

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL**

Form U-1
November 2011
**Form must be Typed
Form must be Signed
All blanks must be Filled**

2014-06-24 09:45:48
Kansas Corporation Commission
Thomas A. De...

Disposal
Enhanced Recovery: Repressuring
 Waterflood
 Tertiary

Date: 5/15/14
Operator License Number: 32693
Operator: Hawkins Oil, LLC
Address: 427 S. Boston Ave. Suite #915
Tulsa, OK 74103

Contact Person: J. Hunt Hawkins
Phone: 918-382-7743
Email: hunt@hawkinsoil.com

Permit Number: D-22,171
API Number: _____

Well Location
N/2 - N/2 - SE - SW Sec. 21 Twp. 27 S. R. 4 E W
1155 feet from N / S Line of Section
1980 feet from E / W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84
Lease Description: C N/2, N/2, SE/4, SW/4

Lease Name: Scully A Well Number: 3
Field Name: Augusta North
County: Butler

Deepest Usable Water
Formation: Arbuckle
Depth to Bottom of Formation: 2,757'

Check One: Old Well Being Converted Newly Drilled Well Well to be Drilled

Surface Elevation: 1227 feet Well Total Depth: 2757 feet Plug Back Depth: 2757 feet

Datum of top of injection formation: -1150 feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Arbuckle</u>	<u>2377 / 2757</u>	<u>Open Hole</u>	at <u>2377</u> to <u>2757</u> feet
_____	_____ / _____	_____	at _____ to _____ feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>1. (see attached)</u>	_____	_____	_____
<u>2.</u>	_____	_____	_____
<u>3.</u>	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>1. (see attached)</u>	_____ to _____ feet	_____ mg/l
<u>2.</u>	_____ to _____ feet	_____ mg/l
<u>3.</u>	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 3000 bbls / day; or
Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____
Maximum Requested Injection Pressure: 300 psig

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Well Completion

Type: Tubing & Packer Packerless Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8"		5 1/2"	
Setting Depth		209'		2377'	
Amount of Cement		190 sx		100 sx	
Top of Cement		Surface		1775'	
Bottom of Cement		209'		2377'	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type _____ Grade _____

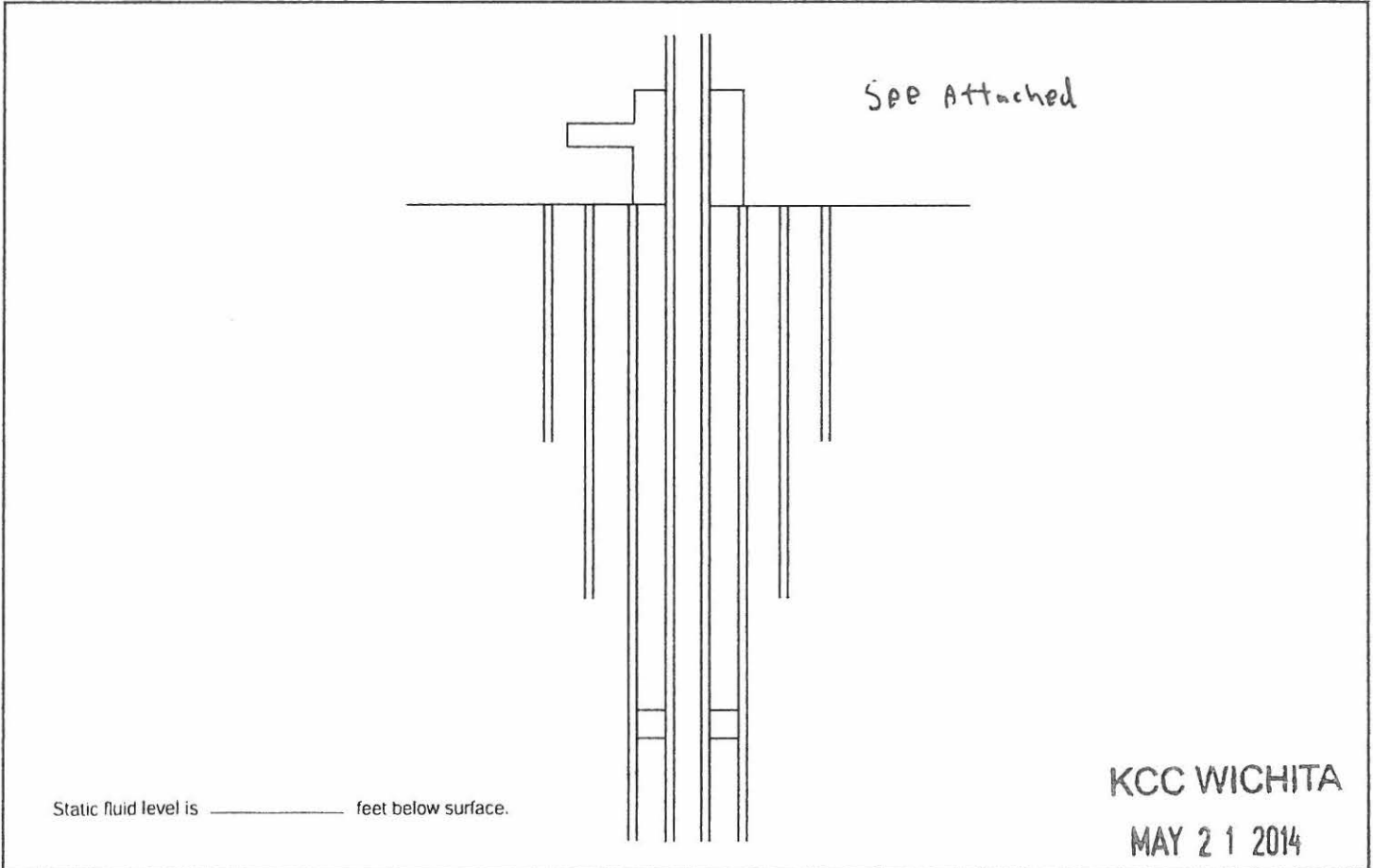
Packer: Type _____ Depth _____

Annulus Corrosion Inhibitor: Type _____ Concentration _____

List Logs Enclosed: _____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths)



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Affidavit of Notice Served

Re: Application for: Hawkins Oil, LLC
Well Name: Scully A 3 Legal Location: C N/2, N/2, SE/4, SW/4

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 20 of May, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

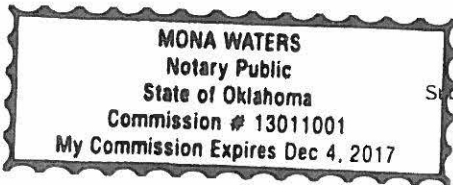
Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

I further attest that notice of the filing of this application was published in the Butler County Times-Gazette, the official county publication of Butler county. A copy of the affidavit of this publication is attached.

Signed this 20th day of May, 2014



Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 20th day of May, 2014

Mona Waters
Notary Public

My Commission Expires: 12-4-14

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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