#### THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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Before Commissioners:

Dwight D. Keen, Chairman Shari Feist Albrecht Susan K. Duffy

In the matter of the application of Berexco LLC for an exception to the 10-year time limitation of K.A.R. 82-3-111 for its Dinkel #4 well located in the NE SE NW of Sec 16, T14S, R17W Ellis County, Kansas. **3066** Docket No. 20-CONS- -CEXC

CONSERVATION DIVISION

License No.: 34318

#### APPLICATION

COMES NOW Berexco LLC ("Operator") for its application in the captioned matter states as follows:

1. Operator is a limited liability company authorized to do business in the State of Kansas. Operator's address is 2020 North Bramblewood, Wichita, Kansas 67206.

2. Operator has been issued by the Kansas Corporation Commission Operator's License #34318, which expires on October 30, 2019.

3. Operator is the owner and operator of the Dinkel 4 well, API #15-051-19130-0001 which is located in the Northwest Quarter of the Southeast Quarter of the Northeast Quarter of Section 16, Township 14 South, Range 17 West, Ellis County, Kansas. The subject well is

located on an active oil and gas lease comprising the following lands: Northwest Quarter of Section 16, Township 14 South, Range 17 West, Ellis County, Kansas.

4. Pursuant to K.A.R. 82-3-111, Operator obtained temporary abandonment status for the Dinkel #4 well on, or about August 18, 2009. The subject well has maintained such status from August 2009, to the present date.

5. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulations through an application filed with the Commission pursuant to K.A.R. 82-3-100. Operator seeks such an exception.

6. Operator filed for and was granted an initial 10-year limitation exception by the Kansas Corporation Commission. Such exception will expire on or about August 18, 2019.

7. The subject well demonstrated mechanical integrity as evidenced by passage of Commission Staff-witnessed mechanical integrity test on or about May 30, 2019.

8. Operator is keeping the subject well for potential reinjection of water into the Lansing Kansas City. The subject well should not be plugged to prevent economic waste associated with re-drilling for future needs as an injection well. Estimated cost to plug this well is \$20,000. The cost to restore the well to injection capability is estimated to be \$60,000. Production from the Dinkel Lease is around 6 BOPD with potential reserves estimated at 20,000 barrels of oil.

9. Operator has included a plat map showing the locations of all producing, injection, saltwater disposal, temporarily abandoned, and plugged wells located on the same leased premises as the subject well. There is one active producer and the subject well on the lease.

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10. Based on the foregoing, Operator requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for the three (3) years following the expiration of the 10-year limitation, subject to yearly renewal with the appropriate Conservation Division District, but without further need to re-apply for a new exception each of the three (3) years prayed for in this application to the Commission.

11. Listed in the attached Exhibit "A" are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2)
  mile radius of the subject well; and
- B. Each person who owns any mineral interest of record in and under any lands
  located within one-half (1/2) mile radius of the subject well (provided that such mineral interest is not covered by any oil and gas lease).

12. Notice of this application has been published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

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WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted,

Jonathan Hayward 2020 N. Bramblewood St. Wichita, KS 67206 316-265-3311 Fax #316-681-4766

By: <u>Jon Haymand</u> Signature of Submitter

#### **CERTIFICATE OF SERVICE**

I hereby certify on this <u>23</u> day of <u>August</u>, 2019, true and correct copies of the attached Notice of Filing Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to each of the unleased mineral owner(s) and operator(s) set forth in Exhibit "A" attached to said Application filed by Operator, and the above and foregoing original Application was uploaded to the Kansas Corporation Commission via E-filing Express to a new docket.

Jon Hayward Name of Signed

### EXHIBIT A

## **Dinkel #4 notice area**

## Surface owner – NW/4 Sec. 16-14S-17W (wellsite)

Leon A. & Lillian Dinkel P. O. Box 406 Victoria, KS 67671

# <u>Operator – S/2 Sec. 9; NW/4, W/2 NE/4, W/2 SW/4 Sec. 16; E/2 SE/4 Sec. 17-</u> 14S-17W

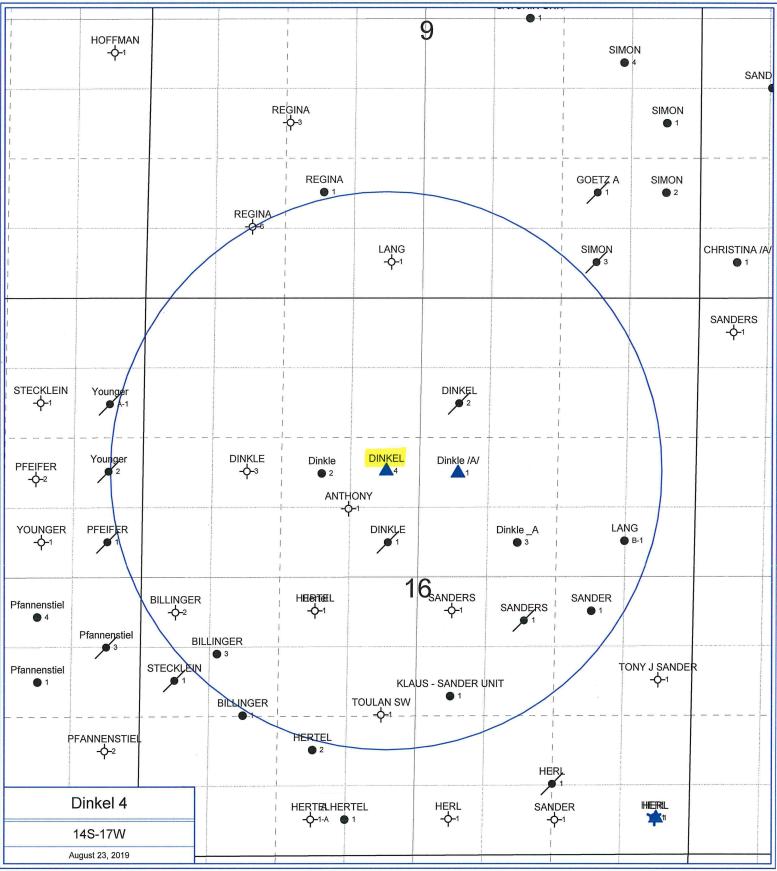
Berexco LLC 2020 N. Bramblewood Wichita, KS 67206

# Operator - E/2 NE/4, SE/4 Sec. 16-14S-17W

D Oil Inc. 1005 Dolorosa P. O. Box 177 Victoria, KS 67671

### <u>Operator – SW/4 Sec. 16; NE/4 Sec. 17-14S-17W</u>

Hertel Oil Company LLC 704 E. 12<sup>th</sup> St. Hays, KS 67601



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