THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Andrew J. French, Chairperson

Dwight D. Keen Annie Kuether

In the matter of the failure of RJ Energy, LLC (Operator) to comply with K.S.A. 55-151 and (County, Kansas.

Docket No.: 25-CONS-3440-CPEN (CONSERVATION DIVISION (CONSERVATION DECONSERVATION (CONSERVATION DECONSERVATION (CONSERVATION (CONSERVATION DECONSERVATION (CONSERVATIO

PENALTY ORDER

The Commission finds Operator has violated K.S.A. 55-151 and K.A.R. 82-3-103 regarding the captioned wells, assesses a \$9,000 penalty, and further rules as more fully described below.

I. JURISDICTION

- 1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.
- 2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.
- 3. K.S.A. 55-151(a) provides that prior to the drilling of any well, operators shall file an application of intent to drill with the Commission. Such application shall include information

as required by the Commission, including the name and address of the surface owner, and shall be on a form prescribed by the Commission. K.S.A. 55-151(b) states that no drilling shall be commenced until Staff has approved the application. Additionally, the Commission may refuse to process any application submitted pursuant to the statute unless the applicant is in compliance with all Commission rules and regulations.

- 4. K.A.R. 82-3-103(a)(1) states that, unless otherwise provided by K.A.R. 82-3-115a or K.A.R. 82-3-701, the owner, operator, or any other person responsible for a drilling operation shall submit written notice of the intention to drill to the Conservation Division for permit approval before the commencement of drilling operations for any of the following: exploratory holes; a well to be drilled for the discovery or production of oil, gas, or other minerals, including reentry of a previously plugged and abandoned well; a service well; a storage well; or a stratigraphic or core hole.
- 5. K.A.R. 82-3-103(a)(2) provides that notice shall be submitted on a form prescribed by the Commission, shall be filled in completely, and shall contain certain information, including: the operator's name; contractor's name; date on which drilling is anticipated to begin; the lease name, quarter section, section, range, township, county, and the distance of the proposed drilling location from the section's nearest corner, in exact footages; and the distance to the nearest lease or unit boundary line.
- 6. K.A.R. 82-3-103(d) states that drilling shall not commence until after Commission approval has been received. Additionally, the operator shall post a copy of the approved notice of intent to drill on each drilling rig. Drilling before receiving Commission

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¹ K.A.R. 82-3-101(a)(81)(J) defines "service well" as a well drilled for any of the following purposes: (i) the injection of fluids in enhanced recovery projects; (ii) the supply of fluids for enhanced recovery projects; or (iii) the disposal of saltwater.

approval or drilling without an approved notice of intent to drill posted on the drilling rig shall be punishable by a \$1,000 penalty.

II. FINDINGS OF FACT

- 7. Operator is licensed to conduct oil and gas activities in Kansas, and is responsible for the following wells (Subject Wells) in Anderson County, Kansas:
 - a. Kittle #9A, API #15-003-26964-00-00, located in Section 5, Township 21 South, Range 21 East;
 - b. Kittle #12I, API #15-003-26967-00-00, located in Section 5, Township 21South, Range 21 East;
 - c. Sobba #2W, API #15-003-27192-00-00, located in Section 18, Township 21South, Range 20 East;
 - d. Sobba #12W, API #15-003-27214-00-00, located in Section 18, Township 21South, Range 20 East;
 - e. Sobba #24, API #15-003-27181-00-00, located in Section 18, Township 21South, Range 20 East;
 - f. Sobba #32, API #15-003-27207-00-00, located in Section 18, Township 21South, Range 20 East;
 - g. Sobba #35, API #15-003-27215-00-00, located in Section 18, Township 21South, Range 20 East;
 - h. Wilson Melcher #23A, API #15-003-27137-00-00, located in Section 8, Township 21 South, Range 20 East; and
 - i. Wilson Melcher #30A, API #15-003-27173-00-00, located in Section 8, Township 21 South, Range 20 East.

- 8. Between July 31, 2023, and December 6, 2024, Commission Staff approved the Notice of Intent to Drill (C-1) forms Operator submitted for each Subject Well. Operator, however, began drilling each well before Staff approval of the associated C-1 form.
- 9. Staff approved the C-1 form for the Kittle #9A well on July 31, 2023.² On October 1, 2023, Operator submitted a Well Completion Form (ACO-1) for the well, indicating that the Kittle #9A well was an oil well, and that Operator began drilling the well on July 27, 2023.³
- 10. Staff approved the C-1 form for the Kittle #12I well on July 31, 2023.⁴ On October 1, 2023, Operator submitted an ACO-1 for the well, indicating that the Kittle #12I well was an enhanced oil recovery well, and that Operator began drilling the well on July 28, 2023.⁵
- 11. Staff approved the C-1 form for the Sobba #2W well on October 30, 2024.⁶ On January 8, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #2W well was an enhanced oil recovery well, and that Operator began drilling the well on October 28, 2024.⁷
- 12. Staff approved the C-1 form for the Sobba #12W well on December 6, 2024.8 On January 14, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #12W well was an enhanced oil recovery well, and that Operator began drilling the well on December 4, 2024.9

² See Exhibit A.

³ *Id*.

⁴ See Exhibit B.

⁵ *Id*.

⁶ See Exhibit C.

⁷ *Id*.

⁸ See Exhibit D.

⁹ *Id*.

13. Staff approved the C-1 form for the Sobba #24 well on October 15, 2024.¹⁰ On January 8, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #24 was an oil well, and that Operator began drilling the well on October 14, 2024.¹¹

14. Staff approved the C-1 form for the Sobba #32 well on November 15, 2024. 12 On January 10, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #32 well was an oil well, and that Operator began drilling the well on November 14, 2024. 13

15. Staff approved the C-1 form for the Sobba #35 well on December 6, 2024.¹⁴ On January 10, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #35 well was an oil well, and that Operator began drilling the well on November 13, 2024.¹⁵

16. Staff approved the C-1 form for the Wilson Melcher #23A well on August 5, 2024. On November 18, 2024, Operator submitted an ACO-1 for the well, indicating that the Wilson Melcher #23A was an oil well, and that Operator began drilling the well on August 2, 2024. Operator began drilling the well on August 2, 2024.

17. Staff approved the C-1 form for the Wilson Melcher #30A well on September 20, 2024. On November 19, 2024, Operator submitted an ACO-1 for the well, indicating that the Wilson Melcher #30A was an oil well, and that Operator began drilling the well on September 19, 2024.

¹⁰ See Exhibit E.

¹¹ *Id*.

¹² See Exhibit F.

¹³ *Id*.

¹⁴ See Exhibit G.

¹⁵ *Id*.

¹⁶ See Exhibit H.

¹⁷ *Id*.

¹⁸ See Exhibit I.

¹⁹ *Id*.

18. Attached to this Penalty Order as Exhibit J is a table showing the date Staff approved the drilling of each Subject Well, along with the date Operator indicated it began drilling each well.

III. CONCLUSIONS OF LAW

- 19. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.
- 20. Operator has committed nine violations of K.S.A. 55-151 and K.A.R. 82-3-103 because Operator drilled the Subject Wells as service wells or for the discovery or production of oil or gas before receiving approval from Staff.

THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$9,000 penalty.
- B. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. A request for hearing must comply with K.A.R. 82-1-219.
- C. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).

D. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

07/04/2025	Culter
Dated: 07/01/2025	

Celeste Chaney-Tucker
Executive Director

Mailed Date: 07/01/2025

TSK

Exhibit A Page 1 of 6

For KCC Use:
Effective Date:
District #3
SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:7/25/2023	Spot Description:
month day year	NW - NW - SE - SE Sec. 5 Twp. 21 S. R. 21 X E W
3728	(Q/Q/Q/Q) 1249 feet from N / X S Line of Section
OPERATOR: License#	1153 feet from E / W Line of Section
Address 1: 22082 NE NEOSHO RD	Is SECTION: Regular Irregular?
Address 2:	
City: GARNETT State: KS Zip: 66032 + 2425	(Note: Locate well on the Section Plat on reverse side) County: Anderson
Contact Person: Roger Kent	Lease Name: kittle Well #: 9a
Phone: 785-448-6995	Field Name: Bush City Shoestring
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1153
	Ground Surface Elevation: 1002 Estimated feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 50
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	
Well Name:	Projected Total Depth: 700
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	
Bottom Hole Location:	DVV Femili #.
KCC DKT #:	(Note: Apply for Fernit with DWK
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and ever	ntual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 fee 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is eith	be set by circulating cement to the top; in all cases surface pipe shall be set t into the underlying formation. the district office on plug length and placement is necessary prior to plugging;
	shall be plugged. In all cases, NOTIFY district office prior to any cementing.
must be completed within 30 days of the spud date or the well Submitted Electronically For KCC Use ONLY	Remember to:
must be completed within 30 days of the spud date or the well Submitted Electronically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
must be completed within 30 days of the spud date or the well Submitted Electronically For KCC Use ONLY API # 15 - 15-003-26964-00-00	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
must be completed within 30 days of the spud date or the well Submitted Electronically For KCC Use ONLY API # 15 - 15-003-26964-00-00 Conductor pipe required 0 feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
For KCC Use ONLY API # 15	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
For KCC Use ONLY API # 1515-003-26964-00-00 Conductor pipe required0	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
For KCC Use ONLY API # 15 - 15-003-26964-00-00 Conductor pipe required 0 feet per ALT. I Approved by: CeLena Peterson 07/31/2023 This authorization expires: 07/31/2024	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
For KCC Use ONLY API # 1515-003-26964-00-00 Conductor pipe required0	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date)
For KCC Use ONLY API # 15 - 15-003-26964-00-00 Conductor pipe required 0 feet per ALT. I Approved by: CeLena Peterson 07/31/2023 This authorization expires: 07/31/2024	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY API # 15	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date)

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728	API No.: 15-003-26964-00-00
Name:RJ Energy, LLC	Spot Description:
Address 1: 22082 NE NEOSHO RD	NW_NW_SE_SE Sec. 5 Twp. 21 S. R. 21 ✓East West
Address 2:	Feet from North / South Line of Section
City: GARNETT State: KS Zip: 66032	+ <u>1918</u> <u>1153</u> Feet from √ East / <u></u> West Line of Section
Contact Person:Jason Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101	NE □NW ✓SE □SW
CONTRACTOR: License # 3728	GPS Location: Lat:, Long:
Name: RJ Energy, LLC	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist: n/a	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Anderson
Designate Type of Completion:	Lease Name: KITTLE Well #: 9A
✓ New Well Re-Entry Workove	Field Name: Bush City Shoestring
	Producing Formation: Squirrel
✓ Oil	Elevation: Ground: 1002 Kelly Bushing: 1002
	Total Vertical Depth: 661 Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: 0
Well Name:	661 , 80
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Cor	nv. to SWD Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv.	v. to Producer (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	
7/27/2023 7/28/2023 7/28/2023	Lease Name: License #:
Spud Date or Date Reached TD Completion	———— Quarter Sec. IWD. S. R. East West
Recompletion Date Recompletion	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I I III Approved by: David Befort Date: 11/08/2023					
Evhibit A					

Page 2 of 6

Page Two

Operator Name:	RJ En	ergy, L	LC.			Leas	e Name:	KITT	ΓLE		Well #	. 9A		
Sec. 5 Tw				✓ Eas	t West		nty: And		า					
INSTRUCTIONS	S: Show , flowing	importar	nt tops of it-in press	formation sures, wh	ns penetrated. ether shut-in p	Detail all oressure re	cores. R ached st	eport a	ll final copie el, hydrosta	itic pressures			rval tested, time tool erature, fluid recove	
Final Radioactivit									ust be ema	ailed to kcc-w	ell-logs@kc	c.ks.go	v. Digital electronic	log
Drill Stem Tests T		ets)			Yes ✓ No			Log	Formation	on (Top), Dep		ım	Sample	
Samples Sent to	Geologi	ical Surv	еу		Yes ☑ No		Na see	ime e log			Тор		Datum	
Cores Taken Electric Log Run Geologist Report List All E. Logs R	t / Mud L	.ogs		_	Yes No Yes No Yes No									
				Rep	CASIN	G RECORI		New [Used iate, product	ion, etc.				
Purpose of Str	ring		Hole		ize Casing et (In O.D.)		/eight os. / Ft.		Setting Depth	Type of Cemen		Sacks Ised	Type and Percent Additives	
Surface		9.875		7		17		20		portland	5		n/a	
Production		5.875		2.875		9		656	j	portland	80		n/a	
					ADDITION	AL CEMEN	TING / SO	QUEEZI	E RECORD	ı	l		1	
Purpose: Perforate Protect Ca Plug Back	-		epth Bottom	Тур	e of Cement	# Sad	cks Used			Туре	and Percent A	Additives	;	
Plug Off Zo	one	-												
Did you perform Does the volume Was the hydraul	e of the to	otal base f	luid of the l	hydraulic f	racturing treatme		_		Yes Yes Yes	No (If N	lo, skip quest lo, skip quest lo, fill out Pag	ion 3)	nd 3) of the ACO-1)	
Date of first Production: 10/1/20	ction/Injed	ction or Re	esumed Pro	oduction/	Producing M	ethod: ✓ Pum	pina [Gas L	ift (Other <i>(Explain</i>) .				
Estimated Produc Per 24 Hours	tion		Oil	Bbls.	Gas	Mcf		/ater		bls.	Gas-Oil I	Ratio	Gravity	
DISPO	OSITION	OF GAS:				METHOD	OF COMP	PLETION	l:			DDUCTI	ON INTERVAL: Bottom	
Vented	Sold		on Lease		Open Hole	✓ Perf.	_	ally Com		mmingled mit ACO-4)	Top 595		625	_
(If vente	ed, Submit	ACO-18.)												
Shots Per Foot		ration op	Perfora Botto		Bridge Plug Type	Bridge Set A			Acid	, Fracture, Sho (Amount and	t, Cementing d Kind of Mate			
2	595		603											
2	604		614											
2	615		625											
TUBING RECORD	D:	Size:		Set At	:	Packer A	t:							

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	KITTLE 9A
Doc ID	1735607

Casing

		Size Casing Set			Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	656	portland	80	n/a

kittle 9a

5	soil	5		
10	clay	15		start 7/27/2023
11	shale	26		finish 7/28/2023
30	lime	56		
44	shale	133		set 20'7"
104	lime	237		ran 656' 2 7/8
168	shale	405		cemented to surface with 80 sxs
19	lime	424		
47	shale	471		
21	lime	492		
31	shale	523		
7	lime	530		
17	shale	547		
7	lime	554		
9	shale	563		
7	lime	570		
13	shale	583		
7	sandy shale	591	odor	
35	bkn sand	625	good show	
5	dk sand	630	show	
31	shale	661	td	

HAMMERSON CORPORATION

Invoice

PO BOX 189 Gas, KS 66742

Date	Invoice #
8/9/2023	23019

Bill To R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
160 1 1 120 1 1 160	Well Mud Kittle 9A & 121 Ticket #23019 Hour Rate Fuel Surcharge Well Mud Kittle Lease Ticket #23045 Hour Rate Fuel Surcharge Well Mud Kittle 11I & 8A Ticket #23054 Hour Rate Fuel Surcharge SALES TAX	9.60 65.00 35.00 9.60 65.00 35.00 9.60 65.00 35.00 6.50%	1,536.00 65.00 35.00 1,152.00 65.00 35.00 1,536.00 65.00 35.00 294.00
		. *	

Total

\$4,818.06

Exhibit B Page 1 of 6

For KCC Use:
Effective Date:
District #3
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

month day year OPERATOR: Licenses 3728 Name: RI Energy LLC Address 2: 2008 ME NECOSIO RD Address 3: 2008 ME NECOSIO RD Addr	Form KSONA-1, Certification of Compliance with the	Kansas Surface Owner Notification Act, MUST be submitted with this form.
OPERATOR: License# 3728 Name: _ 281 Energy_LLC Address 1: 2020 V RICOSHO RD Address 2:	Expedied Spud Date.	Spot Description:
OPERATOR: Locaneae 3728 Seate 18 State 18 S	month day year	NE - NW - SE - SE Sec. 5 Two, 21 S. R. 21 XE W
Section Sect	ODERATOR: 1 in 1924	
Address 2: 2009 NE NEOSHO RD Address 2: 2009 NE NEOSHO RD Address 3: 2009 NE NEOSHO RD Address 3: 2009 NE NEOSHO RD Address 4: 2009 New		904 feet from E / W Line of Section
Address 2:		Is SECTION: Regular Irregular?
County: Anderdoor. Country: Anderdoor. Country: Anderdoor. Country: Anderdoor. Country: Anderdoor. Country: Anderdoor. Lease Name: Malter ACD -1 Must be licensed by KCC Mell Drilled For: Well Class: Type Equipment: Gas Sicrage Pool Est. Air Rolary Gas Sicrage Pool Est. Air Rolary Gas Sicrage Pool Est. Air Rolary Gas Sicrage Other Other Country (Michael Cable Country) Gas Sicrage Other Country (Michael Cable Country) Gas Sicrage Pool Est. Air Rolary Gas Sicrage Other Country (Michael Cable Country) Gas Sicrage Other (Michael Cable Cable Country) Gas Sicrage Other (Michael Cable		
ContractOror Licensed Name _ Advise on ACO1 - Must be issensed by KCC Well Drilled For:		
Filed Name. Bank City Shoesting CONTRACTOR: Licensett Name: _Advise on ACO-1 - Must be learned by KCC Well Drilled For: Well Class: Type Equipment: Dia	Contact Person: Roger Kent	
Section Sect	Phone: 785-448-6995	
Target Formation(s): Squirred	CONTRACTOR: License#	
Well Drilled For: Weil Class: Type Equipment: Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 004 Shares Leaso or unit boundary line (in footage): 005 Shares Leaso or unit boundary line (in footage): 005 Shares Leaso or unit boundary line (in footage): 005 Shares Leaso or unit boundary line (in footage): 005 Shares Leaso or unit boundary line (in the leaso Leaso or unit boundary line (in footage): 005 Shares 105 Sha		
Ground Surface Elevation. 1008 Estimated feet M: Air Rolary Disposal Mildcat Cable Disposal Mildcat Cable Disposal Mildcat Cable Depth to bottom of fresh water. 50 Depth to bottom of fresh water. 50 Depth to bottom of tresh water. 50 Dept		
Selement # Foot	<u> </u>	
Public water supply well within one mile: Ves Ve	Oil Enh Rec Infield Mud Rotary	
Seismic # of Holes Other Depth to bottom of fresh water: 50 Depth to bottom of usable water: 100 Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Depth to bottom of susable water: 100 Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Depth to bottom of susable water: 100 Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe set Surface Pipe Surface P		
Depth to bottom of usable water: 100 Surface Pipe by Alternate: 100 Length of Conductor Pipe (if any): 100 Formation at Total Depth: 100 Form		
Surface Pipe by Alternate: Sulface Pipe Pipe Planned to be set: 20		·
Derator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Wels Name: Original Completion Date: Original	Other:	
Length of Conductor Pipe (if any):	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Sequence Original Completion Date: Original Completion Date	_	
Original Completion Date:Original Total Depth:		
Water Source for Drilling Operations: Water Source for Drilling Dwarf Drilling Dwarf Drilling Dwarf Drilling Dwarf Drilling Dwarf Dw		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: UIC Letter Attached AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B'—Eastern Kansass surface casing order #133,891-C, which applies the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File correlation form ACO-1 within 120 days of spud date; This authorization expires: "07/31/2023 This authorization expires: "07/31/2024 This authorization void if drilling not started within 12 months of approval date.) File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File correlated in t	Original Completion Date: Original Total Depth:	
If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR Yes	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: KCC DKT #: UIC Letter Attached AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** For KCC Use ONLY API # 15 - 15-003-26967-00-00 Conductor pipe required 0 feet feet feet feet feet feet feet fe		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as a specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically Remember to: - File Critification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to filed proration orders; - Notify appropriate district office 4 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. - If well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date:		
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AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion form CDP-1) with Intent to Drill; - File completion form CDP-1) with Intent to Drill; - File careage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit bas expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date:	UIC Letter Attached	
For KCC Use ONLY API # 1515-003-26967-00-00 Conductor pipe required0	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 fee 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is eith 6. If an ALTERNATE II COMPLETION, production pipe shall be of or pursuant to Appendix "B" - Eastern Kansas surface casing	I on each drilling rig; If be set by circulating cement to the top; in all cases surface pipe shall be set bet into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; the plugged or production casing is cemented in; between the second of the district office and usable water to surface within 120 DAYS of spud date. If the set by circulating formation.
API # 15 - 15-003-26967-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. I I I I I I I I I I I I I I I I I I I	Submitted Electronically	Remember to:
Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. I I I I I I I I I I I I I I I I I I I		
Conductor pipe required	API # 15 - 15-003-26967-00-00	Act (KSONA-1) with Intent to Drill;
Minimum surface pipe required	Conductor pipe required feet	
Approved by: CeLena Peterson 07/31/2023 This authorization expires: 07/31/2024 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Agent: Agent: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date:		
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This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Agent: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date:		
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Spud date: Agent: please check the box below and return to the address below. Well will not be drilled or Permit Expired Date:	(11) authorization void ii drilling not started within 12 months of approval da	- If well will not be drilled or permit has expired (See: authorized expiration date)
Well will not be drilled or Permit Expired Date:	Snud date: Agent:	please check the box below and return to the address below.
	opad date Agent	Well will not be drilled or Permit Expired Date:

Confidentiality Requested:

☐ Yes ✓ No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_3728	API No.:15-003-26967-00-00
Name:RJ Energy, LLC	Spot Description:
Address 1: 22082 NE NEOSHO RD	NE-NW-SE-SE Sec. 5 Twp. 21 S. R. 21 ✓East West
Address 2:	Feet from North / 🗹 South Line of Section
City: GARNETT State: KS Zip: 66032 + 1918	904 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: Jason Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101	□NE □NW ☑SE □SW
CONTRACTOR: License # 3728	GPS Location: Lat:, Long:
Name: RJ Energy, LLC	GPS Location: Lat:, Long:
Wellsite Geologist: n/a	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Anderson
Designate Type of Completion:	Lease Name: KITTLE Well #: 12I
✓ New Well Re-Entry Workover	Field Name: Bush City Shoestring
	Producing Formation: squirell
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH 🗸 EOR	Elevation: Ground: 1009 Kelly Bushing: 1009
Gas GSW	Total Vertical Depth: 661 Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: 0
Well Name:	feet depth to: 661w/_80sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR	·
GSW Permit #:	Operator Name:
7/28/2023 8/1/2023 8/1/2023	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
✓ UIC Distribution
ALT I I II Approved by: David Befort Date: 11/08/2023
Evhibit P

Page 2 of 6

Page Two

Operator Name:	RJ En	ergy, L	LC				Lease N	ame:	KITTLE		Well #: _	121	
Sec. 5 Twi				✓ Eas	t West		County:		erson				
INSTRUCTIONS	: Show i , flowing	importar and shu	nt tops of t t-in press	formation ures, wh	ns penetrated ether shut-in	. Deta	ail all core ure reach	es. Rep led stat	oort all final co ic level, hydros	static pressures			I tested, time tool ature, fluid recovery,
Final Radioactivit files must be sub									ogs must be er	mailed to kcc-w	/ell-logs@kcc.l	ks.gov.	Digital electronic log
Drill Stem Tests T		ets)			Yes ✓ No			l		ation (Top), Dep	oth and Datum		Sample
Samples Sent to	Geologic	cal Surv	еу		Yes ✓ No			Nam see lo	ie og		Тор		Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs R		ogs			Yes								
				Rep			CORD ductor, sur		ew Used ermediate, produ	uction, etc.			
Purpose of Str	ring		Hole lled		ize Casing et (In O.D.)		Weigh		Setting Depth	Type o Cemen			Type and Percent Additives
Surface		9.875		7		17	7		20	portland	5	r	ı/a
Production		5.875		2.875		9			654	portland	80	r	ı/a
					ADDITION	IAL CE	EMENTIN	G / SQI	JEEZE RECOR	RD			
Purpose: Perforate Protect Case Plug Back	-		epth Bottom	Тур	e of Cement		# Sacks I	Used		Туре	and Percent Add	ditives	
Plug Off Zo	one	-											
Did you perform Does the volume Was the hydrauli	e of the to	tal base fl	luid of the h	nydraulic f	racturing treatm			_	_	No (If N	lo, skip question lo, skip question lo, fill out Page	3)	
Date of first Production:	ction/Injec	ction or Re	esumed Pro	oduction/	Producing M	_	: Pumping		Gas Lift	Other (Explain)			
Estimated Product Per 24 Hours	tion		Oil I	3bls.	Gas	Mct		Wat		Bbls.	Gas-Oil Ra	tio	Gravity
DISPO	OSITION (OF GAS:				MET	HOD OF	COMPLI	ETION:			UCTION	INTERVAL: Bottom
Vented	Sold		on Lease		Open Hole	√ F	Perf.			Commingled submit ACO-4)	Top 599		631
(If vente	d, Submit	ACO-18.)						,					
Shots Per Foot	Perfor To		Perfora Botto		Bridge Plug Type	В	ridge Plug Set At	1	Ac	cid, Fracture, Sho (Amount an	t, Cementing Sq d Kind of Material		ecord
2	599		609										
2	610		620										
2	621		631										
TUBING RECORE	D:	Size:		Set At	:	Pad	cker At:						

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	KITTLE 12I
Doc ID	1735608

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	654	portland	80	n/a

kittle 12i

5	soil	5		
12	clay	17		start 7/28/2023
155	shale	32		finish 8/1/2023
29	lime	61		
78	shale	139		set 20'7"
104	lime	423		ran 654' 2 7/8
167	shale	410		cemented to surface with 80 sxs
23	lime	433		
42	shale	475		
23	lime	498		
30	shale	528		
7	lime	535		
19	shale	554		
9	lime	563		
6	shale	569		
6	lime	575		
10	shale	585		
5	sandy shale	590	odor	
41	bkn sand	631	good show	
4	dk sand	635	show	
26	shale	661	td	

HAMMERSON CORPORATION

Invoice

PO BOX 189 Gas, KS 66742

Date	Invoice #	
8/9/2023	23019	

Bill To R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project	
	Due on receipt		

Quantity	Description	Rate	Amount
160 1 1 120 1 1 160	Well Mud Kittle 9A & 121 Ticket #23019 Hour Rate Fuel Surcharge Well Mud Kittle Lease Ticket #23045 Hour Rate Fuel Surcharge Well Mud Kittle 111 & 8A Ticket #23054 Hour Rate Fuel Surcharge SALES TAX	9.60 65.00 35.00 9.60 65.00 35.00 9.60 65.00 35.00 6.50%	1,536.00 65.00 35.00 1,152.00 65.00 35.00 1,536.00 65.00 35.00 294.06
nank you for yo	our business.	Total	\$4,818.

Total

For KCC Use:	
Effective Date:	
District #3	
SGA? Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 11/2/2024	Spot Description:
month day year	NW - SW - NE - NW Sec. 18 Twp. 21 S. R. 20 X E W
3728	(Q/Q/Q/Q) 4448 feet from N / X S Line of Section
OPERATOR: License#	feet from X E / W Line of Section
Address 1: _22082 NE NEOSHO RD	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: GARNETT State: KS Zip: 66032 + 2425	County: Anderson
Contact Person: Roger Kent	Lease Name: sobba Well #: 2w
Phone: 785-448-6995	Field Name: Bush City Shoestring
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: _ Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): _832
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I
	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	- Will Cores be taken?
UIC Letter Attached	If Yes, proposed zone:
ΔΕ	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	lagging of the non-nin-comply marrices at occur.
Notify the appropriate district office <i>prior</i> to spudding of well;	
 Notify the appropriate district office <i>prior</i> to spudding of well, A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	ch drilling rig:
3. The minimum amount of surface pipe as specified below shall be se	0 0 .
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement 	ed from below any usable water to surface within 120 DAYS of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	be plugged. In all cases, NOTIFY district office prior to any cementing.
5 1 . W 1 - 1	
Submitted Electronically	
For KCC Use ONLY	Remember to:
15 002 27102 00 00	- File Certification of Compliance with the Kansas Surface Owner Notification
AI 1# 10	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per ALT. I	- File acreage attribution plat according to field proration orders;
Approved by: CeLena Peterson 10/30/2024	 Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 10/30/2025	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.
	- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Exhibit C Page 1 of 6 Confidentiality Requested:

☐ Yes ✓ No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_3728	API No.: 15-003-27192-00-00
Name:RJ Energy, LLC	Spot Description:
Address 1: 22082 NE NEOSHO RD	NW_SW_NE_NW Sec. 18 Twp. 21 S. R. 20 ✓East West
Address 2:	Feet from North / 🗹 South Line of Section
City: GARNETT State: KS Zip: 66032 + 1918	
Contact Person: Jason Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101	□NE □NW ☑SE □SW
CONTRACTOR: License # 3728	GPS Location: Lat:, Long:
Name: RJ Energy, LLC	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist: n/a	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Anderson
Designate Type of Completion:	Lease Name: SOBBA Well #: 2W
✓ New Well Re-Entry Workover	Field Name: Bush City Shoestring
	Producing Formation: squirell
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: 1095 Kelly Bushing: 1095
☐ Gas ☐ DH ☑ EOR	Total Vertical Depth: 817 Plug Back Total Depth:
☐ OG ☐ GSW ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from: 0
Operator:	feet depth to: 817 w/_ 110 sx cmt.
Well Name:	w/sx cm.
Original Comp. Date: Original Total Depth:	
Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Flug Back Lillel Colly. to GSW Colly. to Floudicel	
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
10/28/2024 10/29/2024 10/29/2024	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
✓ UIC Distribution									
ALT I I III Approved by: Kelsey Cox									
Page 2 of 6									

Page Two

Operator Name:							warne: _	SOBBA		Well#:2W			
Sec18 Tw	_{/p.} 21	_S. R.	20	✓ East	West	County	. Ande	erson					
open and closed and flow rates if	I, flowing gas to su ity Log, F	and shu rface tes inal Log	t-in presso st, along w s run to ob	ures, whe vith final o otain Geo	ether shut-in pr chart(s). Attac physical Data	essure reac h extra shee and Final El	hed stati et if more lectric Lo	c level, hydro space is nee	static pressures	s, bottom hole temp	erval tested, time tool perature, fluid recovery, ov. Digital electronic log		
Drill Stem Tests		ate)		Y	es 🗸 No			.og Form	ation (Top), Dep	oth and Datum	Sample		
,		,	ev	П	es V No		Nam see lo	e og		Datum			
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:		Yes V No Yes V No Yes V No											
				Repo	CASING ort all strings set	RECORD	✓ Neurface, inte		luction, etc.				
Purpose of St			ze Casing t (In O.D.)	Weig		Setting Depth	Type of Cemen		Type and Percent Additives				
Surface		9.875		7		17		20	portland	5	n/a		
Production	Production 5.875 2.875			9		807	portland	110	n/a				
					ADDITIONA	L CEMENTIN	NG / SQL	JEEZE RECO	RD	·			
	Top Bottom		Туре	e of Cement	# Sacks Used		Type and Percent Additives						
Plug Off Z	Zone .	-											
 Did you perform Does the volum Was the hydrau 	e of the tot	tal base fl	luid of the h	ydraulic fr	acturing treatme		_	_	No (If N	lo, skip questions 2 a lo, skip question 3) lo, fill out Page Three			
Date of first Produ	ıction/Injec	tion or Re	esumed Pro	duction/	Producing Me	thod:	ıa 🗆	Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours			Oil E	Bbls.	Gas	Mcf			Bbls.	Gas-Oil Ratio	Gravity		
DISP	OSITION C	OF GAS:				METHOD OF	COMPLE	ETION:		_	ON INTERVAL:		
Vented	Sold		on Lease		Open Hole	✓ Perf.				768	Bottom 774		
(If vente	ed, Submit	ACO-18.)					(000)	(1	Submit ACO-4)				
Shots Per Foot	Perfor To		Perfora Botto		Bridge Plug Type	Bridge Plug Set At				t, Cementing Squeez d Kind of Material Used			
2	768		774										
TUBING RECOR	D:	Size:		Set At:		Packer At:							

Exhibit C Page 3 of 6

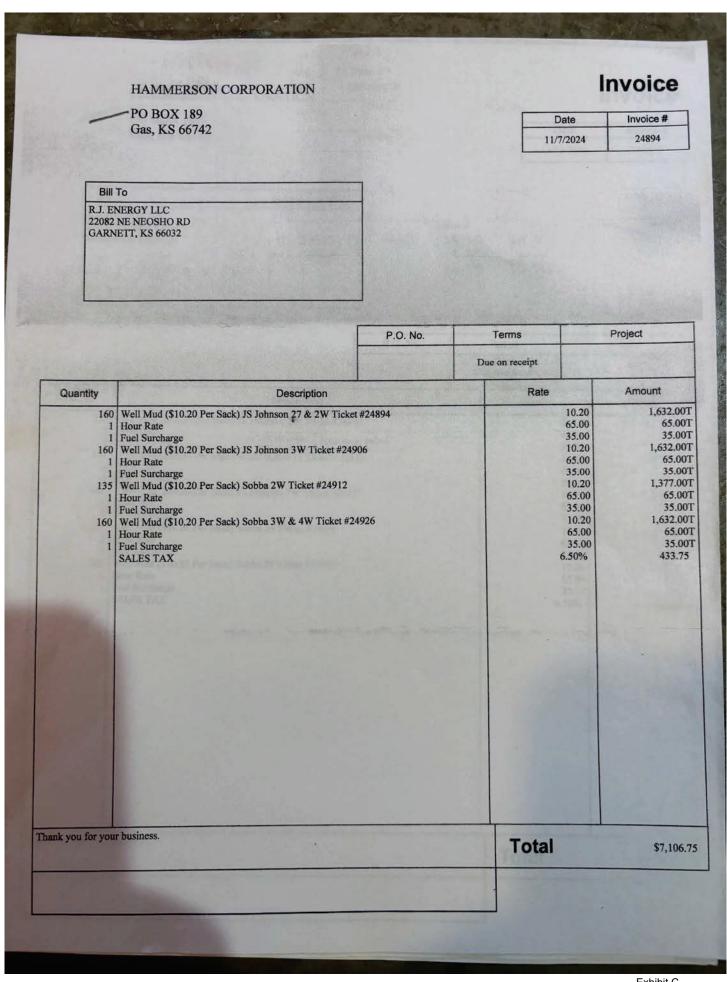
Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 2W
Doc ID	1809654

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	807	portland	110	n/a

sobba 2w

1	Soil	1	
6	clay and rock	7	
34	Lime	41	start 10/28/2024
163	Shale	204	finish 10/29/2024
28	Lime	232	set 20' 7"
66	Shale	298	ran 807' 2 7/8
108	Lime	406	cemented to surface 110 sxs
174	Shale	580	
20	Lime	600	
60	Shale	660	
27	Lime	687	
21	Shale	708	
8	Lime	716	
16	Shale	732	
9	Lime	741	
10	Shale	751	
5	Lime	756	
10	Shale	766	
6	bkn sand	772	good show
45	Shale	817	td



For KCC Use:
Effective Date:
District #3
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	ve (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 12/10/2024	Spot Description:
month day year	SE - SE - NW - NW Sec. 18 Twp. 21 S. R. 20 X E W
OPERATOR: License# 3728	(Q/Q/Q/Q) 4119 feet from N / X S Line of Section
Name: _RJ Energy, LLC	feet from E / W Line of Section
Address 1: 22082 NE NEOSHO RD	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: GARNETT State: KS Zip: 66032 + 2425	- County: Anderson
Contact Person: Roger Kent Phone: 785-448-6995	Lease Name: sobba Well #: 12w
Phone:	Field Name: Bush City Shoestring
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: _Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1161
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1089 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
DisposalWildcatCable	Public water supply well within one mile: Yes No
Seismic ;# of Holes Other	Depth to bottom of fresh water: 50
Other:	Depth to bottom of usable water: 125
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I I III
I STATE OF WELL MINORITIES OF STATE OF	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 850
Original Completion Date: Original Total Depth:	_ Formation at Total Depth:squirrel
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	─ DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	─ Will Cores be taken? Yes ⊠No
UIC Letter Attached	If Yes, proposed zone:
	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	0 0.
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into t	et by circulating cement to the top; in all cases surface pipe snall be set
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	
·	ted from below any usable water to surface within 120 DAYS of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 50 days of the spud date of the well shall t	pe plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
- asimitod Elootioinodily	- Romambay for
For KCC Use ONLY	Remember to:
API # 15 - 15-003-27214-00-00	File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
AFT# 13	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredrect	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per ALT. I	- File acreage attribution plat according to field proration orders;
Approved by: CeLena Peterson 12/06/2024	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 12/06/2025	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water. If well will not be defined or possible to a pusified (Consent to right).
	- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	
	Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Exhibit D Page 1 of 6

≶

Confidentiality Requested:

☐ Yes ✓ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728	API No.: 15-003-27214-00-00
Name:RJ Energy, LLC	Spot Description:
Address 1: 22082 NE NEOSHO RD	
Address 2:	Feet from North / South Line of Section
City: GARNETT State: KS Zip: 6603	32+ 1918 4053 Feet from
Contact Person: _ Jason Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101	NE □NW ☑SE □SW
CONTRACTOR: License # 3728	, Long:
Name: RJ Energy, LLC	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist: n/a	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Anderson
Designate Type of Completion:	Lease Name: SOBBA Well #: 12W
	Field Name: Bush City Shoestring
	Producing Formation: squirell
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH 📝 EOR	Elevation: Ground: 1089 Kelly Bushing: 1089
Gas Dn V EOK	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: 0
Well Name:	792
Original Comp. Date: Original Total Dep	pth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR [Conv. to SWD Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW	Conv. to Producer (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	· · · · · · · · · · · · · · · · · · ·
GSW Permit #:	
12/4/2024 12/5/2024 12/5	Lease Name: License #:
	pletion Date or QuarterSec IwpS. R [East] West
Recompletion Date Reco	ompletion Date County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
✓ UIC Distribution										
ALT I I III Approved by: Kelsey Cox Date: 01/14/2025										
Evhihit D										

Page 2 of 6

Page Two

Operator Name:	Operator Name: RJ Energy, LLC					Lease Name: SOBBA					Well #:12W				
Sec. 18 Twp				✓ Eas	t West		Count			rson					
INSTRUCTIONS: open and closed, and flow rates if g	flowing	and shu	t-in press	formationures, wh	ns penetrated ether shut-in	pre	etail all co	ores. F	Repo tatio	ort all final copie c level, hydrosta	tic pressures				
Final Radioactivity files must be subr										gs must be ema	iled to kcc-w	/ell-log	s@kcc.ks.go	v. Digital electron	ic log
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)						Log Formation (Top), Depth ar				oth and	and Datum Sample				
Samples Sent to Geological Survey ☐ Yes ✓ No					Na se	ame e lo				Тор	Datum				
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:															
				Rep			RECORD	✓ vurface,		w Used rmediate, producti	on, etc.				
Purpose of Stri	ing	Size Dril		S	ize Casing et (In O.D.)		We	ight / Ft.		Setting Depth	Type of Cemen		# Sacks Used	Type and Perce Additives	nt
Surface	,	9.875		7			17			20	portland		5	n/a	
Production		5.875		2.875			9			782	portland		110	n/a	
			I		ADDITION	NAL	CEMENT	ING / S	QU	EEZE RECORD	ı			1	
Purpose: Depth Top Bottom Type of Cement — Perforate — Protect Casing — Plug Back TD				# Sacks Use		Type and Percent Additives									
Plug Off Zo	ne	-													
Did you perform a Does the volume Was the hydraulice	of the tot	tal base fl	uid of the h	nydraulic f	racturing treatn			_		Yes ns? Yes Yes	□ No (If N	lo, skip	questions 2 a question 3) ut Page Three	nd 3) of the ACO-1)	
Date of first Production:	ction/Injec	tion or Re	esumed Pro	oduction/	Producing N		od: Pumpii	na		Gas Lift C	other <i>(Explain</i>) .				
Estimated Product Per 24 Hours	tion		Oil I	Bbls.	Gas		Mcf					Gas-Oil Ratio Gravity			
DISPO	SITION C	OF GAS:				M	IETHOD OI	F COMI	IPLETION:			PRODUCTION INTERVAL: Top Bottom			
	Sold [on Lease		Open Hole	✓	Perf.	_	-		nmingled mit ACO-4)	763	ТОР	767	
(If vented	d, Submit A										·				
Shots Per Foot	Perfora Top		Perfora Botto		Bridge Plug Type		Bridge Plug Set At			Acid,			enting Squeeze of Material Used		
2	763		767												
TUBING RECORD) :	Size:		Set At	:		Packer At:								

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 12W
Doc ID	1810808

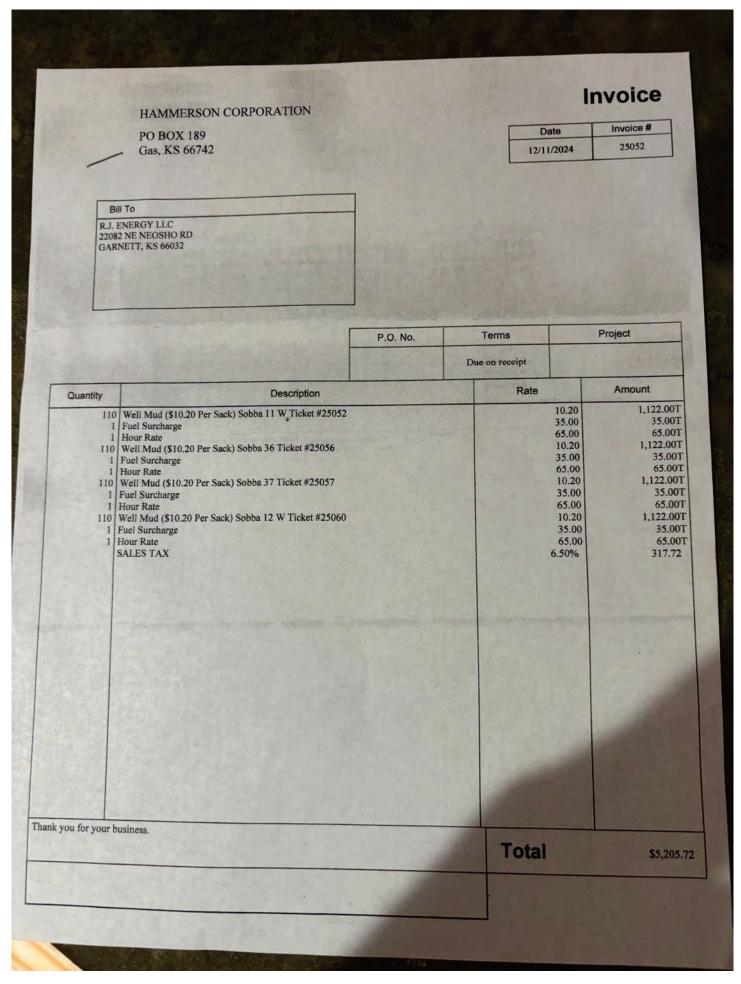
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	782	portland	110	n/a

sobba 12w

1	Soil	1	
4	clay and rock	5	
30	lime	35	
162	Shale	197	start 12/4/2024
41	Lime	238	finish 12/5/2024
58	Shale	296	set 20' 7"
107	Lime	403	ran 782' 2 7/8
175	Shale	578	cemented to surface 110 sxs
18	Lime	596	
60	Shale	656	
28	Lime	684	
22	Shale	706	
6	Lime	712	
18	Shale	730	
7	Lime	737	
9	Shale	746	
5	Lime	751	
10	Shale	761	
5	bkn sand	766	good show
26	Shale	792	td

1/13/25, 9:39 PM



For KCC Use:
Effective Date:
District #3
SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Form KSC			re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with to	his form.
Expected Spud Date:	10/15/2024		Spot Description:	
Expedied opud Date.		lay year	SW - NE - NE - NW Sec. 18 Twp. 21 S	D 20 N = D
	3728		(Q/Q/Q/Q) 4904 Sec. 10 lwp. 27	
OPERATOR: License#	0120		3142 feet from K	/ W Line of Section
Name: RJ Energy, LLC	SUO BD		Is SECTION: Regular Irregular?	/ Line of Section
Address 1: 22082 NE NEO			is SECTION. Kegulai III iII egulai?	
	State: KS	Zip: <u>66032</u> + <u>2425</u>	(Note: Locate well on the Section Plat on re County: Anderson	verse side)
Contact Person: Roger Ke	nt		Lease Name: sobba	Well # 24
Phone: 785-448-6995			Field Name: Bush City Shoestring	
CONTRACTOR: License#_				Yes X No
Name: Advise on ACO-1 N	Must be licensed by KCC		Target Formation(s): Squirrel	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 376	
			Ground Surface Elevation: 1099 Estimated	feet MSL
XOil Enh R	<u> </u>	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storaç	· =	Air Rotary Cable	Public water supply well within one mile:	Yes No
Seismic ;# o		Capie	Depth to bottom of fresh water: _50	
Other:			Depth to bottom of usable water: 125	
			Surface Pipe by Alternate:	
If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set: 20	
Operator:			Length of Conductor Pipe (if any):	
•				
		nal Total Depth:		
			Water Source for Drilling Operations:	
Directional, Deviated or Hor		Yes∑ No	Well Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location: KCC DKT #:			– (Note: Apply for Permit with DWR	
KCC DK1 #			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
		AF	FIDAVIT	
The undersigned hereby a	affirms that the drilling	, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the follow				
Notify the appropria				
, , ,		o drill shall be posted on eac	ch drillina ria:	
			t by circulating cement to the top; in all cases surface pipe	shall be set
			he underlying formation.	
•		•	strict office on plug length and placement is necessary <i>prio</i>	r to plugging;
			gged or production casing is cemented in; led from below any usable water to surface within 120 DAY ;	S of soud data
			#133,891-C, which applies to the KCC District 3 area, altern	
			pe plugged. In all cases, NOTIFY district office prior to ar	
Submitted Electror	nically			
			Remember to:	
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface	Owner Notification
API # 15 - 15-003-2718	31-00-00		Act (KSONA-1) with Intent to Drill;	
Conductor pipe required _	0	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe req		feet per ALT. IXII	- File Completion Form ACO-1 within 120 days of spud da	
Approved by: CeLena	Peterson 10/15/2		File acreage attribution plat according to field proration o Notify appropriate district office 48 hours prior to workey	rders;
1		V_ T	 Notify appropriate district office 48 hours prior to workove Submit plugging report (CP-4) after plugging is complete 	
This authorization expires	: 10/15/2025	0	 Submit plugging report (CP-4) after plugging is complete Obtain written approval before disposing or injecting salt 	
(This authorization void if dr	illing not started within 1	∠ montns of approval date.)	If well will not be drilled or permit has expired (See: autho	rized expiration date)
Spud data:	A gont.		please check the box below and return to the address be	low.
Spud date:	Agent:		Well will not be drilled or Permit Expired Date:	m
			Signature of Operator or Agent:	\Sigma
				>

Exhibit E Page 1 of 6

Сс	onfide	ntial	ity F	Requested:
	Yes	/	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_3728		API No.:15-003-27181-00-00
Name: RJ Energy, LLC		Spot Description:
Address 1: 22082 NE NEOSHO RD		
Address 2:		4904 Feet from North / South Line of Section
City: GARNETT State: KS Zip: 6	66032 + 1918	Feet from 🗸 East / West Line of Section
Contact Person: Jason Kent		Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101		□NE □NW ✓SE □SW
CONTRACTOR: License # 3728		GPS Location: Lat:, Long:
Name: RJ Energy, LLC		(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist: n/a		Datum: NAD27 NAD83 WGS84
Purchaser:		County: Anderson
Designate Type of Completion:		Lease Name: SOBBA Well #: 24
✓ New Well Re-Entry	Workover	Field Name: Bush City Shoestring
	VVOINOVOI	Producing Formation: <u>squirell</u>
✓ Oil		Elevation: Ground: 1099 Kelly Bushing: 1009
		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from: 0
Well Name:		feet depth to: 840 w/ 110 sx cmt.
Original Comp. Date: Original Total	Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR	Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW	Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:		Chloride content:ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if hauled offsite:
EOR Permit #:		· ·
GSW Permit #:		Operator Name:
10/14/2024 10/15/2024	10/15/2024	Lease Name: License #:
Spud Date or Date Reached TD C	Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I I II Approved by: Kelsey Cox Date: 01/10/2025					
Evhibit E					

Page 2 of 6

Page Two

Operator Name:	RJ En	nergy, L	LC				Lease	Name:	S	SOBBA		,	Well #:24		
Sec. 18 Tw				✓ Eas	st West			y: And		son					
INSTRUCTIONS open and closed and flow rates if g	, flowing	and shu	ut-in press	formatio	ns penetrated ether shut-in	pre	etail all co	ores. R	epo	ort all final copie level, hydrosta	tic pressures				
Final Radioactivit										gs must be ema	iled to kcc-w	/ell-log	s@kcc.ks.go	v. Digita	al electronic log
Drill Stem Tests T		ets)			Yes ✓ No)] Lo		on (Top), Dep	oth and	d Datum		Sample
Samples Sent to	Geologi	ical Surv	ey ey		Yes ✓ No)		Na see	ime log	i			Тор		Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs R	t / Mud L	∟ogs			Yes V No Yes V No Yes V No)									
				Rep			RECORD		New	v Used mediate, producti	on, etc.				
Purpose of Str	ring		Hole illed	S	ize Casing et (In O.D.)		We	ight ./Ft.		Setting Depth	Type of Cemen		# Sacks Used		e and Percent Additives
Surface		9.875		7			17			20	portland		5	n/a	
Production		5.875		2.875			9			829	portland		110	n/a	
	'				ADDITIO	NAL	CEMENT	ING / So	QUE	EEZE RECORD	'				
Purpose: Perforate Protect Ca Plug Back	-		epth Bottom	Тур	pe of Cement		# Sack	s Used			Туре	and Pe	rcent Additives	i	
Plug Off Zo	one	-													
Did you perform Does the volume Was the hydraul	e of the to	otal base f	fluid of the l	hydraulic f	racturing treat			_		Yes Service Yes Yes	□ No (If N	lo, skip	questions 2 a question 3) ut Page Three		CO-1)
Date of first Production: 12/1/20	ction/Inje	ction or R	esumed Pro	oduction/	Producing Flowing		nod: ✓ Pumpi	na [Gas Lift C	Other <i>(Explain</i>) .				
Estimated Produc Per 24 Hours	ction		Oil	Bbls.	Gas	•	Mcf		/ater		bls.		as-Oil Ratio		Gravity
DISPO	OSITION	OF GAS:				N	METHOD O	F COMP	PLET	ΓΙΟΝ:			PRODUCTION INTERVAL:		
Vented	Sold		on Lease		Open Hole	,	Perf.	_	-		nmingled mit ACO-4)	789	Тор	810	Bottom
(If vente	ed, Submit	ACO-18.)								(2000)	,				
Shots Per Foot		oration op	Perfora Botto		Bridge Plug Type		Bridge PI Set At			Acid,			enting Squeeze of Material Used		
2	789		799												
2	800		810												
TUBING RECORE	D:	Size:		Set At	:		Packer At:								

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 24
Doc ID	1809623

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	829	portland	110	n/a

sobba 24

2	Soil	2	
5	clay and rock	7	
41	Lime	48	start 10/14/2024
158	Shale	206	finish 10/15/2024
34	Lime	240	set 20' 7"
63	Shale	303	ran 829' 2 7/8
111	Lime	414	cemented to surface 110 sxs
174	Shale	588	
16	Lime	604	
60	Shale	664	
29	Lime	693	
20	Shale	713	
7	Lime	720	
16	Shale	736	
10	Lime	746	
10	Shale	756	
6	Lime	762	
14	Shale	776	
4	sandy shale	780	odor
30	bkn sand	810	good show
4	dk sand	814	show
26	Shale	840	td

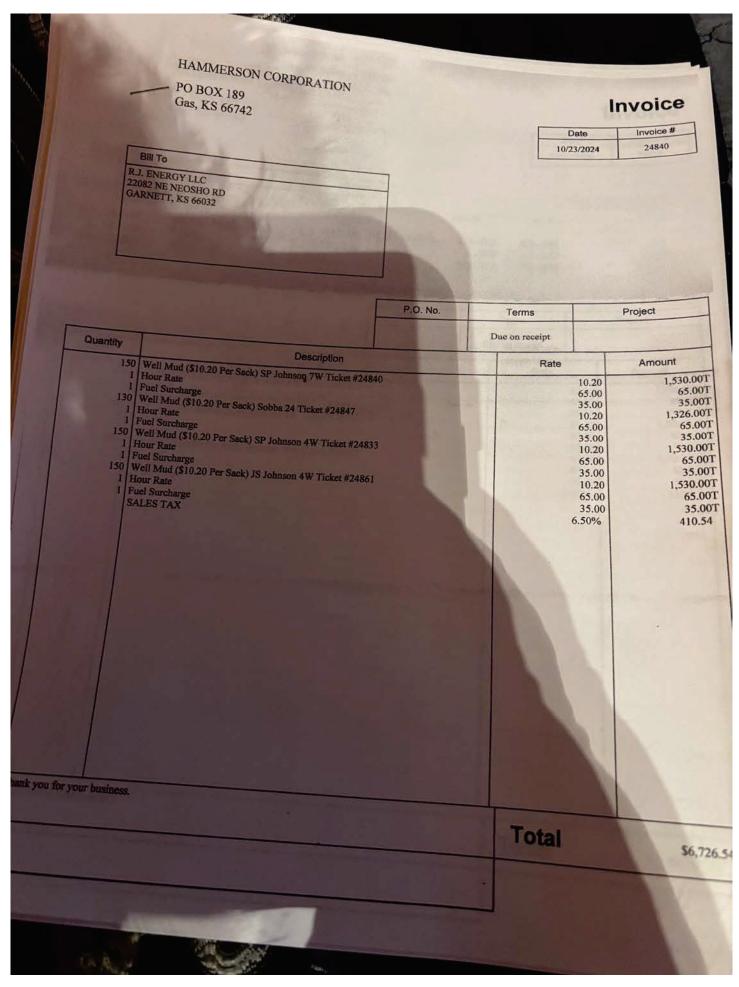


Exhibit F Page 1 of 6

For KCC Use:
Effective Date:
District #3
SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Form KSONA-1, Certification of Compliance with the Kansas	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with the	nis form.
Expected Spud Date: 11/15/2024	Spot Description:	
month day year	<u>NW</u> Sec. <u>18</u> Twp. <u>21</u> S	. R. ²⁰ X E W
3728	(Q/Q/Q/Q) 3194 feet from N	
OPERATOR: License#	feet from E	/ W Line of Section
Address 1: _22082 NE NEOSHO RD	Is SECTION: Regular Irregular?	,
Address 2:		
City: GARNETT State: KS Zip: 66032 + 2425	(Note: Locate well on the Section Plat on re	verse side)
Contact Person: Roger Kent	County: Anderson	
Phone:	Lease Name: sobba	Well #: <u>32</u>
- Hollo	Field Name: Bush City Shoestring	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes XNo
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): _554	
	Ground Surface Elevation: 1001 Estimated	feet MSL
Oil XEnh Rec XInfield XMud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: _50	
Seismic ;# of Holes Other	Depth to bottom of usable water: 125	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 850	
Original Completion Date: Original Total Depth:	Formation at Total Depth: squirrel	
Directional Deviated or Harizantal wallbase?	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR	
	Will Cores be taken?	Yes No
UIC Letter Attached	If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well;		
 A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either pluge If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be 	by circulating cement to the top; in all cases surface pipe so the underlying formation. It by circulating formation. It ict office on plug length and placement is necessary prious ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, altern	r to plugging; of spud date. ate II cementing
Submitted Electronically	Remember to:	
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface	Owner Notification
API # 15 - 15-003-27207-00-00	Act (KSONA-1) with Intent to Drill;	Owner Nouncation
Conductor pipe required 0 feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
	- File Completion Form ACO-1 within 120 days of spud dat	e;
Minimum surface pipe required 20 feet per ALT. I I II	- File acreage attribution plat according to field proration or	ders;
Approved by: CeLena Peterson 11/15/2024	- Notify appropriate district office 48 hours prior to workove	
This authorization expires: 11/15/2025	- Submit plugging report (CP-4) after plugging is completed	
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt	water.
	- If well will not be drilled or permit has expired (See: author	· · · · · · · · · · · · · · · · · · ·
Spud date: Agent:	please check the box below and return to the address be	Ш
	Well will not be drilled or Permit Expired Date: _	
	Signature of Operator or Agent:	< =

Confidentiality Requested:

☐ Yes ✓ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:15-003-27207-00-00
Name: RJ Energy, LLC	Spot Description:
Address 1: 22082 NE NEOSHO RD	
Address 2:	
City: GARNETT State: KS Zip: 66032 +	1918 5567 Feet from ✓ East / ☐ West Line of Section
Contact Person:Jason Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101	NE □NW ☑SE □SW
CONTRACTOR: License # 3728	, Long:
Name: RJ Energy, LLC	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist: n/a	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Anderson
Designate Type of Completion:	Lease Name: SOBBA Well #: 32
✓ New Well Re-Entry Workover	Field Name: Bush City Shoestring
	Producing Formation: squirell
V Oil	Elevation: Ground: 1001 Kelly Bushing: 1001
☐ Gas ☐ DH ☐ EOR ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: 0
Well Name:	740
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv.	to SWD Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv.	to Producer (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	·
GSW Permit #:	
11/14/2024 11/15/2024 11/15/2024	Lease Name: License #:
Spud Date or Date Reached TD Completion Date	——— Quarter Sec. IWD. S. R. East IWEST
Recompletion Date Recompletion	Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I I III Approved by: Kelsey Cox Date: 01/10/2025
Evhihit F

Page Two

Operator Name:	RJ Ene	ergy, LLC			Lease N	Jame [.]	SOBBA		Well #:32	
Sec. 18 Two			√ Fas	t West	County:		erson		********	
INSTRUCTIONS	: Show i	mportant tops o and shut-in pres	f formatior sures, wh	ns penetrated. I ether shut-in pro	Detail all cor essure reach	es. Rep ned stat	oort all final copi ic level, hydrosta	itic pressures, b		rval tested, time tool perature, fluid recovery,
Final Radioactivit files must be sub-		-					ogs must be ema	ailed to kcc-well	-logs@kcc.ks.gd	ov. Digital electronic log
Drill Stem Tests T		rts)		Yes ✓ No		L	.og Formatio	on (Top), Depth	and Datum	Sample
Samples Sent to	Geologic	cal Survey		res ✓ No		Nam see lo	e og		Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs R		ogs	_	Yes						
			Rep		RECORD	✓ Ne	ew Used ermediate, product	ion, etc.		
Purpose of Str	ring	Size Hole Drilled		ize Casing et (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	9.875	7		17		20	portland	5	n/a
Production		5.875	2.875		9		733	portland	110	n/a
	<u>'</u>			ADDITIONA	L CEMENTIN	IG / SQI	JEEZE RECORD		'	
Purpose: Perforate Protect Case Plug Back	-	Depth Top Bottom	Тур	e of Cement	# Sacks	Used		Type an	d Percent Additives	5
Plug Off Zo	one	-								
Did you perform Does the volume Was the hydrauli	e of the tot	al base fluid of the	hydraulic f	racturing treatmer		-		No (If No,	skip questions 2 a skip question 3) fill out Page Three	
Date of first Production: 1/1/202	ction/Inject	tion or Resumed P	roduction/	Producing Met	thod: Pumping		Gas Lift (Other <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.	Gas	Mcf	Wat		bls.	Gas-Oil Ratio	Gravity
DISPO	DSITION C	OF GAS:			METHOD OF	COMPLI	ETION:			ON INTERVAL:
Vented	Sold [Used on Lease		Open Hole	✓ Perf.			mmingled 6	Top 84	Bottom 688
(If vented	d, Submit A	4CO-18.)				((000			
Shots Per Foot	Perfora Top		ration tom	Bridge Plug Type	Bridge Plug Set At	g	Acid		Cementing Squeez ind of Material Used	
2	684	688								
TUBING RECORE	D:	Size:	Set At	:	Packer At:					

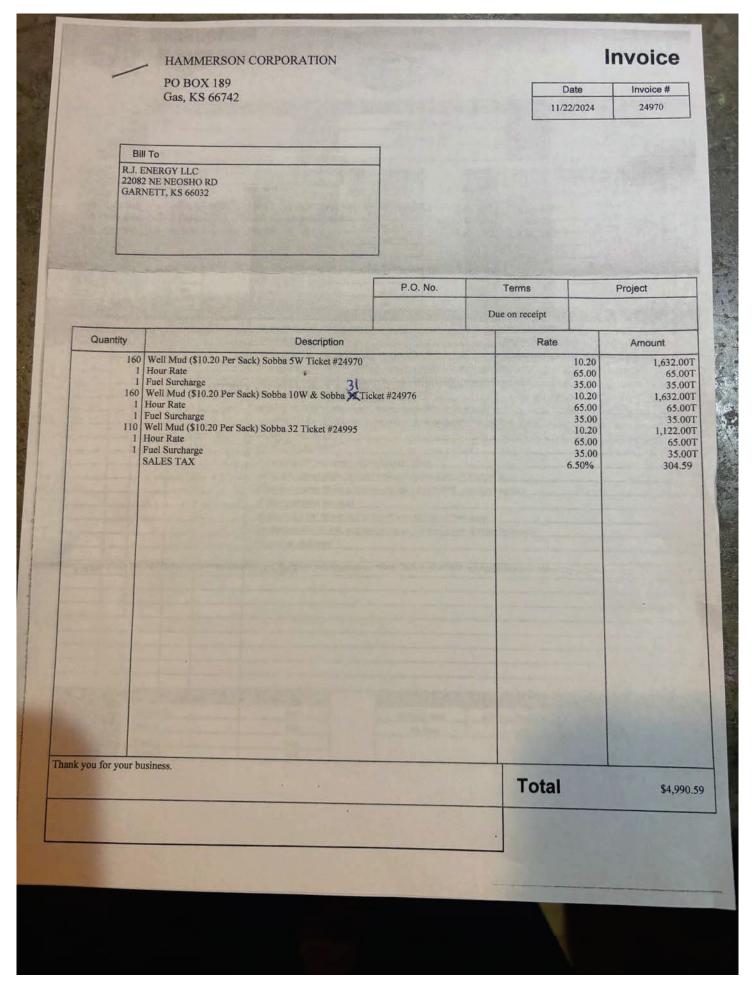
Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 32
Doc ID	1810136

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	733	portland	110	n/a

sobba 32

5	Soil	5	
5	clay and rock	10	
101	Shale	111	start 11/14/2024
34	Lime	145	finish 11/15/2024
62	Shale	207	set 20' 7"
111	Lime	318	ran 733' 2 7/8
176	Shale	494	cemented to surface 110 sxs
17	Lime	511	
63	Shale	574	
28	Lime	602	
22	Shale	624	
9	Lime	633	
17	Shale	650	
8	Lime	658	
7	Shale	665	
5	Lime	670	
13	Shale	683	
5	bkn sand	688	good show
52	Shale	740	td



For KCC Use:
Effective Date:
District #3
SGA? Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

	e (3) days prior to commencing wen s Surface Owner Notification Act, MUST be submitted with this i	form.
Expected Spud Date: 12/10/2024	Spot Description:	
month day year	NW Sec. 18 Twp. 21 S. R	20 🗶 E 🗍 W
3728	(Q/Q/Q/Q) 3614 feet from N /	
OPERATOR: License#	4751 feet from K E /	
Address 1: 22082 NE NEOSHO RD	Is SECTION: Regular X Irregular?	_ W Line of occiton
Address 2:	- -	
Address 2	(Note: Locate well on the Section Plat on revers	e side)
Contact Person: Roger Kent	County: Anderson	25
Phone: 785-448-6995	Lease Name: sobba Field Name: Bush City Shoestring	Well #: _35
CONTRACTOR Liverant		
CONTRACTOR: License# Name: _ Advise on ACO-1 Must be licensed by KCC	Is this a Prorated / Spaced Field?	Yes XNo
Name.	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 954	
◯ Oil ☐ Enh Rec ☑ Infield ☑ Mud Rotary	Ground Surface Elevation: 1022 Estimated	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 50	
Other:	Depth to bottom of usable water: 125	
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I I III	
Operator:	Length of Conductor Pipe (if any):	
Well Name:		
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		
2. A copy of the approved notice of intent to drill shall be posted on each	5 6 .	
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the		II be set
4. If the well is dry hole, an agreement between the operator and the dis	, ,	nlugging.
5. The appropriate district office will be notified before well is either plug		piuggiiig,
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 DAYS of	spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	The state of the s	•
must be completed within 30 days of the spud date or the well shall b	pe plugged. <i>In all cases, NOTIFY district office</i> prior to any co	ementing.
Submitted Electronically		
Submitted Electronically		
For KCC Use ONLY	Remember to:	
	- File Certification of Compliance with the Kansas Surface Ow	ner Notification
API # 1515-003-27215-00-00	Act (KSONA-1) with Intent to Drill;	
Conductor pipe required feet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 	
Minimum surface pipe required 20 feet per ALT. I I	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order 	<u>-</u>
Approved by: CeLena Peterson 12/06/2024	 Notify appropriate district office 48 hours prior to workover or 	
This authorization expires: 12/06/2025	 Submit plugging report (CP-4) after plugging is completed (w 	· · · · · · · · · · · · · · · · · · ·
(This authorization expires:	- Obtain written approval before disposing or injecting salt water	er.
(2	- If well will not be drilled or permit has expired (See: authorized	d expiration date)
Spud date: Agent:	please check the box below and return to the address below.	<u>×</u> т
	Well will not be drilled or Permit Expired Date:	
	Signature of Operator or Agent:	<u></u>

Exhibit G Page 1 of 6

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Confidentiality Requested:

☐ Yes ✓ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_3728	API No.:15-003-27215-00-00
Name:RJ Energy, LLC	Spot Description:
Address 1: 22082 NE NEOSHO RD	
Address 2:	
City: GARNETT State: KS Zip: 66032 + 1918	Feet from ✓ East / ☐ West Line of Section
Contact Person: Jason Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101	□NE □NW ☑SE □SW
CONTRACTOR: License # 3728	GPS Location: Lat:, Long:
Name: RJ Energy, LLC	GPS Location: Lat:, Long:
Wellsite Geologist: n/a	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Anderson
Designate Type of Completion:	Lease Name: SOBBA Well #: 35
✓ New Well Re-Entry Workover	Field Name: Bush City Shoestring
	Producing Formation: squirell
✓ Oil	Elevation: Ground: 1028 Kelly Bushing: 1028
□ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: 0
Well Name:	feet depth to: 743 w/_ 110 sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR	
GSW Permit #:	Operator Name:
11/13/2024 11/14/2024 11/14/2024	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I I II Approved by: Kelsey Cox Date: 01/10/2025
Evhibit C

Page 2 of 6

Page Two

Operator Name:	RJ En	ergy, L	LC.				Lease	Name:	so	BBA		,	Well #:35		
Sec. 18 Twr				✓ Eas	t West			/: And		n					
	, flowing	and shu	ıt-in press	formation sures, wh	ns penetrated ether shut-in	pre	etail all co	res. Re	eport atic le	all final copie	tic pressures			rval tested, time tool erature, fluid recove	
Final Radioactivit files must be sub										must be ema	iled to kcc-w	vell-log	s@kcc.ks.gc	v. Digital electronic	log
Drill Stem Tests T		ets)			Yes ✓ No				Log	Formation	on (Top), Dep	oth and	and Datum Sample		
Samples Sent to	Geologi	ical Surv	еу		Yes ✓ No			Nai see	me log				Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:															
				Rer	CASI		RECORD		New nterme	Used	ion, etc.				
Purpose of Str	ring		Hole	S	ize Casing et (In O.D.)		Wei	ght		Setting Depth	Type of Cemen		# Sacks Used	Type and Percent Additives	
Surface		9.875		7			17		20		portland		5	n/a	
Production		5.875		2.875			9		73	3	portland		110	n/a	
					ADDITIO	NAL	CEMENTI	NG / SC	QUEE	ZE RECORD				'	
Purpose: Perforate Protect Case Plug Back	Perforate Top Bottom Top Bottom				# Sacks	s Used	d Type and Percent Additives								
Plug Off Zo	one	-													
Did you perform Does the volume Was the hydrauli	e of the to	otal base f	luid of the l	hydraulic f	racturing treat			_		Yes Yes Yes	No (If N	Vo, skip	questions 2 a question 3) ut Page Three	nd 3) of the ACO-1)	
Date of first Production: 1/1/202	ction/Injed	ction or R	esumed Pro	oduction/	Producing I		iod: ✓ Pumpir	na F	Gas	Lift 🗆 C	Other <i>(Explain)</i>				
Estimated Product Per 24 Hours			Oil	Bbls.	Gas		✓ Pumping								
DISPO	OSITION	OF GAS:				N	METHOD OF COMPLETION:					PRODUCTION INTERVAL:			
Vented	Sold		on Lease		Open Hole	٧	Perf.		ually Comp. Commingled 707			707	Тор	Bottom 712	
(If vente	ed, Submit	ACO-18.)													
Shots Per Foot		ration op	Perfora Botto		Bridge Plug Type		Bridge Plu Set At	ng	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)						
2	707		712												
TUBING RECORE	D:	Size:		Set At	:		Packer At:								

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 35
Doc ID	1810135

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	733	portland	110	n/a

sobba 35

4	Soil	4	
11	clay and rock	15	
121	Shale	136	start 11/13/2024
31	Lime	167	finish 11/14/2024
63	Shale	229	set 20' 7"
110	Lime	339	ran 733' 2 7/8
174	Shale	513	cemented to surface 110 sxs
21	Lime	534	
59	Shale	598	
28	Lime	626	
21	Shale	647	
8	Lime	655	
18	Shale	673	
7	Lime	680	
10	Shale	690	
4	Lime	694	
12	Shale	706	
7	bkn sand	713	good show
30	Shale	743	td

1/10/25, 8:23 AM IMG_8347.jpg

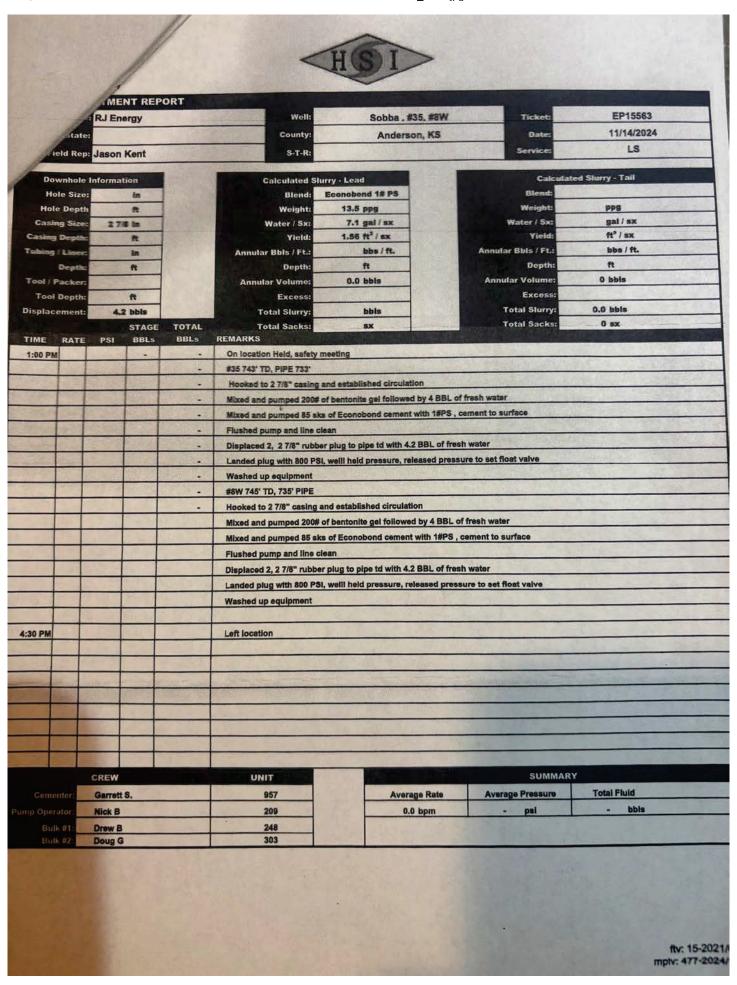


Exhibit H Page 1 of 6

For KCC Use:
Effective Date:
District #3
SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1 Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Form KSONA-1, Certification of Compliance with the Kansas	s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 8/5/2024	Spot Description:
month day year	NW - SW - NW - SW Sec. 8 Twp. 21 S. R. 20 XE W
3728	(Q/Q/Q/Q) 1720 feet from N / X S Line of Section
OPERATOR: License#Name: RJ Energy, LLC	5115 feet from \times E / \times W Line of Section
Address 1: _22082 NE NEOSHO RD	Is SECTION: Regular Irregular?
Address 2:	
City: GARNETT State: KS Zip: 66032 + 2425	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Roger Kent	County: Anderson wilson melcher 232
Phone: 785-448-6995	Lease Name: wilson melcher Well #: 23a Field Name: _bush city shoestring
CONTRACTOR: Linear #	
CONTRACTOR: License# Name: Advise on ACO-1 Must be licensed by KCC	Is this a Prorated / Spaced Field? Yes No
Name.	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165
⊠Oil	Ground Surface Elevation: 1106 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
DisposalWildcatCable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 50
Other:	Depth to bottom of usable water: 125
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 850
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	- (<i>Note: Apply for Permit with DWR</i> ☐) - Will Cores be taken? ☐Yes ☒No
	If Yes, proposed zone:
	11 100, proposed 20110.
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	* *
3. The minimum amount of surface pipe as specified below shall be se	, , , , , , , , , , , , , , , , , , , ,
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i>
5. The appropriate district office will be notified before well is either plug	
	ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	be plugged. In all cases, NOTIFY district office prior to any cementing.
0 '''	
Submitted Electronically	
FKOO H ONLY	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 1515-003-27137-00-00	Act (KSONA-1) with Intent to Drill;
Conductor pipe required feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 20 feet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date;
Approved by: CeLena Peterson 08/05/2024	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
	Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires: 08/05/2025	Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)
Spud date: Agent:	please check the box below and return to the address below.
Agolii.	Well will not be drilled or Permit Expired Date:
	Signature of Operator or Agent:

Confidentiality Requested:

☐ Yes ✓ No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:15-003-27137-00-00
Name:RJ Energy, LLC	Spot Description:
Address 1: 22082 NE NEOSHO RD	NW_SW_NW_SW Sec8 Twp21 S. R. 20
Address 2:	Feet from North / \infty South Line of Section
City: GARNETT State: KS Zip: 66032 + 1918	
Contact Person: Jason Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 3728	GPS Location: Lat:, Long:
Name: RJ Energy, LLC	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist: n/a	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Anderson
Designate Type of Completion:	Lease Name: WILSON MELCHER Well #: 23A
✓ New Well Re-Entry Workover	Field Name: Bush City Shoestring
	Producing Formation: Squirrel
☑️ Oil	Elevation: Ground: 1106 Kelly Bushing: 1106
☐ Gas ☐ DH ☐ EOR ☐ OG ☐ GSW	Total Vertical Depth: <u>870</u> Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: 0
Well Name:	
Original Comp. Date: Original Total Depth:	<u> </u>
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(5.4)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
8/2/2024 8/8/2024 8/8/2024	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I I II Approved by: Kelsey Cox Date: 11/19/2024							
Evhibit H							

Page 2 of 6

Page Two

Operator Name:	RJ En	ergy, L	LC.				Leas	e Name	e: \	WILSON	MEL	CHER	,	Well #:23	BA	
Sec. 8 Twi				√ Fas	st We	est		nty: Ar		rson						
INSTRUCTIONS open and closed, and flow rates if g	S: Show	importai and shu	nt tops of it-in press	formatio	ns penet ether sh	rated. [ut-in pre	Detail all dessure re	cores. I	Rep stati	ort all final c level, hyd	rostati	c pressures				
Final Radioactivit										gs must be	e email	ed to kcc-w	vell-log	s@kcc.ks.go	ov. Digita	al electronic log
Drill Stem Tests T		ets)			Yes ✓	No		Log Formation (Top), Depth and Datum] Sample		
Samples Sent to	Geologi	cal Surv	еу		Yes ✓	No		N se	lame ee lo	e g				Тор		Datum
	Cores Taken				_ No											
				Rep			RECORI	_		w Use		n, etc.				
Purpose of Str	ring		Hole	S	Size Casin et (In O.D	g	W	/eight s. / Ft.		Setting Depth	9	Type o Cemen		# Sacks Used		e and Percent Additives
Surface		9.875		7			17			20		portland		5	n/a	
Production		5.875		2.875			9			863		portland		110	n/a	
					ADD	ITIONAL	CEMEN	TING / S	SQU	EEZE REC	ORD		-			
Purpose: Perforate Protect Ca: Plug Back	Perforate Top Bottom Protect Casing _			ent	# Sacks Used			d Type and Percent Additives								
Plug Off Zo	one	-														
Did you perform Does the volume Was the hydrauli	e of the to	tal base f	luid of the l	hydraulic f	fracturing				_	Service Servic	es	No (If N	Vo, skip	questions 2 a question 3) ut Page Three		CO-1)
Date of first Production: 11/1/20	ction/Injed	ction or R	esumed Pro	oduction/		cing Metl owing	hod: ✓ Pumj	nina		Gas Lift	□ Ot	her <i>(Explain</i>)				
Estimated Produc Per 24 Hours	tion		Oil	Bbls.		as	Mcf	_	Wate		Bb		Gas-Oil Ratio Gravity			Gravity
DISPO	OSITION	OF GAS:				N	METHOD (OF COM	/IPLE	PLETION:			PRODUCTION INTERVAL:			RVAL: Bottom
Vented	Sold		on Lease		Open Ho	ole	Perf.	_	ually Comp. Commingled 809			ТОР	830	Bottom		
(If vente	ed, Submit	ACO-18.)									(
Shots Per Foot	Perfor To		Perfora Botto		Bridge I Type		Bridge I Set A		Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)							
2	809		819													
2	820		830													
TUBING RECORE	D:	Size:		Set At	t:		Packer At	i:								

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	WILSON MELCHER 23A
Doc ID	1803676

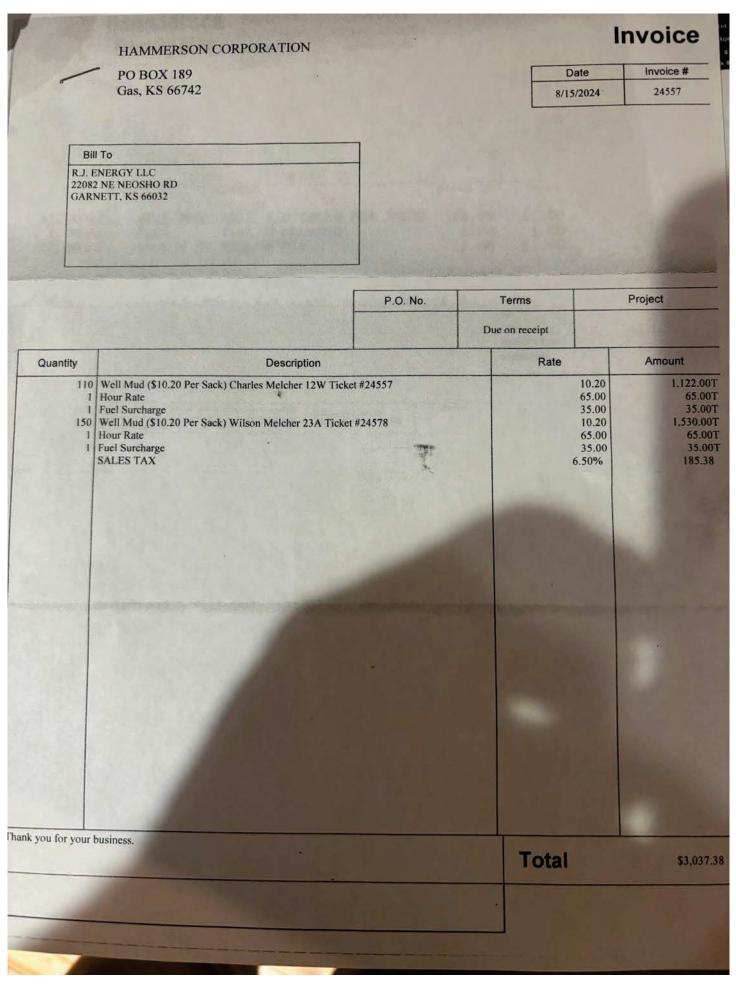
Casing

		Size Casing Set			Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	863	portland	110	n/a

wilson melcher 23a

2	Soil	2		
5	clay and rock	7		
33	Lime	50		start 8/2/2024
168	Shale	218		finish8/8/2024
42	Lime	260		set 20' 7"
57	Shale	317		ran 863' 2 7/8
108	Lime	425		cemented to surface
169	Shale	494		with 110 sxs
24	Lime	618		
61	Shale	679		
30	Lime	709		
21	Shale	730		
8	Lime	738		
21	Shale	759		
7	Lime	766		
6	Shale	772		
5	Lime	777		
25	Shale	802		
8	sandy shale	810	odor	
20	bkn sand	830	good show	
4	dk sand	834	show	
36	Shale	870	td	

10/23/24, 8:37 PM IMG_8087.jpg



For KCC Use:
Effective Date:
District #3
SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Exhibit I Page 1 of 6

NOTICE OF INTENT TO DRILL

Form KS	•	Compliance with the Nan	nsas Surface Owner Notification Act, MUST be submitted wi	ur uns iorni.
Expected Spud Date:	9/25/2024		Spot Description:	
	month a	day year	NW - NE - NE - SW Sec. 8 Twp. 21	_S. R20 X E V
00001000 11 "	3728		(Q/Q/Q/Q) 2475 feet from	
OPERATOR: License# _ Name: _ RJ Energy, LLC			3217 feet from X	F / W Line of Section
Address 1: 22082 NE NE	OSHO BD		Is SECTION: Regular Irregular?	JE / W Eine of ocolio
			Is SECTION. Miregular	
Address 2: City: GARNETT		Zip: 66032 + 2425	(Note: Locate well on the Section Plat of	n reverse side)
Contact Person: Roger K		Zip. <u>66662</u> + <u>1.26</u> _	County: _ · · · · · · · · · · · · · · · · · ·	
Phone:			Lease Name: wilson melcher	Well #: <u>30a</u>
Priorie.			Field Name: bush city shoestring	
CONTRACTOR: Licenses			Is this a Prorated / Spaced Field?	Yes XNo
Name: Advise on ACO-1	- Must be licensed by KCC		Target Formation(s): Squirrel	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 16	5
		<u></u> · · ·	Ground Surface Elevation: 1067 Estimated	feet MS
∑Oil ∐Enh	<u> </u>	Mud Rotary	Water well within one-quarter mile:	∏Yes XN
Gas Stor	` =	Air Rotary	Public water supply well within one mile:	Yes XN
Disp		Cable	Depth to bottom of fresh water: 50	
H -	of Holes Other		Depth to bottom of usable water: 125	
Other:			Surface Pipe by Alternate:	
If OWWO: old we	Il information as follows:		Length of Surface Pipe Planned to be set:	
_				
Original Completion D	Date: Origi	inal Total Depth:		
Directional, Deviated or H	orizontal wallbara?	∏Yes XI	Water Source for Drilling Operations:	
If Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:	
			(Note: Apply for Permit with DW	
1.00 DI(1 π			Will Cores be taken?	Yes N
			If Yes, proposed zone:	
			AFFIDAVIT	
The undersigned hereby	affirms that the drilling		al plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the follo	_		1 55mg	
•				
, , ,	riate district office <i>prior</i>	, ,	and difficulties	
.,		o drill shall be posted on	each drilling rig; • set by circulating cement to the top; in all cases surface pi	no shall ho sot
			to the underlying formation.	pe snan be set
•	-		e district office on plug length and placement is necessary !	orior to plugging:
	. 0	•	olugged or production casing is cemented in;	mer to pragging,
			ented from below any usable water to surface within 120 D	AYS of spud date.
Or pursuant to Ap	pendix "B" - Eastern Ka	ansas surface casing orde	er #133,891-C, which applies to the KCC District 3 area, al	ternate II cementing
must be complete	d within 30 days of the	spud date or the well sha	all be plugged. <i>In all cases, NOTIFY district office</i> prior to	any cementing.
Submitted Electro	nically			
			Remember to:	
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surfa	ace Owner Notification
API # 15 - 15-003-27	173-00-00		Act (KSONA-1) with Intent to Drill;	
		fost	File Drill Pit Application (form CDP-1) with Intent to D	rill;
Conductor pipe required		feet	- File Completion Form ACO-1 within 120 days of spud	
Minimum surface pipe re	equired	feet per ALT. LI	- File acreage attribution plat according to field proration	
Approved by: CeLen	a Peterson 09/20/2	024	- Notify appropriate district office 48 hours prior to worl	cover or re-entry;
This authorization expire	es: 09/20/2025		- Submit plugging report (CP-4) after plugging is comp	leted (within 60 days);
		2 months of approval date.)	Obtain written approval before disposing or injecting s	salt water.
	-	.,	- If well will not be drilled or permit has expired (See: au	ithorized expiration date)
The second secon			I was a same all the a least below and water we to the and were	
Spud date:	Agent:		please check the box below and return to the address	s below.
Spud date:	Agent:		Well will not be drilled or Permit Expired Da	1

Confidentiality Requested:					
Yes	√ No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.: 15-003-27173-00-00
Name:RJ Energy, LLC	Spot Description:
Address 1: 22082 NE NEOSHO RD	NW. NE - NE - SW Sec. 8 Twp. 21 S. R. 20 ✓ East West
Address 2:	
City: GARNETT State: KS Zip: 66032 + 1918	
Contact Person: Jason Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-4101	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 3728	GPS Location: Lat:, Long:
Name: RJ Energy, LLC	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist: n/a	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Anderson
Designate Type of Completion:	Lease Name: WILSON MELCHER Well #: 30A
	Field Name: Bush City Shoestring
	Producing Formation: Squirrel
✓ Oil	Elevation: Ground: 1067 Kelly Bushing: 1067
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: 791 Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: 20 Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
_ , , , , ,	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from: 0
Operator:	feet depth to: 791 w/_110 sx cmt.
Well Name:	leet depth to. ———————————————————————————————————
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Operator Name:
GSW Permit #:	Operator Name: License #:
9/19/2024 9/20/2024 9/20/2024	Lease Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. IwpS. R

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I I II Approved by: Kelsey Cox					
Page 2 of 6					

Page Two

Operator Name:	RJ Er	nergy, L	LC			Lease	e Name: _	WILSON M	ELCHER	Well #:30	A
Sec8 Tw	_{p.} 21	S. R.	20	✓ East	West	Coun	_{ity:} And	erson			
	, flowing	g and shu	ıt-in press	ures, whe	ether shut-in pre	essure rea	ached stat	ic level, hydros	tatic pressures		rval tested, time tool perature, fluid recovery,
Final Radioactivi files must be sub								ogs must be er	mailed to kcc-we	ell-logs@kcc.ks.gc	ov. Digital electronic log
Drill Stem Tests -		eets)		Y	′es ✓ No				ation (Top), Dep	th and Datum	Sample
Samples Sent to	Geolog	ical Surv	ey	Y	′es ✓ No		Nam see le	ne og		Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs R	t / Mud I	Logs			res ✓ No res ✓ No res ✓ No						
				Rep	CASING ort all strings set-	RECORD			uction, etc.		
Purpose of St	tring		Hole		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement		Type and Percent Additives
Surface		9.875		7		17		20	portland	5	n/a
Production		5.875		2.875		9		781	portland	110	n/a
		I			ADDITIONAL	_ CEMEN	TING / SQI	JEEZE RECOR	RD	I	
Purpose: Perforate Protect Ca Plug Back			Donth		and Percent Additives	\$					
Plug Off Zo	one	-									
Did you perform Does the volume Was the hydraul	e of the to	otal base f	luid of the h	hydraulic fr	acturing treatmer				No (If No	o, skip questions 2 a o, skip question 3) o, fill out Page Three	
Date of first Produ Injection: 11/1/20	iction/Inje ∩24	ection or R	esumed Pro	oduction/	Producing Met Flowing	hod: ✓ Pump	oing	Gas Lift	Other (Explain) _		
Estimated Product Per 24 Hours	ction		Oil I	Bbls.	Gas	Mcf	Wat		Bbls.	Gas-Oil Ratio	Gravity
DISPO	OSITION	OF GAS:				METHOD (OF COMPL	ETION:		PRODUCTI	ON INTERVAL:
Vented	Sold	Used	on Lease		Open Hole	✓ Perf.			Commingled	751	Bottom 760
(If vente	ed, Submi	t ACO-18.)					(Submi	t ACO-5) (S	ubmit ACO-4)		
Shots Per Foot		oration op	Perfora Botto		Bridge Plug Type	Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)					
2	751		760								
TUBING RECORI	D:	Size:		Set At:		Packer At	:				

Exhibit I Page 3 of 6

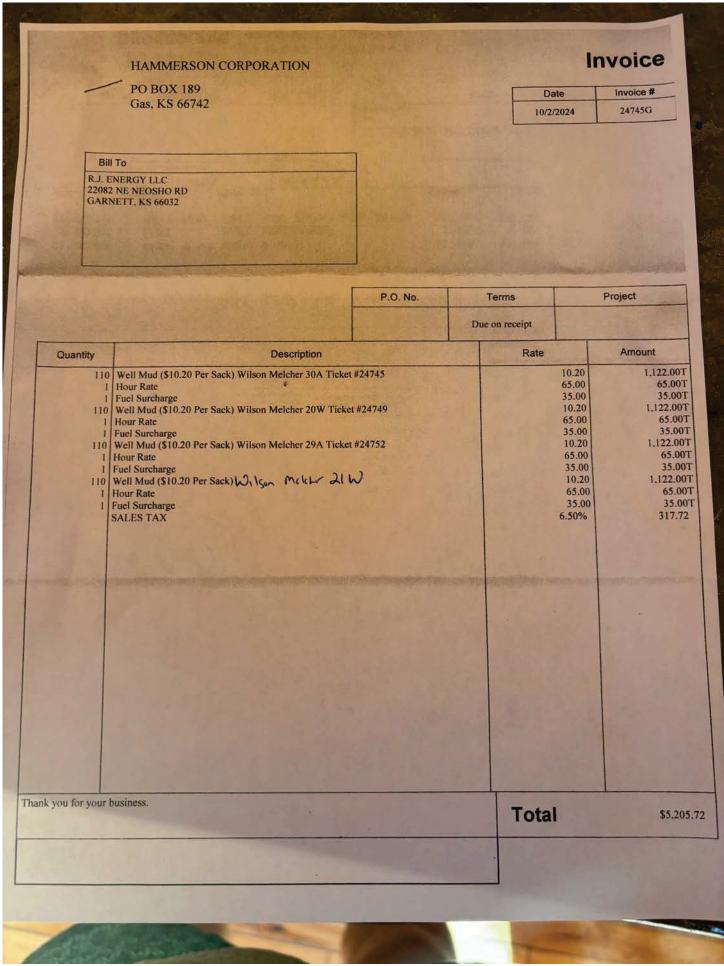
Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	WILSON MELCHER 30A
Doc ID	1804030

Casing

Purpose Of String		Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	781	portland	110	n/a

wilson melcher 30a

1	Soil	1		
2	clay and rock	3		
11	Lime	14		start 9/19/2024
165	Shale	179		finish 9/20/2024
33	Lime	212		set 20' 7"
65	Shale	277		ran 781' 2 7/8
110	Lime	387		cemented to surface
170	Shale	557		with 110 sxs
23	Lime	580		
58	Shale	635		
29	Lime	667		
21	Shale	688		
5	Lime	693		
15	Shale	708		
6	Lime	714		
11	Shale	725		
7	Lime	732		
18	Shale	750		
10	bkn sand	760	good show	
31	Shale	791	td	



Dates of Approval and Drilling of Subject Wells

Well	Date Staff Approved Drilling Well	Date Operator Began Drilling Well
Kittle #9A	July 31, 2023	July 27, 2023
Kittle #12I	July 31, 2023	July 28, 2023
Sobba #2W	October 30, 2024	October 28, 2024
Sobba #12W	December 6, 2024	December 4, 2024
Sobba #24	October 15, 2024	October 14, 2024
Sobba #32	November 15, 2024	November 14, 2024
Sobba #35	December 6, 2024	November 13, 2024
Wilson Melcher #23A	August 5, 2024	August 2, 2024
Wilson Melcher #30A	September 20, 2024	September 19, 2024

CERTIFICATE OF SERVICE

25-CONS-3440-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 07/01/2025.

TODD BRYANT, GEOLOGIST SPECIALIST KANSAS CORPORATION COMMISSION 266 N. Main St., Ste. 220 WICHITA, KS 67202-1513 todd.bryant@ks.gov

ROGER KENT RJ ENERGY, LLC 22082 NE NEOSHO RD GARNETT, KS 66032-2425

CELENA PETERSON, PRODUCTION DEPARTMENT KANSAS CORPORATION COMMISSION 266 N. Main St., Ste. 220 WICHITA, KS 67202-1513 celena.peterson@ks.gov RYAN DULING
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720
ryan.duling@ks.gov

TRISTAN KIMBRELL, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 tristan.kimbrell@ks.gov

TROY RUSSELL KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 3 137 E. 21ST STREET CHANUTE, KS 66720 troy.russell@ks.gov

/S/ KCC Docket Room

KCC Docket Room