

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of Wynn-Crosby)
Operating, Ltd. for an Exception to the 10-Year) Docket No. 19-CONS- 3148-CEXC
Time Limitation of K.A.R. 82-3-111 for its Santa)
Fe Unit B Well #1-2 Located in the SE/4 of) License No.: 34929
Section 18, Township 33 South, Range 40 West)
Morton County, Kansas.)

APPLICATION

COMES NOW Wynn-Crosby Operating, Ltd. (“Operator”), by and through its attorney, Jeff Kennedy of Martin, Pringle, Oliver, Wallace & Bauer, LLP., and for its application in the captioned matter states as follows:

1. Operator is a corporation authorized to do business in the State of Kansas. Operator’s address is 1601 Bryan Street, Suite 4300, Dallas, TX 75201-7201.
2. Operator has been issued Operator’s License 34929 by this Commission.
3. Operator is the owner and operator of the Santa Fe Unit B Well #1-2, API #15-129-00297-00-01 (“the subject well”), which is located in the Southeast Quarter of Section 18, Township 33 South, Range 40 West, Morton County, Kansas.
4. Operator has filed an application to temporarily abandon the subject well an additional ten (10) years. A copy of the Temporary Abandonment Well Application and the Commission’s letter denying this application are attached as **Exhibit A**.
5. This Commission has previously entered an Order in this docket allowing a ten (10) year exception to the time limitation for temporary abandonment of the subject well, and allowed an additional three (3) year exception to the requirements of K.A.R. 82-3-111. That Order is attached as Exhibit B to this Application.

6. The Applicant will conduct a mechanical integrity test on the well and file that in due course.

7. Operator seeks an additional three (3) year exception to the limitation of K.A.R. 82-3-111. Apart from the mechanical integrity of the well, the Operator is evaluating the feasibility of reestablishing a water flood that was previously operated utilizing this well. This well, and other properties that were associated with the water flood have been acquired by Operator and the Operator needs additional time to evaluate this well in the water flood.

8. Based on the foregoing, Operator requests the Commission grant an additional exception to the 10-year limitation, specifically to allow the subject well to remain temporarily abandoned for an additional three (3) year period following the expiration of the first 3-year extension, subject to yearly renewal with the appropriate Conservation Division District, but without further need to re-apply for a new exception each of the three (3) years prayed for in this application to the Commission.

9. Listed in the attached **Exhibit C** are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and
- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of the subject well (provided that such mineral interest is not covered by any oil and gas lease).

10. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Operator prays that this matter be approved by staff and the Commission administratively, or if objections be timely made, then the matter to be set for hearing, and upon hearing, that the Commission grant Operator's request for an additional 3-year extension to the 10-year limitation during which wells may be temporarily abandoned pursuant to K.A.R. 82-3-111 so as to allow the subject well to remain temporarily abandoned for an additional three (3) years.

Respectfully submitted,

MARTIN, PRINGLE, OLIVER,
WALLACE & BAUER, L.L.P.

By: _____


Jeff Kennedy, #12099

100 North Broadway, Suite 500

Wichita, KS 67202

Telephone: (316) 265-9311

Facsimile: (316) 265-2955

jkennedy@martinpringle.com

Attorneys for Wynn-Crosby Operating, Ltd.

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

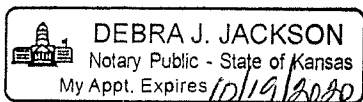
Jeff Kennedy, of lawful age, being first duly sworn, upon oath states:

That he is the attorney of record for Wynn-Crosby Operating, Ltd., has read the Application, knows the contents, and knows all of the statements in the Application are true and correct.

MARTIN, PRINGLE, OLIVER,
WALLACE & BAUER, L.L.P.

By: Jeff Kennedy
Jeff Kennedy, #12099
Attorneys for Wynn-Crosby Operating, Ltd.

SUBSCRIBED AND SWORN to before me this 18th day of October, 2018.



Debra J. Jackson
Notary Public
My Appointment Expires: 10/19/2020

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 25, 2015

Jose L. Velez
Wynn-Crosby Operating, Ltd.
14241 DALLAS PKWY, STE 800
DALLAS, TX 75254

Re: Temporary Abandonment
API 15-129-00297-00-01
SANTA FE TRAIL UNIT B 1 2
SE/4 Sec.18-33S-40W
Morton County, Kansas

Dear Jose L. Velez:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by September 24, 2015.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than September 24, 2015 of your intention to file the application, and your complete application is due October 24, 2015. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier

EXHIBIT A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION



1261511

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34929
Name: Wynn-Crosby Operating, Ltd.
Address 1: 14241 DALLAS PKWY, STE 800
Address 2: _____
City: DALLAS State: TX Zip: 75254 + _____
Contact Person: Jose L. Velez
Phone: (972) 354-1367
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (____) _____

API No. 15- 15-129-00297-00-01
Spot Description: _____
1961 - NE SE Sec. 18 Twp. 33 S. R. 40 E W
feet from N / S Line of Section
629 feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: Morton Elevation: _____ GL KB
Lease Name: SANTA FE TRAIL UNIT B Well #: 12
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: E23270.1
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: 12/31/2004

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	2.375
Setting Depth		1489	5850			5112
Amount of Cement		800	30			n/a
Top of Cement		0	4100			n/a
Bottom of Cement		1489	5850			n/a

Casing Fluid Level from Surface: 0 How Determined? 5 Year MIT done 01/29/2014 Date: 01/29/2014
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 7391 Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name Formation Top Formation Base Completion Information
1. Morrow At: _____ to _____ Feet Perforation Interval 5152 to 5164 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u>	Comments: _____			
TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied	Date: <u>08/25/2015</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0556

EXHIBIT A

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Shari Feist Albrecht, Chair
 Jay Scott Emler
 Pat Apple

In the matter of the application of Wynn-) Docket No. 16-CONS-562-CEXC
Crosby Operating, Ltd. for an exception to the)
10-year time limitation of K.A.R. 82-3-111) CONSERVATION DIVISION
for its Santa Fe Unit B Well #1-2 located in)
the SE/4 of Section 18, Township 33 South,) License No. 34929
Range 40 West, Morton County, Kansas.)

ORDER GRANTING APPLICATION

The above-captioned matter comes before the State Corporation Commission of the State of Kansas for consideration and determination. Having examined its files and records, and being duly advised in the premises, the Commission makes the following findings:

I. JURISDICTION

1. K.S.A. 74-623 provides that the Commission has the exclusive jurisdiction and authority to regulate oil and gas activities, with licensing authority under K.S.A. 55-155.
2. K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice.
3. K.A.R. 82-3-111 requires wells that are inactive for more than 90 days to be plugged or approved for temporary abandonment (“TA”) status. The regulations provides that wells having been shut-in for more than 10 years shall not be approved TA status without Commission approval of an application for an exception pursuant to K.A.R. 82-3-100.

II. FINDINGS OF FACT

4. Commission records indicate the operator is currently licensed to conduct oil and gas activities in Kansas under K.S.A. 55-155.

EXHIBIT B

5. The above-captioned operator filed an application requesting an exception to the 10-year limit on TA status for the subject well(s).

6. The operator has verified that notice was properly served and published, as required under K.A.R. 82-3-135a, at least 15 days before the issuance of this Order.

7. No protest was filed under K.A.R. 82-3-135b.

8. The operator successfully tested the subject well(s) for mechanical integrity.

9. Commission Staff met internally and reviewed the application. Staff determined that the application and the mechanical integrity test(s) were sufficient to support the administrative grant of this application. Accordingly, Staff has proposed to the Commission this Order granting the application without the need for a hearing.

III. CONCLUSIONS OF LAW

10. The Commission has jurisdiction over the operator and this matter.

11. The application was filed in accordance with the rules and regulations of the Commission and Kansas statutes.

12. Notice was properly served and published.

13. Based on the available facts, the Commission finds that the application should be granted to prevent waste and protect correlative rights, because the operator has demonstrated a potential future use for the well(s), and there is not a present a threat to fresh and usable water.

THEREFORE, THE COMMISSION ORDERS:

A. The application for an exception to the 10-year limit on TA status for the subject well(s) is granted for three years, which is calculated from the date the application was filed. The operator must file annual TA forms for the subject well(s). The first TA form(s) shall be filed within 30 days.

B. This Order is a summary proceeding pursuant to K.S.A. 77-537, which provides in paragraph (b)(4) that summary proceedings are not effective until the time for requesting a hearing has expired. K.S.A. 77-542 provides that a request for hearing shall be filed within 15 days of any agency notice resulting in a right to request a hearing. If service of this Order is by mail, three days are added to the deadline. Any party taking an action permitted by this summary proceeding before the deadline for requesting a hearing has expired shall be deemed to have waived their right to a hearing pursuant to K.S.A. 77-504.

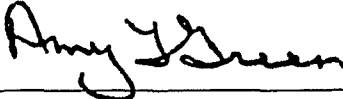
C. Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). The petition shall be filed within 15 days after service of this Order. If service of this Order is by mail, three days are added to the deadline. The petition shall be addressed to the Commission and sent to 266 N. Main, Ste. 220, Wichita, Kansas 67202. Pursuant to K.S.A. 55-606 and K.S.A. 77-529(a), reconsideration is prerequisite for judicial review of this Order. Any party taking an action permitted by this summary proceeding before the deadline for a petition for reconsideration does so at their own risk of further proceedings.

D. The Commission retains jurisdiction of the subject matter and the parties and may enter additional orders as it deems appropriate.

BY THE COMMISSION IT IS SO ORDERED.

Albrecht, Chair; Emler, Commissioner; Apple, Commissioner

Date: NOV 17 2015



Amy L. Green
Secretary to the Commission

Date Mailed: November 17, 2015

LRP

CERTIFICATE OF SERVICE

I certify that on November 17, 2015, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Jeff Kennedy
Martin, Pringle, Oliver, Wallace & Bauer, L.L.P.
100 N. Broadway, Ste. 500
Wichita, KS 67202
Attorneys for Wynn-Crosby Operating, Ltd.

Jose L. Velez
Wynn-Crosby Operating, Ltd.
14241 Dallas Pkwy., Ste. 800
Dallas, TX 75254

Michele Pennington
KCC District #1
210 E. Frontview, Ste. A
Dodge City, KS 67801

/s/Cyndee K. Maine
Cyndee K. Maine
Administrative Assistant
Kansas Corporation Commission

EXHIBIT B

EXHIBIT C
(Santa Fe Trail Unit B 1-2)

Mineral Owners:

- Office of Natural Resources Revenue
MMS Royalty Management
Bldg 85 Denver Fed Center
Room A-614
Denver, CO 80225
- Wynn-Crosby Operating, Ltd.
14241 Dallas Parkway, Suite 800
Dallas Texas 75254

Operators:

- Anadarko E&P Onshore LLC
P.O. Box 1330
Houston, TX 77251
- Merit Energy Company, LLC
13727 Noel Rd, Suite 1200
Dallas, TX 75240