b 10c 10d 111	Grand River Dam Authority  Evergy Metro, Inc (Total)  Evergy Metro, Inc (Total)  Evergy Metro, Inc  City of Independence, Missouri  Oklahoma Gas and Electric (Total)  Oklahoma Gas and Electric  Oklahoma Gas and Electric  Oklahoma Municipal Power Authority-7  Arkansas Electric Cooperative Corporation-7  People's Electric Cooperative-7  Midwest Energy, Inc.  Evergy Missouri West, Inc (Total)  Evergy Missouri West, Inc (Total)  Evergy Missouri West, Inc  Transource Missouri, LLC  Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)  NITS ATRR  South Central MCN, LLC-10	\$48,084,299 \$91,660,147 \$84,767,985 \$6,892,165 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$55,473,332	\$3,854,360 \$2,582,720 \$2,582,720 \$0 \$10,192,733 \$0 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$1,103,394 \$577,807 \$577,807 \$0 \$10,175,897 \$10,175,897 \$0 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$21,002 \$211,489 \$0 \$0 \$0 \$4,315,588 \$0 \$0 \$0 \$100,217
6a 6b 7 7 7a 7b 7c 7d 8 9 9 9a 9b 10 10a 10a(i) 10b 10c 10d 111	Evergy Metro, Inc City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$84,767,985 \$6,892,165 \$104,493,733 \$103,491,571 \$360,781 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$5,473,332	\$2,582,720 \$10,192,733 \$10,192,733 \$10,192,733 \$0 \$0 \$3 \$336,848 \$1,126,634 \$1,126,634	\$577,807 \$0 \$10,175,897 \$10,175,897 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$4,315,588 \$0 \$0 \$0 \$0 \$100,217 \$92
6b 7 7a 7b 7c 7d 8 9 9a 9b 10 10a 10a (i) 10b 10c 10d 11	City of Independence, Missouri Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$6,892,162 \$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$55,473,332	\$10,192,733 \$10,192,733 \$10,192,733 \$0 \$0 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$0 \$10,175,897 \$10,175,897 \$0 \$0 \$0 \$2,876,238 \$35,538 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$4,315,588 \$0 \$0 \$0 \$0 \$100,217 \$92
7 7a 7b 7c 7d 8 9 9a 9b 10 10a 10a 10a (i) 10b 10c 10d 11	Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$104,493,733 \$103,491,571 \$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$55,473,332	\$10,192,733 \$10,192,733 \$0 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$10,175,897 \$10,175,897 \$0 \$0 \$0 \$2,876,238 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,315,588 \$0 \$0 \$0 \$0 \$0 \$100,217 \$92
7a 7b 7c 7d 8 9 9 9a 9b 10 10a 10a(i) 10b 10c 10d 111	Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$103,491,571 \$360,781 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$0 \$17,994,350	\$10,192,733 \$0 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$10,175,897 \$0 \$0 \$0 \$2,876,238 \$35,538 \$35,538	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$100,217 \$92
7b 7c 7d 8 9 9a 9b 10 10a 10a(i) 10b 10c 10d 11	Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$360,787 \$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$0 \$17,994,350	\$0 \$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$0 \$0 \$0 \$2,876,238 \$35,538 \$35,538	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$100,217 \$92
7c 7d 8 9 9a 9b 10 10a 10a (i) 10b 10c 10d 11	Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$464,213 \$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$17,994,350	\$0 \$0 \$336,848 \$1,126,634 \$1,126,634	\$0 \$0 \$2,876,238 \$35,538 \$35,538	\$0 \$0 \$0 \$0	\$0 \$0 \$100,217 \$92
7d 8 9 9 9a 9b 10 10a 10a(i) 10b 10c 10d 11	People's Electric Cooperative-7 Midwest Energy, Inc. Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$177,162 \$18,863,165 \$85,473,332 \$85,473,332 \$0 \$17,994,350	\$0 \$336,848 \$1,126,634 \$1,126,634 \$0	\$0 \$2,876,238 \$35,538 \$35,538	\$0 \$0 \$0	\$0 \$100,217 \$92
9 9a 9b 10 10a 10a (i) 10b 10c 10d 11	Evergy Missouri West, Inc (Total)  Evergy Missouri West, Inc Transource Missouri, LLC  Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)  NITS ATRR  South Central MCN, LLC-10	\$85,473,332 \$85,473,332 \$0 \$17,994,350	\$1,126,634 \$1,126,634 \$0	\$35,538 \$35,538	\$0	\$92
9a 9b 10 10a 10a (i) 10b 10c 10d 11	Evergy Missouri West, Inc Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$85,473,332 \$0 \$17,994,350	\$1,126,634 \$0	\$35,538		
9b 10 10a 10a (i) 10b 10c 10d 11	Transource Missouri, LLC Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10	\$17,994,350	\$0			
10 10a 10a (i) 10b 10c 10d 111	Southwestern Power Administration (Total)  Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)  NITS ATRR  South Central MCN, LLC-10	\$17,994,350			\$0 \$0	\$0 \$0
10a 10a (i) 10b 10c 10d 11	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR South Central MCN, LLC-10				\$0	\$0
10a (i) 10b 10c 10d 11	NITS ATRR South Central MCN, LLC-10					
10b 10c 10d 11	South Central MCN, LLC-10	\$15,533,800	\$0			\$0
10c 10d 11		\$8,034,110	\$0			\$0
10d 11		-\$62,030 \$1,349,386			\$0 \$0	\$0 \$0
11	Missouri Joint Municipal Electric Utility Commission  People's Electric Cooperative-10	\$1,349,380	\$0	1 ,		\$0
112	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155			\$2,033,955
11a	Southwestern Public Service Company	\$178,242,335	\$26,872,155	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0				\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0			\$0
12 12a	Sunflower Electric Power Corporation (Total)  Sunflower Electric Cooperative, Inc	\$38,363,264 \$37,695,637	\$5,702,051 \$5,702,051	\$7,551,051 \$6,738,566	\$0 \$0	\$1,358,495
12a 12b	ITC Great Plains	\$667,627	\$5,702,051		\$0	\$0 \$0
12c	Prairie Wind Transmission, LLC-15	\$007,027				\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430		\$1,115,213
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$655,432
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938				\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0		\$0	\$0
15 16	Reserved for Future Use Lincoln Electric System	\$29,100,722	\$0 \$69,965	\$0 \$358,702		\$0 \$0
17	Nebraska Public Power District (Total)	\$53,915,511	\$10,055,405	\$6,469,563	\$0	\$223,389
17a	Nebraska Public Power District	\$46,574,111	\$10,055,405	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$7,027,304				\$0
18	Omaha Public Power District	\$72,103,263				\$11,484
19 19a	Upper Missouri Zone (Total)  Western-UGP	\$312,295,338 \$133,646,806	\$0 \$0		\$0 \$0	\$19,024 \$0
19b	Basin Electric Power Cooperative	\$68,386,692	\$0			\$0
19c	Heartland Comsumers Power District	\$08,380,032				\$0
19d	Missouri River Energy Services - Total	\$10,572,491				\$0
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$1,853,810				\$0
19d (iii) 19d (iv)	Orange City Municipal Utilities  City of Piorro, South Dakota	\$415,070 \$960,880				\$0 \$0
19d (V)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$960,880				\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259				\$0
19d (vii)	Denison Municipal Utilities	\$513,838				\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				\$0
19f	Corn Belt Power Cooperative	\$21,733,430				\$0
19g 19h	NorthWestern Energy Public Service Corporation  Northwest Iowa Power Cooperative	\$6,658,583 \$12,780,284				\$0 \$0
19i 19i	Harlan Municipal Utilities	\$12,780,284				\$0 \$0
	Central Power Electric Cooperative	\$8,727,340				\$0
19j		\$15,551,425	\$0	\$733,542	\$0	\$0
19j 19k	Mountrail Williams	\$712,243	\$0			\$0
19j 19k 19l	Mor-Gran-Sou Electric Cooperatives Inc.					
19j 19k		\$1,896,286 \$1,751,208				\$0 \$0

From Base Plan Rev. Req. Alloc Tab

From Base Plan Rev. Req. Alloc Ta	b			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$66,339,943	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$168,438,890	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$81,507,663	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,328,850	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$322,615,346	

ОП	ı Brigi	itiine
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TIGHT ATTAIN TOD					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$231,096,731	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table				
3	1			\$0	
4	Balanced Portfolio Region Wide ATRR		М.	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		1	\$11,350,146	
6	SPP Interregional Planning Region ATRR		E1.		1
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR			\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0	2
9	Region-wide ATRR (Sum Lines 1 through 8)		1	\$245,063,069	

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2023

# from SPP RRR files posted as noted on Att H tabs

# Monthly Peak Load (MW) 2023

		Monthly Peak Load (MW) 2023												
		January	February	March	April	May	June	July	August	September	October	November	December	
Zone		Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	
AEP		8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	
EDE		951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	
EKC		4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	
EMe		3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	
EMW		1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	
GRDA		883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	
KCBPU		375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	
LES		614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	
MIDW		313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	
NPPD		2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	
OGE		5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	
OPPD		2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	
SECI		932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	
SPA		314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	
SPRM		553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	
SPS		4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	
UMZ W FSE		5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	
UMZ W/O FSE		4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	
WFEC		1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	
Total Region Zones 1 - 18		39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	
Total Region Zones 1 - 19 w	FSE	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	
Total Region Zones 1 - 19 w	/o FSE	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	

# Total Zonal Load - Schedule 11 Load Ratio Share Denominator Kansas City Power and Light Company, Zone 6 - Billing Year 2024 Based on 2023 Actual

### From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2024

Line			Monthly Peak														Load Ratio
No.	Load Element	Notes	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average	Share
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,487.164	2,414.591	2,154.072	1,886.536	2,577.170	3,326.529	3,425.063	3,595.158	3,257.043	2,591.012	2,116.958	2,163.996	31,995.29	2,666.274	92.587%
	Telemetry Adjustment																
2	Plus Network Load Telemered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	17.323	17.323	14.266	9.171	13.247	17.323	15.285	15.285	14.266	13.247	14.266	14.266	175	15	
3	Less Network Load Telemetered In	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities.  Line 4 = Line 2 - Line 3	47	17	14	0	13	17	45	45	14	12	14		0	0 14.606	0.5079/
4	Net Telemetry Adjustment	Line $4 = \text{Line } 2 - \text{Line } 3$	17	17	14	9	13	1/	15	15	14	13	14	14	175.27	14.606	0.507%
	GFA Adjustment Plus the total of all relevant Long-Term-Firm PTP reservations served	Include reserved amount and exclude related schedule.  Include GFA reserved amounts pursuant to the															
5	under Grandfathered Agreements Less the total of all schedules run	instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
6	during the peak hour for the Long- Term-Firm PTP GFAs identified in Line 5 above that sink in the zone.	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1.													0	0	
7	Net GFA Adjustment	Line $7 = \text{Line } 5 - \text{Line } 6$	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.389%
	Other Adjustments	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.															
8	Other Adjustment Other Adjustment	KMEA-Internal Load MEUC-Internal Load	67.356	66.235	55.536	54.715	75.812	107.298	110.146	118.098	108.612	82.126	58.491	56.249	960.674	80.056	2.7800%
9 10	Other Adjustment Other Adjustment	MEUC-Internal Load	46.874	46.568	39.843	37.295	48.488	62.567	60.223	58.176	58.796	55.332	43.002	43.206	600.370	50.031	1.7373%
11	Total Other Adjustments		114	113	95	92	124	170	170	176	167	137	101	99	1,561.04	130.087	4.517%
	Total Transmission System Load - Schedule 11 Load Ratio Share														Γ		
12	Denominator	Line $12 = \text{Line } 1 + \text{Line } 4 + \text{line } 7 + \text{Line } 11$	2,687.500	2,613.500	2,332.500	2,056.500	2,783.500	3,582.500	3,679.500	3,855.500	3,507.500	2,810.500	2,301.500	2,346.500	34,557.00	2,879.750	100.000%