



January 29, 2010

VIA HAND DELIVERY

STATE CORPORATION COMMISSION

Ms. Susan Duffy
Executive Director
Kansas Corporation Commission
1500 S. W. Arrowhead Road
Topeka, Kansas 66604-4027

JAN 29 2010

A handwritten signature in black ink that reads "Susan Duffy".

Re: Application of Atmos Energy Corporation

Dear Ms. Duffy:

Atmos Energy Corporation hereby transmits an original and nine copies of its Application for Adjustment of its Natural Gas Rates in the State of Kansas, together with an electronic copy of the Application, all in accordance with K.A.R. 82-1-231.

Thank you for your consideration.

Sincerely,

A handwritten signature in black ink that reads "Karen P. Wilkes".

Karen P. Wilkes

Enclosures (x)
cc: James G. Flaherty

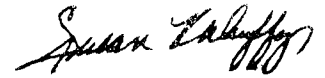
Atmos Energy Corporation
Kansas Distribution System
Filing Schedules Index

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STATE CORPORATION COMMISSION

JAN 29 2010

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS



In the Matter of the Application of Atmos)
Energy for Adjustment of its Natural Gas Rates)
in the State of Kansas)

Docket No. 10-ATMG- 495 -RTS

APPLICATION

COMES NOW Atmos Energy ("Atmos"), and files this Application to make changes in its charges for natural gas service under K.S.A. 2002 supp. 66-117, K.S.A. 2002 Supp. 66-1,200, *et seq.*, and K.A.R. 82-1-231. In support thereof, Atmos respectfully states:

1. Atmos is a natural gas public utility operating in the State of Kansas pursuant to certificates of convenience and necessity issues by the State Corporation Commission of the State of Kansas ("Commission"). Atmos' principal place of business within the State of Kansas is located at 25090 W. 110th Terr., Olathe, Kansas 66061.

2. Pleadings, notices, orders and other correspondence and communication regarding this Application should be sent to:

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Dallas, Texas 75265-0205
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Anderson & Byrd, LLP
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Ottawa, Kansas 66067
jflaherty@andersonbyrd.com

3. Atmos provides retail natural gas service to approximately 127,905 customers in Kansas, including natural gas service to 106 communities and two unincorporated irrigation customers in 32 counties. Atmos filed its last rate case in September 2007, in Docket No. 08-ATMG-280-RTS ("280 Docket"). That rate case filing was based upon a test year that ended March 31, 2007. Several factors make the filing of this rate application necessary at this time. Atmos is experiencing flat margins due to various reasons: high natural gas prices, competition, conservation, and the overall down turn in the economy. Although Atmos has aggressively managed expenses, it has experienced increases in wages, medical expenses, material and supplier costs. Atmos has also made significant investment in plant that was not part of its recent Gas System Reliability Surcharge ("GSRS") filing. This Application supports Atmos' request for an increase in its revenue requirement.

4. The testimony of seven witnesses and the schedules required by K.A.R. 82-1-231 are filed in support of this Application. The testimony and schedules show that as of September 30, 2009, Atmos' adjusted rate base for Kansas operations was \$144,583,172. The earned return on Kansas gas operations investment was 6.6%. The schedules filed with this Application establish a gross revenue deficiency of \$6.01 million based upon normalized operating results for the 12 months ended September 30, 2009, adjusted for known and determinable changes in revenues, operating and

maintenance expenses, cost of capital and taxes.

5. Presently effective rates do not produce sufficient revenues to cover the reasonable cost of Atmos' continued ability to render reasonably sufficient and efficient service. The existing retail natural gas rates of Atmos are unjust and unreasonable in that its jurisdictional earnings are deficient. Said rates produce an overall rate of return on rate base of 6.60%. Atmos must earn a reasonable return on its property dedicated to public service in order to acquire necessary capital at reasonable rates, carry out new construction, provide adequate gas supplies of gas and render the quality of service the public requires. The percent return to Atmos is not just and reasonable. Atmos' proposal to increase its revenues will result in an overall rate of return of 9.11%.

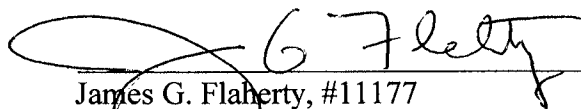
6. Atmos filed a new depreciation study in the 280 Docket and new depreciation rates were approved by the Commission in that last rate case. Atmos has used the depreciation rates approved in the 280 Docket in this Application, except for plant, which is allocated to Kansas from the Colorado/Kansas General Office. As explained in more detail by Mr. Petersen in his testimony, Atmos is using depreciation rates recently approved by the Colorado Public Service Commission for the Colorado/Kansas General Office plant allocated to Kansas.

7. With respect to rate design, Atmos is proposing a traditional two part rate design with an increase in the monthly facility charge, which as explained by Mr. Christian in his testimony, will more appropriately provide for recovery of fixed utility costs.

8. The total adjustment in rates requested in this Application is just and reasonable and in the public interest. The request to change Atmos' schedules of charges is proposed to allow Atmos to maintain financial integrity and to permit it to continue to make capital investment in its distribution system for the benefit of the public.

9. Atmos has on file with the Commission certain schedules of charges and rates for its natural gas service. Atmos desires to withdraw certain of the schedules and file new ones in accordance with Section 18 filed in support of this Application. The charges reflect the effects of the requested revenue increase and the proposed changes in rate design and General Terms and Conditions. Atmos proposes that the revised schedules become effective thirty (30) days from the date of this filing, as permitted by law, or at such other date as the Commission may by order prescribe.

WHEREFORE, Atmos Energy respectfully requests the approval and consent of the Commission to withdraw and cancel its natural gas rate schedules and other provisions of its tariffs and to substitute therefore and place in effect the rate schedules and other provisions contained in Section 18 of the Application, which will provide a gross annual revenue increase of \$6,014,705.



James G. Flaherty, #11177

ANDERSON & BYRD, LLP

216 S. Hickory, P. O. Box 17

Ottawa, Kansas 66067

(785) 242-1234, telephone

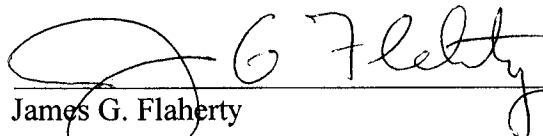
(785) 242-1279, facsimile

Attorneys for Atmos Energy

VERIFICATION

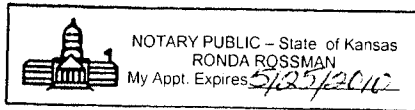
STATE OF KANSAS)
) ss:
COUNTY OF FRANKLIN)

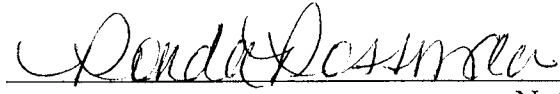
James G. Flaherty, being duly sworn on oath, states: That he is an attorney for Atmos Energy; that he has read and is familiar with the foregoing Application, knows the contents thereof; and that the statements contained therein are true and correct.



James G. Flaherty

SUBSCRIBED AND SWORN to before me this 26th day of January, 2010.





Notary Public

Appointment/Commission Expires:



News Release

Media Contact:

Jim Bartling
(913) 254-6321

Atmos Energy Files to Increase Kansas Rates

Olathe, Kan. (January 29, 2010)—Atmos Energy Corporation (NYSE: ATO) filed today with the Kansas Corporation Commission for a \$6.0 million increase in annual revenues for its Kansas natural gas utility operations. Atmos Energy's last rate case was filed in September 2007 and was based upon operating costs for the 12 months ended March 31, 2007.

"It has been more than two years since our Kansas operation requested a rate increase," said Bart Armstrong, operations vice president of Atmos Energy's Kansas region. "Since that time, we have experienced increases in our operating costs, and we have made a significant investment in plant that was not part of the utility's recent Gas Safety and Reliability Surcharge (GSRS) filing."

If approved, the average monthly bill for residential customers in Kansas will increase \$4.18 per month, or 19.0 percent. For commercial customers, the average monthly bill will increase \$8.01, or 11.6 percent.

"The proposed increase should allow Atmos Energy to establish new rates that will provide a reasonable return to attract the capital needed to make necessary additions, replacements and improvements to help ensure the safety and reliability of our distribution system in Kansas," Armstrong said.

Atmos Energy serves approximately 128,000 natural gas customers in 106 communities in Kansas.

Forward-Looking Statements

The matters discussed in this news release may contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical fact included in this news release are forward-looking statements made in good faith by the company and are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. When used in this news release or in any of the company's other documents or oral presentations, the words "anticipate," "believe," "estimate," "expect," "forecast," "goal," "intend," "objective," "plan," "projection," "seek," "strategy" or similar words are intended to identify forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those discussed in this news release, including the risks and uncertainties relating to regulatory trends and decisions, the company's ability to continue to access the capital markets and the other factors discussed in the company's filings with the Securities and Exchange Commission. These factors include the risks and uncertainties discussed in the company's Annual Report on Form 10-K for the fiscal year ended September 30, 2009. Although the company believes these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. Further, the company undertakes no obligation to update or revise any of its forward-looking statements, whether as a result of new information, future events or otherwise.

About Atmos Energy

Atmos Energy Corporation, headquartered in Dallas, is the country's largest natural-gas-only distributor, serving more than 3 million natural gas distribution customers in more than 1,600 communities in 12 states from the Blue Ridge Mountains in the East to the Rocky Mountains in the West. Atmos Energy also provides natural gas marketing and procurement services to industrial, commercial and municipal customers primarily

in the Midwest and Southeast and manages company-owned natural gas pipeline and storage assets, including one of the largest intrastate natural gas pipeline systems in Texas. Atmos Energy is a Fortune 500 company. For information, visit www.atmosenergy.com.

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Atmos Energy Corporation
 Kansas Distribution System
 Section Two Summary

Section 2A

Line
 No.

1 Section 2 (ii) - Communities affected:

2	County	City	County	City
3	Allen	Elsmore	Marion	Florence
4	Allen	Savonburg	Marion	Hillsboro
5	Barber	Hazelton	Marion	Lincolnvillle
6	Bourbon	Fort Scott	Marion	Lost Springs
7	Bourbon	Fulton	Marion	Marion
8	Bourbon	Hammond	Marion	Marion Lake
9	Bourbon	Redfield	Marion	Peabody
10	Chase	Cottonwood Falls	Marion	Pilsen
11	Chase	Strong City	Marion	Ramona
12	Chautauqua	Cedar Vale	Marion	Tampa
13	Chautauqua	Chautauqua	Miami	Hillsdale
14	Chautauqua	Elgin	Montgomery	Caney
15	Chautauqua	Hewins	Montgomery	Coffeyville
16	Chautauqua	Niotaze	Montgomery	Dearing
17	Chautauqua	Peru	Montgomery	Elk City
18	Chautauqua	Sedan	Montgomery	Havana
19	Coffey	Burlington	Montgomery	Independence
20	Coffey	LaRoy	Montgomery	Liberty
21	Coffey	New Strawn	Montgomery	Sycamore
22	Crawford	McCune	Montgomery	Tyro
23	Dickinson	Herington	Morris	Council Grove
24	Douglas	Eudora	Morris	Delavan
25	Douglas	Lawrence	Morris	White City
26	Elk	Elk Falls	Morris	Wisey
27	Elk	Grenola	Morton	Unincorporated Irrigation
28	Elk	Longton	Neosho	Galesburg
29	Elk	Moline	Neosho	Morehead
30	Grant	Hickock	Neosho	Stark
31	Grant	Ulysses	Neosho	Thayer
32	Greenwood	Eureka	Ness	Bazine
33	Greenwood	Fall River	Ness	Ness City
34	Greenwood	Hamilton	Rush	Alexander
35	Greenwood	Neal	Rush	McCracken
36	Hamilton	Kendall	Stanton	Johnson City
37	Hamilton	Syracuse	Stanton	Manter
38	Harper	Anthony	Stevens	Unincorporated Irrigation
39	Harper	Danville	Sumner	Caldwell
40	Johnson	De Soto	Sumner	Hunnnewell
41	Johnson	Gardner	Sumner	South Haven
42	Johnson	Lenexa	Wilson	Altoona
43	Johnson	New Century	Wilson	Benedict
44	Johnson	Olathe	Wilson	Buffalo
45	Johnson	Overland Park	Wilson	Fredonia
46	Johnson	Shawnee	Wilson	LaFontaine
47	Johnson	Spring Hill	Wilson	Neodesha
48	Labette	Bartlett	Woodson	Toronto
49	Labette	Chetopa	Woodson	Yates Center
50	Labette	Edna	Wyandotte	Bonner Springs
51	Labette	Mound Valley	Wyandotte	Edwardsville
52	Leavenworth	Basehor	Wyandotte	Kansas City
53	Leavenworth	Easton		
54	Leavenworth	Jarbalo		
55	Leavenworth	Leavenworth		
56	Leavenworth	Linwood		
57	Linn	Mound City		
58	Linn	Pleasanton		
59	Linn	Prescott		
60	Marion	Auline		

Atmos Energy Corporation
 Kansas Distribution System
 Section Two Summary

Section 2B

Section 2 (iii) - Number and Classification of Customers

Residential	117,352
Commercial	9,925
Industrial	21
Irrigation	288
Transportation	319
	127,905

Section 2 (iv) - Average Per Customer Increase [1]

	Present	Proposed	Increase	Avg.
Residential	31,008,113	36,898,835	5,890,721	\$50.20
Commercial	8,195,500	9,149,495	953,995	96
Industrial	203,593	214,404	10,811	515
Irrigation	698,976	707,302	8,326	29
Transportation	3,241,549	3,378,756	137,207	430
Other Revenue	1,612,574	626,079	(986,495)	
Rounding			140	
	44,960,305	50,974,870	6,014,705	\$47

[1] Section 17, Column o & r

Section 2 (v)

Increase in property, plant & equipment, associated depreciation & tax expense
 and increase in operations and maintenance costs

Section 3

Atmos Energy Corporation
Kansas Distribution System
Summary of Rate Base, Operating Income and Rate of Return
Test period ended September 30, 2009

Line No.	Description (a)	Reference (b)	Total Adjusted KS Juris (c)
1	Rate Base:		
2	Plant In Service	Section 4	\$242,432,297
3	Accumulated Depreciation	Section 5	<u>(87,933,933)</u>
4	Net Plant in Service		154,498,364
5	Construction Work in Progress	Section 14A	2,615,188
6			
7	Working Capital	Section 6	
8	Prepayments		473,508
10	Storage Gas		21,051,709
11	Cash Requirements		<u>0</u>
12	Total Working Capital		21,525,217
13			
14	Rate Base Deductions	Section 14A	
15	Customer Advances for Construction		(1,065,438)
16	Customer Deposits		(3,051,129)
17	Accumulated Deferred Income Tax		<u>(29,939,029)</u>
18	Total Rate Base Deductions		(34,055,596)
19			
20	Rate Base		\$144,583,172
21			
22	Rate of Return on Rate Base, Proposed	Section 7	9.11%
23			
24	Return on Rate Base		\$13,178,031
25	Operation & Maintenance Expense	Section 9	17,743,257
26	Depreciation & Amortization Expense	Section 10	8,790,578
27	Taxes Other Than Income Taxes	Section 11	5,905,468
28	Interest on Customer Deposits	Section 14C	15,256
29	Income Tax	Section 11	<u>5,342,421</u>
30			
31	Total Cost of Service		50,975,010
32			
33	Margin Revenue at Present Rates	Section 17	<u>44,960,305</u>
34			
35	Revenue Increase Required		<u><u>\$6,014,705</u></u>

Atmos Energy Corporation
Kansas Distribution Systems
Including Summary of Adjustments
Twelve Months Ended September 30, 2009

Line No.	Description (a)	Reference (b)	Kansas (c)	IS-1 WP 9-2 Labor (d)	IS-2 WP 9-3 Benefits (e)	IS-3 WP 9-4 AGA Dues (f)	IS-4 WP 9-5 Charitable Contributions (g)	IS-5 WP 9-6 Amortization of Rate Case Expenses (h)	IS-6 WP 9-7 Expense Rpt Adjustment (i)	IS-7 Sch 10 Depreciation Adjustment (j)	IS-8 WP 11-2 Ad Valorem Adjustment Current (k)	IS-9 WP 11-4 Ad Valorem Adjustment CWIP (l)
1	Rate Base:											
2	Plant In Service	Section 4	\$ 242,432,297									
3	Accumulated Depreciation	Section 5	\$ (87,933,933)									
4	Net Plant in Service		\$ 154,498,364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Construction Work in Progress	Section 14	\$ 2,804,706									
6	Working Capital											
7	Prepayments	Section 6	\$ 473,508									
8	Cash Requirements	Section 6	\$ -									
9	Storage Gas	Section 6	\$ 21,051,709									
10	Total Working Capital		\$ 21,525,217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Rate Base Deductions											
12	Accumulated Deferred Income Tax	Section 14A	\$ (29,826,670)									
13	Customer Advances for Construction	Section 14A	\$ (1,065,438)									
14	Customer Deposits	Section 14A	\$ (3,051,129)									
15	Total Rate Base Deductions		\$ (33,943,237)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Rate Base		\$ 144,885,049	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Rate of Return on Rate Base	Section 7	9.11%									
18	Operation & Maintenance Expense	Section 9	\$ 13,205,545	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Depreciation & Amortization Expense	Section 10	\$ 17,469,335	\$ 202,491	\$ 69,955	\$ (5,863)	\$ 50,727	\$ 90,000	\$ (133,389)	\$ (116,275)	\$ (547,018)	\$ 44,097
20	Taxes Other Than Income Taxes	Section 11	\$ 8,906,852									
21	Interest on Customer Deposits	Section 14C	\$ 6,334,438									
22	Income Tax	Section 11B	\$ 44,137									
23	Total Cost of Service		\$ 51,313,888	\$ 202,491	\$ 69,955	\$ (5,863)	\$ 50,727	\$ 90,000	\$ (133,389)	\$ (116,275)	\$ (547,018)	\$ 44,097
24	Margin at Present Rates	Section 17	\$ 45,478,212									
25	Revenue Increase Required		\$ 5,835,676	\$ 202,491	\$ 69,955	\$ (5,863)	\$ 50,727	\$ 90,000	\$ (133,389)	\$ (116,275)	\$ (547,018)	\$ 44,097

Section 3A

Line No.	Description (a)	Reference (b)	IS-10 WP 11-5 Payroll Tax (m)	IS-11 WP 11-6 KCC Assessment (n)	IS-12 Sch 11B Income Tax Adjustment (o)	IS-13 Sch 14C Interest on Customer Deposits (p)	IS-14 WP 17-2 Weather Adjustment (q)	IS-15 WP 17-4 Large Volume Adjustment (r)	RB-1 Long-term CWIP Adjustment (s)	RB-2 WP 14-4 ADIT Adjustment (t)	Adjusted Kansas (u)
1	Rate Base:										
2	Plant In Service	Section 4									\$ 242,432,297
3	Accumulated Depreciation	Section 5									\$ (87,933,933)
4	Net Plant in Service										\$ 154,498,364
5	Construction Work in Progress	Section 14									\$ 2,615,188
6	Working Capital										
7	Prepayments	Section 6									\$ 473,508
8	Cash Requirements	Section 6									\$ -
9	Storage Gas	Section 6									\$ 21,051,709
10	Total Working Capital										\$ 21,525,217
11	Rate Base Deductions										
12	Accumulated Deferred Income Tax	Section 14A									
13	Customer Advances for Construction	Section 14A									\$ (29,939,029)
14	Customer Deposits	Section 14A									\$ (1,065,438)
15	Total Rate Base Deductions										\$ (3,051,129)
16	Rate Base										\$ (34,055,596)
17	Rate of Return on Rate Base										9.11%
18	Operation & Maintenance Expense	Section 7									
19	Depreciation & Amortization Expense	Section 9									
20	Taxes Other Than Income Taxes	Section 10									
21	Interest on Customer Deposits	Section 11									
22	Income Tax	Section 14C									
23	Total Cost of Service	Section 11B									
24	Margin at Present Rates										
25	Revenue Increase Required										

Atmos Energy Corporation
Kansas Distribution Systems
Functional Plant in Service Acct 101 - Kansas Direct and Allocated
Balance as of September 30, 2009

Line No.	Description	Property Type	Liberty Div 79	Kansas Div 81	Southwest Div Div 86	Total Kansas
(a)	(b)	(c)	(d)	(e)	(f)	
Intangible Plant						
1	Franchises & Consents	30200	\$ -	\$ 37,160	\$ -	\$ 37,160
2	Misc. Intangible Plant	30300	-	3,918	-	3,918
3	Total Intangible Plant		-	41,078	-	41,078
4						
5 Underground Storage						
6	Land	35010	49,164	-	-	49,164
7	Rights-of-way	35020	568,935	-	-	568,935
8	Well Structures	35100	102,923	-	-	102,923
9	Wells	35200	1,130,321	-	-	1,130,321
10	Reservoirs	35202	36,515	-	-	36,515
11	Leaseholds	35210	-	-	-	-
12	Pipelines	35300	1,090,230	-	-	1,090,230
13	Compressor Station Equipment	35400	2,259,430	-	-	2,259,430
14	Meas. & Reg. Equipment	35500	203,329	-	-	203,329
15	Purification Equipment	35600	288,382	-	-	288,382
16	Other Equip	35700	125,321	-	-	125,321
17	Total Underground Storage Plant		5,854,550	-	-	5,854,550
18						
19 Transmission Plant						
20	Land and Land Rights	36500	-	4,761	11,608	16,369
21	Rights-of-way	36520	-	-	7,169	7,169
22	Structures & Improvements	36600	-	-	33,191	33,191
23	Mains Cathodic Protection	36700	-	1,612,824	1,861,506	3,474,330
24	Mains Steel	36701	-	-	3,474	3,474
25	Compressor Station Equipment	36800	-	-	31,496	31,496
26	Meas. & Reg. Sta. Equipment	36900	-	139,374	377,522	516,895
27	Other Equipment	37100	-	-	-	-
28	Total Transmission Plant		-	1,756,959	2,325,966	4,082,925
29						
30 Distribution Plant						
31	Land & Land Rights	37400	-	638,597	20,107	658,705
32	Land Rights	37402	-	286,608	2,624	289,232
33	Structures & Improvements	37500	-	119,134	360	119,494
34	Mains Cathodic Protection	37600	-	6,767,910	544,480	7,312,390
35	Mains Steel	37601	-	33,083,939	3,320,294	36,404,233
36	Mains Plastic	37602	-	68,018,062	2,386,959	70,405,022
37	Meas. & Reg. Sta. Eq-General	37800	-	2,738,819	218,169	2,956,988
38	Meas. & Reg. City Gate	37900	-	2,139,431	1,494	2,140,925
39	Meas. & Reg. Sta. Equipment-Services	37908	-	-	14,851	14,851
40	Services	38000	-	50,341,097	3,704,022	54,045,119
41	Meters	38100	-	13,273,988	724,574	13,998,562
42	Meter Installations	38200	-	19,605,932	1,823,737	21,429,669
43	House Regulators	38300	-	2,100,922	56,051	2,156,972
44	House Reg. Installations	38400	-	203,477	5,985	209,461
45	Ind. Meas. & Reg. Sta. Equip	38500	-	576,852	60,014	636,866
46	Other Equipment	38700	-	5,567	8,202	13,769
47	Total Distribution Plant		-	199,900,333	12,891,923	212,792,256
48						
49 Direct General Plant						
50	Land & Land Rights	38900	-	52,332	-	52,332

Atmos Energy Corporation
Kansas Distribution Systems
Functional Plant in Service Acct 101 - Kansas Direct and Allocated
Balance as of September 30, 2009

Line No.	Description	Property Type	Liberty Div 79	Kansas Div 81	Southwest Div Div 86	Total Kansas
	(a)	(b)	(c)	(d)	(e)	(f)
51	Structures & Improvements	39000	-	1,025,053	66,567	1,091,619
52	Improvements	39003	-	1,513	-	1,513
53	Air Conditioning Equipment	39004	-	-	8,782	8,782
54	Improv. to Leased Premises	39009	-	39,013	-	39,013
55	Office Furniture & Equipment	39100	-	306,529	-	306,529
56	Office Furn. Copiers & Type	39103	-	433	5,220	5,653
57	Transportation Equipment	39200	-	66,073	7,815	73,888
58	Stores Equipment	39300	-	4,393	-	4,393
59	Tools, Shop, & Garage Equip.	39400	7,047	1,516,698	95,476	1,619,221
60	Laboratory Equipment	39500	-	7,033	3,056	10,089
61	Power Operated Equipment	39600	-	211,566	20,156	231,722
62	Ditchers	39603	-	72,674	33,393	106,067
63	Backhoes	39604	-	215,639	-	215,639
64	Welders	39605	-	22,336	-	22,336
65	Communication Equipment	39700	-	231,658	25,032	256,691
66	Comm. Equip. Mobile Radios	39701	-	-	-	-
67	Comm. Equip. Fixed Radios	39702	-	-	-	-
68	Miscellaneous Equipment	39800	-	1,266,610	-	1,266,610
69	Other Tangible Property	39900	-	27,091	-	27,091
70	Oth Tang Prop - Servers - S/W	39902	-	63,702	-	63,702
71	Oth Tang Prop Network H/W	39903	-	141,083	-	141,083
72	Oth Tang Prop PC Hardware	39906	-	739,688	15,269	754,956
73	Oth Tang Prop PC Software	39907	-	51,195	-	51,195
74	Oth Tang Prop Appl Software	39908	-	196,292	-	196,292
75	Total Direct General Plant		7,047	6,258,603	280,765	6,546,415
76						
77	Total Kansas Direct Gross Plant			\$ 5,861,597	\$ 207,956,973	\$ 229,317,223
78						
79	General Plant Alloc from Shared Services	WP 4-2				\$ 4,684,042
80	General Plant Alloc from Customer Support	WP 4-3				6,617,357
81	General Plant Alloc from CO/KS Gen Office	WP 4-4				1,813,675
82						
83	Total KS Direct and Allocated Gross Plant					\$ 242,432,297

Source: See Relied Files 1a, 1b, 1c, 2a (Provided in response to DR 1)

Atmos Energy Corporation
Kansas Distribution Systems
Functional Plant in Service Acct 101 - Shared Services
Balance as of September 30, 2009

Line No.	Property Type	Description	Shared Srvc Div 02	Alloc factor
	(a)	(b)	(c)	(d)
<u>Shared Services Gross General Plant</u>				
General Plant				
1	39000	Structures & Improvements	\$ -	
2	39009	Improv. to Leased Premises	9,273,735	
3	39100	Office Furniture & Equipment	11,384,423	
4	39102	Remittance Processing Equipme	25,380	
5	39103	Office Furn. Copiers & Type	48,493	
6	39200	Transportation Equipment	0	
7	39300	Stores Equipment	0	
8	39400	Tools, Shop, & Garage Equip.	6,277	
9	39700	Communication Equipment	1,595,140	
10	39800	Miscellaneous Equipment	212,276	
11	39900	Other Tangible Property	180,434	
12	39901	Oth Tang Prop Servers H/W	14,896,125	
13	39902	Oth Tang Prop Servers S/W	8,456,571	
14	39903	Oth Tang Prop Network H/W	2,165,613	
15	39904	Oth Tang Prop CPU	1,095,465	
16	39905	Oth Tang Prop MF Hardware	1,159,964	
17	39906	Oth Tang Prop PC Hardware	5,319,081	
18	39907	Oth Tang Prop PC Software	1,535,838	
19	39908	Oth Tang Prop Appl Software	67,353,554	
20	39909	Oth Tang Prop Mainframe S/W	2,575,367	
21	39924	Oth Tang Prop Gen. Starup C	0	
22				
23		Total Shared Service Gross Plant	<u>\$ 127,283,737</u>	
24				
25		Total Allocated to KS Jurisdiction	<u>\$ 4,684,042</u>	<u>3.68%</u>

Source: See Relied Files 1d, 2a (Provided in response to DR 1)
Section 12 Allocations

Atmos Energy Corporation
Kansas Distribution Systems
Functional Plant in Service Acct 101 - Customer Support
Balance as of September 30, 2009

Line No.	Property Type	Description	Cust Support Div 12	Alloc factor
	(a)	(b)	(c)	(d)
	<u>Customer Support Gross Plant</u>			
	General Plant			
1	39009	Improv. to Leased Premises	\$ 3,373,622	
2	39100	Office Furniture & Equipment	266,276	
3	39700	Communication Equipment	24,204,191	
4	39800	Miscellaneous Equipment	2,007	
5	39900	Other Tangible Property	0	
6	39901	Oth Tang Prop Servers H/W	10,979,412	
7	39902	Oth Tang Prop Servers S/W	7,312,744	
8	39903	Oth Tang Prop Network H/W	633,322	
9	39906	Oth Tang Prop PC Hardware	3,949,165	
10	39907	Oth Tang Prop PC Software	3,227,094	
11	39908	Oth Tang Prop Appl Software	85,468,473	
12	39924	Oth Tang Prop Gen. Startup C	23,172,326	
13				
14		Total Customer Support Gross Plant	<u>\$ 162,588,630</u>	
15				
16		Total Allocated to KS Jurisdiction	<u>\$ 6,617,357</u>	<u>4.07%</u>

Source: See Relied Files 1e, 2a (Provided in Response to DR 1)
Section 12 Allocations

**Atmos Energy Corporation
 Kansas Distribution Systems
 Functional Plant in Service Acct 101 - CO/KS General Office
 Balance as of September 30, 2009**

Line No.	Property Type	Description	CO/KS G.O. Div 30	Alloc factor
	(a)	(b)	(c)	(d)
<u>CO/KS General Office Gross Plant</u>				
General Plant				
1	39009	Improv. to Leased Premises	\$ 674,007	
2	39100	Office Furniture & Equipment	(192,401)	See Footnote [2], schedule WP 10-6
3	39103	Office Furn. Copiers & Type	0	
4	39400	Tools, Shop, & Garage Equip.	276,149	
5	39700	Communication Equipment	214,018	
6	39800	Miscellaneous Equipment	450,667	
7	39901	Oth Tang Prop Servers H/W	62,392	
8	39902	Oth Tang Prop Servers S/W	0	
9	39903	Oth Tang Prop Network H/W	397,182	
10	39906	Oth Tang Prop PC Hardware	1,401,140	
11	39907	Oth Tang Prop PC Software	52,034	
12				
13		Total CO/KS G.O. Gross Plant	<u>\$ 3,335,187</u>	
14				
15		Total Allocated to KS Jurisdiction	<u>\$ 1,813,675</u>	<u>54.38%</u>

**Source: See Relied Files 1f, 2a (Provided in response to DR 1)
 Section 12 Allocations**

**Atmos Energy Corporation
 Kansas Distribution Systems
 Summary Plant in Service Acct 101
 Balance as of September 30, 2009**

Line No.	Description	Book Amounts	Adjustments	Adjusted Amounts	Alloc %	Kansas Juris
	(a)	(b)	(c)	(d)	(e)	(f)
	Direct					
1	Liberty Div 79	\$5,861,597	\$0	\$5,861,597		\$5,861,597
2	Kansas Div 81	207,956,973	-	207,956,973		207,956,973
3	Southwest Div 86	15,498,653	-	15,498,653		15,498,653
4	Kansas Admin Div 80	-	-	-		0
5						
6	Allocated					
7	Shared Services Div 02	127,283,737	-	127,283,737	3.68%	4,684,042
8	Customer Support Div 12	162,588,630	-	162,588,630	4.07%	6,617,357
9	CO/KS General Office Div 30	3,335,187	-	3,335,187	54.38%	1,813,675
10						
11	Total	<u>\$522,524,777</u>	<u>\$0</u>	<u>\$522,524,777</u>		<u>\$242,432,297</u>

**Source: See Relied Files 1a-1f (Provided in Response to DR 1)
 Section 12 Allocations**

Kansas Distribution System
Plant in Service
Twelve Months Ended September 30, 2009
Kansas

Line No.	Description (a)	Property Type (b)	Source: FERC Form 2			Balance at 9/30/08 (f)	Balance at 9/30/09 (g)
			Balance at 12/31/06 (c)	Balance at 12/31/07 (d)	Balance at 12/31/08 (e)		
1 Intangible Plant:							
2	Organization	30100	\$0	\$0	\$0	\$0	\$0
3	Franchises & Consents	30200	37,160	37,160	37,160	37,160	37,160
4	Other Misc. Intangibles	30300	3,918	3,918	3,918	3,918	3,918
5	Total Intangible Plant		41,078	41,078	41,078	41,078	41,078
6							
7 Production and Gathering Plant:							
8	Rights of Way	32540	2,653	2,653	0	0	0
9	Field Meas. & Reg. Structures	32800	508	508	0	0	0
10	Field Lines	33200	237,907	237,907	0	0	0
11	Field Meas. & Reg. Sta. Equip.	33400	40,756	40,756	0	0	0
12	Total Storage Plant		281,824	281,824	0	0	0
13							
14 Underground Storage Plant:							
15	Land	35010	49,164	49,164	49,164	49,164	49,164
16	Leaseholds	35020	568,935	568,935	568,935	568,935	568,935
17	Structures & Improvements	35100	102,923	102,923	102,923	102,923	102,923
18	Wells	35200	1,347,831	1,166,836	1,166,836	1,130,321	1,166,836
		35202				36,515	
19	Lines	35300	1,090,230	1,090,230	1,090,230	1,090,230	1,090,230
20	Compressor station equipment	35400	2,273,547	2,273,547	2,259,430	2,273,547	2,259,430
21	Measuring and Reg. Equipment	35500	203,329	203,329	203,329	203,329	203,329
22	Purification Equipment	35600	288,382	288,382	288,382	288,382	288,382
23	Other equipment	35700	125,321	125,321	125,321	125,321	125,321
24	Total Underground Storage Plant:		6,049,662	5,868,667	5,854,550	5,868,667	5,854,550
25							
26 Transmission Plant:							
27	Land & Land Rights	36500	16,369	16,369	16,369	16,369	16,369
28	Rights of Way	36520	7,169	7,169	7,169	7,169	7,169
29	Structures & Improvements	36600	33,191	33,191	33,191	33,191	33,191
30	Mains - Cathodic Protection	36700	3,525,247	3,525,247	3,477,804	3,525,247	3,474,330
31	Compressor station equipment	36800	31,497	31,497	31,497	31,496	3,474
32	Meas. & Reg. Sta. Equipment	36900	395,928	395,928	487,829	395,928	31,496
33	Communication equipment	37000	0	0	0	0	516,895
34	Other equipment	37100	0	0	0	0	0
35	Total Transmission Plant		4,009,401	4,009,401	4,053,859	4,009,400	4,082,925
36							
37 Distribution Plant:							
38	Land Rights	37400	885,256	930,793	945,352	924,578	947,936
39	Structures & Improvements	37500	111,247	118,985	119,494	119,494	119,494
40	Mains-Cathodic Protection	37600	102,272,322	106,849,348	110,855,692	110,384,339	114,121,645
41	Meas. & Reg. Sta. Equipment - General	37800	2,648,256	2,750,720	2,857,922	2,856,807	2,956,988
42	Meas. & Reg. Sta. Equipment - City Gate	37900	1,907,979	1,927,974	2,131,872	2,129,259	2,155,775
43	Services	38000	47,948,767	50,615,102	52,629,237	52,194,798	54,045,119
44	Meters	38100	12,347,348	12,347,348	12,850,744	12,850,744	13,998,562
45	Meter Installations	38200	18,664,836	19,333,929	20,323,050	19,998,343	21,429,669
46	Regulators	38300	2,110,779	2,130,586	2,130,411	2,130,411	2,156,972
47	House Reg. Installations	38400	209,461	209,461	209,461	209,461	209,461
48	Ind. Meas. & Reg. Sta. Equipment	38500	620,130	631,019	641,369	643,534	636,866
49	Other Equipment	38700	13,769	13,769	13,769	13,769	13,769
50	Total Distribution Plant		189,740,150	197,859,034	205,708,373	204,455,537	212,792,256
51	Distribution Plant Allocated from Meter Shop						
52	Total Direct and Allocated Distribution Plant		189,740,150	197,859,034	205,708,373	204,455,537	212,792,256
53							

**Kansas Distribution System
Plant in Service
Twelve Months Ended September 30, 2009
Kansas**

Line No.	Description	Property Type	Source: FERC Form 2			Balance at 9/30/08	Balance at 9/30/09
			Balance at 12/31/06	Balance at 12/31/07	Balance at 12/31/08		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
54							
55	General Plant:						
56	Land & Land Rights	38900	52,333	52,333	52,333	52,332	52,332
57	Structures & Improvements	39000	1,035,677	1,086,691	1,103,253	1,103,253	1,140,927
58	Office Furniture & Equipment	39100	488,620	302,106	303,206	300,877	312,182
59	Transportation Equipment	39200	258,484	201,310	92,776	92,776	73,888
60	Stores Equipment	39300	5,160	5,160	4,393	4,393	4,393
61	Tools & Work Equipment	39400	1,124,812	1,354,293	1,623,809	1,612,936	1,619,221
62	Laboratory Equipment	39500	12,748	12,748	11,655	11,655	10,089
63	Power Operated Equipment	39600	507,693	426,518	606,233	606,233	575,764
64	Comm. Equip. - Telephones	39700	10,585	10,585	154,895	143,773	256,691
65	Miscellaneous Equipment	39800	1,094,262	1,165,237	1,203,713	1,177,281	1,266,610
66	Other Tangible Property	39900	942,637	942,637	1,356,481	1,276,213	1,234,319
67	Direct General Plant		5,533,011	5,559,618	6,512,747	6,381,723	6,546,415
68							
69	Total Plant in Service		\$205,655,126	\$213,619,622	\$222,170,607	\$220,756,406	\$229,317,223

Source: See Relied Files 4a, Pg 6 - 9
Relied 4b, Pg. 4-7
Relied 4c, Pg. 4-7
Relied 2b
Section 4

} Provided in Response to DR 1

Atmos Energy Corporation
Kansas Distribution Systems
Accumulated Depreciation Acct 108 - Kansas Direct and Allocated
Balance as of September 30, 2009

Line No.	Description	Property Type	Liberty Div 79	WP 5-1 Kansas Div 81	WP 5-1 Southwest Div 86	Total Kansas
(a)	(b)	(c)	(d)	(e)	(f)	
Kansas Direct Accumulated Depreciation by Functional Plant Account						
Intangible Plant A/D						
1	Organization	301		\$ (25,000)	\$	(25,000)
2	Franch & Consent Grp	302		15,036		15,036
3	Intangibles Grp	303		(10,081)		(10,081)
4	Total Intangible Plant			(20,045)		(20,045)
5						
Production and Gathering Plant A/D						
7	Rights-of-way	325.4				
8	Field Measuring And R	328				
9	Field Lines	332				
10	Field Compressor Stat	333				
11	Field Measuring And R	334				
12	Total Prod & Gathering Plant					
13						
Underground Storage A/D						
15	Rights-of-way	350.2	23,137			23,137
16	Structures And Improv	351	25,982			25,982
17	Meas & Reg Structures	351.3	6,363			6,363
18	Other Structures	351.4	20,851			20,851
19	Wells	352	619,386			619,386
20	Leaseholds & Rights	352.1	(12,263)			(12,263)
21	Reservoirs	352.2	19,264			19,264
22	Pipeline	353	563,983			563,983
23	Compressor Equip	354	1,791,544			1,791,544
24	Meas & Reg Equip	355	111,463			111,463
25	Purification Equip	356	151,055			151,055
26	Other Equip	357	66,083			66,083
27	Total Underground Storage Plant		3,386,849			3,386,849
28						
Transmission Plant A/D						
30	Land	365			(19,848)	(19,848)
31	Structures And Improv	366			24,172	24,172
32	Mains - Cathodic Prot	367		666,706	1,288,635	1,955,341
33	Mains-Steel	367.1			303	303
34	Compressor Station Eq	368			1,382	1,382
35	Measuring And Reg	369		11,948	319,593	331,541
36	Other Equipment Stora	371			(9,910)	(9,910)
37	Total Transmission Plant			678,654	1,604,326	2,282,979
38						
Distribution Plant A/D						
40	Land & Land Rights	374		174,934	19,187	194,121
41	Rights-of-way	374.2		11,048	(102,369)	(91,321)
42	Structures & Improvem	375		47,008	(1,727)	45,281
43	Mains	376		41,562,277	631,030	42,193,307
44	Compressor Station Equip	377				
45	Meas	378		1,454,878	(12,427)	1,442,451
46	Meas & Reg Station Eq	379		1,093,841	(48)	1,093,794
47	Meas	379.8			4,412	4,412
48	Services	380		18,252,030	1,606,784	19,858,814
49	Meters	381		5,834,375	293,923	6,128,298
50	Meter Installations	382		730,387	337,095	1,067,482
51	House Regulators	383		1,174,777	45,731	1,220,508

Atmos Energy Corporation
Kansas Distribution Systems
Accumulated Depreciation Acct 108 - Kansas Direct and Allocated
Balance as of September 30, 2009

Line No.	Description	Property Type	Liberty Div 79	WP 5-1 Kansas Div 81	WP 5-1 Southwest Div Div 86	Total Kansas
(a)		(b)	(c)	(d)	(e)	(f)
Kansas Direct Accumulated Depreciation by Functional Plant Account						
52	House Regulator Insta	384		193,705	(14,670)	179,036
53	Industrial Measuring	385		202,317	38,419	240,736
54	Other Equipment Distr	387		(176)	(1,636)	(1,813)
55	Total Distribution Plant			70,731,401	2,843,705	73,575,106
56						
57	Direct General Plant A/D					
58	Land & Land Rights	389		(2,883)		(2,883)
59	Struct & Improve Grp	390		172,910	5,848	178,758
60	Improvements Grp	390.3		630		630
61	Air Condition Eq Grp	390.4			4,661	4,661
62	Improve - Leased Grp	390.9		16,140	(4,219)	11,921
63	Office Furniture And	391		(301,845)	(66,582)	(368,427)
64	Office Machines	391.3		(10,737)	(13,483)	(24,219)
65	Transp Equip - Group	392		47,711	(12,834)	34,878
66	Stores Equipment	393		(3,687)		(3,687)
67	Tools & Shop Equip	394	2,129	468,402	55,482	526,013
68	Laboratory Equipment	395		1,803	3,056	4,860
69	Power Op Equip-Group	396		127,533	(2,591)	124,941
70	Ditchers	396.3		63,609	18,489	82,098
71	Backhoes	396.4		33,912	(8,906)	25,006
72	Welders	396.5		9,468		9,468
73	Communication Equipme	397		(49,769)	3,957	(45,812)
74	Communication Equip	397.1		(33,231)	(2,688)	(35,919)
75	Communication Equip	397.2		(6,323)		(6,323)
76	Miscellaneous Equipme	398		453,148	(363)	452,785
77	Other Tangible Equipm	399		15,470		15,470
78	Servers Software	399.2		6,177		6,177
79	Network Hardware	399.3		10,226		10,226
80	Mainframe Hardware	399.5		1,231		1,231
81	Pc Hardware	399.6		434,063	15,269	449,332
82	Oth Tang Prop - PC So	399.7		1,846		1,846
83	Application Software	399.8		18,737		18,737
84	Total Direct General Plant		2,129	1,474,541	(4,903)	1,471,768
85	Retirement Work In Progress	RWIP		(90,462)	(336,445)	(426,907)
86	RWIP from KS Admin Div 80	WP 5-5				
87	Reconciling Items		0	3		3
88	Total Kansas Direct Accum. Deprec.			\$ 3,388,978	\$ 72,774,091	\$ 4,106,683
89						\$ 80,269,752
90	General Accum Deprec Alloc from Shared Services	WP 5-2				2,417,578
91	General Accum Deprec Alloc from Customer Support	WP 5-3				4,772,080
92	General Accum Deprec Alloc from CO/KS Gen Office	WP 5-4				474,524
93						
94	Total KS Direct and Allocated Accum. Deprec.					\$ 87,933,933
95						
96	Source: See Relied Files 1a, 1b, 1c, 2c (Provided in response to DR 1)					

Atmos Energy Corporation
Kansas Distribution Systems
Accumulated Depreciation Acct 108 - Shared Services - Division 002
Balance as of September 30, 2009

Line No. Description	Property Type	Shared Srvc Div 02	Alloc factor
(a)	(b)	(c)	(d)
<u>Shared Services Accum Deprec by Functional Plant Acct</u>			
General Plant A/D			
1 Structure & Improv	39000	\$ -	
2 Improvements - Leased	39009	6,840,330	
3 Office Furniture And	39100	6,839,371	
4 Remittance Processing	39102	31,240	
5 Office Machines	39103	51,377	
6 Transportation Equipm	39200	7,675	
7 Stores Equipment	39300	758	
8 Tools Shop And Garage	39400	2,169	
9 Laboratory Equipment	39500	0	
10 Communication Equipme	39700	482,662	
11 Miscellaneous Equipme	39800	41,089	
12 Inserter	39809	0	
13 Other Tangible Equipm	39900	8,720	
14 Servers-Hardware	39901	5,064,739	
15 Servers-Software	39902	1,953,101	
16 Network Hardware	39903	1,088,248	
17 Mainframe Cpu	39904	1,110,347	
18 Mainframe Hardware	39905	1,173,931	
19 Pc Hardware	39906	3,866,299	
20 Pc Software	39907	1,409,632	
21 Application Software	39908	33,013,493	
22 Mainframe Software	39909	2,715,471	
23 Oth Tang Prop - Gen	39924	0	
24 Total General Plant Accum. Deprec.		65,700,651	
25 Retirement Work in Progress		(5,607)	
26 Total Shared Services Accum. Deprec.		<u>\$ 65,695,043</u>	
27			
28 Total Allocated to KS Jurisdiction		<u>\$ 2,417,578</u>	<u>3.68%</u>

Source: See Relied Files 1d, 2c (Provided in Response to DR 1)
Section 12 Allocations

Atmos Energy Corporation
Kansas Distribution Systems
Accumulated Depreciation Acct 108 - Shared Services - Division 012
Balance as of September 30, 2009

Line No.	Description	Property Type	Cust Support Div 12	Alloc factor
(a)	(b)	(c)	(d)	
<u>Customer Support Accum Deprec by Functional Plant Acct</u>				
General Plant A/D				
1	Improvements - Leased	39009	\$ 2,000,698	
2	Office Furniture And	39100	37,029	
3	Office Furniture And	39101	0	
4	Remittance Processing	39102	0	
5	Office Machines	39103	0	
6	Communication Equipme	39700	12,387,156	
7	Miscellaneous Equipme	39800	694	
8	Other Tangible Equipm	39900	(1,031)	
9	Servers-Hardware	39901	10,464,065	
10	Servers-Software	39902	7,147,521	
11	Network Hardware	39903	368,230	
12	Pc Hardware	39906	2,746,630	
13	Pc Software	39907	2,405,834	
14	Application Software	39908	57,457,367	
15	Oth Tang Prop - Gen	39924	22,235,922	
16	Total General Plant Accum. Deprec.		117,250,114	
17	Retirement Work in Progress		0	
18	Total Customer Support Accum. Deprec.		<u>\$ 117,250,114</u>	
19				
20	Total Allocated to KS Jurisdiction		<u>\$ 4,772,080</u>	<u>4.07%</u>

Source: See Relied Files 1e, 2c (Provided in response to DR 1)
Section 12 Allocations

**Atmos Energy Corporation
Kansas Distribution Systems**

**Accumulated Depreciation Acct 108 - CO/KS General Office - Division 030
Balance as of September 30, 2009**

Line No. Description	Property Type	CO/KS G.O. Div 30	Alloc factor
(a)	(b)	(c)	(d)
<u>CO/KS General Office Accumulated Depreciation by Functional Plant Acct</u>			
General Plant			
1	Improv. Lease Premis	39009	\$ 33,700
2	Office Furniture And	39100	(74,128)
3	Office Machines	39103	(99,592)
4	Transp Equip-Grp	39200	(37,517)
5	Tools Shop And Garage	39400	139,704
6	Communication Equipme	39700	(236,814)
7	Miscellaneous Equipme	39800	262,695
8	Servers Hardware	39901	(37,229)
9	Servers Software	39902	(1,273)
10	Network Hardware	39903	100,483
11	Oth Tang Prop - Mainf	39905	(1,919)
12	Pc Hardware	39906	746,415
13	Pc Software	39907	44,577
14	Total General Plant Accum. Deprec.		<u>839,102</u>
15	Retirement Work in Progress		33,504
16	Total Customer Support Accum. Deprec.		<u>\$ 872,607</u>
17			
18	Total Allocated to KS Jurisdiction		<u>\$ 474,524 54.38%</u>

**Source: See Relied Files 1f, 2c (Provided in response to DR 1)
Section 12 Allocations**

Section 6

Atmos Energy Corporation
Kansas Distribution System
Summary of Working Capital
Test period ended September 30, 2009

Line No.	Description (a)	Source (b)	<u>Total Kansas Juris.</u>	
			Direct & Alloc Amount (c)	Adjusted Amount (d)
1	Prepayments [1]	WP 6-1	\$473,508	\$473,508
2	Storage Gas [1]	WP 6-2	21,051,709	21,051,709
3	Cash Requirements		0	0
4				
5	Total		<u>\$21,525,217</u>	<u>\$21,525,217</u>

[1] 13 month average.

**Atmos Energy Corporation
 Kansas Distribution System
 Jurisdictional Prepayments Acct 165
 Thirteen Month Average Balance Ended September 30, 2009**

Line No.	Description (a)	Reference (b)	Avg Amount (c)	Allocation (d)
1	Shared Services Div 02	WP 6-1-1	\$ 10,665,946	\$ 392,507
2	SS Cust Support Div 12	WP 6-1-1	557,830	22,704
3	CoKs Gen Office Div 30	WP 6-1-1	107,203	58,297
4				
5				
6				<u>\$ 473,508</u>

Source: Section 12 Allocations

**Atmos Energy Corporation
Kansas Distribution System
Underground Storage Gas 164.1
Thirteen Month Average Balance Ended September 30, 2009**

Line No.	Month:	Liberty DIV 79	KS Admin DIV 80	Kansas Div DIV 81	Kansas Total
	(a)	(b)	(c)	(d)	(e)
1	Sep-08	\$ 21,452,278	\$ 240,656	\$ 17,845,440	\$ 39,538,374
2	Oct-08	22,716,495	277,220	19,795,623	42,789,338
3	Nov-08	22,714,810	267,165	20,507,136	43,489,110
4	Dec-08	20,804,706	265,036	18,530,975	39,600,717
5	Jan-09	15,407,631	191,820	13,080,180	28,679,631
6	Feb-09	8,911,746	117,833	7,880,610	16,910,189
7	Mar-09	4,398,368	69,547	6,780,997	11,248,911
8	Apr-09	2,247,112	2,623	2,122,409	4,372,144
9	May-09	2,793,873	(15,750)	2,247,069	5,025,193
10	Jun-09	3,810,556	286	3,316,915	7,127,756
11	Jul-09	4,861,189	15,217	4,370,216	9,246,622
12	Aug-09	6,133,231	31,499	5,509,223	11,673,954
13	Sep-09	7,346,170	46,989	6,577,126	13,970,285
14					
15	13 Month Average	\$ 11,046,013	\$ 116,165	\$ 9,889,532	\$ 21,051,709

Source: See Relied File 1j (Provided in response to DR 1)

Note: Storage Gas booked to Div 80 is attributed to Kansas Div 81.

**Atmos Energy Corp. - Consolidated
Capital and Cost of Money
Test period ended September 30, 2009**

Line No.	Description (a)	Beginning Bal. 9/30/2008 (b)	Ending Bal. 9/30/2009 (c)	13 Month Average FY09 (d)	Rate Base Allocation (e)
1	LTD Capital	\$ 2,120,576,607	\$ 2,169,530,668	\$ 2,177,613,252	\$ 73,018,627
2	Equity Capital	2,052,490,883	2,176,761,645	2,134,248,572	71,564,545
3					
4	Total Capital	<u>\$ 4,173,067,490</u>	<u>\$ 4,346,292,313</u>	<u>\$ 4,311,861,824</u>	<u>\$ 144,583,172</u>
5					
6	LTD Capital %	50.82%	49.92%	50.50%	
7	Equity Capital %	<u>49.18%</u>	<u>50.08%</u>	<u>49.50%</u>	
8					
9	Total Capital %	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	
10					
11	Long-term Debt Rate		WP 7A - Test Period	6.87%	
12	Cost of Equity			11.40%	
13					
14	Weighted Cost of Capital - LTD			3.47%	
15	Weighted Cost of Capital - Equity			<u>5.64%</u>	
16					
17	Total Cost of Capital			<u>9.11% ROR</u>	

Source: See Relled File 3a, 3b (Provided in response to DR 75)

Atmos Energy Corporation
 Consolidated Utility Long-Term Debt Outstanding
 Calculation of Effective Interest Rates
 as of September 30, 2009

Line	Issued	Outstanding 9/30/2008 (c)	Outstanding 10/31/2008 (c)	Outstanding 11/30/2008 (e)	Outstanding 12/31/2008 (f)	Outstanding 1/31/2009 (g)	Outstanding 2/29/2009 (h)	Outstanding 3/31/2009 (i)	Outstanding 4/30/2009 (j)	Outstanding 5/31/2009 (k)	Outstanding 7/31/2009 (m)	Outstanding 8/31/2009 (n)	Outstanding 9/30/2009 (o)
1	10/1/89	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	09/30/91	-	-	-	-	-	-	-	-	-	-	-	-
3	06/31/82	-	-	-	-	-	-	-	-	-	-	-	-
4	11/1/94	-	-	-	-	-	-	-	-	-	-	-	-
5	11/1/94	-	-	-	-	-	-	-	-	-	-	-	-
6	04/01/91	-	-	-	-	-	-	-	-	-	-	-	-
7	12/31/01	2,303,308	2,303,308	2,303,308	2,303,308	2,303,308	2,303,308	2,303,308	2,303,308	2,303,308	2,303,308	2,303,308	2,303,308
8	06/22/01	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000
9	07/27/86	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000
10	01/13/03	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
11	11/01/87	-	-	-	-	-	-	-	-	-	-	-	-
12	04/01/80	-	-	-	-	-	-	-	-	-	-	-	-
13	06/01/91	-	-	-	-	-	-	-	-	-	-	-	-
14	06/01/82	-	-	-	-	-	-	-	-	-	-	-	-
15	12/01/82	-	-	-	-	-	-	-	-	-	-	-	-
16	12/19/95	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000
17	12/19/95	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000
18	10/22/04	-	-	-	-	-	-	-	-	-	-	-	-
19	10/22/04	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000
20	10/22/04	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
21	10/22/04	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000
22	8/20/07	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
23	03/23/09	-	-	-	-	-	-	-	-	-	-	-	-
24		\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308	\$ 2,172,303,308
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Note: Includes current maturities

Atmos Energy Corporation
Consolidated & Utility Long-Term Debt Outstanding
Calculation of Effective Interest Rates
as of September 30, 2009

Line	Issued	End Int Rate	Annual Int at 9/30/2009	Outstanding 9/30/2009	Avg Int Rate 12 mth Average	Annual Int 12 mth Average	Annualized 4/27/2009	Annualized 4/27/2009 Debt Equivalent	Unamort Debt Exp 1810	Penalty 1890	Dec 2260	Unamort Debt exp 1810	Balance 9/30/2009	Unamort loss 1890	Balance 9/30/2009	debt fact 2260	2150,20102
	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
1	10/1/89	9.75%	0	0	9.75%	0	1,362	1,362	4,541			0	4,541				
2	05/30/91	9.57%	0	0	9.57%	0	2,806	2,806	9,693			0	9,693				
3	08/31/92	7.95%	0	0	7.95%	0	1,435	1,435	4,785			0	4,785				
4	11/1/94	8.07%	0	0	8.07%	0	3,771	12,870	12,870			0	12,870				
5	11/1/94	8.26%	0	0	8.26%	0	7,050	23,498	23,498			0	23,498				
6	04/01/91	9.40%	0	0	9.40%	0	560,397	5,481,271	5,481,271			0	5,481,271				
7	12/31/91	10.00%	230,331	230,331	10.00%	230,331	0	0	0			0	0				
8	05/22/91	7.58%	25,812,500	350,000,000	7.58%	25,812,500	502,339	794,023	794,023			794,023	33,260				
9	07/27/98	6.75%	10,125,000	150,000,000	6.75%	10,125,000	94,308	1,862,170	1,862,170			1,042,785	833,378				
10	01/13/03	5.13%	12,812,500	250,000,000	5.13%	12,812,500	1,033,666	6,628	6,628			280,919	70,833				
11	11/01/07	10.45%	0	0	10.45%	0	33,940	33,940	0			0	0				
12	04/01/08	9.75%	0	0	9.75%	0	337,581	3,572,729	3,572,729			0	273,514				
13	09/01/01	8.32%	0	0	8.32%	0	392,746	4,232,042	4,232,042			0	3,572,729				
14	05/01/92	8.77%	0	0	8.77%	0	388,719	4,638,718	4,638,718			0	4,232,042				
15	12/01/92	7.50%	0	0	7.50%	0	0	0	0			0	0				
16	06/01/98	6.67%	887,000	10,000,000	6.67%	887,000	7,790	127,140	127,140			127,140	0				
17	12/15/95	6.27%	827,000	10,000,000	6.27%	827,000	15,441	20,361	20,361			20,361	0				
18	01/22/04	5.73%	0	0	5.73%	0	20,167	156,298	156,298			0	0				
19	10/22/04	4.00%	0	216,384,615	4.00%	8,615,385	834,890	873,981	873,981			830,808	142,775				153,419
20	10/22/04	4.85%	24,750,000	600,000,000	4.85%	24,750,000	3,237,793	3,500	4,514,498			4,498,697	17,782				16,458,782
21	10/22/04	5.25%	18,875,000	200,000,000	5.25%	11,900,000	7,047	40,333	3,272,418			2,255,707	1,016,711				(178,764)
22	09/20/07	6.35%	18,875,000	280,000,000	6.35%	15,875,000	286,874	2,576,573	2,576,573			1,898,213	353,287				(8,641,514)
23	03/23/09	8.30%	38,250,000	242,287,882	8.50%	20,598,154	71,734	1,181,169	7,123,672			107,678	699,050				79,727
24	Statistical - Utility Long-Term Debt		\$ 141,049,331	\$ 2,179,895,816		\$ 132,010,869	\$ 5,378,077	\$ 44,150,629				11,607,121	3,296,448				12,913,650
25	Total		\$ 0	\$ 0		\$ 0	\$ 2,877,809	\$ 6,378,077	\$ 44,150,629			223,151	122,222				\$ 219,509
26	United Cities Propane Gas, Inc.				7.50%												
27	Baxter, KY - Helian LP due 03/05				7.00%												
28	Evansville, TN - E-Con due 06/08				8.25%												
29	Pulaski - Ingers, Ingram & Canwell 09/08				7.50%												
30	Boone, NC - High Country, Kirby 02/04																
31	Total Propane			\$ 0		\$ 0											
32	United Cities Gas Storage, Inc.				7.65%												
33	Nations BK Sr Sec Notes #16 6/28 03/07		1/9/91			7.65%											
34	Atmos Leasing, Inc.				7.90%												
35	Industrial Develop Revenue Bond 07/13		1/9/1	41,381	594,321	7.90%	46,991										
36	Atmos Power Sys - Wells Fargo 05/06		2/03			5.65%											
37	US Bancorp - 04/03		2/04		201,865	5.25%	10,685										
38	Total Long-Term Debt		\$ 141,090,712	\$ 2,160,791,622		\$ 132,068,606											
39	Less Unamortized Debt Discount																
40	Annualized Amortization of Debt Exp. & Debt Def.																
41	Effective Avg Cost of Consolidated Debt				6.87%	end of period											
42	Utility Only				6.87%	13 mth avg											
43	Atmos Leasing, Inc.				6.87%	13 mth avg											
44	Atmos Power Sys - Wells Fargo 05/06				6.87%	13 mth avg											
45	US Bancorp - 04/03				6.87%	13 mth avg											
46	Total				6.87%	13 mth avg											

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Atmos Energy Corporation

Consolidated Long-Term Debt Outstanding w/ calculation of Effective Interest Rates
as of September 30, 2006; September 30, 2007 and September 30, 2008

Section 7A (Historical)

Atmos Energy Corp., Consolidated:

Line	Debt Series	Issued (a)	9/30/2006			9/30/2007			9/30/2008		
			Outstanding (b)	9/30/2006 Int Rate (c)	Annual Int at 9/30/2006 (d)	Outstanding (f)	9/30/2007 Int Rate (g)	Annual Int at 9/30/2007 (h)	Outstanding (i)	9/30/2008 Int Rate (j)	Annual Int at 9/30/2008 (k)
1	9.76% Sr Note J Hancock due 2004/RET 2013	10/11/89	\$0	9.76%	0	\$0	9.76%	0	\$0	9.76%	0
2	9.57% Sr Note Var Annuity Life due 2006/RET 2013	09/30/91	-	9.57%	0	-	9.57%	0	-	9.57%	0
3	7.95% Sr Note Var Annuity Life due 2006/RET 2013	08/31/92	-	7.95%	0	-	7.95%	0	-	7.95%	0
4	8.07% Sr Note Var Annuity Life due 2006/RET 2013	11/14/94	-	8.07%	0	-	8.07%	0	-	8.07%	0
5	8.26% Sr Note NY Life due 2014/RET 2013	11/14/94	-	8.26%	0	-	8.26%	0	-	8.26%	0
6	9.40% First Mortgage Bond J due May 2021/RET 2005	04/01/91	-	9.40%	0	-	9.40%	0	-	9.40%	0
7	10% Senior Notes due Dec 2011	12/31/91	2,303,308	10.00%	230,331	2,303,308	10.00%	230,331	2,303,308	10.00%	230,331
8	7.38% Senior Notes due May 2011	05/22/01	350,000,000	7.38%	25,812,500	350,000,000	7.38%	25,812,500	350,000,000	7.38%	25,812,500
9	6.75% Debentures Unsecured due July 2028	07/27/98	150,000,000	6.75%	10,125,000	150,000,000	6.75%	10,125,000	150,000,000	6.75%	10,125,000
10	5.13% Senior Notes due Feb 2013	01/13/03	250,000,000	5.13%	12,812,500	250,000,000	5.13%	12,812,500	250,000,000	5.13%	12,812,500
11	10.43% First Mortgage Bond P due 2017 (eff 2012)	11/01/97	8,750,000	10.43%	912,625	7,500,000	10.43%	782,250	-	10.43%	0
12	7.50% First Mortgage Bond Q due Apr 2020/RET 2005	04/01/90	-	9.75%	0	-	9.75%	0	-	9.75%	0
13	9.32% First Mortgage Bond T due June 2021/RET 2005	06/01/91	-	9.32%	0	-	9.32%	0	-	9.32%	0
14	8.77% First Mortgage Bond U due May 2022/RET 2005	05/01/92	-	8.77%	0	-	8.77%	0	-	8.77%	0
15	7.50% First Mortgage Bond V due Dec 2007/RET 2005	12/01/92	-	7.50%	0	-	7.50%	0	-	7.50%	0
16	6.67% MTN A1 due Dec 2025	12/15/95	10,000,000	6.67%	667,000	10,000,000	6.67%	667,000	10,000,000	6.67%	667,000
17	6.27% MTN A2 due Dec 2010	12/19/95	10,000,000	6.27%	627,000	10,000,000	6.27%	627,000	10,000,000	6.27%	627,000
18	Sr Note 3Yr Floating due 10/15/2007	10/22/04	300,000,000	5.88%	17,848,000	-	5.73%	0	-	5.73%	0
19	4.00% Sr Note due 10/15/2009	10/22/04	400,000,000	4.00%	16,000,000	400,000,000	4.00%	16,000,000	400,000,000	4.00%	16,000,000
20	4.95% Sr Note due 10/15/2014	10/22/04	500,000,000	4.95%	24,750,000	500,000,000	4.95%	24,750,000	500,000,000	4.95%	24,750,000
21	5.95% Sr Note due 10/15/2034	10/22/04	200,000,000	5.95%	11,900,000	200,000,000	5.95%	11,900,000	200,000,000	5.95%	11,900,000
22	6.35% Sr Note due 8/15/2017	08/15/07	0	-	0	250,000,000	6.35%	15,675,000	250,000,000	6.35%	15,675,000
23	Subtotal - Utility Long-Term Debt		\$ 2,181,053,308		\$ 121,482,956	\$ 2,129,803,308		\$ 119,581,581	\$ 2,122,303,308		\$ 118,799,331
24											
25											
26	United Cities Propane Gas, Inc.										
27	Baxter, KY - Harlan LP due 03/05		-	7.50%	-	-	7.50%	-	-	7.50%	-
28	Evensville, TN - E-Con due 06/06		-	7.00%	-	-	7.00%	-	-	7.00%	-
29	Pulaski - Ingas, Ingram & Carvell 06/06		200,000	8.00%	16,000	100,000	8.25%	8,250	-	8.25%	-
30	Boone, NC - High Country, Kirby 02/04		-	7.50%	-	-	7.50%	-	-	7.50%	-
31	Total Propane		\$200,000		\$16,000	\$100,000		\$8,250	\$0		\$0
32											
33	United Cities Gas Storage, Inc.										
34	Nations Bk Sr Sec Notes #16 #26 03/07	1991	-	7.45%	-	-	7.45%	-	-	7.45%	-
35											
36	Atmos Leasing, Inc.										
37	Industrial Develop Revenue Bond 07/13	1991	918,666	7.90%	72,417	785,713	7.90%	62,071	854,761	7.90%	51,728
38	Atmos Power Sys - Wells Fargo 05/06	2003	1,960,913	5.65%	110,792	1,275,725	5.65%	72,078	-	5.65%	-
39	US Bancorp - 04/08	2004	2,747,820	5.29%	145,349	1,728,225	5.29%	91,423	853,578	5.29%	34,574
40	Total Long-Term Debt		\$ 2,186,878,507		\$ 121,827,513	\$ 2,133,692,971		\$ 119,815,404	\$ 2,123,811,847		\$ 118,885,631
41	Less Unamortized Debt Discount		\$ 3,330,484			\$ 3,548,924			\$ 3,035,041		
42	Annualized Amortization of Debt Exp. & Debt Dscd.				\$ 11,084,785			\$ 10,461,375			\$ 10,267,279
43			\$ 2,183,548,013		\$ 132,912,306	\$ 2,130,144,047		\$ 130,276,779	\$ 2,120,776,806		\$ 129,172,911
44	Effective Avg Cost of Consol Debt			6.09%			6.12%			6.09% end of period	

Note: Includes current maturities

Atmos Energy Corporation
Consolidated Long-Term Debt - Unamortized Discount Acct 2260
as of September 30, 2006; September 30, 2007 and September 30, 2008

WP 7A-1

<u>Line</u>	<u>Debt Series</u> (a)	<u>Year Issued</u> (b)	<u>Full Dcst before Amort</u> (c)	<u>4280 monthly amort.</u> (d)	<u>2260</u>	<u>2260</u>	<u>2260</u>
					<u>Balance Unamortized Discount</u> <u>9/30/2006</u> (e)	<u>Balance Unamortized Discount</u> <u>9/30/2007</u> (f)	<u>Balance Unamortized Discount</u> <u>9/30/2008</u> (g)
1	7.38% Senior Notes due May 2011	2001	210,000	1,750.00	96,250	75,250	54,042
2	6.75% Debentures Unsecured due July 2028	1998	1,327,500	3,687.50	966,125	921,875	877,625
3	5.125% Senior Notes due Feb 2013	2003	212,500	1,770.83	134,583	113,333	92,292
4	4.00% Sr Note due 10/15/2009	2004	1,568,000	26,133.33	966,933	653,333	339,733
5	4.95% Sr Note due 10/15/2014	2004	35,000	291.67	28,292	24,792	21,292
6	5.95% Sr Note due 10/15/2034	2004	1,216,000	3,377.78	1,138,311	1,097,778	1,057,244
7	6.35% Sr Note due 6/15/2017	2007	677,500	5,646		660,563	592,813
8	Subtotal -- Utility Long-Term Debt Unamortized Discount		<u>\$ 5,246,500</u>	<u>\$ 42,656.94</u>	<u>\$ 3,330,494</u>	<u>\$ 3,546,924</u>	<u>\$ 3,035,041</u>

Atmos Energy Corporation
Annualized Amortization of Debt Expense and Debt Discount
as of September 30, 2006; September 30, 2007 and proforma September 30, 2008

WP 7A-2

Atmos Energy Corp., Consolidated:		9/30/2006	9/30/2006	9/30/2007	9/30/2007	9/30/2008	9/30/2008
Line	Debt Series	Annualized 4270 Amort for T-lock	Annualized 4280-81 Amort Debt Exp&Dsct	Annualized 4270 Amort for T-lock	Annualized 4280-81 Amort Debt Exp&Dsct	Annualized 4270 Amort for T-lock	Annualized 4280-81 Amort Debt Exp&Dsct
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	9.76% Sr Note J Hancock due 2004/ RET 2013		1,362		1,362		1,362
2	9.57% Sr Note Var Annuity Life due 2006/RET 2013		2,908		2,908		2,908
3	7.95% Sr Note Var Annuity Life due 2006/RET 2013		1,435		1,435		1,435
4	8.07% Sr Note Var Annuity Life due 2006/RET 2013		3,771		3,771		3,771
5	8.26% Sr Note NY Life due 2014/RET 2013		7,050		7,050		7,050
6	9.40% First Mortgage Bond J due May 2021/RET 2005		560,397		560,397		560,397
7	10% Senior Notes due Dec 2011		0		0		0
8	7.38% Senior Notes due May 2011		502,339		502,339		502,339
9	6.75% Debentures Unsecured due July 2028		99,938		99,938		99,938
10	5.125% Senior Notes due Feb 2013		1,033,655		1,033,655		1,033,655
11	10.43% First Mortgage Bond P due 2017 (eff 2012)		12,224		12,224		33,840
12	9.75% First Mortgage Bond Q due Apr 2020/RET 2005		337,581		337,581		337,581
13	9.32% First Mortgage Bond T due June 2021/RET 2005		362,746		362,746		362,746
14	8.77% First Mortgage Bond U due May 2022/RET 2005		368,719		368,719		368,719
15	7.50% First Mortgage Bond V due Dec 2007/RET 2005		26,021		4,810		0
16	6.67% MTN A1 due Dec 2025		7,790		7,790		7,790
17	6.27% MTN A2 due Dec 2010		15,441		15,441		15,441
18	Sr Note 3Yr Floating due 10/15/2007		605,023		196,632		20,167
19	4.00% Sr Note due 10/15/2009	2,320,733	995,873	2,320,733	995,873	2,320,733	995,873
20	4.95% Sr Note due 10/15/2014	3,237,793	453,170	3,237,793	453,170	3,237,793	453,170
21	5.95% Sr Note due 10/15/2034	(7,047)	115,724	(7,047)	115,724	(7,047)	115,724
22	6.35% Sr Note due 8/16/2017			(474,980)	301,310	(474,980)	286,874
23	Subtotal -- Utility Long-Term Debt	<u>\$ 5,551,479</u>	<u>\$ 5,513,168</u>	<u>\$ 5,076,499</u>	<u>\$ 5,384,876</u>	<u>\$ 5,076,499</u>	<u>\$ 5,210,781</u>
24							
25							
26	United Cities Gas Storage, Inc.						
27	Nations Bk Sr Sec Notes #18 #26 03/07		20,148		0		(0)
28							
29							
30	Annualized Amortization of Debt Exp. & Debt Dsct.	<u>\$ 5,551,479</u>	<u>\$ 5,533,316</u>	<u>\$ 5,076,499</u>	<u>\$ 5,384,876</u>	<u>\$ 5,076,499</u>	<u>\$ 5,210,780</u>

Kansas Distribution System
Interest coverage computation - Atmos Consolidated
Twelve Months Ended September 30, 2009
Kansas
Section 7 (iii) Interest Coverage

Line No.	Description	12/31/2006	12/31/2007	12/31/2008	9/30/2008	9/30/2009
	(a)	(b)	(c)	(d)	(e)	(f)
1	Net Income before interest and income taxes	\$406,090,167	\$393,497,047	\$435,103,068	\$430,626,172	\$444,099,361
2						
3	Interest expense	146,566,059	139,543,705	137,109,966	135,042,982	147,977,428
4	Capitalized interest	3,383,785	2,977,804	2,986,143	2,879,468	4,852,814
5	Total interest expense	\$149,949,845	\$142,521,510	\$140,096,110	\$137,922,450	\$152,830,243
6						
7	Times interest earned before income taxes	2.71	2.76	3.11	3.12	2.91

Source: See Relied File 5a (for line 1) - Provided in Response to DR 1
See Relied File 5b (for lines 3 & 4) - Provided in Response to DR 1

ATMOS ENERGY CORPORATION

CONSOLIDATED BALANCE SHEET

ASSETS	September 30		December 31		
	2009	2008	2008	2007	2006
Property, plant and equipment	\$ 5,981,420	\$ 5,650,096	\$ 5,803,491	\$ 5,467,260	\$ 5,162,006
Construction in progress	105,198	80,060	NA	NA	NA
	<u>6,086,618</u>	<u>5,730,156</u>	<u>5,803,491</u>	<u>5,467,260</u>	<u>5,162,006</u>
Less accumulated depreciation and amortization	1,647,515	1,593,297	1,608,743	1,579,134	1,494,091
Net property, plant & equipment	<u>4,439,103</u>	<u>4,136,859</u>	<u>4,194,748</u>	<u>3,888,126</u>	<u>3,667,915</u>
Current assets					
Cash and cash equivalents	111,203	46,717	69,799	51,874	94,406
Accounts receivable, net	232,806	477,151	833,125	776,866	766,632
Gas stored underground	352,728	576,617	582,743	564,426	520,034
Other current assets and prepayments	132,203	184,619	197,441	126,855	194,566
Total current assets	<u>828,940</u>	<u>1,285,104</u>	<u>1,683,108</u>	<u>1,520,021</u>	<u>1,575,638</u>
Goodwill and intangible assets	740,064	739,086	738,929	737,536	738,369
Deferred charges and other assets	335,659	225,650	202,114	254,080	234,473
	<u>\$ 6,343,766</u>	<u>\$ 6,386,699</u>	<u>\$ 6,818,899</u>	<u>\$ 6,399,763</u>	<u>\$ 6,216,395</u>
CAPITALIZATION AND LIABILITIES					
Shareholders' equity					
Common Stock	\$ 463	\$ 454	\$ 458	\$ 450	\$ 442
Additional paid in capital	1,791,129	1,744,384	1,757,834	1,713,043	1,670,487
Retained earnings	405,353	343,601	381,633	325,183	279,299
Accum. Other comprehensive income (loss)	(20,184)	(35,947)	(61,849)	(6,193)	(29,771)
Shareholders' equity	<u>2,176,761</u>	<u>2,052,492</u>	<u>2,078,076</u>	<u>2,032,483</u>	<u>1,920,457</u>
Long-term debt	<u>2,169,400</u>	<u>2,119,792</u>	<u>1,719,920</u>	<u>2,124,915</u>	<u>1,878,733</u>
Total capitalization	<u>4,346,161</u>	<u>4,172,284</u>	<u>3,797,996</u>	<u>4,157,398</u>	<u>3,799,190</u>
Current liabilities					
Accounts payable and accrued liabilities	207,421	395,388	815,095	739,807	762,487
Other current liabilities	457,319	460,372	441,481	389,937	407,351
Short-term debt	72,550	350,542	360,833	202,244	154,471
Current maturities of long-term debt	131	785	400,507	3,618	303,209
Total current liabilities	<u>737,421</u>	<u>1,207,087</u>	<u>2,017,916</u>	<u>1,335,606</u>	<u>1,627,518</u>
Deferred income taxes	570,940	441,302	431,324	378,425	324,296
Regulatory cost of removal obligation	321,086	298,645	305,784	279,625	255,321
Deferred credits and other liabilities	368,158	267,381	265,879	248,709	210,070
	<u>\$ 6,343,766</u>	<u>\$ 6,386,699</u>	<u>\$ 6,818,899</u>	<u>\$ 6,399,763</u>	<u>\$ 6,216,395</u>

ATMOS ENERGY CORPORATION

CONSOLIDATED STATEMENTS OF INCOME

	Year Ended September 30		Year Ended December 31		
	2009	2008	2008	2007	2006
Operating Revenues					
Natural gas distribution segment	\$ 2,984,765	\$ 3,655,130	\$ 3,782,921	\$ 3,322,698	\$ 3,209,825
Regulated transmission and storage segment	209,658	195,917	205,553	168,403	(920,840)
Natural gas marketing segment	2,336,847	4,287,862	4,234,640	3,280,353	3,828,506
Pipeline, storage and other segment	41,924	31,709	41,430	28,794	35,415
Intersegment eliminations	(604,114)	(949,313)	(984,417)	(846,940)	(681,730)
	<u>4,969,080</u>	<u>7,221,305</u>	<u>7,280,127</u>	<u>5,953,308</u>	<u>5,471,176</u>
Purchase gas cost					
Natural gas distribution segment	1,960,137	2,649,064	2,751,671	2,359,382	2,302,381
Natural gas marketing segment	2,252,235	4,194,841	4,157,559	3,193,213	2,598,931
Pipeline, storage and other segment	12,428	3,396	6,570	1,296	1,305
Intersegment eliminations	(602,422)	(947,322)	(982,573)	(844,711)	(677,013)
	<u>3,622,378</u>	<u>5,899,979</u>	<u>5,933,227</u>	<u>4,709,180</u>	<u>4,225,604</u>
Gross Profit	<u>1,346,702</u>	<u>1,321,326</u>	<u>1,346,900</u>	<u>1,244,128</u>	<u>1,245,572</u>
Operating expenses					
Operation and maintenance	494,010	500,234	513,800	469,192	440,571
Depreciation and amortization	217,208	200,442	205,055	198,381	191,331
Taxes, other than income	182,700	192,755	195,465	184,226	186,644
Asset impairments	5,382	-	-	6,344	22,947
Total operating expenses	<u>899,300</u>	<u>893,431</u>	<u>914,320</u>	<u>858,143</u>	<u>841,493</u>
Operating income	447,402	427,895	432,580	385,985	404,079
Miscellaneous income (expense), net	(3,303)	2,731	2,523	7,512	2,012
Interest charges	152,830	137,922	140,096	142,521	149,950
Income before income taxes	291,269	292,704	295,007	250,976	256,141
Income tax expense	100,291	112,373	112,516	89,942	98,170
Net Income	<u>\$ 190,978</u>	<u>\$ 180,331</u>	<u>\$ 182,491</u>	<u>\$ 161,034</u>	<u>\$ 157,971</u>
Per share data					
Basic net income per share	<u>\$ 2.10</u>	<u>\$ 2.02</u>	<u>\$ 2.02</u>	<u>\$ 1.81</u>	<u>\$ 1.91</u>
Diluted net income per share	<u>\$ 2.08</u>	<u>\$ 2.00</u>	<u>\$ 2.00</u>	<u>\$ 1.80</u>	<u>\$ 1.90</u>
Weighted average shares outstanding:					
Basic	<u>91,117</u>	<u>89,385</u>	<u>90,471</u>	<u>89,006</u>	<u>82,726</u>
Diluted	<u>92,024</u>	<u>90,272</u>	<u>91,066</u>	<u>89,608</u>	<u>83,350</u>

Atmos Energy Corporation
CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

	Common Stock		Additional Paid-in Capital (In thousands, except share data)	Accumulated Other Comprehensive Income (loss) (except share data)	Retained Earnings	Total
	Number of Shares	Stated Value				
	62,799,710	\$ 314	\$ 1,005,644	\$ (14,529)	\$ 142,030	\$ 1,133,459
Comprehensive income:						
Net income	-	-	-	-	135,785	135,785
Unrealized holding gains on investments, net	-	-	-	1,528	-	1,528
Treasury lock agreements, net	-	-	-	(2,714)	-	(2,714)
Cash flow hedges, net	-	-	-	12,374	-	12,374
Total comprehensive income	-	-	-	-	146,973	146,973
Cash dividends	-	-	-	-	(98,978)	(98,978)
Common stock issued						
Public offering	16,100,000	80	381,271	-	-	381,351
Direct stock purchase plan	450,212	3	12,486	-	-	12,489
Retirement savings plan	441,350	2	11,767	-	-	11,769
Long-term incentive plan	745,788	4	14,116	-	-	14,120
Employee stock-based compensation	-	-	1,175	-	-	1,175
Outside directors stock-for-fee plan	2,341	-	64	-	-	64
	80,539,401	403	1,426,523	(3,341)	178,837	1,602,422
Comprehensive income:						
Net income	-	-	-	-	147,737	147,737
Unrealized holding gains on investments, net	-	-	-	882	-	882
Treasury lock agreements, net	-	-	-	3,442	-	3,442
Cash flow hedges, net	-	-	-	(44,833)	-	(44,833)
Total comprehensive income	-	-	-	-	107,228	107,228
Cash dividends	-	-	-	-	(102,275)	(102,275)
Common stock issued						
Direct stock purchase plan	387,833	2	10,391	-	-	10,393
Retirement savings plan	442,635	2	11,918	-	-	11,920
Long-term incentive plan	366,905	2	8,976	-	-	8,978
Long-term stock plan for Mid-States Div	300	-	5	-	-	5
Employee stock-based compensation	-	-	9,361	-	-	9,361
Outside directors stock-for-fee plan	2,442	-	66	-	-	66
	81,739,516	409	1,467,240	(43,850)	224,299	1,648,098
Comprehensive income:						
Net income	-	-	-	-	168,492	168,492
Unrealized holding gains on investments, net	-	-	-	1,241	-	1,241
Treasury lock agreements, net	-	-	-	6,288	-	6,288
Cash flow hedges, net	-	-	-	20,123	-	20,123
Total comprehensive income	-	-	-	-	196,144	196,144
Cash dividends	-	-	-	-	(111,664)	(111,664)
Common stock issued						
Public offering	6,325,000	32	191,881	-	-	191,913
Direct stock purchase plan	325,338	2	9,866	-	-	9,868
Retirement savings plan	422,646	2	12,929	-	-	12,931
Long-term incentive plan	511,584	2	7,547	-	-	7,549
Employee stock-based compensation	-	-	10,841	-	-	10,841
Outside directors stock-for-fee plan	2,453	-	74	-	-	74
	89,326,537	447	1,700,378	(16,198)	281,127	1,965,754
Comprehensive income:						
Net income	-	-	-	-	180,331	180,331
Unrealized holding losses on investments, net	-	-	-	(1,897)	-	(1,897)
Treasury lock agreements, net	-	-	-	3,148	-	3,148
Cash flow hedges, net	-	-	-	(21,000)	-	(21,000)
Total comprehensive income	-	-	-	-	160,582	160,582
Retroactive charge to record initial uncertain tax positions	-	-	-	-	(569)	(569)
Cash dividends	-	-	-	-	(117,288)	(117,288)
Common stock issued						
Direct stock purchase plan	388,485	2	10,333	-	-	10,335
Retirement savings plan	558,014	3	15,116	-	-	15,119
Long-term incentive plan	538,450	2	5,592	-	-	5,594
Employee stock-based compensation	-	-	12,878	-	-	12,878
Outside directors stock-for-fee plan	3,197	-	87	-	-	87
	90,814,683	454	1,744,384	(35,947)	343,601	2,052,492
Comprehensive income:						
Net income	-	-	-	-	190,978	190,978
Unrealized holding losses on investments, net	-	-	-	(1,820)	-	(1,820)
Other than temporary impairment of investments, net	-	-	-	3,370	-	3,370
Treasury lock agreements, net	-	-	-	3,606	-	3,606
Cash flow hedges, net	-	-	-	10,607	-	10,607
Total comprehensive income	-	-	-	-	206,741	206,741
Changes in measurement date for employee benefit plan	-	-	-	-	(7,766)	(7,766)
Cash dividends	-	-	-	-	(121,460)	(121,460)
Common stock issued						
Direct stock purchase plan	407,262	2	8,743	-	-	8,745
Retirement savings plan	640,639	3	16,571	-	-	16,574
Long-term incentive plan	686,046	4	8,075	-	-	8,079
Employee stock-based compensation	-	-	13,280	-	-	13,280
Outside directors stock-for-fee plan	3,079	-	76	-	-	76
	92,551,709	\$ 463	\$ 1,791,129	\$ (20,184)	\$ 405,353	\$ 2,176,761

Atmos Energy Corporation
Kansas Operations
Operating Revenue and Expenses by Primary Account

Section 8 D
Item (iii)

Line No.	Account #	12 Months Ended				
		September 2009	September 2008	December 2008	December 2007	December 2006
	(a)	(b)	(c)	(d)	(e)	(f)
1	4030	8,533,434.62	8,383,964.15	8,386,166.61	8,327,538.73	7,989,924.18
2	4060	373,417.56	370,853.58	369,892.32	377,262.60	377,262.60
3	4074	(8,279.28)	(8,619.48)	(8,534.43)	(8,917.47)	(9,307.77)
4	4081	6,334,437.65	5,716,050.47	6,174,822.99	5,090,165.41	4,931,883.35
5	4091	(2,548,485.29)	2,530,223.55	1,717,252.81	(2,135,412.24)	(1,837,173.61)
6	4101	4,441,477.83	132,864.34	(173,470.92)	4,601,894.29	3,310,008.93
7	4150	27.47	127.50	127.50	(73.68)	(5.87)
8	4160	308.17	-	308.17	-	-
9	4170	(7,374.95)	(8,752.09)	(8,897.37)	(10,054.83)	(10,000.00)
10	4190	(388,201.00)	(347,950.54)	(442,194.71)	(425,922.33)	(79,322.62)
11	4210	(107,968.13)	-	(1,994.62)	-	-
12	4211	-	-	-	-	(1,271.79)
13	4261	106,081.03	30,823.76	53,640.81	29,710.00	24,196.50
14	4263	269.15	-	6.88	-	-
15	4264	37,113.47	37,222.84	32,427.86	33,598.19	-
16	4265	20,293.55	162,229.69	137,685.49	111,968.99	17,469.79
17	4270	4,722,685.89	4,454,455.18	4,416,317.21	4,768,644.07	1,210,588.66
18	4280	94,701.43	-	22,214.97	-	-
19	4281	91,666.80	-	22,916.70	-	-
20	4300	10,498.93	-	6,264.10	-	-
21	4310	526,503.47	502,497.02	604,481.63	594,550.54	390,467.85
22	4320	(86,250.96)	(89,031.14)	(83,314.82)	(95,142.46)	(92,056.29)
23	4800	(103,613,530.84)	(125,069,471.61)	(127,854,140.10)	(105,312,208.19)	(100,286,302.95)
24	4805	(45,447.63)	(526,336.00)	(723,868.88)	(1,301,667.00)	4,732,545.00
25	4811	(28,796,632.09)	(36,369,919.94)	(36,853,516.52)	(31,129,040.09)	(28,793,004.59)
26	4812	(1,667,027.37)	(1,814,689.34)	(1,968,507.05)	(2,331,459.66)	(3,866,319.48)
27	4813	(2,177,286.99)	(8,818,080.36)	(7,899,248.73)	(6,113,336.76)	(4,981,118.23)
28	4815	21,294.00	68,334.00	378,394.00	(823,804.00)	1,096,530.00
29	4816	-	-	-	-	814,149.00
30	4820	(2,663,767.07)	(3,427,970.44)	(3,475,829.06)	(3,119,784.33)	(2,814,899.62)
31	4825	14,762.00	6,809.00	85.00	(31,380.00)	56,301.00
32	4870	(481,633.16)	(606,573.51)	(618,793.77)	(547,983.37)	(540,763.02)
33	4880	(153,344.02)	(169,775.43)	(176,257.51)	(173,721.09)	(147,908.92)
34	4895	(19,753.88)	(25,663.80)	(19,167.39)	(21,162.23)	(43,466.05)
35	4896	(3,300,026.85)	(3,461,541.68)	(3,487,105.17)	(3,225,532.34)	(3,033,460.77)
36	4950	(977,596.44)	(1,533,124.04)	(1,530,506.19)	(1,446,898.31)	(1,338,536.94)
37	7520	3,533.28	-	561.91	-	-
38	7560	-	9.09	-	(36.36)	-
39	7590	-	-	-	-	1,714.90
40	7640	3,092.77	4.55	-	(18.18)	-
41	7650	-	-	-	21.48	-
42	7670	1,017.42	-	-	-	-
43	7840	-	-	-	-	563.16
44	8001	7,797,960.00	788,550.00	1,825,470.00	5,291,280.00	1,562,350.00
45	8010	1,471,035.60	2,305,074.79	2,283,642.80	3,178,211.44	4,089,801.80
46	8040	47,657,282.93	123,120,732.40	117,555,714.30	86,649,724.83	83,665,978.48
47	8045	15,878,079.34	14,072,515.63	14,729,941.35	12,567,949.15	12,224,731.86
48	8050	(12,078.47)	-	-	-	-
49	8051	73,543,091.33	95,490,537.82	97,396,279.20	77,441,267.37	72,465,889.58
50	8052	21,538,280.04	29,127,998.37	29,425,939.65	24,229,047.96	21,990,881.49
51	8053	1,340,444.66	1,571,416.55	1,726,017.32	2,016,013.76	3,326,356.97
52	8054	2,023,430.53	2,796,813.94	2,827,323.14	2,502,319.67	2,231,230.88
53	8055	1,490,928.39	8,008,130.72	7,145,027.84	5,518,516.15	4,384,692.07
54	8057	32,991.10	(4,454.28)	(2,087.01)	21,963.11	3,734.95
55	8058	(824,784.00)	450,433.00	(152,817.00)	2,511,065.00	(6,371,692.00)

Atmos Energy Corporation
Kansas Operations
Operating Revenue and Expenses by Primary Account

Section 8 D
Item (iii)

Line No.	Account #	12 Months Ended				
		September 2009	September 2008	December 2008	December 2007	December 2006
	(a)	(b)	(c)	(d)	(e)	(f)
56	8059	(97,950,540.11)	(125,444,463.74)	(125,126,504.03)	(107,890,828.36)	(106,103,422.07)
57	8060	(169,797.56)	220,146.39	194,658.57	42,073.62	(1,152,791.36)
58	8081	39,187,371.59	24,740,186.32	26,206,331.65	22,307,781.22	28,809,456.85
59	8082	(13,619,283.16)	(39,601,202.25)	(37,386,843.64)	(22,011,887.38)	(22,901,521.47)
60	8120	(240,030.16)	(201,533.53)	(282,404.99)	(134,304.52)	(194,584.09)
61	8130	(8,801.64)	3,699.00	3,699.00	(26,796.78)	78,188.44
62	8140	-	(2,773.87)	33.60	89,444.20	78,860.91
63	8150	(203.36)	-	-	-	-
64	8160	82,795.43	-	-	22,447.38	34,237.79
65	8180	-	(675.87)	(902.60)	2,062.48	14,978.29
66	8190	206,862.88	229,930.38	263,820.09	137,741.17	302,206.14
67	8240	16,760.00	11,760.00	-	11,760.00	-
68	8250	55,851.19	57,257.97	66,444.88	48,927.64	70,840.00
69	8300	-	25.00	25.00	-	-
70	8310	-	443.64	-	443.64	-
71	8320	1,472.06	-	-	-	-
72	8340	17,062.08	15,563.96	17,760.74	-	-
73	8350	-	75.82	75.82	-	-
74	8400	-	68.75	68.75	-	-
75	8410	3,563.14	13.80	13.80	380.64	-
76	8420	-	-	-	-	136.87
77	8500	466.92	-	-	-	-
78	8530	15.50	4.55	-	203.83	-
79	8540	26.16	36.93	49.89	-	-
80	8560	357.42	396.69	(1,203.92)	753.61	756.66
81	8570	3,299.88	2,913.03	2,666.14	3,944.62	3,316.37
82	8600	793.71	751.93	838.31	717.96	780.54
83	8630	-	4.55	-	(18.18)	-
84	8650	-	324.55	324.55	-	-
85	8700	902,466.93	865,019.64	911,684.53	729,539.02	638,252.84
86	8710	22,556.62	19,670.67	22,471.59	19,847.62	8,097.26
87	8711	388.00	6,728.59	1,210.55	87,764.68	1,636.85
88	8740	3,110,027.64	3,256,712.05	3,379,563.14	2,971,375.02	2,726,462.72
89	8750	74,410.97	50,804.98	54,145.36	53,670.60	44,148.90
90	8760	-	-	-	7.16	1,055.18
91	8770	30,030.20	17,390.67	31,191.67	5,953.82	6,785.22
92	8780	457,580.23	608,822.12	589,273.26	676,611.72	564,768.34
93	8790	144,599.49	185,140.69	179,527.92	192,355.79	199,125.06
94	8800	349,535.66	300,670.41	307,209.48	255,676.60	77,057.68
95	8810	141,176.45	290,885.47	303,931.25	179,994.58	288,439.04
96	8850	215,597.37	147,985.52	160,956.00	144,712.90	125,383.57
97	8860	3,889.30	3,253.83	3,693.50	61.74	2,591.44
98	8870	172,417.96	196,515.94	180,079.13	221,686.22	168,100.11
99	8880	1,039.04	-	987.30	-	-
100	8890	97,233.87	112,757.01	119,551.31	80,795.05	70,840.74
101	8900	3,274.52	3,612.27	3,677.75	6,400.71	5,667.68
102	8920	16,252.69	15,149.10	15,844.67	21,788.21	13,815.86
103	8930	32,698.36	116,573.72	96,116.20	45,677.46	5,741.04
104	8940	-	-	-	43.20	1,181.56
105	9010	54,483.62	52,996.36	52,624.15	55,898.33	44,841.56
106	9020	785,334.13	724,387.08	743,597.98	625,963.86	668,512.69
107	9030	176,427.77	251,505.08	254,454.91	245,082.43	198,668.74
108	9040	(83,026.65)	901,996.30	804,401.30	799,247.50	690,009.00
109	9050	7,216.60	11,732.62	11,574.43	6,665.82	5,792.57
110	9070	1,021.36	2,331.56	2,499.85	3,090.15	6,000.00

Atmos Energy Corporation
 Kansas Operations
 Operating Revenue and Expenses by Primary Account

Section 8 D
 Item (iii)

		12 Months Ended				
Line No.	Account #	September 2009	September 2008	December 2008	December 2007	December 2006
	(a)	(b)	(c)	(d)	(e)	(f)
111	9080	44,510.50	46,964.09	46,697.81	49,597.77	26,945.12
112	9090	6,192.42	7,769.48	6,280.77	15,503.39	27,827.98
113	9100	10,897.57	24,036.24	17,716.09	14,548.78	15,156.29
114	9110	218,295.67	151,450.05	181,328.84	61,954.06	63,916.60
115	9120	14,585.23	9,768.14	12,384.57	36,429.01	11,882.85
116	9130	-	91.00	91.00	(53.46)	1,755.28
117	9160	60.00	1,203.21	1,203.21	135.00	-
118	9210	7,714.84	16,872.79	15,495.64	9,103.52	11,294.64
119	9220	7,928,417.30	7,333,877.60	7,672,903.21	6,254,881.56	5,987,860.03
120	9230	193,844.52	489,979.99	502,153.17	104,795.56	297,706.51
121	9240	231,589.67	216,339.23	218,104.76	251,834.42	96,709.22
122	9250	104,391.98	15,593.54	59,993.57	5,792.75	1,689.05
123	9260	1,520,168.75	1,355,744.03	1,457,047.76	1,274,818.65	1,203,215.25
124	9270	1,217.39	1,797.63	853.03	1,840.55	342.25
125	9280	26,082.64	21,532.79	20,132.79	23,400.00	20,575.38
126	9302	47,181.40	46,752.22	47,054.59	38,748.91	52,526.23
127	9310	786.58	-	-	872.78	-

SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY (FOR ALL COMPANIES)						
1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party). 2. Provide a sub-heading and total for each gas service revenue account. 3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (e.g. 12 if all are billed monthly).						
Line No.	Number and Title of Rate Schedule or Name Holder of Special Contract (a)	MCF. Sold @ F. BTU content (b)	Revenue (c)	Average Number of Customers (d)	MCF of Sales per Customer (e)	Revenue per MCF sold (f)
1	RESIDENTIAL - A/C 480					
2						
3						
4	Division 81	9,733,134	101,321,359	113,370	85.9	10.41
5						
6	Division 86	320,278	2,337,619	3,980	80.5	7.30
7						
8						
9	TOTAL	10,053,412	103,658,978	117,350	85.7	10.31
10	COMMERCIAL - A/C 481.1					
11						
12						
13	Division 81	2,774,988	27,107,886	8,771	316.4	9.77
14						
15	Division 86	281,937	1,667,452	511	552.3	5.91
16						
17						
18	TOTAL	3,056,925	28,775,338	9,282	329.4	9.41
19	INDUSTRIAL, SMALL 481.3					
20						
21						
22	Division 81	174,293	1,667,027	84	2,081.1	9.56
23						
24	Division 86	-	0	0	0.0	0.00
25						
26						
27						
28	TOTAL	174,293	1,667,027	84	2,081.1	9.56
29	INDUSTRIAL, LARGE 481.4					
30	NONE	-	0	0	0.0	0.00
31	TOTAL	-	0	0	0.0	0.00
32						
33	IRRIGATION 481.5					
34	GGs-SW (Southwest Total)	660,064	2,177,287	288	2,293.9	3.30
35	TOTAL	660,064	2,177,287	288	2,293.9	3.30
36						
37	PUBLIC AUTHORITIES 482					
38		310,629	2,649,005	581	535.1	8.53
39	TOTAL	310,629	2,649,005	581	535.1	8.53
40						
41						
42	TOTAL	14,255,322	138,927,636	127,584	111.7	9.75
43						
44						

SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY (FOR ALL COMPANIES)						
1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party). 2. Provide a sub-heading and total for each gas service revenue account. 3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (e.g. 12 if all are billed monthly).						
Line No.	Number and Title of Rate Schedule or Name Holder of Special Contract (a)	MCF. Sold @ E. BTU content (b)	Revenue (c)	Average Number of Customers (d)	MCF of Sales per Customer (e)	Revenue per MCF sold (f)
1	RESIDENTIAL - A/C 480					
2						
3						
4	Division 81	10,249,113	121,987,135	112,943	90.7	11.90
5						
6	Division 86	334,368	3,608,672	3,949	84.7	10.79
7						
8						
9	TOTAL	10,583,481	125,595,808	116,892	90.5	11.87
10	COMMERCIAL - A/C 481.1					
11						
12						
13	Division 81	2,931,283	33,572,841	8,687	337.4	11.45
14						
15	Division 86	262,106	2,728,745	512	511.5	10.41
16						
17						
18	TOTAL	3,193,389	36,301,586	9,200	347.1	11.37
19	INDUSTRIAL, SMALL 481.3					
20						
21						
22	Division 81	179,835	1,814,689	80	2,252.6	10.09
23						
24	Division 86	-	0	0	0.0	0.00
25						
26						
27						
28	TOTAL	179,835	1,814,689	80	2,252.6	10.09
29	INDUSTRIAL, LARGE 481.4					
30	NONE	-	0	0	0.0	0.00
31	TOTAL	-	0	0	0.0	0.00
32						
33	IRRIGATION 481.5					
34	GCS-SW (Southwest Total)	889,289	8,818,080	303	2,936.6	9.92
35	TOTAL	889,289	8,818,080	303	2,936.6	9.92
36						
37	PUBLIC AUTHORITIES 482	316,596	3,421,161	582	544.1	10.81
38						
39	TOTAL	316,596	3,421,161	582	544.1	10.81
40						
41						
42	TOTAL	15,162,590	175,951,325	127,056	119.3	11.60
43						
44						

(For all companies) SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY

1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party)
2. Provide a sub-heading and total for each gas service revenue account.
3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all are billed monthly).

Line No.	Rate Schedule (Number and Title) or Special Contract (Name of Holder) (a)	M. Cu. Ft. Sold @ ___ F. BTU content: ___ (b)	Revenue (c)	Average No. of Customers (d)	M. Cu. Ft. per Customer (e)	Revenue Per M. Cu. Ft. (f)
1	RESIDENTIAL - A/C 480					
2						
3						
4	Division 81	8,087,227	92,379,459	111,391	72.6	11.42
5						
6	Division 86	280,587	3,174,299	3,891	72.1	11.31
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	8,367,814	95,553,758	115,282	72.6	11.42
21	COMMERCIAL - A/C 481.1					
22						
23						
24	Division 81	2,416,629	26,381,960	8,653	279.3	10.92
25						
26	Division 86	119,592	1,314,514	492	243.1	10.99
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	2,536,221	27,696,474	9,145	277.3	10.92
41	INDUSTRIAL, SMALL 481.3					
42						
43						
44	Division 81	202,791	1,921,289	70	2,897.0	9.47
45						
46	Division 86	132,407	1,130,882	19	6,968.8	9.11
47						
48						
49						
50						
51						
52	TOTAL	335,198	3,052,171	89	3,766.3	9.11
53	INDUSTRIAL, LARGE 481.4					
54	NONE					
55	TOTAL	-	0	0	0.0	0.00
56						
57	IRRIGATION 481.5					
58	GG-SW (Southwest Total)	685,750	4,981,118	279	2,457.9	7.26
59	TOTAL	685,750	4,981,118	279	2,457.9	7.26
60						
61	PUBLIC AUTHORITIES 482					
62		263,988	2,758,599	553	477.4	10.45
63	TOTAL	263,988	2,758,599	553	477.4	10.45
64						
65						
66	TOTAL	12,188,971	134,042,120	125,348	97.2	11.00
67						

SALES OF NATURAL GAS BY KANSAS COMMUNITIES

1. A similar schedule in the regular report calls for sales of gas by communities of 10,000 population or more by separate states. In the schedule below such information for the state of Kansas is to be listed for all communities served.
2. Communities' mean: Cities, towns, villages and cross-road communities served on other than standard rural rates.

Line No.	COMMUNITY		B.t.u. content per cu. ft. of gas (c)	RESIDENTIAL			COMMERCIAL
	NAME (a)	Population (b)		Operating Revenues (d)	M.c.f. (e)	AVG. No. of Cust. Per Month (f)	Operating Revenues (g)
1	Subtotal from page 12			93,645,513	8,079,776	107,201	26,624,843
2	Redfield			42,515	3,545	54	1,890
3	Savonburg			41,298	3,581	49	6,856
4	Scotsman Estates			17,054	1,359	32	-
5	Sedan			500,789	42,747	668	238,310
6	Shawnee			567,532	49,385	477	31,358
7	South Haven			109,766	9,232	155	13,567
8	Spring Hill			872,539	74,154	1,104	332,519
9	Stark			25,808	2,165	36	11,345
10	Strong City			171,874	14,573	228	46,117
11	Sycamore			32,788	2,788	45	6,370
12	Tampa			41,138	3,443	60	17,501
13	Thayer			2,112	187	3	-
14	Toronto			122,166	10,316	177	15,541
15	Tyro			73,009	6,142	106	9,675
16	White City			176,496	15,379	218	18,924
17	Wisey			62,787	5,347	84	6,060
18	Yates Center			533,218	45,568	694	192,658
19							
20	Total Division 81*			96,927,982	8,369,787	111,391	27,573,534
21							
22	* Divisions 82, 83, 84, & 85 have been collapsed into Division 81						
23							
24							
25							
26							
27	Hickok			24,491	2,115	30	4,416
28	Johnson City			633,845	56,273	664	173,943
29	Kendall			25,014	2,185	27	5,017
30	Martler			66,329	5,713	88	4,868
31	Syracuse			664,769	57,520	795	342,188
32	Ulysses			1,941,308	169,297	2,287	689,039
33	Total Southwest Kansas Division 88			3,955,756	293,103	3,891	1,219,471
34							
35							
36							
37							
38	PUBLIC AUTHORITY						
39							
40							
41				100,283,738	8,662,890	115,282	28,793,005
42							
43	UNBILLED			(4,729,980)	(295,077)		(1,096,531)
44							
45	TOTAL KANSAS			95,553,758	8,367,813	115,282	27,696,474
46							
47							
48							
49							
50							
51							
52							
53							
54							

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)

- 3. If sales by all Kansas Communities are set forth fully in the regular report, the following schedule need not be prepared. In such case, merely make reference to the page in the regular report where sales by Kansas Communities may be found.
- 4. The information below should be on the same basis as provided in the schedule on page 8 of this supplement except cents may be omitted in reporting revenues, and the totals for the various accounts should agree with the amounts for those accounts shown on page 8.

COMMERCIAL (Continued)			INDUSTRIAL			TOTAL			
M.c.f. (h)	Avg. No. Cust. Per Month (i)	Operating Revenues (j)	M.c.f. (k)	Avg. No. Cust. Per Month (l)	Operating Revenues (m)	M.c.f. (n)	Avg. No. Cust. Per Month (o)	Line No.	
2,408,244	8,167	2,312,472	238,347	72	122,482,828	10,726,367	115,440	1	
147	2	0	0	0	44,405	3,792	56	2	
535	7	0	0	0	48,154	4,116	56	3	
-	0	0	0	0	17,054	1,359	32	4	
21,332	109	0	0	0	739,099	64,079	777	5	
2,778	16	0	0	0	588,890	52,163	492	6	
1,044	14	0	0	0	123,333	10,276	169	7	
29,969	110	0	0	0	1,205,058	104,123	1,214	8	
915	11	0	0	0	36,953	3,080	47	9	
3,922	30	0	0	0	217,791	18,496	258	10	
471	8	0	0	0	39,138	3,259	53	11	
1,474	14	0	0	0	58,639	4,917	74	12	
-	0	0	0	0	2,112	187	3	13	
1,176	18	0	0	0	137,707	11,492	195	14	
771	11	0	0	0	82,684	6,913	117	15	
1,488	19	0	0	0	195,420	16,867	237	16	
494	6	0	0	0	68,847	5,841	89	17	
16,625	113	0	0	0	725,876	62,193	807	18	
								19	
2,491,385	8,663	2,312,472	238,347	72	126,813,988	11,099,519	120,116	20	
								21	
								22	
								23	
								24	
								25	
								26	
374	3	13,692	1,895	1	42,599	4,384	34	27	
15,480	84	3,043,738	413,890	168	3,851,526	485,643	916	28	
387	5	6,751	740	2	36,782	3,312	34	29	
387	4	0	0	0	71,197	6,100	92	30	
32,103	105	1,103,849	144,439	40	2,110,806	234,062	940	31	
61,374	291	2,366,936	295,040	85	4,997,283	526,711	2,663	32	
								33	
110,105	492	6,534,966	856,004	296	11,110,193	1,259,212	4,679	34	
								35	
								36	
								37	
					2,758,599	263,988	553	38	
								39	
								40	
2,601,490	9,145	8,847,438	1,094,951	368	140,682,780	12,622,719	125,348	41	
(65,269)		(814,149)	(73,402)		(6,640,660)	(433,748)		42	
								43	
								44	
2,536,221	9,145	8,033,289	1,020,949	368	134,042,120	12,188,971	125,348	45	
								46	
								47	
								52	
								53	
								54	

(For all companies) SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY

1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party)
2. Provide a sub-heading and total for each gas service revenue account.
3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all are billed monthly).

Line No.	Rate Schedule (Number and Title) or Special Contract (Name of Holder) (a)	M. Cu. Ft. Sold ___ @ ___ F. BTU content: ___ (b)	Revenue (c)	Average No. of Customers (d)	M. Cu. Ft. per Customer (e)	Revenue Per M. Cu. Ft. (f)
1	RESIDENTIAL - A/C 480					
2						
3						
4	Division 81	9,297,314	102,795,911	112,479	82.7	11.06
5						
6	Division 86	346,594	3,817,964	3,950	87.7	11.02
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	9,643,908	106,613,875	116,429	82.8	11.06
21	COMMERCIAL - A/C 481.1					
22						
23						
24	Division 81	2,774,927	29,219,391	8,680	319.7	10.53
25						
26	Division 86	267,993	2,733,454	505	530.7	10.20
27						
28						
29						
30						
31						
32						
33						
34						
36						
37						
38						
39						
40	TOTAL	3,042,920	31,952,845	9,185	334.3	10.50
41	INDUSTRIAL, SMALL 481.5					
42						
43						
44	Division 81	183,047	1,740,184	74	2,473.6	9.51
45						
46	Division 86	59,549	591,275	6	9,924.8	9.61
47						
48						
49						
50						
51						
52	TOTAL	242,596	2,331,459	80	3,032.5	9.61
53	INDUSTRIAL, LARGE 481.4					
54	NONE	-	0	0	0.0	0.00
55	TOTAL	-	0	0	0.0	0.00
56						
57	IRRIGATION 481.5					
58	GGs-SW (Southwest Total)	669,309	6,113,337	303	2,208.9	9.13
59	TOTAL	669,309	6,113,337	303	2,208.9	9.13
60						
61	PUBLIC AUTHORITIES 482					
62		307,238	3,151,164	591	519.9	10.26
63	TOTAL	307,238	3,151,164	591	519.9	10.26
64						
66						
67	TOTAL	13,905,971	150,162,680	126,588	109.9	10.80

SALES OF NATURAL GAS BY KANSAS COMMUNITIES

1. A similar schedule in the regular report calls for sales of gas by communities of 10,000 population or more by separate states. In the schedule below such information for the state of Kansas is to be listed for all communities served.
2. Communities' mean: Cities, towns, villages and cross-road communities served on other than standard rural rates.

Bunny

Line No.	COMMUNITY		B.T.U. content per cu. ft. of gas (c)	RESIDENTIAL			COMMERCIAL
	NAME (a)	Population (b)		Operating Revenues (d)	M.c.f. (e)	AVG. No. of Cust. Per Month (f)	Operating Revenues (g)
1	Subtotal from page 12			98,016,541	8,839,521	108,207	27,615,277
2	Redfield			41,610	3,678	52	1,950
3	Savonburg			37,580	3,318	46	7,052
4	Sootsman Estates			18,441	1,547	33	-
5	Sedan			488,059	42,794	646	265,629
6	Shawnee			541,137	49,655	485	43,581
7	South Haven			113,809	9,965	151	13,731
8	Spring Hill			999,533	89,270	1,222	371,597
9	Stark			25,556	2,209	36	11,691
10	Strong City			176,510	15,248	230	50,367
11	Sycamore			32,620	2,884	42	6,327
12	Tampa			46,708	4,154	61	20,302
13	Thayer			7,675	687	8	-
14	Toronto			122,522	10,648	173	15,348
15	Tyro			69,644	6,042	100	15,231
16	White City			184,838	16,444	225	19,850
17	Wiley			59,576	5,244	78	5,232
18	Yates Center			559,439	50,123	684	178,186
19							
20	Total Division 81*			101,541,798	9,153,431	112,479	28,641,351
21							
22	* Divisions 82, 83, 84, & 85 have been collapsed into Division 81						
23							
24							
25							
26							
27	Hickok			25,489	2,245	30	3,732
28	Johnson City			726,504	66,276	681	296,497
29	Kendall			24,484	2,186	26	6,570
30	Manter			73,767	6,549	87	6,616
31	Syracuse			749,379	67,347	800	573,683
32	Ulysses			2,170,263	195,708	2,325	1,600,591
33	Total Southwest Kansas Division 86			3,769,886	340,311	3,950	2,487,689
34							
35							
36							
37							
38	PUBLIC AUTHORITY						
39							
40							
41				105,311,684	9,493,742	116,429	31,129,040
42							
43	UNBILLED			1,302,191	150,166		823,805
44							
45	TOTAL KANSAS			106,613,875	9,643,908	116,429	31,952,845
46							
47							
48							
49							
50							
51							
52							
53							
54							

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)

- 3. If sales by all Kansas Communities are set forth fully in the regular report, the following schedule need not be prepared. In such case, merely make reference to the page in the regular report where sales by Kansas Communities may be found.
- 4. The information below should be on the same basis as provided in the schedule on page 8 of this supplement except cents may be omitted in reporting revenues, and the totals for the various accounts should agree with the amounts for those accounts shown on page 8.

COMMERCIAL (Continued)		INDUSTRIAL			TOTAL			Line No.
M.c.f. (h)	Avg. No. Cust. Per Month (i)	Operating Revenues (j)	M.c.f. (k)	Avg. No. Cust. Per Month (l)	Operating Revenues (m)	M.c.f. (n)	Avg. No. Cust. Per Month (o)	
2,606,745	8,188	1,768,017	186,436	74	127,399,835	11,632,702	116,469	1
158	2	0	0	0	43,560	3,836	54	2
572	7	0	0	0	44,632	3,890	53	3
-	0	0	0	0	18,441	1,547	33	4
24,483	108	0	0	0	753,688	67,277	754	5
4,069	14	0	0	0	584,718	53,724	499	6
1,113	14	0	0	0	127,540	11,078	165	7
35,515	123	0	0	0	1,371,130	124,785	1,345	8
972	10	0	0	0	37,247	3,181	46	9
4,381	30	0	0	0	226,877	19,629	260	10
509	7	0	0	0	38,947	3,393	49	11
1,803	14	0	0	0	67,010	5,957	75	12
-	0	0	0	0	7,675	687	6	13
1,238	16	0	0	0	137,870	11,886	189	14
1,229	16	0	0	0	84,875	7,271	116	15
1,643	19	0	0	0	204,688	18,087	244	16
437	5	0	0	0	64,808	5,681	83	17
15,957	108	0	0	0	737,625	66,080	792	18
2,700,824	8,681	1,768,017	186,436	74	131,951,166	12,040,681	121,234	19
								20
								21
								22
								23
								24
								25
								26
309	3	13,891	1,507	1	43,112	4,061	34	27
27,844	91	3,377,111	367,488	189	4,400,112	461,608	941	28
541	6	5,614	567	1	36,668	3,294	33	29
560	5	0	0	0	80,383	7,109	92	30
55,279	104	1,189,000	132,078	42	2,512,062	254,704	946	31
155,030	295	2,118,997	227,219	96	5,889,851	577,957	2,717	32
239,563	504	6,704,613	728,859	309	12,962,188	1,308,733	4,763	33
								34
								35
								36
								37
					3,151,164	307,238	691	38
								39
								40
2,940,387	9,185	8,472,630	915,295	383	148,064,518	13,656,662	126,588	41
102,533		(27,834)	(3,390)		2,088,162	249,309		42
3,042,920	9,185	8,444,796	911,905	383	150,162,680	13,905,971	126,588	43
								44
								45
								46
								47
								48
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								50
								51
								52
								53
								54

SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY (FOR ALL COMPANIES)						
1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party).						
2. Provide a sub-heading and total for each gas service revenue account.						
3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (e.g. 12 if all are billed monthly).						
Line No.	Number and Title of Rate Schedule or Name Holder of Special Contract (a)	MCF. Sold @ F. BTU content (b)	Revenue (c)	Average Number of Customers (d)	MCF of Sales per Customer (e)	Revenue per MCF sold (f)
1	RESIDENTIAL - A/C 480					
2						
3						
4	Division 81	10,468,176	125,140,227	113,108	92.6	11.95
5						
6	Division 86	335,928	3,437,782	3,951	85.0	10.23
7						
8						
9	TOTAL	10,804,104	128,578,009	117,059	92.3	11.90
10	COMMERCIAL - A/C 481.1					
11						
12						
13	Division 81	2,955,547	33,987,189	8,697	339.8	11.50
14						
15	Division 86	256,612	2,487,933	512	501.2	9.70
16						
17						
18	TOTAL	3,212,159	36,475,122	9,209	348.8	11.36
19	INDUSTRIAL, SMALL 481.3					
20						
21						
22	Division 81	184,363	1,968,507	81	2,276.1	10.68
23						
24	Division 86	-	0	0	0.0	0.00
25						
26						
27						
28	TOTAL	184,363	1,968,507	81	2,276.1	10.68
29	INDUSTRIAL, LARGE 481.4					
30	NONE	-	0	0	0.0	0.00
31	TOTAL	-	0	0	0.0	0.00
32						
33	IRRIGATION 481.5					
34	GGS-SW (Southwest Total)	789,528	7,899,249	302	2,614.3	10.01
35	TOTAL	789,528	7,899,249	302	2,614.3	10.01
36						
37	PUBLIC AUTHORITIES 482					
38		329,450	3,475,744	581	567.0	10.55
39	TOTAL	329,450	3,475,744	581	567.0	10.55
40						
41						
42	TOTAL	15,319,604	178,396,631	127,232	120.4	11.64
43						
44						

SALES OF NATURAL GAS BY KANSAS COMMUNITIES

1. A similar schedule in the regular report calls for sales of gas by communities of 10,000 population or more by separate states. In the schedule below such information for the state of Kansas is to be listed for all communities served
2. Communities* mean: Cities, towns, villages and cross-road communities served on other than standard rural rates

Line No.	COMMUNITY		BTU Content Per CF of Gas (c)	RESIDENTIAL		
	NAME (a)	Population (b)		Operating Revenue (d)	MCF (e)	Average No. of Customers per month (f)
1	Subtotal from page 14			120,051,957	10,021,601	108,815
2	Redfield			47,919	3,937	49
3	Savonburg			46,931	3,875	44
4	Scotsman Estates			22,162	1,713	33
5	Sedan			610,662	49,967	643
6	Shawnee			742,313	60,935	499
7	South Haven			135,056	10,889	151
8	Spring Hill			1,230,817	101,535	1,249
9	Stark			31,721	2,539	36
10	Strong City			212,078	17,059	226
11	Sycamore			37,242	3,015	41
12	Tampa			56,566	4,661	63
13	Thayer			6,992	566	8
14	Toronto			148,584	12,011	166
15	Tyro			94,255	7,600	106
16	White City			230,219	18,915	221
17	Wilsey			72,804	5,892	77
18	Yates Center			679,008	56,466	681
19						
20	Total Division 81*			124,427,246	10,383,176	113,108
21						
22	* Divisions 82, 83, 84, & 85 have been collapsed into Division 81					
23						
24						
25						
26						
27	Hickok			25,119	2,342	30
28	Johnson City			675,477	65,825	679
29	Kendall			25,695	2,483	27
30	Manter			65,518	6,160	84
31	Syracuse			666,377	63,668	794
32	Ulysses			2,009,328	193,056	2,337
33	Total Southwest Kansas Division 86			3,467,512	333,514	3,951
34						
35						
36						
37						
38	PUBLIC AUTHORITY					
39						
40						
41				127,894,758	10,716,690	117,059
42						
43	UNBILLED			683,251	87,414	
44						
45	TOTAL KANSAS			128,578,009	10,804,104	117,059
46						
47						
48						
49						
50						
51						
52						
53						
53						

SALES OF NATURAL GAS BY KANSAS COMMUNITIES

- 3. If sales by all Kansas Communities are set forth fully in the regular report, the following schedule need not be prepared. In such case, merely make reference to the page in the regular report where sales by Kansas Communities may be found
- 4. The information below should be on the same basis as provided in the schedule on page 8 of this supplement except cents may be omitted in reporting revenues, and the totals for the various accounts should agree with the amounts for those accounts shown on page 8

COMMERCIAL			INDUSTRIAL			TOTAL			Line No.
Operating Revenue (g)	MCF (h)	Average No. of Customers per month (i)	Operating Revenue (j)	MCF (k)	Average No. of Customers per month (l)	Operating Revenue (m)	MCF (n)	Average No. of Customers per month (o)	
32,747,571	2,850,691	8,202	1,968,508	184,364	81	154,768,016	13,056,656	117,098	1
2,645	195	2	0	0	0	50,564	4,132	51	2
9,639	707	8	0	0	0	56,570	4,582	52	3
		0	0	0	0	22,162	1,713	33	4
397,072	33,617	109	0	0	0	1,007,734	83,584	752	5
54,109	4,647	17	0	0	0	766,422	65,582	516	6
18,039	1,292	15	0	0	0	153,075	12,181	166	7
547,432	49,089	122	0	0	0	1,778,249	150,624	1,371	8
15,193	1,122	11	0	0	0	46,914	3,661	47	9
66,619	5,247	32	0	0	0	278,697	22,306	258	10
8,063	571	7	0	0	0	45,305	3,586	48	11
38,242	3,439	14	0	0	0	94,808	8,100	77	12
		0	0	0	0	6,992	566	8	13
18,374	1,361	14	0	0	0	166,958	13,372	180	14
19,341	1,451	14	0	0	0	113,596	9,051	120	15
25,368	1,884	19	0	0	0	255,587	20,799	240	16
6,177	478	4	0	0	0	78,981	6,370	81	17
216,764	17,578	107	0	0	0	895,772	74,044	788	18
34,190,648	2,973,369	8,697	1,968,508	184,364	81	160,586,402	13,540,909	121,886	19
									20
									21
									22
									23
									24
									25
									26
5,851	549	4	12,851	1,279	1	43,821	4,170	35	27
355,400	30,614	96	3,888,970	388,563	161	4,919,847	485,002	936	28
8,227	727	6	1,427	95	1	35,347	3,305	34	29
6,094	485	6	0	0	0	71,612	6,645	90	30
608,187	63,689	105	1,682,339	170,625	41	2,956,905	297,982	940	31
1,690,211	176,576	295	2,313,662	228,966	98	6,013,201	598,578	2,730	32
									33
2,673,970	272,640	512	7,899,249	789,528	302	14,040,731	1,395,682	4,765	34
									35
									36
									37
						3,475,744	329,450	581	38
									39
									40
36,864,618	3,246,009	9,209	9,867,757	973,892	383	178,102,877	15,266,041	127,232	41
									42
(389,496)	(33,850)		(1)	(1)		293,754	53,563		43
									44
36,475,122	3,212,159	9,209	9,867,756	973,891	383	178,396,631	15,319,604	127,232	45
									46
									47
									48
									49
									50
									51
									52
									53
									53