

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Andrew J. French, Chairperson
 Dwight D. Keen
 Annie Kuether

In the matter of the failure of RJ Energy, LLC) Docket No.: 25-CONS-3440-CPEN
(Operator) to comply with K.S.A. 55-151 and)
K.A.R. 82-3-103 at nine wells in Anderson) CONSERVATION DIVISION
County, Kansas.)
_____) License No.: 3728

PENALTY ORDER

The Commission finds Operator has violated K.S.A. 55-151 and K.A.R. 82-3-103 regarding the captioned wells, assesses a \$9,000 penalty, and further rules as more fully described below.

I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.

2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.

3. K.S.A. 55-151(a) provides that prior to the drilling of any well, operators shall file an application of intent to drill with the Commission. Such application shall include information

as required by the Commission, including the name and address of the surface owner, and shall be on a form prescribed by the Commission. K.S.A. 55-151(b) states that no drilling shall be commenced until Staff has approved the application. Additionally, the Commission may refuse to process any application submitted pursuant to the statute unless the applicant is in compliance with all Commission rules and regulations.

4. K.A.R. 82-3-103(a)(1) states that, unless otherwise provided by K.A.R. 82-3-115a or K.A.R. 82-3-701, the owner, operator, or any other person responsible for a drilling operation shall submit written notice of the intention to drill to the Conservation Division for permit approval before the commencement of drilling operations for any of the following: exploratory holes; a well to be drilled for the discovery or production of oil, gas, or other minerals, including reentry of a previously plugged and abandoned well; a service well;¹ a storage well; or a stratigraphic or core hole.

5. K.A.R. 82-3-103(a)(2) provides that notice shall be submitted on a form prescribed by the Commission, shall be filled in completely, and shall contain certain information, including: the operator's name; contractor's name; date on which drilling is anticipated to begin; the lease name, quarter section, section, range, township, county, and the distance of the proposed drilling location from the section's nearest corner, in exact footages; and the distance to the nearest lease or unit boundary line.

6. K.A.R. 82-3-103(d) states that drilling shall not commence until after Commission approval has been received. Additionally, the operator shall post a copy of the approved notice of intent to drill on each drilling rig. Drilling before receiving Commission

¹ K.A.R. 82-3-101(a)(81)(J) defines "service well" as a well drilled for any of the following purposes: (i) the injection of fluids in enhanced recovery projects; (ii) the supply of fluids for enhanced recovery projects; or (iii) the disposal of saltwater.

approval or drilling without an approved notice of intent to drill posted on the drilling rig shall be punishable by a \$1,000 penalty.

II. FINDINGS OF FACT

7. Operator is licensed to conduct oil and gas activities in Kansas, and is responsible for the following wells (Subject Wells) in Anderson County, Kansas:

- a. Kittle #9A, API #15-003-26964-00-00, located in Section 5, Township 21 South, Range 21 East;
- b. Kittle #12I, API #15-003-26967-00-00, located in Section 5, Township 21 South, Range 21 East;
- c. Sobba #2W, API #15-003-27192-00-00, located in Section 18, Township 21 South, Range 20 East;
- d. Sobba #12W, API #15-003-27214-00-00, located in Section 18, Township 21 South, Range 20 East;
- e. Sobba #24, API #15-003-27181-00-00, located in Section 18, Township 21 South, Range 20 East;
- f. Sobba #32, API #15-003-27207-00-00, located in Section 18, Township 21 South, Range 20 East;
- g. Sobba #35, API #15-003-27215-00-00, located in Section 18, Township 21 South, Range 20 East;
- h. Wilson Melcher #23A, API #15-003-27137-00-00, located in Section 8, Township 21 South, Range 20 East; and
- i. Wilson Melcher #30A, API #15-003-27173-00-00, located in Section 8, Township 21 South, Range 20 East.

8. Between July 31, 2023, and December 6, 2024, Commission Staff approved the Notice of Intent to Drill (C-1) forms Operator submitted for each Subject Well. Operator, however, began drilling each well before Staff approval of the associated C-1 form.

9. Staff approved the C-1 form for the Kittle #9A well on July 31, 2023.² On October 1, 2023, Operator submitted a Well Completion Form (ACO-1) for the well, indicating that the Kittle #9A well was an oil well, and that Operator began drilling the well on July 27, 2023.³

10. Staff approved the C-1 form for the Kittle #12I well on July 31, 2023.⁴ On October 1, 2023, Operator submitted an ACO-1 for the well, indicating that the Kittle #12I well was an enhanced oil recovery well, and that Operator began drilling the well on July 28, 2023.⁵

11. Staff approved the C-1 form for the Sobba #2W well on October 30, 2024.⁶ On January 8, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #2W well was an enhanced oil recovery well, and that Operator began drilling the well on October 28, 2024.⁷

12. Staff approved the C-1 form for the Sobba #12W well on December 6, 2024.⁸ On January 14, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #12W well was an enhanced oil recovery well, and that Operator began drilling the well on December 4, 2024.⁹

² See Exhibit A.

³ *Id.*

⁴ See Exhibit B.

⁵ *Id.*

⁶ See Exhibit C.

⁷ *Id.*

⁸ See Exhibit D.

⁹ *Id.*

13. Staff approved the C-1 form for the Sobba #24 well on October 15, 2024.¹⁰ On January 8, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #24 was an oil well, and that Operator began drilling the well on October 14, 2024.¹¹

14. Staff approved the C-1 form for the Sobba #32 well on November 15, 2024.¹² On January 10, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #32 well was an oil well, and that Operator began drilling the well on November 14, 2024.¹³

15. Staff approved the C-1 form for the Sobba #35 well on December 6, 2024.¹⁴ On January 10, 2025, Operator submitted an ACO-1 for the well, indicating that the Sobba #35 well was an oil well, and that Operator began drilling the well on November 13, 2024.¹⁵

16. Staff approved the C-1 form for the Wilson Melcher #23A well on August 5, 2024.¹⁶ On November 18, 2024, Operator submitted an ACO-1 for the well, indicating that the Wilson Melcher #23A was an oil well, and that Operator began drilling the well on August 2, 2024.¹⁷

17. Staff approved the C-1 form for the Wilson Melcher #30A well on September 20, 2024.¹⁸ On November 19, 2024, Operator submitted an ACO-1 for the well, indicating that the Wilson Melcher #30A was an oil well, and that Operator began drilling the well on September 19, 2024.¹⁹

¹⁰ See Exhibit E.

¹¹ *Id.*

¹² See Exhibit F.

¹³ *Id.*

¹⁴ See Exhibit G.

¹⁵ *Id.*

¹⁶ See Exhibit H.

¹⁷ *Id.*

¹⁸ See Exhibit I.

¹⁹ *Id.*

18. Attached to this Penalty Order as Exhibit J is a table showing the date Staff approved the drilling of each Subject Well, along with the date Operator indicated it began drilling each well.

III. CONCLUSIONS OF LAW

19. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.

20. Operator has committed nine violations of K.S.A. 55-151 and K.A.R. 82-3-103 because Operator drilled the Subject Wells as service wells or for the discovery or production of oil or gas before receiving approval from Staff.

THEREFORE, THE COMMISSION ORDERS:

A. Operator shall pay a \$9,000 penalty.

B. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. A request for hearing must comply with K.A.R. 82-1-219.

C. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).

D. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Dated: 07/01/2025



Celeste Chaney-Tucker
Executive Director

Mailed Date: 07/01/2025

TSK

For KCC Use:

Effective Date: 08/05/2023

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 7/25/2023
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:☒ Oil☐ Gas☐ Seismic ; # of Holes☐ Other:☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Well Class:☐ Enh Rec☐ Storage☐ Disposal☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable

Spot Description:

NW - NW - SE - SE Sec. 5 Twp. 21 S. R. 21 ☒ E ☐ W(Q/Q/Q/Q) 1249 feet from ☐ N / ☒ S Line of Section1153 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: kittle Well #: 9a

Field Name: Bush City Shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 1153

Ground Surface Elevation: 1002 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 100

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 700

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-26964-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 07/31/2023

This authorization expires: 07/31/2024

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Exhibit A

Page 1 of 6

5
21
21
☒ E ☐ W

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Jason Kent

Phone: (785) 448-4101

CONTRACTOR: License # 3728

Name: RJ Energy, LLC

Wellsite Geologist: n/a

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

7/27/2023 7/28/2023 7/28/2023

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-003-26964-00-00

Spot Description:

NW NW SE SE Sec. 5 Twp. 21 S. R. 21 ☒ East ☐ West1249 Feet from ☐ North / ☒ South Line of Section1153 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Anderson

Lease Name: KITTLE Well #: 9A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1002 Kelly Bushing: 1002

Total Vertical Depth: 661 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 661 w/ 80 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: David Befort Date: 11/08/2023

Exhibit A

Operator Name: RJ Energy, LLC Lease Name: KITTLE Well #: 9A
 Sec. 5 Twp. 21 S. R. 21 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name see log Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	656	portland	80	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>10/1/2023</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom <u>595</u> <u>625</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	595	603			
2	604	614			
2	615	625			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	KITTLE 9A
Doc ID	1735607

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	656	portland	80	n/a

kittle 9a

5	soil	5	
10	clay	15	start 7/27/2023
11	shale	26	finish 7/28/2023
30	lime	56	
44	shale	133	set 20'7"
104	lime	237	ran 656' 2 7/8
168	shale	405	cemented to surface with 80 sxs
19	lime	424	
47	shale	471	
21	lime	492	
31	shale	523	
7	lime	530	
17	shale	547	
7	lime	554	
9	shale	563	
7	lime	570	
13	shale	583	
7	sandy shale	591	odor
35	bkn sand	625	good show
5	dk sand	630	show
31	shale	661	td

HAMMERSON CORPORATION

Invoice

PO BOX 189
Gas, KS 66742

Date	Invoice #
8/9/2023	23019

Bill To
R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
160	Well Mud Kittle 9A & 12I Ticket #23019	9.60	1,536.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
120	Well Mud Kittle Lease Ticket #23045	9.60	1,152.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
160	Well Mud Kittle 11I & 8A Ticket #23054	9.60	1,536.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX	6.50%	294.06

Thank you for your business.

Total \$4,818.06

For KCC Use:

Effective Date: 08/05/2023

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 7/31/2023
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:☐ Oil☒ Enh Rec☐ Gas☐ Storage☐ Disposal☐ Seismic ; # of Holes☐ Other:**Well Class:**☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

UIC Letter Attached

Spot Description:

NE - NW - SE - SE Sec. 5 Twp. 21 S. R. 21 ☒ E ☐ W(Q/Q/Q/Q) 1260 feet from ☐ N / ☒ S Line of Section904 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: kittle Well #: 12i

Field Name: Bush City Shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 904

Ground Surface Elevation: 1009 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 100

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 700

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-26967-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 07/31/2023

This authorization expires: 07/31/2024

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Exhibit B

Page 1 of 6

5
21
21
☒ E ☐ W

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Jason Kent

Phone: (785) 448-4101

CONTRACTOR: License # 3728

Name: RJ Energy, LLC

Wellsite Geologist: n/a

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☒ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

7/28/2023 8/1/2023 8/1/2023

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-003-26967-00-00

Spot Description:

NE - NW - SE - SE Sec. 5 Twp. 21 S. R. 21 ☒ East ☐ West1260 Feet from ☐ North / ☒ South Line of Section904 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: , Long:
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Anderson

Lease Name: KITTLE Well #: 121

Field Name: Bush City Shoestring

Producing Formation: squirell

Elevation: Ground: 1009 Kelly Bushing: 1009

Total Vertical Depth: 661 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 661 w/ 80 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: David Befort Date: 11/08/2023

Exhibit B

Operator Name: RJ Energy, LLC Lease Name: KITTLE Well #: 121
 Sec. 5 Twp. 21 S. R. 21 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name see log Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	654	portland	80	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom 599 631
---	---	---

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	599	609			
2	610	620			
2	621	631			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	KITTLE 12I
Doc ID	1735608

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	654	portland	80	n/a

kittle 12i

5	soil	5	
12	clay	17	start 7/28/2023
155	shale	32	finish 8/1/2023
29	lime	61	
78	shale	139	set 20'7"
104	lime	423	ran 654' 2 7/8
167	shale	410	cemented to surface with 80 sxs
23	lime	433	
42	shale	475	
23	lime	498	
30	shale	528	
7	lime	535	
19	shale	554	
9	lime	563	
6	shale	569	
6	lime	575	
10	shale	585	
5	sandy shale	590	odor
41	bkn sand	631	good show
4	dk sand	635	show
26	shale	661	td

HAMMERSON CORPORATION

Invoice

PO BOX 189
Gas, KS 66742

Date	Invoice #
8/9/2023	23019

Bill To
R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
160	Well Mud Kittle 9A & 12I Ticket #23019	9.60	1,536.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
120	Well Mud Kittle Lease Ticket #23045	9.60	1,152.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
160	Well Mud Kittle 11I & 8A Ticket #23054	9.60	1,536.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX	6.50%	294.06

Thank you for your business.

Total

\$4,818.06

For KCC Use:

Effective Date: 11/04/2024

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 11/2/2024
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:☐ Oil☒ Enh Rec☐ Gas☐ Storage☐ Disposal☐ Seismic ; # of Holes☐ Other:**Well Class:**☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

UIC Letter Attached

Spot Description:

NW - SW - NE - NW Sec. 18 Twp. 21 S. R. 20 ☒ E ☐ W
(Q/Q/Q/Q) 4448 feet from ☐ N / ☒ S Line of Section3726 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: sobba Well #: 2w

Field Name: Bush City Shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 832

Ground Surface Elevation: 1095 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 125

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 850

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-27192-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 10/30/2024

This authorization expires: 10/30/2025

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Exhibit C

Page 1 of 6

18
21
20
☒ E
☐ W

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
 Name: RJ Energy, LLC
 Address 1: 22082 NE NEOSHO RD
 Address 2: _____
 City: GARNETT State: KS Zip: 66032 + 1918
 Contact Person: Jason Kent
 Phone: (785) 448-4101
 CONTRACTOR: License # 3728
 Name: RJ Energy, LLC
 Wellsite Geologist: n/a
 Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☒ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

10/28/2024 10/29/2024 10/29/2024
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-003-27192-00-00

Spot Description: _____

NW SW NE NW Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West
4448 Feet from ☐ North / ☒ South Line of Section
3726 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: AndersonLease Name: SOBBA Well #: 2WField Name: Bush City ShoestringProducing Formation: squirellElevation: Ground: 1095 Kelly Bushing: 1095Total Vertical Depth: 817 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 817 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 01/10/2025

Exhibit C

Page 2 of 6

Operator Name: RJ Energy, LLC Lease Name: SOBBA Well #: 2W
 Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name see log	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	807	portland	110	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5)	Top Bottom
		768 774

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
2	768	774			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 2W
Doc ID	1809654

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	807	portland	110	n/a

sobba 2w

1	Soil	1	
6	clay and rock	7	
34	Lime	41	start 10/28/2024
163	Shale	204	finish 10/29/2024
28	Lime	232	set 20' 7"
66	Shale	298	ran 807' 2 7/8
108	Lime	406	cemented to surface 110 sxs
174	Shale	580	
20	Lime	600	
60	Shale	660	
27	Lime	687	
21	Shale	708	
8	Lime	716	
16	Shale	732	
9	Lime	741	
10	Shale	751	
5	Lime	756	
10	Shale	766	
6	bkn sand	772	good show
45	Shale	817	td

HAMMERSON CORPORATION

Invoice

PO BOX 189
Gas, KS 66742

Date	Invoice #
11/7/2024	24894

Bill To
R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
160	Well Mud (\$10.20 Per Sack) JS Johnson 27 & 2W Ticket #24894	10.20	1,632.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
160	Well Mud (\$10.20 Per Sack) JS Johnson 3W Ticket #24906	10.20	1,632.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
135	Well Mud (\$10.20 Per Sack) Sobba 2W Ticket #24912	10.20	1,377.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
160	Well Mud (\$10.20 Per Sack) Sobba 3W & 4W Ticket #24926	10.20	1,632.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX	6.50%	433.75
Thank you for your business.		Total	\$7,106.75

For KCC Use:

Effective Date: 12/11/2024

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 12/10/2024
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:**Well Class:****Type Equipment:**

<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

☐ Seismic ; # of Holes☐ Other:☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

UIC Letter Attached

Spot Description:

SE - SE - NW - NW Sec. 18 Twp. 21 S. R. 20 ☒ E ☐ W
(Q/Q/Q/Q) 4119 feet from ☐ N / ☒ S Line of Section4053 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: sobba Well #: 12w

Field Name: Bush City Shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 1161

Ground Surface Elevation: 1089 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 125

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 850

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #:

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-27214-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 12/06/2024

This authorization expires: 12/06/2025

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date:

Signature of Operator or Agent:

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
 Name: RJ Energy, LLC
 Address 1: 22082 NE NEOSHO RD
 Address 2: _____
 City: GARNETT State: KS Zip: 66032 + 1918
 Contact Person: Jason Kent
 Phone: (785) 448-4101
 CONTRACTOR: License # 3728
 Name: RJ Energy, LLC
 Wellsite Geologist: n/a
 Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☒ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

12/4/2024 12/5/2024 12/5/2024
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-003-27214-00-00

Spot Description: _____

SE - SE - NW - NW Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West
4119 Feet from ☐ North / ☒ South Line of Section
4053 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: AndersonLease Name: SOBBA Well #: 12WField Name: Bush City ShoestringProducing Formation: squirellElevation: Ground: 1089 Kelly Bushing: 1089Total Vertical Depth: 792 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 792 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 01/14/2025

Exhibit D

Operator Name: RJ Energy, LLC Lease Name: SOBBA Well #: 12W
 Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name see log Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	782	portland	110	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom 763 767
---	---	---

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	763	767			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 12W
Doc ID	1810808

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	782	portland	110	n/a

sobba 12w

1	Soil	1	
4	clay and rock	5	
30	lime	35	
162	Shale	197	start 12/4/2024
41	Lime	238	finish 12/5/2024
58	Shale	296	set 20' 7"
107	Lime	403	ran 782' 2 7/8
175	Shale	578	cemented to surface 110 sxs
18	Lime	596	
60	Shale	656	
28	Lime	684	
22	Shale	706	
6	Lime	712	
18	Shale	730	
7	Lime	737	
9	Shale	746	
5	Lime	751	
10	Shale	761	
5	bkn sand	766	good show
26	Shale	792	td

Invoice

HAMMERSON CORPORATION

PO BOX 189
Gas, KS 66742

Date	Invoice #
12/11/2024	25052

Bill ToR.J. ENERGY LLC
22082 NE NEOSHO RD
GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
110	Well Mud (\$10.20 Per Sack) Sobba 11 W Ticket #25052	10.20	1,122.00T
1	Fuel Surcharge	35.00	35.00T
1	Hour Rate	65.00	65.00T
110	Well Mud (\$10.20 Per Sack) Sobba 36 Ticket #25056	10.20	1,122.00T
1	Fuel Surcharge	35.00	35.00T
1	Hour Rate	65.00	65.00T
110	Well Mud (\$10.20 Per Sack) Sobba 37 Ticket #25057	10.20	1,122.00T
1	Fuel Surcharge	35.00	35.00T
1	Hour Rate	65.00	65.00T
110	Well Mud (\$10.20 Per Sack) Sobba 12 W Ticket #25060	10.20	1,122.00T
1	Fuel Surcharge	35.00	35.00T
1	Hour Rate	65.00	65.00T
	SALES TAX	6.50%	317.72

Thank you for your business.

Total**\$5,205.72**

For KCC Use:

Effective Date: 10/20/2024

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 10/15/2024
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:☒ Oil☐ Gas☐ Enh Rec☐ Storage☐ Disposal☐ Seismic ; # of Holes☐ Other:**Well Class:**☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:

SW - NE - NE - NW Sec. 18 Twp. 21 S. R. 20 ☒ E ☐ W
(Q/Q/Q/Q) 4904 feet from ☐ N / ☒ S Line of Section3142 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: sobba Well #: 24

Field Name: Bush City Shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 376

Ground Surface Elevation: 1099 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 125

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 850

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-27181-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 10/15/2024

This authorization expires: 10/15/2025

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Exhibit E

Page 1 of 6

18
21
20
☒ E ☐ W

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Jason Kent

Phone: (785) 448-4101

CONTRACTOR: License # 3728

Name: RJ Energy, LLC

Wellsite Geologist: n/a

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

10/14/2024 10/15/2024 10/15/2024

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-003-27181-00-00

Spot Description:

SW NE NE NW Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West4904 Feet from ☐ North / ☒ South Line of Section3142 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: , Long:
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Anderson

Lease Name: SOBBA Well #: 24

Field Name: Bush City Shoestring

Producing Formation: squirell

Elevation: Ground: 1099 Kelly Bushing: 1009

Total Vertical Depth: 840 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 840 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 01/10/2025

Exhibit E

Operator Name: RJ Energy, LLC Lease Name: SOBBA Well #: 24
 Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name see log Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	829	portland	110	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: <u>12/1/2024</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom <u>789</u> <u>810</u>
---	---	---

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	789	799			
2	800	810			

TUBING RECORD:	Size:	Set At:	Packer At:
----------------	-------	---------	------------

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 24
Doc ID	1809623

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	829	portland	110	n/a

sobba 24

2	Soil	2	
5	clay and rock	7	
41	Lime	48	start 10/14/2024
158	Shale	206	finish 10/15/2024
34	Lime	240	set 20' 7"
63	Shale	303	ran 829' 2 7/8
111	Lime	414	cemented to surface 110 sxs
174	Shale	588	
16	Lime	604	
60	Shale	664	
29	Lime	693	
20	Shale	713	
7	Lime	720	
16	Shale	736	
10	Lime	746	
10	Shale	756	
6	Lime	762	
14	Shale	776	
4	sandy shale	780	odor
30	bkn sand	810	good show
4	dk sand	814	show
26	Shale	840	td

HAMMERSON CORPORATION
PO BOX 189
Gas, KS 66742

Invoice

Date	Invoice #
10/23/2024	24840

Bill To
R.J. ENERGY LLC
22082 NE NEOSHO RD
GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
150	Well Mud (\$10.20 Per Sack) SP Johnson 7W Ticket #24840		
1	Hour Rate	10.20	1,530.00T
1	Fuel Surcharge	65.00	65.00T
130	Well Mud (\$10.20 Per Sack) Sobba 24 Ticket #24847	35.00	35.00T
1	Hour Rate	10.20	1,326.00T
1	Fuel Surcharge	65.00	65.00T
150	Well Mud (\$10.20 Per Sack) SP Johnson 4W Ticket #24833	35.00	35.00T
1	Hour Rate	10.20	1,530.00T
1	Fuel Surcharge	65.00	65.00T
150	Well Mud (\$10.20 Per Sack) JS Johnson 4W Ticket #24861	35.00	35.00T
1	Hour Rate	10.20	1,530.00T
1	Fuel Surcharge	65.00	65.00T
	SALES TAX	35.00	35.00T
		6.50%	410.54

Thank you for your business.

Total

\$6,726.54

For KCC Use:

Effective Date: 11/20/2024

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 11/15/2024
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:☐ Oil☒ Enh Rec☐ Gas☐ Storage☐ Disposal☐ Seismic ; # of Holes☐ Other:☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

UIC Letter Attached

Spot Description:

- - - NW Sec. 18 Twp. 21 S. R. 20 ☒ E ☐ W
(Q/Q/Q/Q) 3194 feet from ☐ N / ☒ S Line of Section5550 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☐ Regular ☒ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: sobba Well #: 32

Field Name: Bush City Shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 554

Ground Surface Elevation: 1001 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 125

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 850

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-27207-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 11/15/2024

This authorization expires: 11/15/2025

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Exhibit F

Page 1 of 6

18
21
20
☒ E ☐ W

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Jason Kent

Phone: (785) 448-4101

CONTRACTOR: License # 3728

Name: RJ Energy, LLC

Wellsite Geologist: n/a

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

11/14/2024 11/15/2024 11/15/2024

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-003-27207-00-00

Spot Description:

- SW SW NW Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West3186 Feet from ☐ North / ☒ South Line of Section5567 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Anderson

Lease Name: SOBBA Well #: 32

Field Name: Bush City Shoestring

Producing Formation: squirell

Elevation: Ground: 1001 Kelly Bushing: 1001

Total Vertical Depth: 740 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 740 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 01/10/2025

Exhibit F

Operator Name: RJ Energy, LLC Lease Name: SOBBA Well #: 32
 Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name see log	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	733	portland	110	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection: <u>1/1/2025</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5)	Top Bottom
		684 688

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
2	684	688			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 32
Doc ID	1810136

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	733	portland	110	n/a

sobba 32

5	Soil	5	
5	clay and rock	10	
101	Shale	111	start 11/14/2024
34	Lime	145	finish 11/15/2024
62	Shale	207	set 20' 7"
111	Lime	318	ran 733' 2 7/8
176	Shale	494	cemented to surface 110 sxs
17	Lime	511	
63	Shale	574	
28	Lime	602	
22	Shale	624	
9	Lime	633	
17	Shale	650	
8	Lime	658	
7	Shale	665	
5	Lime	670	
13	Shale	683	
5	bkn sand	688	good show
52	Shale	740	td

HAMMERSON CORPORATION

PO BOX 189
Gas, KS 66742

Invoice

Date	Invoice #
11/22/2024	24970

Bill To

R.J. ENERGY LLC
22082 NE NEOSHO RD
GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
160	Well Mud (\$10.20 Per Sack) Sobba 5W Ticket #24970	10.20	1,632.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
160	Well Mud (\$10.20 Per Sack) Sobba 10W & Sobba 31 Ticket #24976	10.20	1,632.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
110	Well Mud (\$10.20 Per Sack) Sobba 32 Ticket #24995	10.20	1,122.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX	6.50%	304.59

Thank you for your business.

Total

\$4,990.59

For KCC Use:

Effective Date: 12/11/2024

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 12/10/2024
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:**Well Class:****Type Equipment:**

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other:			

☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:

- - - NW Sec. 18 Twp. 21 S. R. 20 ☒ E ☐ W
(Q/Q/Q/Q) 3614 feet from ☐ N / ☒ S Line of Section4751 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☐ Regular ☒ Irregular?**(Note: Locate well on the Section Plat on reverse side)**

County: Anderson

Lease Name: sobba Well #: 35

Field Name: Bush City Shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 954

Ground Surface Elevation: 1022 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 125

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 850

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:DWR Permit #: **(Note: Apply for Permit with DWR)** ☐Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-27215-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 12/06/2024

This authorization expires: 12/06/2025*(This authorization void if drilling not started within 12 months of approval date.)*

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date:

Signature of Operator or Agent:

Exhibit G

Page 1 of 6

18
21
20
☒ E ☐ W

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Jason Kent

Phone: (785) 448-4101

CONTRACTOR: License # 3728

Name: RJ Energy, LLC

Wellsite Geologist: n/a

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

11/13/2024 11/14/2024 11/14/2024

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-003-27215-00-00

Spot Description:

- SW-NW Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West3614 Feet from ☐ North / ☒ South Line of Section4751 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: , Long:
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Anderson

Lease Name: SOBBA Well #: 35

Field Name: Bush City Shoestring

Producing Formation: squirell

Elevation: Ground: 1028 Kelly Bushing: 1028

Total Vertical Depth: 743 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 743 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 01/10/2025

Exhibit G

Operator Name: RJ Energy, LLC Lease Name: SOBBA Well #: 35
 Sec. 18 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name see log	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	733	portland	110	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection: <u>1/1/2025</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5)	Top Bottom
		707 712

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
2	707	712			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	SOBBA 35
Doc ID	1810135

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	733	portland	110	n/a

sobba 35

4	Soil	4	
11	clay and rock	15	
121	Shale	136	start 11/13/2024
31	Lime	167	finish 11/14/2024
63	Shale	229	set 20' 7"
110	Lime	339	ran 733' 2 7/8
174	Shale	513	cemented to surface 110 sxs
21	Lime	534	
59	Shale	598	
28	Lime	626	
21	Shale	647	
8	Lime	655	
18	Shale	673	
7	Lime	680	
10	Shale	690	
4	Lime	694	
12	Shale	706	
7	bkn sand	713	good show
30	Shale	743	td



MENT REPORT

Client: RJ Energy	Well: Sobba , #35, #8W	Ticket: EP15563
State: 	County: Anderson, KS	Date: 11/14/2024
Field Rep: Jason Kent	S-T-R: 	Service: LS

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	Econobond 1# PS	Blend:	
Hole Depth:	ft	Weight:	13.5 ppg	Weight:	ppg
Casing Size:	2 7/8 in	Water / Sx:	7.1 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.56 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	4.2 bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
1:00 PM			-	-	On location Held, safety meeting
				-	#35 743' TD, PIPE 733'
				-	Hooked to 2 7/8" casing and established circulation
				-	Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
				-	Mixed and pumped 85 sks of Econobond cement with 1#PS , cement to surface
				-	Flushed pump and line clean
				-	Displaced 2, 2 7/8" rubber plug to pipe td with 4.2 BBL of fresh water
				-	Landed plug with 800 PSI, well held pressure, released pressure to set float valve
				-	Washed up equipment
				-	#8W 745' TD, 735' PIPE
				-	Hooked to 2 7/8" casing and established circulation
				-	Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
				-	Mixed and pumped 85 sks of Econobond cement with 1#PS , cement to surface
				-	Flushed pump and line clean
				-	Displaced 2, 2 7/8" rubber plug to pipe td with 4.2 BBL of fresh water
				-	Landed plug with 800 PSI, well held pressure, released pressure to set float valve
				-	Washed up equipment
4:30 PM					Left location

CREW		UNIT	SUMMARY		
Cementor:	Garrett S.	957	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Nick B	209	0.0 bpm	- psi	- bbls
Bulk #1:	Drew B	248			
Bulk #2:	Doug G	303			

For KCC Use:

Effective Date: 08/10/2024

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 8/5/2024
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:☒ Oil☐ Gas☐ Enh Rec☐ Storage☐ Disposal☐ Seismic ; # of Holes☐ Other:**Well Class:**☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:

NW - SW - NW - SW Sec. 8 Twp. 21 S. R. 20 ☒ E ☐ W
(Q/Q/Q/Q) 1720 feet from ☐ N / ☒ S Line of Section5115 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: wilson melcher Well #: 23a

Field Name: bush city shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 165

Ground Surface Elevation: 1106 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 125

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 850

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-27137-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 08/05/2024

This authorization expires: 08/05/2025

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Exhibit H

Page 1 of 6

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21

20

☒ E☐ W

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 3728Name: RJ Energy, LLCAddress 1: 22082 NE NEOSHO RD

Address 2: _____

City: GARNETT State: KS Zip: 66032 + 1918Contact Person: Jason KentPhone: (785) 448-4101CONTRACTOR: License # 3728Name: RJ Energy, LLCWellsite Geologist: n/a

Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ EOR Permit #: _____☐ GSW Permit #: _____8/2/2024 8/8/2024 8/8/2024Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No.: 15-003-27137-00-00

Spot Description: _____

NW SW NW SW Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West1720 Feet from ☐ North / ☒ South Line of Section5115 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: AndersonLease Name: WILSON MELCHER Well #: 23AField Name: Bush City ShoestringProducing Formation: SquirrelElevation: Ground: 1106 Kelly Bushing: 1106Total Vertical Depth: 870 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 870 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 11/19/2024

Exhibit H

Operator Name: RJ Energy, LLC Lease Name: WILSON MELCHER Well #: 23A
 Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name see log Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	863	portland	110	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: <u>11/1/2024</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom <u>809</u> <u>830</u>
---	---	---

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	809	819			
2	820	830			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	WILSON MELCHER 23A
Doc ID	1803676

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	863	portland	110	n/a

wilson melcher 23a

2	Soil	2	
5	clay and rock	7	
33	Lime	50	start 8/2/2024
168	Shale	218	finish 8/8/2024
42	Lime	260	set 20' 7"
57	Shale	317	ran 863' 2 7/8
108	Lime	425	cemented to surface
169	Shale	494	with 110 sxs
24	Lime	618	
61	Shale	679	
30	Lime	709	
21	Shale	730	
8	Lime	738	
21	Shale	759	
7	Lime	766	
6	Shale	772	
5	Lime	777	
25	Shale	802	
8	sandy shale	810	odor
20	bkn sand	830	good show
4	dk sand	834	show
36	Shale	870	td

Invoice

HAMMERSON CORPORATION

PO BOX 189
Gas, KS 66742

Date	Invoice #
8/15/2024	24557

Bill ToR.J. ENERGY LLC
22082 NE NEOSHO RD
GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
110	Well Mud (\$10.20 Per Sack) Charles Melcher 12W Ticket #24557	10.20	1,122.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
150	Well Mud (\$10.20 Per Sack) Wilson Melcher 23A Ticket #24578	10.20	1,530.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX	6.50%	185.38

Thank you for your business.

Total \$3,037.38

For KCC Use:

Effective Date: 09/25/2024

District # 3

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 9/25/2024
month day year

OPERATOR: License# 3728

Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Roger Kent

Phone: 785-448-6995

CONTRACTOR: License#

Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:**Well Class:****Type Equipment:**

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other:			

☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:

NW - NE - NE - SW Sec. 8 Twp. 21 S. R. 20 ☒ E ☐ W
(Q/Q/Q/Q) 2475 feet from ☐ N / ☒ S Line of Section3217 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: wilson melcher Well #: 30a

Field Name: bush city shoestring

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 165

Ground Surface Elevation: 1067 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 125

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 850

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-003-27173-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 09/20/2024

This authorization expires: 09/20/2025

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Exhibit I

Page 1 of 6

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☒ E ☐ W

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
 Name: RJ Energy, LLC
 Address 1: 22082 NE NEOSHO RD
 Address 2: _____
 City: GARNETT State: KS Zip: 66032 + 1918
 Contact Person: Jason Kent
 Phone: (785) 448-4101
 CONTRACTOR: License # 3728
 Name: RJ Energy, LLC
 Wellsite Geologist: n/a
 Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

9/19/2024 9/20/2024 9/20/2024
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-003-27173-00-00

Spot Description: _____

NW NE NE SW Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West
2475 Feet from ☐ North / ☒ South Line of Section
3217 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: AndersonLease Name: WILSON MELCHER Well #: 30AField Name: Bush City ShoestringProducing Formation: SquirrelElevation: Ground: 1067 Kelly Bushing: 1067Total Vertical Depth: 791 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 791 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 11/19/2024

Exhibit I

Page 2 of 6

Operator Name: RJ Energy, LLC Lease Name: WILSON MELCHER Well #: 30A
 Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name see log Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	781	portland	110	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: <u>11/1/2024</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom <u>751</u> <u>760</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	751	760			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	WILSON MELCHER 30A
Doc ID	1804030

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	n/a
Production	5.875	2.875	9	781	portland	110	n/a

wilson melcher 30a

1	Soil	1	
2	clay and rock	3	
11	Lime	14	start 9/19/2024
165	Shale	179	finish 9/20/2024
33	Lime	212	set 20' 7"
65	Shale	277	ran 781' 2 7/8
110	Lime	387	cemented to surface
170	Shale	557	with 110 sxs
23	Lime	580	
58	Shale	635	
29	Lime	667	
21	Shale	688	
5	Lime	693	
15	Shale	708	
6	Lime	714	
11	Shale	725	
7	Lime	732	
18	Shale	750	
10	bkn sand	760	good show
31	Shale	791	td

HAMMERSON CORPORATION

Invoice

PO BOX 189
Gas, KS 66742

Date	Invoice #
10/2/2024	24745G

Bill To
R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
110	Well Mud (\$10.20 Per Sack) Wilson Melcher 30A Ticket #24745	10.20	1,122.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
110	Well Mud (\$10.20 Per Sack) Wilson Melcher 20W Ticket #24749	10.20	1,122.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
110	Well Mud (\$10.20 Per Sack) Wilson Melcher 29A Ticket #24752	10.20	1,122.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
110	Well Mud (\$10.20 Per Sack) <i>Wilson Melcher 21W</i>	10.20	1,122.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX	6.50%	317.72

Thank you for your business.

Total \$5,205.72

Dates of Approval and Drilling of Subject Wells

Well	Date Staff Approved Drilling Well	Date Operator Began Drilling Well
Kittle #9A	July 31, 2023	July 27, 2023
Kittle #12I	July 31, 2023	July 28, 2023
Sobba #2W	October 30, 2024	October 28, 2024
Sobba #12W	December 6, 2024	December 4, 2024
Sobba #24	October 15, 2024	October 14, 2024
Sobba #32	November 15, 2024	November 14, 2024
Sobba #35	December 6, 2024	November 13, 2024
Wilson Melcher #23A	August 5, 2024	August 2, 2024
Wilson Melcher #30A	September 20, 2024	September 19, 2024

CERTIFICATE OF SERVICE

25-CONS-3440-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 07/01/2025.

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/S/ KCC Docket Room

KCC Docket Room