

Staff Assigned:

In the Matter of Westar Energy, Inc. and Kansas Gas and Electric)
Company Seeking Commission Approval to Implement Changes) Docket Number
in their Transmission Delivery Charges Rate Schedules.) 12-WSEE-651-TAR
)

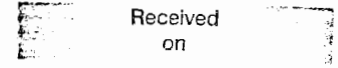
FILE DATE: February 24, 2012



2012.02.24 16:30:46
Kansas Corporation Commission
/S/ Patrice Petersen-Klein

February 24, 2012

Patricia Petersen-Klein
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 666604-4027



FEB 24 2012

by
State Corporation Commission
of Kansas

RE: Transmission Delivery Charge

Dear Ms. Petersen-Klein:

Westar Energy, Inc. and Kansas Gas and Electric Company both doing business as Westar Energy hereby files updated Transmission Delivery Charge (TDC) tariffs.

This filing is in accordance with K.S.A. 66-1237 which states that utilities "may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included in customers' bills." The TDC is an update to the current TDC that was approved in Docket No. 11-WSEE-599-TAR.

Enclosed is an original and seven copies of the proposed TDC tariffs for both Westar Energy North and South rate areas. Work papers supporting the calculations have been provided to the KCC staff.

Westar would like to implement the new TDC within 30 business days as outlined in K.S.A. 66-1237. The date of implementation would be April 6, 2012.

Please call me at 575-1793 with any questions concerning this change.

Sincerely,

Michael B. Heim
Coordinator, Regulatory Affairs

Cc: Dick Rohlfs

Enc.

2012 TDC

New Tariffs

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE TDC

Replacing Schedule TDC Sheet 1

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge;
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.; and
- Direct Assigned SPP System Upgrade Charges

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 2 _____

which was filed _____ December 30, 2011 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.

The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC-approved rates for charges included in the ATRR according to the terms of this rate schedule.

The allocation of the annual ATRR increase to the respective rate schedules is based on the 12 coincident-peak (12 CP) allocation method used in Docket No. 12-WSEE-112-RTS. Specifically, the basis for allocating the increase in the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating increased costs using this 12 CP method based on current test-year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 3

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

In years that do not incorporate a new or revised 12 Coincident-Peak (12 CP) allocation to customer classes, the TDC Unit Charges included on the following sheets shall be adjusted as follows:

$$ATTR = \left[\frac{(WRNITS_2 \times LRS_2)}{(WRNITS_1 \times LRS_1)} + (DASPP) \right]$$

and,

$$AF = \left[\frac{(ATTR_2)}{(ATTR_1)} \right] \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

WRNITS₁ = Westar Energy's retail NITS costs in Year 1

WRNITS₂ = Westar Energy's retail NITS costs in Year 2

DASPP = Direct Assigned and SPP Fees listed on page one

ATTR₁ = ATTR for the Company combined in Year 1,

ATTR₂ = ATTR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

Issued _____
 Month Day Year

Effective _____
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By Michael Lennen
 Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE TDC

Replacing Schedule TDC Sheet 4

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,
TDC₂(x) = TDC Unit Charge for Retail Class x in Year 2, and
AF = Adjustment Factor as defined above.

Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.

TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Dedicated Off-Peak Service		\$0.008959
Generation Substitution Service		\$0.008959
High Load Factor Service	\$3.127564	
Interruptible Contract Service		\$0.006705
Large Tire Manufacturing (per KVa)	\$2.675647	

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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 5

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

<u>Rate Schedule</u>	<u>\$ per Kw</u>	<u>\$ per kWh</u>
Medium General Service	\$3.130704	
Private Area Lighting Service		\$0.004357
Religious Institution Time of Day Service		\$0.004182
Residential Service		\$0.010173
Restricted Peak Service		\$0.008959
Restricted Service to Schools		\$0.006077
Short-Term Service		\$0.008959
Small General Service		\$0.008959
Small General Service – Church Option		\$0.008959
Standard Educational Service		\$0.006077
Street Lighting		\$0.004357
Traffic Signal Service		\$0.004357

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 1

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge;
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.; and
- Direct Assigned SPP System Upgrade Charges

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

Issued _____
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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 2

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.

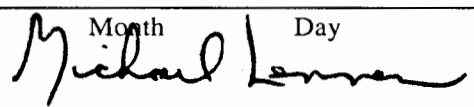
The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC-approved rates for charges included in the ATRR according to the terms of this rate schedule.

The allocation of the annual ATRR increase to the respective rate schedules is based on the 12 coincident-peak (12 CP) allocation method used in Docket No. 12-WSEE-112-RTS. Specifically, the basis for allocating the increase in the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating increased costs using this 12 CP method based on current test-year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.

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Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

which was filed _____ December 30, 2011 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

In years that do not incorporate a new or revised 12 Coincident-Peak (12 CP) allocation to customer classes, the TDC unit charges included on the following sheets shall be adjusted as follows:

$$ATTR = \left[\frac{(WRNITS_2 \times LRS_2)}{(WRNITS_1 \times LRS_1)} + (DASPP) \right]$$

and,

$$AF = \left[\frac{(ATTR_2)}{(ATTR_1)} \right] \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

WRNITS₁ = Westar Energy's retail NITS costs in Year 1

WRNITS₂ = Westar Energy's retail NITS costs in Year 2

DASPP = Direct Assigned and SPP Fees listed on page one

ATTR₁ = ATTR for the Company combined in Year 1,

ATTR₂ = ATTR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

(Name of Issuing Utility)

SOUTH RATE AREA

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SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

which was filed _____ December 30, 2011 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,
TDC₂(x) = TDC Unit Charge for Retail Class x in Year 2, and
AF = Adjustment Factor as defined above.

Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.

TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Dedicated Off-Peak Service		\$0.008959
Generation Substitution Service		\$0.008959
High Load Factor Service	\$3.127564	
Medium General Service	\$3.130704	
Private Area Lighting Service		\$0.004357
Religious Institution Time of Day Service		\$0.004182

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Month Day Year

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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy,

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 5

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential Service		\$0.010173
Restricted Educational Institution Service		\$0.006077
Restricted Peak Service		\$0.008959
Restricted Total Electric – School and Church Service		\$0.006077
Short-Term Service		\$0.008959
Small General Service		\$0.008959
Standard Educational Service		\$0.006077
Street Lighting		\$0.004357
Traffic Signal Service		\$0.004357
Contract (a)		\$0.005557

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

2012 TDC

Red-lined Tariffs

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)
2011

SCHEDULE TDC

Replacing Schedule TDC Sheet 1

which was filed June 11, 2010 December 30,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge; ~~and~~
- Schedule 12 – FERC Assessment Charge;
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.; and-
- Direct Assigned SPP System Upgrade Charges

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

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By _____
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)
2011

SCHEDULE TDC

Replacing Schedule TDC Sheet 2

which was filed June 11, 2010 December 30,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.

The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC-approved rates for charges included in the ATRR according to the terms of this rate schedule.

The allocation of the annual ATRR increase to the respective rate schedules is based on the 12 coincident-peak (12 CP) allocation method used in Docket No. 12-WSEE-112-RTS. Specifically, the basis for allocating the increase in the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. ~~The rate schedule class allocator is based on the twelve (12) months of the test year ended December 31, 2007.~~ The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating increased costs using this 12 CP method based on current test-year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)
2011

SCHEDULE TDC

Replacing Schedule TDC Sheet 3

which was filed June 11, 2010 December 30,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

In years that do not incorporate a new or revised 12 Coincident-Peak (12 CP) allocation to customer classes, the TDC Unit Charges included on the following sheets shall be adjusted as follows:

$$ATTR = \left[\frac{(WRNITS_2 \times LRS_2)}{(WRNITS_1 \times LRS_1)} + (DASPP) \right]$$

and,

$$AF = \left[\frac{(ATTR_2)}{(ATTR_1)} \right] \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

WRNITS₁ = Westar Energy's retail NITS costs in Year 1

WRNITS₂ = Westar Energy's retail NITS costs in Year 2

DASPP = Direct Assigned and SPP Fees listed on page one

ATTR₁ = ATTR for the Company combined in Year 1,

ATTR₂ = ATTR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)
2011

SCHEDULE TDC

Replacing Schedule TDC Sheet 4

which was filed June 11, 2010 December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

y_1 = Total retail sales volume in kWh for the Company combined in Year 1, and
 y_2 = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

$TDC_1(x)$ = TDC Unit Charge for Retail Class x in Year 1,
 $TDC_2(x)$ = TDC Unit Charge for Retail Class x in Year 2, and
AF = Adjustment Factor as defined above.

Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.

TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
<u>Dedicated Off-Peak Service</u>		<u>\$0.008959</u>

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)
2011

SCHEDULE TDC

Replacing Schedule TDC Sheet 5

which was filed June 11, 2010 December 30,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

~~Generation Substitution Service Auxiliary~~ \$0.008959 ~~\$0.0065~~
59

~~Dedicated Off-Peak Service~~ \$0.006559

~~Energywise Educational Service Real Time Pricing Pilot~~ \$0.004922

~~Energywise High Load Factor Real Time Pricing Service Pilot~~ \$2.406144

~~Generation Substitution Service~~ \$0.006559

High Load Factor Service \$2.406144 3.12756
4

Interruptible Contract Service \$0.005169 0.06705

Large Tire Manufacturing (per KVa) \$1.991956 2.67564
7

Rate Schedule \$ per Kw \$ per kWh

Rate Schedule \$ per Kw \$ per kWh
~~Medium General Service~~ \$2.551426

Medium General Service \$3.130704

Private Area Lighting Service \$0.003523 0.04357

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 6 _____

NORTH RATE AREA

(Territory to which schedule is applicable)
2011

which was filed June 11, 2010 December 30,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

Religious Institution Time of Day Service	\$0.002685004182
Residential Service	\$0.007882010173
Restricted <u>Restricted</u> Peak Service	\$0.006559008959
Restricted Service to Schools	\$0.004922006077
Short-Term Service	\$0.006559008959
Small General Service	\$0.006559008959
Small General Service – Church Option	\$0.006559008959
Standard Educational Service	\$0.004922006077
Street Lighting	\$0.003523004357
Traffic Signal Service	\$0.003523004357

DEFINITIONS AND CONDITIONS

~~Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.~~

DEFINITIONS AND CONDITIONS

~~Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.~~

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

(Name of Issuing Utility)

SCHEDULE TDC

Replacing Schedule TDC Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)
2011

which was filed June 11, 2010 ~~December 30,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

TRANSMISSION DELIVERY CHARGE

TRANSMISSION DELIVERY CHARGE

APPLICABLE

~~To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.~~

BASIS OF CHARGE

~~Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:~~

- ~~• Schedule 1A — Tariff Administration Service;~~
- ~~• Schedule 9 — Network Integration Transmission Service;~~
- ~~• Schedule 10 — Wholesale Distribution Service;~~
- ~~• Schedule 11 — Base Plan Charge; and~~
- ~~• Schedule 12 — FERC Assessment Charge.~~

~~The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)
2011

SCHEDULE TDC

Replacing Schedule TDC Sheet 2

which was filed June 11, 2010 ~~December 30,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

TRANSMISSION DELIVERY CHARGE

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

~~The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:~~

- ~~1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or~~
- ~~2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.~~

~~The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC approved rates for charges included in the ATRR according to the terms of this rate schedule.~~

~~The allocation of the ATRR to the respective rate schedules is based on the 12 coincident peak (12 CP) allocation method. Specifically, the basis for allocating the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. The rate schedule class allocator is based on the twelve (12) months of the test year ended December 31, 2007. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating costs using this 12 CP method based on current test year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Territory to which schedule is applicable)
2011

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

which was filed June 11, 2010 December 30,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

TRANSMISSION DELIVERY CHARGE

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

The TDC Unit Charges included on the following sheets shall be adjusted as follows:

$$AF = \frac{[(ATTR_2 \times LRS_2)]}{[(ATTR_1 \times LRS_1)]} \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

ATTR₁ = ATRR for the Company combined in Year 1,

ATTR₂ = ATRR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,

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(Name of Issuing Utility)

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SOUTH RATE AREA

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

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which was filed June 11, 2010 ~~December 30,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

TRANSMISSION DELIVERY CHARGE

~~TDC_{2(x)} = TDC Unit Charge for Retail Class x in Year 2, and
AF = Adjustment Factor as defined above.~~

TRANSMISSION DELIVERY CHARGE

~~Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.~~

TDC UNIT CHARGES

~~The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.~~

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;

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SCHEDULE TDC

Replacing Schedule TDC Sheet 5

which was filed June 11, 2010 December 30,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

TRANSMISSION DELIVERY CHARGE

- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge;
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.; and
- Direct Assigned SPP System Upgrade Charges

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.

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Replacing Schedule _____ TDC _____ Sheet _____ 6 _____

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which was filed June 11, 2010 December 30,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

TRANSMISSION DELIVERY CHARGE

The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC-approved rates for charges included in the ATRR according to the terms of this rate schedule.

The allocation of the annual ATRR increase to the respective rate schedules is based on the 12 coincident-peak (12 CP) allocation method used in Docket No. 12-WSEE-112-RTS. Specifically, the basis for allocating the increase in the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating increased costs using this 12 CP method based on current test-year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.

ADJUSTMENT TO TDC UNIT CHARGES

In years that do not incorporate a new or revised 12 Coincident-Peak (12 CP) allocation to customer classes, the TDC unit charges included on the following sheets shall be adjusted as follows:

$$ATRR = \left[\frac{(WRNITS_2 \times LRS_2)}{(WRNITS_1 \times LRS_1)} + (DASPP) \right]$$

and,

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SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 7 _____

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Sheet 7 of 10 Sheets

TRANSMISSION DELIVERY CHARGE

$$AF = \left[\frac{(ATTR_2)}{(ATTR_1)} \right] \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

WRNITS₁ = Westar Energy's retail NITS costs in Year 1

WRNITS₂ = Westar Energy's retail NITS costs in Year 2

DASPP = Direct Assigned and SPP Fees listed on page one

ATTR₁ = ATRR for the Company combined in Year 1,

ATTR₂ = ATRR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,

TDC₂(x) = TDC Unit Charge for Retail Class x in Year 2, and

AF = Adjustment Factor as defined above.

Company shall file to update its TDC Unit Charges at least annually to become effective with

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SCHEDULE TDC

Replacing Schedule TDC Sheet 8

which was filed June 11, 2010 ~~December 30,~~

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TRANSMISSION DELIVERY CHARGE

billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.

TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Dedicated Off-Peak Service		\$0.00 <u>89596559</u>
Energywise Educational Service Real Time Pricing Pilot		\$0.004922
Energywise High Load Factor Real Time Pricing Service Pilot	\$2.406144	
Generation Substitution Service		\$0. 006559 <u>008959</u>
High Load Factor Service	\$2.406144 <u>3.12756</u>	
	<u>4</u>	
Medium General Service	\$2.551426 <u>3.13070</u>	
	<u>4</u>	
Private Area Lighting Service		\$0. 003523 <u>004357</u>

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SCHEDULE TDC

Replacing Schedule TDC Sheet 9

which was filed June 11, 2010 ~~December 30,~~

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TRANSMISSION DELIVERY CHARGE

Religious Institution Time of Day Service **\$0.004182**

Rate schedule **\$ per kW** **\$ per kWh**

Religious Institution Time of Day Service **\$0.002685**

TRANSMISSION DELIVERY CHARGE

Rate schedule **\$ per kW** **\$ per kWh**

Residential Service **\$0.007882010173**

Restricted Educational Institution Service **\$0.004922006077**

Restricted Peak Service **\$0.006559008959**

Restricted Total Electric – School and Church Service **\$0.002685006077**

Short-Term Service **\$0.006559008959**

Small General Service **\$0.006559008959**

Standard Educational Service **\$0.004922006077**

Street Lighting **\$0.003523004357**

Traffic Signal Service **\$0.003523004357**

Contract (a) **\$0.004271005557**

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Replacing Schedule _____ TDC _____ Sheet _____ 10 _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

TRANSMISSION DELIVERY CHARGE

DEFINITIONS AND CONDITIONS

~~Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.~~ DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

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