

March 20, 2025

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4024

Re: Evergy Kansas Metro Transmission Delivery Charge (TDC) Tariff

To Whom it Concerns:

Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company (“Company”) hereby submits the updated Transmission Delivery Charge (“TDC”) tariff. The proposed rate schedules bear an issue date of March 20, 2025, and an effective date of May 1, 2025.

This filing is in accordance with K.S.A. 66-1237 which states that utilities “may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included on customers’ bills.”

Also pursuant to K.S.A. 66-1237, in Docket No. 24-EKME-253-CPL, the Company submitted the required compliance filing on April 15, 2024. The required technical conference was held on July 9, 2024, and the required public workshop was held on August 1, 2024. As shown in this current filing, the Company incorporated the impact of the state return on equity on non-NTC projects pursuant to K.S.A. 66-1237.

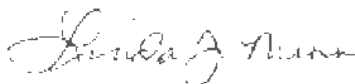
Included in this submittal are:

- Transmission Delivery Charge tariff, clean and red-line versions
- Public version of 2025 TDC Filing with 2024 TDC True-Up
- Confidential version of 2025 TDC Filing with 2024 TDC True-Up

Please note that the Evergy Kansas Metro 2025 TDC page 5 of 8, is marked “Confidential” pursuant to K.S.A. 66-1220a as it contains confidential financial information/budget projections used to calculate demand and energy allocators. The disclosure of this information could affect Evergy’s standing in the capital markets, affect the Evergy stock price, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at “linda.nunn@evergy.com” with any questions concerning this filing.

Respectfully,



Linda J. Nunn
Manager, Regulatory Affairs

Enclosures

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC Sheet 1

which was filed _____ April 16, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

TRANSMISSION DELIVERY CHARGE**APPLICABILITY:**

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

BASIS OF CHARGE:

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:

- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to Retail sales)
- Schedule 7 – Firm PtP charges (as assignable to Retail sales)
- Schedule 8 – Non-Firm PtP charges (as assignable to Retail sales)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

Issued _____
March 20 2025
Month Day Year

Effective _____
May 1 2025
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By  _____

Darrin Ives, Vice President

Index _____

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC Sheet 2which was filed April 16, 2024No supplement or separate understanding
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Sheet 2 of 7 Sheets

TRANSMISSION DELIVERY CHARGE**TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

Where:

TDC Year = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales

TDC_{Actual} = The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Rev} = Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU_n = True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the following TDC year.

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Month Day Year

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Index _____

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Replacing Schedule _____ TDC _____ Sheet 3which was filed April 16, 2024No supplement or separate understanding
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Sheet 3 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

TU_{n-1} = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The TU_{n-1} component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

And:

$ATRR_{\text{Filing}}$ = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

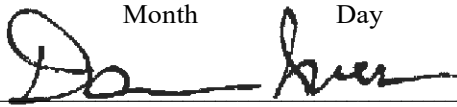
For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

$ATRR_{\text{Actual}}$ = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

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Index _____

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC Sheet 4which was filed April 16, 2024No supplement or separate understanding
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Sheet 4 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro LRS.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on the actual 12 Coincident Peak (CP) Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.

Admin = Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:

- SPP administration charges under Schedule 1-A for NITS
- NERC assessment charges to Evergy Metro

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:

- Facility Charges on Evergy Metro System charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12 for NITS
- Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
- SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
 - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
 - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.

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Index _____

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Replacing Schedule _____ TDC Sheet 5

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Sheet 5 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.


Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

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Index _____

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Replacing Schedule _____ TDC Sheet 6which was filed April 16, 2024No supplement or separate understanding
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Sheet 6 of 7 Sheets

TRANSMISSION DELIVERY CHARGE**CALCULATION OF TDC RATES:**

The Company shall calculate a separate TDC Rate for each applicable Kansas Retail customer class as described below:

$$\text{TDC}_{\text{kW-}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

Rate(Class)

or

$$\text{TDC}_{\text{kWh-}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

Rate(Class)

Applicable for Large General Service, Large Power Service and Medium General Service rate classes

Applicable for Residential, Residential DG, Small General Service, CCN and Lighting rate classes

Where:

$\text{TDC}_{\text{kW-}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kW rate.

Rate(Class)

$\text{TDC}_{\text{kWh-}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

Rate(Class)

The TDC Rates are based on the TDC-related costs authorized by the Commission to be included in the development of the TDC rates, as allocated to the specified Kansas Retail customer class. The TDC Rates may be changed one or more times during TDC Year, with approval by the Commission.

And:

$\text{TDC}_{\text{Filing}}$ = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CALCULATION

DA_{Class} = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

$\text{kWh}_{\text{Class}}$ = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

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Index _____

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Sheet 7 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$0.01084	
Residential DG	\$0.00602	
Small General Service	\$0.01013	
Medium General Service		\$2.63271
Large General Service		\$2.68729
Large Power Service		\$3.64337
CCN (incl BEV & ETS)	\$0.01221	
Lighting Service	\$0.00275	

Issued March 20 2025
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Index _____

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Replacing Schedule _____ TDC Sheet 1

which was filed April ~~11, 2023~~ 16, 2024

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Sheet 1 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABILITY:

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

BASIS OF CHARGE:

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:

- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to Retail sales)
- Schedule 7 – Firm PtP charges (as assignable to Retail sales)
- Schedule 8 – Non-Firm PtP charges (as assignable to Retail sales)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

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Index _____

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TRANSMISSION DELIVERY CHARGE**TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

Where:

TDC Year = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales

TDC_{Actual} = The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Rev} = Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU_n = True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the following TDC year.

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Index _____

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TRANSMISSION DELIVERY CHARGE

TU_{n-1} = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The TU_{n-1} component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

And:

$ATTR_{Filing}$ = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

$ATTR_{Actual}$ = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

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Index _____

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EVERGY KANSAS METRO RATE AREA

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Sheet 4 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro LRS.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on the actual 12 Coincident Peak (CP) Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.

Admin = Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:

- SPP administration charges under Schedule 1-A for NITS
- NERC assessment charges to Evergy Metro

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:

- Facility Charges on Evergy Metro System charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12 for NITS
- Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
- SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
 - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
 - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.

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Index _____

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Sheet 5 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

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Sheet 6 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

CALCULATION OF TDC RATES:

The Company shall calculate a separate TDC Rate for each applicable Kansas Retail customer class as described below:

$$\text{TDC}_{\text{kW-}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

Rate(Class)

or

$$\text{TDC}_{\text{kWh-}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

Rate(Class)

Applicable for Large General Service, Large Power Service and Medium General Service rate classesApplicable for Residential, Residential DG, Small General Service, CCN and Lighting rate classes

Where:

$\text{TDC}_{\text{kW-}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kW rate.

Rate(Class)

$\text{TDC}_{\text{kWh-}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

Rate(Class)

The TDC Rates are based on the TDC-related costs authorized by the Commission to be included in the development of the TDC rates, as allocated to the specified Kansas Retail customer class. The TDC Rates may be changed one or more times during TDC Year, with approval by the Commission.

And:

$\text{TDC}_{\text{Filing}}$ = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CALCULATION

DA_{Class} = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

$\text{kWh}_{\text{Class}}$ = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

Issued March 20 2025
Month Day Year

Effective May 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC Sheet 7which was filed April ~~11, 2023~~ 16, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$0.01084 <u>\$0.00996</u>	
Residential DG	\$0.00602 <u>\$0.00553</u>	
Small General Service	\$0.01013 <u>\$0.00930</u>	
Medium General Service		\$2.63271 <u>\$2.41768</u>
Large General Service		\$2.68729 <u>\$2.46781</u>

Issued March 20 2025
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By _____
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet 8

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed April ~~11, 2023~~ 16, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

Large Power Service		\$3.64337 \$3.34580
CCN (incl BEV & ETS)	\$0.01221 \$0.01122	
Lighting Service	\$0.00275 \$0.00253	

Issued March 20 2025
Month Day Year

Effective May 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Evergy Kansas Metro
2025 TDC Filing
Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper

Inputs

TDC Expenses

	Proposed		Current	Change
2024 TDC True-Up	\$ 2,585,646	2023 TDC True-Up	\$ 683,119	\$ 1,902,527
2025 Metro TDC Expense	56,688,705	2024 Metro TDC Expense	53,749,982	2,938,723
2025 Total Metro TDC Expense	<u>\$ 59,274,351</u>	2024 Total Metro TDC Expense	<u>\$ 54,433,101</u>	<u>\$ 4,841,250</u>

Proposed Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$ 0.01084	
Residential DG	\$ 0.00602	
Small General Service	\$ 0.01013	
Medium General Service		\$ 2.63271
Large General Service		\$ 2.68729
Large Power Service		\$ 3.64337
CCN (incl BEV & ETS)	\$ 0.01221	
Lighting Service	\$ 0.00275	

Demand Allocation of TDC Expenses and Calculation of Class TDC Rate

	Residential	Residential DG	Small General	Medium General	Large General	Large Power	CCN (BEV & ETS)	Lighting	Total
Demand Allocator (12 CP Method) ¹	51.98%	0.08%	5.87%	12.17%	22.37%	7.34%	0.02%	0.18%	100.00%
Allocated 2025 Metro TDC Expense	\$ 30,809,073	\$ 45,332	\$ 3,478,980	\$ 7,215,259	\$ 13,257,348	\$ 4,353,567	\$ 10,018	\$ 104,773	\$ 59,274,351
Total kW ¹				2,740,623	4,933,350	1,194,928			
Total kWh ¹	2,842,048,102	7,524,913	343,379,566				820,221	38,031,957	
TDC Rate per kW				\$ 2.63271	\$ 2.68729	\$ 3.64337			
TDC Rate per kWh	\$ 0.01084	\$ 0.00602	\$ 0.01013				\$ 0.01221	\$ 0.00275	

Typical Monthly Charge

	Residential	Residential DG	Small General	Medium General	Large General	Large Power	CCN (BEV & ETS)	Lighting	
Number of Customers ¹	2,804,857	9,503	300,295	47,392	13,264	501	3,132	19,409	3,198,353
Typical Usage (kW)				58	372	2,385			
Typical Usage (kWh)	1,013	792	1,143				262	1,960	
Typical Monthly TDC Charge	\$ 10.98	\$ 4.77	\$ 11.58	\$ 152.70	\$ 999.67	\$ 8,689.44	\$ 3.20	\$ 5.39	Proposed rates * Typical Usage
Typical Previous Monthly TDC Charge	\$ 10.09	\$ 4.38	\$ 10.63	\$ 140.23	\$ 918.03	\$ 7,979.73	\$ 2.94	\$ 4.96	Current rates * Typical Usage
Typical Change in Monthly TDC Charge	\$ 0.89	\$ 0.39	\$ 0.95	\$ 12.47	\$ 81.65	\$ 709.70	\$ 0.26	\$ 0.43	
	9%	9%	9%	9%	9%	9%	9%	9%	

Note: (1) Values from General Rate Case Docket No. 23-EKCE-775-RTS

Residential Rate Impact						
Residential General Use 2RS1A Effective December 2023:	Current		Proposed		Typical usage 1013 kWh	
					Current	Proposed
						Residential Impact
Customer Charge (per Month)	\$	14.25	\$	14.25	\$14.25	\$14.25
Energy Charge (per kWh)						
Summer Season						
First 1000 kWh per month	\$	0.10021	\$	0.10021	\$101.51	\$101.51
Over 1000 kWh per month	\$	0.10021	\$	0.10021		
Winter Season						
First 1000 kWh per month	\$	0.07735	\$	0.07735	\$78.36	\$78.36
Over 1000 kWh per month	\$	0.07735	\$	0.07735		
Rates Effective as of March 2025:						
ECA	\$	0.02151	\$	0.02151	\$21.79	\$21.79
TDC	\$	0.00996	\$	0.01084	\$10.09	\$10.98
PTS	\$	0.00085	\$	0.00085	\$0.86	\$0.86
EER	\$	-	\$	-	\$0.00	\$0.00
Typical Monthly Bill - Summer Season					\$148.50	\$149.39
Typical Monthly Bill - Winter Season					\$125.35	\$126.24
Annual Impact (4 Summer, 8 Winter)					\$1,596.78	\$1,607.47
						\$0.89 1%
						\$0.89 1%
						\$10.70 1%

Evergy Kansas Metro
2025 TDC Filing
TDC Calculation

TDC Calculation 2025 TDC Filing							
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	SPP Tariff Schedule	SPP Rates Effective (ATRR _{Filing})				
			Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
1	Evergy Metro Zone 6 Zonal ATRR w/Metro at 9.4% State ROE	Schedule 9	\$ 83,402,237	86.7786%	\$ 72,375,292	47.5925%	\$ 34,445,209
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 3,286,001	86.7786%	\$ 2,851,546	43.2601%	\$ 1,233,583
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 780,822	86.7786%	\$ 677,586	43.2601%	\$ 293,125
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	0.0000%	\$ -	43.2601%	\$ -
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 221,237	86.7786%	\$ 191,987	43.2601%	\$ 83,054
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$ 47,748,783	86.7786%	\$ 41,435,724	43.2601%	\$ 17,925,154
7	Total ATRR for Evergy Metro Zone 6		\$ 135,439,080		\$ 117,532,135		\$ 53,980,124 ATRR _{Filing}
	SPP Administration Charges and NERC Fees for Retail Load	SPP Tariff Schedule	Known & Measureable Charges (Admin)				
			Native System Network Service Charges		KS Retail Allocation		KS Retail Charges
8	SPP Administrative Fee	Schedule 1A	\$ 7,208,691		43.2601%		3,118,490
9	NERC Fees	Non-SPP	\$ 1,145,299		43.2601%		495,458
10	Total Charges		\$ 8,353,991				\$ 3,613,948 Admin
	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	SPP Tariff Schedule	Actual Charges (SPP)				
			Native System Network Service Charges		KS Retail Allocation		KS Retail Charges
11	Facility Charges on Evergy Metro System	Schedule 10	\$ -		43.2601%		-
12	FERC Assessment Fees	Schedule 12	\$ 1,688,692		43.2601%		730,531
13	Evergy Metro Retail Load on Foreign Wires (all costs)		\$ -		43.2601%		-
14	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11	\$ -		43.2601%		-
15	Other 565 Retail - Non-SPP	Non-SPP	\$ 34,537		43.2601%		14,941
16	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8	\$ 4,842,054		43.2601%		2,094,680
17	Total Charges		\$ 6,565,283				\$ 2,840,151 SPP
	Other TFR ATRR Amounts, Etc. to be Collected in TDC	SPP Tariff Schedule	Known & Measureable TFR ATRR, Etc. (Other)				
			Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Sch 9 & 11 at 9.4% State ROE	n/a	\$ 828,710	100.0%	828,710	47.5925%	394,404
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a	(9,286,360)	86.8%	(8,058,573)	47.5925%	(3,835,276)
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(655,073)	86.8%	(568,463)	43.2601%	(245,918)
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a	(34,642)	86.8%	(30,062)	43.2601%	(13,005)
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a	(96,073)	100.0%	(96,073)	47.5925%	(45,724)
23	Total Other		\$ (9,243,439)		\$ (7,924,462)		\$ (3,745,519) Other
Total TDC-related Costs to be Included in TDC True-Up Calculation							
24	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)				\$ 124,526,947		\$ 56,688,705
25	Prior Year True-Up					2024 True-up	2,585,646 TU _{n-1}
26	Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)						\$ 59,274,351 TDC _{Filing}

ATRR			SPP Rates Effective at the time of the filing.											
		SPP Rates Effective at Filing (ATRR _{Filing})												
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	02/01/25	01/01/25	02/01/25	03/01/25	04/01/25	05/01/25	06/01/25	07/01/25	08/01/25	09/01/25	10/01/25	11/01/25	12/01/25
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9 w/Metro at 9.4% State ROE	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080
Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6														
Evergy Metro Native System Load in Zone 6			2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663
Other Transmission Customer Load Reported by Evergy Metro in Zone 6			217	217	217	217	217	217	217	217	217	217	217	217
IPL Load in Zone 6			189	189	189	189	189	189	189	189	189	189	189	189
Evergy Metro Zone 6 Load			3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated ot Evergy Metro Native System Load)														
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 72,375,292 86.8%	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 2,851,546 86.8%	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546	\$ 2,851,546
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 677,586 86.8%	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586	\$ 677,586
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ - 0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 191,987 86.8%	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987	\$ 191,987
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 41,435,724 86.8%	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724	\$ 41,435,724
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 117,532,135 86.8%	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135	\$ 117,532,135
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452
	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)	\$ (5,276,747)
	Subtotal Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9 at 9.4% State ROE	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705	\$ 76,482,705
ATRR-1b	IPL Zonal ATRR for Evergy Metro Zone 6	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532	\$ 6,919,532
ATRR-1	Evergy Metro Zonal ATRR	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237
ATRR-2a	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001
ATRR-2b	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001
ATRR-3a	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822
ATRR-3b	IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-3	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822
ATRR-4a	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-4	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-5a	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237
ATRR-5	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119
ATRR-6b	Evergy Metro Zone (Zone 6) Load		3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069
ATRR-6c	Total SPP Load (Zones 1-18) (for Table 2A)		39,725	39,725	39,725	39,725	39,725	39,725	39,725	39,725	39,725	39,725	39,725	39,725
ATRR-6d	% of Evergy Metro Load to SPP		7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%
ATRR-6e	Total Regional Revenue Requirement (from Table 2B)		\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489
ATRR-6f	Evergy Metro Zonal Load		3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069
ATRR-6g	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)		44,251	44,251	44,251	44,251	44,251	44,251	44,251	44,251	44,251	44,251	44,251	44,251
ATRR-6h	% of Evergy Metro Load to SPP		6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%
ATRR-6	Evergy Metro Allocation of Region costs		\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783

Admin														
Line #		Admin 2025	Calculated based on K&M Jan-25	Calculated based on K&M Feb-25	Calculated based on K&M Mar-25	Calculated based on K&M Apr-25	Calculated based on K&M May-25	Calculated based on K&M Jun-25	Calculated based on K&M Jul-25	Calculated based on K&M Aug-25	Calculated based on K&M Sep-25	Calculated based on K&M Oct-25	Calculated based on K&M Nov-25	Calculated based on K&M Dec-25
Admin-1	SPP Administrative Fee, Schedule 1-1A	\$ 7,208,691	\$ 612,245	\$ 552,995	\$ 612,245	\$ 592,495	\$ 612,245	\$ 592,495	\$ 612,245	\$ 612,245	\$ 592,495	\$ 612,245	\$ 592,495	\$ 612,245
	Admin-1a Known & Measurable Schedule 1-1A Rate		\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309
	Admin-1b 12-CP Load for Evergy Metro Native System (MW)		2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663
	Admin-1c Days in Month	365	31	28	31	30	31	30	31	31	30	31	30	31
Admin-2	NERC Fees	\$ 1,145,299	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,442
	Admin-2a Known & Measurable Quarterly Assessments		\$ 286,325			\$ 286,325			\$ 286,325			\$ 286,325		
Admin-3	Total	\$ 8,353,991	\$ 707,687	\$ 648,437	\$ 707,687	\$ 687,937	\$ 707,687	\$ 687,937	\$ 707,687	\$ 707,687	\$ 687,937	\$ 707,687	\$ 687,937	\$ 707,687
SPP														
Line #		SPP 2024	Actual 2024 Jan-24	Actual 2024 Feb-24	Actual 2024 Mar-24	Actual 2024 Apr-24	Actual 2024 May-24	Actual 2024 Jun-24	Actual 2024 Jul-24	Actual 2024 Aug-24	Actual 2024 Sep-24	Actual 2024 Oct-24	Actual 2024 Nov-24	Actual 2024 Dec-24
SPP-1	Facility Charges on Evergy Metro System , Schedule 10		\$ 109,722	\$ 125,726	\$ 121,005	\$ 128,918	\$ 121,057	\$ 130,603	\$ 153,251	\$ 180,959	\$ 177,914	\$ 167,908	\$ 147,268	\$ 124,361
SPP-2	FERC Assessment Fees, Schedule 12	\$ 1,688,692												
SPP-3	Evergy Metro Retail Load on Foreign Wires (all costs)													
SPP-4	SPP PIP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load													
SPP-5	Other 565 Retail - Non-SPP	\$ 34,537		\$ 34,533	\$ 5									
SPP-6	SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 4,842,054	\$ 403,355	\$ 403,597	\$ 403,601	\$ 403,602	\$ 403,604	\$ 403,620	\$ 403,662	\$ 403,348	\$ 403,346	\$ 403,363	\$ 403,437	\$ 403,519
		\$ 6,565,283	\$ 513,077	\$ 563,855	\$ 524,611	\$ 532,520	\$ 524,661	\$ 534,224	\$ 556,913	\$ 584,307	\$ 581,260	\$ 571,271	\$ 550,705	\$ 527,881
Other														
Line #		Other 2025	Calculated in Metro TFR Jan-25	Calculated in Metro TFR Feb-25	Calculated in Metro TFR Mar-25	Calculated in Metro TFR Apr-25	Calculated in Metro TFR May-25	Calculated in Metro TFR Jun-25	Calculated in Metro TFR Jul-25	Calculated in Metro TFR Aug-25	Calculated in Metro TFR Sep-25	Calculated in Metro TFR Oct-25	Calculated in Metro TFR Nov-25	Calculated in Metro TFR Dec-25
Other-1	Other TFR ATRR Amounts, Etc. to be Collected in TDC		\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228
	LaCygne-West Gardner ATRR	\$ 887,947	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)
	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (59,237)												
Other-4	Total Sponsored Project(s) ATRR at 9.4% State ROE	\$ 828,710	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291
Other-5	TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)	\$ (9,286,360)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)	\$ (773,863)
Other-6	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan)	\$ (655,073)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)	\$ (54,589)
Other-7	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio)	\$ (34,642)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)	\$ (2,887)
Other-8	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$ (96,073)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)	\$ (8,006)
Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total)	\$ (10,072,149)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)	\$ (839,346)
Other-10	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (9,243,439)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)	\$ (764,054)



Projected

Line #	
P-1	Retail CoinMOPeak
P-2	Retail CoinKSPeak - Demand Allocation
P-3	CoinResale
P-4	System WNPeak
P-5	Missouri Retail
P-6	Kansas Retail - Energy Allocation
P-7	Sales for Resale - Muni's only
P-8	TOTAL

[REDACTED]	
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Southwest Power Pool, Inc.

from SPP - RRR for
February 2025
posted
2/14/2025

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)						
(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$568,113,948	\$29,879,106	\$39,879,442	\$0	\$1,888,981
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$356,013,433	\$28,223,651	\$29,086,996	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,172,991	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,500,824	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$743,699	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$192,914,583	\$1,609,196	\$10,792,446	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$384,303	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$15,422,140	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$344,263	\$0	\$0	\$0
4	Empire District Electric Company	\$76,435,278	\$2,216,897	\$1,142,060	\$0	\$207,813
5	Grand River Dam Authority	\$48,084,299	\$3,836,043	\$1,103,394	\$0	\$21,187
6	Evergy Metro, Inc (Total)	\$88,678,984	\$3,286,001	\$780,822	\$0	\$221,237
6a	Evergy Metro, Inc	\$81,759,452	\$3,286,001	\$780,822	\$0	\$0
6b	City of Independence, Missouri	\$6,919,532	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$139,687,232	\$10,590,331	\$17,300,445	\$0	\$4,389,916
7a	Oklahoma Gas and Electric	\$138,685,099	\$10,590,331	\$17,300,445	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,758	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$0	\$0
7e	NextEra Energy Transmission Southwest LLC - 7	\$0	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$18,863,165	\$297,277	\$2,876,238	\$0	\$100,217
9	Evergy Missouri West, Inc (Total)	\$77,477,518	\$1,930,909	\$76,436	\$0	\$343
9a	Evergy Missouri West, Inc	\$77,477,518	\$1,930,909	\$76,436	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,596,529	\$0	\$350,190	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$0	\$0	\$0	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$889,535	\$0	\$350,190	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,194	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$203,404,116	\$26,754,225	\$65,327,083	\$0	\$2,044,903
11a	Southwestern Public Service Company	\$202,844,273	\$26,754,225	\$65,327,083	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$559,843	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$45,362,118	\$5,356,044	\$6,830,313	\$0	\$1,357,915
12a	Sunflower Electric Cooperative, Inc	\$44,321,749	\$5,356,044	\$5,864,943	\$0	\$0
12b	ITC Great Plains	\$1,040,369	\$0	\$965,370	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,713,314	\$13,510,430	\$0	\$1,120,890
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,713,314	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$368,707,736	\$17,236,617	\$30,857,835	\$0	\$663,124
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$365,307,041	\$17,236,617	\$30,459,033	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$709,529	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,691,166	\$0	\$398,802	\$0	\$0
14e	NextEra Energy Transmission Southwest LLC - 14	\$0	\$0	\$0	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$34,803,700	\$25,613	\$342,863	\$0	\$0
17	Nebraska Public Power District (Total)	\$57,171,593	\$10,619,363	\$8,848,817	\$0	\$224,989
17a	Nebraska Public Power District	\$49,828,235	\$10,619,363	\$8,835,963	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$316,054	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$7,027,304	\$0	\$12,854	\$0	\$0
18	Omaha Public Power District	\$72,103,263	\$3,599,280	\$7,984,629	\$0	\$11,735
19	Upper Missouri Zone (Total)	\$364,389,766	\$0	\$17,069,175	\$0	\$19,024
19a	Western-UGP	\$164,832,517	\$0	\$1,641,111	\$0	\$0
19b	Basin Electric Power Cooperative	\$83,045,728	\$0	\$10,245,131	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,178,127	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,513,983	\$0	\$0		\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$35,915,340	\$0	\$1,886,246	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$0	\$0
19i	Harian Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$8,727,340	\$0	\$1,365,318	\$0	\$0
19k	Mountrail Williams	\$15,832,343	\$0	\$1,343,392	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$592,664	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,082,161	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,875,091	\$0	\$0	\$0	\$0
	Total	\$2,240,886,932	\$123,685,283	\$214,280,172	\$0	\$12,272,274

Table 2A
From Base Plan Rev. Req. Alloc
Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$63,427,392
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$180,793,479
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
3	Balanced Portfolio Region Wide ATRR				\$90,214,398
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,328,850
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$340,764,119

Table 2B
From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$850,655
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$294,985,910
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
3	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$11,408,357
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,668,567
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$308,913,489

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2024

from SPP RRR for February 2025 posted 2/14/2025

Zone	Monthly Peak Load (MW) 2024												Total	Average
	January	February	March	April	May	June	July	August	September	October	November	December		
AEP	9,977.000	7,283.000	6,466.000	6,964.000	8,408.000	10,346.000	10,457.000	10,593.000	9,536.000	8,415.000	6,090.000	7,316.000	101,851.000	8,487.583
EDE	1,294.202	842.340	826.884	709.907	833.373	1,133.522	1,121.594	1,095.692	1,092.428	838.560	800.188	937.216	11,525.906	960.492
EKC	4,005.000	3,239.000	3,142.000	3,568.000	3,919.000	5,430.000	5,598.000	5,466.000	4,971.000	4,065.000	3,051.000	3,301.000	49,755.000	4,146.250
EMe	3,357.500	2,483.415	2,310.789	2,478.481	2,915.300	4,024.183	3,978.286	3,872.580	3,513.972	2,849.623	2,345.217	2,697.324	36,826.670	3,068.889
EMW	1,849.000	1,365.000	1,240.000	1,273.000	1,444.000	2,010.000	1,953.000	1,977.000	1,758.000	1,464.000	1,219.000	1,402.000	18,954.000	1,579.500
GRDA	871.329	760.487	753.632	841.316	903.786	1,051.959	1,063.954	1,050.559	1,049.838	946.096	787.225	832.588	10,912.769	909.397
KCBPU	390.000	316.000	310.000	319.000	354.000	474.000	467.000	470.000	421.000	354.000	289.000	327.000	4,491.000	374.250
LES	647.631	525.387	491.376	519.149	561.898	782.811	784.699	788.537	684.345	559.075	463.625	540.399	7,348.932	612.411
MIDW	260.870	249.950	241.190	264.390	279.430	411.430	443.370	419.930	337.830	294.810	255.000	272.620	3,730.820	310.902
NPPD	2,785.470	2,414.967	2,231.457	1,970.904	2,081.292	3,109.084	3,709.605	3,752.156	3,478.024	2,172.107	2,304.530	2,506.092	32,515.688	2,709.641
OGE	6,197.173	4,624.411	4,519.503	5,061.842	5,834.430	7,251.182	7,294.216	7,466.387	7,036.739	5,990.811	4,540.749	5,077.690	70,895.133	5,907.928
OPPD	2,296.726	1,960.328	1,831.183	1,978.399	2,327.462	2,936.769	2,942.205	2,959.409	2,546.832	2,249.626	1,899.758	2,084.149	28,012.846	2,334.404
SECI	832.198	785.401	772.322	847.461	877.973	1,174.146	1,223.559	1,135.617	1,005.268	893.927	790.517	827.925	11,166.314	930.526
SPA	441.800	244.231	217.356	169.839	196.830	339.640	322.151	403.405	337.139	238.827	199.447	299.241	3,409.906	284.159
SPRM	563.000	423.000	409.000	480.000	555.000	731.000	729.000	713.000	667.000	542.000	393.000	450.000	6,655.000	554.583
SPS	4,428.518	4,277.589	4,428.093	4,721.235	5,192.734	5,879.267	6,260.724	6,274.135	5,423.799	4,919.041	4,255.507	4,440.035	60,500.677	5,041.723
UMZ W FSE	6,645.441	6,119.405	5,819.693	5,384.276	5,085.456	5,701.539	5,920.522	5,961.736	5,692.223	5,075.877	5,786.950	6,168.535	69,361.653	5,780.138
UMZ W/O FSE	5,035.408	4,545.330	4,423.408	4,336.140	4,069.423	4,533.249	4,708.148	4,702.456	4,578.061	4,101.895	4,661.780	4,621.763	54,317.061	4,526.422
WFEC	1,875.071	1,444.506	1,252.019	1,220.297	1,435.301	1,740.051	1,718.436	1,751.909	1,640.736	1,441.065	1,242.932	1,385.038	18,147.361	1,512.280

Total Region Zones 1 - 18

39,724.919 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE

45,505.056 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE

44,251.340 applicable to Table 2-B

Total Zonal Load - Schedule 11 Load Ratio Share Denominator
Kansas City Power and Light Company, Zone 6 - Billing Year 2025 Based on 2024 Actual

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2025

Line No.	Load Element	Notes	Monthly Peak Load (MW) 2024												Total	Average	Load Ratio Share
			January	February	March	April	May	June	July	August	September	October	November	December			
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,936.715	2,169.496	2,014.544	2,135.190	2,511.572	3,487.006	3,446.375	3,363.938	3,032.591	2,448.737	2,045.661	2,365.853	31,957.68	2,663.139	92.478%
	Telemetry Adjustment																
2	Plus Network Load Telemetered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	23.437	15.285	14.266	10.190	13.247	18.342	18.342	16.304	15.285	13.247	14.266	14.266	186	16	
3	Less Network Load Telemetered In	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities.													0	0	
4	Net Telemetry Adjustment	Line 4 = Line 2 - Line 3	23	15	14	10	13	18	18	16	15	13	14	14	186.48	15.540	0.540%
	GFA Adjustment	Include reserved amount and exclude related schedule.															
5	Plus the total of all relevant Long-Term-Firm PTP reservations served under Grandfathered Agreements	Include GFA reserved amounts pursuant to the instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
6	Less the total of all schedules run during the peak hour for the Long-Term-Firm PTP GFAs identified in Line 5 above that sink in the zone.	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1.													0	0	
7	Net GFA Adjustment	Line 7 = Line 5 - Line 6	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.389%
	Other Adjustments	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.															
8	Other Adjustment	KMEA-Internal Load	85.290	61.851	57.064	65.418	81.005	115.134	113.691	103.877	102.710	81.311	55.622	61.132	984.105	82.009	2.8478%
9	Other Adjustment	MEUC-Internal Load	52.275	42.085	39.843	43.919	47.893	66.235	65.309	47.598	61.131	49.422	41.168	46.466	603.344	50.279	1.7459%
10	Other Adjustment																
11	Total Other Adjustments		138	104	97	109	129	181	179	151	164	131	97	108	1,587.45	132.287	4.594%
	Total Transmission System Load - Schedule 11 Load Ratio Share Denominator																
12		Line 12 = Line 1 + Line 4 + line 7 + Line 11	3,166.500	2,357.500	2,194.500	2,323.500	2,722.500	3,755.500	3,712.500	3,600.500	3,280.500	2,661.500	2,225.500	2,556.500	34,557.00	2,879.750	100.000%

Evergy Kansas Metro
2024 TDC True-up for the 2025 TDC Filing
TDC Calculation

			TDC Calculation 2024 TDC True-up for the 2025 TDC Filing					
			SPP Rates Effective (ATRR _{Filing})					
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	SPP Tariff Schedule	Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement	
1	Evergy Metro Zone 6 Zonal ATRR	Schedule 9	\$ 86,207,064	86.8983%	\$ 74,912,505	46.5897%	\$ 34,901,491	
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 2,581,431	86.8983%	\$ 2,243,221	43.1947%	\$ 968,951	
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 577,807	86.8983%	\$ 502,105	43.1947%	\$ 216,882	
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	0.0000%	\$ -	43.1947%	\$ -	
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 204,036	86.8983%	\$ 177,304	43.1947%	\$ 76,586	
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$ 41,836,909	86.8983%	\$ 36,355,578	43.1947%	\$ 15,703,666	
7	Total ATRR for Evergy Metro Zone 6		\$ 131,407,248		\$ 114,190,712		\$ 51,867,576 ATRR _{Filing}	
			Known & Measureable Charges (Admin)					
			Native System Network Service Charges		KS Retail Allocation	KS Retail Charges		
8	SPP Administration Charges and NERC Fees for Retail Load	SPP Tariff Schedule						
9	SPP Administrative Fee	Schedule 1A	\$ 6,253,287		43.1947%	2,701,086		
10	NERC Fees	Non-SPP	\$ 1,076,693		43.1947%	465,074		
	Total Charges		\$ 7,329,980			\$ 3,166,159 Admin		
			Actual Charges (SPP)					
			Native System Network Service Charges		KS Retail Allocation	KS Retail Charges		
11	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	SPP Tariff Schedule						
12	Facility Charges on Evergy Metro System	Schedule 10	\$ -		43.1947%	-		
13	FERC Assessment Fees	Schedule 12	\$ 1,418,216		43.1947%	612,594		
14	Evergy Metro Retail Load on Foreign Wires (all costs)		\$ -		43.1947%	-		
15	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11	\$ -		43.1947%	-		
16	Other 565 Retail - Non-SPP	Non-SPP	\$ -		43.1947%	-		
17	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8	\$ 4,204,402		43.1947%	1,816,077		
	Total Charges		\$ 5,622,619			\$ 2,428,671 SPP		
			Known & Measureable TFR ATRR, Etc. (Other)					
			Annual Revenue Requirement		Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
18	Other TFR ATRR Amounts, Etc. to be Collected in TDC	SPP Tariff Schedule						
19	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a	\$ 900,966		100.0%	900,966	46.5897%	419,757
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a	(9,734,984)		86.9%	(8,459,539)	46.5897%	(3,941,272)
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(279,276)		86.9%	(242,686)	43.1947%	(104,827)
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a	(36,362)		0.0%	-	43.1947%	-
23	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a	(101,652)		100.0%	(101,652)	46.5897%	(47,359)
	Total Other		\$ (9,251,308)			\$ (7,902,911)		\$ (3,673,701) Other
			Total TDC-related Costs to be Included in TDC True-Up Calculation					
24	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)					\$ 119,240,400		\$ 53,788,705
25	Prior Year True-Up						2023 True-up	683,119 TU _{n-1}
26	Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)							\$ 54,471,824 TDC _{Filing}
			TDC Revenues & True-Up Calculation for TDC Year					
27	Total TDC Revenues (for months: January - December)						2024 TDC Revenue	\$ 51,886,178 TDC _{Rev}
	True-Up for TDC Year (to be applied to TDC rate for the following TDC year) (Line 26 - Line 27)						2024 True-Up	\$ 2,585,646 TU _n

ATRR			SPP Rates Effective at the time of the filing.													
		SPP Rates Effective at Filing (ATRR _{Filing})														
		Average														
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6		01/01/24	02/01/24	03/01/24	04/01/24	05/01/24	06/01/24	07/01/24	08/01/24	09/01/24	10/01/24	11/01/24	12/01/24		
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9 w/Metro at 9.4% State ROE	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064		
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 2,581,431	\$ 2,582,609	\$ 2,582,609	\$ 2,568,658	\$ 2,582,609	\$ 2,582,609	\$ 2,582,609	\$ 2,581,869	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720		
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807		
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 204,036	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 192,410	\$ 210,749	\$ 212,741	\$ 212,741	\$ 212,145	\$ 211,893	\$ 211,893	\$ 211,489		
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 41,836,909	\$ 41,380,591	\$ 40,426,645	\$ 41,379,055	\$ 41,170,884	\$ 41,905,356	\$ 42,114,941	\$ 42,451,150	\$ 42,452,683	\$ 42,450,917	\$ 42,450,155	\$ 42,450,155	\$ 42,479,941		
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 131,407,248	\$ 130,941,165	\$ 129,973,269	\$ 130,939,629	\$ 130,730,774	\$ 131,483,585	\$ 131,694,422	\$ 132,031,483	\$ 132,032,419	\$ 132,030,401	\$ 132,029,638	\$ 132,059,021	\$ 132,059,021		
Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6																
Evergy Metro Native System Load in Zone 6			2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666		
Other Transmission Customer Load Reported by Evergy Metro in Zone 6			213	213	213	213	213	213	213	213	213	213	213	213		
IPL Load in Zone 6			189	189	189	189	189	189	189	189	189	189	189	189		
Evergy Metro Zone 6 Load			3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068		
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated ot Evergy Metro Native System Load)																
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 74,912,505	86.9%	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505		
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 2,243,221	86.9%	\$ 2,244,244	\$ 2,244,244	\$ 2,232,121	\$ 2,244,244	\$ 2,244,244	\$ 2,243,601	\$ 2,244,341	\$ 2,244,341	\$ 2,244,341	\$ 2,244,341	\$ 2,244,341		
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 502,105	86.9%	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105		
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 177,304	86.9%	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,201	\$ 183,137	\$ 184,869	\$ 184,869	\$ 184,351	\$ 184,131	\$ 183,781		
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 36,355,578	86.9%	\$ 35,959,045	\$ 35,959,045	\$ 35,130,082	\$ 35,957,711	\$ 35,776,814	\$ 36,415,058	\$ 36,597,183	\$ 36,889,344	\$ 36,890,676	\$ 36,889,141	\$ 36,914,362		
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 114,190,712	86.9%	\$ 113,785,694	\$ 113,785,694	\$ 112,944,608	\$ 113,784,360	\$ 113,602,868	\$ 114,257,048	\$ 114,440,262	\$ 114,733,162	\$ 114,733,976	\$ 114,732,223	\$ 114,731,560		
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 84,767,985		\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985		
	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (5,453,083)		\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)		
	Subtotal Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9 at 9.4% State ROE	\$ 79,314,902		\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902		
ATRR-1b	IPL Zonal ATRR for Evergy Metro Zone 6	\$ 6,892,162		\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162		
ATRR-1	Evergy Metro Zonal ATRR	\$ 86,207,064		\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064		
ATRR-2a	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 2,581,431		\$ 2,582,609	\$ 2,582,609	\$ 2,568,658	\$ 2,582,609	\$ 2,582,609	\$ 2,582,609	\$ 2,581,869	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720		
ATRR-2b	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ATRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 2,581,431		\$ 2,582,609	\$ 2,582,609	\$ 2,568,658	\$ 2,582,609	\$ 2,582,609	\$ 2,582,609	\$ 2,581,869	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720	\$ 2,582,720		
ATRR-3a	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 577,807		\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807		
ATRR-3b	IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ATRR-3	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 577,807		\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807		
ATRR-4a	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ATRR-4	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ATRR-5a	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 204,036		\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 192,410	\$ 210,749	\$ 212,741	\$ 212,741	\$ 212,145	\$ 211,893	\$ 211,489		
ATRR-5	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 204,036		\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 192,410	\$ 210,749	\$ 212,741	\$ 212,741	\$ 212,145	\$ 211,893	\$ 211,489		
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		\$ 313,912,892	\$ 313,912,892	\$ 303,429,295	\$ 313,913,177	\$ 311,254,141	\$ 319,924,435	\$ 321,944,938	\$ 322,611,964	\$ 322,620,282	\$ 322,617,817	\$ 322,617,817	\$ 322,615,346		
ATRR-6b	Evergy Metro Zone (Zone 6) Load		3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068		
ATRR-6c	Total SPP Load (Zones 1-18) (for Table 2A)		39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192		
ATRR-6d	% of Evergy Metro Load to SPP		7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%		
ATRR-6e	Total Regional Revenue Requirement (from Table 2B)		\$ 239,114,685	\$ 239,114,685	\$ 237,219,339	\$ 239,092,515	\$ 239,092,515	\$ 239,884,939	\$ 240,616,347	\$ 244,657,181	\$ 244,669,725	\$ 244,647,346	\$ 244,636,492	\$ 245,063,069		
ATRR-6f	Evergy Metro Zonal Load		3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068		
ATRR-6g	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)		43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658		
ATRR-6h	% of Evergy Metro Load to SPP		7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%		
ATRR-6	Evergy Metro Allocation of Region costs		\$ 41,380,591	\$ 41,380,591	\$ 40,426,645	\$ 41,379,055	\$ 41,170,884	\$ 41,905,356	\$ 42,114,941	\$ 42,451,150	\$ 42,452,683	\$ 42,450,917	\$ 42,450,155	\$ 42,479,941		

Evergy Kansas Metro
2024 TDC True-up for the 2025 TDC Filing
TDC Inputs

Admin			Amounts from prior TDC filing - no update in true-up filing											
Line #	Admin	2024	Calculated based on K&M Jan-24	Calculated based on K&M Feb-24	Calculated based on K&M Mar-24	Calculated based on K&M Apr-24	Calculated based on K&M May-24	Calculated based on K&M Jun-24	Calculated based on K&M Jul-24	Calculated based on K&M Aug-24	Calculated based on K&M Sep-24	Calculated based on K&M Oct-24	Calculated based on K&M Nov-24	Calculated based on K&M Dec-24
Admin-1	SPP Administrative Fee, Schedule 1-1A	\$ 6,253,287	\$ 529,650	\$ 495,479	\$ 529,650	\$ 512,565	\$ 529,650	\$ 512,565	\$ 529,650	\$ 529,650	\$ 512,565	\$ 529,650	\$ 512,565	\$ 529,650
	Admin-1a Known & Measurable Schedule 1-1A Rate		\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267
	Admin-1b 12-CP Load for Evergy Metro Native System (MW)		2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666
	Admin-1c Days in Month	366	31	29	31	30	31	30	31	31	30	31	30	31
Admin-2	NERC Fees	\$ 1,076,693	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724
	Admin-2a Known & Measurable Quarterly Assessments		\$ 269,173			\$ 269,173			\$ 269,173			\$ 269,173		
Admin-3	Total	\$ 7,329,980	\$ 619,374	\$ 585,203	\$ 619,374	\$ 602,289	\$ 619,374	\$ 602,289	\$ 619,374	\$ 619,374	\$ 602,289	\$ 619,374	\$ 602,289	\$ 619,374
SPP			Amounts from prior TDC filing - no update in true-up filing											
Line #	SPP	2023	Actual 2023 Jan-23	Actual 2023 Feb-23	Actual 2023 Mar-23	Actual 2023 Apr-23	Actual 2023 May-23	Actual 2023 Jun-23	Actual 2023 Jul-23	Actual 2023 Aug-23	Actual 2023 Sep-23	Actual 2023 Oct-23	Actual 2023 Nov-23	Actual 2023 Dec-23
SPP-1	Facility Charges on Evergy Metro System , Schedule 10													
SPP-2	FERC Assessment Fees, Schedule 12	\$ 1,418,216	\$ 121,221	\$ 136,107	\$ 121,705	\$ 105,358	\$ 99,508	\$ 98,115	\$ 117,732	\$ 135,575	\$ 139,205	\$ 137,650	\$ 109,239	\$ 96,801
SPP-3	Evergy Metro Retail Load on Foreign Wires (all costs)													
SPP-4	SPP PIP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load													
SPP-5	Other 565 Retail - Non-SPP													
SPP-6	SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 4,204,402	\$ 277,271	\$ 295,661	\$ 296,380	\$ 297,106	\$ 309,746	\$ 309,727	\$ 403,059	\$ 403,091	\$ 403,077	\$ 403,080	\$ 403,107	\$ 403,096
		\$ 5,622,619	\$ 398,491	\$ 431,768	\$ 418,084	\$ 402,464	\$ 409,254	\$ 407,841	\$ 520,792	\$ 538,667	\$ 542,283	\$ 540,730	\$ 512,345	\$ 499,897
Other			Amounts from prior TDC filing - no update in true-up filing											
Line #	Other	2024	Calculated in Metro TFR Jan-24	Calculated in Metro TFR Feb-24	Calculated in Metro TFR Mar-24	Calculated in Metro TFR Apr-24	Calculated in Metro TFR May-24	Calculated in Metro TFR Jun-24	Calculated in Metro TFR Jul-24	Calculated in Metro TFR Aug-24	Calculated in Metro TFR Sep-24	Calculated in Metro TFR Oct-24	Calculated in Metro TFR Nov-24	Calculated in Metro TFR Dec-24
Other-1	Other TFR ATRR Amounts, Etc. to be Collected in TDC													
	LaCygne-West Gardner ATRR	\$ 962,734	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228
	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (61,768)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)
Other-4	Total Sponsored Project(s) ATRR at 9.4% State ROE	\$ 900,966	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081
Other-5	TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)	\$ (9,734,984)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)
Other-6	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan)	\$ (279,276)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)
Other-7	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio)	\$ (36,362)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)
Other-8	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$ (101,652)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)
Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total)	\$ (10,152,274)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)
Other-10	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (9,251,308)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)

Evergy Kansas Metro
2024 TDC True-up for the 2025 TDC Filing
Demand (D1) and Energy (E1) Allocators

Line #		Average CP		2024 Coincident Peaks											
		Actual	D1 Allocator	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
P-1	Retail CoinMOPeak	1,420.7	53.27159%	1,556.0	1,167.0	1,100.0	1,176.0	1,315.0	1,821.0	1,799.0	1,788.0	1,590.0	1,305.0	1,135.0	1,296.0
P-2	Retail CoinKSPeak - Demand Allocation	1,242.5	46.58967%	1,381.0	1,003.0	915.0	960.0	1,198.0	1,666.0	1,646.0	1,575.0	1,441.0	1,144.0	911.0	1,070.0
P-3	CoinResale	3.7	0.13874%	3.7	2.8	2.8	3.2	2.5	5.5	5.5	5.4	4.6	3.3	2.7	3.1
P-4	System WNPeak	2,666.9	100.00000%	2,941	2,173	2,018	2,139	2,515	3,492	3,450	3,368	3,036	2,452	2,049	2,369
		Total Sales		2024 Sales											
		MWH with losses	E1 Allocator	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
P-5	Missouri Retail	8,284,560	56.65497%	765,267	695,337	600,111	553,058	641,795	811,991	811,755	824,061	663,216	620,980	580,835	716,155
P-6	Kansas Retail - Energy Allocation	6,316,281	43.19465%	621,273	441,693	437,898	413,504	510,357	672,401	633,670	660,388	509,385	444,189	429,063	542,461
P-7	Sales for Resale - Muni's only	21,990	0.15038%	1,956	2,601	1,248	1,320	1,387	1,927	2,686	2,574	2,219	1,510	1,283	1,280
P-8	TOTAL	14,622,831	100.00000%	1,388,496	1,139,631	1,039,256	967,882	1,153,538	1,486,319	1,448,111	1,487,024	1,174,819	1,066,678	1,011,181	1,259,895

Southwest Power Pool, Inc.

ATTACHMENT H

from SPP - RRR for
January 2024
posted
11/11/2024

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$30,834,677	\$42,639,125	\$0	\$1,857,591
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$349,949	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,300,745	\$1,161,579	\$0	\$154,060
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	\$34,428
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	\$193,094
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113	\$10,175,897	\$0	\$4,181,313
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$166,491	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,125,965	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,125,965	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,102,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,877,496	\$61,742,575	\$0	\$1,809,853
11a	Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$17,675,487	\$0	\$1,364,572
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$16,863,002	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,856,966	\$12,679,866	\$0	\$1,038,319
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$640,574
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709	\$0	\$226,835
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	\$11,281
19	Upper Missouri Zone (Total)	\$315,942,913	\$0	\$16,070,737	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$73,278,720	\$0	\$10,451,956	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,860,366	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,958,774,319	\$128,778,250	\$223,416,396	\$0	\$11,642,847

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$66,084,863
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$159,623,586
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$81,461,423
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,743,020
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$313,912,892

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$732,038
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$225,726,525
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,771,080
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$239,114,685

Southwest Power Pool, Inc.

from SPP - RRR for
February 2024
posted
12/19/2024

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$30,834,677	\$42,639,125	\$0	\$1,857,591
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$349,949	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,300,745	\$1,161,579	\$0	\$154,060
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	\$34,428
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	\$193,094
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
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11a	Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575	\$0	\$0
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19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,860,366	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
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19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,958,774,319	\$128,778,250	\$223,416,396	\$0	\$11,642,847

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$66,084,863
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$159,623,586
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,743,020
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$313,912,892

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$732,038
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$225,726,525
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,771,080
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$239,114,685

Southwest Power Pool, Inc.

from SPP - RRR for
March 2024
posted
1/17/2025

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$29,924,755	\$42,639,125	\$0	\$1,857,614
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,053,164	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$348,013	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,295,432	\$1,161,579	\$0	\$157,663
5	Grand River Dam Authority	\$33,597,540	\$3,677,664	\$1,151,382	\$0	\$34,430
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,568,658	\$577,807	\$0	\$193,094
6a	Evergy Metro, Inc	\$84,767,985	\$2,568,658	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$36,380,794	\$9,284,364	\$9,158,333	\$0	\$4,181,322
7a	Oklahoma Gas and Electric	\$35,394,362	\$9,284,364	\$9,158,333	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$166,491	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,114,388	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,114,388	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,102,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,773,869	\$61,742,575	\$0	\$1,809,853
11a	Southwestern Public Service Company	\$178,242,335	\$26,773,869	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,669,574	\$17,675,487	\$0	\$1,364,572
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,669,574	\$16,863,002	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,608,567	\$12,679,866	\$0	\$1,038,381
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,608,567	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,237,612	\$43,197,003	\$0	\$641,030
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,237,612	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,022,125	\$6,456,709	\$0	\$226,835
17a	Nebraska Public Power District	\$46,574,111	\$10,022,125	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	\$11,281
19	Upper Missouri Zone (Total)	\$315,942,913	\$0	\$16,070,737	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$73,278,720	\$0	\$10,451,956	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,860,366	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,890,677,110	\$126,147,744	\$222,398,832	\$0	\$11,647,001

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$64,841,551
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,093,556
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$76,751,168
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,743,020
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$303,429,295

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$680,950
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$223,880,221
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,773,126
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$237,219,339

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

from SPP - RRR for
April 2024
posted
2/14/2025

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$30,834,677	\$42,639,125	\$0	\$1,857,614
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$350,711	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,300,745	\$1,161,579	\$0	\$157,663
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	\$34,430
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	\$193,094
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113	\$10,175,897	\$0	\$4,181,322
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$166,491	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,398	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,125,965	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,125,965	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	-\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,102,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,877,496	\$61,742,575	\$0	\$1,809,853
11a	Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$17,675,487	\$0	\$1,364,572
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$16,863,002	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,856,966	\$12,679,866	\$0	\$1,038,381
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$641,030
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709	\$0	\$226,835
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,865,575	\$3,220,530	\$6,256,248	\$0	\$11,281
19	Upper Missouri Zone (Total)	\$316,224,764	\$0	\$16,004,140	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$73,278,720	\$0	\$10,451,956	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,860,366	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,959,386,656	\$128,779,012	\$223,349,799	\$0	\$11,647,001

Table 2A
From Base Plan Rev. Req. Alloc
Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$66,085,148
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$159,623,586
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$81,461,423
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,743,020
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$313,913,177

Table 2B
From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$732,038
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$225,702,309
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,773,126
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR			\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$239,092,515

Southwest Power Pool, Inc.

ATTACHMENT H

from SPP - RRR for
May 2024
posted
6/11/2024

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$30,834,677	\$45,288,026	\$0	\$1,856,933
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$33,587,328	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$350,711	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,300,745	\$1,161,579	\$0	\$157,654
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	\$34,416
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	\$192,410
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113	\$10,175,897	\$0	\$4,175,962
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$166,491	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	\$103,628
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,125,965	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,125,965	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,102,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,877,496	\$61,742,575	\$0	\$1,808,772
11a	Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$17,675,487	\$0	\$1,362,581
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$16,863,002	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,856,966	\$12,679,866	\$0	\$1,037,970
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$639,062
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709	\$0	\$226,648
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	\$11,269
19	Upper Missouri Zone (Total)	\$316,224,764	\$0	\$16,004,140	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$73,278,720	\$0	\$10,451,956	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,860,366	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,959,386,656	\$128,779,012	\$225,998,700	\$0	\$11,626,422

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$66,085,148
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$156,974,685
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$81,461,423
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,732,885
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$311,254,141

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$732,038
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$225,702,309
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,773,126
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$239,092,515

Southwest Power Pool, Inc.

from SPP - RRR for
June 2024
posted
6/11/2024

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,834,231	\$45,288,026	\$0	\$1,894,042
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$33,587,328	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$350,711	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,300,745	\$1,161,579	\$0	\$178,179
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	\$34,689
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	\$210,749
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,483,062	\$10,224,113	\$10,175,897	\$0	\$4,294,248
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$166,491	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	\$100,683
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,125,965	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,125,965	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,102,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,877,496	\$61,742,575	\$0	\$1,823,027
11a	Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$7,551,051	\$0	\$1,356,005
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$6,738,566	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,856,966	\$12,679,866	\$0	\$1,109,133
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$650,005
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709	\$0	\$227,489
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	\$11,527
19	Upper Missouri Zone (Total)	\$313,538,249	\$0	\$12,612,510	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$68,386,692	\$0	\$7,063,358	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,956,726,878	\$128,778,566	\$212,482,634	\$0	\$11,908,891

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$66,084,928
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$165,669,743
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$81,461,423
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,708,341
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$319,924,435

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$732,038
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$226,331,174
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,936,685
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$239,884,939

Southwest Power Pool, Inc.

ATTACHMENT H

from SPP - RRR for
July 2024
posted
8/20/2024

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,801,630	\$42,639,125	\$0	\$1,894,474
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,930,485	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$348,200	\$0	\$0	\$0
4	Empire District Electric Company	\$76,435,278	\$2,227,315	\$1,139,501	\$0	\$207,703
5	Grand River Dam Authority	\$33,597,540	\$3,697,205	\$1,151,382	\$0	\$34,696
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,581,869	\$577,807	\$0	\$212,741
6a	Evergy Metro, Inc	\$84,767,985	\$2,581,869	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,186,787	\$10,175,897	\$0	\$4,297,034
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,186,787	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	\$101,897
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,124,696	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,124,696	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,194	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155	\$61,742,575	\$0	\$1,811,505
11a	Southwestern Public Service Company	\$178,242,335	\$26,872,155	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$7,551,051	\$0	\$1,365,122
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$6,738,566	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430	\$0	\$1,109,317
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,558,590	\$43,197,003	\$0	\$659,737
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,558,590	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709	\$0	\$225,973
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	\$11,636
19	Upper Missouri Zone (Total)	\$312,295,338	\$0	\$12,877,901	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$68,386,692	\$0	\$7,063,358	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$0	\$0
19i	Harlan Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$8,727,340	\$0	\$1,365,318	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,751,208	\$0	\$0	\$0	\$0
	Total	\$1,976,362,704	\$128,393,528	\$210,907,610	\$0	\$11,950,952

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Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$65,896,590	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$168,219,310	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0	
3	Balanced Portfolio Region Wide ATRR				\$81,455,083	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,373,955	
6	SPP Interregional Planning Region ATRR					
7	Other Interregional Planning Region ATRR					
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)				\$321,944,938	

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$227,042,797	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0	
3	Balanced Portfolio Region Wide ATRR				\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,957,358	
6	SPP Interregional Planning Region ATRR					
7a	Other Interregional Planning Region ATRR					
7b	Other transmission provider ATRR				\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)				\$240,616,347	

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

from SPP - RRR for August 2024 posted 9/9/2024

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,813,967	\$42,639,125	\$0	\$1,894,473
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$348,200	\$0	\$0	\$0
4	Empire District Electric Company	\$76,435,278	\$2,229,001	\$1,139,501	\$0	\$207,644
5	Grand River Dam Authority	\$48,084,299	\$3,854,360	\$1,103,394	\$0	\$34,694
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,720	\$577,807	\$0	\$212,741
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,720	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733	\$10,175,897	\$0	\$4,297,034
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,396	\$0	\$101,897
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,126,634	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,126,634	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	-\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,194	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155	\$61,742,575	\$0	\$1,811,505
11a	Southwestern Public Service Company	\$178,242,335	\$26,872,155	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,702,051	\$7,551,051	\$0	\$1,365,122
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,667	\$7,630,752	\$13,510,430	\$0	\$1,109,317
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$659,733
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,055,405	\$6,456,709	\$0	\$224,747
17a	Nebraska Public Power District	\$46,574,111	\$10,055,405	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$72,103,263	\$3,917,049	\$8,094,038	\$0	\$11,636
19	Upper Missouri Zone (Total)	\$312,295,338	\$0	\$12,877,901	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$68,386,692	\$0	\$7,063,358	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$0	\$0
19i	Harlan Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$8,727,340	\$0	\$1,365,318	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,751,208	\$0	\$0	\$0	\$0
	Total	\$2,009,287,151	\$129,289,058	\$212,697,412	\$0	\$11,949,660

Table 2A
From Base Plan Rev. Req. Alloc
Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$66,337,668
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$168,407,665
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$81,492,676
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,373,955
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$322,611,964

Table 2B
From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$731,150
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$231,084,267
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,956,722
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR			\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$244,657,181

Southwest Power Pool, Inc.

ATTACHMENT H

from SPP - RRR for
September 2024
posted
10/8/2024

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,813,967	\$42,639,125	\$0	\$1,894,265
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$348,200	\$0	\$0	\$0
4	Empire District Electric Company	\$76,435,278	\$2,229,001	\$1,139,501	\$0	\$207,644
5	Grand River Dam Authority	\$48,084,299	\$3,854,360	\$1,103,394	\$0	\$34,694
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,720	\$577,807	\$0	\$212,145
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,720	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733	\$10,175,897	\$0	\$4,293,415
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$18,863,165	\$336,848	\$2,876,238	\$0	\$100,667
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,126,634	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,126,634	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,194	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155	\$61,742,575	\$0	\$1,742,327
11a	Southwestern Public Service Company	\$178,242,335	\$26,872,155	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,702,051	\$7,551,051	\$0	\$1,359,199
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430	\$0	\$1,109,317
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$656,309
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,915,511	\$10,055,405	\$6,469,563	\$0	\$224,248
17a	Nebraska Public Power District	\$46,574,111	\$10,055,405	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$7,027,304	\$0	\$12,854	\$0	\$0
18	Omaha Public Power District	\$72,103,263	\$3,917,049	\$8,094,038	\$0	\$11,636
19	Upper Missouri Zone (Total)	\$312,295,338	\$0	\$12,877,901	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$68,386,692	\$0	\$7,063,358	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$0	\$0
19i	Harlan Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$8,727,340	\$0	\$1,365,318	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,751,208	\$0	\$0	\$0	\$0
	Total	\$2,010,721,145	\$129,293,678	\$212,786,118	\$0	\$11,864,981

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$66,339,943
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$168,438,890
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$81,507,663
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,333,786
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$322,620,282

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$731,150
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$231,096,731
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,956,802
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$244,669,725

Southwest Power Pool, Inc.

ATTACHMENT H

from SPP - RRR for
October 2024
posted
11/11/2024

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,813,967	\$42,639,125	\$0	\$1,874,297
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$348,200	\$0	\$0	\$0
4	Empire District Electric Company	\$76,435,278	\$2,229,001	\$1,139,501	\$0	\$207,639
5	Grand River Dam Authority	\$48,084,299	\$3,854,360	\$1,103,394	\$0	\$20,927
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,720	\$577,807	\$0	\$211,893
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,720	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733	\$10,175,897	\$0	\$4,281,320
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$18,863,165	\$336,848	\$2,876,238	\$0	\$100,217
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,126,634	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,126,634	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,194	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155	\$61,742,575	\$0	\$1,741,961
11a	Southwestern Public Service Company	\$178,242,335	\$26,872,155	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,702,051	\$7,551,051	\$0	\$1,357,658
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430	\$0	\$1,109,078
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$654,695
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,915,511	\$10,055,405	\$6,469,563	\$0	\$223,021
17a	Nebraska Public Power District	\$46,574,111	\$10,055,405	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$7,027,304	\$0	\$12,854	\$0	\$0
18	Omaha Public Power District	\$72,103,263	\$3,917,049	\$8,094,038	\$0	\$11,413
19	Upper Missouri Zone (Total)	\$312,295,338	\$0	\$12,877,901	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$68,386,692	\$0	\$7,063,358	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$0	\$0
19i	Harlan Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
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19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,751,208	\$0	\$0	\$0	\$0
	Total	\$2,010,721,145	\$129,293,678	\$212,786,118	\$0	\$11,813,234

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$66,339,943
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$168,438,890
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$81,507,663
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,331,321
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$322,617,817

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$731,150
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$231,096,731
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
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5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,934,423
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
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11a	Southwestern Public Service Company	\$178,242,335	\$26,872,155	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,702,051	\$7,551,051	\$0	\$1,358,495
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430	\$0	\$1,115,213
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$655,432
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,915,511	\$10,055,405	\$6,469,563	\$0	\$223,389
17a	Nebraska Public Power District	\$46,574,111	\$10,055,405	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$7,027,304	\$0	\$12,854	\$0	\$0
18	Omaha Public Power District	\$72,103,263	\$3,917,049	\$8,094,038	\$0	\$11,484
19	Upper Missouri Zone (Total)	\$312,295,338	\$0	\$12,877,901	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$68,386,692	\$0	\$7,063,358	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$0	\$0
19i	Harlan Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$8,727,340	\$0	\$1,365,318	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,751,208	\$0	\$0	\$0	\$0
	Total	\$2,010,721,145	\$129,293,678	\$212,786,118	\$0	\$12,152,620

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$66,339,943
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$168,438,890
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$81,507,663
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,328,850
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$322,615,346

Table 2B

From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$731,150
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$231,096,731
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$11,350,146
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$245,063,069

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2023

from SPP RRR files posted as noted on Att H tabs

Zone	Monthly Peak Load (MW) 2023												
	January Average	February Average	March Average	April Average	May Average	June Average	July Average	August Average	September Average	October Average	November Average	December Average	
AEP	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	
EDE	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	
EKC	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	
EMe	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	
EMW	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	
GRDA	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	
KCBPU	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	
LES	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	
MIDW	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	
NPPD	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	
OGE	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	
OPPD	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	
SECI	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	
SPA	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	
SPRM	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	
SPS	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	
UMZ W FSE	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	
UMZ W/O FSE	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	
WFEC	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	
Total Region Zones 1 - 18	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	applicable to Table 2-A
Total Region Zones 1 - 19 w FSE	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	applicable to Thru&Out Zonal Sch 11 PTP Rate
Total Region Zones 1 - 19 w/o FSE	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	applicable to Table 2-B

Total Zonal Load - Schedule 11 Load Ratio Share Denominator
Kansas City Power and Light Company, Zone 6 - Billing Year 2024 Based on 2023 Actual

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2024

Line No.	Load Element	Notes	Monthly Peak Load (MW) 2023												Total	Average	Load Ratio Share
			January	February	March	April	May	June	July	August	September	October	November	December			
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,487.164	2,414.591	2,154.072	1,886.536	2,577.170	3,326.529	3,425.063	3,595.158	3,257.043	2,591.012	2,116.958	2,163.996	31,995.29	2,666.274	92.587%
Telemetry Adjustment																	
2	Plus Network Load Telemetered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	17.323	17.323	14.266	9.171	13.247	17.323	15.285	15.285	14.266	13.247	14.266	14.266	175	15	
3	Less Network Load Telemetered In	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities.													0	0	
4	Net Telemetry Adjustment	Line 4 = Line 2 - Line 3	17	17	14	9	13	17	15	15	14	13	14	14	175.27	14.606	0.507%
GFA Adjustment																	
5	Plus the total of all relevant Long-Term-Firm PTP reservations served under Grandfathered Agreements	Include reserved amount and exclude related schedule. Include GFA reserved amounts pursuant to the instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
6	Less the total of all schedules run during the peak hour for the Long-Term-Firm PTP GFAs identified in Line 5 above that sink in the zone.	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1.													0	0	
7	Net GFA Adjustment	Line 7 = Line 5 - Line 6	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.389%
Other Adjustments																	
8	Other Adjustment	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment. KMEA-Internal Load	67.356	66.235	55.536	54.715	75.812	107.298	110.146	118.098	108.612	82.126	58.491	56.249	960.674	80.056	2.7800%
9	Other Adjustment	MEUC-Internal Load	46.874	46.568	39.843	37.295	48.488	62.567	60.223	58.176	58.796	55.332	43.002	43.206	600.370	50.031	1.7373%
10	Other Adjustment																
11	Total Other Adjustments		114	113	95	92	124	170	170	176	167	137	101	99	1,561.04	130.087	4.517%
Total Transmission System Load - Schedule 11 Load Ratio Share Denominator																	
12		Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,687.500	2,613.500	2,332.500	2,056.500	2,783.500	3,582.500	3,679.500	3,855.500	3,507.500	2,810.500	2,301.500	2,346.500	34,557.00	2,879.750	100.000%