20200408114634 Filed Date: 04/08/2020 State Corporation Commission of Kansas

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDULE _	ACCR
(Name of Issuing Utility)	D 1 : 01 11 40	NOD GI . 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule AC	CCR Sheet 1
(Territory to which schedule is applicable)	which was filed Ma	ay 27, 2009
No supplement or separate understanding		

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

WATTSAVER AIR CONDITIONER CYCLING RIDER

<u>PURPOSE</u>

The WattSaver program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this primarily by cycling a participant's central air conditioner, heat pump, and/or other appliances temporarily in a Company coordinated effort to limit overall system peak load.

AVAILABILITY

The WattSaver program is available to any customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must have adequate paging or radio coverage or other necessary communications access and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the program. Customer must also have a single zone system compatible with the thermostat. Company may at its sole discretion offer the program to customers whose compressors are rated at 2 kVA or less. Customer's air conditioning system must be in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if, in Company's judgment or the judgment of Company's authorized agent, the cooling unit is considered to not be in good operating condition. The customer shall be responsible for the maintenance and repair of their cooling unit system.

Any alteration of or interference with the Company's curtailment device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement, and removal of its curtailment device(s) and other required facilities. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on responsibility for utility bills and right of the tenant to authorize modifications to thermostats and other air conditioning equipment. In the event the customer is not the owner of the building and/or the cooling unit(s) and does not otherwise have the right to authorize modifications to such units, the customer shall furnish the Company written consent (which will be verified by the Company or its authorized agent) of the owner

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I	Darrin Ives, Vice F	President	

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promptly curtailme The Cor	notify the Corent device(s). The many may lim	mpany of the r	removal, replacen	vice(s) prior to instanted in the instanted in a contract of the instanted in the instanted	to the coolin	g unit(s) or the t and reserves		
DEVICES	AND INCENT	<u>IVES</u>		•				
cycled v its assig thermos Participa cooling manage Compar program Such de Custome Compar basis. normal a participa load cur	ria paging or ragnees. During tat that will cyants may use efficiency. Customent system, by-supplied customable thermoevices shall be er's original the shall make in However, the and customary authorized age ant's premises tailment devices MENT METHO	idio signals or a curtailment ycle the participation the programmatomer participation which will a reallment deviate to cycle of installed and ermostat will be reasonable efficially company is practices and ents shall, with at all reasonate(s) and related on the process of the process of the practices and ents shall, with at all reasonate(s) and related on the process of the pro	other communicate event, the Compants' air conditionable thermostate pants' will also be allow them to relices may be supported by the content of the content of the procedures to install the procedures to install the allow the reasonable of the content of the procedures to install the procedures to install the allow the procedures to install the procedures to install the allow times to install the allow the procedures to install the procedures t	e thermostat (includination method sent to apany or its assigned itioners, heat pumps throughout the year provided unlimited a motely adjust their bstituted for, or prosuch as pool pumps are Company at no constomer for reinstall requested load curtake any extraordinated at all the requested described in the cooling are cooling.	the unit by the will send as, and/or other ar to improve access to an thermostat sovided in access to ation later, if ailment devices. Either access to ntain, repair, unit compress	ne Company or a signal to the per equipment. The heating and on-line energy setting. Other addition to, the water heaters, the customer, needed. The period of its of the Company the customer or remove the sor.		
			ail load by eithe ermostat setting.	r directly cycling p	participating	customers' air		
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CURTAIL	MENT SEASO	<u>N</u>							
The curta	ailment seasor	will extend from	om June 1 to Sep	tember 30.					
CURTAILN	MENT LIMITS								
Independ initiate c hours pe	dence Day and urtailment eve er customer pe	Labor Day be nts lasting ap r curtailment :	Iment event any tween the hours proximately four season. The Co tagger curtailmer	of 12:00 p.m. (4) hours per mpany is not	and 8:00 custome required	p.m. The er with a r to curtail	Company may maximum of 90 all participating		
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occur w transmis Economi	when any phy sion or distrib ic reasons may to sell the end	ysical operation oution systems y include any c	operational or econing parameter(s) so or to maintain the occasion when the olesale market is group	approach a ne Compan marginal co	constr y's capa st to pro	aint on tacity marg	the generation, in requirement. ocure energy or
except the opt out of any time custome load curt this Rider under the curtailmed Company cost shall term, the Company due to no Company otherwise custome	nat the custom of the WattSave of the WattSave or The Comparies or soriginal the tailment device or to such custo til the next Sur to that custome ont device(s) h y the reasonal ll be made ava or thermostat be y will provide r ormal use. If th y will have 60 e, any equipm or's property with	er shall, with the program enter program enter shall take acommostat within the sound will be removed as been removed as been removed as been removed as the customer the customer leadys thereafte ent previously the the exception	iree years. Thereathirty (30) days' writting and to request to the reasonable period oved at no addition a upon such removator such other time and the customer upon request from the customer upon request of the property; and repair to the property of the the installed at no addition of thermostats. The ces after the initial of the customer upon request the program of the the the installed at no addition of the the initial of the ces after the initial of the customer upon request the the initial of the customer upon request the program of the customer upon request the program of the customer upon request the program of the customer upon request to the	en notice to removal of curtailment d of time. In all cost to the all and the cust the Compquests reinsper's propertievice(s). A set. At the earnd, so long grammable orior to the ermostat and the Companional cost to the co	the Conthe load device (so instance customer bany appstatemently, the conthe load the load th	npany, have curtailments) and reinders of early mer and the will be ineversed to the curtain the procession of the contract is stated as may be initial contract is stated as may be controlled to the controlled	re the right to nt devices at stall the retermination, e application of ligible for this ibility with ogram, and the nall pay the reinstallation ee-year contract in force, the redeviced heract, the quipment; comes the
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(Territory to which sch	nedule is applicab	le)	which w	as filed	
No supplement shall modify	nt or separate understandi the tariff as shown hereor	ng 1.			Sheet 1 of 4 Sh	eets
	<u>PUBL</u>	IC ELECTRIC		ARGING STATION	ON SERVICE	
AVAILA	<u>ABLE</u>		Clean Charge	e Network		
	facilities. The C territory that are	company own available to side either w	s electric vehice to cl	cle ("EV") chargi narge their EVs.	on Company's exi ing stations through Such stations ma erritory or outside	ghout its service y be used by EV
APPLIC	<u>CABLE</u>					
	charging statior installed at Com	ns. EV charging the charging the charge in t	ng service will st locations The	be available at (EV charging sta	EVs at the Componed outlines are accesse pany's third party	charging stations d by using a card
	This schedule is or shared electr	• •	e to backup, br	eakdown, standb	y, supplemental, s	short term, resale
HOST	PARTICIPATION					
	Company's serve stations on its individual site a the terms and p	vice territory the premises. Ho nd application rovisions appl	nat applies for a st applications n. Hosts must of icable to the ch	and agrees to local will be evaluate execute an agree earging station(s)	tes. A Host is an ate one or more Coed for acceptance ement with the Coem on their property is locating charging	ompany charging based on each ompany covering f their application
		his Schedule	CCN is 350. Th	ne Company may	e Company for its y not exceed 350 (
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EV	ERGY KANSAS C	,	• .	Replac	cing Schedule <u>Initial</u>	Sheet 2
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	<u>PUBL</u>	IC ELECTRIC		HARGING STATIO	ON SERVICE	
PROG	RAM ADMINISTE	RATION	Clean Charg	e Network		
		d party vendoi	on behalf of	the Company or c	ed and billed thi lirectly by the Con	
PAYME	ENT OPTIONS					
	Energy Charge	for each kWh plus an option	provided to	charge an EV plu	n will include a cost all applicable rice depending on the	ders, surcharges,
	Host agreemer located on its p	it will identify remise. The E fy the applica	the chosen EV charging si ble Energy ai	payment option a cation screen and and Session Charg	ose for EV charg applicable to EV of third party vendo les that will be the	charging stations r's customer web
	St		es and fees,		Charge including ging station user p	
	i.		cable riders,		owatt-hour (kWh) s and fees, and,	
RATES	FOR SERVICE					
	kWh rate (Ener	gy Charge plu at charging st	us applicable	riders and surcha	omer web portal warges) and Sessionsibility of the EV	n Charge rate(s)
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	(Territory to which scl	nedule is applicab	le)	which wa	as filed	
No suppleme shall modify	ent or separate understandi the tariff as shown hereon	ng 1.			Sheet 3 of 4 S	heets
A. Er	nergy Charge		VEHICLE CHAR Clean Charge N EV charging stati	etwork		otor:
		•	5 5		. , ,	ieter.
	Level 2 Cha	rging Station	Energy Charge (F	er kWh):	8.7588¢	
	Level 3 Cha	rging Station	Energy Charge (F	er kWh):	10.5106¢	
B. Se	ession Charge (O	ptional)				
	EV Charging	g Station Sess	sion Charge (Per I	nour): \$0.00 -	\$6.00	
	The Session C	harge is an o		implemented	at the discretion	arging station. In of the Host and the EV charging
	The optional Se		will be configured	d as either Ch	arge-Based or T	ime-Based, at the
	Charge-Bas	charging (b	out is still connect grace period allo	ed to the char	ging station) plu	e EV has stopped s a defined grace arge Session and
		of the EV or a initial plug-in) Session Char	predefined time in at the Host's dis	n an active Ch cretion. Also, ase to a highe	arge Session (e. at the discretioner rate at a subse	ne of initial plug-in g., two hours after n of the Host, the equent predefined plug-in).
	Session Charge \$6.00 per hour.	es for fractiona	al hours will be pro	rated. The Se	ssion Charge rat	e may not exceed
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	'E CORPORATION SAS CENTRAL, INC., & EV			RGY KANSAS CENTRAL	SCHEDULE	CCN
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	<u>PUBL</u>	C ELECTRIC		HARGING STATIO	ON SERVICE	
ADJUS	STMENTS AND S	URCHARGE:	Clean Charg <u>S</u>	e Network		
	The rates hereu	nder are subj	ect to adjustm	ent as provided ir	n the following scl	hedules:
	 Prop Tran Envii Rene Ener 		harge very Charge st Recovery R y Program Rid			
	Plus all applicab	le adjustmen	ts and surchar	ges.		
BILLIN	<u>G</u>					
		l party vendo				account with the nade available on
	billed through t	he Company	's third party		rge applicable to	ion 1 or 2 will be the Host under
REPO	RTING					
	usage and reve CCN is in effect charges and se	nue received t. This report ssion charge	on or before ting will separ s as well as i	April 30 following ately identify revolentify the usage	each full calend enue collected the and revenues a	/ charging station ar year Schedule brough volumetric at sites where the ere the host pays
Issued						
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THE STATE CORPORATION COM	MISSION OF KAN	SAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY	KANSAS SOUTH, INC., d.l	b.a. EVERGY KANSAS CENTRAL	SCHEDULE	DISC - PILOT
(Name	of Issuing Utility)	Danlasi	na Cabadula — I	nitial Sheet 1
EVERGY KANSAS CENTRA	L RATE AREA	Replaci	ing schedulei	muai sneet 1
(Territory to which schedule i	s applicable)	which v	vas filed	
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 1 of	3 Sheets
		CTRIC SERVICE FOR TERS – PILOT PROG		<u>S</u>
<u>AVAILABILITY</u>				
As per the Order in E Customers with a smart years, September 30, 20	meter at the pre			
<u>APPLICABLE</u>				
This Pilot Program and meter at the premises.	the Disconnectio	n Process applies onl	y to those Cus	stomers with a smart
BASIS OF PROCESS				
The Company shall follo The Company shall prov Program shall not excee	ide bi-annual rep	orts to the Commissio	n as stated in t	the Order. This Pilot
DISCONNECTION PROCES	<u>SS</u>			
The Company shall followed the Company shall followed the Conditions. However, attempts to contact the premises collection atternals.	ection 4.07: Colo for Customers v Customer prior to	d Weather Rule in the with smart meters, the ordisconnection and si	e Company's e Company sh hall not be req	General Terms and nall make additional
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VERGY KANSAS	CENTRAL, INC., & EV	VERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	Replacing Schedule			
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	DISCO					<u>RS</u>		
For th	nose Custome	rs with smart i	meters the Comp	any shall utiliz	e the followin	g proced	dure:	
	a. Ten (10) letter to any other Terms a b. Five to Sthe Custinforming c. Two (2) via a Phrequirem d. One (1) via the Custinforming e. On the disconne e. On the disconne shall not message uring Cold We a. Ten (10) letter to any other	days prior to the Customer or correspond nd Conditions Seven (5-7) do tomer via the general the Customer one Call, informent is already day prior to do to the Customer's present of the Customer's present of the Customer of the Customer to	disconnection, the The Company lence. (This red is.) ays prior to disconnection, the Company less onnection, the red isconnection, the efferred choice, in the less onnection, the less onnection on the less onnection.	e Company she shall mail this I quirement is all connection, the ferred choice (ay's intent to display the Company shall mail this I shall mail this I	all mail a "No etter separate lready estable Company should be call, to sconnect. The connect is all attempt to sustomer of the connect the Custom attempt of all mail a "No etter separate latter separate line atter separate latter separat	ely from ished in all atten ext mes contact to discontact e Compator for leave	a utility the Great the Cur connect. the Cur connect. The Co a disc	y bill or General contact email), stomer (This stomer tent to mpany onnect ection" y bill or
	b. Five to S the Cust	Seven (5-7) date	ays prior to disco	erred choice (phone call, t		•	
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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL [Name of Issaing Utility] [Replacing Schedule
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Replacing Schedule Initial Sheet 3 (Territory to which schedule is applicable) which was filed No supplement or separate understandling shown hereon. Sheet 3 of 3 Sheets DISCONTINUATION OF ELECTRIC SERVICE FOR CUSTOMERS WITH SMART METERS – PILOT PROGRAM c. Two (2) days prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect. (The requirement is already established in the General Terms and Conditions.) d. One (1) day prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect. e. If the attempted Phone contact described in letter (d) above is not successful, the Company shall place a disconnect message at the Customer's premises on the day prior to disconnection. The Company may then disconnect service on the day of disconnection (unless otherwise prohibited by the Cold Weather Rule). f. If the attempted Phone contact described in letter (d) above is successful, the Company shall not be required to place a disconnect message at the Customer's premises on the day prior to disconnection. The Company may then disconnect service on the day of disconnection (unless otherwise prohibited by the Cold Weather Rule). DISCONNECTION AND RECONNECTION FEES For those Customers with a smart meter at the premises, the Disconnection Fee shall be \$5.00 and the Reconnection Fee shall be \$0. DEFINITIONS AND CONDITIONS Any provisions of this schedule are subject to changes made by order of the regulator.
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		mers with ave	nder this schedule erage demands gre				
APPLIC	ABLE						
	service at the sa	me location.	e, physically and el This schedule is ale or shared elec	not applicable			
NET MC	NTHLY BILL						
	BASIC SERVICE	FEE	\$22.73				
	ENERGY CHAR	GE					
	4.6115¢ ; 3.7213¢ ; 1.8869¢ ;	oer kWh	first 85 kWh po next 170 kWh additional kWh	per kW of ded		•	
	Plus all a	pplicable adj	ustments and surc	harges.			
MINIMU	M MONTHLY BII	<u>_L</u>					
The	greater of the B	asic Service	Fee plus:				
			ract demand speci rge blocks, or	fied in the Ele	ctric Serv	vice Agre	ement allocated
	B. the m	inimum bill a	mount specified in	the Electric S	Service A	greemen	t, plus
Issued	Month	Day	Year				
Effective		27 Day	2018 Vacar				
	Month	Day	Year				

		~			Inc	dex	
THE STATE CO			OF KANSAS UTH, INC., d.b.a. EVERGY K	ANGAG CENTDAI	SCHEDIII	LE	DOR
EVEROT KANSAS CE			OTTI, INC., U.U.A. EVEROT K	ANSAS CENTRAL	SCILDO	LL	DOK
EVERGY	(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA				Schedule_	DOR	Sheet2
(Terr	itory to which scl	nedule is applica	ıble)	which was	filed	June 8,	2017
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets							
			ICATED OFF-PE	K SERVICE			
	or to	protect the qu	ansformer installatuality of service to ovolt-ampere (kVA	other customers	s, such m	ninimum	shall be not less
	D. all ap	plicable adju	stments and surch	arges.			
BILLING DE	<u>EMAND</u>						
	stomer's aver peak period o		load during the fif	teen-minute pe	riod of n	naximum	use during the
<u>ADJUSTM</u>	ENTS AND S	URCHARGE	<u> </u>				
Pov	wer Factor Ac	<u>ljustment</u>					
	minutes power fa point of d	duration und	etermine, by perma er conditions which tomer. If the pow Billing Demand will	ch the Compan er factor for the	y detern e month	nines to is less t	be normal, the han 0.90 at the
<u>Oth</u>	ner Adjustmer	nts and Surch	narges				
	The rates	s hereunder a	are subject to adju	stment as provi	ded in th	e followi	ng schedules:
	1. 2. 3. 4. 5. 6. 7.	Property T Transmiss Environme Renewable Energy Eff Tax Adjust	rgy Cost Adjustme ax Surcharge ion Delivery Charge ental Cost Recover e Energy Program iciency Rider ement	le y Rider Rider			
Issued						· · · · ·	
Issued	Month	Day	Year				
Effective	September Month	27 Day	2018 Year				

					Ir	dex	
	CORPORATION						
EVERGY KANSA			UTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDU	LE	DOR
	(Name of I	ssuing Utility)		Replacing	g Schedule_	DOR	Sheet3
EVER	RGY KANSAS CEN	TRAL RATE	AREA				
	Territory to which scl		ıble)	which wa	s filed	June 8	, 2017
No supplement shall modify the	or separate understandin e tariff as shown hereon.	g			Shee	t 3 of 4 She	eets
		DED	ICATED OFF-PEA	<u> SERVICE</u>			
<u>DEFINI</u>	TIONS AND CO	<u>NDITIONS</u>					
	available	, shall be su	at approximately 6 upplied to a single aving sufficient cap	location at p			
:	right to m	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.					
	including		al investment for f quipment, shall be ule.				
		. •	ces are not required ve them approved l				stomer installing
	However records of 20% of o kWh will I 20% of Company	, in billing mo n-peak dema ff-peak dema be billed at th the off-peak	n-peak consumption on the when the met and greater than 20 and shall be billed a se first energy block demand in two be customer to take gible.	er used to m % of off-peak t \$8.00 per k If customer illing months	easure de demand W. Durin 's on-pea during	edicated , all dem g such b k demar a twelve	off-peak service and greater than billing months, all and is greater than be month period,
	through holidays:	Friday, all da New Year's	rate schedule, off-pay Saturday and S Day, Memorial Day Ind Christmas Day.	Sunday, and , Independer	the follownce Day,	wing ger Labor Da	nerally observed ay, Thanksgiving
_							
Issued	Month	Day	Year				
		•					
Effective	September Month	27 Day	2018 Year				
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	CORPORATION (
EVERGY KANSA			TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE_	DOR
	(Name of I	ssuing Utility)		Replacing S	Schedule <u>D</u> (OR Sheet 4
EVE	RGY KANSAS CEN	NTRAL RATE A	AREA	1 0		
(Territory to which scl	nedule is applical	ble)	which was	filed	June 8, 2017
No supplement shall modify th	or separate understandin ne tariff as shown hereon.	g			Sheet 4 o	f 4 Sheets
		<u>DEDI</u>	CATED OFF-PEA	K SERVICE		
DEFINI	ITIONS AND CO	NDITIONS (C	CONT)			
	presently		ne State Corporatio			Ferms and Conditions and any modifications
		ions of this ra having jurisd		ject to change	s made by o	order of the regulatory
Issued	Month	Day	Year			
Ticc et	Q	27	2010			
Effective	September Month	27 Day	2018 Year			
		,				

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANS	SAS CENTRAL	SCHEDULE	DRPS		
(Name of Issuing Utility)			~ .		
EVERGY KANSAS CENTRAL RATE AREA	Replacin	g Schedule <u>Initial</u>	Sheet1		
(Territory to which schedule is applicable)	which wa	as filed			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 3	Sheets		
DIRECT RENEWABLE PARTICIF	PATION SE	ERVICE			
AVAILABLE					
This service is available at points on the Con					
customers wishing to be served with renewab Participation Service shall be available on a first-callocation of renewable generating capacity and assigned. All customers receiving service under this / Agreement for this service.	ome, first- its associ	served basis un ated green attr	til the Company's ibutes has beer		
<u>APPLICABLE</u>					
Direct Renewable participation service is available peak demand of greater than 500 kW accepting see Energy Cost Adjustment (RECA).					
This schedule is not available to restricted rate s supplemental, short term, resale or shared electric se		or backup, brea	akdown, standby,		
CHARACTER OF SERVICE					
Customers participating in this service will pay a fixed rate for the term of the agreement as substitute for charges under the Retail Energy Cost Adjustment (RECA) Surcharge for the renewable energy purchased. Any usage beyond the agreed amount under this service will be billed at the current authorized RECA rate. The monthly amount subscribed will be a fixed kW amount in 500 kW increments up to 2,000 kW, and in 1,000 kW increments thereafter.					
Westar will work with the customer to determine an place under contract and will carry over any excess monthly basis. At the end of each calendar year, a	generatio	n to the custom	ers' next bill on a		

usage.

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the service location.

customers' bill at 80% of the Renewable Participation Charge rate. Those customers with recurring excess generation will have their contracted amount reduced to better match their

Issued					
	Month	Day	Year		
Effective	July	10	2018		
	Month	Day	Year		
Ву					
•	Darrin Ives Vice President				

	CORROR A TION	COMMISSION	OF KANGAG		Index	
		VERGY KANSAS SOU	TH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	DRPS
EVERO	(N GY KANSAS CE	ame of Issuing Utili NTRAL RATE A		Replacing	g Schedule <u>Initial</u>	Sheet2
(Te	erritory to which se	chedule is applical	ble)	which wa	s filed	
No supplement or se shall modify the tari	eparate understanding iff as shown hereon.				Sheet 2 of 3 S	heets
		DIRECT REN	EWABLE PART	ICIPATION SE	RVICE	
NET MON	THLY BILL					
subst purch	titute for the F	RECA. Custo	mer usage exce	eding the cus	ewable Participati tomer selected v ubject to the the	olume of usage
Rene	wable Particip	ation Charge	Defined by Proje	ct (Appendix A))	
	narges, adjust cable to the cu			t the RECA, w	vill be billed at th	e standard rates
DEFINITIO	ONS AND CON	<u>IDITIONS</u>				
1.					erms and Condit tion subsequently	ions as approved approved.
2.		ns of this rate ving jurisdictio		bject to change	es made by order	of the regulatory
3.	The term of	the agreemen	t is determined b	y each project	as defined in App	endix A.
4.	Customers may maintain participation in this program when relocating facilities or service within Westar Energy's territory.					
5.	This price is	fixed and will	not rise or fall wi	th changes to I	RECA.	
6.			e energy associa the customer.	ated with the p	urchased wind e	nergy under this
Issued						
	Month	Day	Year			
Effective	July Month	10 Day	<u>2018</u> Year			

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				In	dex
	E CORPORATION				
EVERGY KANS			UTH, INC., d.b.a. EVERGY KANSAS	SCENTRAL SCHEDUL	E DRPS
	(Na	ame of Issuing Util	ity)	Replacing Schedule	Initial Sheet 3
EVE	RGY KANSAS CEI	NTRAL RATE	AREA	Replacing Schedule_	midd sheet
	(Territory to which so	hedule is applica	able)	which was filed	
No supplement of shall modify the	or separate understanding tariff as shown hereon.			Sh	eet 3 of 3 Sheets
	Г	NDECT DEN	IEWABLE PARTICIPA	TION SERVICE	
	<u>.</u>	JINLOT INLI	NEWADLE FAITHOIF	THOM SERVICE	
			<u>Appendix A</u>		
	Project N	ame	Capacity Available	Contract Term	<u>Fixed Price</u>
S	oldier Creek Wind	d Farm	200 MW	20 year	1.800¢ per kWh
Issued					
	Month	Day	Year		
Ticc		40	2010		
Effective _	July Month	10 Day	<u>2018</u> Year		
	Mondi	Duj	1 541		

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	ORPORATION COMMISSION OF KANSAS ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	V MANGAC CENTRAL	SCHEDULE ECRR			
EKUT KANSAS C		OI KANSAS CENTRAL	SCHEDULE ECRR			
(Name of Issuing Utility) Replacing Schedule <u>ECRR</u> Sheet 1 EVERGY KANSAS CENTRAL RATE AREA						
(Ter	ritory to which schedule is applicable)	which was filed	May 21, 2015			
o supplement or sall modify the ta	separate understanding riff as shown hereon.	She	eet 1 of 5 Sheets			
	ENVIRONMENTAL COS	T RECOVERY RIDER				
APPLICA	<u>BLE</u>					
	nt further Commission action, this Environm ve as of October 28, 2015.	nental Cost Recovery Rid	ler is frozen and no longe			
BASIS OF	F ADJUSTMENT					
charge Enviro	any will collect from customers as an adjust e equal to the annual capital investmer onmental Improvement Projects (EIP) und ue requirements will be made in conformity	nt-related revenue requi dertaken by Company.	irements associated with The calculation of such			
	any shall provide periodic reports to the Cototal collected under this Rider.	ommission of its collection	ons including a calculation			
<u>METHOD</u>	OF BILLING					
	nvironmental charge shall be collected by g the charge to each applicable customer's					
1.	A cents per kilowatt (kW) charge deter requirements allocated to a class of cus class of customers; plus					
2.	 A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the EII revenue requirements allocated to a class of customers by the annual applicable kWh sale for the class of customers; plus 					
3.	A dollar per customer (billable meter) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Security Area Lights) and Street Light customers.					
ssued	Month Day Year					

2015 Effective ____ October Month 28 Day Year Darrin Ives, Vice President

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THE STATE	CORPORATION	COMMISSION	OF KANSAS			
EVERGY KANSAS			JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	ECRR
	(1	Name of Issuing Uti	lity)	Replacing Schedu	le <u>ECRR</u>	Sheet2
EVE	ERGY KANSAS C	ENTRAL RATI	E AREA			
T)	Cerritory to which so	chedule is applica	ble)	which was filed _	May 21	, 2015
No supplement of shall modify the	or separate understandi tariff as shown hereor	ng I.		Sł	neet 2 of 5 Sheet	S
		ENVIRON	IMENTAL COST F	RECOVERY RIDER		
BASIS F	OR DETERMI	VING ENVIRO	ONMENTAL SUR	CHARGE		
Kans calcu	sas Corporatio	n Commissio , filed with the	n. The Environ	e EIP revenue require mental Cost Recove tion Commission in	ry Rider ch	narge shall be
1	The following fo	rmula shall be	e used to calculate	the annual revenue	requirement	s for EIPs.
Reve	enue requireme	ents for EIPs =	: (RB x r) + D			
Where:						
1.	Revenue red of this surch	•	EIP are the total re	evenue requirements	for EIPs that	form the basis
2.	shall be the	gross plant, le	ss Accumulated D	that form the basis of Depreciation, less Acc Associated with EIPs.	umulated De	•
3.	•	ax rate of ret		the Company's most	recent rate	review by the
4.	D is the Dep	reciation Exp	ense associated v	vith EIPs that form the	e basis for th	nis surcharge.
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ENTRAL	SCHEDULE_	ECRR	
Replacing Schedule	ECRR	_ Sheet	3

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 21, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

ANNUAL TRUE-UP

The revenue collected pursuant to the application of this Rider shall be compared to the estimated revenue on an annualized basis. The amount of any over (under) recovery shall be included in a subsequent year's ECRR filing and shall be credited or collected as appropriate.

BILLING ADJUSTMENT FACTORS

The following charges are applied to a customer's monthly demand or energy of each rate schedule as indicated. The amount determined by the application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate schedule	<u>\$ per kW</u>	<u>\$ per kWh</u>
Special Contracts		\$0.00
Dedicated Off-Peak Service		\$0.00
Generation Substitution Service		\$0.00
Large General Service	\$0.00	
Industrial and Large Power Service	\$0.00	
Interruptible Contract Service		\$0.00
Large Tire Manufacturing (per KVa)	\$0.00	
Medium General Service	\$0.00	
Off-Peak Service		\$0.00
Pilot LED Street Lighting		\$0.00

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•	Darrin Ivas Vica	Pracident	

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

Replacing Schedule <u>ECRR</u> Sheet 4

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) which was filed May 21, 2015

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets					
ENVIRONMENTAL COST	RECOVERY RIDER				
Rate schedule (Cont)	\$ per kW	\$ per kWh			
Security Area Lights		\$0.00			
Restricted Institution Time of Day		\$0.00			
Residential Service		\$0.00			
Residential Service – Distributed Generation		\$0.00			
Restricted Educational Institution Service		\$0.00			
Restricted Service to Schools		\$0.00			
Restricted Total Electric – School and Church Service		\$0.00			
Short-Term Service		\$0.00			
Small General Service		\$0.00			
Small General Service – Church Option		\$0.00			
Standard Educational Service		\$0.00			
Street Lighting		\$0.00			
Time of Use – Pilot		\$0.00			
Traffic Signal Service		\$0.00			

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				Iı	ndex		
	CORPORATION						
GY KANSAS			ГН, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	ECRR	
		Name of Issuing Utili		Replacing Schedule_	ECRR	Sheet	5
	RGY KANSAS C						
	erritory to which so		ole)	which was filed	May 21	, 2015	
supplement of modify the	r separate understandi tariff as shown hereor	ng i.		Shee	et 5 of 5 Sheet	ts	
		ENVIRON	MENTAL COST F	RECOVERY RIDER			
DEELNIT	CONO AND OC	NIDITIONO					
DEFINIT	IONS AND CC	<u>SNOTHONS</u>					
Com <u>Kans</u>	pany for the pu as Central, Inc	rposes of this and Kansas (rate schedule or i Gas and Electric (rider is defined as Wes Company Evergy Kans	tar Energy as South, I	/, Inc Eve Inc.	<u>ergy</u>
sued							
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factive	Ootoba:	20	2015				
fective	October Month	28 Day	Year				
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS SOUTH,	Y KANSAS CENTRAL SCHEDULE EDR
(Name of Issuing Utility)	Denlesing Cabadula EDD Chast 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule EDR Sheet 1
(Territory to which schedule is applicable)	which was filedDecember 17, 2013
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
ECONOMIC DEVELO	PMENT RIDER
<u>PURPOSE</u>	
	t Rider is to encourage industrial and commercial I attract capital expenditures to the State, diversify bs.
<u>AVAILABLE</u>	
	e to certain customers otherwise qualified for the m General Service (MGS); Large General Service nd as more fully set forth herein.
	industrial and commercial customers not selling or general public and determined necessary by the nd its facility.
<u>APPLICABLE</u>	
of this rider are applicable to new industrial an greater than 200 kW and to the facilities of expanded operations have increased its locations. Electric service under this rider is opermanent employees at customer's facility	r and acceptance by the Company, the provisions of commercial customers having load requirements existing industrial and commercial customers whose and requirements greater than 200 kW at existing contingent on a customer increasing the number of the This Rider is further contingent on a customer from a City, County, Regional or State Economic
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HE STATE	CORPORATIO	N COMMISSIO	ON OF KANSAS			
VERGY KANSAS	S CENTRAL, INC., &	EVERGY KANSAS	SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCH	EDULE	EDR
	(Name	of Issuing Utility)		Danie in Cale	JJ. EDD	Clarat 2
EVEI	RGY KANSAS	CENTRAL RA	TE AREA	Replacing Scheo	dule <u>EDR</u>	Sheet2
(T)	Cerritory to which	schedule is appl	icable)	which was filed	Decemb	er 17, 2013
No supplement of	or separate understar tariff as shown here	nding			Sheet 2 of 3 Sh	eets
man mounty the	tariii as shown ner				Sheet 2 of 3 Sh	cets
		<u>ECC</u>	DNOMIC DEVELOP	MENT RIDER		
INCENT	IVE PROVIS	<u>IONS</u>				
1.			s' net monthly bills sedule and discounte		orior to taxes	s, under the MGS
	A: An ince or	ntive credit o	f 5% to 25% discou	nt declining at 20 pe	ercent per ye	ear for five years;
	five years,	provided the	mer may mutually a total nominal value aximum discount all	of the discount is n	ot greater th	an the total
2.	MGS or Lo The Incento to taxes a provided to	GS or ILP ratitive Provision and franchise hat customer's	mers' net monthly be schedule and dis as shall apply to exist fees for the twelve as current month's Be hed during the twelvents.	counted by the Incesting customers' net billing months usaguling Demand is 200	entive Provis monthly bill e prior to ar kW greater	sions in 1 above. , calculated prior n expansion, and than the highest
3.	Any custor may,	mer taking se	rvice under this rider	which initiates a su	bsequent qu	alified expansion
	covere	d by this ride	sulting from the su er and discount the emaining life of the	resultant total as t	he currently	
	service		ng service agreemer for the subsequent or			
Issued	Month	Day	Year			
		··· J	***			
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			ON OF KANSAS					
EVERGY KANSAS			SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDU	JLE	EDR	
	(Name	of Issuing Utility)		Replaci	ng Schedule	EDR	Sheet3	
EVER	GY KANSAS	CENTRAL RAT	TE AREA	1				
(Te	erritory to which	schedule is appli	cable)	which v	was filed	Decemb	er 17, 2013	
No supplement or shall modify the t	r separate understar tariff as shown here	nding eon.			She	eet 3 of 3 Sho	eets	
		ECC	NOMIC DEVELO	PMENT RIDE	<u>R</u>			
	c. establi	sh a new acc	ount and separate	ly meter the ne	ew load.			
	A customer may have only one Economic Development Rider in effect at any time unless a separate account is established for the loads and the loads are separately metered.							
4.	All provisions set forth in customer's standard rate schedule apply to the extent they are not superseded by provisions contained in this rider.							
OTHER	PROVISION:	<u>S</u>						
1.	standard f	acilities insta	The Company mailed to serve the load do not provid	customer if th	e Compa	ny's analy		
2.	meets the	criteria for re	t is solely within the ceiving service und ements of the rider	der this rider.	Company			
3.	Any custo continue to	mer receiving receive the loustomer first	ze the availability g service under the penefits of the ince took service und	e rider on the entive provision	e date it is	s frozen (ained in t	or modified may he rider effective	
4.	Service under this rider is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.							
5.	All provisions of this rider are subject to changes made by order of the regulatory authority having jurisdiction.							
Issued	Month	Day	Year					
	Mondi	Duy	1 Cui					
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	Month	Day	Year					

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	E CORPORATIO SAS CENTRAL, INC., &		JN OF KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE	EEDR	
		(Name of Issuing U	Jtility)				
EVI	ERGY KANSAS C	ENTRAL RAT	E AREA	Replacing Sched	ale <u>EEDR</u>	Sheet1	
(7	Cerritory to which so	hedule is applica	ble)	which was filed	May	22, 2013	
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 6 Sheets							
	ENER	GY EFFICIE	NCY DEMAND RES	PONSE PROGRAM	<u> I RIDER</u>		
AVAIL	ABLE						
	under the Con	npany's Indus ct and contrac	Rider is available to detrial and Large Power to provide the Comments.	er (ILP) rate schedu	ıle or takinç	g service under a	
<u>APPL</u>	ICABLE						
	•	to customers	stomer and acceptar s having a Demand I) kW.		•		
DETE	RMINATION O	F DEMAND R	RESPONSE LOAD T	ARGET			
	quantity of load receive service decision in which the Comparticipating of the Company on a pro-rata Minimum Firm Load Requires	ad (Demand Fe under this Fiting. Custoneir Minimum Fement is that uring the previoustomer's load Efficiency Educationers demay increased basis. In such Load Requirement will	each year, the Comp Response Load Targ Rider for the contract hers seeking to parti Firm Load Requirem t portion of the pa vious Summer billing ontinue to supply du d in excess of the M Demand Response esiring to participate the specified Minir ch event, the Compa rement accepted. C Il be used to calcula s modified as provid	get) that it will seek year beginning Jun cipate in the prograent, if any, prior to Marticipating customed season (June, Julining periods of curtainimum Firm Load Report Program. If the season will, by April 1, once accepted by the the Incentive Creent in the season will, by April 1, once accepted by the the Incentive Creent in the season will, by April 1, once accepted by the the Incentive Creent in the season will in the season will incentive Creent incentive in the season will incentive Creent incentive Creent incentive in the season will incentive in the season will incentive incentive in the season will incentive incentive in the season will incentive incentive incentive in the season will incentive incentive incentive in the season will be	from custo e 1 and inform must not March 1. The sis peak look by, August, allment. The equirement and Resport and Resport contify each notify each sister in the company	mers qualified to orm them of such tify the Company ne Minimum Firm oad requirement and September) nat portion of the at shall be subject curtailable loads nse Load Target, of each customer a customer of the y, such Minimum	
Issued							
	Month	Day	Year				
Effective _	October Month	28 Day	2015 Year				

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	E CORPORATION SAS CENTRAL, INC., & E		ON OF KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDUL	E	EEDR
		Name of Issuing	Utility)		ng Schedule_	-	
T)	erritory to which sch	edule is applica	able)	which w	as filed	May 22	2, 2013
No supplement shall modify	nt or separate understand the tariff as shown hereo	ing n.			Sheet	2 of 6 Shee	ets
	ENER	GY EFFICIE	NCY DEMAND R	ESPONSE PRO	OGRAM RI	<u>DER</u>	
	subsequent ye available from additional custo Minimum Firm later than Marc Requirement b time, pending a The Company such requests of	ar this Rider customers to mers may be add Required to 1 of each y March 1 for proval by the exceeds the	Load Target deter is in effect is grewhen participating be added to the prement by requesting year. Customers for the upcoming of Westar Energy. The right to limit any amount needed upperation of these	ater than the to in this program ogram and exis ng such decreas requesting to contract year will such increases ander the Compa	otal curtailade during the during custor se from the increase the liberal be allowed any's Capa	able load e ensuing mers may e Compar neir Minin ed to do rata bas acity fored	expected to be g contract year, y decrease their ny in writing, not num Firm Load so at the same is if the sum of cast.
CUST	Requirement some The Company	nall be reest will notify ea e Company	cablished at the ne ach participating of by April 1 preceding	w level for the customer of the	contract ye Minimum	ar begini	ning on June 1.
3301	Monthly bills re	endered pur icipating in	 rsuant to the Con this Energy Efficie				
	Efficiency Dem	and Respon	uant to a special dese program shall in ng customers, the	eflect the incen	tive credit	in the end	ergy or demand
	determined in Minimum Firm	accordance Load Requir	ntive credit shall be with the ILP ratement, as specified ment of at least \$	te schedule or ed by contract a	special c nd the ince	ontract lentive cree	ess customer's dit rate of \$4.00
Issued							
	Month	Day	Year				
Effective _	October Month	28 Day	2015 Year				

						Index
	E CORPORATION SAS CENTRAL, INC., & I			RGY KANSAS CENT	RAL SCHED	DULE EEDR
		(Name of Issuing	Utility)			le <u>EEDR</u> Sheet 3
Γ)	Cerritory to which sch	nedule is applica	nble)	whi	ich was filed _	May 22, 2013
No suppleme shall modify	nt or separate understand the tariff as shown here	ling on.			Sh	neet 3 of 6 Sheets
	ENER	GY EFFICIE	NCY DEMAND	RESPONSE	<u>PROGRAM</u>	RIDER
	credit for the receed the ma	months of Oximum Billing	ctober through g Demand estab	May, the Billi blished in the p	ing Demand preceding su	en calculating the incentive d as used herein shall not ummer period. Customer's ed on the following:
	The hourly MW	/h difference	between (T-A)			
	Where:					
	T = the cus	tomer's typic	cal hourly kW pri	ior to the curta	ailment perio	od.
	A = the cus	tomer's hou	rly kW performa	nce during the	e curtailmen	t period.
	T shall be r similar peri	•	reviewing the c	ustomer's rec	ent load req	uirements for a recent
EVEN	T PAYMENT					
	running cost of	one of the 0 . The typica	Company's natur I running cost of	al gas fired c	ombustion to	mount equal to the typical urbines not to exceed atural gas fired combustion
			Platts Gas Daily event payment	- Southern St	ar, TxOkla	Kan. Midpoint index
TERM	OF CONTRAC	<u>T</u>				
	service date for the following y	r all such co ear. The co	ntracts shall be ntract term shall	June 1 with e automatically	ach contractory be extended	m of three years. The initial t year ending on May 31 of ed for an additional year on party written notice at least
Issued						
	Month	Day	Year			
Effective _	October Month	28 Day	2015 Year			

	_ ~~		Index				
	E CORPORATION SAS CENTRAL, INC., & E)N OF KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	3	EEDR
		Name of Issuing U			Schedule		Sheet4
	ERGY KANSAS CE						
	erritory to which sch		ble)	which was	s filed	May 2	2, 2013
No supplement shall modify	nt or separate understand he tariff as shown hered	ing n.			Sheet	4 of 6 Shee	ets
	ENER	GY EFFICIE	NCY DEMAND RES	SPONSE PRO	GRAM RII	<u>DER</u>	
		l no longer b	rsary date of its inte e automatically exte				
SERV	ICE CURTAILM	ENT AND IN	<u>ITERRUPTION</u>				
	caused by an a by personnel, por injury to ma reasonably with caused by em protect the ger systems of neigh	act of God or picketing, insuchinery or entite the Compergency correctly being the comperal public and public	or special contract of public enemy, fire, esurrection, mob viole electric lines, extrao pany's control. The and preserve the interior ities whose electric in the intent and action	explosion, flood ence, governm rdinary repairs se curtailments are necessary egrity of the Co systems are in	d, strike or ental inters or other s or interru, in the Company's terconnec	other ce ference acciden uptions a company electric	essation of work , break down of t or causes not as well as those 's judgment, to system and the
CVCT	shall be subject those set forth excess of such per month in a contract custo suspended for orders of the C	t to additional above. Any customer's addition to a mers. Mor each billing ompany.	or special contract of all curtailment upon a capacity that is requesting the management of the capacity that is requesting the capacity appears the incentive period in which the	demand by the uired by the cud Requirement olicable under e credits prov	Company stomer du shall be p the ILP ra ided und	y for reauring such oriced at attempts at this er this	sons other than ch curtailment in : \$16.00 per kW edule or special Rider shall be
SYST	curtailments of than 8 called of When giving su	shall endear service. Ho curtailments ich curtailme	vor to give the custo wever, Company sh and at least one-ho ent orders, the Com ent period shall be or	all provide at le our notice for a pany will speci	east 10-m all remain fy the dur	inute no ing calle ation of	tice for no more ed curtailments. the curtailment.
Issued							
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Effective _	October Month	28 Day	2015 Year				

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			ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	' K ANSAS CENTRAI	SCHEDULE		EEDR
	AS CENTRAL, INC., ((Name of Issuing		KANSAS CENTRAL	SCILDULL		LLDK
EVE	RGY KANSAS	_	•	Replacing S	Schedule	EEDR	Sheet5
	erritory to which s			which was	filed	May 22	2, 2013
No supplement shall modify to	t or separate understa he tariff as shown he	anding reon.			Sheet 5	of 6 Shee	ts
	ENE	RGY EFFICIE	NCY DEMAND RE	SPONSE PROG	SRAM RID	ER	
	provide each Curtailments	participating of service her than 3 conse	Subsequent to succustomer a writte reunder shall be line ecutive days of cal	n description of nited to no more	the reas than 8 ev	on for the	he curtailment. a single month,
VOLL	INTARY ENEI	RGY PURCHA	ASE/SALE OPTION	<u>N</u>			
	may request upon amount	customer to voor of usage per	y curtailment pursu oluntarily reduce it hour. If customer y customer for the	s energy purchas elects to reduce	ses from (its usage	Compan	y by an agreed
	Company rec purchase/sale Purchase/Sale Purchase/Sale continue to un	quests such ver price of saile Option is le Option and tilize energy produced tilize energy produced to the Vorting the Vortin	shall be negotiated roluntary reduction d energy and the requested. Con sell back the ener ursuant to its stand luntary Energy Pur	request, Compatime frame during ustomer may a gy purchased at lard rate schedule.	any will prong which accept sathe request	rovide to said Voluested and restriction	customer the luntary Energy untary Energy nount or it may on. Customer's
	i.		energy purchases to a special contra				
	ii.		nall be compensate he Company durin	<u> </u>		•	0,
	iii.		performance during ed based on the fo		urchase/\$	Sale Opt	ion period shall
Issued	N/ - 4						
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THE STATE CO	ORPORATION (COMMISSION O	F KANSAS				
EVERGY KANSAS CI			H, INC., d.b.a. EVERGY KANSAS	S CENTRAL	SCHEDULE		EEDR
	(N	ame of Issuing Utility	y)	Replacing	Schedule	EEDR	Sheet6
EVERGY	Y KANSAS CEN	TRAL RATE AR	EA	repraema			
(Territo	ory to which sched	lule is applicable)		which was	s filed	May 22	2, 2013
No supplement or so shall modify the tar	eparate understanding	g			Sheet 6	of 6 Shee	ts
	ENERG'	Y EFFICIENCY	' DEMAND RESPON	NSE PRO	GRAM RIE	<u>ER</u>	
The	e hourly MWh	difference bety	ween (T - A)				
Wh	nere:						
		customer's typ ase/Sale Optio	oical hourly kW lo on Period	ad requir	ements p	rior to	the Voluntary
	A = the cu Period		ly kW performance	during the	Voluntary	Purcha	se/Sale Option
	T shall be m similar period	•	viewing the custom	er's recen	it load req	uiremen	ts for a recent
OTHER T	ERMS AND C	<u>ONDITIONS</u>					
1.	During periods of curtailment or interruption ordered in accordance with this Rider, the customer may substitute self-generation for the amount of load curtailed.						
2.	presently		schedule is subject to State Corporation C				
3.			rate schedule are sing jurisdiction.	subject to	changes	made b	y order of the
Issued							
	Month	Day	Year				
Effective	October Month	28 Day	Year				

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THE STATE	CORPORATION	COMMISSION	OF KANSAS					
EVERGY KANSA			TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE_	EER		
		(Name of Issuing Ut	ility)	Replacing Sched	ule FFR	Sheet 1		
EVERO	GY KANSAS CEN	TRAL RATE AI	REA	Replacing Bened	uic <u>EER</u>	Sheet1		
(Terr	itory to which sched	lule is applicable)		which was filed	October 2	2, 2018		
No supplement of shall modify the	or separate understandi tariff as shown hereor	ng I.		;	Sheet 1 of 2 Shee	ets		
		ENI	ERGY EFFICIENC	Y RIDER				
A DDL IO	NDL E							
APPLICA	ABLE							
Kan	sas Central and	Kansas Gas	be applicable to al and ElectricEvergy reet Lighting and T	Kansas South Co	mpany with t			
PURPOS	<u>SE</u>							
GIM Effic with Ene	X-441-GIV and eiency and Dema the first billing	is designed and Response cycle of Nover	ed in compliance water recover costs as Programs deferred mber 2019 through the a new Energ	ssociated with Co d but not recovered the last billing cyc	mmission ap d. This Rider de in Octobe	proved Energy will be effective r 2020. Westar		
BASIS F	OR CHARGE							
facto cust The	or applied to ea omer's energy u charge associa	ch applicable usage by multip ted with this E	ogram costs will b customer's bill. Th plying the kilowatt-h Energy Efficiency R monthly billings.	ne EE factor will be nours (kWh) of elec	e applied to e tricity billed b	each applicable by the EE factor.		
Issued								
	Month	Day	Year					
Effective		28	2019					
	Month	Day	Year					

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THE STATE CORPORATION COMMISSION OF KANSAS						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE EER					
(Name of Issuing Utility)	Replacing Schedule <u>EER</u> Sheet 2					
EVERGY KANSAS CENTRAL RATE AREA	replacing beliedule <u>DDR</u> sheet <u>2</u>					
(Territory to which schedule is applicable)	which was filed October 2, 2018					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets					
ENERGY EFFICIEN	NCY RIDER					
ENERGY EFFICIENCY RIDER AMOUNT CALCULATION	<u>NC</u>					
The initial EE factor will be calculated to recover approved Energy Efficiency programs deferred over plus any true up amount from the prior period divide	er a 12-month period ending in June of each year					
EE factor = EE costs + True / kWh						
programs. These costs are recorded in se Regulatory Assets for each approved Energy E demand response credits provided to customer True = The annual true-up amount for an prior to filing the next EE Rider and to be applie	d with Commission approved Energy Efficiency eparate sub-accounts of Account 182.3 Other Efficiency or Demand Response Program and for rs under approved Demand Response Programs. Energy Efficiency Rider year, to be determined ed to the subsequent EE Factor calculation. The					
amount during the time the EE Factor was in ef						
kWh = The estimated kilowatt-hours for the monthly bills.	period this EE factor will be applied to customers'					
<u>EE FACTOR</u>						
	onths of November 2019 through October 2020.					
DEFINITIONS AND CONDITIONS						
All provisions of this Rider are subject to cl having jurisdiction.	hanges made by order of the regulatory authority					
Issued						
Month Day Year						
Effective October 28 2019 Month Day Year						

	E GODDOD : TTG:	001 D F007	OF WANG & G	Index_	
	E CORPORATION		I OF KANSAS UTH, INC., d.b.a. EVERGY K	ANGAG GENTEDAL COLLEDIU E	ETC
EKGI KAN		Name of Issuing Uti		ANSAS CENTRAL SCHEDULE	ETS
FV	ERGY KANSAS CE	_	•	Replacing Schedule In	itial Sheet 1
	Territory to which sch			which was filed	
	nt or separate understandir the tariff as shown hereon		ne)		f 3 Sheets
nan mouny	the tarm as shown hereon			Sheet 1 0.	1 3 Sheets
		<u>ELI</u>	ECTRIC TRANSIT	<u>SERVICE</u>	
AVAILA	ABLE				
	Electric service facilities.	is available	under this schedu	le at points on Company's	s existing distribution
<u>APPLI</u>	CABLE				
	public transit ve	ehicles, supp schedule is n	olied at one point ot applicable to ba	service for the exclusive us of delivery for which no ckup, breakdown, standby	specific schedule is
NET M	ONTHLY BILL				
BA	ASIC SERVICE FE	≣E \$29	9.00		
ΕN	NERGY CHARGE				
	Off-Peak Pe	riod 2.	0847¢ per kWh		
	On-Peak Pe	riod 14.	2257¢ per kWh		
	Plus all appli	cable adjustr	ments and surchar	ges.	
MINIM	JM MONTHLY BI	<u>LL</u>			
	•		vice Fee or the m djustments and su	nimum amount specified in rcharges.	n the Electric Service
ssued					
	Month	Day	Year		
Effective _		27	2018		
	Month	Day	Year		

By_

TE CITATIE CORRORATION CONTRACTON OF VANCAC			Index			
		ATION COMMISSION		WANGAG OFFITTINAL COLUMN		ETC
RGY KANSAS	S CENTRAL, I	NC., & EVERGY KANSAS (Name of Issuing)	SOUTH, INC., d.b.a. EVERGY (Itility)	KANSAS CENTRAL SCHE	EDULE	EIS
	DOW IV AN		•	Replacing Sched	ule <u>Initial</u>	Sheet2
		SAS CENTRAL RA				
·		hich schedule is applic	cable)	which was filed		
ll modify the	or separate une tariff as show	oerstanding vn hereon.			Sheet 2 of 3 Sh	eets
		<u>E</u>	LECTRIC TRANS	IT SERVICE		
ADJUST	MENTS A	AND SURCHARG	<u>ES</u>			
<u>Ot</u>	her Adjus	stments and Surch	<u>narges</u>			
٦	The rates	hereunder are su	bject to adjustmer	t as provided in the fo	ollowing sch	edules:
F	2. 3. 4. 5. 6. 7.	Renewable Ene Energy Efficience Tax Adjustment	ircharge elivery Charge Cost Recovery Rider rgy Program Rider			
DEFINIT	IONS AN	D CONDITIONS				
1	1. Th	e above rates sha	all apply as follows	:		
		a.m. through 6:0 Off-Peak Period	00 p.m. excluding t shall include all o	rgy consumed Monda he holidays included i ther times of the year y, Labor Day, Thank	n the Off-Port	eak Period. New Year's Da
2	2. Fa	cilities subject to	this rate shall be s	eparately metered.		
sued	Mand	Davi	Voor			
sued	Month	n Day	Year			
sued	Month Septemb Monti	er 27	Year 2018 Year			

By_

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THE STATE COR	RPORATION COMMISSION OF KANSAS							
EVERGY KANSAS CEN	TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE ETS	_					
	(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet 3						
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule Initial Sheet 5	_					
(Territo	ry to which schedule is applicable)	which was filed						
No supplement or sep shall modify the tariff	arate understanding f as shown hereon.	Sheet 3 of 3 Sheets						
	ELECTRIC TRAN	ISIT SERVICE						
DEFINITION	IS AND CONDITIONS CONT.							
3.		ely 60 hertz, at the standard phase and voltagingle location at points on the Company's existing to capacity.						
4.	4. The initial term of service under this rate schedule shall be one year. Company reserthe right to require the customer to execute an Electric Service Agreement with additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.							
5.		ne Company's General Terms and Conditions and Commission of Kansas and any modification						
6.	All provisions of this rate schedule ar authority having jurisdiction.	e subject to changes made by order of the regulator	ry					
Issued	Month Day Year							

By_____

27 Day 2018

Year

Darrin Ives, Vice President

Month

Effective September

***	OD 1 MY 021 005 5 5	aa .	Na . a		I	ndex		
	ORATION COMMI			G CENTED AT	CCHEDI	ır	CCC	
VERGY KANSAS CENTR	AL, INC., & EVERGY KAN (Name of Issuing		, d.b.a. EVERGY KANSA	S CENTRAL	SCHEDU	LE	GSS	
EVEDCV V	ANSAS CENTRAL I			Replacing	Schedule.	GSS	Sheet _	1
				1-1-1	C:1 - 1	L 0. 20	017	
No supplement or separa hall modify the tariff as	o which schedule is ap	рисавіе)		which was		June 8, 20		
hall modify the tariff as						et 1 of 4 She	ets	
	<u>GE</u>	:NERATION	SUBSTITUTIO	N SERVIC	<u> </u>			
<u>AVAILABLE</u>								
	ervice is available s a substitute for				Comp	any's exis	sting dist	ribution
<u>APPLICABLE</u>								
	schedule is not shared electric se		o backup, break	kdown, sta	ndby, s	upplemer	ntal, sho	rt term,
NET MONTHLY	<u>′ BILL</u>							
BASIC SE	RVICE FEE	\$51.00						
ENERGY	CHARGE							
4.6	1397¢ per kWh 6654¢ per kWh 9911¢ per kWh		Vh per kW of Bil kWh per kW of E kWh					
Plus all ap	plicable adjustme	ents and sur	charges.					
MINIMUM MON	ITHLY BILL							
	er of the Basic Se plicable adjustme			pecified in	the Elec	ctric Servi	ce Agree	ement,
Issued								
Mo	onth Day	, <u> </u>	Year					
Effective Septe			2018					
Mo	onth Day	7	Year					

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE GSS	
(Name of Issuing Utility)	Replacing Schedule GSS Sheet 2	
EVERGY KANSAS CENTRAL RATE AREA		
(Territory to which schedule is applicable)	which was filed June 8, 2017	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets	
GENERATION SUBSTITUTE	UTION SERVICE	
BILLING DEMAND		
Billing Demand shall be the average kW maximum use during the month, recorded dominimum kW load specified in the Electric Seschedule, the on-peak period shall be 9:00 a The off-peak period shall be 10:00 p.m. through Saturday and Sunday, and all day during the Year's Day, Memorial Day, Independence Day and Christmas Day.	uring the on-peak period, but not less than ervice Agreement. For the purpose of this random through 10:00 p.m. Monday through Friday, all one following generally observed holidays: N	the rate day. day lew
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The Company may determine, by permanent minutes duration under conditions which the factor of a customer. If the power factor for the the Billing Demand will be increased by multiple	Company determines to be normal, the pore month is less than 0.90 at the point of deliver	wer ery,
Other Adjustments and Surcharges		
The rates hereunder are subject to adjustment	t as provided in the following schedules:	
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment Plus all applicable adjustments and surchar	arges.	
Issued Month Day Year		

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	CORPORATION COMMISSION OF KANSAS S CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE GSS				
	(Name of Issuing Utility)					
EVER	GY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 3				
(Ter	ritory to which schedule is applicable)	which was filed June 8, 2017				
No supplement of shall modify the	or separate understanding c tariff as shown hereon.	Sheet 3 of 4 Sheets				
	GENERATION SUBSTI	TUTION SERVICE				
<u>DEFINITIO</u>	ONS AND CONDITIONS					
1.		nertz, at the standard phase and voltage available, points on Company's existing distribution facilities				
2.		delivery voltage; however, Company reserves the delivery voltage and adjust such measurements				
3.	less than the capacity of the custome substitute. The initial term of service up	Service Agreement for a minimum demand of not er-owned generation for which this service is a order this rate schedule shall be one year. When eve the customer, an additional charge, specially be required.				
4.	and only use said equipment for (a) interruption or economic curtailment, (b)	equipment for which this rate schedule substitutes backup, in the event of Company-requested unavailability of other customer-owned generation (c) scheduled test and maintenance purposes.				
5.	receiving notice from Company. Notice telephone, facsimile, or other established an individual authorized by the customer result in the customer's usage being billed for the month during which the customer load on two occasions during any constrom this rate. Customer may apply during the customer may apply appl	If by this rate schedule within 60 minutes after the from Company shall be accomplished through I methods between a Company representative and it to receive notice. Failure to interrupt load shall the desired shall General Service rate schedule for fails to comply. Customer's failure to interrupt facutive 24-month period shall disqualify customering the next contract year for service under this rate deferences the Interruptible Service Rider (ISR), cations for service thereunder.				
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THE STATE	E CORPORATION	COMMISSION	OF KANSAS						
EVERGY KANSA			JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SC	CHEDULE	GSS			
	(Nai	ne of Issuing Utility)	Replacing Sch	nedule <u>GSS</u>	Sheet 4			
EVE	RGY KANSAS CI	ENTRAL RATE	AREA	replacing ser		Shoot			
(Territory to which schedule is applicable) which was filed June 8, 2017									
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets									
		GENER/	ATION SUBSTIT	UTION SERVICE					
DEFINIT	IONS AND CO	NDITIONS (CO	DNT)						
6.	hours for a Company r served by t interruption	any single req notice may occ his rate sched . Test duration	uest. Interruption once every once every once every once every once every once the contraction on the contraction of the contraction on the contraction of the contra	tain an interruption to test the cust 12-months, involve accomplished in the d 15 minutes and tenditions.	tomer's abili complete ir ne same ma	ty to comply with nterruption of load nner as a non-test			
7.	presently o	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.							
8.	•	ns of this rate aving jurisdiction		oject to changes m	ade by orde	er of the regulatory			
Issued	Month	Day	Year						
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HE STATE CORPORATION COMMISSION OF KANSA	
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. (Name of Issuing Utility)	EVERGY KANSAS CENTRAL SCHEDULE ICS
	Replacing ScheduleICS Sheet1
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable) o supplement or separate understanding all modify the tariff as shown hereon.	which was filed June 8, 2017
all modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
INTERRUPTIBLE	CONTRACT SERVICE
<u>AVAILABLE</u>	
Electric service is available under this rate facilities.	e schedule at points on the Company's existing distribution
<u>APPLICABLE</u>	
To any customer who contracts for electric 5,000 kilovolt-amperes (kVA) or more for	c service at one point of delivery for interruptible service o a contract period of five years or more.
This schedule is not applicable to backup shared electric service.	, breakdown, standby, supplemental, short term, resale o
CHARACTER OF SERVICE	
Alternating current, 60 hertz, three phase Contract.	se, at the voltage stated in the Electric Power Service
NET MONTHLY BILL	
BASIC SERVICE FEE \$128.0	0
ENERGY CHARGE 4.1	490¢ per kWh
Plus all applicable adjustments and surch	arges.
MINIMUM MONTHLY BILL	
	by contract plus the Special Facilities Charge and
Ssued Month Day Year	_
ffective September 27 2018 Month Day Year	
y	_
Darrin Ives, Vice President	

					Ind	ex		
	E CORPORATION							
ERGY KANS			JTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDULI	E	ICS	
	(1)	lame of Issuing Utili	ity)	Replacin	g Schedule	ICS	Sheet_	2
EVE	RGY KANSAS CE	NTRAL RATE	AREA					
(Territory to which so	chedule is applical	ble)	which wa	as filed	June	8, 2017	
lo supplemen nall modify tl	t or separate understand he tariff as shown hereo	ing n.			Sheet	2 of 3 She	ets	
		INTERF	RUPTIBLE CONTR	ACT SERVIC	<u>E</u>			
<u>SPECI</u>	AL FACTILITIES	S CHARGE						
			rge of one and thr I and owned by the					
<u>ADJU</u>	STMENTS AND	SURCHARG	<u>ES</u>					
	Power Factor A	<u>djustment</u>						
	If the power		n is based on an avelow 0.90, the energower factor.					
	period of r determine period by lagging re	maximum use of as the quoting the square relative kilovol	coint of delivery she during the month of the month of the sum of the sum of the sum of the during the during the	divided by the viding the kilo he squares outpiled during	power factowatt-hours of the kilow g the sam	tor. Pov s used o att-hou e perio	wer factor during the rs used a	r will be e billing and the
	Other Adjustme	ent and Surcha	arges					
	The rates	hereunder are	e subject to adjustr	nent as provi	ded in the	following	g schedu	les:
	1. 2. 3. 4. 5. 6. 7.	Property Tansmissi Environme Renewable	rgy Cost Adjustme ax Surcharge ion Delivery Charg ntal Cost Recover E Energy Program iciency Rider ment	e y Rider				
	Plus	all applicable	adjustments and su	rcharges.				
ssued								
	Month	Day	Year					
Effective _	September	27	2018_					
	Month	Day	Year					

Ву _

Index									
THE STAT	E CORP	ORATION C	OMMISSION	OF KANSAS					
EVERGY KANS	SAS CENTR			TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE_		ICS	
		(Nan	ne of Issuing Utili	ty)	Replacin	Replacing Schedule ICS S			
EVE	ERGY KA	ANSAS CEN	TRAL RATE A	AREA					
	<u> </u>		edule is applicab	le)	which wa	as filed	June 8	, 2017	
No supplement shall modify to	nt or separa the tariff as	te understanding shown hereon.				Sheet 3	of 3 Shee	ets	
			INTERR	UPTIBLE CONTRA	ACT SERVICI	<u> </u>			
<u>SERV</u>	ICE CU	RTAILMEN	<u>IT</u>						
DEEIN	Compa of that include	any. Any c specified b ed hereund	lemand requ y the Compa er.	to economic curt ired by the custom ny shall be priced a	ner during ea	ch period of	curtail	ment in	excess
DEFIN	NITIONS	S AND CON	NDITIONS						
	1.		motor units ry to the Con	rated at ten horsenpany.	epower or m	ore shall ha	ve star	ting equ	ipment
	2.	34.5 kilovo		standard voltage at eive a discount of \$ h point.					
	3.	presently		schedule is subject e State Corporationd.					
	4.		ons of this ra naving jurisd	te schedule are sub ction.	oject to chanç	ges made by	order o	of the reg	ulatory
Issued									
	N	Month	Day	Year					
Effective _	Ser	otember	27	2018_					
_		/Ionth	Day	Year					

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL SCHEDULE ILP
(Name of Issuing Utility)	Replacing Schedule ILP Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed June 8, 2017
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
INDUSTRIAL AND LARGE POV	<u>VER SERVICE</u>
<u>AVAILABLE</u>	
Electric service is available under this rate schedule at facilities.	t points on the company's existing distribution
<u>APPLICABLE</u>	
To any customer using electric service supplied at one Demand greater than 25,000 kW. This rate schedu standby, supplemental, short term, resale or shared e	le is not applicable to backup, breakdown,
NET MONTHLY BILL	
BASIC SERVICE FEE \$320.00	
ENERGY CHARGE 1.4424¢ per kWh	
DEMAND CHARGE \$14.199799 per kW	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Demand Charge for 25,000 kW in the Electric Service Agreement, plus all applicab	
BILLING DEMAND	
Billing Demand shall be the greatest of:	
1. 25,000 kW, or	
Issued	
Month Day Year	
Effective September 27 2018 Month Day Year	
By Real	

			Index				
THE STATE CORPO	DRATION COMMISSIO	ON OF KANSAS					
EVERGY KANSAS CENTRA	L, INC., & EVERGY KANSAS S	OUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHED	ULE <u>ILP</u>			
	(Name of Issuing	g Utility)	Danlasina Cakadula	a IID Chast 2			
EVERGY KAN	ISAS CENTRAL RATE	AREA	Replacing Schedule	e <u>ILP S</u> heet <u>2</u>			
(Territory to	which schedule is applica	able)	which was filed	June 8, 2017			
No supplement or separate shall modify the tariff as s	. 2 . 6 2 61						
shall modify the tariff as s	hown hereon.		She	eet 2 of 3 Sheets			
	<u>INDUST</u>	RIAL AND LARGE PO	OWER SERVICE				
2.				od of maximum use during s described below, or			
3.	3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or						
4.	the minimum der	mand specified in the	Electric Service Agr	eement.			
AD II ISTMENIT	rs and surchard	2EQ					
ADJUSTINIENT	3 AND SONGIANC	<u>) </u>					
Power Fact	tor Adjustment						
· ·		onth is less than 0.90 0.90 and dividing by	•	ery, Billing Demand will be			
Other Adju	stments and Surcha	rges					
The rate	es hereunder are su	bject to adjustment a	s provided in the follo	owing schedules:			
	 Retail Energy Co Property Tax Su Transmission De Environmental Co Renewable Ener Energy Efficienco Tax Adjustment 	rcharge elivery Charge cost Recovery Rider rgy Program Rider					
Plus all	applicable adjustme	ents and surcharges.					
Issued							
	onth Day	Year					
	onth Day	2018 Year					

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THE STATE COI					QUEDLY E	W.D.		
EVERGY KANSAS CEN		ERGY KANSAS SOU (Name of Issuing U	JTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL S	CHEDULE	ILP		
		_		Replacing Sc	hedule	ILP Sheet 3		
		FRAL RATE A						
		dule is applicabl	e)	which was fi	led J	une 8, 2017		
No supplement or sep shall modify the tarif	arate understandin f as shown hereon.	g			Sheet 3 of	f 3 Sheets		
		<u>INDUSTRI</u>	AL AND LARGE I	POWER SERVIC	<u>E</u>			
DEFINITIO	NS AND CO	NDITIONS						
1.	available transmiss	, shall be s sion or distrib	upplied to a sin	gle location at paving sufficient c	points on apacity.	phase and voltage Company's existing The Demand Charge		
2.	right to m	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.						
3.	the right additiona	to require th I charge, or	ne customer to e	xecute an Electr n and/or a longe	ic Service	r. Company reserves e Agreement with an erm when additional		
4.			is taken at a sec \$1.006812 per kV	-	n voltage,	the Demand Charge		
5.	decrease					and Charge shall be all be decreased by		
6.	presently	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.						
7.	•	ions of this ra having jurisd		ubject to changes	made by o	order of the regulatory		
Issued								
	Month	Day	Year					
Effective	September Month	27 Day	2018 Year					

						Iı	ndex		
THE STAT	TE CORPORATION CO	OMMISSION OF	KANSAS	S					
EVERGY KAN	ISAS CENTRAL, INC., & EVER	GY KANSAS SOUTH, I	NC., d.b.a. E	VERGY KANSAS CENTR	RAL	SCHEDU	LE	Index	
	(Name of Issuing Utili	ity)	Renl	lacina	Schedule	Indev	Sheet	1
EV	ERGY KANSAS CENT	RAL RATE ARE	A		nacing	Schedule_	mucx	Sheet_	1
	(Territory to which sche	dule is applicable)		whic	ch was	filed	July 16, 2	2003	
No suppleme shall modify	ent or separate understanding the tariff as shown hereon.					Shee	et 1 of 3 She	ets	
		INDEX OF	ELECT	RIC COMMUNIT	TIES				
IN	CORPORATED COM	MUNITIES							
<u> \</u>	Abilene	Delia		Havensville		Manche	ster		
	Admire	Delphos		Hiawatha		Manhatt			
	Allen	Denison		Highland		Maple H			
	Alta Vista	Denton		Hillsboro*		Marquet			
	Americus	De Soto		Hope		Marysvil			
	Assaria	Dunlap		Hoyt		Mayetta	10		
	Atchison	Durham		Huron		Meriden			
	Barnard	Dwight		Hutchinson		Milford			
	Bartlett**	-		(Inc. S. Hutch		Miltonva	lo.		
	Basehor	Easton Edna**		& Willowbrook)					
				•		Morgan\ Morrill*	/iiie		
	Beattie	Edwardsville		Inman			/-!!**		
	Belvue	Effingham		Junction City		Mound \			
	Benedict	Elmdale		Labette**		Neosho	•		
	Bennington	Elwood		Lake Quivira*		Netawak			
	Bern	Emmett		Lancaster		New Ca			
	Beverly	Emporia		Lansing		Nickerso			
	Blue Rapids	Enterprise*		Latimer		Nortonvi	lle		
	Bonner Springs*	Eskridge		Lawrence		Oak Hill			
	Brookville	Eureka		Leavenworth		Ogden			
	Bushong	Everest		Lebo		Oketo			
	Canton	Fairview		Lecompton		Olathe*			
	Carbondale	Fall River		Lehigh		Olivet			
	Carlton	Florence		Leona		Olpe			
	Cassoday	Frankfort		Leonardville		Olsburg			
	Cedar Point	Galesburg**		Lincolnville		Onaga			
	Circleville	Goff		Linwood		Oneida			
	Climax	Gypsum		Longford		Oskaloo	sa		
	Corning	Hamilton		Lost Springs		Oswego	**		
	Cottonwood Falls	Hamlin		Louisville		Overbro	ok		
	Council Grove	Hanover		McFarland		Ozawkie)		
	Coyville	Hartford		McLouth		Parkervi	lle		
	Culver	Harveyville		Madison		Parsons	**		
* Commu	inities served by more	than one Electri	c Utility						
	facilities operated by			: CompanyEvergy	Kans	as South	d/b/a Wes	star	
т .									
Issued	37. 1	ъ	**	•					
	Month	Day	Year						
Effective		27	2012						
	Month	Day	Year						

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				I	ndex		
		COMMISSION OF KAN					
ERGY KANS	AS CENTRAL, INC., & EV	/ERGY KANSAS SOUTH, INC., d	l.b.a. EVERGY KANSAS	CENTRAL SCHEDU	LE	Index	
		(Name of Issuing Utility)		Replacing Schedule	Index	Sheet	2
EVE	RGY KANSAS CEI	NTRAL RATE AREA		represents semestics	11100.1		
(Territory to which so	chedule is applicable)		which was filed	July 16, 2	2003	
o supplement all modify th	t or separate understandine tariff as shown hereon	ng h.		Shee	et 2 of 3 She	ets	
		INDEX OF EL	ECTRIC COMM	<u>UNITIES</u>			
	gy Kansas Centra						
		MMUNITIES (continue					
	Paxico	Spring Hill	White City				
	Peabody	St. George	Whiting				
	Perry	St. Paul**	Willard				
	Powhattan	Strong City	Wilsey				
	Ramona	Tampa	Winchester				
	Randolph	Tescott	Windom				
	Reading	Thayer**	Woodbine				
	Reserve	Tonganoxie					
	Riley	Topeka					
	Rossville	Valley Falls					
	Salina	Virgil					
	Seneca*	Wakefield					
	Severy	Wathena*					
	Shawnee*	Waverly					
	Silver Lake	Westmoreland					
	Smolan	Wetmore					
	Soldier	Wheaton					
<u>UNI</u>	INCORPORATED	COMMUNITIES					
	Ada	Birmingham	Cleburne	Elmer			
	Agricola	Blaine	Clements	Elmont			
	Antelope	Bonita	Conway	Falun			
	Arrington	Boyle	Cummings	Farmingto	on		
	Bancroft	Bremen	Dennis**	Fostoria			
	Bavaria	Bridgeport	Detroit	Fox Lake			
	Bendena	Buckeye	Doniphan	Goodwin	Lake		
	Berryton	Burdick	Duluth	Grantville			
	Berwick	Canada	Dunavant	Halls Sun	nmit		
	Bigelow	Castleton	Elmo	Herkimer			
Commun	ition convod by me	uro than and Flactric ! !4:	lit.				
*Electric f	nies served by Mo	ore than one Electric Uti by Kansas Gas and Ele	nty otrio Company	oray Kanaga Sauth	d/b/o \\/	stor	
			сию Сотпрапу <u>ЕV</u>	ergy Karisas South	u/b/a vv es	oldl	
<u>:nergy</u> ⊑ve	ergy Kansas Centra	<u>aı.</u>					
ssued							
	Month	Day Y	ear				
Effective	Month April	•	ear 012_				

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					Index		
	'E CORPORATION CON SAS CENTRAL, INC., & EVERGY			CENTRAL SCUEDI	JLE	Index	
LKOT KAN		ame of Issuing Utility)		——— SCHEDO)LE	mucx	
	(110	ame or issuing othicy)		Replacing Schedule	Index	Sheet_	3
EV	ERGY KANSAS CENTR	AL RATE AREA					
	(Territory to which schedu	le is applicable)		which was filed	July 16, 2	2003	
lo suppleme nall modify	nt or separate understanding the tariff as shown hereon.			She	eet 3 of 3 She	ets	
		INDEX OF E	LECTRIC COMM	<u>IUNITIES</u>			
UN	NINCORPORATED CO	MMUNITIES (con	tinued)				
	Hilltop	Milo	Rocky Fo	ord Wild	ler		
	Home City	Montara	Roper		amsport		
	Industry	Monrovia	Roxbury		amstown		
	Irving	Navarre	Saffordvi				
	Keats	Neal	St. Clere		er		
	Kelly	Neva	Salemsb	•			
	Kipp	Newbury	Sand Sp				
	Lake Sherwood	Newman	Shady B				
	Lakeview	Niles	South Mo	ound**			
	Lake Wabaunsee	Obeeville	Sparks				
	Lamont	Ocheltree	Talmage				
	Lapland	Padonia	Tecumse				
	Larkinburg	Pearl	Teterville	!			
	Lone Star	Piedmont	Thrall				
	Lowemont	Pilsen	Upland				
	Marion County Lake	Plesant Grove	Valeda				
	Marietta	Potter	Vera				
	Medina	Purcell	Verdi				
	Medoria	Quincy	Vliets				
	Menoken	Red Bud Lake	Wakarus	a			
	Mentor	Reece	Wells				
	Mercier	Reno	Westfall				
	Miller	Rock Creek	Whitesid	9			
	Group rate area boun	daries shall be ide	entical with the co	rporate limits of inco	orporated c	ities	
	unless otherwise desi						
. 0		— ,	1070				
	inities served by more th			14 0 11	1/1 / 10/		
	facilities operated by K	ansas Gas and E	lectric Company <u>⊏</u>	vergy Kansas Souti	<u>n</u> d/b/a ₩e 9	star	
iergy Eve	ergy Kansas Central.						
ssued	Month	Day	Year				
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Effective _	April		2012				
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		OMMISSION (_		
GY KANSAS CENT			TH, INC., d.b.a. EVERGY KAI	ISAS CENTRAL	SCHEDUL	Æ	Index	
	ı	(Name of Issuing U	Itility)	Replacing	Schedule_	Index	Sheet	4
EVERGY K	KANSAS CENT	TRAL RATE A	REA		_			
(Territo	ory to which sche	edule is applicabl	le)	which was	filed	July 16, 2	2003	
applement or sepa modify the tariff	rate understanding as shown hereon.				Sheet	t 4 of 3 She	ets	
		INDEX	OF ELECTRIC CO	MMUNITIES				
. 1								
ued	Month	Day	Year					
ective	April	27	2012					
<u>I</u>	N (/ 1.	Day						
	Month	Day	Year					

	Cities, Towns and Communit	ies
NTRAL	SCHEDULE Served at Retail	
eplacin	g Schedule Similar List Sheet 1	
hich wa	as filed May 15, 2002	
	Sheet 1 of 1 Sheets	
t Retail		
	112. *Prospect	
	112. *Prospect 113. *Prospect Park	
y	114. *Purity Springs	
	115. *Radley 116. Redfield	
;	117. *Ringo	
	118. *River-Vista	
	119. *Rock	
	120. *Rosalia 121. Rose Hill	
	122. *Schulte	
	123. Sedgwick	
	124. *Selma 125. *Silverdale	
	123. *Shverdale 126. *Skaer	
	127. *South Radley	
	128. *Springdale	
	129. Stark 130. *Sunview	
	Heights	
S	131. *Sycamore	
1	132. Towanda 133. *Tyler	
	133. Tyro	
on	135. Uniontown	
	136. Valley Center	
	137. *Waco 138. *Wagon Wheel	
	139. Walton	
	140. Westphalia	
	141. Whitewater 142. Wichita	
le	143. Wichita Heights	
	144. *Wilmont	
	145. *Windsor Park	
	146. *Yale 147. Yates Center	
rie	148. Zimmerdale	

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS SOUTH RATE AREA

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility)

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon. Cities, Towns and Communities Served at Retail 38. *Durand 1. *Akron 76. Kincaid 2. *Aliceville 39. Eastborough 77. *Kings 3. Altoona 40. Elbing Highway 41. El Dorado 78. *Kirkwood 4. Andale 5. Andover 42. *El Dorado 79. *Laffontaine 6. Arkansas City Township Village 80. *Lake View 43. Elk City 81. *Langdon 7. Atlanta 8. *Bayard 44. Elk Falls 82. Latham 9. Beaumont 45. *Englevale 83. Leon 46. *Farlington 10. *Bellaire 84. Le Roy 11. Belle Plaine 47. *Farlington Lake 85. Liberty 48. Fort Scott 86. Lone Elm 12. *Belmont 13. Bentley 49. *Foxtown 87. *Lone Star 50. *Franklin 14. Benton 88. Longton 15. *Brazilton 51. Frontenac 89. Maize 16. Buhler 52. *Fruitland 90. McCune 91. *Mecca 17. Burns 53. Garden Plain 18. Burrton 54. *Garland 92. Mildred 55. Geuda Springs 19. Cambridge 93. Moline 94. *Murdock 20. *Camp #22 56. Goddard (Pittsburg Div.) 57. Goessel 95. Neosho Falls 21. *Camp #50 58. *Gordon 96. New Albany (Pittsburg Div.) 59. *Greenwich 97. *New Salem 22. Caney 60. Grenola 98. Newton 23. *Capaldo 61. Gridley 99. North Newton 24. Cheney 62. *Gross 100. *Oaklawn 25. Cherokee 63. Halstead 101. *Opolis 102. *Park City 26. Cherryvale 64. *Hammond 27. *Chicopee 65. *Haverhill 103. Parkerfield 28. *Childs Acres 66. *Haverhill Village 104. *Peck 105. *Petrolia 29. Clearwater 67. Haysville 30. Colony 68. Hepler 106. *Phillips 31. Colwich 69. Hesston Lakeside 107. *Pickrell 32. *Corbin City 70. *Hidden Lakes 33. *Croweburg 71. Howard 108. *Piqua 34. *Dalton 72. Humboldt 109. Pittsburg 73. Independence 110. Potwin 35. Dearing 74. *Jefferson 111. Pretty Prairie 36. Derby Remarks: Communities with less than 20 population are excluded. *Unincorporated

Issued Month Day Year 2012 Effective ____ April Month Day Year

	CODDODATIO				Inde	ex	
	CORPORATION S CENTRAL, INC., & 1		ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL S	CHEDULE	<u> </u>	ISR
	(Name of Issuing U	tility)			ICD	GI 1
EVER	GY KANSAS CE	NTRAL RATE	AREA	Replacing Sc	hedule	ISR	Sheet1
(7	Territory to which	schedule is appli	cable)	which was fil	led	April 18	3, 2012
No supplement shall modify the	or separate understane e tariff as shown here	ding on.			Sheet	1 of 6 Sh	eets
		<u>INT</u>	ERRUPTIBLE SEF	RVICE RIDER			
AVAILA	ABLE						
und and	er the Compar	ny's Medium (ILP) rate sc	er is available to d General Service (N hedules and which e basis.	MGS), Large Gene	eral Ser	vice (L	GS) or Industrial
APPLIC	CABLE						
app			ner and acceptance an Interruptible Lo				
DETER	MINATION OF	MINIMUM C	CAPACITY REQUIF	REMENTS			
qua to re deci spec Req the peri Cap for c incre such Req be t	ntity of interrupteceive service ision in writing cify their Minirularement is the previous June, ods of curtailmeacity Requirencustomers desease the spechevent, the puirement acce	tible load (In- under this Ri Customers num Capacit t portion of th July, Augus ent. That po- nent shall be siring to part fied Minimur Company w pted. Once a	ch year, the Compaterruptible Load Ta der for the contract seeking to participally Requirement, if the participating cust and September wortion of the participate exceeds the Capacity Require ill, by April 1, no accepted by the Contive Credit for each	rget) that it will set year beginning Jate in the program any, prior to Maromer's peak load which the Companisating customer's on. If the sum of the Interruptible Loement of each custify each custom mpany, such Minir	ek from lune 1 an must rech 1. required load in he interrected Target of 1 mum Camer load Target of 1 mum Camer of 1 mum Camer of 1 mum Camer load Target of 1 mum Camer load Target load	the custom the motify the Mineral excession a point me mineral excession and maneral excession and manera	stomers qualified orm them of such the Company and inimum Capacity stablished during to supply during to fithe Minimum loads calculated to Company may to rata basis. In mimum Capacity Requirement will
Issued	Month	D	V				
	IVIOHHI	Day	Year				
Effective	October Month	28 Day	2015 Year				

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THE STATE CORPO	RATION COMMISSIO	N OF KANSAS			
EVERGY KANSAS CENTRAI	L, INC., & EVERGY KANSAS SO		ANSAS CENTRAL SCHE	EDULE	ISR
	(Name of Issuing Uti	lity)	Replacing Sched	ule ISR	Sheet 2
EVERGY KAN	SAS CENTRAL RATE	AREA	replacing selled	<u> </u>	
(Territory t	o which schedule is applic	cable)	which was filed	April 18	, 2012
No supplement or separate shall modify the tariff as sl	understanding nown hereon.		,	Sheet 2 of 6 She	eets
	<u>INTE</u>	ERRUPTIBLE SER	/ICE RIDER		
this Rider is customers to may be add Requirement each year. specification interruptible requesting year will be a lift the Interruction of the In	uptible Load Target of sin effect is greated hen participating in the ded to the programmat by requesting such The Company residual expected to be so increase their Minallowed to do so at the uptible Load Target is hen participating in the twill be allowed to do sis if the sum of significant in the program wis desiring service here a Load Target is maint to the annual opens to the the annual opens to the twill be reestablished in the program wis desiring service here a Load Target is maint to the annual opens to the annual opens to the participation of the program in the program wis desiring service here a Load Target is maint to the annual opens to the participation of the program in the program wis desiring service here a Load Target is maint to the annual opens to the participation of the program wis desiring the program w	er than the total into his program during and existing custon decrease from the serves the right to be available that excimum Capacity Receives than the total he program, customed so. The Companyon to decrease eunder will be accordinated.	the ensuing contract the ensuing contract the ensuing contract the ensuing contract the company in writing increase the Minimasis if the requested end the Interruptible with the interruptible load end the Interruptible interruptible load end the ensurement by March their desiring to increase the reduction in their Minimum Capacine C	pected to be ct year, addi ise their Ming, not later num Capace ed changes ble Load Targ a Load Targ expected to be ease their Ming to limit suction interruptil pacity Requirate basis estomer's Min ar beginning	e available from tional customers nimum Capacity than March 1 of city Requirement result in a total result in a total result in a total ret is maintained. The available from inimum Capacity h increases on a cole load sought. Lirement or new to the extent the mimum Capacity on June 1. The
Issued Mont	h Day	Year			
Effective Octo Mon		2015 Year			

	CORROR (EVO)					Index		
			ON OF KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CI	ENTRAL SCHED	ULE	ISR	
		Name of Issuing U		ROT MINDID C	——— Seried	<u> </u>	ISIC	
EVER	GY KANSAS CE				Replacing Schedule	e ISR	Sheet	3
(7	Territory to which	schedule is appl	icable)		which was filed	April 18	3, 2012	
No supplement shall modify the	or separate understan e tariff as shown here	ding on.			Sh	eet 3 of 6 Sh	eets	
		<u>IN7</u>	ERRUPTIBLE	SERVICE F	RIDER			
INCENT	TIVE CREDITS	<u>S</u>						
			nt to the Compa load program s					
dete Cap \$75 whe used peri	ermined in accoracity Requirer .00 per MWh the calculating the defendance of the calculating t	ordance with nent, as spector for each MW ne incentive not exceed t	e credit shall be n the MGS, LG cified by contrac th of actual inte credit for the mo he maximum Bi ice during the in	S or ILP rate, and the interpretation of Octon	ate schedules, ncentive credit ad received by ober through Notity established	less cust rate of \$3 the Com lay, the B in the pr	comer's M 3.00 per I pany. H illing Cap eceding	Minimum kW, plus lowever, pacity as summer
The	hourly MWh d	lifference bet	ween (A-T)					
Whe	ere:							
(A) :	= Customer's I	nourly kW pe	rformance durin	ng the interr	uptible period,	and		
(T) =	= Customer's t	ypical hourly	kW performand	e across th	e interruptible	period		
TERM (OF CONTRAC	<u>T</u>						
serv follo anni prio will	vice date for all owing year. The iversary of the r to the annive	such contra ne contract to contract unl rsary date of	o a contract to locts shall be Junerm shall automess either party its intention to be extended each	e 1 with ea natically be gives the d terminate the	ch contract yea extended for a other party writt ne agreement.	ar ending an addition ten notice In such c	on May 3 nal year at least ase, the	31 of the on each 90 days contract
Issued								
	Month	Day	Year					
Effective	October Month	28 Day	2015 Year					

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HE STATE	CORPORATIO	N COMMISSIO	ON OF KANSAS				
/ERGY KANSA			SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHED	ULE	ISR
		(Name of Issuing U	tility)	Renlaci	ng Schedul	e ISR	Sheet 4
EVER	GY KANSAS CE	ENTRAL RATE	AREA	Керіасі	ng beneduk	c <u>isik</u>	Sheet
(7	Territory to which	schedule is appli	icable)	which v	vas filed	April 18	, 2012
lo supplement hall modify the	or separate understar e tariff as shown here	ding eon.			Sh	eet 4 of 6 Sh	eets
		INT	ERRUPTIBLE SE	RVICE RIDER			
055)//		45NT AND IN	TEDDUDTION				
SERVIC	<u>CE CURTAILM</u>	<u>IENT AND IN</u>	TERRUPTION				
to m the con- pres who and All s add set f in ex mor Mor	nachinery or electrons and whoserve the integrate selectric system actions of this service provide itional curtailm forth above. A excess of such the in additional cover, the incess of such the in additional cover, the incess of such the in additional cover, the incess of such the incess of such the in additional cover, the incess of such the incess of	ectric lines, exertical. These sich are necestrictly of the Contents are interested to MGS, LC nent or interruny capacity the customer's Notes all other entive credits	con, mob violence, of traordinary repairs curtailments or interest of the Company's electric erconnected with the Company's electric erconnected with the Company's electric erconnected with the Company of the Company	s or other acciderruptions as weary's judgment system and the Company's see Company's see Company's see customer du Requirement see under the I is Rider shall be	lent or ca well as th nt, to prot he syste system a on with th npany for iring such shall be p MGS, LG	uses not rose cause tect the gems of neigen excluded is Rider so reasons in curtailmed oriced at \$6S or ILP anded for each	easonably withing ed by emergency eneral public and ghboring utilities ed from the intentional hall be subject to other than those ent or interruption 19.00 per kW per rate schedules ach billing period
CURTA	ILMENT NOT	ICES					
curt cust curt	ailments of se tomer's servic ailment orders	rvice hereund e in accorda s, the Compa	to give the custo der, but it reserves ance with this Ric any will specify the ared without having	the right to culler upon two e duration of the	rtail or to hour's na he curtai	require ir otice. W Iment. N	nterruption of the hen giving such o extension of a
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Issued	Month	Day	Year				
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Effective	October Month	28 Day	2015 Year				

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			ON OF KANSAS	DCV VANCAC CEN	TDAL CCUED	ше	ISR	
EVERUI KANSAS C		ame of Issuing U	SOUTH, INC., d.b.a. EVE	KUI KANSAS CEN	TRAL SCHED	ULE	ISK	
				Re	eplacing Schedule	e ISR	Sheet	5
	KANSAS CEN				l-11	A	2012	
	ritory to which so		icable)	WI	hich was filed			
shall modify the tar	eparate understandi riff as shown hereor	i			She	eet 5 of 6 She	eets	
		<u>IN</u>	TERRUPTIBLE :	SERVICE RI	<u>DER</u>			
custor service	ner a written	description hall be limi	ent or interrupt of the reason t ted to no more t	for the curtai	lment. Curta	ilments o	r interrup	otions of
<u>VOLUNTA</u>	ARY ENERGY	/ PURCHA	SE/SALE OPTION	<u>NC</u>				
agreed	d upon amou	nt of usage	ner to voluntarily e per hour. If c nall pay custome	ustomer elec	cts to reduce	its usage		
reques price o is requ energy	sts such volu of said energy uested. Custo	ntary reduce and the tire omer may a at the requ	be negotiated be ction request, C me frame during ccept said Volur uested amount trestriction.	ompany will which said \ ntary Energy	provide to cu Voluntary Ene Purchase/Sa	istomer the ergy Purch le Option a	e purcha ase/Sale and sell l	ase/sale e Option back the
Custo	mer's perform	ance durin	g the interruptibl	e period sha	ll be determin	ed based	on the fo	ollowing:
i.			urchases shall ole Section abov		ustomer's st	andard ra	ate sche	edule as
ii.			pensated at the e requested Vol				nergy su _l	pplied to
iii.	Customer's determined	•	ce during the ne following:	Voluntary F	ourchase/Sale	Option	period s	shall be
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Effective	October Month	28 Day	2015 Year					

	ODDOD : T	ION GOLD BOSE	NI OF IZANGA G		Ir	ndex		
		ION COMMISSIO	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	VANCAC CENTRAI	SCHEDUI	E	ISR	
	CENTRAL, INC.	(Name of Issuing Ut		MANSAS CENTRAL	SCHEDUI	JE	ACI	
EVEDCY	VVANCAC	CENTRAL RATE	•	Replacing	g Schedule_	ISR	Sheet _	6
		ich schedule is appli		which wa	s filed	Anril 18	2012	
No supplement or shall modify the ta				willen wa		t 6 of 6 She		
snall modify the ta	ariii as snown	nereon.			Snee	t o or o sne	ets	
		<u>INT</u>	ERRUPTIBLE SEI	RVICE RIDER				
	The hou	rly MWh differe	nce between (A-T)					
	Where:							
	A = Cus and	tomer's hourly k	kW performance du	uring the Volunt	tary Purc	nase/Sal	e Option	Period,
	T = Cus Period	tomer's Typical	hourly kW perform	ance across the	e Volunta	ry Purch	ase/Sale	Option
<u>DEFINITI</u>	ONS AND	CONDITIONS						
1.			urtailment or interr titute self-generation					der, the
2.	pres		ate schedule is sub n the State Corpora oved.					
3.			nis rate schedule having jurisdiction	•	changes	s made	by order	of the
Issued								
Issued	Month	Day	Year					
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	Month	Day	Year					

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			ON OF KANSAS	IZANIGA G CENTEDA I	COHEDIN	
EVERGY KANSAS (	CENTRAL, INC., & I	(Name of Issuin	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	E LED SLP
					g Schedule_	LED SLP Sheet 1
			E AREA (Legacy Westar		- <b>6</b> :1- 1	I 10, 2012
		hedule is applica	ible)	which wa		January 10, 2012
No supplement or shall modify the ta	ariff as shown here	on.			Sheet	1 of 4 Sheets
		PILOT LED	STREET LIGHTIN	<u> IG - EXPERIM</u>	ENTAL	
AVAILAB	LE					
EI se Re	ectric service econdary dis egional Cour	stribution lin ncil (MARC)	es in incorporate	ed communitie ed grant mone	s associa	nt to Company's existing ated with Mid-America efficient street lighting.
APPLICA	BLE					
the lig	oroughfares hting of any	in urban or privately own ds, recreatio	platted suburban ned roads, drives,	areas. This ra etc., or for flood	ate schedu d lighting i	ublic streets, alleys and ule is not applicable for estallations or to lighting d other similar projects
EQUIPME	ENT AND SE	RVICE PRO	VIDED			
	ne MARC co hting fixture:		nstall the following	item(s) designa	ated as a s	tandard LED street
	new fix	ture – appro	oved by Company cuit (series or mult	and MARC fo	r use in tl	- replacement retrofit or nis Pilot Program. The applied to the fixture will
	circuit consist	poles owned s of a propound of three	d by the Company erly sized wood p	y. Company' ole(s), an arm	s standar not to e	tht poles or distribution d overhead extensions exceed ten feet (10'), a suit and a transformer if
Issued	Month	Day	Year			
	Mollul	Day	1 Cai			
Effective	April Month	27 Day	<u>2012</u> Year			

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HE STATE	CORPORAT	ON COMMI	SSION OF KANSAS			
VERGY KANSA	S CENTRAL, INC.		SAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE LED SLP		
		(Name of	Issuing Utility)	Replacing Schedule <u>LED SLP</u> Sheet 2		
EVER	RGY KANSAS	CENTRAL F	RATE AREA (Legacy Westar N	1 0		
(Tei	ritory to which	schedule is ap	plicable)	which was filed January 10, 2012		
No supplement hall modify the	or separate unders	tanding ereon.		Sheet 2 of 4 Sheets		
				O EVDEDIMENTAL		
		<u>PILOT I</u>	LED STREET LIGHTIN	G - EXPERIMENTAL		
	distri circu pole, feet	bution circuit. Compan secondary (330') of se	uit poles owned by the y's standard undergrous cable, pole riser, ten fo	be installed on existing street light poles be Company being served by an underground extension consists of a properly sized woot (10') arm, a maximum of three hundred the Company's underground distribution sys		
NET M	MONTHLY B	<u>ILL</u>				
of ra An l	ates that ma	y be associa	ated with a LED lighting	s of the MARC cities Pilot and are not reflecting schedule upon completion of pilot period sturbe outcome of this pilot and or other relevant		
A m	onthly charg	je per stand	lard installation is as fo	llows:		
	Light Em	itting Diode	(LED) Lamp of:	Per Installation (a)		
	3,000	lumens	70 watts	\$ 5.92		
	7,000	lumens	150 watts	\$ 8.98		
Note	es:					
	In addition to applicable:	the above	monthly charge, the fo	llowing additional charge may apply if		
	0		fiberglass or concrete	hly charge for each installation with Compa standards not to exceed 40 feet in height wi		
	\$	6.25 per sta	andard installed.			
Issued						
	Month	Day	Year			
Effective	April	27	2012			
	Month	Day	Year			
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					Inc	dex				
THE STATE CO	ORPORATION (	COMMISSION	N OF KANSAS							
EVERGY KANSAS C	ENTRAL, INC., & EV	ERGY KANSAS SC	OUTH, INC., d.b.a. EVER	GY KANSAS CENTR	AL SCHEDUL	E LED SLP				
		(Name of Issuing	Utility)	Renl	acing Schedule	IED SIP Sheet 3				
EVERG	Y KANSAS CEN	NTRAL RATE	AREA (Legacy Wes	Replacing Schedule <u>LED SLP</u> Sheet <u>3</u> estar North Rate Area)						
(Territ	ory to which sche	h was filed	January 10, 2012							
No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 3 of 4 Sheets										
	PILOT LED STREET LIGHTING - EXPERIMENTAL									
MINIMUM	I MONTHLY B	ILL								
agreei	The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.									
ADJUSTN	MENTS AND S	SURCHARG	<u>ES</u>							
Th	e rates hereu	nder are sub	ject to adjustme	ent as provide	d in the follow	ving schedules:				
	<ul><li>2) Propert</li><li>3) Transm</li><li>4) Enviror</li><li>5) Renew</li></ul>		arge							
DEFINITION	ONS AND CO	<u>NDITIONS</u>								
1.	determined I	by the Composite of the	pany with cons d maintenance	sultation from	MARC comn	ation hereunder shall be nunities on the basis of pility, general customer				
2.	<ol> <li>Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city's contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.</li> </ol>									
Issued										
	Month	Day	Year							
Effective	April Month	27 Day	2012 Year							
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			ON OF KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDI	ILE LED SLP		
		(Name of Issuir					
EVERO	GY KANSAS O	CENTRAL RAT	E AREA (Legacy Westar N		LED SLP Sheet 4		
		chedule is applica			January 10, 2012		
No supplement or shall modify the t	separate understar ariff as shown her	nding eon.		She	et 4 of 4 Sheets		
		PILOT LEC	STREET LIGHTIN	G - EXPERIMENTAL			
DEFINIT	IONS AND C	CONDITIONS					
			<del></del>				
3.	dusk to da program v schedule.	awn, approxin will be of the Company m	nately 4,400 hours approximate lume nay charge custome	annually. The LED fixtory an ratings and wattager or the cost of abnorma	r to provide service from ures during this LED Pilot es indicated in this rate al maintenance related to side the manufacturer's		
4.	the existing	ng fixture at I	east during the Pile		cations and shall replace verhead service shall be nd.		
5.	shall be		single location at		ase and voltage available, any's existing distribution		
6.	fixture to a the location	an LED lighti on of the LED	ng fixture. Custom	er agrees not to propo	change out the existing ose are request changing ED fixture prior to the end		
7.	with mem	ber MARC c	ommunities. An ev		the individual agreements street lighting fixtures will		
8.	presently		ne State Corporation		ral Terms and Conditions as and any modifications		
9.	•	ons of this rate		ject to changes made	by order of the regulatory		
Issued							
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Darrin Ives, Vice President

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			UF KANSAS JTH, INC., d.b.a. EVERGY 1	KANSAS CENTRAL	SCHEDULI	E	LGS	
	(N	lame of Issuing Ut	cility)			1.00	CI.	1
EVER	GY KANSAS CEN	TRAL RATE A	AREA	Replacing	g Schedule	LUS	Sneet _	_1
(7)	Territory to which sch	edule is applica	able)	which was	s filed	June 8,	2017	
o supplement on all modify the	r separate understanding tariff as shown hereon.				Sheet	1 of 3 Shee	ets	
		<u>L</u> A	ARGE GENERAL	SERVICE				
<u>AVAILABL</u>	<u>.E</u>							
	ctric service is av lities.	ailable unde	r this rate schedu	le at points on t	the compa	ıny's exis	sting dist	ribution
APPLICAE	<u>BLE</u>							
Der	nand greater th	an 1,000 kV	ervice supplied a V. This rate sch m, resale or shar	edule is not a	pplicable			
recla		prospectivel	exceeds 25,000 k y take service pu chedule.					
NET MON	ITHLY BILL							
BAS	SIC SERVICE F	EE \$320	.00					
EN	ERGY CHARGE	1	.3295¢ per kWh					
DE	MAND CHARGE	\$14	.199799 per kW					
Plus	s all applicable a	djustments a	and surcharges.					
MINIMUM	MONTHLY BILL	=						
	•		harge for 1,000 k\ nt, plus all applica	•	•		•	cified i
ssued								
	Month	Day	Year					
Effective	September	27	2018					
	Month	Day	Year					

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THE STATE CORI								
EVERGY KANSAS CENT			TH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULE	E	LGS	
	(N	Tame of Issuing Uti	llity)	Replaci	ng Schedule	LGS	Sheet 2	
EVERGY K	ANSAS CEN	TRAL RATE A	REA	1	<i>C</i> —			
(Territory to which schedule is applicable) which was filed June 8, 2017								
No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 2 of 3 Sheets								
		LA	RGE GENERAL S	SERVICE				
BILLING DEM	<u>AND</u>							
Billing	g Demand sl	nall be the gr	eatest of:					
1.	1,000	kW, or						
2.			ad supplied during d for excessive lag					
3.	during		ighest Billing Dem billing months of nths, or	•	•		-	
4.	the mi	nimum dema	and specified in the	e Electric Se	rvice Agree	ment.		
ADJUSTMENT	S AND SUF	RCHARGES						
If the		r for the mon	th is less than 0.9 90 and dividing by			, Billing	Demand will be	
		nd Surcharge der are subje	<u>es</u> ect to adjustment a	as provided i	n the follow	ing sche	dules:	
Plus a	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surcharges.							
		•						
Issued								
	Month	Day	Year					
	September Month	27 Day	2018 Year					

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			ZANSAS CENTRAL	SCHEDULE	LGS
1)	Name of Issuing U	tility)			
			which was f	filed Jun	e 8 2017
			winch was i		
is snown nereon.				Sheet 5 01 5 S	Bneets
	<u>L/</u>	ARGE GENERAL	<u>SERVICE</u>		
AND CONE	<u>DITIONS</u>				
available, transmiss	shall be s ion or distrib	supplied to a sin bution facilities ha	gle location at aving sufficient o	points on Co capacity. The	ompany's existing
right to m	easure serv				
The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.					greement with an
shall be in	ncreased by				
decrease	d by \$2.082				
Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.					
			ubject to changes	s made by ord	er of the regulatory
Month	Day	Year			
	AND CONE Alternatin available, transmiss applies to Service sl right to m according The initial the right additional facilities a When ele shall be in \$0.00103 When ele shall be in \$0.00103 When ele shall be in \$0.00103 Alternatin available, transmiss applies to Service upresently subseque All provisi	(Name of Issuing U)  CANSAS CENTRAL RATE A  Tory to which schedule is applicate understanding as shown hereon.  AND CONDITIONS  Alternating current, a available, shall be stransmission or distril applies to service provide to measure service accordingly.  The initial term of service right to require the additional charge, or facilities are required when electric service shall be increased by \$0.001030 per kWh.  When electric service decreased by \$2.082 \$0.000690 per kWh.  Service under this rate presently on file with the subsequently approved.  All provisions of this rate authority having jurison.	(Name of Issuing Utility)  CANSAS CENTRAL RATE AREA  bry to which schedule is applicable)  Tate understanding as shown hereon.  LARGE GENERAL  AND CONDITIONS  Alternating current, at approximately available, shall be supplied to a sing transmission or distribution facilities ha applies to service provided at primary describe to measure service at other than accordingly.  The initial term of service under this rate the right to require the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditional charge, or special minimum facilities are required to serve the customer to eadditi	RAL, INC., & EVERGY KANSAS SOUTH, INC., dba. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing S  ANSAS CENTRAL RATE AREA  Pry to which schedule is applicable)  LARGE GENERAL SERVICE  AND CONDITIONS  Alternating current, at approximately 60 hertz, at the available, shall be supplied to a single location at transmission or distribution facilities having sufficient capplies to service provided at primary distribution voltage; right to measure service at other than delivery voltage; right to measure service under this rate schedule shall the right to require the customer to execute an Elect additional charge, or special minimum and/or a long facilities are required to serve the customer.  When electric service is taken at a secondary distributional be increased by \$1.006812 per kW and the Energy \$0.001030 per kWh.  When electric service is taken at 34.5 kV or above, decreased by \$2.082738 per kW and the Energy \$0.000690 per kWh.  Service under this rate schedule is subject to Company' presently on file with the State Corporation Commission subsequently approved.  All provisions of this rate schedule are subject to change authority having jurisdiction.	RAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule

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<b>THE STATE CORPOR</b> A EVERGY KANSAS CENTRAL, I			CACCENTDAL CCUEDI	JLE LTM	
EVERUT KANSAS CENTRAL, I	(Name of Issuing U		SAS CENTRAL SCHEDO	JLE LIW	
EVED CV V ANG		•		eLTMSheet1	
	which schedule is applicable	AREA (Legacy Westar North	which was filed	June 8, 2017	
No supplement or separate un shall modify the tariff as show					
shall modify the tariff as show	vn hereon.		She	eet 1 of 3 Sheets	
	LAR	GE TIRE MANUFAC	TURERS		
<u>AVAILABLE</u>					
Electric ser facilities.	vice is available und	er this rate schedule a	at points on the Comp	pany's existing transmission	
<u>APPLICABLE</u>					
Company's not less th	lines, whose use of an 20,000 kVA. Th	f electric energy requ	res Company installant applicable to back	nufacturers, adjacent to the ation of delivery facilities of ckup, breakdown, standby,	
CHARACTER OF	SERVICE				
	current, 60 hertz, 3 on the requirements		ement at a nominal v	voltage of 34,500 or higher	
NET MONTHLY E	BILL				
ENERGY (	CHARGE				
1.7	130¢ per kWh fo	r all kWh in excess of	400 kWh per kVA of	Billing Demand.	
DEMAND (	CHARGE				
\$15.58	86478 per kVA of	Billing Demand (which	h includes up to 400	kWh per kVA)	
Plus all app	olicable adjustments	and surcharges.			
MINIMUM MONT	HLY BILL				
The Billing and surcha		kVA plus the Special	Facilities Charge and	d all applicable adjustments	
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THE STATE CORPORATION COMMISSION OF KANSAS	COMEDINE LTM							
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER  (Name of Issuing Utility)	RGY KANSAS CENTRAL SCHEDULE LTM							
	Replacing Schedule <u>LTM</u> Sheet 2							
EVERGY KANSAS CENTRAL RATE AREA (Legacy Westa								
(Territory to which schedule is applicable)	which was filed June 8, 2017							
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets							
LARGE TIRE MAN	<u>IUFACTURERS</u>							
BILLING DEMAND								
	all be the average of the three highest 30-minute by the average power factor during the same three							
installation of special or unusual nature, and thirty-minute demand is not a fair measure	In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.							
ADJUSTMENTS AND SURCHARGES								
The rates hereunder are subject to adjustment  1. Retail Energy Cost Adjustment  2. Property Tax Surcharge  3. Transmission Delivery Charge  4. Environmental Cost Recovery Ri  5. Renewable Energy Program Ride  6. Energy Efficiency Rider  7. Tax Adjustment	ider							
Plus all applicable adjustments and surcharges	S.							
SPECIAL FACILITIES CHARGE								
	by the Company beyond the metering point to serve re shall be a monthly charge of one and three fourths facilities.							
Issued _								
Month Day Year								
Effective September 27 2018  Month Day Year								

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	E CORPORATIO					_		
ERGY KANS	AS CENTRAL, INC., &		OUTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDULI	Ξ	LTM	
		(Name of Issuing U	Itility)	Replacing	g Schedule	LTM	Sheet	3
EVER	RGY KANSAS CE	ENTRAL RATE A	AREA (Legacy Westar Nor	th Rate Area)				
(7	Territory to which s	chedule is applical	ble)	which wa	s filed	June 8	, 2017	
supplemen all modify th	t or separate understan ne tariff as shown here	ding eon.			Sheet	3 of 3 She	ets	
		<u>LAR</u>	RGE TIRE MANUFA	ACTURERS				
DEFIN	ITIONS AND C	ONDITIONS						
9	Service hereund State Corporation	ler is subject to on Commission	the Company's Ge of Kansas.	neral Terms a	and Condit	ions as a	approved	by the
anod.								
sued	Month	Day	Year					
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ffective _	September	27 Davi	2018 Vacan					
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THE STATE CORPORATION COMMISSION OF KANSAS	VANGAG CENTER II. CCHIEDNII E. MCC						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY  (Name of Issuing Utility)	KANSAS CENTRAL SCHEDULE MGS						
	Replacing Schedule MGS Sheet 1						
EVERGY KANSAS CENTRAL RATE AREA	1:1 C1 1 1 0 0017						
(Territory to which schedule is applicable)	which was filed June 8, 2017						
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets						
MEDIUM GENERAL	_ SERVICE						
<u>AVAILABLE</u>							
Electric service is available under this rate sche facilities.	dule at points on Company's existing distribution						
<u>APPLICABLE</u>							
	ed at one point of delivery and with a minimum schedule is not applicable to backup, breakdown, ared electric service.						
If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.							
NET MONTHLY BILL							
BASIC SERVICE FEE \$118.40							
ENERGY CHARGE							
Winter Period - Energy used during the bill 1.1839¢ per l							
Summer Period - Energy used during the billin 1.5590¢ per I							
DEMAND CHARGE \$16.150000 per	·kW						
Plus all applicable adjustments and surcharges.							
Louis							
Issued Month Day Year							
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By							
Darrin Ives, Vice President							

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	RATION COMMISSION		NATION OF THE PARTY OF THE PART	T. MGG		
VERGY KANSAS CENTRA	L, INC., & EVERGY KANSAS SOU (Name of Issuing Utility)	JTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDUI	LEMGS		
	,		Replacing Schedule_	MGS Sheet 2		
	NSAS CENTRAL RATE A					
<u>_</u>	to which schedule is applica	ble)	which was filed	June 8, 2017		
No supplement or separate shall modify the tariff as s	hown hereon.		Shee	t 2 of 3 Sheets		
	ME	EDIUM GENERAL S	SERVICE			
MINIMUM MON	THLY BILL					
	num specified in the			kW of Billing Demand, or blicable adjustments and		
BILLING DEMA	<u>ND</u>					
Billing De	mand shall be the gre	atest of:				
1.	200 kW, or					
2.				period of maximum use ctor, as described below,		
3.		us billing months of		power factor, established or September, within the		
4.	The minimum der	nand specified in t	ne Electric Service Ag	reement.		
ADJUSTMENTS	S AND SURCHARGES	<u>3</u>				
Power Fact	or Adjustment					
minutes of factor of a	duration under condit a customer. If the po	tions which the Cower factor for the r	ompany determines to	est of not less than 30 be normal, the power 0 at the point of delivery, by the power factor.		
IssuedMo	nth Day	Year				
	ember 27 onth Day	2018 Year				

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	CORPORATION							
EVERGY KANSAS			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	DULE MGS			
	(Name of	Issuing Utility)		Replacing Schedu	ile MGS Sheet 3			
EVERO	GY KANSAS CE	NTRAL RATE	AREA	T. W. Sarana				
(Territory to which schedule is applicable) which was filed June 8, 2017								
No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 3 of 3 Sheets								
		M	EDIUM GENERAL	SERVICE				
<u>Othe</u>	r Adjustments	and Surcharg	<u>es</u>					
The	<ol> <li>Reta</li> <li>Prop</li> <li>Tran</li> <li>Envi</li> <li>Rene</li> <li>Ener</li> </ol>	il Energy Cos erty Tax Surc smission Deli ronmental Co	et Adjustment charge very Charge st Recovery Ride y Program Rider	s provided in the follo	wing schedules:			
	Plus all appl	icable adjustr	ments and surcha	rges.				
DEFINITION	ONS AND CO	<u>NDITIONS</u>						
1.	shall be sup		gle location at po		phase and voltage available existing distribution facilities			
2.					ver, Company reserves the adjust such measurements			
3.	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.							
4.	4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.							
5.	•	s of this rate ving jurisdiction		pject to changes made	e by order of the regulatory			
· ·								
Issued	Month	Day	Year					
Effective	September Month	27 Day	2018 Year					

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	ODDOD LEVON CO	NA Magrana	TATANGA C	Inc	lex	
	ORPORATION CO		F KANSAS , INC., d.b.a. EVERGY KANSAS	S CENTRAL SCHEDUL	F	OPS
LKOT KANDAD C.	(Name of Issu		ine., d.o.a. Evekor Kandae	— SCHEDUE	L	015
FVFRGY	KANSAS CENTF	PAI RATE ARE	Δ	Replacing Schedule_	OPS	Sheet1
	ritory to which sched			which was filed	June	8, 2017
	separate understanding riff as shown hereon.	11 /			1 of 4 Sheet	
						<del></del>
		<u>C</u>	OFF-PEAK SERVICI	⊒		
<u>AVAILABI</u>	<u>LE</u>					
	tric service is a		this schedule at po	ints on the Compa	ny's exist	ing distribution
APPLICA	BLE					
prim	arily during the	off-peak peri	o separately metere od, defined hereafte plemental, short terr	er. This rate sched	lule is no	t applicable to
NET MON	ITHLY BILL					
BAS	IC SERVICE FE	ΞE	\$128.00			
ENE	RGY CHARGE		1.9570¢ per k\	Wh		
DEM	IAND CHARGE					
	On-Peak Bill Off-Peak Bill	ing Demand ing Demand	\$12.06 per kW \$2.37 per kW			
Plus	all applicable a	djustments an	d surcharges.			
MINIMUM	MONTHLY BIL	<u>L</u>				
	•		ee plus the Demandall applicable adjustr	•		pecified in the
Issued						
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THE STATE CORP	ORATION COMM	IISSION OF	KANSAS					
EVERGY KANSAS CENTR	AL, INC., & EVERGY KA	ANSAS SOUTH, I	NC., d.b.a. EVERGY KANSA	AS CENTRAL	SCHEDULE	3	OPS	
	(Name of Issuing Ut	tility)				o.p.g	G1	2
EVERGY KA	NSAS CENTRAL I	RATE AREA		Replacing	g Schedule	<u>OPS</u>	Sheet_	
	to which schedule is			which was	s filed	June	8, 2017	
No supplement or separa shall modify the tariff as	te understanding				Sheet 2	2 of 4 Shee	ets	
		<u>Ol</u>	FF-PEAK SERVIC	<u>E</u>				
BILLING DEM	1AND							
	k Billing Demanding the on-peak h		he average kW lo e billing period.	ad during t	the 15-min	ute peri	od of ma	aximum
use duri		rs of the b	he average kW lo illing period or the reater.					
ADJUSTMEN	TS AND SURCE	HARGES						
Power F	actor Adjustmer	<u>nt</u>						
r F	minutes duration bower factor of a	under co a customen the Billing	ne, by permanent nditions which th r. If the power fa Demand will be in	e Compar actor for th	ny determi ne month i	ines to s less tl	be norn han 0.90	nal, the D at the
Other Ad	justment and Su	rcharges						
1	The rates hereun	nder are su	bject to adjustmer	nt as provid	ded in the f	ollowing	g schedu	ıles:
	1. Retail	Energy Co	ost Adjustment					
		erty Tax Su						
			elivery Charge					
			ost Recovery Ride					
			gy Program Rider	•				
		gy Efficienc djustment	y Rider					
_		,						
ŀ	Plus all applicable	e adjustme	ents and surcharge	es.				
IssuedN	Ionth Da	NV	Year					
14.	Du Du	• 7	1001					
	otember 2		2018					
$\mathbf{N}$	Ionth Da	ay	Year					

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	CORPORATION CENTRAL, INC., & EV		OF KANSAS TH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHEDU	LE_ OPS			
		Issuing Utility)			OPS Sheet 3			
EVERG	Y KANSAS CEN	TRAL RATE A	REA	Replacing Schedule_	OFS Sheet 5			
	rritory to which sc		ole)	which was filed	June 8, 2017			
No supplement or shall modify the t	separate understandi ariff as shown hereor	ng 1.		Shee	et 3 of 4 Sheets			
			OFF-PEAK SEF	RVICE				
DEFINIT	IONS AND CO	<u>NDITIONS</u>						
1.		omers with B this rate sche		reater than 500 kW a	t one delivery point are			
2.	available,	shall be sup	oplied to a sing		lard phase and voltage on Company's existing			
3.	Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.							
4.	Service A initial term schedule written not	greement for a second of three year unless the E tice not less the customer, a	a minimum off-prs. Service shall lectric Service Aran 24 months in	eak demand of not lest continue beyond the in agreement is canceled advance. When addition	alle shall sign an Electric ss than 500 kW with an nitial term under this rate by customer providing anal facilities are required ad/or extended initial term			
5.	the Off-Pe MONTHLY the sum of the NET Ma a custome Peak Billing service un	eak Billing Deal BILL section of the On-Peal MONTHLY BILE or establishes and finder the most	emand, in addition, all excess On-Post Billing Demand L section. If, for an On-Peak Billior the billing perpapers applicable stand	on to the Demand Chaeak Billing Demand sha and Off-Peak Billing Dening two billing periods any two billing periods ang Demand in excess riod, such customer s	n excess of 20 percent of arge shown in the NET all be billed at three times bemand charges listed in within any calendar year, of 20 percent of the Off-hall be required to take which such customer is ader this rate schedule.			
Issued								
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THE STATE COI	RPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CEN	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	S CENTRAL SCHI	EDULE	OPS	_	
	(Name of Issuing Utility)	Replacing Sched	lule OPS	Sheet 4		
EVERGY I	KANSAS CENTRAL RATE AREA	1 8				
(Territ	ory to which schedule is applicable)	which was filed	Jun	e 8, 2017		
No supplement or ser shall modify the tarif	parate understanding f as shown hereon.		Sheet 4 of 4 She	eets		
	OFF-PEAK SERVIC	<u>E</u>				
<u>DEFINITIO</u>	NS AND CONDITIONS (CONT)					
6.	For purposes of this rate schedule, the of September 30. On-peak hours shall be 2:00 Friday, except for Independence Day and Lab hours of the year are off-peak hours.	p.m. through	8:00 p.m.,	Monday throug	gh	
7.	If either the Off-Peak Billing Demand or On-P capacity specified in the Electric Service Agr within any contract year, a new maximum dem highest Billing Demand established during such	eement during nand shall be s	two or mor pecified and	e billing period	ds	
8.	Service under this rate schedule is not availab	le with any othe	er rate sche	ate schedule or rider.		
9.	Service under this rate schedule is subject to presently on file with the State Corporation Cosubsequently approved.					
10.	All provisions of this rate schedule are su regulatory authority having jurisdiction.	bject to chan	ges made l	by order of th	те	

Effective	September	27	2018		
	Month	Day	Year		
By					
Г	arrin Ives Vice Pro	esident			

Day

Year

Darrin Ives, Vice President

Month

Issued ____

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HE STAT	E CORPORATIO	N COMMISSI	ON OF KANSAS				
ERGY KANS			SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL	SCHEDUI	LE	PS-R
	(Name o	of Issuing Utility)		Renlacii	ng Schedule	PS-R	Sheet1
EVE	ERGY KANSAS C	ENTRAL RAT	E AREA (Legacy Wes		ig beneduie_	TO K	Sheet
(7	Territory to which so	chedule is applic	cable)	which w	as filed	June	8, 2017
o supplement	nt or separate understan he tariff as shown here	ding on.			Shee	t 1 of 4 Sh	eets
		RES	TRICTED SERVI	CE TO SCHOOL	<u>_S</u>		
<u>AVAIL</u>	ABLE						
			ols is only availat <del>ive date</del> January 2				ler this rate
	Electric service facilities.	e is available	under this sched	lule at points on	the Compa	any's ex	isting distributio
<u>APPLI</u>	<u>CABLE</u>						
	using electric predominately also be suppli Service rate s	service supp for education ed under the chedules sub	nization incorpora blied at one point onal purposes. E e Company's app oject to the terms emental, short term	of delivery and lectric service to licable Small Gothereof. This so	where that public an eneral Ser chedule is	service d paroc vice or not appl	location is use hial schools ma Medium Genera
CHAR	ACTER OF SE	RVICE					
			z, at the voltage a		Company	's estab	lished secondar
ssued _							
ssued	Month	Day	Year				
		Day 27	Year 2018				

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THE STATE CO				SAS .a. EVERGY KANSAS CENT	DAI CCUEDI	ULE_	DC D
EVERUT KANSAS CE		Issuing Utility)		a. EVERUT KAINSAS CENT	— SCHED	ULE	F3-K
EVEDO					•	PS-R	Sheet2
	ory to which sch			acy Westar North Rate Area	ch was filed	Iune	8, 2017
No supplement or se shall modify the tari				WIII			
shall modify the tari	ff as shown hereor				She	eet 2 of 4 Sh	eets
		RES	TRICTED S	ERVICE TO SCH	<u>OOLS</u>		
NET MON	THLY BILL						
BASIC	SERVICE F	EE \$2	9.00				
ENER	GY CHARGE		6.9313¢ 5.1260¢	per kWh for the per kWh for all a			S
	dd 100 kWh rough Septe			) of Billing Deman	d over 50 kV	V for bills	issued for June
be hea	ted, three (3) any in writing	kilowatts o	or more of e	and uses as the plectric space heating modified for bills	ng equipmen	t, and has	s so informed the
1.			uch heating he following	equipment shall be schedule:	e billed at 5.12	260¢ per l	kWh, determined
	November December January be February March bill April bills May bills,	er bills, bills, bills, ls,	50 100 170 190 170 100 50	kWh per kW of in kWh per kW of in	stalled heatir stalled heatir stalled heatir stalled heatir stalled heatir	ng capaci ng capaci ng capaci ng capaci ng capaci	ty ty ty ty ty
2.	circuit to o	determine t	the energy on the metered,	stall a watt-hour monsumed by the strather than the an	pace heating	equipme	nt. The kilowatt-
Plu	s all applicab	le adjustm	ents and su	rcharges.			
Issued							
	Month	Day	Year				
Effective So	eptember Month	27 Day	2018 Year				
By		<b>,</b>					

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HE STATE CORPORATION COMMISSION OF KAN	
/ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d (Name of Issuing Utility)	d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R
, , , , , , , , , , , , , , , , , , , ,	Replacing Schedule PS-R Sheet 3
EVERGY KANSAS CENTRAL RATE AREA (La	
(Territory to which schedule is applicable)	which was filed June 8, 2017
To supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
RESTRICTED	SERVICE TO SCHOOLS
MINIMUM MONTHLY BILL	
The above rate for zero consumption	, plus all applicable adjustments and surcharges.
BILLING DEMAND	
month. If the customer's meter has no	uring the fifteen-minute period of maximum use during the ot been modified to read the kilowatt load during the fifteening the billing month, the billing demand shall be multiplied 589.
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
minutes duration under condi power factor of a customer. If	by permanent measurement or by test of not less than 30 itions which the Company determines to be normal, the the power factor for the month is less than 0.90 at the point will be increased by multiplying by 0.90 and dividing by the
Issued	
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THE STAT	E CORPORATIO	N COMMISSIO	ON OF KANSAS					
EVERGY KAN			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL S	SCHEDULE	PS-R		
	(Name o	of Issuing Utility)		Replacing So	chedule PS-F	R Sheet4		
EVI	ERGY KANSAS C	ENTRAL RAT	E AREA (Legacy Westar			Sheet		
(	Territory to which so	chedule is applic	able)	which was fi	led Ju	ine 8, 2017		
No suppleme shall modify	nt or separate understan the tariff as shown here	ding on.			Sheet 4 of 4	Sheets		
		DECT	TRICTED SERVIC					
		IXLO	NICTED SERVIC	L 10 301100L3				
	Other Adjustm	ent and Surd	<u>charges</u>					
	The rat	es hereunde	r are subject to ad	ustment as provid	ed in the follo	owing schedules:		
	1. 2. 3. 4. 5. 6. 7.	Property Transmis Environn Renewal	nergy Cost Adjustn Tax Surcharge ssion Delivery Cha nental Cost Recovo ole Energy Program Efficiency Rider astment	rge ery Rider				
	Plu	s all applicab	ole adjustments and	d surcharges.				
DEFIN	NITIONS AND C	ONDITIONS						
	electric the kW	space heating allowance of	ng and equipment	for compliance wit capacity for billing	h this schedu purposes wh	capacity and use of ule, and will reduce en, in its judgment, g requirements.		
	and Co	onditions as a				ny's General Terms of Kansas and any		
		visions of this ty having juri		subject to changes	made by ord	ler of the regulatory		
Issued								
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	E CORPORATION							
RGY KANS			UTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDUL	.E	PS-R	
	(Name of	f Issuing Utility)		Replacing S	Schedule	PS-R	Sheet	5
EVE	RGY KANSAS CE	ENTRAL RATE	AREA (Legacy Westar No.					
(T	erritory to which scl	hedule is applicabl	le)	which was	filed	June 8	, 2017	
o supplemen all modify th	t or separate understand ne tariff as shown hered	ling on.			Sheet	5 of 4 Shee	ts	
		RESTR	ICTED SERVICE	TO SCHOOLS				
Issued	Month	Day	Year					
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Effective _	September	27	2018					
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	CORRORATIO	N GOLD WGGVO	N OF WAR	a	Ind	ex		
	CORPORATIO			S EVERGY KANSAS CENTRAL	SCHEDUL	E	REIS	
LIGI MIND	is certified, five., a	(Name of Issuing		EVERGT INTROPES CERTIFIE	SCHEDUE	<u> </u>	KLIS	
EV	ERGY KANSAS	SOUTH RATE	AREA	Replacing Schedule REIS Sheet 1				
	Territory to which			which w	as filed	June	8, 2017	
lo supplement hall modify th	or separate understar e tariff as shown here	iding eon.			Sheet	1 of 3 Shee	ts	
	<u> </u>	RESTRICTED	EDUCATIO	NAL INSTITUTION	SERVICE			
<u>AVAIL</u>	ABLE							
				ce is only available ate January 21, 200				unde
	contiguous pro	emises of an	educational	e area for customer institution. This sch rt term, resale or sha	edule is no	ot applica	able to b	
NET M	ONTHLY BILL							
	BASIC SERVI	CE FEE		\$29.00				
	ENERGY CHA	ARGE						
	Winter Per	riod - Energy ા	used during	the billing months of	October th	rough Ma	ay.	
	5.3	583¢ per kWh	1	first 70,000 kWh				
		146¢ per kWl		next 180,000 kWh additional kWh				
	3.0	563¢ per kWł	ı	additional KVVII				
	Summer P	eriod - Energ	y used durin	g the billing months	of June thro	ough Sep	tember.	
		583¢ per kWł		first 70,000 kWh				
		566¢ per kWł 489¢ per kWł		next 180,000 kWh additional kWh				
		•						
	Plus all ap	plicable adjus	tments and	surcharges.				
Issued								
	Month	Day	Year	_				
Effective _	September	27	2018	_				
_	Month	Day	Year					

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	E CORPORATION  AS CENTRAL INC. & 1		N OF KANSAS OUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAI	SCHEDULE	REIS
ZVEROT RANGA	no certifice, act	(Name of Issuing			•	
EV	ERGY KANSAS	SOUTH RATE	AREA	Replacing	Schedule	REIS Sheet 2
(	(Territory to which	schedule is appli	cable)	which was	filed	June 8, 2017
No supplement shall modify th	t or separate understan he tariff as shown here	ding on.			Sheet 2	of 3 Sheets
	<u>F</u>	RESTRICTED	EDUCATIONAL IN	NSTITUTION S	<u>ERVICE</u>	
MINIM	UM MONTHLY	BILL				
	•	•	nonth, or the minim nts and surcharges	•	the Electi	ric Service Agreement,
<u>ADJUS</u>	STMENTS AND	SURCHARG	<u>SES</u>			
	The rates here	under are sul	oject to adjustment	as provided in t	the followir	ng schedules:
	2. Pro 3. Tra 4. Env 5. Rer 6. Ene	perty Tax Surnsmission Devironmental C	livery Charge ost Recovery Rider gy Program Rider			
	Plus all applica	able adjustme	nts and surcharges			
DEFIN	ITIONS AND C	ONDITIONS				
	State c	of Kansas or ole organizat	political subdivisio	ns thereof, or	operated	oublic, operated by the not-for-profit either by ate of Kansas, or by
	availab		supplied at points of			rd phase and voltage ag distribution facilities
Issued						
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E STATE CORPORA	ATION COMMISSION OF KAN	ISAS				
RGV KANSAS CENTRAL II	NC., & EVERGY KANSAS SOUTH, INC., d		SCHEDULE	ì	REIS	
KOT KANSAS CENTRAL, II	(Name of Issuing Utility)	U.G. EVEROT KANDAD CENTRAL	SCILDUL	4	KLIS	
EVERGY KAN	ISAS SOUTH RATE AREA	Replacing	g Schedule	REIS	_ Sheet_	3
	which schedule is applicable)	which wa	as filed	June 8	3, 2017	
supplement or separate und Il modify the tariff as show				3 of 3 Sheets		
			5110000			
	RESTRICTED EDUCAT	FIONAL INSTITUTION S	SERVICE			
DEFINITIONS AN	ND CONDITIONS (CONT)					
the	ervice shall normally be me eright to measure serv easurements accordingly.	_	•			
res wit ad Ele no in be sc	e initial term of service userves the right to require the an additional charge, of ditional facilities are requirectric Service Agreement we more than 25 meters may the same taxing jurisdictioning combined and location hedule unless the Electric Strm, by the customer providing	the customer to execu- or special minimum ar- red to serve such cus- hen two or more meters be combined under one n. The Electric Service thereof. Electric service Service Agreement is ca	te an Elect nd/or a lor stomer. C s are combi e account, Agreement ice shall co anceled, aft	tric Servinger initicustomer ned for band all materials and the continue co	ce Agreal term shall silling, he neters mote the under the	eeme whe ign a oweve nust b mete nis ra
Co	ervice under this rate sclonditions presently on file wordifications subsequently ap	ith the State Corporatio				
	provisions of this rate sogulatory authority having jur	•	changes	made by	order /	of th
sued						
Month	Day Year	<u>-</u> _				
ffective Septembe	r 27 2018	<b>.</b>				

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THE STATE CORPORATION			NOAG GENTED AL GCLIE	
EVERGY KANSAS CENTRAL, INC., & E (Name of	Sergy KANSAS SOU Serging Utility)	TH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHE	DULERENEW
EVERGY KANSAS C		AREA	Replacing Schedu	ıle <u>RENEW</u> She <u>et 1</u>
(Territory to which s	chedule is applicat	ole)	which was filed _	November 6, 2014
No supplement or separate understand shall modify the tariff as shown hered	ing n.		S	heet 1 of 4 Sheets
	RENEWA	BLE ENERGY PR	OGRAM RIDER	
AVAILABILITY				
Renewable energy offered by the Com		customers particip	pating in a voluntary	renewable energy program
<u>APPLICABLE</u>				
	y, supplement			point of delivery. Backup, ic services are not available
CHARACTER OF SERV	ICE			
renewable energy	credits in an Renewable En	amount at least ergy Program. E	equal to the leve nergy output from r	e sources and/or purchase I of service purchased by enewable sources will vary
NET MONTHLY BILL				
Renewable Energy	Charge:			
		all consist of 100 k Ising Renewable E		percentage of usage.
			charges in the Net	Monthly Bill section of the
	on the amoun	t of renewable e	nergy sources and	mers shall be determined by renewable energy credits
T I				
Issued Month	Day	Year		
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		ERGY KANSAS SOU	OF KANSAS TH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDULE RENEW
E	(Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA				ng Schedule RENEW Sheet 2
	(Territory to which so	hedule is applicab	ble)	which w	vas filed November 6, 2014
No supplem shall modif	nent or separate understandir y the tariff as shown hereon	ng		Sheet 2 of 4 Sheets	
		RENEWA	BLE ENERGY PRO	GRAM RII	<u>DER</u>
SUSTA	AINABLTY PROGR	RAM OPTION			
p A o m s	additionally, the Constraining Silver, Gol nay also reduce ustainable energy	resources as mpany will red ld, or Platinum the Renewab initiatives throu	a percentage of the duce the Renewabl LEED certification to the Energy Charge ugh participation in	eir total mo e Energy C rom the US based o other local	ergy usage from available Company nthly energy use.  Charge shown above for customers of Green Building Council. Company the customer's commitment to or state sustainability initiatives, as rgy Charge shall not exceed 30%.
	Discount	Commi	tment to Sustainab	lity	Percent discount on Renewable Energy Charge
	A	Silve	er LEED Accreditation	1	8%
	В	Gold	d LEED Accreditation		16%
	С	Platin	um LEED Accreditation	on	24%
	D	Other local o	r state sustainability i	nitiatives	6%
	Example: A buildir	ng that is Gold A	Accredited and partici a 22% discount (16°		in a sustainability initiative could get ).
Issued _	Month	Day	Year		
			1 Cui		
 Effective		28	2015		

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	CORPORATION  CENTRAL INC & EV		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEI	DULE RENEW				
		Issuing Utility)			leRENEW_Sheet_3				
(To	(Territory to which schedule is applicable)			which was filed _	November 6, 2014				
No supplement o shall modify the	r separate understandi tariff as shown hereo	ing n.		Sheet 3 of 4 Sheets					
		RENEWA	ABLE ENERGY PR	ROGRAM RIDER					
DEFINITIO	ONS AND CON	<u>IDITIONS</u>							
1.	using renew sustainable industrial cu as having a	able energy r energy initiat estomers of pr	esources as defin ives means imple ograms that are re evel of commitme	ed in K.S.A. 66-1257 ementation by individed ecognized by the utili	electricity that is generated 7 (f)1-11. A commitment to dual large commercial and ty industry and government ent, energy efficiency and				
2.	Program Ri Energy Port	Renewable Energy and renewable energy credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, K.S.A. 2009 Supp. 66-1258, and amendments thereto, as well as the resulting Kansas Administrative Regulations.							
3.	Customer musage.	nay subscribe	for an amount of	Renewable Energy	up to its maximum monthly				
4.	Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) renewable energy credits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. Westar-Evergy Kansas Central has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.								
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THE STATE (	CORPORATION	COMMISSION	OF KANSAS						
EVERGY KANSAS			TH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	JLE <u>REN</u>	NEW			
	(Name of	Issuing Utility)		Replacing Schedule	RENEW	Sheet 4			
EVER	GY KANSAS CE	ENTRAL RATE	AREA	replacing someons					
	erritory to which so		ole)	which was filed November 6, 2014					
No supplement o shall modify the	r separate understandi tariff as shown hereo	ng n.		She	et 4 of 4 Sheets				
		RENEWA	BLE ENERGY P	ROGRAM RIDER					
5.	available to the Compar will refund to to the Rene multiplied by resources o	the Company by for a program be each particip wable Energy by the difference	than anticipated.  In year are not suating customer a Charge (or discome the company for su	rs may result in less If the Renewable Ene Ifficient to meet commit It the end of each progrounted Renewable Ene Customer's pro rata shoch program year and t	rgy resources ment levels, t am year an a rgy Charge, i are of Renew	s obtained by he Company mount equal f applicable), vable Energy			
6.	compared to basis. If a co will receive The credit we Charge, if a	For customers choosing to purchase in blocks, each customer's total annual usage shall be compared to their subscription level of renewable energy under this Rider on an annual basis. If a customer's actual annual usage is less than their subscribed amount, customer will receive a credit for the amount of renewable energy subscribed for but not consumed. The credit will be equal the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the actual energy usage and the customer's subscribed renewable energy.							
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EDCV KANG	E CORPORATION COMMISSION OF KANSAS		
EKUT KAN	SAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE	REV
	(Name of Issuing Utility)	Replacing Schedule <u>Initia</u>	Sheet1
EVE	ERGY KANSAS CENTRAL RATE AREA		
	(Territory to which schedule is applicable)	which was filed	
lo supplement nall modify	nt or separate understanding the tariff as shown hereon.	Sheet 1 of 3	Sheets
	RESIDENTIAL ELECTI	RIC VEHICLE RATE	
AVAILA	ARI F		
	Electric service is available under this sch facilities to residential customers who pure charge the vehicle through a connection to any vehicle propelled by an engine that utili battery charging system. This schedule is electric vehicles at their primary residence measure consumption at the primary reside	hase or lease a plug-in electric the Company electric distribution zes, at least in part, on-board ele available to residential customer e on a single advanced meter the	vehicle ("EV") and n system. An EV is ectric energy from a s who charge their
<u>APPLIC</u>	CABLE		
	Applicable to customers that qualify for the to Rate Schedule RS.	Company's Residential Standar	d Service pursuant
	This schedule is not applicable to backup, be or shared electric service.	eakdown, standby, supplementa	l, short term, resale
CHAR/	ACTER OF SERVICE		
	Alternating current, 60 hertz, single phase,	at nominal voltages of 120 or 120	0/240 volts.
	ONTHLY BILL		
NET M			
NET M			
NET M	BASIC SERVICE FEE \$14.50		
NET M		r kWh	
NET M	BASIC SERVICE FEE \$14.50	r kWh	
NET M	BASIC SERVICE FEE \$14.50	r kWh	
NET M	BASIC SERVICE FEE \$14.50	r kWh	
NET M	BASIC SERVICE FEE \$14.50	r kWh	
	BASIC SERVICE FEE \$14.50	r kWh	
NET M	BASIC SERVICE FEE \$14.50	r kWh	
	BASIC SERVICE FEE \$14.50 ENERGY CHARGE: 4.5840¢ pe	r kWh	

THE CELEE CORPORATION CONTRACTOR OF THE	Index
THE STATE CORPORATION COMMISSION OF KA EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC.,	
(Name of Issuing Utility)	<u> </u>
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESIDENTIAL	ELECTRIC VEHICLE RATE
DEMAND CHARGE:	
Winter Period - Demand set in the \$3.00 per kW	he billing months of October through May.
Summer Period - Demand set in \$9.00 per kW	n the billing months of June through September.
Plus all applicable adjustments and	surcharges.
MINIMUM MONTHLY BILL	
The Basic Service Fee, plus the mi applicable adjustments and surchar	nimum specified in the Electric Service Agreement, plus all ges.
BILLING DEMAND	
Customer's average kilowatt load d the demand billing period during the	luring the 60-minute period of maximum use that occurs in month.
DETERMINATION OF PEAK BILLING PERI	<u>IOD</u>
	the demand billing period shall be daily the hours of 2:00 pm except for weekends, New Year's Day, Memorial Day, anksgiving Day, and Christmas Day.
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to a	adjustment as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjus</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery C</li> </ol>	
Issued	
Issued Month Day	Year
	<u>2018</u> Year

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		RPORATION (			SAS d.a. EVERGY KANSAS CENTRAL SCHEDULE <u>RE</u> V					
EVERUI KAINS	AS CE		(Name of Issuing U		MAINSAS CENTRAL	SCHEDOLE	IXL V			
EVE	EVERGY KANSAS CENTRAL RATE AREA				Replacing	g Schedule <u>Initial</u>	Sheet3			
	(Terri	itory to which sch	edule is applica	ble)	which wa	as filed				
		parate understanding		<u>,                                      </u>	Sheet 3 of 3 Sheets					
				NTIAL ELECTRIC	NEHICI E DA					
			KESIDEI	VIIAL ELECTRIC	VENICLE KA	<u>1                                    </u>				
		5. Renev 6. Energ		st Recovery Ride y Program Rider Rider	er					
	Plu	s all applicabl	e adjustmen	ts and surcharge	S.					
<u>DEFINI</u>	TIOI	NS AND CON	<u>DITIONS</u>							
		The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.								
		Company shadescribed hea		etering equipmer	nt capable of a	ccommodating the	he rate schedule			
							ustomer is unable ation is requested			
			ty conditions	at Customer pre			easons pertaining ations, at the sole			
			file with the	-	•		s and Conditions any modification			
		All provisions authority havi			oject to change	s made by order	of the regulatory			
Icense										
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THE STATE CORPORATI	ON COMMISSION O	F KANSA	
EVERGY KANSAS CENTRAL, INC.,		H, INC., d.b.a. I	EVERGY KANSAS CENTRAL SCHEDULE RITODS
(Nam	ne of Issuing Utility)		Replacing Schedule RITODS Sheet 1
EVERGY KANSAS	S CENTRAL RATE A	REA	
(Territory to which	ch schedule is applicable	e)	which was filed June 8, 2017
No supplement or separate underst shall modify the tariff as shown he	tanding ereon.		Sheet 1 of 3 Sheets
	RESTRICTED IN	STITUTIO	ONS TIME OF DAY SERVICE
<u>AVAILABLE</u>			
facilities to re		of worsh	chedule at points on the Company's existing distribution lip, governmental National Guard installations and tax- n.
<u>APPLICABLE</u>			
resale or sha and not appli	red electric service cable to meters ser	e. This serving mult	packup, breakdown, standby, supplemental, short term, ervice is only applicable to individually metered buildings tiple buildings and/or facilities. This service is applicable ing demands of less than 500 kW.
NET MONTHLY BIL	<u>L</u>		
ENERGY CH	HARGE		
Wint	ter Period - Energy	used in t	the billing months of October through May.
\$	19.49303 7.2512¢ per kWh 7.2512¢ per kWh 4.8881¢ per kWh		First 10 kWh Weekday use Weekday evening use Night and weekend use
Sum	nmer Period - Ener	gy used i	n the billing months of June through September.
	19.49303 17.9686¢ per kWh 7.2512¢ per kWh 4.8881¢ per kWh		First 10 kWh Weekday use Weekday evening use Night and weekend use
Plus	all applicable adju	istments :	and surcharges.
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		ATION COMMISSIO	ON OF KANSAS OUTH, INC., d.b.a. EVERGY KAI	NSAS CENTRAI	SCHEDIII I	E RITODS	
		Name of Issuing Utility)	OUTH, INC., U.U.A. EVERGT KAI	ODAD CENTRAL	SCHEDULI	LKITODS	
EV	EVERGY KANSAS CENTRAL RATE AREA			Replacing	Schedule	RITODS Sheet 2	
	(Territory to v	which schedule is appli	cable)	which was	filed	June 8, 2017	
No supplement shall modify to	t or separate und he tariff as show	lerstanding /n hereon.			Sheet	2 of 3 Sheets	
		RESTRICTED	INSTITUTIONS TIM	IE OF DAY SI	<u>ERVICE</u>		
MINIM	UM MONT	HLY BILL					
	•	•	or the first 10 kWh or ole adjustments and s		n specifie	d in the Electric Service	
ADJUS	STMENTS	AND SURCHARG	<u>SES</u>				
	The rates	hereunder are su	bject to adjustment as	s provided in t	the follow	ing schedules:	
	2. 3. 4. 5. 6.		rcharge elivery Charge cost Recovery Rider gy Program Rider				
	Plus all ap	plicable adjustme	ents and surcharges.				
DEFIN	ITIONS AN	ND CONDITIONS					
	1. The	e above rates sha	ll apply as follows:				
	a.	Weekday use sl through 6:00 p.m		ımed Monday	through	Friday, from 9:00 a.m.	
	b.	Weekday evenin p.m. through 10:		/ consumed M	onday th	rough Friday, from 6:00	
	C.	including, New		orial Day, In	_	I other times of the year nce Day, Labor Day,	
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	ORPORATION								
EVERGY KANSAS (		/ERGY KANSAS SC Issuing Utility)	OUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE_	RITODS			
				Replacing	Schedule	RITODS Sheet 3			
EVER	GY KANSAS CI	E AREA							
	<u> </u>	which schedule is applicable) which was filed June 8, 2017							
No supplement or shall modify the ta	separate understandi riff as shown hereoi	ng 1.			Sheet 3	of 3 Sheets			
	<u>R</u> I	ESTRICTED	INSTITUTIONS T	IME OF DAY S	SERVICE .				
2.	shall be	refunded wh		continues serv	rice under	s initiated. The deposit this rate schedule and months.			
3.	available	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.							
4.		measure ser				Company reserves the st such measurements			
5.	the right additional facilities schedule changes	to require to require to charge, or are required e within twelves after the initial to the control of the contr	the customer to e r special minimur to serve such cus e months of initiatir	execute an Ele n and/or a lor tomer. A custong ng service unde s or after the cu	ctric Servinger initial omer may er this rate sustomer re	ear. Company reserves ce Agreement with an term when additional return to its former rate schedule; rate schedule turns to its former rate as.			
6.		ding Compan			•	rate will be responsible ritable organization tax			
7.	presently		the State Corporati			I Terms and Conditions s and any modifications			
8.	•	sions of this ra having juriso		ubject to chang	es made by	order of the regulatory			
T 1									
Issued	Month	Day	Year						
Tice of	g	27	2010						
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					Ind	ex		
	CORPORATION			0.00	uedin i	7	D) 11 (D)	
EVERGY KANSAS		VERGY KANSAS SOUNAME Of Issuing Util	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SC.	HEDULI	ತ	RNMR	
		_	•	Replacing Sch	edule	RNMR	_ Sheet_	_1
	Y KANSAS CEN			-				
	erritory to which so		bie)	which was file		July 3, 2		
shall modify the	r separate understandi tariff as shown hereo	1. ~			Sheet	1 of 20 Shee	ets	
		RESTR	ICTED NET MET	ERING RIDER				
AVAILABL	<u>_E</u>							
facili 1, 20 rated per l state	ties for custom 014. The net m d generating ca KSA 66-1265) ed in K.S.A. 66	ers operating etering service pacity of total equals one pe -1265. All cu	generation powe e shall be availab connected load f ercent of the Com	at points on the C red by renewable of le on a first-come, rom renewable ger apany's peak demang g service under the	energy first-seneration and fro	resource erve basi on (net me om the pr	es prior to s until the etered fac evious ye	July total cilities ar as
ener rega	gy generated	(NEG) shall er there is a cl	be transferable	mer-generator and and continue in p ip of the property o	olace [·]	until Jan	uary 1,	2030,
but a 2014	are part of an	nstallation of ried forward	a renewable ene	ces that are install rgy resource that the customer as in	was o	perating	prior to J	uly 1,
This	tariff shall expi	re after Decer	mber 31, 2029.					
APPLICAE	<u>BLE</u>							
syste up to of the from	ems up to 25 k' 200 kW. Cust e electrical req a customer o	W or for nonrection or for some one of the contraction of the contract	esidential custome ntract for service defined in the De ble generation ar	customers with reers with renewable supplied at one pofinitions section, of where such so distribution syste	electr int of c the cu urce is	ical gene delivery w ıstomer c	rating sys here part an be sup	stems or all oplied
This	schedule is no	t applicable to	resale electric se	ervice.				
Icano d								
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	TE CORDON ATION	COMMISSION		I	ndex
	E CORPORATION SAS CENTRAL, INC. & EV		( <b>UF KANSAS</b> UTH, INC., d.b.a. EVERGY 1	KANSAS CENTRAL SCHEDI)	LE RNMR
		Name of Issuing Uti		SCHEDO	EL
EVE	RGY KANSAS CEN	I <mark>TRAL</mark> RATE A	AREA	Replacing Schedule	RNMR Sheet 2
	(Territory to which so			which was filed	July 3, 2014
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng 1.		Shed	et 2 of 20 Sheets
		RESTR	ICTED NET MET	TERING RIDER	
DEFINI [*]	TIONS				
Cus	tomer-Generator:				
Th	ne owner or opera	itor of a Net M	letered Facility wh	nich:	
1) 2) 3) 4) 5)	Is located on a generator; Is interconnected facilities and is instanted primare requirements; a Contains a mediaterrupts the flot to the Customer	oremises own  and operate  n compliance  narily to offset  nd  hanism, appre  ow of electricity  r-Generator is	es in parallel phase with the Companion part or all of the Companion by the Companion by the Companion back onto the Companion back on the Com	Customer-Generator's coany that automatically	with the Company own electrical energy disables the unit and in the event that service
	Wind; solar thermal so photovoltaic cel dedicated crops cellulosic agricu plant residues; methane from la clean and untre existing hydropo new hydropowe less; fuel cells using and other sources o date of this t	ources; Is and panels Is grown for en Iltural residue Andfills or from ated wood pro ower; r, not includin hydrogen pro f energy, not cariff, and that	; ergy production; s; n wastewater trea oducts such as pa ig pumped storage duced by one of the including nuclear are certified as re	tment; allets; e, that has a nameplate he above-named renew power, that become av	e rate of 10 megawatts or vable energy resources; vailable after the effective egulations established by
Issued					
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	CORRORATION	GOLD MAGNON	OF KANGAG		Ind	ex		
	CORPORATION		OF KANSAS TH, INC., d.b.a. EVERGY	KANSAS CENTRAI S	CHEDI II	Ξ	RNMR	
		Name of Issuing Util		KANSAS CENTRAL S	CHEDULI	<u> </u>	KINIM	
EVER	GY KANSAS CEN	TRAL RATE A	REA	Replacing Sc	hedule	RNMR	_ Sheet_	3
	Territory to which so			which was fi	led	July 3, 2	014	
No supplement shall modify th	or separate understandi e tariff as shown hereor	ng i.			Sheet	3 of 20 Shee	ets	
		RESTR	CTED NET ME	TERING RIDER				
CHARAC	TER OF SERVI	<u>CE</u>						
	ernating current, tem most availal		•	nase of the Compa	any's es	tablished	distributi	on
1.	•	erator shall be	e appropriately sinclude but not lin	zed for customer's nited to:	s anticip	oated elec	etric load.	
	b) Custome	er's load profile er's peak load, ers monthly ar		sage				
2.	Additionally, c		ed generating fac	cilities shall be cor	nected	for parall	el operati	on
3.	addition, and install at its ex	for purposes pense, load re	of monitoring cuesearch metering	cain all necessary estomer generation g. The customer sh associated equipn	n and lonal and lonal and long the long	oad, the o	Company expense	may to the
4.	Company sha operating con	all have the reditions warrance ility to an amount	ight to require to t, to limit the propunt no greater to	quality of the Com he customer, at oduction of electric nan the load at the	certain al ener	times an gy from th	nd as element	ctrical etered
Issued								
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	CORPORATION ( S CENTRAL, INC., & EV.			OV WANGAG CENTE	AL SCHED	ше	RNMR
EVERUI KANSA		Tame of Issuing Util		JI KANSAS CENTI	— SCHED	ULE	KINIVIK
EVER	GY KANSAS CEN	_		Rep	lacing Schedule	e RNMR	Sheet 4
	Territory to which sci			whic	ch was filed	July 3, 2	014
No supplement shall modify the	or separate understandin e tariff as shown hereon.	g			She	eet 4 of 20 Shee	ets
		RESTR	ICTED NET M	ETERING R	IDER_		
5.	cost to the Co other control a the operation of system. In add disconnect dev meters at no of Customer. Th	impany, such nd protective of the renewal ition, the Com- vice on the lind cost to the Company se device used,	relays, locks apparatus as sole customer-grany shall requestion of the company unlesshall give notice if possible; and	and seals, be shall be designered in puire customered and to so otherwise at the Custod otherwise serior the custo	reakers, augnated by the arallel with the toinstall, or be located mutually agomer before	tomatic syn e Company the Compan wn, and mai near the ele reed to by a manual s	air, and without chronizer, and as suitable for by's distribution ntain a manual ectric meter or Company and witch is locked as practicable
6.	system are att	ributable to the Customer's	ne operation of sole expense	f the Custom . Company w	er's system vill provide a	, such probl an estimate	e Company's em(s) shall be to customer to
7.	No customer equipment or p		•		nage the rsonnel.	Company's	s system or
8.	provided in this	g of the custo	g rider four bus omer-owned ge	enerator, and		of the initial of	he address energizing and ve the right to
9.	Service hereus by the Kansas	•		any's Genera	al Terms an	d Condition	s as approved
10.	All provisions regulatory auth			re subject t	o changes	made by	order of the
Inc. 1							
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THE STATE	CORPORATION	COMMISSION	OF KANSAS					
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	1)	Name of Issuing Util	ity)	Replacia	ng Schedule	RNMR	Sheet 5	
EVER	GY KANSAS CEN	TRAL RATE A	REA					
(7	Territory to which so	hedule is applical	ole)	which w	as filed	July 3, 2	2014	
No supplement shall modify the	or separate understandir e tariff as shown hereon	ig			Sheet	5 of 20 She	ets	
		RESTR	CTED NET MET	ERING RIDE	<u> R</u>			
INSTRUC	CTIONS							
For	Customer-gene	rators applyin	g for Interconnect	ion:				
elec of g	ctrical system, fir eneration equipr	st contact <del>We</del> nent to <del>Westa</del>	for interconnect estar EnergyEvergy or EnergyEvergy by g with this Applica	g <u>y, Inc.</u> for inf Kansas Centra	ormation re	lated to i	nterconnection	
Sec	tions A, B, C, a	and D, with tl	estar EnergyEvel ne plans and spo star Energy Everg	ecifications d	<u>entral</u> 's elec escribing th	ctrical sys ne Net M	stem, complete letered Facility	
		Manager, (	Vestar Energy <u>Eve</u> Customer and Co ox 889, Topeka, I	mmunity Rela				
			company this app is denied under			process	ing fee is non-	
notio twer den reas <del>Ene</del>	ce of approval o nty-five kilowatts ial within ninety son(s) for the c	r denial within (25 kW) up to (90) days of lenial. If this	ty-five kilowatts (2 thirty (30) days of 200 kW, Westa receipt. If this Ap Application is a binding contract	f receipt; for leading for the second for the secon	Net Metered gy will provi enied, you w signed by	d Facility de notice vill be pro both yo	of greater than e of approval or ovided with the ou and Westar	
Issued								
	Month	Day	Year					
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THE CTATE CORPORATION COMMISSION OF WANGAS	In	dex
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	AS CENTRAL SCHEDUI	LE RNMR
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	RNMR Sheet 6
(Territory to which schedule is applicable)	which was filed	July 3, 2014
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 6 of 20 Sheets
RESTRICTED NET METER	ING RIDER	
INSTRUCTIONS		
For Customer-generators Who Have Received Approv Specifications:	al of Net Metered F	acility Plans and
After receiving approval of your Application, it will be not in compliance with the plans and specifications described and F of this Application, and forward this Application completion of Section G at:	ibed in the Applicati	on, complete Sections É
Westar EnergyEvergy Manager, Customer and Comm P.O. Box 889, Topeka, Kan	unity Relations	
Prior to the interconnection of the Net Metered Fa Customer-generator will furnish Westar EnergyEvergy a licensed electrician or licensed professional engine specification described in the application. If the applicat EnergyEvergy and the Customer-generator does not year after receipt of notice of the approval, the approval be responsible for filing a new application.	certification (as come that the installation for interconnection complete the interc	pleted in Section E) from on meets the plans and on is approved by Westar onnection within one (1)
Westar EnergyEvergy will complete Section Gapplication/Agreement form and payment of any interconnection of the Net Metered Facility to Westar system within fifteen (15) days of receipt by Westar Ento the premises, unless the Customer-generator and Similarly, upon receipt of a completed Application/Agr fees, if electric service does not exist to the premises, interconnection of the Net Metered Facility to Westar system no later than fifteen (15) days after service Customer-generator and Westar EnergyEvergy agree	y applicable fees, or EnergyEvergy KannergyEvergy if elect Westar EnergyEvergy eement form and part of EnergyEvergy KannergyEvergy Evergy Evergy KannergyEvergy Kannergy KannergyEvergy KannergyEvergy KannergyEvergy KannergyEvergy Ka	schedule a date for unsas Central's electrical ric service already exists gy agree to a later date. ayment of any applicable ly will schedule a date for unsas Central's electrical
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Monui Day i cai		

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					Inde	ex	
THE STATE (	CORPORATION	COMMISSION	OF KANSAS				
EVERGY KANSAS	CENTRAL, INC., & EV	ERGY KANSAS SOU	TTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	]	RNMR
	1)	Name of Issuing Util	lity)	Dl	C .1 1. 1.	DNIMD	Chart 7
EVERG	Y KANSAS CEN	TRAL RATE A	REA	Replacin	ng Schedule	KINWK	_ Sneet/_
(Te	erritory to which sc	hedule is applicat	ble)	which w	as filed	July 3, 2	014
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		RESTRI	ICTED NET METE	RING RIDE	:R		
		ICLOTIC	IOTED NET WETE	TRIITO RIBE	<u></u>		
INSTRUC	<u>TIONS</u>						
	Customer-gene ing Net Metere		e Transferring Ow	nership/Ope	rational Cor	ntrol of ar	1
			the existing Net Me ent and forward to				ctions A, D,
		Manager, C	Vestar EnergyEver Customer and Com ox 889, Topeka, K	munity Rela			
and, chan Appli owne	if the new Cu ges are bein ication/Agreem	stomer-gener g proposed ent. There are tional control o	Westar EnergyEvator has satisfactor to the existing enofees or charges of an existing Net Notility.	orily complet Net Metere s for the Cust	ed Applicated Facility, tomer-gene	tion/Agre utility : rator who	ement and no shall approve is transferring
Issued							
155 <b>ucu</b>	Month	Day	Year				
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HE STATE CORPORATION					
ERGY KANSAS CENTRAL, INC., & E	VERGY KANSAS SOUT (Name of Issuing Utili		SAS CENTRAL SCHE	DULE	RNMR
,	(Ivame of Issuing Othi	ty)	Replacing Schedu	ıle <u>RNMR</u>	Sheet 8
EVERGY KANSAS CEI					
(Territory to which s		le)	which was filed	July 3,	2014
o supplement or separate understand hall modify the tariff as shown hereo	ing on.		S	heet 8 of 20 Sh	eets
	RESTRIC	CTED NET METER	RING RIDER		
INSTRUCTIONS					
	erators Who Are	e Modifying an Exist	ing Net Metered F	acility:	
•	•	existing Net Metere orward to <del>Westar En</del>	•	er-generato	r shall submit a
	Manager, (	Westar EnergyEverg Customer and Comi lox 889, Topeka, Ka	nunity Relations		
within thirty (30) days modifications are	ays whether the required. Anent. This proc	he new Application// e Application/Agree a processing fee essing fee is non-	ment is approved of \$100 will	as submitte be requi	ed, or additional fred with this
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VERGY KANSAS (		Name of Issuing Util		Y KANSAS CENTRAL	SCHEDU	LE <u>r</u>	ANVIK
EVEDO		·	•	Replacin	g Schedule	RNMR	Sheet 9
		NTRAL RATE A		which	<i>C</i> :1 d	Index 2 20	\1.4
	•	chedule is applical	oie)	which wa		July 3, 20	
hall modify the ta	separate understand ariff as shown hereo	n.			She	et 9 of 20 Sheet	CS .
		RESTR	ICTED NET MI	ETERING RIDE	<u>:R</u>		
		٨٥	PPLICATION/A	COPEEMENT			
A Custon	mar ganarata			KOKLLIVILIVI			
		or Information					
				State:		Zip Code:	
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ERGY KANSAS CENT		ERGY KANSAS SOUTH Jame of Issuing Utility		EVERGY KANSAS C	ENTRAL	SCHEDUL	Е	RNMR	
					Replacing	Schedule_	RNMR	Sheet_	10
		TRAL RATE ARI				C1 1		2014	
	•	hedule is applicable	e)		which was	filed	July 3,	2014	
o supplement or separall modify the tariff a	is shown hereon.	<u></u>				Sheet	10 of 20 Sh	neets	
		<u>RESTRIC</u>	CTED NE	T METERING	3 RIDER	<u> </u>			
B. Net Metere	ed Facility	<u>Information</u>							
	-								
Manufacturer I	Name Plate	(if applicable)	AC Pow	er Rating: _		_ kW Vo	ltage: _		_ Volts
System Type:	Sola	ar-Thermal	Wind_	Fuel Ce	əll	_Therma	l		
Photovoltaic _	H	ydroelectric _							
Other (describ	e):								
Service/Street	Address: _								
Inverter/Interco	onnection E	quipment Man	ufacture	r:					
nverter/Interco	onnection E	quipment Mod	el No						
Are required N	et Metered	Facility Plans,	Specific	ations, & Wirir	ng Diagra	am attach	ned?	es 1	No
Inverter/Interco	onnection E	quipment Loca	ation (des	scribe):					
			·						
Outdoor Manu	al/l Itility Ac	cessible & Loc	kahle Di	sconnect Swite	ch Locati	ion (desc	rihe).		
Odtaoor Maria	all othing 7 to	00001010 & 200	Kabio Bi	ooonnoot owit	on Locali	1011 (GCCC			
Existing Flectr	ical Service	Capacity:		Amneres Va	oltage	,	/olts		
· ·		Phase		Three Phase	Ŭ <u> </u>		VOILO		
Service Criara	cter. Sirigle	- Hase		THICE FHASE	<i>-</i>				
ssued	Month	Day	Year	_					
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	October	28	2015						
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		COMMISSION						
ERGY KANSAS (			TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	E	RNMR	
	(1	Name of Issuing Utili	ty)	Replacing	Schedule_	RNMR	Sheet	11
EVERGY	Y KANSAS CEN	TRAL RATE AR	REA					
	•	chedule is applicab	le)	which wa	s filed	July 3,	2014	
to supplement or hall modify the ta	separate understandi ariff as shown hereor	ng 1.			Sheet	11 of 20 Sl	neets	
		<u>RESTRI</u>	CTED NET MET	ERING RIDEI	<u> </u>			
C. <u>Installa</u>	ation Informat	tion/Hardware	and Installation	Compliance				
Person or (	Company Insta	alling:						
Approximat	te Installation	Date:						
						o Code:		
			Fax:			_		
			tify Installation:					
	Month	Day	Year					
Issued	Month October	28	2015					
	Month	•						

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	CORPORATION			WANGA G CENTED AT	COMEDIA E	DAIAD
EVERGY KANSAS		VERGY KANSAS SOU Name of Issuing Util	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_	RNMR
		_	•	Replacin	g ScheduleI	RNMR Sheet 12
	GY KANSAS CEN		-		C'1 1	
	erritory to which so		ble)	which wa	as filed	July 3, 2014
shall modify the	or separate understandi tariff as shown hereor	l. 			Sheet 12	2 of 20 Sheets
		RESTR	ICTED NET MET	ERING RIDE	<u>:R</u>	
National E Laboratori specified in	Electrical Code (les (UL) standa n Section B, the	(NEC), Institut irds for electri ese standards	e of Electrical and cal equipment ar	d Electronics End its installati not limited to,	Engineers (IE on. As appli UL 1741 and	Safety Code (NESC), EEE) and Underwriters cable to System Type d IEEE 1547. Also, the
The propo	sed Net Meter	ed Facility has	s:			
1)	if mutually a	greed to by C		tomer of the m		e line side or load side, cessible at all times to
2)	overfrequen	cy, underfre	•	overcurrent,	and to	voltage, undervoltage, provide for System system.
3)						g to supply power onto energized or operating
eithe para Ener oper	er through energilel blocking soggether states of the second seco	gy storage or heme for this sas Central's e	back-up generati backup source electrical system v	on, the propos that prevents when the elect	sed Net Mete any backflo rical system	power to critical loads, ered Facility includes a w of power to Westar is not energized or not
	ame (print):					
Installer N	ame (signed):				Date	e:
Issued						
	Month	Day	Year			
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HE STATE	CORPORATION	COMMISSION	OF KANSAS		
VERGY KANSA			UTH, INC., d.b.a. EVERGY I	ANSAS CENTRAL SCHEDULE	RNMR
	1)	Name of Issuing Uti	lity)	Replacing Schedule R	NMR Sheet 13
EVER	GY KANSAS CEN	TRAL RATE A	REA	Replacing Schedule R	NVIK SHEEL 15
(7)	Territory to which so	hedule is applica	ble)	which was filed	July 3, 2014
No supplement of hall modify the	or separate understanding tariff as shown hereon	ng I.		Sheet 13 c	of 20 Sheets
,			ICTED NET MET	EDING DIDED	
		KESIK	ICTED NET MET	ERING RIDER	
D. Terms	and Condition	ıs			
regu				nsas Central's other applica and agrees to the following	
(1)	Operation/Disc	connection			
	of the Net Me reliability of W disconnect ar system. The	tered Facility estar Energy Ind lock-out the Customer-ge	is determined to Evergy's electrical ne Net Metered enerator shall pe	Westar Energy Evergy's jud be adversely affecting safe system, Westar Energy Eve Facility from Westar Ener ermit Westar Energy Everg s to inspect, test, and exan	ety, power quality, or ergy may immediately gyEvergy's electrical yy Kansas Central's
(2)	Metering and	Distribution C	osts		
	of electrical er Westar Energy the Net Meter	nergy produce y <u>Evergy</u> to ins ed Facility, th	ed or consumed be stall additional me	equipment sufficient to meanly the Customer-generator. tering or distribution equipmerator shall reimburse Westal equipment.	If it is necessary for nent to accommodate
(3)	Energy Pricing	g and Billing			
	rate schedule	e(s). The ele		mer-generator shall be bille vered by the Customer-ç urs (kWh).	
Issued					
	Month	Day	Year		
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	Month				

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THE STATE CO	ORPORA	TION CO	OMMISSION	N OF KANSAS					
EVERGY KANSAS C	CENTRAL, IN			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULI	E	RNMR	
		(Nam	e of Issuing Ut	ility)	Renlacino	Schedule	RNMR	Sheet14	
EVERGY	KANSA	S CENTR	AL RATE A	AREA	replacing	, senedale_	100 100		
(Territory to which schedule is applicable)					which wa	which was filed July 3, 2014			
No supplement or separate understanding shall modify the tariff as shown hereon.					Sheet 14 of 20 Sheets				
			RESTE	RICTED NET MET	FRING RIDE	R			
			IXEOTI	(IOTED IVET WILL	ERING RIBE	<u> </u>			
1	Net elec	trical ene	ergy meas	urement shall be o	alculated in the	e following	g manner:		
	(a)	For a Customer-generator, Westar Energy Evergy shall measure the net electrical energy produced or consumed during the billing period in accordance with normal Metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;							
	(b)	If the electricity supplied by Westar EnergyEvergy exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by Westar EnergyEvergy in accordance with normal practices for customers in the same rate class;							
	(c)	If the electricity generated by the Customer-generator exceeds the electricity supplied by Westar EnergyEvergy during a billing period, the Customer-generator shall be charged the greater of a minimum monthly bill or the demand charge times the demand placed on Westar's Evergy's system plus the basic service fee, as defined in Westar EnergyEvergy Kansas Central's applicable tariff, and shall be credited for the excess kilowatt-hours (kWh) with such credit to be applied in subsequent billing period(s).							
	(d) Any credits granted by subsection (c) shall expire when any of the fol occurs:							owing	
		1.	March 3	1 st or					
		2.		er-generator's serv Evergy Kansas Cer					
	(e) Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in Section A.								
Issued									
	Month		Day	Year					
Effective	Octobe	r	28	2015_					
	Month		Day	Year					

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E STATE	CORPOR.	ATION C	OMMISSION	N OF KANSAS						
RGY KANSA	S CENTRAL,			OUTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL	SCHEDUL	E	RNMR		
		(Na	me of Issuing Ut	tility)	Replacing	g Schedule_	RNMR	Sheet	15	
EVERO	GY KANS	AS CENT	RAL RATE A	AREA	rio prino m			_ = ===================================		
Γ)	Territory to	which scho	edule is applica	able)	which wa	as filed	July 3, 2	2014		
supplement of	or separate un tariff as sho	derstanding wn hereon.	;			Sheet	15 of 20 Sh	eets		
			DESTE	RICTED NET MET	EDING DIDE	D				
			INLOTT	MOTED NET WET	LINING NIDL	<u>1X</u>				
(4)	Initiatio	n and Te	ermination							
	_	Evergy a		effective when sigremain in effect un	•		•			
(a) By the Customer-generator upon giving Westar EnergyEvergy a written least thirty (30) days prior to the date of termination of the Agreement. In so the Customer-generator shall, no later than the proposed terminat completely disconnect the Net Metered Facility from parallel operation wine EnergyEvergy Kansas Central's system.									vent date	
	(b)	this Ag	By either party, if one party fails to comply with any of the terms and conditions of this Agreement. In such case, the other party may terminate this Agreement by giving at least thirty (30) days prior written notice which specifies the basis for termination.							
	(c)	By mu	ıtual agreen	nent of the Custom	er-generator a	and Westa	ar Energy	Evergy.		
	(d)			e Commission, if the				determine	d to	
(5)	Modifica	ation								
	provide	d in Sec	tions B and	the Net Metered FIC of this Applicati new Application/A	on/Agreement	, Custome	er-genera	tor shall su		
sued										
	Mont	h	Day	Year						
fective	Octob	er	28	2015_						
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THE STATE	CORPORATION	COMMISSION	OF KANSAS							
EVERGY KANSA			JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCH	HEDULE	RNMR				
	(1)	Name of Issuing Util	lity)	Replacing Sche	dule <u>RNM</u> F	Sheet 16				
EVER	GY KANSAS CEN	TRAL RATE A	REA	, ,						
	Cerritory to which so		ble)	which was filed	July	3, 2014				
No supplement shall modify the	or separate understandir tariff as shown hereon	ng			Sheet 16 of 20	Sheets				
RESTRICTED NET METERING RIDER										
(6)	Transfer of Ow	vnership/Opei	rational Control							
	The Application/Agreement shall survive the transfer of ownership or operational control of the Net Metered Facility to a new Customer-generator if the new Customer-generator agrees to comply with the terms and conditions of the Application/Agreement and notifies Westar EnergyEvergy by completing sections A, D, and F no less than thirty (30) days before the transfer. Within fifteen (15) days Westar EnergyEvergy will review the new Sections A, D, and F and, if approved, Westar EnergyEvergy will then complete Section G and forward a copy of the completed Application/Agreement back to the new Customer-generator, thereby authorizing the new Customer-generator to operate the existing Net Metered Facility.									
(7)	Dispute Resol	ution								
	by the parties	by other me	ans may be brou	d Westar Energy<u>E</u> ght to the Kansas described in K.A.R	Corporatio					
(8)	Testing Requir	rement								
	provides testin	g specificatio		ilities to be tested ents. If testing is re 7.						
(9)	Insurance									
	Westar EnergyEvergy may not require a Customer-generator to purchase additional liability insurance. However, Customer-generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.									
Issued	Month	Day	Year							
	MOUTH	Day	r ear							
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	Month	Day	Year							

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	CORPORATION					222.02
VERGY KANSAS		VERGY KANSAS SOU Name of Issuing Util	TH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	RNMR
		_	•	Replacia	ng Schedule RN	MR Sheet 17
	Y KANSAS CEN					
	erritory to which so		ole)	which w	vas filed J	uly 3, 2014
shall modify the t	r separate understandi tariff as shown hereor	ng I.			Sheet 17 o	f 20 Sheets
		<u>RESTRI</u>	CTED NET ME	TERING RIDE	<u>ER</u>	
	allow an attac	hment of a Ne		ity or for the a	acts or omissio	ting or continuing to ns of the Customer-
(10)	Additional Ter	ms and Condi	tions			
			ions are included and made a part c			A", which is hereby
	I have read, u Agreement.	nderstand, an	d accept the pro	visions of Sec	ction D (1) - (1)	0) of this Application
Customer-	Generator (prir	nt):				
Customer-	Generator (sig	ned):			Date:	
Issued	Month	Day	Year			
Effective	October Month	28 Day	2015 Year			

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THE STATE	CORPORATION	COMMISSION	OF KANSAS					
EVERGY KANSA	S CENTRAL, INC., & E	VERGY KANSAS SOU	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULERNMR			
	(Name of Issuing Uti	lity)					
EVER	GY KANSAS CEN	TRAL RATE A	REA	Replacing Schedu	ıle RNMR Sheet 18			
	Territory to which s			which was filed	July 3, 2014			
	or separate understand e tariff as shown hereo			-	Sheet 18 of 20 Sheets			
shan mouny the	ctariii as shown hereo		ICTED NET MET		nect 16 of 20 Sheets			
F 514			TOTED IVET WILL	EINING RIBER				
E. Electr	ical Inspection	1						
	Net Metered F tion D.	acility referend	ced above satisfie	s all operational requ	uirements noted in			
Inspector N	Name (signed):				Date:			
F. Custo	mer-generato	· Acknowledg	gement					
Energy Evoperation I agon Metered Interpretation Net Meteronot recore Energy Evoneration Customer	ree not to operate to abide by Facility in accordance of Facility is ownect it to Western to the red Facility is ownect it to Western to the red Facility is ownect it to Western to the red Facility is ownect it to Western to the red Facility is ownect it to Western to the red Facility is ownect it to Western to the red Facility is ownect it to Western to the red Facility is ownect it to Western to the red Facility is ownered to th	entral's applicered Facility. erate the Net muntil this Application with terms of cordance with entral's interceptating in an estar Energy on the entral's interceptation of the entral in an estar Energy on the entral in the e	able tariff and intermediate Metered Facility plication/Agreeme this Application/A the manufacturer onnection standar unusual manner, Evergy's electrica	in parallel with We nt has been approve greement and to op 's recommended pr ds applicable to Net I shall disconnect the system until clear	ed with a copy of Westarments. I am familiar with the star EnergyEvergy Kansas ed by Westar EnergyEvergy. Derate and maintain the Net ractices as well as Westar Metering. If, at any time the ne Net Metered Facility and ared to do so by Westar Date:			
Customer	-Generator (sig	ned):			Date:			
Issued	Month							
	Month	Day	Year					
Effective	October	28	2015					
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	CORPORATION						
VERGY KANSA			JTH, INC., d.b.a. EVERGY K	KANSAS CENTRAL SCHED	ULE <u>R</u>	RNMR	
	(Name of Issuing Util	lity)	Replacing Schedule	e <u>RNMR</u>	Sheet 19	
EVERO	GY KANSAS CEN	NTRAL RATE A	REA	1 0			
	Cerritory to which s		ble)	which was filed	July 3, 20)14	
lo supplement of hall modify the	or separate understand tariff as shown hereo	ing n.		Sh	eet 19 of 20 Shee	ets	
		RESTR	ICTED NET MET	ERING RIDER			
3. Applica	ation Approva	l					
responsib	ility or liability for	or damage to p		of this Application/al injury to persons du			
This Appli (moi 20 (ye	nth),	ved by Westa ı	r Energy Evergy or	n this		day of	
	n ergy Evergy Ro						
Westar E	nergy Evergy Ro	epresentative					
(Signed).						_	
Issued							
	Month	Day	Year				
Effective	October	28	2015				
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		N COMMISSION (_		
RGY KANSAS CEI			TH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDUI	.E	RNMR	
		(Name of Issuing Utili	ıy <i>)</i>	Replacing	g Schedule_	RNMR	Sheet	20
EVERGY I	KANSAS CE	NTRAL RATE AR	EA					
		schedule is applicable	le)	which wa	s filed	July 3, 2	2014	
upplement or set modify the tarif	parate understand ff as shown hered	ding on.			Shee	t 20 of 20 Sh	eets	
		RESTRIC	CTED NET METE	RING RIDE	R			
					_			
		Appendix A:	Additional Term	ns and Cond	litions.			
sued								
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fective	October Month	28 Day	<u>2015</u> Year					
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THE STATE C	ORPORATION	COMMISSION	OF KANSAS							
EVERGY KANSAS (CENTRAL, INC., & E	VERGY KANSAS SOU	TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE	ROFT				
	(Name of Issuing Util	ity)	Replacing Schedu	ula POET	Sheet 1				
EVERGY	Y KANSAS CEN	TRAL RATE A	REA	Replacing Sched	ule_KOI·I	Sheet1				
(Territ	tory to which sch	edule is applicable	.)	which was filed _	January	6, 2006				
No supplement or shall modify the ta	separate understandi ariff as shown hereo	ng 1.		S	Sheet 1 of 3 Sh	eets				
		RELOC	CATION OF FACIL	ITIES TARIFF						
Distrib would provid	oution or Trans do otherwise led for, the co mers located v	smission faciliti , and where thost incurred by	ies ("required facili ne recovery of the ny Company to ma	y to construct, rem ties") when Compan additional cost for s ke such change sha on through a monthly	ny, absent such change all be asse	such requirement, e is not otherwise essed against the				
1.	1. If the required facilities are in lieu of new facilities, Company shall estimate the cost of the required facilities and of the facilities which otherwise would have been installed ("planned facilities"). Any cost of the required facilities in excess of the planned facilities shall be the basis for the Surcharge.									
2.	modify in pl modifications planned mod	ace, Company s to existing fac	shall estimate the cilities. Any cost of xisting facilities plu	ies, which Company e cost of the require the required facilities is the cost of removi	ed facilities s in excess	and any planned of the cost of any				
3.	or modify, th	e cost of the re		es which Company was the cost of removerships and the cost of removerships are the cost of						
4.	Company's	costs of planne	d and required faci	lities shall be as follo	ws:					
	a. Costs of planned facilities shall include applicable material and labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience.									
Issued										
	Month	Day	Year							
Effective	April Month	27 Day	2012 Year							

By_

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	CORPORATION										
EVERGY KANSA			JTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SC	HEDULE	ROFT					
	(Name of Issuing Uti	lity)	Replacing Sch	edule ROFT	Sheet	2				
EVERO	GY KANSAS CEN	TRAL RATE A	REA	T. W. Sur							
(Ter	ritory to which scho	edule is applicable	e)	which was file	d <u>January</u>	y 6, 2006					
No supplement of shall modify the	or separate understandi e tariff as shown hereo	ng n.			Sheet 2 of 3 S	heets					
		RELO	CATION OF FACIL	TIES TARIFF							
	all co any a the a of es data	ests of complying polication proceedings of complete the contraction of the contraction o	acilities shall include ing with the require cess of the governn its of developing al ost of alternatives no on in any hearing,	ments of the gove nental subdivision, ternatives not alre ot already studied	ernmental su including the ady studied by Company	ibdivision ir e cost of pr by Compai /, the produ	ncluding reparing ny, cost action of				
5.	recovered free Surcharge sof capital and Commission Corporation shall be can combination.	The basis for the Surcharge, as determined under paragraphs 1, 2, or 3, and 4 above, shall be recovered from all customers within the governmental subdivision through the Surcharge. Said Surcharge shall be the amount necessary to recover the basis and Company's associated cost of capital and income taxes in a period of time approved by the Kansas Corporation Commission, not longer than seven years. Subject to review and approval by the Kansas Corporation Commission, the governmental subdivision may determine whether the Surcharge shall be calculated and billed on a per customer basis, energy usage basis or some combination thereof. Surcharge shall be shown as a separate line item on the customer's bill. In the absence of such governmental subdivision determination, the Surcharge shall be calculated and billed on a per customer basis.									
6.	Company shall file a notice of the Surcharge with the Kansas Corporation Commission and shall file a copy with the affected governmental subdivision and provide copies to customers who have requested that the notice be sent to them. The notice shall state the following:										
	a. the re	a. the reason for the Surcharge;									
	b. the e	b. the estimated amount of the Surcharge;									
	c. the period of time over which the Surcharge shall be made;										
	d. the r	number of elect	tric customers within	n the governmenta	ıl subdivision						
Issued											
	Month	Day	Year								
Effective	April	27	2012								
Litective	Month	Day	Year								

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THE STATE C	ORPORATION (COMMISSION	OF KANSAS								
EVERGY KANSAS C	CENTRAL, INC., & EVI	ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	EDULE	ROFT					
	(N	ame of Issuing Uti	lity)	Replacing Sched	ula POET	Sheet 3					
EVERGY	Y KANSAS CENT	<mark>ΓRAL</mark> RATE A	REA	Replacing Sched	uie_KOFT	Sheet					
(Territ	ory to which sched	dule is applicable	e)	which was filed	January 6	5, 2006					
No supplement or shall modify the ta	separate understandin riff as shown hereon.	g		5	Sheet 3 of 3 She	eets					
		RELO	CATION OF FACIL	ITIES TARIFF							
7.	placing the fir 60 days after Commission,	st required fa er filing notic whichever oc	cility in service or to be of the terms of cours later, unless the	red in any governme he removal of a facil if the Surcharge w ne Kansas Corporation the Surcharge for pu	ity required ith the Karon Commiss	to be removed or isas Corporation sion has, by order					
8.		At any time after the commencement of the Surcharge, the Surcharge may be reviewed and, if necessary, adjusted to reflect:									
	a. the nu	mber of elect	ric service custome	rs then in the govern	mental subo	division, and/or;					
	b. the an	nount of energ	gy used by custome	ers in the governmen	tal subdivisi	on, and/or;					
	c. the ac	tual cost of re	equired facilities.								
9.		all continue	until the end of te	requirements concern specified in Sect							
10.				e shall be grounds fony's General Terms							
Issued											
155UEU	Month	Day	Year								
Effective	April Month	27 Day	2012 Year								

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THE STATE CORPORATION COMMISSION OF KANSAS									
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE RPER								
(Name of Issuing Utility)	Poplosing Schodulo Initial Sheet 1								
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1								
(Territory to which schedule is applicable)	which was filed								
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets								
RESIDENTIAL PEAK I	<u>EFFICENCY</u>								
AVAILABLE									
facilities to customers using electric service fo	ale at points on Company's existing distribution or residential purposes. The purpose of the rate or residential customers to reduce demand during								
<u>APPLICABLE</u>									
Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.									
This schedule is not applicable to backup, break or shared electric service.	down, standby, supplemental, short term, resale								
CHARACTER OF SERVICE									
Alternating current, 60 hertz, single phase, at n	ominal voltages of 120 or 120/240 volts.								
NET MONTHLY BILL									
BASIC SERVICE FEE \$14.50									
ENERGY CHARGE: 4.5840¢ per	r kWh								
DEMAND CHARGE: Winter Period - Demand set in the billing mo	onths of October through May.								
Summer Period - Demand set in the billing i \$9.00 per kW	months of June through September.								
Plus all applicable adjustments and surcharges	•								
Issued Month Day Year									
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	DOD APTON C	ON THE TRANSPORT	OF WANGAG		Index	
THE STATE COR			OF KANSAS TH, INC., d.b.a. EVERGY	K ANSAS CENTRAI	SCHEDIJI E	RPER
		uing Utility)	TH, IVE., d.J.d. EVERGT	- Control Cont	SCHEDUEL	Kt EK
EVERGY I	KANSAS CEN	<mark>ΓRAL</mark> RATE Α	AREA	Replacing	g Schedule Initial	Sheet2
(Territo	ory to which scho	edule is applical	ole)	which wa	as filed	
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.				Sheet 2 of 3 Sh	eets
		RESI	DENTIAL PEAK	EFFICENCY		
MINIMUM M	ONTHLY BIL	<u>L</u>				
	Basic Servic icable adjusti	•	•	ecified in the E	lectric Service Ag	reement, plus all
BILLING DE	<u>MAND</u>					
		•	load during the 6	60-minute perio	od of maximum u	se that occurs in
DETERMINA	TION OF PE	AK BILLING	PERIOD			
throu	ıgh 7:00 pm	n Central T		weekends, N	lew Year's Day,	hours of 2:00 pm Memorial Day,
ADJUSTMEN	NTS AND SU	RCHARGES	<u>S</u>			
The	rates hereun	der are subje	ect to adjustment	as provided in	the following sch	nedules:
	 Propel Transr Enviro Renev 	rty Tax Surch mission Deliv nmental Cos vable Energy y Efficiency I	very Charge st Recovery Ride v Program Rider	r		
Plus	all applicable	e adjustment	s and surcharge:	S.		
Issued	Mand	D				
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	eptember Month	27 Day	Year			

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THE STATE	CO	RPORATION C	OMMISSION	OF KANSAS					
EVERGY KANSA	AS CE	NTRAL, INC., & EVE	RGY KANSAS SOU	TH, INC., d.b.a. EVERGY	Y KANSAS CENTR	AL SCHEDULE	RPER		
		(Name of Iss	suing Utility)		Panl	acing Schodula — Ini	tial Sheet 3		
EVE	RGY	KANSAS CEN	TRAL RATE A	REA	Кері	acing schedule mi	uai Silect S		
(Terri	tory to which sch	edule is applicab	ole)	whic	h was filed			
No supplement shall modify th	t or se ne tari	parate understanding ff as shown hereon.				Sheet 3 of	3 Sheets		
			<u>RESI</u>	DENTIAL PEAK	(EFFICENC	<u>CY</u>			
DEFINIT	101	NS AND CON	<u>DITIONS</u>						
		reserves the r additional cha are required t the RPER rate	ight to requir orge, or spec o serve such to opt-out or	e the customer ial minimum and customer. Conce within the fir	to execute and or a longe ompany will state of se	an Electric Servicer initial term whe allow customers	n one year. Company e Agreement with an en additional facilities taking service under PER rate. Customer ate.		
		Company shall install metering equipment capable of accommodating the rate schedule described herein.							
		Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.							
			y conditions	at Customer pr			or reasons pertaining mitations, at the sole		
			file with the				erms and Conditions and any modification		
		All provisions authority havir			bject to cha	nges made by or	der of the regulatory		
Issued									
<u> </u>		Month	Day	Year					
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE RTESC
(Name of Issuing Utility)	
EVERGY KANSAS SOUTH RATE AREA	Replacing Schedule RTESC Sheet 1
(Territory to which schedule is applicable)	which was filed June 8, 2017
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED TOTAL ELECTRIC - SCH	OOL AND CHURCH SERVICE
<u>AVAILABILE</u>	
Restricted Total Electric-School and Church Service this rate schedule prior to the effective date of this r	
Available throughout Company's service area to contain not applicable to backup, breakdown, standby, su service.	
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used during billing n 5.3214¢ per kWh for all kWh	nonths of October through May
Summer Period - Energy used during billing 6.4665¢ per kWh for all kWh	months of June through September
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of \$858.00 per year or the minimum sall applicable adjustments and surcharges.	specified in the Electric Service Agreement, plus
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THE STATE C	CORPORATIO	N COMMISSIO	ON OF KANSAS					
EVERGY KANSAS	CENTRAL, INC., &	EVERGY KANSAS S	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	<u> </u>	RTESC	
		(Name of Issuing	(Utility)	Damlaaina	~ Cabadula - I	DTECC	Shoot 2	
EVER	GY KANSAS	SOUTH RATE	AREA	Replacing	g Schedule	RIESC	Sheet2	
(Terr	itory to which so	chedule is application	able)	which wa	s filed	June 8	3, 2017	
No supplement or shall modify the t	separate understan	ding con.			Sheet	2 of 3 She	eets	
	e rates hereu 1. R 2. P 3. T 4. E 5. R 6. E	SURCHARGE nder are subj tetail Energy troperty Tax S ransmission invironmental	ect to adjustment a Cost Adjustment Surcharge Delivery Charge I Cost Recovery Richergy Program Rick ncy Rider	as provided in th			lules:	
	Schools operated either by	are education of the state of t	ts and surcharges. onal institutions of of Kansas or politions charter those owned an	fering instructi cal subdivisions ered under the	s thereof, claws of the	or opera e State	ted not-for-profit of Kansas or by	
2.	shall be	supplied to a	approximately 60 has qualifying facility cilities having suffice	at a single loc				
3.	the right additiona	to require to the total the terminal to the terminal to the terminal to the terminal to the terminal terminal to the terminal ter	vice under this rate the customer to e special minimum ar such customer.	xecute an Ele	ctric Servi	ce Agr	eement with an	
Issued								
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CORPORATIO	N COMMISSIO	ON OF KANSAS							
S CENTRAL, INC., &			RGY KANSAS CENTRAL	SCHEDULE	RTESC				
	(Name of Issuing	Utility)	Renlacino	Schedule RT	ESC Sheet 3				
RGY KANSAS	SOUTH RATE	AREA	Replacing	Spenedure_RT	Sheet 5				
rritory to which s	chedule is application	able)	which wa	s filed	June 8, 2017				
or separate understar tariff as shown her	nding eon.		Sheet 3 of 3 Sheets						
<u>RESTRI</u>	CTED TOTAL	_ELECTRIC - S	SCHOOL AND CH	URCH SERV	/ICE				
source o	of energy used eating equipm	l for space heati ent shall be per	ng and water heat	ing purposes	. Customer's electric				
operated including	Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.								
Compan									
•			subject to change	es made by o	rder of the regulatory				
Month	Day	Year							
Santambar	27	2018							
Month	Day	Year							
	RGY KANSAS rritory to which s or separate understar tariff as shown here RESTRI Service source of space here space here Service operate of including commerce Service Companiand any All provisi authority Month September	(Name of Issuing RGY KANSAS SOUTH RATE A critory to which schedule is applicator separate understanding tariff as shown hereon. RESTRICTED TOTAL Service under this rasource of energy used space heating equipmed space heating require. Service is also availate operated by the scheincluding add-on heat commercial properties. Service under this rasource of energy used space heating require. Service is also availate operated by the scheincluding add-on heat commercial properties. Service under this rasource of this rasource of this rasource of energy used space heating require. Service is also availate operated by the scheincluding add-on heat commercial properties. Service under this rasource of this rasource of this rasource of energy used space heating equipmed space heating equipmed space heating requires.	(Name of Issuing Utility) RGY KANSAS SOUTH RATE AREA Tritory to which schedule is applicable) Or separate understanding tariff as shown hereon. RESTRICTED TOTAL ELECTRIC — S Service under this rate schedule is a source of energy used for space heating space heating requirements. Service is also available to staff living operated by the school or church a including add-on heat pumps. Service under this rate schedule is Company presently on file with the St and any modifications subsequently a All provisions of this rate schedule are authority having jurisdiction.	Replacing Which was south, INC., aba. EVERGY KANSAS CENTRAL (Name of Issuing Utility) Regrate Market AREA Replacing Which schedule is applicable) RESTRICTED TOTAL ELECTRIC — SCHOOL AND CH Service under this rate schedule is subject to the cor source of energy used for space heating and water heat space heating equipment shall be permanently installed space heating requirements. Service is also available to staff living quarters or chu operated by the school or church and heated by elincluding add-on heat pumps. Service under this rate commercial properties owned and/or operated by qualiff. Service under this rate schedule is subject to the G Company presently on file with the State Corporation C and any modifications subsequently approved. All provisions of this rate schedule are subject to change authority having jurisdiction.	CORPORATION COMMISSION OF KANSAS SCENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility) Replacing Schedule_RTI Replacing Sche				

				Index				
		ON COMMISSION EVERGY KANSAS SO		RGY KANSAS CENTRAL	SCHEDULE	SAL		
		(Name of Issuing Ut	ility)					
EV	ERGY KANSAS	CENTRAL RATI	E AREA	Replacing	Schedule Initial	Sheet1		
(Territory to which	schedule is applicat	ole)	which was	s filed			
No supplement shall modify	nt or separate understa the tariff as shown he	nding reon.			Sheet 1 of 6 Sh	eets		
		<u>s</u>	ECURITY ARI	EA LIGHTING				
AVAIL	ABLE							
	Electric service facilities.	ce is available u	nder this sche	dule at points on th	ne Company's ex	isting distribution		
<u>APPLI</u>	CABLE							
	the Company	's Street Lightin	g rate schedu	oor dusk to dawn li le or its Recreation dby, supplemental, s	al Lighting Service	e. This schedule		
<u>EQU</u>	IPMENT AND	SERVICE PRO	<u>VIDED</u>					
				erate the following nitions and Condition		ted as standard		
	provid Comp to exis	ed for in this any's sole discr	rate schedule etion, supporte s. Filament la	ED lamps nominally . The fixtures med by brackets not to amps are available	ay be open or o exceed four fee	enclosed at the t in length affixed		
	maxim a tran withou acces Comp Secur	num of 165 feet sformer if requ it utility easem s, terrain, or s any the increm	of circuit to princed. Compa ents or areas soil conditions nental cost at g service service	of a wood pole not to ovide service at a configuration of the service at a configuration of the service at a configuration of the service of	customer designa stallations of new on would increa e customer may cost for a stan	ated location and v poles in areas use costs due to y reimburse the dard installation.		
Issued								
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THE STATI	E CORPORATION	N COMMISSIO	ON OF KANSAS			
EVERGY KANS			SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE	SAL
		(Name of Issuing U	Jtility)	Replacing Schedul	e <u>Initial</u>	Sheet2
EV	ERGY KANSAS	CENTRAL RA	TE AREA			
(7	Territory to which s	chedule is applic	eable)	which was filed		
No supplemen shall modify t	t or separate understand he tariff as shown here	ding on.		Sh	eet 2 of 6 She	eets
		<u>;</u>	SECURITY AREA L	<u>IGHTING</u>		
NET M	nonstai installa include in any installa standai equival contribi differen custom differen installm	ndard lamps, tion is one whone or more new nonstantion consisting extension. The ent standard atton in aid of the er requests are and perments at an in	poles or other item hich includes one or standard units. Or dard installation shang of a standard fi When the cost of installation, custor construction, prior the standard and to finance the cosmit that such contraterest rate of twelve	ustomer's request, was to meet a customer more nonstandard use and after April 1, 20 all be limited to the inxture of similar watto such new installationer shall pay the erto the start of construction be paid in the percent (12%) per arman existing standard	er's need. nits. It ma 00, Compa nstalled co tage and n exceeds ntire cost ction. Hov ion excee ny shall f welve (12) nnum.	A nonstandard y, however, also any's investment est of a standard (if applicable) a sthe cost of the difference, as a wever, if the cost ds \$120.00 and inance the cost) equal monthly
			LED Lighti	<u>ng</u>		
		Class A _{Low} A _{High} B C D	Surface L 4,200 - 6,100 - 8,600 - 1 11,000 - 22,000 - 31,000 +	4,800 7,300 0,200 19,900	Per Insta \$12.0 \$18.2 \$19.2 \$42.4 \$44.9	05 26 27 41 93
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E STATE C	ODDOD A TIO	N COMMICS	SION OF KANSAS	a		Index			
			AS SOUTH, INC., d.b.a. E		CENTRAL SCH	EDULE <u>S</u>	AL		
		(Name of Issuir	g Utility)		Replacing Scheo	dula Initial	Sheet 3		
EVER	GY KANSAS	CENTRAL R	ATE AREA		Replacing Sched	iule <u>imuai</u>	Sileet		
(Terr	ritory to which s	schedule is app	olicable)	_	which was filed				
supplement or s ll modify the ta	separate understar ariff as shown here	nding eon.			Sheet 3 of 6 Sheets				
			SECURITY A	REA LIGHTI	<u>NG</u>				
						nd after Septem e shall be Comp			
			High Pressure	e Sodium Lar	mps_				
	1 1 4	umen 5,700 4,500 4,500 -5,000	Wattage 70 150 150 400 400	Type Space Space Flood Space Flood	Fixture <u>KWh</u> 56 115 115 288 288	Standard <u>Price</u> \$11.96 \$17.99 \$19.02 \$41.83 \$44.92			
Nic	2	3,500 4,000	2 5 0 400	Flood Flood	182 288	\$33.91 \$46.33	1 2002 Ti		
						and after June 4 hall be Compan			
			Mercury \	/apor Lamps					
	7 2 2 5	umen 7,000 0,000 0,000 2,000 9,000	Wattage 175 400 400 1000 1000	Type Space Space Flood Space Flood	Fixture <u>kWh</u> 128 288 288 697 697	Standard <u>Price</u> \$10.28 \$18.83 \$24.55 \$35.43 \$44.90			
ued				_					
	Month	Day	Year						
ective	September Month	27 Day	2018 Year	-					

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		TION COMMISSIO		W. W. L. M. C. C. C	dollers a	GAY.		
EVERGY KAN	SAS CENTRAL, INC	C., & EVERGY KANSAS S (Name of Issuing U	OUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	SAL		
		,	•	Replacin	ng Schedule <u>Init</u>	ial Sheet 4		
		AS CENTRAL RA						
	•	ch schedule is applic	able)	which w	as filed			
No suppleme shall modify	nt or separate unde the tariff as shown	rstanding hereon.			Sheet 4 of 6	5 Sheets		
		<u> </u>	SECURITY AREA	A LIGHTING				
	Filament La	amps are availab	le only under agr	eements dated	on or before Ma	arch 1, 1968.		
		<u>Filament Lamps</u> 4000 lumens (:	300W)		<u>r Lamp</u> 4.38			
		Fluorescent Lam 6900 lumens (11			<u>r Lamp</u> 3.63			
	cen		attage in excess			s per unit, plus 2.75 ninimum bill for this		
	C. The	monthly charge	per standard ext	ension shall be	\$3.50.			
	Plus	s all applicable a	djustments and s	urcharges.				
<u>ADJU</u>	STMENTS A	ND SURCHARG	<u>SES</u>					
	The rates h	ereunder are su	bject to adjustme	nt as provided ir	n the following	schedules:		
	1. 2. 3. 4. 5. 6.	Property Tax Transmission Environmenta	Delivery Charge Il Cost Recovery nergy Program R	Rider				
	Plus all app	olicable adjustme	ents and surcharg	es.				
Issued	Month	Day	Year Year					
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				ON OF KANSAS	RGY KANSAS CENTRAL SCHEDULE SAL	
			(Name of Issuing U			
EV	ERGY	KANSAS (CENTRAL RA	TE AREA	Replacing Schedule <u>Initial</u> Sheet 5	
	(Territory to which schedule is applicable)				which was filed	
No supplement shall modify t	nt or separa the tariff as	ate understand s shown here	ling on.		Sheet 5 of 6 Sheets	
				SECURITY ARE	EA LIGHTING	
DEFIN	IITIONS	S AND C	<u>ONDITIONS</u>			
	1.	Compa	ny on the b	oasis of their o	nstallation hereunder shall be determined by quality, capital and maintenance costs, long to tance and other factors.	
	 All nonstandard installations will be installed only at the Company's option. Company under no obligation to maintain an inventory of spare parts for nonstandard installation. 					
	3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burn In addition, Company may order and replace lamps for nonstandard fixtures du ordinary burnout, at Company's sole discretion; however, Company may charge customer the incremental cost of the nonstandard lamp upon replacement. Replacer due to breakage for any reason may be charged to the customer at the Company's accost of replacement.					
	4.	approxi		half hour after su	photo-electric controller to provide service fountier to one-half hour before sunrise, a total of about	
	5.	The cui		assume respon	nsibility for notifying the Company when fixtures	are
	6.	easement by the 0 the cus marking may ind cable te	ents needed Company, into tomer owned g, flagging, of clude utilities elevision. The	to provide serviform the Compa d underground for tother acceptab such as sewers e tolerance zone	secure all necessary right-of-way permits and ice under this schedule. Customer shall, if requany or Company's contractor of the tolerance zon facilities in the area requested by the Companyole methods. Customer owned underground facilities, septic systems, irrigation systems, water lines, are is defined as the area within 24 inches of the outsins of an underground facility.	ired e of / by ities and
Issued	3.7	on th	D	V		
	Mo	onth	Day	Year		
Effective _		ember onth	27 Day	2018 Year		

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	Z CODD	OD ATTON		N OF WANGAG	Index				
				ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	SAL		
		(Name of Issuing U	Jtility)	Replacin	g Schedule Initial	Sheet6		
			CENTRAL RA		•				
			hedule is applic	applicable) which was filed					
hall modify th	he tariff as	te understand s shown hereo	n.			Sheet 6 of 6 Sh	eets		
			<u> </u>	SECURITY AREA	<u>LIGHTING</u>				
	7.	notice to such fix of life in	the custon ture or its op the immedi	refuse to install or ner, any fixture pro- eration could caus iate area, or the p pment restriction.	ovided for here se an unsatisfa	ein if, in the Comp ctory condition aff	pany's judgment, ecting the quality		
	8. Filament and fluorescent lamps are available only under agreements dated on or bef March 1, 1968. New installations of Mercury Vapor lamps will no longer be available and after June 4, 2002. The decision to repair or replace Filament or Mercury Valamps with another type shall be Company's option but is typically only done unextenuating circumstances.								
	9.	Multiple Lighting Unit Service customers shall provide and maintain the circuit lighting units. A maximum of fourteen lights per circuit, total load not to excee amperes, shall be installed in accordance with Company service standards. No electric consuming devices shall be permitted on this circuit. Company shall supply maintain the dusk-to-dawn controller.							
	10.	Service	under this s	chedule shall be fo	or the following	minimum terms:			
				s – one year term. ions – three year t	erm.				
				uire an Electric Se d/or a longer initial					
	 Service under this rate schedule is subject to Company's General Terms and Condition presently on file with the State Corporation Commission of the state of Kansas and modifications subsequently approved. 								
	12.	•	sions of this y having juris	rate schedule are s sdiction.	subject to chanç	ges made by orde	r of the regulatory		
Issued	Mo	onth	Day	Year					
Effective	Senta	ember	27	2018					
		onth	Day	Year					

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	E CORPORATION							
EVERGY KAN	SAS CENTRAL, INC., & F			ERGY KANSAS CEN	TRAL SCHEDU	JLE	SES	
		(Name of Issuing	Utility)	Re	placing Schedule	SES	Sheet	1
EVI	ERGY KANSAS CI	ENTRAL RAT	E AREA					_
	(Territory to which	schedule is app	licable)	wł	nich was filed	June 8, 20	17	
No suppleme shall modify	nt or separate understand the tariff as shown hered	ling on.			She	et 1 of 3 She	ets	
		STAN	NDARD EDUCA	ATIONAL SEF	RVICE			
AVAIL	_ABLE							
	Electric service facilities.	e is available	under this sche	edule at point	s on the Comp	oany's exis	sting distr	ibution
<u>APPL</u>	ICABLE							
	To any tax sup recognized reliusing electric spredominately also be supplied Service rate sometered building schedule is also shared electric spredomized reliable.	gious organi service suppl for education ed under the hedules subj ngs and not a o not applica	zation incorporied at one poir nal purposes. Company's apect to the terms	rated under so at of delivery a Electric service oplicable Sma thereof. This eters serving	pecific laws of and where that be to public and all General Se service is onlumultiple build	f Kansas at service and parochervice or My applicabings and/o	relating the location is ial schoo dedium Goden to indivor facilitie	nereto, s used ls may seneral ridually s. This
<u>CHAR</u>	ACTER OF SEF	RVICE						
	Alternating cur distribution sys		•	•	•	y's establi	shed sec	ondary
NET N	MONTHLY BILL							
	BASIC SERVIO	CE FEE	\$29.0	00				
	ENERGY CHA	RGE	2.5	i184¢ per kW	h			
	DEMAND CHA	RGE	\$8.4	2 per kW				
	Plus all applicat	ole adjustmer	nts and surcharç	ges.				
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THE STATE	CORPORATIO	ON COMMISSIO	ON OF KANSAS						
EVERGY KANSA	AS CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	JLE	SES			
		(Name of Issuing	Utility)	Replacing Schedule	e SES	Sheet	2		
EVE	RGY KANSAS (CENTRAL RAT	E AREA	replacing selectain		511000			
	(Territory to whice	ch schedule is app	licable)	which was filed	June 8, 20	17			
No supplement shall modify th	or separate understa e tariff as shown her	nding eon.		She	eet 2 of 3 Shee	ets			
		STAN	IDARD EDUCATION	ONAL SERVICE					
MINIM	JM MONTHL	Y BILL							
	The above ra	te for zero cor	sumption, plus all	applicable adjustments	and surch	arges.			
BILLIN	G DEMAND								
	Billing Demar	nd shall be the	greater of:						
		Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or							
	•	evious billing i	•	nd, as adjusted for power uly, August or Septemb			•		
ADJUS	TMENTS ANI	O SURCHARO	<u>SES</u>						
	Power Factor	Adjustment							
	30-mii the po point d	nutes duration wer factor of a	under conditions a customer. If the	manent measurement of in which the Company power factor for the morall be increased by multip	determine onth is less	s to be n than 0.90	ormal, at the		
	Billing Demar	<u>nd</u>							
	minute	e period of m		nodified to read the kilowing the billing month the actor 1.0589.		•			
Issued	Mond	D.	V						
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			ON OF KANSAS	WANGAG CENTED AL COLLEDIA				
GY KANSAS CI	ENTRAL, INC., & E	(Name of Issuing	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	LE <u>SES</u>			
			-	Replacing Schedule	SES Sheet 3			
EVERGY	Y KANSAS CE	ENTRAL RAT	E AREA					
(Te	rritory to which	schedule is app	plicable)	which was filed	June 8, 2017			
upplement or so modify the tar	eparate understand iff as shown hered	ing n.		Shee	et 3 of 3 Sheets			
		STA	NDARD EDUCATION	ONAL SERVICE				
<u>Otl</u>	her Adjustme	ents and Su	rcharges					
	The rate	es hereunde	er are subject to adj	ustment as provided in t	he following schedules			
	1. 2. 3. 4. 5. 6. 7.	Property Transmi Environr Renewa	nergy Cost Adjustm Tax Surcharge ssion Delivery Cha nental Cost Recove ble Energy Prograr Efficiency Rider ustment	rge ery Rider				
Plu	ıs all applica	ble adjustm	ents and surcharge	es.				
		•						
DEFINITIO	ONS AND CO	JNDITIONS	<u>)</u>					
1.	Condition	ons as app		subject to the Compare Corporation Commiss				
2.	•	sions of this y having juri		subject to changes made	by order of the regulato			
ued	Month	Dos	Vac					
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ective S	eptember	27	2018					
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THE STATI	E CORPORATION	N COMMISSIO	N OF KANSAS					
EVERGY KANS	AS CENTRAL, INC., & I		OUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE_	SGSCO		
		(Name of Issuing	g Utility)	Replacin	ng Schedule S	GSCO Sheet 1		
EVER	RGY KANSAS CE	NTRAL RATE	AREA (Legacy Westar		.5 20110 00 010	5.000		
	(Territory to which	schedule is appli	cable)	which w	as filed Jui	ne 8, 2017		
No supplement shall modify t	t or separate understand he tariff as shown here	ding on.			Sheet 1 of	² 2 Sheets		
	SMAL	L GENERAL	. SERVICE - CHU	IRCH OPTION	RESTRICTED	<u>)</u>		
ADDEN	<u>IDUM</u>							
			lum to the Compa reto except as spe			rate schedule (SGS),		
ADDITI	ONAL "APPLIC	ABLE" PRO\	ISIONS FOR CH	URCH OPTION	<u> </u>			
on pro	This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.							
NET M	ONTHLY BILL							
ВА	SIC SERVICE	FEE \$22	.73					
EN	ERGY CHARG	6	.7079¢ per kWh f .8818¢ per kWh f					
DE	MAND CHARG	E						
	Winter Per		set in the billing ler kW of Billing De			ay.		
	Summer P		nd set in the billiner kW of Billing De			ptember.		
Plu	ıs all applicable	adjustments	and surcharges.					
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THE STATE CO	PROPORATION	I COMMISSIO	ON OF KANSAS				
EVERGY KANSAS CI	ENTRAL, INC., & F	VERGY KANSAS	SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDUL	ES	SGSCO
		(Name of Issuin	g Utility)				_
EVERGY	KANSAS CE	NTRAL RATE	AREA (Legacy Westar N	1 0	Schedule	SGSCO	_ Sheet2
(Terr	ritory to which	schedule is appli	icable)	which was	filed	June 8, 201	.7
No supplement or so shall modify the tar	eparate understand iff as shown hered	ling on.			Sheet	2 of 2 Sheet	s
	SMAL	L GENERAI	_ SERVICE - CHU	RCH OPTION RE	ESTRICT	ΓED	
ADJUSTME	ENTS AND S	SURCHARG	ES				
			ct to adjustment as	provided in the f	ollowina	schedule	s·
111014	100 110104114	or are easyer	or to adjustinioni as	provided in the r	o	001104410	.
1.		ergy Cost Ac					
2.		Tax Surchar					
3.		sion Delivery					
4.			ecovery Rider				
5. 6.		fficiency Rid	ogram Rider				
7.	Tax Adjus		5 1				
Plus al	l applicable	adjustments	and surcharges.				
DEFINITIO	NS AND CC	NDITIONS					
1.	used to	operate eq	rements" under this uipment whose pr viable spaces.				
2.			such equipment mpany. This rate s				
3.	present		ate schedule is sub the State Corpora ed.				
4.	•	isions of this y having juris	rate schedule are s	subject to change	s made t	oy order o	f the regulatory
Issued							
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THE STATE CORPORATION COMMIS		C CENTRAL CCHEDITE	808		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANS (Name of Issuing		SCENTRAL SCHEDULE_	SGS		
EVERGY KANSAS CENTRAL RA	-	Replacing Schedule SGS Sheet			
(Territory to which schedule is a		which was filed	June 8, 2017		
No supplement or separate understanding shall modify the tariff as shown hereon.	pp		of 5 Sheets		
shan moonly the tarm as shown hereon.	ONALL OFNEDALOED		or o sheets		
	SMALL GENERAL SER	<u>VICE</u>			
<u>AVAILABLE</u>					
Electric service is available u	nder this schedule at points	s on Company's existin	g distribution facilities.		
<u>APPLICABLE</u>					
To any customer using ele- schedule is provided. This so short term, resale or shared	chedule is not applicable to				
If the customer billing demander one billing month, the customer the rates, terms and condition tariff.	mer will be reclassified and	d will prospectively tak	ke service pursuant to		
	STANDARD SERV	<u>ICE</u>			
NET MONTHLY BILL					
BASIC SERVICE FEE	\$22.73				
	ΨΖΖ.73				
ENERGY CHARGE					
6.7079¢ per kWh 4.8818¢ per kWh	for the first 1,200 kWh for all remaining kWh				
Issued					
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THE CTATE CORPORATION COMMISSION OF WANGAS	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SGS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule SGS Sheet 2
(Territory to which schedule is applicable)	which was filed June 8, 2017
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
SMALL GENERAL	<u>SERVICE</u>
DEMAND CHARGE	
Winter Period - Demand set in the billing m \$ 4.43 per kW of Billing Den	
Summer Period - Demand set in the billing \$ 8.56 per kW of Billing Den	
Plus all applicable adjustments and surcha	rges.
RECREATIONAL LIGI	HTING SERVICE
installations, including athletic fields, lighting facilities. Such use may include small amoun	reparately metered, outdoor recreational lighting for public parks and other public recreational atts of energy for other purposes incidental to the order this rate schedule shall be Standard Service.
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
ENERGY CHARGE 8.4920¢ per k\	Wh
Plus all applicable adjustments and surcharges.	
<u>UNMETERED S</u>	SERVICE
Unmetered service refers to electric service which of service may apply, at Company's option, to delivinstall and read meters. In addition, it may appeninimal linear loads. The usage and demand are equipment loads.	very points for which it is impractical or difficult to ly, at Company's option, to delivery points with
Issued	
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THE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE SGS
(Name of Issuing Utility)	AND CENTRAL SCHEDULE SGS
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule SGS Sheet 3
(Territory to which schedule is applicable)	which was filed June 8, 2017
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets
SMALL GENERAL S	SERVICE
SWALL GENERAL V	SERVICE
NET MONTHLY BILL	
The per kWh rates for Standard Service shall apply loads.	to calculated hours of use and rated equipment
BASIC SERVICE FEE \$22.73	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
A minimum monthly bill is applicable to Standar Unmetered Service. The minimum monthly bill sha	
The Basic Service Fee plus:	
 The minimum contract demand specified Demand Charge, or 	ed in the Electric Service Agreement times the
2. The minimum bill amount specified in th	e Electric Service Agreement, or
 The above rate for zero consumption pl Billing Demand established during the to 	lus \$0.75 for each kW over 5 kW of the highest welve months ending currently.
	s necessary for the benefit of the customer or to ustomers, such minimum shall be not less than red transformer capacity,
5. Plus all applicable adjustments and surc	charges.
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TTT 0	T CORROR I TOTAL		OPTANGES	Index				
	E CORPORATION (SAS CENTRAL, INC., & EVE			ZANSAS CENTRAL SCHE	EDITE	SGS		
VERGT RAIN		e of Issuing Utility						
EVI	ERGY KANSAS CEN	TRAL RATE	AREA	Replacing Sched	ule <u>SGS</u>	Sheet 4		
	(Territory to which sch	nedule is applica	ble)	which was filed	J	ane 8, 2017		
No suppleme shall modify	nt or separate understanding the tariff as shown hereon.	g		,	Sheet 4 of 5 S	heets		
		SI	MALL GENERAL	SERVICE				
			-					
BILLIN	G DEMAND							
Custon	ner's average kilov	vatt load duri	ng the 15-minute	period of maximum	use during	the month.		
<u>ADJUS</u>	STMENTS AND SU	JRCHARGES	<u>S</u>					
<u> </u>	Power Factor Adju	<u>stment</u>						
	minutes duratifactor of a cus	ion under co tomer. If the	nditions which the	ent measurement or e Company determir ne month is less than tiplying by 0.90 and o	nes to be r n 0.90 at the	normal, the power e point of delivery,		
9	Other Adjustments	and Surcha	rges					
	The rates hereur	nder are subj	ect to adjustment	as provided in the fo	ollowing sc	hedules:		
	 Prope Trans Enviro Rene Energ 	erty Tax Surc mission Deli- onmental Cos wable Energy y Efficiency djustment	very Charge st Recovery Ride y Program Rider Rider					
	т наз ан аррнсарі	o aujustillett	is and surcharges					
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THE STATE C	ORPORATION C	COMMISSION	OF KANSAS					
VERGY KANSAS C			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	E	SGS	
	(Nam	e of Issuing Utilit	y)	Replacing	g Schedule	SGS	Sheet	5
EVERG	Y KANSAS CEN	TRAL RATE	AREA	represing	, 201100010	202	2.1.001	
(Ter	ritory to which sch	edule is applica	ible)	which wa	s filed	June	8, 2017	
No supplement or shall modify the ta	separate understanding riff as shown hereon.	7			Sheet	5 of 5 Shee	ets	
		<u>SI</u>	MALL GENERAL	SERVICE				
DEFINITIO	ONS AND CON	<u>DITIONS</u>						
1.	available	shall be su	at approximately pplied to a singlo aving sufficient ca	e location at p		•		_
2.	the right additional	to require tl charge, or	rice under this rate he customer to e special minimur to serve such cus	execute an Ele m and/or a lor	ctric Serv	ice Agre	ement v	vith an
3.			rated at more the supplied), unless	•			•	•
4.		motor units ry to the Cor	rated at ten hor mpany.	sepower or mo	ore shall h	ave star	ting equ	ipment
5.	approved		s subject to the ate Corporation (ed.					
6.	•	ons of this ra having jurisc	ate schedule are s liction.	ubject to chang	es made b	y order d	of the reg	ulatory
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THE STATE CORPORAT			ZANIGAG OENTEDAL	CCHEDIH E	CLW/
EVERGY KANSAS CENTRAL, INC	(Name of Issuing Utility		KANSAS CENTRAL	SCHEDULE	SkW
EVERGY KANSA	S CENTRAL RATE A	•	Replacing	g Schedule Initial	Sheet1
(Territory to which	ch schedule is applicable	e)	which wa	s filed	
No supplement or separate under shall modify the tariff as shown				Sheet 1 of 3 Sheets	
<u>AVAILABLE</u>		SOLAR kW SEI	RVICE		
customers wis first-come, first assigned to me kWh Service.	is available at p hing to take part st-serve basis unt eet the requiremer All customers re eement for this ext	in a solar garde il the Company nts of this servic ceiving service	en. Solar kW 's solar garde e or the comb	Service shall be n generating ca pination of this so	e available on a pacity has been ervice and Solar
<u>APPLICABLE</u>					
taking service Medium Gener Service - Churc	rice is available for under one of the al Service, Reside th Option, or Stand o contract for serv	following plans: ential Standard S dard Educationa	Industrial Larg Service, Small I Service. So	ge Power, Large General Service lar kW service	General Service, e, Small General
	s not available to r ST, SL, SAL, TS o				
CHARACTER OF SE	RVICE				
garden by agre capacity for the garden during e	y elect to subscribeing to pay a fixed of term of the agreemach month will be we amount in one k	rate (\$/kW) per n ment. The kWh credited to the o	nonth for each output from the	kW of subscribed ne subscribed po	solar generation of the solar
energy to place	will work with the contract. ount to better mate	Recurring ex			
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	CORPORATION				CCHEDIH E	CLW
EVERGY KANSAS		ame of Issuing Utili		GY KANSAS CENTRAL	SCHEDULE	SkW
EVEDO	GY KANSAS CE	_		Replacin	g Schedule Initial	Sheet2
·	ritory to which scl		le)	which w	as filed	_
	separate understandi ariff as shown hereon				Sheet 2 of 3 Sheets	
			SOLAR kW S	SERVICE		
NET MON	THLY BILL					
time o	of subscription	and determin stomer. This b	ed by the solatiling rate will be	r capacity factor	nula stated below and PPA rate of per kW basis as d	the solar garden
	ins a demand				ed. Customers wheduced by 15% o	nose current tariff of the subscribed
each capad curre	bill. Energy city under this nt tariff. Actu	usage and d tariff will be su al monthly k\	emand exceed bject to the ap Wh output fror	ding the output plicable charges the solar cap	will be credited to of the customer and surcharges sacity subscribed ne current RECA f	subscribed solar stated within their in excess of the
Solar					PV of ((E + T + E al Demand / 12)))	E + P) escalated
CF =	Average cost	of the quoted	capacity factor	of the facility red	duced at 0.5% pe	r year
NPV	= Net present	value @ 8% c	liscount rate			
E = E	nergy compor	nent of the star	ndard tariff			
T = T	ransmission c	omponent of s	tandard tariff			
EE =	Energy Efficie	ncy compone	nt of standard	ariff		
			ponent of stand			
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	CORPORATION COMMISSION OF KANSA	
EVERGY KANSAS (CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a (Name of Issuing Utility)	. EVERGY KANSAS CENTRAL SCHEDULE SkW
	(Name of Issuing Othrity)	Replacing Schedule <u>Initial</u> Sheet <u>3</u>
EVERO	GY KANSAS CENTRAL RATE AREA	
(Terr	ritory to which schedule is applicable)	which was filed
	separate understanding ariff as shown hereon.	Sheet 3 of 3 Sheets
	SOLAR	kW SERVICE
Annu	al Demand = Per kW Demand charge	for 12 months for applicable standard tariff
TERMS AN	<u>D CONDITIONS</u>	
1.		Company's General Terms and Conditions as approved sion and any modification subsequently approved.
2.	All provisions of this rate schedule authority having jurisdiction.	are subject to changes made by order of the regulatory
3.		or a minimum of five years and a maximum of 20 years; mmercial operation date of the solar garden.
4.		is service will not be constructed until 100% of the facility eement will begin upon completion of the solar garden or ver is later.
5.	Solar capacity subscriptions shall b	e in one kW increments.
6.	Customers may maintain participat within Westar Energy Evergy Kansa	ion in this program when relocating facilities or service s Central's territory.
7.	This price is fixed and will not rise or rates increase.	even if Westar Energy Evergy Kansas Central's standard
8.	Certification of renewable energy service will be delivered to the custo	associated with the purchased solar energy under this omer.
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	CORPORATION		OF KANSAS JTH, INC., d.b.a. EVERGY K	ANGAC CENTRAL	SCHEDULE_	SkWh
EVEROT KANSA.		Name of Issuing Uti		ANSAS CENTRAL	SCHEDULE	SKWII
EVE	RGY KANSAS CE	ENTRAL RATE	AREA	Replacing	g Schedule Initial	Sheet1
T)	Cerritory to which so	hedule is applica	ble)	which wa	as filed	
	or separate understanding tariff as shown hereon				Sheet 1 of 3 Sheets	
,			SOLAR kWh SE	RVICE		
AVAILABI	LE					
cust first- assi kW	omers wishing -come, first-se gned to meet th Service. All	to take part rve basis ur le requiremer customers re	points on the C in a solar garde atil the Company' ats of this service aceiving service untended service.	n. Solar kWh s solar garde or the combin	Service shall be n generating ca ation of this servi	e available on a pacity has been ice and the Solar
APPLICA	BLE					
cust Gen Sma	comers taking s eral Service, Mo all General Serv	service unde edium Genera ice - Church (for all Westar End one of the follow al Service, Reside Option, or Standar contract for service	ing plans: Inc ntial Standard d Educational	lustrial Large Pov Service, Small G Service. Solar I	ver, Large Seneral Service, kWh Service is
RITO			restricted rate sc or to backup, off p			
CHARAC [*]	TER OF SERVI	<u>CE</u>				
gard sola	len by agreeing	to pay a fixed pacity (kW) fo	be to a portion of rate (\$/kWh) per n r the term of the a increments.	nonth for each	kWh produced by	y their subscribed
ener	rgy to place u	nder contrac	ne customer to de t. Recurring exc tch their usage.	etermine an a cess generati	appropriate amou on customers m	unt of renewable nay reduce their
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THE STATE (CORPORATION	COMMISSION	OF KANSAS					
EVERGY KANSAS			JTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDULE	SkWh		
	(Name of Issuing Util	lity)	Renlacin	g Schedule Initial	Sheet 2		
EVER	GY KANSAS C	ENTRAL RATE	AREA	Kepiaciii	g Schedule <u>Imual</u>	Sheet Z		
(Te	erritory to which s	chedule is applical	ble)	which wa	as filed			
	r separate understand tariff as shown hereo				Sheet 2 of 3 Sheet	s		
ı			SOLAR kWh SER	/ICE				
NET MON	THLY BILL							
			ermined by the Solated by the PPA rate					
be si Actua	ubject to the a	applicable cha 'h output from	out of the customer's arges and surcharge the solar capacity customer at the cur	es stated w subscribed	ithin the custom in excess of the	er's current tariff.		
Solar	Rate formula	= NPV of ((E -	+ T + EE + P) escala	ated annual	ly at 4% for 20 ye	ears) + PPA rate		
NPV	= Net present	value @ 8% c	discount rate					
E = E	Energy compo	nent of the sta	ndard tariff					
T = T	ransmission o	omponent of s	standard tariff					
EE =	Energy Efficie	ency compone	nt of standard tariff					
P = F	Property Tax S	urcharge com	ponent of standard t	ariff				
<u>TERI</u>	MS AND CON	<u>DITIONS</u>						
1.			ect to the Company n Commission and a					
2.		ns of this rate ving jurisdictio	schedule are subje on.	ct to chang	es made by orde	er of the regulatory		
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THE STATE (CORPORATION	COMMISSION	OF KANSAS							
EVERGY KANSAS			UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE	SkWh				
	(1	Name of Issuing Uti	llity)	Replacin	g Schedule Initial	Sheet <u>3</u>				
EVER										
(Те	erritory to which so	chedule is applica	ible)	which wa	as filed					
	r separate understandi tariff as shown hereoi				Sheet 3 of 3 Sheets					
			SOLAR kWh SE	<u>RVICE</u>						
3.			nt will be for a mir ter the commercia			mum of 20 years; rden.				
4.	is subscribe	The solar garden associated with this service will not be constructed until 100% of the facility is subscribed. The term of this agreement will begin upon completion of the solar garden or the date of this agreement, whichever is later.								
5.	Solar capac	ity subscriptio	ons shall be in one	kW incremen	ts.					
6.		Customers may maintain participation in this program when relocating facilities or service within Westar Energy Evergy Kansas Central's territory.								
7.	This price is rates increa		I not rise even if \	Vestar Energy	Evergy Kansas (Central's standard				
8.			e energy associa o the customer.	ted with the p	ourchased solar e	energy under this				
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		ATION COMMISSIONC., & EVERGY KANSAS	ON OF KANSAS SOUTH, INC., d.b.a. EVERC	Y KANSAS CENTRAL	SCHEDULE	SL		
		(Name of Issuin	g Utility)			CI . 1		
EVE	ERGY KAN	SAS CENTRAL RAT	TE AREA	Replacing Schedule <u>Initial</u> Sheet				
(Territory to v	which schedule is appli	cable)	which wa	s filed			
No supplement shall modify th	or separate und e tariff as show	lerstanding n hereon.			Sheet 1 of 9 She	eets		
			STREET LIG	<u>HTING</u>				
AVAILAE	<u>SLE</u>							
		vice is available υ listribution lines.	ınder this schedu	le at points on c	or adjacent to Cor	mpany's existing		
APPLICA	BLE							
al fo of po	leys and the lighting of athletic final the lighting to the light in t	noroughfares in u of any privately ow elds, recreation a	nips or other local rban or platted sul rned roads, drives reas, swimming p ule is not applical electric service.	ourban areas. T , etc., or for flood ools, parking lot	his rate schedule d lighting installations s and other simila	is not applicable ons or to lighting ar projects either		
<u>EQUIPM</u>	ENT AND	SERVICE PROV	<u>IDED</u>					
	he Compa quipment:	ny will install, owr	and operate the	following items o	designated as star	ndard		
	1.	consist of LED la rate schedule.	s will be Cobra he amps nominally ra Further, the cha d to the fixture wil	ted at the wattagracter of the cir	ge and lumens procuit (series or m	ovided for in this		
 Standard overhead extensions shall consist of properly sized wood pole(s), an arrot to exceed ten feet (10'), a maximum of three hundred thirty feet (330') secondary circuit and a transformer if required. Company may restrict installation of new facilities in areas without adequate property right-of-way, utility easements, areas in which installation would increase costs due to access, terrain, or so conditions or alternatively the customer may reimburse the Company the increment cost above the average cost for a standard installation. 								
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		'ION COMMISSI C., & EVERGY KANSAS	UN OF KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	SL
	,	(Name of Issui				
EVI	ERGY KANSA	AS CENTRAL RA	TE AREA	Replacing	g Schedule <u>Initial</u>	Sheet2
(Territory to wh	ich schedule is appl	licable)	which wa	s filed	
No supplement shall modify the	t or separate under ne tariff as shown	standing hereon.			Sheet 2 of 9 Shee	ets
			STREET LIG	<u>HTING</u>		
	; 	sized wood pole nundred thirty distribution syst of new facilities areas in which conditions or alt	e, secondary cable feet (330') of sec em and a transforn in areas without ac installation would	, pole riser, ten-fondary circuit frondary circuit fronder if required. (dequate propertyd increase costsomer may reimbo	i's option shall constoot (10') arm, a mater of the Company Company may rest right-of-way, utility s due to access, urse the Company ation.	eximum of three 's underground rict installations y easements, or terrain, or soil
<u>N</u>	lon-Standar	d Public Street I	_ighting			
	nonstan installat nonstan	dard fixtures, p ions shall be dard installatio	oles or other items constructed with	s to meet custor material readily cludes one or r	est, will install, ow mer's need. All ne available to the more nonstandard	ew nonstandard Company. A
		nce with the fo			calculated for each here service was i	
		All standard cor as stated therei		ified in the Net M	Nonthly Bill section,	, shall be priced
	(of total investm nonstandard fix	ent in such faciliti	es, plus 4.202¢ welfth of the a	and three fourths p per kWh for all k nnual cost of nor	Wh supplied to
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	RATION COMMISSIO			achebia e	QI.
VERGY KANSAS CENTRA	L, INC., & EVERGY KANSAS (Name of Issuin	SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	SL
EVEDOVIVA			Replacing	g Schedule <u>Initial</u>	Sheet3
	NSAS CENTRAL RAT				
· · ·	o which schedule is appli	cable)	which wa	s filed	
No supplement or separate hall modify the tariff as sh	own hereon.			Sheet 3 of 9 She	ets
		STREET LIGHT	<u>ING</u>		
be li simil nons shal	mited to the installe ar wattage and if standard installation I pay the entire cost	02, Company's invest d costs of a standar applicable a standar exceeds the costs of difference, as a commost applicable standar.	d installation rd extension f the equivale tribution in ai	consisting of a sta . When the cosent standard instal d of construction,	andard fixture of ts of such new lation, customer prior to the start
NET MONTHLY I	<u> BILL</u>				
A monthly o	harge per standard	installation is as follo	ows:		
Installations	Class A _{Low} A _{High} B C D E	LED Lightin Surface Lumen 4,200 - 4,8 6,100 - 7,3 8,600 - 10,2 11,000 - 19,90 22,000 - 28,00 31,000 + ck fixtures will includ	Per Inst 00	tallation (a) 7.86 10.50 13.13 18.06 24.00 24.00 al charge of \$5.23	
IssuedMont	h Day	Year			
Mont	п Бау	1 eai			
Effective Septer Mon		Year			

		Index						
			SSION OF KANSAS	ANSAS CENTRAI	SCHEDIJI E	SI		
MOT KIND	TID CLIVITYIL, IIVC., C		ssuing Utility)	RGY KANSAS CENTRAL SCHEDULE SL				
EXT				Replacing S	Schedule <u>Initial</u>	Sheet4		
	ERGY KANSAS C							
	Territory to which		applicable)	which was	filed			
ll modify th	t or separate understand ne tariff as shown hered	on.			Sheet 4 of 9 Sh	eets		
			STREET LIGHT	ING				
			wing shall no longer be these installations with					
			m Lamp of:		Per Installation	<u>(a)</u>		
	5,700 Lum		70 watts		\$ 7.86			
			100 watts		\$10.50			
			150 watts		\$13.22			
	25,600 Lun		250 watts		\$23.03			
	25,600 Lun		250 watts		\$18.35			
	45,000 Lun	nens	400 watts		\$24.25			
		al Halide			Per Installation	<u>(a)</u>		
	8,800 Lum		175 watts, or smalle	r	\$28.22			
	13,500 Lun		250 watts		\$34.90			
	24,000 Lun		400 watts		\$40.80			
	* set back f	ixtures						
Nev	w installations c	of the follo	wing shall no longer be	available on ar	nd after June 4,	2002. The		
dec	cision to repair o	or replace	these installations with	another type s	hall be Compan	y's option.		
	Mercury Va	por Lamp	o of:		Per Installation			
	7,000 Lume		175 watts, or smalle	r	\$ 7.28			
	10,000 Lun		250 watts		\$ 8.31			
	11,000 Lun		250 watts		\$10.55			
	11,000 Lun		250 watts		\$15.96 (c)			
	20,000 Lun		400 watts		\$14.72			
	20,000 Lun		400 watts		\$21.04 (c)			
	52,000 Lun	nens	1000 watts		\$15.61			
sued								
sued	Month	Day	Year					
sued		Day 27	Year 2018					

Name of Issuing Unitity Sheet STREET LIGHTING						Index	
Name of Issaing Utility Replacing Schedule Initial Sheet 5							
Replacing Schedule Initial Sheet September Sheet September Septe	EVERGY KANS.				RGY KANSAS CENTRAL	SCHEDULE	SL
Composition of the state of t		•	(Name of Issu	ang Utility)	Replacin	ng Schedule Initial	Sheet5
STREET LIGHTING Per Installation 33,000 Lumens 400 watts \$29,19 (c) 2 at 33,000 Lumens 400 watts \$52,22 (c) 90,000 Lumens 1000 watts \$39,55 (b) Tower 6 Lamp Fixture \$191,69 Per Installation \$3,500 Lumens 1000 watts \$15,91 (c) 13,500 Lumens 150 watts \$10,74 (e) 13,500 Lumens 150 watts \$16,86 (c) 20,700 Lumens 215 watts \$12,13 (e) 20,700 Lumens 250 watts \$17,19 (e) (c) 25,600 Lumens 250 watts \$17,19 (e) (c) 25,600 Lumens 360 watts \$16,82 (e) 40,500 Lumens 400 watts \$21,500 (c) 45,000 Lumens 400 watts \$16,82 (e) 40,500 Lumens 400 watts \$27,77 (c) Per Installation \$11,99 New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.	EVE	ERGY KANSAS CE	NTRAL RA	ATE AREA			
STREET LIGHTING	C	Territory to which sch	edule is app	olicable)	which w	as filed	
Metal Halide Lamp of: 33,000 Lumens 400 watts \$ 29,19 (c) 2 at 33,000 Lumens 400 watts \$ \$ 29,19 (c) 90,000 Lumens 1000 watts \$ \$ 52,22 (c) 90,000 Lumens 1000 watts \$ \$ 39,55 (b) Tower 6 Lamp Fixture \$ \$191.69	No supplement hall modify th	or separate understanding e tariff as shown hereon.	g			Sheet 5 of 9 She	ets
33,000 Lumens				STREET LI	<u>GHTING</u>		
33,000 Lumens		Metal Halide	I amn of:			Per Installation	
2 at 33,000 Lumens 400 watts \$ 3.9.55 (b) 70 wer 1000 watts \$ 3.9.55 (b) 70 wer 6 Lamp Fixture \$ 191.69 High Pressure Sodium Lamp of: Per Installation \$ 8,500 Lumens 100 watts, or smaller \$ 15.91 (c) 13,500 Lumens 150 watts \$ 10.74 (e) 13,500 Lumens 150 watts \$ 10.74 (e) 14,500 Lumens 150 watts \$ 16.86 (c) 20,700 Lumens 215 watts \$ 12.13 (e) 20,700 Lumens 215 watts \$ 12.13 (e) 20,700 Lumens 215 watts \$ 12.13 (e) 20,700 Lumens 250 watts \$ 12.150 (c) 40,500 Lumens 360 watts \$ 21.50 (c) 40,500 Lumens 360 watts \$ 21.80 (e) (c) 45,000 Lumens 400 watts \$ 22.80 (e) (c) \$ 27.77 (c) \$ Filament Lamp of: 10,000 Lumens \$ Per Installation \$ 11.99 \$ New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.			-	400 watts			
1000 Lumens 1000 watts \$39.55 (b) Tower		•				. ,	
High Pressure Sodium Lamp of:		·					
High Pressure Sodium Lamp of:			iis				
8,500 Lumens 100 watts, or smaller		rower		6 Lamp Fixtu	re	\$191.69	
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New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option. Ssued Month Day Year Effective September 27 2018		45,000 Lume	ns	400 watts		\$27.77 (c)	
New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option. Sesued							
2018. The decision to repair or replace these standards with another type shall be Company's option. Ssued Month Day Year Effective September 27 2018		10,000 Lume	ns			\$11.99	
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Month Day Year Effective September 27 2018							
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Month Day Year Effective September 27 2018							
Month Day Year Effective September 27 2018	ssued						
	· ·	Month	Day	Year			
	Effective	September	27	2018			

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		TION COMMISSIO		V V ANGAC CENTED AT	SCHEDIT E	ÇI					
EVERGY KANS.	AS CENTRAL, IN	C., & EVERGY KANSAS S (Name of Issuing		Y KANSAS CENTRAL	SCHEDULE	SL					
EVE	DCV VANC	AS CENTRAL RAT		Replacing	g Schedule Initial	Sheet6					
		nich schedule is applic	cable)	which wa	as filed						
shall modify th	or separate unde e tariff as shown	hereon.			Sheet 6 of 9 She	ets					
			STREET LIG	<u>HTING</u>							
ln	addition to	the above month	nly charge, the fol	llowing additiona	al charges may ap	oly if applicable:					
	(a)		ed steel, fiberglas		rge for each interpretation						
	\$6.75 per standard installed on or after May 1, 1983.										
		\$3.00 pe	er standard install	ed before May	1, 1983.						
	(b)	Available only of	on steel standard	s. Add amount	in (a) above as ap	plicable.					
	(c)	listed in (a) a		ply. Customer	oot steel pole; the must provide a el pole.						
	(d)	Plus all applica	ble adjustments	and surcharges.							
	(e)	Available in reti	rofit of Mercury V	apor (MV) fixtur	es.						
MINIMUN	MONTHL	Y BILL									
for					ne Company's stan us all applicable a						
Issued											
	Month	Day	Year								
Effective			2018								
	Month	Day	Year								

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		ON COMMISSIO		RGY KANSAS CENTRAL	SCHEDULE_	SI.			
		(Name of Issuir	g Utility)		g Schedule Initial				
		ch schedule is appl		which we	as filed				
	or separate unders			winch wa	Sheet 7 of 9 She				
shall modify the	e tariii as snown n	ereon.			Sheet 7 of 9 She	eets			
			STREET LI	<u>GHTING</u>					
ADJUSTI	MENTS AND	SURCHARGE	<u>S</u>						
Th	ne rates here	eunder are sub	ect to adjustmer	it as provided in t	he following sched	dules:			
	1. 2. 3. 4. 5. 6. Plus all appl	Property Tax S Transmission Environmenta Renewable Er Tax Adjustmen	Delivery Charge I Cost Recovery nergy Program R	Rider ider					
DEFINITI 1.	Standa on the	basis of their of		d maintenance co	all be determined osts, long term ava				
2.				•	e Company's option				
3.	with ar				Street Lighting Se onger initial term fo				
4.	4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.								
T 1									
Issued	Month	Day	Year						
Effective	September Month	27 Day	2018 Year						

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	DE COI	DDOD A TION				Index				
				ON OF KANSAS SOUTH, INC., d.b.a. EVERO	GY KANSAS CENTRAL	SCHEDULESL				
		,,	(Name of Issuir				_			
E	VERGY	Y KANSAS C	ENTRAL RA	ΓE AREA	Replacin	ng Schedule <u>Initial</u> Sheet <u>8</u>	_			
	(Territ	tory to which s	chedule is appl	icable)	which wa	ras filed				
No supplement shall modify	ent or ser the tarif	parate understand f as shown hered	ing on.			Sheet 8 of 9 Sheets				
				STREET LIG	HTING					
	5.	undergrou facilities t conduit v installatio constructi	und. Comp o serve stre when require n or custom on, prior to t	any shall install, et lights. Customed to complete the er shall pay the	own, operate and shall provide the street light entire cost differuction. Custome	isting local distribution system and/or maintain new undergroun e all trenching and backfilling, an installation, for the underground erence, as a contribution in aid over shall retain ownership of conduction	nd nd nd of			
	6.	if a custor street ligh	The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.							
	7.	shall be	supplied to			indard phase and voltage available ne Company's existing distributio				
	8.	street ligh on private is used so	t upon orde e easement, olely for the p	r or resolution of t or (2) has been ir ourpose of providi	the Governing B nstalled for a pe ng street lighting	ange the location of or remove an Body if the street light (1) is locate griod of less than fifteen (15) years g for the customer, and the chang de of the street light system.	ed s,			
	9.	right-of-w installed f of the stre change the	ay upon ord or a period o eet light is p ne location o	er or resolution of of fifteen (15) year part of an upgradi of any street light	the Governing I is or more, or (2) ng of the street fixture if the as	any street light located on publ Body if (1) the street light has bee t) the removal or change in location light system. Company may als ssociated pole(s) are used by the g removed or relocated.	en on so			
	10.	presently		the State Corpora		ny's General Terms and Condition on of Kansas and any modification				
Ingu- J										
Issued]	Month	Day	Year						
Effective		eptember Month	27 Day	2018 Year						

By_

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		N COMMISSIO				
ERGY KANSAS (CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	SL
		(Name of Issuing		Replacing	Schedule Initia	1 Sheet9
EVERO	GY KANSAS	CENTRAL RAT	E AREA			
		schedule is applie	cable)	which was	filed	
supplement or s ill modify the ta	separate understar riff as shown here	nding eon.			Sheet 9 of 9 S	Sheets
			STREET LIGHT	<u>ING</u>		
11.		sions of this ra having jurisdi	ite schedule are sub iction.	ject to change	s made by orde	er of the regulatory
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By_

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HE STATE	CORPORATION	COMMISSION	OF KANSAS							
ERGY KANSAS	S CENTRAL, INC., & E			GY KANSAS CENT	RAL Sched	ule	SSPR			
		(Name of Issuing Ut	ility)	Re	olacing Schedu	le SSPR	Sheet 1			
EVER	GY KANSAS CE	NTRAL RATE A	AREA	,						
· · · · · · · · · · · · · · · · · · ·	Cerritory to which se		ble)	wh	ich was filed _	January 3	31, 2011			
No supplement of hall modify the	or separate understandi tariff as shown hereo	ng 1.			S	heet 1 of 13 Sh	neets			
		SIMPLE	ESAVINGS PR	OGRAM RII	DER - PILO	<u>T</u>				
AVA	ILABLE									
Gen with thro	State Energy C	e schedules. Office's Efficier , 2015. Comp	Company adm ncy Kansas loa pany will continu	inisters this n program f	SimpleSavi	ngs Progra d from Feb	m in partnership			
<u>APP</u>	LICABLE									
agre is su cust subj mus prior	ement approve bject to the pro omers at a min ect to improven	d by the State visions of this mum must han hents, be curre their utility serution for partic	Energy Office Rider and the ve 12 months of ent on their utility vice disconnecting spation. The St	through the Efficiency K of continuou ty service poted for non-ate Energy	Efficiency I ansas' loan s service at ayments, be payment in	Kansas loa program. the dwelline deemed other the termination of the t	Eligible ag that would be creditworthy and aths immediately			
NET	MONTHLY CH	<u>IARGE</u>								
pren sign term is pe near	mpleSavings classes subject to ature date of the unless Compare the transfer of the transfer o	a SimpleSavi e SimpleSavir any and custo he Efficiency l	ngs Agreemen ngs Agreement mer agree to a Kansas Progra	t. This amo and shall no different pa m Manual.	unt shall be ot change d yment sche This charge	establishe uring the A dule and th shall be ro	d as of the greement's se new amount ounded up to the			
	The monthly	SimpleSavin	gs Charge shal	I be the sun	n of:					
	SimpleSavir in the agree		harge consistir	ng of the Sin	npleSavings	s installmer	nt as determined			
Issued	M. d	D.	***							
	Month	Day	Year							
Effective	April	27	2012							
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THE STATE	CORPORATION	COMMISSION	OF KANSAS							
EVERGY KANSAS	S CENTRAL, INC., & E		JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	Schedule	2	SSPR			
		(Name of Issuing U	tility)	Replacin	g Schedule	SSPR	Sheet	2		
EVER	GY KANSAS CE	NTRAL RATE	AREA		.6 ~					
	erritory to which s		ble)	which w	as filed	January 3	1, 2011			
No supplement of shall modify the	or separate understand tariff as shown hereo	ing n.			She	et 2 of 13 Sh	eets			
		SIMPLI	ESAVINGS PRO	GRAM RIDER	- PILOT					
	The State E	nergy Office's	administrative ch	narge, plus						
ADM	<u>IINISTRATIVE</u>	<u>FEE</u>								
	oleSavings Loa	ın Agreement.	ne-time charge to The Company wo o other contractor	ill deduct this	fee from	the Efficie				
Adm	ncing through	this program to compensa	in Energy Efficier but elects not to te Westar for co program.	proceed with	h a loan	will be c	harged	a \$125		
will r		that improven	n Energy Efficier nents will not pro tive Fee.							
	for eligible res	idential custor	n this SimpleSavir mers and \$30,000 Kansas loan prog	for eligible but						
<u>DEF</u>	INITIONS AND	CONDITION	<u>S</u>							
1.	"Efficiency I based loan		revolving loan pr	ogram of the S	State Ene	rgy Office	. Itisaı	meter-		
2.		••	branch of the Ka cy Kansas loan p	•	ion Comr	nission ch	narged w	rith		
3.	•	ings" is the na ansas loan pr	me of Company's ogram.	s program in p	artnership	and und	er the St	tate's		
Issued										
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	CORPORATION S CENTRAL, INC., & EV		OF KANSAS JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL Scheo	lule S	SSPR	
		(Name of Issuing Ut					
EVER	GY KANSAS CE	NTRAL RATE A	AREA	Replacing Schedu	ıle <u>SSPR</u>	Sheet_	3
(T	erritory to which so	chedule is applicat	ble)	which was filed	January 3	1, 2011	
supplement of l modify the	r separate understandi tariff as shown hereo	ng n.		S	Sheet 3 of 13 She	eets	
		SIMPLI	ESAVINGS PRO	GRAM RIDER - PILC	<u>)T</u>		
4.	auditor to er small busine generates a customer/ap savings are improvemer	nsure that imp ess are approp n estimate of pplicant. Effici greater than t	rovements the cu briate and cost-eff reasonably expect ency Kansas required he cost of the imples to an terms would	energy audit perform stomer/applicant is not ective. The Energy sted net savings resulaires that the projector provements. If the cold d exceed 90% of the	naking to the Conservatio Its for the ed energy (a ost to repay t	e residen n Plan and dolla the	ce or
5. 6.	SimpleSavir energy effic to the State meter(s) loc	ngs - Efficiency iency improve Energy Office ated at a pren	y Kansas loan proments to resident through an addit hise that participa	between Company a ogram. The agreeme ial and small busines ional charge on the r ted in the program. y obligation under the	ent provides sses. The fu nonthly elec	the fund Inding is tric bill o	ing fo repaid n
0.	described in	the Net Mont		scribed above. This			
7.	recover unp when its col SimpleSavir	aid SimpleSav lection efforts ngs charges a	vings charges. Co have been exhau s uncollectible. T	on procedures includ ompany shall inform sted and it has cated he debt and collection be the responsibility	the State Er gorized the c on of those b	nergy Off customer illed	ice 's
8.	representati participation such measu customer/ap all warrantie merchantab acknowledg	on or warranting in the programmes. Any warroplicant and the search are search and fitnes es that Compa	es regarding the m, any energy sa ranties that may ele auditor, contractimplied, including s for a particular pany is not respons	under this Rider shale results to be achieve vings measures under exist under the progra etor, and manufacture but not limited to the ourpose. Participation sible for the design of neasures comply with	d by customertaken or the mare between only. Cone warranties on in the progrims to the stallation	er's le safety een the npany di of the gram of any e	sclaim
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ective	April	27	2012				
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		ON COMMISSION & EVERGY KANSAS SOI	OF KANSAS JTH, INC., d.b.a. EVERGY I	CANSAS CENTRAL Schedu	le SSPR
ZVEROT REPROPE	o certified, irve.,	(Name of Issuing U		— Selicati	DOT IX
EVER	GY KANSAS	CENTRAL RATE	AREA	Replacing Schedule	e SSPR Sheet 4
Т)	Territory to which	ch schedule is applica	ble)	which was filed	January 31, 2011
No supplement of shall modify the	or separate underst tariff as shown he	anding ereon.		Sh	eet 4 of 13 Sheets
		SIMPL	ESAVINGS PRO	GRAM RIDER - PILOT	-
	(including	g patent laws) co	des, regulations o	or industry standards.	
9.	calendar		gh the process lai	on this pilot program w d out by the Kansas C	vill be conducted in corporation Commission in
10.	savings,	the Energy Cons	ervation Plan, the	ogram related to audit energy savings meas es affected by this pro	
11.		ions of this Riderion Commission.		anges made by order	of the Kansas
<u>AUT</u>	HORIZATIO	N AND REQUIR	<u>EMENTS</u>		
	•	des Kansas Corp Efficiency Kans		on authorization unde	r which Company will
	cı th C E	ustomer/applican le Efficiency Kan ompany. Upon S fficiency Kansas	t's Energy Conse sas program and State Energy Offic	rvation Plan as well as the availability of Effic e or Company susper ny shall have no obliga	/ Office approval of the sthe continuing nature of iency Kansas funding to asion or termination of the ation to accept new
	E A P co se	nergy Office's Ef greement betwee rogram Rider. T ontrol the custom ervice under this	ficiency Kansas F en the Commission he provisions of the er/applicant's Sin Rider is subject to	ect to the terms and corogram Manual, the Manual, the Manual, the Manual and Company and the Efficiency Kansas For the Efficiency Kansawhich Company has a	lemorandum of his SimpleSavings Program Manual shall n process. Company's s Program Manual's
Issued					
	Month	Day	Year		
Effective	April	27	2012_		
	Month	Day	Year		

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THE STATE CORPOR EVERGY KANSAS CENTRAL,				ANSAS CENTRAL Schedul	le SSPR
		of Issuing U			_
EVERGY KAN	SAS CENTRA	AL RATE	AREA	Replacing Schedule	e SSPR Sheet 5
(Territory to	which schedu	le is applica	able)	which was filed	January 31, 2011
No supplement or separate u shall modify the tariff as sho	nderstanding own hereon.			Sho	eet 5 of 13 Sheets
		SIMPL	ESAVINGS PROG	RAM RIDER - PILOT	- -
	i.	regular	monthly schedule		he Commission on a gy Office has received a the applicable project(s).
	ii.	as to re		mer specific informati	to the Commission as well on including but not
	iii.	service normal Simple	e and SimpleSaving collection efforts,	gs charges. When Co Company will assign	utstanding debt for electric ompany has exhausted its a delinquent possible further collection
c.	An Custo including		•	onsible for meeting al	ll initial requirements,
	i.	Efficier custom agreen disburs energy Plan pi	ncy Kansas auditor ner/applicant's responent, Company massing the Efficiency refficiency modification	 Payment to the audionsibility, however, way make a direct paymone Kansas funds after contained in the efficiency improvement. 	qualified and certified litor shall be the with the auditor's written ment to the auditor when completion of the selected the Energy Conservation tent and the audit fee do
	ii.			ts and obtaining bids Energy Office requir	from qualified contractors, ements.
	iii.	to the S	State Energy Office zed energy efficien	e. Customer/applican cy improvements cus	bmittal by the Company t shall indicate audit tomer/applicant wishes to Required documentation
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			ON OF KANSAS				
VERGY KANSAS CEI	NTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL Sche	edule	SSPR	
		(Name of Issuing	gUtility)	Replacing Scheo	dule <u>SSPR</u>	Sheet	6
EVERGY	KANSAS C	CENTRAL RAT	E AREA	, ,			
(Terri	tory to which	schedule is appl	icable)	which was filed	January 3	1, 2011	
To supplement or set hall modify the tarif	oarate understar f as shown her	nding eon.			Sheet 6 of 13 Sh	eets	
		SIME	PLESAVINGS PROC	SRAM RIDER - PILO	<u> </u>		
			be provided to the chall energy audit was		an eleven m	onths aft	er the
	pot pro	tential Simple ocess but sha	use its commercially Savings participant Ill not be responsible ency Kansas or Simp	through the Efficien for a customer/app	cy Kansas a licant's delay	pplicatior y or failur	1
		docu	ew the completed Si ments and advise thing forms.				or
	90' by bu' 90'	% of the State the auditor, a ydown with no % of the State	oposed SimpleSavire Energy Office detended in the customer/con-Efficiency Kansase Energy Office detended will:	rmined percentage applicant of approp s funding. If Simple	of energy sa riate options, Savings cha	vings pro including rge is les	ojected g s than
			nit to the State Ener ing funding through		mer/applicant	i's docum	ents
			m the customer/apploproval of the Energ			e approva	al or
		adva	m the customer/appl nce the requisite fur ect Completion.		0,		
		iv. Ente	r a SimpleSavings A	greement with cust	omer/applica	ınt.	
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HE STATE CORP				ZANGA G CIENTEDAL Sahadi	ıle SSPR	
ERGY KANSAS CENTR		Name of Issuing U	UTH, INC., d.b.a. EVERGY tility)	KANSAS CENTRAL Schedu	nc sork	
EVEDOVI		_	•	Replacing Schedu	leSPRSheet	7
		NTRAL RATE				
· · · · · · · · · · · · · · · · · · ·	,	hedule is applica	ble)	which was filed _	January 31, 2011	
o supplement or separa nall modify the tariff as	shown hereon			Si	neet 7 of 13 Sheets	
		SIMPL	ESAVINGS PRO	GRAM RIDER - PILO	<u>T</u>	
f.	selec Custo instal Office	ted contracto omer/applicar lation, which	or shall complete to the shall be respond exceed or are no	gs Agreement, the cu he proposed energy e sible for all costs of e t specifically approved ervation Plan and/or t	efficiency measures. quipment and/or d by the Sate Energy	
g.	shall	schedule the	auditor's post-ret	iency improvements, rofit audit to ensure the d by the Audit and En	nat all measures have	9
		sole dis develop project	scretion, to verify pments and inform. The inspection	te Energy Office shal project completion or nation through an on- shall be at a time con if necessary, the aud	other project site inspection of the venient to the	
		Certific	•	the State Energy Off ompletion, signed by	•	nsas
h.	Comp contr	oany shall dis	sburse the funds t uppliers, and sha	as principal from the S o the designated aud I deduct its SimpleSa	tors, if applicable,	Fee
i.	inforr shall other	nation used to be immediated costs associ	o support a Simplely liable to reimb ated with work pe	nat a customer/applica eSavings Agreement urse Company for all rformed under this pr nitted to the State End	, the customer/applica funds advanced and ogram. All advanced	ant all
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ANSAS CENT y to which sche ate understanding s shown hereon. ATION AND Form: form ac Owner owner/	CRY KANSAS SOLUTION AND COMPANY COMPAN	ESAVINGS PROJECTIONS of applicable	Replacin which was OGRAM RIDER required by this Owners: An ow	g Schedule, as filed She - PILOT s Rider sl	hall be pro	Sheet	n a
y to which scheste understanding s shown hereon. ATION AND Form: form according to the control of the control	SIMPLI DISCLOSL Signed, write cceptable to cocupant, since and term i. Compa	ESAVINGS PRO JRE ten notifications o Company. on to Successor hall be responsi	Replacin which was OGRAM RIDER required by this Owners: An ow	g Schedule, as filed She - PILOT s Rider sl	SSPR January 3 et 8 of 13 Sho hall be pro	Sheet	n a
y to which sche ate understanding s shown hereon. ATION AND Form: form acouncil	SIMPLI DISCLOSU Signed, write cceptable to cocupant, since and term i. Compa	ESAVINGS PROJECTIONS OF THE PROJECTION OF THE PR	which was one of the which was one of the was a second with the wa	She - PILOT S Rider sl	January 3 et 8 of 13 She hall be pro	1, 2011 eets ovided or	n a
ATION AND Form: form ac Owner owner/	SIMPLI DISCLOSU Signed, writ cceptable to 's Notificatio occupant, s nce and tern i. Compa	ESAVINGS PRO JRE ten notifications o Company. on to Successor hall be responsi	OGRAM RIDER required by this Owners: An ow	She - PILOT s Rider sl	et 8 of 13 Sho	eets ovided or dlord or	
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form a Owner owner/	cceptable to 's Notificatio occupant, s nce and tern i. Compa	o Company. on to Successor hall be respons ns of applicable	· Owners: An ow	ner, whe	ther a lan	dlord or	
owner/	occupant, s nce and tern i. Compa	hall be responsins of applicable	ible for notifying				an
	•		1 9	agreeme		cnaser of	f the
	prove the succes	s owner in the enter the succession owner also re	entire remaining event that (A.) sa or owner was pr refuses to accep e.	aid previo	ous owner otified and	is unabl I (B.) the	le to
	Agreen the app	nent Establishin	g a Utility Meter SimpleSavings /	Charge Agreeme	or UCC, we nt to a pro	vhich ind operty;	licates
shall b and sh Simple docum new te	e solely resplant execute essavings properties for the solution from the solution fr	ponsible for the a SimpleSaving ogram. Landlord m tenants. Con eceipt of require	ultimate dischar Is Owner Agreer d shall be solely Inpany shall bill t Inpany shall bill t	rge of the ment to p respons he Simpl on of the t	e SimpleSa earticipate ible for ob leSavings	avings p in the taining s	rincipa signed
i	Simple	Savings charge	shall be a prere				roval
Month	Day	Year					
pril Month	27 Day	2012 Year					
	shall b and sh Simple docum new te acknow	ii. Compa Agreen the app howeve owner. Landlord's Notifical shall be solely rest and shall execute SimpleSavings prodocumentation from new tenant upon reacknowledgement i. Custom Simplesian app	ii. Company shall file with Agreement Establishin the applicability of the however, responsibility owner. Landlord's Notification to Tenants shall be solely responsible for the and shall execute a SimpleSaving SimpleSavings program. Landlor documentation from tenants. Cornew tenant upon receipt of require acknowledgement of the SimpleS i. Customer/applicant's value SimpleSavings charge an application for Servarial Day Year	ii. Company shall file with the County Readgreement Establishing a Utility Meter the applicability of the SimpleSavings however, responsibility for failed notific owner. Landlord's Notification to Tenants: The landlord, a shall be solely responsible for the ultimate discharand shall execute a SimpleSavings Owner Agreer SimpleSavings program. Landlord shall be solely documentation from tenants. Company shall bill the new tenant upon receipt of required documentation acknowledgement of the SimpleSavings obligation. i. Customer/applicant's written agreement SimpleSavings charge shall be a prerest an application for Service. In Day Year	ii. Company shall file with the County Register of Agreement Establishing a Utility Meter Charge the applicability of the SimpleSavings Agreeme however, responsibility for failed notification sha owner. Landlord's Notification to Tenants: The landlord, as the ow shall be solely responsible for the ultimate discharge of the and shall execute a SimpleSavings Owner Agreement to p SimpleSavings program. Landlord shall be solely respons documentation from tenants. Company shall bill the Simple new tenant upon receipt of required documentation of the acknowledgement of the SimpleSavings obligation. i. Customer/applicant's written agreement to pay SimpleSavings charge shall be a prerequisite for an application for Service.	SimpleSavings Charge. ii. Company shall file with the County Register of Deeds a Magreement Establishing a Utility Meter Charge or UCC, with applicability of the SimpleSavings Agreement to a prohowever, responsibility for failed notification shall remain owner. Landlord's Notification to Tenants: The landlord, as the owner of the shall be solely responsible for the ultimate discharge of the SimpleSand shall execute a SimpleSavings Owner Agreement to participate SimpleSavings program. Landlord shall be solely responsible for obdocumentation from tenants. Company shall bill the SimpleSavings new tenant upon receipt of required documentation of the tenant's acknowledgement of the SimpleSavings obligation. i. Customer/applicant's written agreement to pay the application for Service.	SimpleSavings Charge. ii. Company shall file with the County Register of Deeds a Memoran Agreement Establishing a Utility Meter Charge or UCC, which ind the applicability of the SimpleSavings Agreement to a property; however, responsibility for failed notification shall remain fully with owner. Landlord's Notification to Tenants: The landlord, as the owner of the premises shall be solely responsible for the ultimate discharge of the SimpleSavings p and shall execute a SimpleSavings Owner Agreement to participate in the SimpleSavings program. Landlord shall be solely responsible for obtaining s documentation from tenants. Company shall bill the SimpleSavings charge to new tenant upon receipt of required documentation of the tenant's acknowledgement of the SimpleSavings obligation. i. Customer/applicant's written agreement to pay the applicable SimpleSavings charge shall be a prerequisite for Company's application for Service.

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'HE STATE COI VERGY KANSAS CEN			OF KANSAS JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL Schedul	eSSPR
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EVERGY	KANSAS CE	NTRAL RATE A	AREA	Replacing Schedule	e SSPR Sheet 9
		chedule is applical		which was filed	January 31, 2011
No supplement or sep	-		,		eet 9 of 13 Sheets
shan mouny the tarm	i as shown hereo.				
		SIMPLE	<u>ESAVINGS PRO</u>	<u>GRAM RIDER - PILOT</u>	- -
		custom Simples withhole Simples verifica of the fi	er/applicant who Savings charge. d service to an c Savings obligation tion of the oral co	ommitment within 60 da avings charges shall als	lity for payment of the nall not unreasonably orally acknowledges a cant shall provide written ays. Customer's payment
		custom full pay	er's oral commite ment of all billed	isconnection procedure ment if it has not receiv SimpleSavings charge ctric service charges.	ed written verification nor
(nants in mobile homes may participate in this	
		i. The cus	stomer/applicant	is a Kansas resident,	
		ii. The mo	bile home is on	a permanent foundation	n or basement,
				rental unit, both landlor and agree to participa	d and tenant are informed te,
		iv. The mo	bile home has h	ad all wheels removed.	
•	reas subj	onable efforts ect to a Simple	to inform a custo	omer/applicant for servi , but shall have no resp	
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				OF KANSAS			_		
ERGY KANSA	S CENTRAL, IN			TH, INC., d.b.a. EVERGY	KANSAS CENTRAL	Schedule	S	SPR	
		(Name	of Issuing Uti	ility)	Replacing	g Schedule_	SSPR	Sheet_	10
EVER	RGY KANS.	AS CENTRA	AL RATE A	AREA					
Γ)	Γerritory to w	vhich schedul	e is applicat	ole)	which wa	s filed	January 31	, 2011	
o supplement o	or separate und e tariff as show	derstanding on hereon.				Shee	t 10 of 13 Sh	neets	
			CIMPLE			DU OT			
			SIIVIPLE	ESAVINGS PRO	GRAW RIDER	- PILOT			
		i.	SimpleS	er/applicant's wr Savings charge s ication for Servic	hall be a prere				oval c
		ii.	custome Simples withhold Simples verificat of the fir	ny shall not be reer/applicant who Savings charge. It service to a custourings obligation of the oral corst two SimpleSad consent.	refuses respor However, Com stomer/applicar n. The custom ommitment with	nsibility fo npany sha nt who ora er shall p in 60 day	r paymen all not unrally ackno rovide wr s. Custo	t of the easonat wledges itten mer's pa	s a aymen
		iii.	custome full payr	ny may initiate di er's oral commitr ment of all billed nt of all other elec	nent if it has no SimpleSavings	t receive charges	d written v	verificati	
BILL	ING AND	COLLEC	TION_						
	a.	subject to	all rules those est	arges are "charge and regulations a ablishing the Co	approved by the	e Commi	ssion incl	uding bu	ıt not
	b.		plus other	s agreement sha fees and the nu				•	ings
		i.	needed approve	npleSavings payor to pay for the cued by the State E er/applicant's En	istomer/applica nergy Office pu	int's ener ursuant to	gy efficier the	ncy mea	sures
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E STATE CORPORATION			0.1.1.1	CCDD
GY KANSAS CENTRAL, INC., & I	EVERGY KANSAS SOU (Name of Issuing U		NSAS CENTRAL Schedul	le <u>SSPR</u>
	,	•	Replacing Schedule	e SSPR Sheet 11
EVERGY KANSAS C	ENTRAL RATE A	AREA		
(Territory to which		ble)	which was filed	January 31, 2011
supplement or separate understand I modify the tariff as shown here	ding on.		She	eet 11 of 13 Sheets
	SIMPLI	ESAVINGS PROG	RAM RIDER - PILOT	-
	plus Co adminis directly ii. The pri	ompany Administra strative charge, plu by customer/appli ncipal shall be repa	tive Fee, plus the Sta s the portion of the a cant. aid over up to 180 eq	uditors charge if not paid ual monthly installments;
	unable			ch month Company is a customer/applicant at
		. •	ment shall be the init tial number of payme	
	Simple shall bi current	Savings principal h Il no further Simple	as been completely of Savings charges to t	full at any time. Once the discharged, Company he premise under the move the obligation from
			nise(s) shall not refle as funds have been o	ct the SimpleSavings disbursed.
	charge designa electric	shall be permaner ated by the Simples service at that pre	itly associated with the Savings agreement.	ent of the SimpleSavings ne specific premise(s) The customer receiving onsible for payment of all ner's occupancy.
	uncolle obligate State E	ctible if it is unable ed premise for 12 c	to render any bill for	Company will notify the
ued				
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ective <u>April</u>	27	2012_		
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		TION COMMI IC., & EVERGY KAN			ERGY KANSAS	CENTRAL	Schedul	e	SSPR	
	<u> </u>	(Name of Is								
EVER	GY KANSA	AS CENTRAL I	RATE A	REA		Replacing	Schedule	SSPR	Sheet_	12
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		<u>S</u>	IMPLE:	SAVINGS F	ROGRAN	/ RIDER -	PILOT			
		p p	rincipal remise	ion: Compa to the curre renders it u s no longer	ent owner on inhabitat	or landlord	d when	destruction	n of the	
		р	rincipal	I: Company to the currend/or service	nt owner	or landlord	d upon	removal o	f Compa	
		1	. The	planned des	struction o	f the struct	ture.			
		2		customer's not anticipa	•		service	e for which	n Compa	any
		3		removal, witerial finance	•				onstruction	on
	d.	Revert-to-Ov an RTO Agre periods of va	eement	to guarante			•			
		An owner copayment of thas provided obligation as RTO.	he app	licable monto	hly Simple tten accep	eSavings of topical contract of the second co	charges the land	s until owr dlord's not	ner/applic dification	cant
	e.	Energy Assistance application of such prohibit non-SimpleS be responsible	of their f tion exist Savings	funding to su sts, Compai portion of a	ipport pro ny shall ap customei	grams suc oply the ap r's bill and	ch as S plicable the cus	impleSavi e assistar stomer sh	ngs. Wh	s to the
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	CORPORATION							
ERGY KANSAS			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL Sche	dule _	S	SPR	
		(Name of Issuing U	tility)	Replacing Sched	ule	SSPR	Sheet_	13
EVER	GY KANSAS CE	NTRAL RATE	AREA					
(T	erritory to which se	chedule is applica	ble)	which was filed		January 31	, 2011	
supplement call modify the	or separate understandi tariff as shown hereo	ing n.			Sheet	13 of 13 Sh	ieets	
		<u>SIMPLI</u>	ESAVINGS PRO	GRAM RIDER - PILO	<u>TC</u>			
	Tern at th cont pren rate	ns and Conditi e same premi inues to live w nise address, s schedule, all r	ions, a customer se(s) within a pe vith the individual shall pay in addit	vision of Section 5.08 who orders a discontriod of 12 months, or previously responsibility to the minimum bavings charges that viservice.	nection who le fo ill sta	on and a lived wit r service ated in th	reconner h and at that ne applic	ection able
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			ON OF KANSAS OUTH, INC., d.b.a. EVERO	GY KANSAS CENT	ΓRAL	SCHEDUL	Æ	SSR	
		me of Issuing Utili							
EVER	GY KANSAS (CENTRAL RAT	TE AREA	Re	placing S	Schedule	SSR	Sheet_	
(Te	erritory to which	schedule is appli	cable)	wh	ich was i	filed	April 18,	2012	
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			STANDBY SER\	/ICE RIDER	<u> </u>				
AVAILAE	BLE_								
			pany's service ar TIONS section b		dby se	rvice. S	Service i	s subjec	t to the
NET MO	NTHLY BILL								
st re so	ate the capa	city the custo maintenance er which the	Standby Service mer is requesting service. The E customer would	g Company Electric Serv	to back vice Ag	kup, and greemen	d energy it shall i	the cust	omer is the rate
i)			ates shall be as s which a custome					ed accor	ding to,
ii)			The rates shall be der which a custo				•	ulated ac	cording
iii	under which	ch a custom	ne rate shall be the er takes Supple nental Service is g this rate times r	mental Ser taken, plus	vice, o s one d	r the ot cent. Ti	herwise	applical	ole rate
DEFINIT	IONS AND C	ONDITIONS							
pı al R	rovided by Co I services re ider. Qualify	ompany to a c quired by the	defined as Back ustomer with on-se customers con are cogenerator	site generati tracting for	ing faci service	lities, Qu e under	ualifying l the Par	Facilities allel Gei	, and/or neration
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				ON OF KANSAS			_				
ERGY KAN	SAS CENTI			SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDUL	E	SSR			
		(Nan	ne of Issuing Util	ity)	Replacing	Schedule	SSR	Sheet	2		
EV	ERGY F	KANSAS C	ENTRAL RAT	ΓE AREA							
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o supplement all modify	nt or separa the tariff a	ate understandi s shown hereo	ng n.			Sheet	2 of 5 She	ets			
				STANDBY SERVIC	'E RIDER						
					<u>DE KIDEK</u>						
DEFIN	<u>NITION:</u>	S AND CO	<u> NDITIONS</u>	CONTINUED							
2.	Suppl		and/or Maint	the rate schedule (tenance Service sha							
3.	The s	The services covered by this Rider are defined as follows:									
	(a)	immedia outage, generati	itely following to replace c ng facilities.	capacity and energying, specified by a cuapacity and energying no event shall controlly of the customer's	stomer for use normally provic apacity for Bac	during po ded by th k-up Ser	eriods of e custom	unsched ner's on-s	luled site		
	(b)	capacity determin	and energy ning the rate	ce is capacity and e provided under Ba schedule under whectrical requirement	ck-up and/or M nich the custom	aintenan er shall t	ce Servi ake Sup _l	ce. Whe olementa	n		
	(c) <u>Maintenance Service</u> is non-firm capacity, contracted for by a customer up to the net continuous capability of the customer's generating facilities, and energy, scheduled in advance by the customer for use during planned maintenance of the customer's on-site generating facilities and subject to paragraph seven below.										
4.	to me invest	asure seament for fa	vice at othe	neasured at delivery vo er than delivery vo iired to provide capa equipment, shall be	Itage and com	pensate / for, Bac	accordir k-up and	ngly. Ad	dition		
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THE STATE CORPORATION COMMISSI EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS (Name of Issuing Uti EVERGY KANSAS CENTRAL RA	SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHED Replacing Schedule	ULE	SSR
· · · · · · · · · · · · · · · · · · ·	TE AREA	Replacing Schedule		
EVERGY KANSAS CENTRAL RA		Replacing Schedule	COD	gi a
	licable)		e SSR	Sheet3
(Territory to which schedule is app	,	which was filed	April 18,	2012
No supplement or separate understanding shall modify the tariff as shown hereon.		Sh	eet 3 of 5 Shee	ets
	STANDBY SERVICE	CE RIDER		
DEFINITIONS AND CONDITIONS	S CONTINUED			
5. Capacity and energy shall	be determined as fo	llows:		
		city shall be that leve e being taken and su		
by Company meter maximum capacity Service capacity service capacity service capacity serviced in a custor Company meter experience contracted maximum annual maintenance perior contracted maximum Service capacity services services services capacity services services capacity services services capacity services services capacity	er at times other the recorded by Composite of the contract of the greates on the minimum capage.	the greater of (i) the man scheduled mainted pany meter less any during the hour in whacity shall be limited ment. However, shour of contracted Backervice capacity at time of contracted Backervice capacity plus during the hour in whaximum Supplementate excess. In no event acity, as established actric Service Agreement	nance perior contracter ich maximate the condition of the condition of the contracter ich maximal Service cashall the contract to coording to	ods, or (ii) the d Maintenance um capacity is tract maximum as recorded by e capacity plus than scheduled be capacity plus d Maintenance um capacity is apacity shall be ustomer's billing
Company meter les at times other tha recorded by Comp Supplemental Serv for use during the h up Service capacit	ss a customer's conti in scheduled maint bany meter less the ice capacity plus cor nour in which maxim	greater of (i) the maxing racted maximum Supplemance periods, or (in elements of the custometracted Maintenance Sum capacity is recorded or more than the maximent.	olemental S ii) the max er's contra Service cap ed. In no ev	ervice capacity, kimum capacity acted maximum acity scheduled yent shall Back-
Issued Month Day	Year			
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Effective October 27 Month Day	2015 Year			

				In	dex				
	PORATION COMMISSIO				_				
EVERGY KANSAS CENT	RAL, INC., & EVERGY KANSAS S		ANSAS CENTRAL	SCHEDUL	.E	SSR			
	(Name of Issuing Utili		Replacing	Schedule_	SSR	Sheet	4		
EVERGY I	KANSAS CENTRAL RAT	E AREA							
(Territor	ry to which schedule is appli-	cable)	which was	filed	April 18,	2012			
No supplement or separ shall modify the tariff a	rate understanding as shown hereon.			Sheet	4 of 5 She	ets			
		STANDBY SERV	CE RIDER						
DEFINITION	S AND CONDITIONS	CONTINUED							
(d)	For purposes of this entire load of a cust specified in the custometer shall serve to of the purpose of sucapacity recorded by contained in any rate	tomer, without consomer's Electric Serv satisfy all or part of uch capacity. Any Company meter, s	sideration for thice Agreement, the minimum capa hall be multiplic	ne types . Capaci capacity i city remained by the	and num ty record equirem aining af highest	nber of s led by Co ent, irres ter adjus	ervices ompany pective ting for		
(e)	scheduled maintena period minus Supple	Maintenance Service energy shall be the lesser of (i) metered energy during the scheduled maintenance period or (ii) metered energy during the scheduled maintenance period minus Supplemental Service capacity, as determined in 5 (b) above, times the number of hours in the maintenance period.							
(f)	Supplemental Service Service capacity, as metered energy less	determined in 5 (b)	above, times t						
(g)	Back-up Service ene Maintenance Service		d energy less S	Suppleme	ental Ser	vice enei	gy less		
(h)	For purposes of this irrespective of the nuthan one rate sched charges.	umber of services to	aken. The cust	omers ta	king ser	vice unde	er more		
IssuedM	onth Day	Year							
	ctober 27 Ionth Day	2015 Year							

					Index	
			ON OF KANSAS			
EVERGY KANSA			SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCH	EDULE	SSR
		nme of Issuing Util		Replacing Scheo	dule SSR	Sheet 5
EVE	RGY KANSAS (CENTRAL RAT	ΓE AREA			
(7)	Territory to which	schedule is appl	icable)	which was filed	April 18,	, 2012
No supplement shall modify the	or separate understan e tariff as shown here	ding on.			Sheet 5 of 5 She	eets
			STANDBY SERVIC	E RIDER		
<u>DEFINI</u>	TIONS AND C	ONDITIONS	CONTINUED			
1 1 1	of 15 days in between Octobetween Octobetween Octobetween Octobetween Schedule. Upday for the customolegist on the customolegist of the customolegist of the customolegist on the customolegist of the	each mainte ber 1 and Ma Il notify Com on consent of er and best et a, the schedul anned outago each billing p ous hours pr	enance period, if the ay 31 of the following any at least 120 Company, a prelim fforts shall be made le is not guaranteed of its on-site gene period, other than Judovided such services.	uring any 12 consects beginning and entitle beginning and entitle grant and entitle beginning and entitle begins between the constant of the customer should be begins between the begin	d of the ser ity greater the of its preferre schedule shad be when sched all notify Commender denance Servent d September 10 p.m. Frid	vice period falls an 1000 kVA, a ed maintenance all be established eduled, however, appany 24 hours vice may also be r, for a maximum ay and 12 p.m.
	requirements a less than threa of the initial te	and the invest e years. Electric or extension and the investigation of the cancel	tment required by Cotric Service Agreer sion thereof for two led at the end of the	Company, but in no nents shall automat year periods unless initial term or exten	event shall thically be rendered.	ne initial term be ewed at the end Electric Service
(the "General Conde <mark>rgy Kansas Central</mark>		
Issued _						
_	Month	Day	Year			
Effective	October Month	27 Day	2015 Year			

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				I	ndex	
CORPORATION	N COMMISSI	ON OF KANSAS				
			GY KANSAS CENTRA	L SCHEDU -	LE	ST
(Name o	f Issuing Utility)	Repla	cing Schedule	ST	Sheet1
Y KANSAS CE	NTRAL RAT	E AREA				
ritory to which so	chedule is appl	icable)	which	was filed	June 8	3, 2017
r separate understand tariff as shown hered	ling on.			She	et 1 of 5 She	eets
		SHORT-TERM	SERVICE			
ILITY						
	available un	der this rate sched	dule at points o	on the Comp	any's exi	isting distributior
BLE						
			ed for less than	n 12 consec	utive mo	nths at one point
		•	here Compar	ny has ava	ilable ca	apacity in lines
	is not appli	cable to backup, b	oreakdown, sta	andby, supp	lemental	or resale of
NTHLY BILL						
C SERVICE F	FEE S	\$22.73				
RGY CHARG	E	6.7079¢ per kW	'h			
AND CHARG	E					
Winter Perio					h May.	
Summer Pe			•	•	Septeml	ber.
Plus all appl	icable adjus	stments and surch	arges.			
Month	Day	Year				
September	27	2018				
Month	Day	Year				
	CENTRAL, INC., & F (Name of the Control of the Cont	(Name of Issuing Utility) Y KANSAS CENTRAL RAT Tritory to which schedule is appliantly as shown hereon. SILITY Tritory to which schedule is appliantly as shown hereon. SILITY Tritory to which schedule is appliantly as shown hereon. SILITY Tritory to which schedule is appliantly as shown hereon. SILITY Tritory to which schedule is appliantly and measured through the furnished of formers and ancillary equivate schedule is not appliantly ap	Y KANSAS CENTRAL RATE AREA Tritory to which schedule is applicable) The separate understanding lariff as shown hereon. SHORT-TERM When and we form and we form and we formers and ancillary equipment. The service supplies the backup, the service of the	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., dba. EVERGY KANSAS CENTRA (Name of Issuing Utility) Y KANSAS CENTRAL RATE AREA Tritory to which schedule is applicable) SHORT-TERM SERVICE SHULTY Tric service is available under this rate schedule at points of sites. BLE t-Term Service is defined as service supplied for less that livery and measured through one meter. ice will be furnished only when and where Compart formers and ancillary equipment. Trate schedule is not applicable to backup, breakdown, staric service. NTHLY BILL IC SERVICE FEE \$22.73 RGY CHARGE 6.7079¢ per kWh AND CHARGE Winter Period - Demand set in the billing months of Oct \$4.43 per kW of Billing Demand. Summer Period - Demand set in the billing months of Ju \$8.56 per kW of Billing Demand. Plus all applicable adjustments and surcharges.	CORPORATION COMMISSION OF KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility) Y KANSAS CENTRAL RATE AREA Tritory to which schedule is applicable) SHORT-TERM SERVICE S	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., dba. EVERGY KANSAS CENTRAL (Name of Issuing Utility) Y KANSAS CENTRAL RATE AREA Tritory to which schedule is applicable) Sheet 1 of 5 Sheet

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HE STATE CORPORATI			0.00	HEDIN E	,	C.T.		
VERGY KANSAS CENTRAL, INC.,	ne of Issuing Utility)		KANSAS CENTRAL SCI	HEDULE		ST		
			Replacing Scho	edule	ST	Sheet2		
EVERGY KANSAS	CENTRAL RATE	E AREA						
<u> </u>	h schedule is appli	cable)	which was file	d	June 8	, 2017		
No supplement or separate unders shall modify the tariff as shown h	standing ereon.			Sheet 2	2 of 5 She	eets		
		SHORT-TERM S	SERVICE .					
MINIMUM MONTHLY	BILL							
The above rat	e for zero cons	sumption plus all ap	plicable adjustment	s and	surchar	ges.		
ADJUSTMENTS ANI	D SURCHARG	<u>ES</u>						
The rates her	eunder are sub	oject to adjustment	as provided in the fo	ollowin	g sched	dules:		
2. F 3. T 4. E 5. R 6. E	Property Tax Suransmission Denvironmental (elivery Charge Cost Recovery Ride ergy Program Rider cy Rider						
Plus all applic	cable adjustme	ents and surcharges	S.					
SERVICE FEE								
Service, in ade annual charge be an amoun material, an in (exclusive of	dition to the che for customers tequal to Corvestment cost of metering equip	arges provided else s taking service for mpany's cost of la of 25% of the value oment), and an ove	e cost of connecting a ewhere in this rate s more than a twelve bor, labor overhead of all material and e erhead charge appl ce expense, but sha	schedu -mont ds, veh quipm ied to	le. This h period nicles, r ent tem the pre	s fee shall be an d. The fee shall non-salvageable porarily installed eceding costs to		
		or Standard Short- or Optional Short-T	-					
Issued Month	Day	Year						
Effective September Month	27 Day	2018 Year						

THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL. INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL (Name of Issaing Utility) EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) No supplement or separate understanding adult modelly the tanif as shown hereon. Sheet 3 of 5 Sheets SHORT-TERM SERVICE 1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs. 2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter. OPTIONAL SHORT-TERM SERVICE 1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion. 2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement. 3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.
Replacing Schedule
Replacing Schedule ST Sheet 3 (Territory to which schedule is applicable) which was filed June 8, 2017 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets SHORT-TERM SERVICE STANDARD SHORT-TERM SERVICE 1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs. 2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter. OPTIONAL SHORT-TERM SERVICE 1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion. 2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement. 3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter
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Month Day Year
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			ON OF KANSAS						
EVERGY KANSAS			OUTH, INC., d.b.a. EVERO	SY KANSAS CENTRAL	SCHEDUL	E	ST		
	(Name	of Issuing Utility)		Replacing	g Schedule_	ST	Sheet _	4	
EVERG	Y KANSAS CE	ENTRAL RATE	AREA	1	_			_	
(Ter	ritory to which s	schedule is applic	able)	which wa	as filed	June 8	, 2017		
No supplement or shall modify the t	separate understar ariff as shown here	nding eon.			Sheet	4 of 5 She	ets		
			SHORT-TERM	SERVICE					
DEELNITI		ONDITIONO							
DEFINITI	ONS AND C	<u>ONDITIONS</u>							
1.	maximur construc	n use during tion, unless ir pany's syste	be the average the month. The In the sole judgme m that is in ex	Demand Charge ent of the Compa	shall not any, custor	be appli mer will	ed to res	idential demand	
2.	phase a Compan be meas	nd voltage av y's existing di ured at delive	ied at alternating railable, and shal stribution facilities ry voltage, howed voltage and adjus	I be supplied to s having sufficier ver, Company res	a single I nt capacity serves the	ocation /. Servio right to i	at points ce shall n measure	on the ormally	
3.	shall be supplied	supplied und to builders, of	special events, ider this rate schootractors, and/contractors, and/contractors	edule. In addit or developers co	ion, Short nstructing	t-Term S resident	Service s	shall be	
4.	sufficient		rt-Term Service s yment of bills, equon Fee.						
5.	which ma	ay be necessa al Short-Term	the conduit and a ry for a Short-Teri Service above, cu	m Service. Notwi	ithstanding	the prov	visions co	ontained	
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	Month	Day	Year						
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			ON OF KANSAS OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCH	EDULE_	ST
		of Issuing Utility)				
EVERG	Y KANSAS CE	NTRAL RATE	AREA	Replacing Scheo	dule <u>ST</u>	Sheet5
(Te	rritory to which s	chedule is applic	able)	which was filed	June 8,	2017
No supplement of shall modify the	or separate understan tariff as shown here	ding on.			Sheet 5 of 5 Shee	ets
			SHORT-TERM S	<u>ERVICE</u>		
<u>DEFINITIO</u>	ONS AND CO	NDITIONS (C	CONT)			
6.	phase se	ervice is supp its rated at te	lied) unless otherv	ive horsepower shal vise agreed upon pr ore shall have starti	ior to installa	ition. Individual
7.	on file		ite Corporation C	pany's General Teri ommission of Kan		
8.	•	ions of this ra having jurisd		bject to changes ma	ade by order o	of the regulatory
Issued						
	Month	Day	Year			
Effective		27	2018			
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	ORPORATION C						
EVERGY KANSAS		RGY KANSAS SOUTH, I	NC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDU	LE	TA	
				Replacing Schedule	TA	Sheet	1
EVERG	Y KANSAS CENT	RAL RATE AREA	<u> </u>	-			
(Ter	ritory to which sched	dule is applicable)		which was filed	January	6, 2006	
No supplement or shall modify the t	separate understanding ariff as shown hereon.			Shee	et 1 of 1 Sh	eets	
		т	AX ADJUSTMENT				
		_	AX ADSOCTMENT				
GENERAL	<u>APPLICABILITY</u>	<u>/</u>					
sales of Ele gross shall subdi furnis of the	, license, excise ectric Service to receipts or rev be charged or vision. The am hed. Any custo	, privilege or sin customers (2) enues to Comp a pro rata ba ount of such ch mer exempted f all be exempte	ting subdivision impliar charge of any lathe amounts of electory therefrom, such asis to all custome harge shall become from this tax or feed of from the adder of the subdivision of th	kind on Company ctric energy sold ch tax or fee shalers within the board apart of the totoly the taxing sub	based u to custo II, to the undaries al bill fo division	ipon, (1) omers, or extent p of such r electric in the cal	the sale r (3) the practical, h taxing service lculation
METHOD C	OF BILLING						
A.	applied to eac		d on a percentage Il so affected, and ther's bill.		•	_	
B.	added to eac imposed by th	h customer's bil ne taxing subdiv or fee applicable	d other than on a pell so affected, that ision in conformity verto each customer	proportionate par with the basis of s	t of such such tota	n total ta I tax or fe	x or fee ee. The
Issued							
	Month	Day	Year				
Effective	April	27	2012				
	Month	Day	Year				

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	E CORPORATIO							
VERGY KANS	SAS CENTRAL, INC., &		OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	E	TS	
		(Name of Issu	ing Utility)	Renlacing	g Schedule	TS	Sheet	1
EVE	ERGY KANSAS C	ENTRAL RATI	E AREA	Replacing	, seneduio		511001	
	Territory to which		able)	which wa	s filed	June 8,	2017	
No supplemen shall modify t	nt or separate understar he tariff as shown her	nding eon.			Sheet	1 of 3 She	eets	
			TRAFFIC SIGNAL	SERVICE				
AVAIL	ABLE							
		cilities within	e under this rate or immediately acce.					
<u>APPLI</u>	<u>CABLE</u>							
	signals for wh lighting or to a authority of a	ich no other sany service locity, not fully edule is not ap	ectric service supp chedule is applicat cation operated by under the supervis plicable to backup vice.	ole. This rate so an Agency, Bo ion and control	chedule is pard, Com of the mu	not app mission unicipal (licable fo or other governing	r street similar g body.
CHAR	ACTER OF SE	RVICE						
	Alternating cu	rrent, 60 hertz	at the voltage and allable to the servi		Company'	s establi	shed sec	ondary
Icewad								
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			ION OF KANSAS		ССПЕРТ	TLE .	TS
EKUT KAN	SAS CENTRAL, IN		ssuing Utility)	VERGY KANSAS CENTRAL	SCHEDU	LE	13
		•		Replac	ing Schedule	TS	Sheet2
		AS CENTRAL RA		_			
		ich schedule is app	licable)	which	was filed	June 8	, 2017
nall modify	nt or separate unde the tariff as show	n hereon.			She	et 2 of 3 Sho	eets
			TRAFFIC SIG	NAL SERVICE			
NET N	MONTHLY B	BILL .					
	•		s executed prior ergy Charge bel	r to February 3, 20 ow.	09. Custo	mers wit	h no existing
	ENERGY (CHARGE					
	For Cit	y Owned and N	Maintained Traff	ic Signals:			
		9.4732¢	per kWh				
	For Cit	y Owned Traffi	c Signals Mainta	ained by Company	:		
		9.4732¢	per kWh for all	kWh, plus the cos	t of mainte	enance.	
	Plus all ap	plicable adjustr	nents and surch	narges.			
MINIM	MUM MONTI	HLY BILL					
	The greater	of;					
	A.	\$10.00, or					
	B.	The minimum Agreement.	dollar amount s	pecified in the con	tract or Ele	ectric Ser	vice
	Plus all app	licable adjustm	ents and surcha	arges.			
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	E CORPORATION AS CENTRAL INC. & E		ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTDAI	SCHEDULI	3	TS	
	AS CENTRAL, INC., & L	(Name of Issu		KANSAS CENTRAL	JCHEDULI		15	
				Replacing S	chedule	TS	Sheet3	
EVE	RGY KANSAS CE	ENTRAL RAT	E AREA					
	(Territory to which schedule is applicable)				June 8, 2017			
No supplement shall modify th	No supplement or separate understanding shall modify the tariff as shown hereon.				Sheet 3 of 3 Sheets			
			TRAFFIC SIGNAL	SERVICE				
ADJUS	STMENTS AND	SURCHAR	<u>GES</u>					
	The rates here	under are su	bject to adjustment	as provided in th	ne follow	ing sche	edules:	
	1. Reta	ail Energy C	ost Adjustment					
		perty Tax Su						
			elivery Charge	_				
			Cost Recovery Ride rgy Program Rider	ſ				
		Adjustment	igy i rogiam ixidei					
		•	ents and surcharge	9				
		-	-	.				
DEFIN	ITIONS AND CO	<u>ONDITIONS</u>						
		service at	y be measured at other than deliv	•	•	•	•	
	 The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. 							
	 Service under this rate schedule is subject to Company's General Terms and Condition presently on file with the State Corporation Commission of Kansas and any modification subsequently approved. 							
		ons of this ra having jurisc	ate schedule are su liction.	bject to changes	made by	y order o	of the regulatory	
Issued								
	Month	Day	Year					
Effective	September	27	2018					
	Month	Day	Year					