

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

DIRECT TESTIMONY OF

BRADLEY D. LUTZ

**ON BEHALF OF
EVERGY METRO, INC. D/B/A EVERGY KANSAS METRO,
EVERGY KANSAS CENTRAL, INC. D/B/A EVERGY KANSAS CENTRAL,
AND EVERGY KANSAS SOUTH, INC. D/B/A EVERGY KANSAS SOUTH**

**IN THE MATTER OF THE APPLICATION OF
EVERGY METRO, INC. D/B/A EVERGY KANSAS METRO,
EVERGY KANSAS CENTRAL, INC. D/B/A EVERGY KANSAS CENTRAL,
AND EVERGY KANSAS SOUTH, INC. D/B/A EVERGY KANSAS SOUTH
TO MAKE CERTAIN TARIFF CHANGES
REQUIRED BY KANSAS HOUSE BILL 2585**

DOCKET NO. 20-EKME-____-TAR

1 **Q: Please state your name and business address.**

2 A: My name is Bradley D. Lutz. My business address is 1200 Main, Kansas City, Missouri
3 64105.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Evergy Metro, Inc. and serve as Director – Regulatory Affairs for Evergy
6 Metro, Inc. d/b/a Evergy Kansas Metro (“Evergy Kansas Metro”), Evergy Kansas Central,
7 Inc. [f/k/a/ Westar Energy, Inc.], Evergy Kansas South, Inc. [f/k/a Kansas Gas and Electric
8 Company] (collectively referred to herein as Evergy Kansas Central) and Evergy Missouri
9 West, Inc. and Evergy Metro, Inc. d/b/a Evergy Missouri Metro.

10 **Q: On whose behalf are you testifying?**

1 A: I am testifying on behalf of Evergy Kansas Metro [f/k/a Kansas City Power & Light
2 Company] and Evergy Kansas Central,; all three collectively referred to herein as the
3 “Companies”).¹

4 **Q: What are your responsibilities?**

5 A: My current responsibilities are focused on regulatory operations and customer issues,
6 providing support and oversight for a wide range of regulatory work including
7 determination of retail revenues, load research, rate design, class cost of service, tariff
8 administration, compliance reporting, response to customer complaints, docket
9 management system administration, testimony preparation, general tariff interpretation and
10 application, and relationship development for the Company’s regulatory activities in the
11 Missouri and Kansas jurisdictions.

12 **Q: Please describe your education, experience and employment history.**

13 A: I hold a Master of Business Administration from Northwest Missouri State University and
14 a Bachelor of Science in Engineering Technology from Missouri Western State University.

15
16 I joined Kansas City Power & Light Company in August 2002 as an Auditor in the Audit
17 Services Department. I moved to the Regulatory Affairs group in September 2005 as a
18 Regulatory Analyst where my primary responsibilities included support of our rate design
19 and class cost of service efforts. I was promoted to Manager in November 2010 and was
20 promoted to my current position in March 2020.

¹ Effective October 8, 2019, Evergy Metro, Inc. d/b/a Evergy Kansas Metro adopted the service territory and tariffs of KCP&L; *Order Approving Name Change*, Docket No. 20-KCPE-122-CCN, dated October 8, 2019. Effective October 8, 2019, Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. d/b/a collectively as Evergy Kansas Central adopted the service territory and tariffs of Westar; *Order Approving Name Change*, Docket No. 20-WSEE-123-CCN, dated October 8, 2019.

1 Prior to joining Kansas City Power & Light Company, I was employed by the St. Joseph
2 Frontier Casino for two years as Information Technology Manager. Prior to St. Joseph
3 Frontier Casino, I was employed by St. Joseph Light and Power Company for nearly
4 14 years. I held various technical positions at St. Joseph Light and Power Company,
5 including Engineering Technician-Distribution, Automated Mapping/Facilities
6 Management Coordinator, and my final position as Senior Client Support Specialist-
7 Information Technology.

8 **Q: Have you previously testified in a proceeding before the Kansas Corporation**
9 **Commission (“Commission” or “KCC”) or before any other utility regulatory**
10 **agency?**

11 A: Yes, I have provided written testimony in Docket Nos. 07-KCPE-905-RTS, 09-KCPE-
12 246-RTS, 12-KCPE-764-RTS, 14-KCPE-272-RTS, and 15-KCPE-116-RTS supporting
13 the Company’s CCOS studies or rate design proposals. I have testified before the
14 Commission as part of the General Investigation to Examine Issues Surrounding Rate
15 Design For Distributed Generation Customers, Docket No. 16-GIME-403-GIE. Recently,
16 I provided written testimony and responded to cross examination in Docket No 18-KCPE-
17 480-RTS, supporting the Company rate designs, renewable energy riders and lighting
18 programs. Additionally, I have testified multiple times before the Missouri Public Service
19 Commission concerning class cost of service and rate design issues as part of recent rate
20 proceedings.

21 **Q: What is the purpose of your testimony?**

22 A: My testimony will explain how the total rate reduction resulting from the elimination of
23 Kansas state income taxes for both Evergy Kansas Metro and Evergy Kansas Central, as

1 explained by Mr. Ronald Klote, was allocated to each customer class and how Evergy
2 utilized the proof of revenues from its last general rate cases to develop new rates for each
3 customer class. I will also describe how a three-step implementation for the new rates over
4 a two-year period is consistent with the statute and supported with further testimony by
5 Ms. Lori Wright, was used. As Mr. Klote explains, the purpose of our filing is to reduce
6 rates for Evergy Kansas Metro and Evergy Kansas Central to reflect the exemption of
7 electric and natural gas utilities in Kansas from paying Kansas state income taxes.

8 **Q: Please provide a summary of the new rates being proposed.**

9 A: For Evergy Kansas Metro we have proposed completing the reduction in a single step,
10 consisting of one set of tariffs, reflecting rates to be effective on January 1, 2021. The new
11 rates are based on the final revenues from the Evergy Kansas Metro rate case in 2018, 18-
12 KCPE-480-RTS. For Evergy Kansas Central, we have proposed completing the reduction
13 in three steps over a two-year period, consisting of three sets of tariffs, reflecting the phase-
14 in of rates to be effective on January 1, 2021, January 1, 2022 and January 1, 2023. The
15 new rates are based on the final revenues from the Kansas Central rate case in 2018, 18-
16 WSEE-328-RTS. For both jurisdictions, the reduction in rates was applied in an effort to
17 be consistent with the outcomes ordered in the respective dockets.

18 **Q: Beginning with Evergy Kansas Metro, how was the total rate reduction to the**
19 **company's revenue requirement allocated to each of the customer classes?**

20 A: The total rate reduction was allocated to the customer classes based on the class revenues
21 at the conclusion of the 18-KCPE-480-RTS rate case. Please see Schedule BDL-1 for a
22 summary of the allocation.

1 **Q: How did you design rates in order to ensure that the appropriate amount of revenue**
2 **would be collected from each class after the reduction?**

3 A: To apply the reduction to the bill elements within the customer classes we considered the
4 order from the 18-KCPE-480-RTS rate case and attempted to mirror the directional
5 movement of rates ordered in that docket. We applied the reduction equally to all the
6 energy blocks of all rates having a distinct energy charge. For lighting, where a distinct
7 energy charge is not used, the reductions were applied to the tariffed lighting rate. Please
8 see Schedule BDL-2 for a detailed listing of the proposed rates.

9 **Q: Turning to Evergy Kansas Central, how was the total rate reduction to the revenue**
10 **requirement allocated to each of the customer classes?**

11 A: The total rate reduction was allocated to the customer classes based on the class revenues
12 at the conclusion of the 18-WSEE-328-RTS rate case. Please see Schedule BDL-3 for a
13 summary of the allocation.

14 **Q: How did you design rates in order to ensure that the appropriate amount of revenue**
15 **would be collected from each class after the reduction?**

16 A: To apply the reduction to the bill elements within the customer classes we considered the
17 order from the 18-WSEE-328-RTS rate case and attempted to mirror the directional
18 movement of rates ordered in that docket. We applied the reduction equally to all the
19 energy blocks of all rates with a distinct energy charge. For lighting, where a distinct
20 energy charge is not used, the reductions were applied to the tariffed lighting rate. Please
21 see Schedule BDL-4 through BDL-9, including Lighting versions, for a detailed listing of
22 the proposed rates.

1 **Q: Please describe how the three phases will be applied to achieve the overall reduction**
2 **in rates?**

3 A: As part of this filing, tariffs for each of the three phases are being offered and Evergy
4 Kansas Central requests approval of each, expecting that each phase would become
5 effective in turn, according to their respective effective date. The final phase would
6 become effective on January 1, 2023, in advance of the December 13, 2023 rate
7 moratorium period agreed to and approved by the Commission in Docket 18-KCPE-095-
8 MER.

9 **Q: Does that conclude your testimony?**

10 A: Yes, it does.

KANSAS METRO	Weather Normalized CG kWh	Tax Decrease: -1.495%	
		Proposed Revenue	Decrease
LARGE GEN SVC TOTAL	2,366,184,952	\$ 160,776,826	\$ (2,403,526)
MEDIUM GEN SVC TOTAL	758,322,278	\$ 68,592,262	\$ (1,025,417)
SMALL GEN SVC TOTAL	379,290,426	\$ 43,430,698	\$ (649,265)
RESIDENTIAL TOTAL	2,847,796,936	\$ 294,422,435	\$ (4,401,456)
KS Metered TOTALS	6,351,594,592	\$ 567,222,221	\$ (8,479,665)
KS Lighting TOTAL:	54,013,182	\$ 6,759,116	\$ (101,045)
KS TOTAL	6,405,607,774	\$ 573,981,337	(8,580,710)

**Data pulled from KS tab that was from the conclusion of the rate case and represents settlement.
Proposed Revenue includes EDR credits.*

Kansas City Power & Light - Kansas Residential

Case No. **HB2585 Adjustment**Status: **Direct**

INPUT FOR MODEL			
	Present Rates	Rates w/ Increase	Proposed Rates
JURIS INCREASE (%)		0.000%	-1.718%
CUSTOMER CHARGE (per month)			
One Meter - Rate Code (2RS1A; 2RSDA; 2RS6A; 2RW6A; 2RO1A):	14.25	14.25	14.25
Two Meter - Rate Code (2RS2A; 2RS3A; 2RW7A):	14.25	14.25	14.25
ENERGY CHARGE (per kWh)			
All rates less Other Use - SUMMER - Rate Code (All less 2RO1A):			
First 1000 kWh per month	0.10677	0.10677	0.10494
Over 1000 kWh per month	0.10677	0.10677	0.10494
Other Use - For all kWh - SUMMER - Rate Code (2RO1A):	0.12465	0.12465	0.12251
General Use - WINTER - Rate Code (2RS1A; 2RSDA):			
First 1000 kWh per month	0.08243	0.08243	0.08101
Over 1000 kWh per month	0.08243	0.08243	0.08101
General Use and Space Heat - One Meter - WINTER - Rate Code (2RS6A; 2RW6A):			
First 1000 kWh per month	0.07423	0.07423	0.07295
Over 1000 kWh per month	0.06524	0.06524	0.06412
General Use and Space Heat - Two Meter - WINTER - Rate Code (2RS2A; 2RS3A; 2RW7A):			
First 1000 kWh per month	0.07423	0.07423	0.07295
Over 1000 kWh per month	0.06527	0.06527	0.06415
Other Use - For all kWh - WINTER - Rate Code (2RO1A):	0.09795	0.09795	0.09627
Separately Metered Space Heat - Rate Code (2RS2A; 2RS3A; 2RW7A):			
For all kWh - SUMMER	0.10677	0.10677	0.10494
For all kWh - WINTER	0.06524	0.06524	0.06412
Time Of Day (Frozen) - Rate Code (2TE1A):			
Customer Charge	19.86	19.86	19.86
On-Peak - SUMMER	0.17500	0.17500	0.17199
Off-Peak - SUMMER	0.07320	0.07320	0.07194
For all kWh - WINTER	0.07652	0.07652	0.07521

KCPL-KS Residential Pilot				
Residential Class (Updated to reflect overall decrease)				
		Overall		
Res Rate Increase		-1.72%		
		Current	Proposed	
Customer Charge	\$14.00	\$14.25	NO CHANGE	
Demand Rate	\$0.00			
		Current	Proposed	
		Summer	Summer	
Energy				
First 1000 kWh	\$0.10677	\$0.10494	Changed to reflect reduction in RES	
Over 1000 kWh	\$0.10677	\$0.10494		
		Current	Proposed	
		Winter	Winter	
Energy				
First 1000 kWh	\$0.08243	\$0.08101	Changed to reflect reduction in RES	
Over 1000 kWh	\$0.08243	\$0.08101		

TOU ENERGY CHARGE:		Energy rate- \$/kWh	Energy Rev \$	Dem-Prod- \$/kWh	Dem-Prod \$ Rev	Dem-Trans- \$/kWh	Dem-Trans \$ Rev	Dem-Distr- \$/kWh	Dem-Distr \$ Rev	All in Rate	Rev Total	Adj All in Rate	Adj Rev Total
Summer Energy	1,366	0.02264	\$30.91	0.08002	\$109.27	0.00273	\$3.73	0.02256	\$30.80		\$174.72		\$143.30
Summer Peak	227	0.05449	\$12.37	0.19262	\$43.74	0.00658	\$1.49	0.05430	\$12.33	0.3080	\$69.94	\$0.25261	\$57.37
Summer Off Peak	903	0.01816	\$16.39	0.06421	\$57.96	0.00219	\$1.98	0.01810	\$16.34	0.1027	\$92.67	\$0.08420	\$76.01
Summer Super Off Peak	236	0.00908	\$2.14	0.03210	\$7.57	0.00110	\$0.26	0.00905	\$2.13	0.0513	\$12.10	\$0.04210	\$9.93
										Rev Diff	-\$31.42		\$0.00
Winter Energy	833	0.01961	\$16.34	0.06934	\$57.77	0.00237	\$1.97	0.01955	\$16.29		\$116.00		\$67.50
Winter Peak	114	0.03782	\$4.32	0.13370	\$15.28	0.00457	\$0.52	0.03769	\$4.31	0.3238	\$36.99	\$0.18841	\$21.53
Winter Off Peak	552	0.01891	\$10.45	0.06685	\$36.93	0.00228	\$1.26	0.01885	\$10.41	0.1269	\$70.11	\$0.07384	\$40.79
Winter Super Off Peak	167	0.00945	\$1.57	0.03342	\$5.57	0.00114	\$0.19	0.00942	\$1.57	0.0534	\$8.90	\$0.03110	\$5.18

Kansas City Power & Light - Kansas

Small General Service

Case No. **HB2585 Adjustment**Status: **Direct**

INPUT FOR MODEL			
	Current Rates	Rates w/ Increase	Proposed Rates
JURIS INCREASE (%)		0.000%	-1.765%
A: CUSTOMER CHARGE			
Metered Service - Rate Code (All less 2SUSH):			
0-24 KW	18.14	18.14	18.14
25 KW or above	47.41	47.41	47.41
Unmetered Service - Rate Code (2SUSH):	7.79	7.79	7.79
Separately Metered Space Heat - Rate Code (2SGHE; 2SGHH):	2.14	2.14	2.14
B: FACILITIES CHARGE			
SECONDARY - Rate Code (2SGSE; 2SGSH; 2SUSE; 2SUSH; 2SGHE; 2SGHH; 2SGAH; 2SGAE):			
First 25 KW	-	-	-
All KW over 25 KW	2.794	2.794	2.794
PRIMARY - Rate Code (2SGSF; 2SGSG; 2SGAF; 2SGAG):			
First 26 KW	-	-	-
All KW over 26 KW	2.364	2.364	2.364
C: ENERGY CHARGE			
<u>SECONDARY-SUMMER - Rate Code (2SGSE; 2SGSH; 2SUSE; 2SUSH; 2SGAE; 2SGAH; 2SGHE; 2SGHH):</u>			
First 180 Hours Use per month	0.14256	0.14256	0.14004
Next 180 Hours Use per month	0.06261	0.06261	0.06150
Over 360 Hours Use per month	0.05594	0.05594	0.05495
<u>SECONDARY-WINTER - Rate Code (2SGSE; 2SGSH; 2SUSE; 2SUSH):</u>			
First 180 Hours Use per month	0.11346	0.11346	0.11146
Next 180 Hours Use per month	0.05348	0.05348	0.05254
Over 360 Hours Use per month	0.04217	0.04217	0.04143
<u>PRIMARY-SUMMER - Rate Code (2SGSF; 2SGSG; 2SGAF; 2SGAG):</u>			
First 180 Hours Use per month	0.13898	0.13898	0.13653
Next 180 Hours Use per month	0.06088	0.06088	0.05981
Over 360 Hours Use per month	0.05448	0.05448	0.05352
<u>PRIMARY-WINTER - Rate Code (2SGSF; 2SGSG):</u>			
First 180 Hours Use per month	0.11057	0.11057	0.10862
Next 180 Hours Use per month	0.05216	0.05216	0.05124
Over 360 Hours Use per month	0.04100	0.04100	0.04028
<u>SECONDARY-WINTER - Space Heating - Rate Code (2SGAE; 2SGAH):</u>			
First 180 Hours Use per month	0.07715	0.07715	0.07579
Next 180 Hours Use per month	0.04682	0.04682	0.04599
Over 360 Hours Use per month	0.04090	0.04090	0.04018
<u>PRIMARY-WINTER - Space Heating - Rate Code (2SGAF; 2SGAG):</u>			
First 180 Hours Use per month	0.07530	0.07530	0.07397
Next 180 Hours Use per month	0.04562	0.04562	0.04481
Over 360 Hours Use per month	0.03963	0.03963	0.03893
D: SEPARATELY METERED S/H-WINTER			
SECONDARY - Rate Code (2SGHE; 2SGHH):	0.04090	0.04090	0.04018
E: REACTIVE DEMAND ADJUSTMENT - Rate Code (All):	0.657	0.657	0.645

Kansas City Power & Light - Kansas
Medium General Service

Case No: **HB2585 Adjustment**

Status: **Direct**

INPUT FOR MODEL			
	Current Rates	Rates w/ Rate Design	Proposed Rates
JURIS INCREASE (%)		-2.080%	0.00000%
A: CUSTOMER CHARGE			
All rate groups - Rate Code (All):	50.38	50.38	50.38
Separately Metered Space Heat - Rate Code (2MGHE; 2MGHH):	2.36	2.36	2.36
B: FACILITIES CHARGE			
SECONDARY - Rate Code (2MGSE; 2MGSH; 2MGAE; 2MGAH; 2MGHE; 2MGHH):	2.940	2.940	2.940
PRIMARY - Rate Code (2MGSF; 2MGSG; 2MGAF; 2MGAG):	2.489	2.489	2.489
C: DEMAND CHARGE			
SECONDARY - SUMMER - Rate Code (2MGSE; 2MGSH; 2MGAE; 2MGAH; 2MGHE; 2MGHH):	4.114	4.114	4.114
SECONDARY - WINTER - Rate Code (2MGSE; 2MGSH; 2MGHE; 2MGHH):	2.085	2.085	2.085
PRIMARY - SUMMER - Rate Code (2MGSF; 2MGSG; 2MGAF; 2MGAG):	4.026	4.026	4.026
PRIMARY - WINTER - Rate Code (2MGSF; 2MGSG):	2.044	2.044	2.044
SPACE HEATING - SECONDARY - WINTER - Rate Code (2MGAE; 2MGAH):	2.859	2.859	2.859
SPACE HEATING - PRIMARY - WINTER - Rate Code (2MGAF; 2MGAG):	2.797	2.797	2.797
D: ENERGY CHARGE			
<u>SECONDARY - SUMMER - Rate Code (2MGSE; 2MGSH; 2MGAE; 2MGAH; 2MGHE; 2MGHH):</u>			
First 180 Hours Use per month	0.08994	0.08807	0.08807
Next 180 Hours Use per month	0.05639	0.05522	0.05522
Over 360 Hours Use per month	0.05706	0.05587	0.05587
<u>SECONDARY - WINTER - Rate Code (2MGSE; 2MGSH; 2MGHE):</u>			
First 180 Hours Use per month	0.08054	0.07886	0.07886
Next 180 Hours Use per month	0.04521	0.04427	0.04427
Over 360 Hours Use per month	0.03804	0.03725	0.03725
<u>PRIMARY - SUMMER - Rate Code (2MGSF; 2MGSG; 2MGAF; 2MGAG):</u>			
First 180 Hours Use per month	0.08770	0.08588	0.08588
Next 180 Hours Use per month	0.05463	0.05349	0.05349
Over 360 Hours Use per month	0.05220	0.05111	0.05111
<u>PRIMARY - WINTER - Rate Code (2MGSF; 2MGSG):</u>			
First 180 Hours Use per month	0.07870	0.07706	0.07706
Next 180 Hours Use per month	0.04415	0.04323	0.04323
Over 360 Hours Use per month	0.03476	0.03404	0.03404
<u>SPACE HEATING - SECONDARY - WINTER - Rate Code (2MGAE; 2MGAH):</u>			
First 180 Hours Use per month	0.04749	0.04650	0.04650
Next 180 Hours Use per month	0.02876	0.02816	0.02816
Over 360 Hours Use per month	0.02500	0.02448	0.02448
<u>SPACE HEATING - PRIMARY - WINTER - Rate Code (2MGAF; 2MGAG):</u>			
First 180 Hours Use per month	0.04618	0.04522	0.04522
Next 180 Hours Use per month	0.02796	0.02738	0.02738
Over 360 Hours Use per month	0.02431	0.02380	0.02380
E: SEPARATELY METERED S/H-WINTER			
SECONDARY - Rate Code (2MGHE; 2MGHH):	0.02500	0.02448	0.02448
F: REACTIVE DEMAND ADJUSTMENT - Rate Code (All):	0.681	0.667	0.667

Kansas City Power & Light - Kansas
Large General Service

Docket No. **HB2585 Adjustment**

Status: **Direct**

INPUT FOR MODEL			
	Current Rates	Rates w/Rate Design	Proposed Rates
JURISDICTIONAL INCREASE (%)		-2.153%	0.0000%
A: CUSTOMER CHARGE			
For Transmission/Substation - Rate Code (2LGSU; 2LGSV; 2LGSW; 2LGSZ):	773.70	773.70	773.70
0 - 999 KW - Rate Code (2LGSE; 2LGSH; 2LGSF; LGSG; 2LGAE; 2LGAH; 2LGAF; 2LGAG; 2LGHE; 2LGHH):	105.97	105.97	105.97
1000 KW or above - Rate Code (2LGSE; 2LGSH; 2LGSF; LGSG; 2LGAE; 2LGAH; 2LGAF; 2LGAG; 2LGHE; 2LGHH):	724.76	724.76	724.76
Separately Metered Space Heat - Rate Code (2LGHE; 2LGHH):	2.34	2.34	2.34
B: FACILITIES CHARGE			
SECONDARY - Rate Code (2LGSE; 2LGSH; 2LGAE; 2LGAH; 2LGHE; 2LGHH):	3.069	3.069	3.069
PRIMARY - Rate Code (2LGSF; LGSG; 2LGAF; 2LGAG):	2.577	2.577	2.577
SUBSTATION - Rate Code (2LGSU; 2LGSV):	0.817	0.817	0.817
TRANSMISSION - Rate Code (2LGSW; 2LGSZ):	-	-	-
C: DEMAND CHARGE			
SECONDARY - SUMMER - Rate Code (2LGSE; 2LGSH; 2LGAE; 2LGAH; 2LGHE; 2LGHH):	6.620	6.620	6.620
SECONDARY - WINTER - Rate Code (2LGSE; 2LGSH; 2LGHE; 2LGHH):	3.361	3.361	3.361
PRIMARY - SUMMER - Rate Code (2LGSF; LGSG; 2LGAF; 2LGAG):	6.497	6.497	6.497
PRIMARY - WINTER - Rate Code (2LGSF; LGSG):	3.287	3.287	3.287
SPACE HEATING - SECONDARY - WINTER - Rate Code (2LGAE; 2LGAH):	3.059	3.059	3.059
SPACE HEATING - PRIMARY - WINTER - Rate Code (2LGAF; 2LGAG):	3.002	3.002	3.002
<u>SUBSTATION - SUMMER - Rate Code (2LGSU; 2LGSV):</u>			
First 2520 KW	11.256	11.256	11.256
Next 2520 KW	10.513	10.513	10.513
Next 2520 KW	7.742	7.742	7.742
All KW over 7560 KW	5.651	5.651	5.651
<u>SUBSTATION - WINTER - Rate Code (2LGSU; 2LGSV):</u>			
First 2520 KW	7.650	7.650	7.650
Next 2520 KW	6.975	6.975	6.975
Next 2520 KW	5.406	5.406	5.406
All KW over 7560 KW	4.160	4.160	4.160
<u>TRANSMISSION - SUMMER - Rate Code (2LGSW; 2LGSZ):</u>			
First 2541 KW	11.155	11.155	11.155
Next 2541 KW	10.419	10.419	10.419
Next 2541 KW	7.698	7.698	7.698
All KW over 7623 KW	5.619	5.619	5.619
<u>TRANSMISSION - WINTER - Rate Code (2LGSW; 2LGSZ):</u>			
First 2541 KW	7.582	7.582	7.582
Next 2541 KW	6.913	6.913	6.913
Next 2541 KW	5.375	5.375	5.375
All KW over 7623 KW	4.137	4.137	4.137

D: ENERGY CHARGE			
<u>SECONDARY - SUMMER - Rate Code (2LGSE; 2LGSH; 2LGAE; 2LGAH; 2LGHE; 2LGHH):</u>			
First 180 Hours Use per month	0.06741	0.06596	0.06596
Next 180 Hours Use per month	0.04818	0.04714	0.04714
Over 360 Hours Use per month	0.02755	0.02696	0.02696
<u>SECONDARY - WINTER - Rate Code (2LGSE; 2LGSH; 2LGHE; 2LGHH):</u>			
First 180 Hours Use per month	0.06757	0.06612	0.06612
Next 180 Hours Use per month	0.04105	0.04017	0.04017
Over 360 Hours Use per month	0.03067	0.03001	0.03001
<u>PRIMARY - SUMMER - Rate Code (2LGSF; LGSG; 2LGAF; 2LGAG):</u>			
First 180 Hours Use per month	0.06548	0.06407	0.06407
Next 180 Hours Use per month	0.04674	0.04573	0.04573
Over 360 Hours Use per month	0.02651	0.02594	0.02594
<u>PRIMARY - WINTER - Rate Code (2LGSF; LGSG):</u>			
First 180 Hours Use per month	0.06547	0.06406	0.06406
Next 180 Hours Use per month	0.04010	0.03924	0.03924
Over 360 Hours Use per month	0.02991	0.02927	0.02927
<u>SPACE HEATING - SECONDARY - WINTER - Rate Code (2LGAE; 2LGAH):</u>			
First 180 Hours Use per month	0.04716	0.04614	0.04614
Next 180 Hours Use per month	0.02942	0.02879	0.02879
Over 360 Hours Use per month	0.02416	0.02364	0.02364
<u>SPACE HEATING - PRIMARY - WINTER - Rate Code (2LGAF; 2LGAG):</u>			
First 180 Hours Use per month	0.04590	0.04491	0.04491
Next 180 Hours Use per month	0.02845	0.02784	0.02784
Over 360 Hours Use per month	0.02341	0.02291	0.02291
<u>SUBSTATION - SUMMER - Rate Code (2LGSU; 2LGSV):</u>			
First 180 Hours Use per month	0.05603	0.05482	0.05482
Next 180 Hours Use per month	0.03396	0.03323	0.03323
Over 360 Hours Use per month	0.01965	0.01923	0.01923
<u>SUBSTATION - WINTER - Rate Code (2LGSU; 2LGSV):</u>			
First 180 Hours Use per month	0.05240	0.05127	0.05127
Next 180 Hours Use per month	0.03700	0.03620	0.03620
Over 360 Hours Use per month	0.02673	0.02615	0.02615
<u>TRANSMISSION - SUMMER - Rate Code (2LGSW; 2LGSZ):</u>			
First 180 Hours Use per month	0.05532	0.05413	0.05413
Next 180 Hours Use per month	0.03354	0.03282	0.03282
Over 360 Hours Use per month	0.01922	0.01881	0.01881
<u>TRANSMISSION - WINTER - Rate Code (2LGSW; 2LGSZ):</u>			
First 180 Hours Use per month	0.05185	0.05073	0.05073
Next 180 Hours Use per month	0.03658	0.03579	0.03579
Over 360 Hours Use per month	0.02629	0.02572	0.02572
E: SEPARATELY METERED S/H-WINTER			
SECONDARY - Rate Code (2LGHE; 2LGHH):	0.02416	0.02364	0.02364
F: REACTIVE DEMAND ADJUSTMENT - Rate Code (All):			
	0.697	0.682	0.682

Kansas City Power & Light - Kansas
Private Unmetered Protective Lighting Service

Case No. **HB2585 Adjustment**
Status **Direct**

Juris Increase (%) = **-1.495%**

Rate Schedule	Rate Code	Tariff			Description	Rate	
		Schedule	Sheet	Rate		Current	Proposed
AL	2ALDA, 2ALDE	71	1		5800 Lumen High Pressure Sodium Unit (70-watt)	14.38	\$14.17
					8600 Lumen Mercury Vapor Unit (175-watt)	15.03	\$14.81
					16000 Lumen High Pressure Sodium Unit (150-watt)	23.83	\$23.47
					22500 Lumen Mercury Vapor Unit (400-watt)	24.23	\$23.87
					22500 Lumen Mercury Vapor Unit (400-watt)	25.78	\$25.39
					50000 Lumen High Pressure Sodium Unit (400-watt)	40.6	\$39.99
					63000 Lumen Mercury Vapor Unit (1000-watt)	44.08	\$43.42
Optional Charges							
2ALDA, 2ALDE	71	1		Each 30-foot ornamental steel pole installed	10.83	\$10.67	
				Each 35-foot ornamental steel pole installed	11.89	\$11.71	
		2		Each 30-foot wood steel pole installed	6.7	\$6.60	
				Each 35-foot wood steel pole installed	7.76	\$7.64	
				Each overhead span of circuit installed	2.09	\$2.06	
				Underground lighting unit	2.94	\$2.90	
				Each 300 feet of underground conduit	2.94	\$2.90	

NOTE: All charges are monthly rates.

Kansas City Power & Light - Kansas
Off-Peak Lighting Service

Case No. **HB2585 Adjustment**
Status **Direct**

Juris Increase (%) = **-1.495%**

Rate Schedule	Rate Code	Tariff			Description	Rate	
		Schedule	Sheet	Rate		Current	Proposed
LS	2LS1E	70	1			\$0.05740	\$0.05654

NOTE: All rates are per kWh for all kWh per month.

Kansas City Power & Light - Kansas
Municipal Street Lighting Service

Case No. **HB2585 Adjustment**
 Status **Direct**

Juris Increase (%) = **-1.495%**

Rate Schedule	Rate Code	Tariff No.	Description	Rate	Current	Proposed
		Schedule	Sheet	Rate		
ML	2MLIL	73	1	1.2	2500 Lumen (187-watt)	\$124.08
				2.1	4000 Lumen (269-watt)	\$209.88
				2.2	6000 Lumen (337-watt)	\$234.48
			2	4.1	4000 Lumen (269-watt) Under Sod	\$329.28
	2MLCL		3	6.4	16000 Lumen Limited Maintenance (150-watt)	\$202.68
				6.5	27500 Lumen Limited Maintenance (250-watt)	\$265.68
	2MLML, 2MLSL		4	8.1	8600 Lumen Mercury Vapor (175-watt) - Lumen Charge	\$45.36
					8600 Lumen Mercury Vapor (175-watt) - Lumen Charge - Twin	\$90.72
					8600 Lumen Mercury Vapor (175-watt) - Total Charge	\$206.04
					8600 Lumen Mercury Vapor (175-watt) - Total Charge - Twin	\$331.92
				8.2	12100 Lumen Mercury Vapor (250-watt) - Lumen Charge	\$63.60
					12100 Lumen Mercury Vapor (250-watt) - Lumen Charge - Twin	\$127.08
					12100 Lumen Mercury Vapor (250-watt) - Total Charge	\$224.28
					12100 Lumen Mercury Vapor (250-watt) - Total Charge - Twin	\$368.16
				8.3	22500 Lumen Mercury Vapor (400-watt) - Lumen Charge	\$120.84
					22500 Lumen Mercury Vapor (400-watt) - Lumen Charge - Twin	\$241.68
					22500 Lumen Mercury Vapor (400-watt) - Total Charge	\$281.52
					22500 Lumen Mercury Vapor (400-watt) - Total Charge - Twin	\$482.76
				8.5	5800 Lumen High Pressure Sodium (70-watt) - Lumen Charge	\$31.68
					5800 Lumen High Pressure Sodium (70-watt) - Lumen Charge - Twin	\$63.48
					5800 Lumen High Pressure Sodium (70-watt) - Total Charge	\$192.36
					5800 Lumen High Pressure Sodium (70-watt) - Total Charge - Twin	\$304.56
				8.6	9500 Lumen High Pressure Sodium (100-watt) - Lumen Charge	\$45.72
					9500 Lumen High Pressure Sodium (100-watt) - Lumen Charge - Twin	\$91.44
					9500 Lumen High Pressure Sodium (100-watt) - Total Charge	\$206.40
					9500 Lumen High Pressure Sodium (100-watt) - Total Charge - Twin	\$332.52
				8.7	16000 Lumen High Pressure Sodium (150-watt) - Lumen Charge	\$64.20
					16000 Lumen High Pressure Sodium (150-watt) - Lumen Charge - Twin	\$128.28
					16000 Lumen High Pressure Sodium (150-watt) - Total Charge	\$224.88
					16000 Lumen High Pressure Sodium (150-watt) - Total Charge - Twin	\$369.36
				8.8	27500 Lumen High Pressure Sodium (250-watt) - Lumen Charge	\$121.20
					27500 Lumen High Pressure Sodium (250-watt) - Lumen Charge - Twin	\$242.40
					27500 Lumen High Pressure Sodium (250-watt) - Total Charge	\$281.88
					27500 Lumen High Pressure Sodium (250-watt) - Total Charge - Twin	\$483.48
				8.9	50000 Lumen High Pressure Sodium (400-watt) - Lumen Charge	\$282.84
					50000 Lumen High Pressure Sodium (400-watt) - Lumen Charge - Twin	\$565.68
					50000 Lumen High Pressure Sodium (400-watt) - Total Charge	\$443.52
					50000 Lumen High Pressure Sodium (400-watt) - Total Charge - Twin	\$806.88
			8.0(1)		Base Unit Charge	\$160.68

Optional Equipment										
ML-LED	2MLML, 2MLSL	73	4	9.1	Ornamental steel pole	\$44.88	\$44.16			
				9.2	Laminated wood pole	\$94.20	\$92.76			
				9.3	Aluminum pole	\$92.16	\$90.84			
			5	9.4	Underground service extension, under sod	\$78.84	\$77.64			
				9.5	Underground service extension under concrete	\$427.32	\$420.96			
				9.6	Breakaway base	\$41.40	\$40.80			
				9.7	Special black square luminaire	\$90.72	\$89.40			
			ML-LED	2MLLL	82	2	10.1	Small LED (≤ 7000 lumens) - Single - Lumen Charge	\$22.56	\$22.20
								Small LED (≤ 7000 lumens) - Single - Total Charge	\$183.24	\$180.48
								Small LED (≤ 7000 lumens) - Twin - Total Charge	\$286.32	\$282.00
10.2	Large LED (> 7000 lumens) - Single - Lumen Charge	\$48.84				\$48.12				
	Large LED (> 7000 lumens) - Single -Total Charge	\$209.52				\$206.40				
	Large LED (> 7000 lumens) - Twin -Total Charge	\$338.88				\$333.84				
10.0(1)	Base Unit Charge	\$160.68				\$158.28				
Optional Equipment										
	2MLLL	82				2	11.1	Ornamental steel pole	\$44.88	\$44.16
			11.2	Aluminum pole	\$92.16		\$90.84			
			11.3	Underground service extension under sod	\$78.84		\$77.64			
			11.4	Underground service extension under concrete	\$427.32		\$420.96			
			11.5	Breakaway base	\$41.40		\$40.80			

NOTE: All charges are annual rates.

Kansas City Power & Light - Kansas
Municipal Ornamental Street Lighting Service

Case No. **HB2585 Adjustment**
Status **Direct**

Juris Increase (%) = **-1.495%**

Rate Schedule	Rate Code	Tariff			Description	Rate	
		Schedule	Sheet	Rate		Current	Proposed
MOL	2MOSL	69	1	1.1	9500 Lumen High Pressure Sodium (100-watt) - Total Charge - Under Sod	\$62.24	\$61.31
				1.1	9500 Lumen High Pressure Sodium (100-watt) - Total Charge - Under Concrete	\$90.96	\$89.60
				1.2	16000 Lumen High Pressure Sodium (150-watt) - Total Charge - Under Sod	\$63.26	\$62.31
				1.2	16000 Lumen High Pressure Sodium (150-watt) - Total Charge - Under Concrete	\$92.30	\$90.92

NOTE: All charges are monthly rates per lamp.

Kansas City Power & Light - Kansas
Municipal Traffic Control Signal Service

Case No. **HB2585 Adjustment**
Status **Direct**

Juris Increase (%) = **-1.495%**

Rate Schedule	Rate Code	Tariff Schedule	Sheet	Rate	Description	Current	Proposed
TR	2TSLM	74	1	1	Individual Control	\$163.48	\$161.04
			2	3a	Flasher Control - 1-Way, 1-Light Signal Unit	\$38.59	\$38.01
				3b	Flasher Control - 4-Way, 1-Light Signal Unit-Suspension	\$48.08	\$47.36
				4	Pedestrian Push Button Control	\$137.21	\$135.16
			3	7	Four-phase electronic controller	\$491.81	\$484.46
					Eight-phase electronic controller	\$565.23	\$556.78
					Eight-phase electronic controller with pre-empt capabilities	\$669.40	\$659.39
Optional Equipment							
	2TSLM	74	4	3	3-Light Signal Unit	\$23.50	\$23.15
			5	4	2-Light Signal Unit	\$22.60	\$22.26
				5	1-Light Signal Unit	\$6.93	\$6.83
				6	Push Buttons, Pair	\$3.14	\$3.09
				7	12-inch Round Lens	\$5.46	\$5.38
				8	12-inch Square Lens	\$8.75	\$8.62
			6	9	9-Inch Square Lens	\$6.13	\$6.04
				10	Fiber Optic Arrow Lens	\$34.98	\$34.46
				11	Directional Louvre	\$1.43	\$1.41
				12b(i)	Vehicle Actuation Units - Loop Detector - Single	\$28.91	\$28.48
				12b(ii)	Vehicle Actuation Units - Loop Detector - Double	\$45.83	\$45.14
			7	13	Flasher Equipment	\$8.37	\$8.24
				14b	Mast Arm - Style 2	\$37.51	\$36.95
				14c	Mast Arm - Style 3	\$37.80	\$37.23
			8	14d	Mast Arm - Style 4	\$51.06	\$50.30
				15	Back Plate	\$1.69	\$1.66
				16	Wood Pole Suspension	\$17.82	\$17.55
				19	Traffic Signal Pole	\$12.24	\$12.06
			9	20	Preemption Control for Emergency Equipment	\$53.30	\$52.50
				21	Optically Activated Traffic Signal Priority Control	\$157.15	\$154.80
				22(Rate A)	Audio Warning System - Standard Intersection	\$343.20	\$338.07
				22(Rate B)	Audio Warning System - Non-Standard Intersection	\$162.91	\$160.47
					Audio Warning System - Non-Standard-per station	\$22.54	\$22.20
			10	23	Camera Video Detection System	\$1,059.06	\$1,043.23

NOTE: All charges are monthly rates per unit.

Schedule - BDL-3

TOTAL

	Existing Base Rate Revenue					New Base Rate Revenue		Calculated Base Rate Revenue with New Rates		Difference	Total Decrease	Calculated Decrease
REVENUE ALLOCATION	(Beginning Phase 1)	Phase 1 Decrease	Phase 2 Decrease	Phase 3 Decrease	Total Decrease	(Ending Phase 3)	Calculated Decrease	Rates (Ending Phase 3)				
	\$	(5,407,398.50)	\$ (5,407,398.50)	\$ (10,814,797.00)	\$ (21,629,594.00)							
Residential	\$ 568,138,087.23	\$ (2,377,163.90)	\$ (2,377,164.61)	\$ (4,754,330.70)	\$ (9,508,659.21)	\$ 558,629,428.03	\$ (9,508,655.03)	\$ 558,629,432.20	\$ 4.17	-1.67%	-1.67%	
Residential Distrib. Generation	\$ 165,068.37	\$ (690.67)	\$ (690.67)	\$ (1,381.34)	\$ (2,762.67)	\$ 162,305.70	\$ (2,762.35)	\$ 162,306.02	\$ 0.32	-1.67%	-1.67%	
Small General Service	\$ 271,692,702.76	\$ (1,136,797.72)	\$ (1,136,798.00)	\$ (2,273,596.57)	\$ (4,547,192.29)	\$ 267,145,510.47	\$ (4,547,247.73)	\$ 267,145,455.03	\$ (55.44)	-1.67%	-1.67%	
Medium General Service	\$ 152,911,189.25	\$ (639,800.37)	\$ (639,799.07)	\$ (1,279,595.55)	\$ (2,559,194.99)	\$ 150,351,994.26	\$ (2,559,990.55)	\$ 150,351,198.70	\$ (795.56)	-1.67%	-1.67%	
Large General Service	\$ 174,989,401.82	\$ (732,178.49)	\$ (732,184.67)	\$ (1,464,381.84)	\$ (2,928,745.01)	\$ 172,060,656.81	\$ (2,926,869.80)	\$ 172,062,532.02	\$ 1,875.21	-1.67%	-1.67%	
Industrial and Large Power	\$ 24,769,258.30	\$ (103,637.81)	\$ (103,631.56)	\$ (207,250.52)	\$ (414,519.89)	\$ 24,354,738.41	\$ (417,185.72)	\$ 24,352,072.58	\$ (2,665.83)	-1.67%	-1.68%	
Large Tire Manufacturer	\$ 4,386,216.03	\$ (18,352.50)	\$ (18,353.27)	\$ (36,708.08)	\$ (73,413.84)	\$ 4,312,802.18	\$ (72,657.02)	\$ 4,313,559.01	\$ 756.82	-1.67%	-1.66%	
Interruptible Contract Service	\$ 743,962.29	\$ (3,112.84)	\$ (3,112.83)	\$ (6,225.66)	\$ (12,451.33)	\$ 731,510.96	\$ (12,436.40)	\$ 731,525.89	\$ 14.93	-1.67%	-1.67%	
Special Contracts	\$ 33,658,844.62	\$ (140,833.00)	\$ (140,832.92)	\$ (281,665.69)	\$ (563,331.60)	\$ 33,095,513.02	\$ (563,123.56)	\$ 33,095,721.07	\$ 208.05	-1.67%	-1.67%	
Churches	\$ 1,214,933.60	\$ (5,083.44)	\$ (5,083.43)	\$ (10,166.84)	\$ (20,333.71)	\$ 1,194,599.89	\$ (20,340.49)	\$ 1,194,593.11	\$ (6.78)	-1.67%	-1.67%	
Schools	\$ 34,585,005.55	\$ (144,708.18)	\$ (144,707.79)	\$ (289,414.79)	\$ (578,830.75)	\$ 34,006,174.79	\$ (579,017.69)	\$ 34,005,987.85	\$ (186.94)	-1.67%	-1.67%	
Standby Service Rider	\$ 17,652.00	\$ -	\$ -	\$ -	\$ -	\$ 17,652.00	\$ -	\$ 17,652.00	\$ -	0.00%	0.00%	
RENEW	\$ 217,953.93	\$ -	\$ -	\$ -	\$ -	\$ 217,953.93	\$ -	\$ 217,953.93	\$ -	0.00%	0.00%	
Lighting	\$ 25,104,281.99	\$ (105,039.59)	\$ (105,039.68)	\$ (210,079.43)	\$ (420,158.70)	\$ 24,684,123.28	\$ (420,125.38)	\$ 24,684,156.61	\$ 33.32	-1.67%	-1.67%	
	\$ 1,292,594,557.73	\$ (5,407,398.50)	\$ (5,407,398.50)	\$ (10,814,797.00)	\$ (21,629,594.00)	\$ 1,270,964,963.73	\$ (21,630,411.73)	\$ 1,270,964,146.01	\$ (817.73)			
		Total Decrease Percentage	\$ 21,629,594.00 1.67%									

Energry Kansas Central - Total Company
Proof of Revenue Using 2018 Rate Case Billing Determinants
KS TAX Credit HB 2585 - Phase 1

Residential Standard Service			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1	Winter	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 2	Winter	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 3	Winter	\$ 0.060089	\$ 0.059777	\$ (0.000312)
Energy	Block 1	Summer	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 2	Summer	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 3	Summer	\$ 0.081088	\$ 0.080667	\$ (0.000421)
Basic Service Fee			\$ 14.50	\$ 14.50	\$ -

Residential Standard Distributed Generation			There is one Energy Charge as agreed.		
Energy	Block 1	Winter	\$ 0.045840	\$ 0.045480	\$ (0.000360)
	Block 2	Winter	\$ 0.045840	\$ 0.045480	\$ (0.000360)
	Block 3	Winter	\$ 0.045840	\$ 0.045480	\$ (0.000360)
Energy	Block 1	Summer	\$ 0.045840	\$ 0.045480	\$ (0.000360)
	Block 2	Summer	\$ 0.045840	\$ 0.045480	\$ (0.000360)
	Block 3	Summer	\$ 0.045840	\$ 0.045480	\$ (0.000360)
Demand		Winter	\$ 3.00	\$ 3.00	\$ -
Demand		Summer	\$ 9.00	\$ 9.00	\$ -
Basic Service Fee			\$ 14.50	\$ 14.50	\$ -

Residential Conservation Service			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1	Winter	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 2	Winter	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 3	Winter	\$ 0.060089	\$ 0.059777	\$ (0.000312)
Energy	Block 1	Summer	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 2	Summer	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 3	Summer	\$ 0.081088	\$ 0.080667	\$ (0.000421)
Basic Service Fee			\$ 14.50	\$ 14.50	\$ -

Residential Restricted Conservation			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1		\$ 0.049653	\$ 0.049385	\$ (0.000268)
Basic Service Fee			\$ 14.50	\$ 14.50	\$ -

Residential - Peak Management			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1		\$ 0.044623	\$ 0.044381	\$ (0.000242)
Demand		Summer	\$ 6.91	\$ 6.91	\$ -
Demand		Winter	\$ 2.13	\$ 2.13	\$ -
Basic Service Fee			\$ 16.50	\$ 16.50	\$ -

Residential Multi Dwelling Service			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1	Winter	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 2	Winter	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 3	Winter	\$ 0.060089	\$ 0.059777	\$ (0.000312)
Energy	Block 1	Summer	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 2	Summer	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 3	Summer	\$ 0.081088	\$ 0.080667	\$ (0.000421)
Basic Service Fee			\$ 14.50	\$ 14.50	\$ -

Residential Multi Dwelling-Space heatService			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1	Winter	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 2	Winter	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 3	Winter	\$ 0.060089	\$ 0.059777	\$ (0.000312)
Energy	Block 1	Summer	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 2	Summer	\$ 0.073512	\$ 0.073131	\$ (0.000381)
	Block 3	Summer	\$ 0.081088	\$ 0.080667	\$ (0.000421)
Basic Service Fee			\$ 14.50	\$ 14.50	\$ -

Residential Time Of Use Service			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1	Winter- On-Peak	\$ 0.087590	\$ 0.087136	\$ (0.000454)
	Block 2	Winter - Intermediate Peak	\$ -	\$ -	\$ -
	Block 3	Winter - Off Peak	\$ 0.054167	\$ 0.053886	\$ (0.000281)
Energy	Block 1	Summer - On-Peak	\$ 0.148575	\$ 0.147804	\$ (0.000771)
	Block 2	Summer - Intermediate-Peak	\$ 0.103062	\$ 0.102527	\$ (0.000535)
	Block 3	Summer - Off-Peak	\$ 0.065891	\$ 0.065549	\$ (0.000342)
Basic Service Fee			\$ 14.50	\$ 14.50	\$ -

Residential Electric Vehicle			Existing Rate	Proposed Rate	Total Decrease
Energy			\$ 0.045840	\$ 0.045602	\$ (0.000238)
Demand	Winter		\$ 3.00	\$ 3.00	\$ -
Demand	Summer		\$ 9.00	\$ 9.00	\$ -
Basic Service Fee			\$ 14.50	\$ 14.50	\$ -

Residential Peak Efficiency			Existing Rate	Proposed Rate	Total Decrease
Energy			\$ 0.045840	\$ 0.045602	\$ (0.000238)
Demand	Winter		\$ 3.00	\$ 3.00	\$ -
Demand	Summer		\$ 9.00	\$ 9.00	\$ -

Basic Service Fee			\$	14.50	\$	14.50	\$	-
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Small General Service

Demand	Block 1	Winter	\$	-	\$	-	\$	-
	Block 2	Winter	\$	4.43	\$	4.43	\$	-
Demand	Block 1	Summer	\$	-	\$	-	\$	-
	Block 2	Summer	\$	8.56	\$	8.56	\$	-
Energy	Block 1		\$	0.067079	\$	0.066671	\$	(0.000408)
	Block 2		\$	0.048818	\$	0.048521	\$	(0.000297)
Basic Service Fee			\$	22.73	\$	22.73	\$	-

Small General Service - Recreational Lighting

Energy	Block 1		\$	0.084920	\$	0.084404	\$	(0.000516)
Basic Service Fee			\$	22.73	\$	22.73	\$	-

Small General Service - Unmetered service

Energy	Block 1		\$	0.067079	\$	0.066671	\$	(0.000408)
	Block 2		\$	0.048818	\$	0.048521	\$	(0.000297)
Basic Service Fee			\$	22.73	\$	22.73	\$	-

Small General Service - Church Option

Energy	Block 1		\$	0.067079	\$	0.066671	\$	(0.000408)
	Block 2		\$	0.048818	\$	0.048521	\$	(0.000297)
Demand	Block 1	Summer	\$	-	\$	-	\$	-
	Block 2	Summer	\$	2.50	\$	2.50	\$	-
Demand	Block 1	Winter	\$	-	\$	-	\$	-
	Block 2	Winter	\$	1.37	\$	1.37	\$	-
Basic Service Fee			\$	22.73	\$	22.73	\$	-

Short Term Service

Demand	Block 1	Winter	\$	-	\$	-	\$	-
	Block 2	Winter	\$	4.43	\$	4.43	\$	-
Demand	Block 1	Summer	\$	-	\$	-	\$	-
	Block 2	Summer	\$	8.56	\$	8.56	\$	-
Energy	Block 1		\$	0.067079	\$	0.066671	\$	(0.000408)
Basic Service Fee			\$	22.73	\$	22.73	\$	-

Generation Substitution Service

Energy	Block 1		\$	0.054397	\$	0.054086	\$	(0.000311)
	Block 2		\$	0.046654	\$	0.046390	\$	(0.000264)
	Block 3		\$	0.039911	\$	0.039688	\$	(0.000223)
Basic Service Fee			\$	51.00	\$	51.00	\$	-

Off Peak Service

Demand	Block 1	Peak	\$	12.06	\$	12.06	\$	-
	Block 2	Off-Peak	\$	2.37	\$	2.37	\$	-
	Block 3		\$	43.29	\$	43.29	\$	-
Energy	Block 1		\$	0.019570	\$	0.019471	\$	(0.000099)
Basic Service Fee			\$	128.00	\$	128.00	\$	-

Dedicated Off-Peak Service

Energy	Block 1		\$	0.046115	\$	0.045865	\$	(0.000250)
	Block 2		\$	0.037213	\$	0.037017	\$	(0.000196)
	Block 3		\$	0.018869	\$	0.018784	\$	(0.000085)
Basic Service Fee			\$	22.73	\$	22.73	\$	-

Electric Transit Service

Energy - Off Peak			\$	0.020847	\$	0.020720	\$	(0.000127)
Energy - On Peak			\$	0.142257	\$	0.141392	\$	(0.000865)
Basic Service Fee			\$	29.00	\$	29.00	\$	-

Public Electric Vehicle Charging Station

Energy Charge	Level 2		\$	0.087588	\$	0.087056	\$	(0.000532)
Energy Charge	Level 3		\$	0.105106	\$	0.104467	\$	(0.000639)

Medium General Service

Demand			\$	16.15	\$	16.15	\$	-
			\$	-				
Energy		Winter	\$	0.011839	\$	0.011626	\$	(0.000213)
		Summer	\$	0.015590	\$	0.015310	\$	(0.000280)
Basic Service Fee			\$	118.40	\$	118.40	\$	-

Large General Service

Demand	Secondary distribution		\$	15.206611	\$	15.206611	\$	-
Demand	Primary distribution		\$	14.199799	\$	14.199799	\$	-
Demand	Transmission		\$	12.117061	\$	12.117061	\$	-
					\$			
Energy	Secondary distribution		\$	0.014325	\$	0.014133	\$	(0.000192)
Energy	Primary distribution		\$	0.013295	\$	0.013103	\$	(0.000192)
Energy	Transmission		\$	0.012605	\$	0.012413	\$	(0.000192)
Basic Service Fee			\$	320.00	\$	320.00	\$	-

Industrial and Large Power

Demand	Secondary distribution	\$ 15.206611	\$ 15.206611	\$ -
Demand	Primary distribution	\$ 14.199799	\$ 14.199799	\$ -
Demand	Transmission	\$ 11.538250	\$ 11.538250	\$ -
Energy	Secondary distribution	\$ 0.014424	\$ 0.014267	\$ (0.000157)
Energy	Primary distribution	\$ 0.014424	\$ 0.014267	\$ (0.000157)
Energy	Transmission	\$ 0.013734	\$ 0.013577	\$ (0.000157)
Basic Service Fee		\$ 320.00	\$ 320.00	\$ -

Large Tire Manufacturing

Base demand with energy per kVA		\$ 15.586478	\$ 15.521262	\$ (0.065216)
Excess Energy		\$ 0.017130	\$ 0.017058	\$ (0.000072)
Facility charge		\$ 3,794.74	\$ 3,794.74	\$ -

Interruptible Contract Service

Energy		\$ 0.041490	\$ 0.041316	\$ (0.000174)
Basic Service Fee		\$ 128.00	\$ 128.00	\$ -

Special Contract (a)

Energy				
Winter - kWh	Block 1	\$		\$
	Block 2	\$		\$
	Block 3	\$		\$
	Block 4	\$		\$
Summer - kWh	Block 1	\$		\$
	Block 2	\$		\$
	Block 3	\$		\$

Special Contract (b)

Energy				
Winter - kWh	Block 1	\$		\$
	Block 2	\$		\$
	Block 3	\$		\$
	Block 4	\$		\$
Summer - kWh	Block 1	\$		\$
	Block 2	\$		\$
	Block 3	\$		\$

Special Contract (c)

Energy	Block 1	\$		\$
Energy	Block 2	\$		\$
Energy	Block 3	\$		\$
Energy	Block 4	\$		\$

Restricted Institution Time of Day

Energy	Block 1	Winter	\$ 1.949303	\$ 1.941147	\$ (0.008156)
	Weekday use		\$ 0.072512	\$ 0.072209	\$ (0.000303)
	Weekday evening		\$ 0.072512	\$ 0.072209	\$ (0.000303)
	Night and weekend		\$ 0.048881	\$ 0.048676	\$ (0.000205)
	Block 1	Summer	\$ 1.949303	\$ 1.941147	\$ (0.008156)
	Weekday use		\$ 0.179686	\$ 0.178934	\$ (0.000752)
	Weekday evening		\$ 0.072512	\$ 0.072209	\$ (0.000303)
	Night and weekend		\$ 0.048881	\$ 0.048676	\$ (0.000205)

Restricted Total Electric - School and Church

Energy				
Winter - kWh	Block 1	\$ 0.053214	\$ 0.052950	\$ (0.000264)
Summer - kWh	Block 1	\$ 0.064665	\$ 0.064344	\$ (0.000321)

Restricted Service To Schools

Energy	Block 1	\$ 0.069313	\$ 0.068969	\$ (0.000344)
	Block 2	\$ 0.051260	\$ 0.051006	\$ (0.000254)
	Separately metered heat	\$ 0.051260	\$ 0.051006	\$ (0.000254)
Basic Service Fee		\$ 29.00	\$ 29.00	\$ -

Restricted Educational Institution Service

Energy				
Winter - kWh	Block 1	\$ 0.053583	\$ 0.053317	\$ (0.000266)
	Block 2	\$ 0.042146	\$ 0.041937	\$ (0.000209)
	Block 3	\$ 0.030563	\$ 0.030411	\$ (0.000152)
Summer - kWh	Block 1	\$ 0.053583	\$ 0.053317	\$ (0.000266)
	Block 2	\$ 0.060566	\$ 0.060266	\$ (0.000300)
	Block 3	\$ 0.062489	\$ 0.062179	\$ (0.000310)
Basic Service Fee		\$ 29.00	\$ 29.00	\$ -

Standard Educational Service

Energy		\$ 0.025184	\$ 0.025059	\$ (0.000125)
Demand		\$ 8.42	\$ 8.42	\$ -
Basic Service Fee		\$ 29.00	\$ 29.00	\$ -

Security Area Lighting - See Lighting worksheet

Street Lighting - see Lighting worksheet

Traffic Signals

Energy		\$ 0.094732	\$ 0.094317	\$ (0.000415)
Minimum bill		\$ 10.00	\$ 10.00	\$ -

Evergy Kansas Central - Total Company
Proof of Revenue Using 2018 Rate Case Billing Determinants
KS TAX Credit HB 2585 - Phase 1

Security Area Lighting

	Lumen	Wattage	Existing Rate	New Rate	Difference
LED Lamps	Class A _{low}		\$ 12.05	\$ 11.95	\$ (0.10)
	Class A _{high}		\$ 18.26	\$ 18.13	\$ (0.13)
	Class B		\$ 19.27	\$ 19.14	\$ (0.13)
	Class C		\$ 42.41	\$ 42.17	\$ (0.24)
	Class D		\$ 44.93	\$ 44.69	\$ (0.24)
	Class E		\$ 44.93	\$ 44.69	\$ (0.24)
High Pressure Sodium Lamps	5,700	70	\$ 11.96	\$ 11.91	\$ (0.05)
	14,500	150	\$ 17.99	\$ 17.91	\$ (0.08)
	14,500	150	\$ 19.02	\$ 18.94	\$ (0.08)
	45,000	400	\$ 41.83	\$ 41.65	\$ (0.18)
	45,000	400	\$ 44.92	\$ 44.72	\$ (0.20)
Metal Halide Lamps	13,500	250	\$ 33.91	\$ 33.76	\$ (0.15)
	24,000	400	\$ 46.33	\$ 46.13	\$ (0.20)
Mercury Vapor	7,000	175	\$ 10.28	\$ 10.24	\$ (0.04)
	20,000	400	\$ 18.83	\$ 18.75	\$ (0.08)
	20,000	400	\$ 24.55	\$ 24.44	\$ (0.11)
	52,000	1000	\$ 35.43	\$ 35.27	\$ (0.16)
	59,000	1000	\$ 44.90	\$ 44.70	\$ (0.20)
Filament Lamps	4,000	300	\$ 14.38	\$ 14.32	\$ (0.06)
Fluorescent Lamps	6,900	110	\$ 13.63	\$ 13.57	\$ (0.06)

Street Lighting

	Lumen	Wattage	Existing Rate	New Rate	Difference
LED Lamps	Class A _{low}		\$ 7.86	\$ 7.83	\$ (0.03)
	Class A _{high}		\$ 10.50	\$ 10.45	\$ (0.05)
	Class B		\$ 13.13	\$ 13.05	\$ (0.08)
	Class C		\$ 18.06	\$ 17.98	\$ (0.08)
	Class C (setback)		\$ 23.29	\$ 23.19	\$ (0.10)
	Class D		\$ 24.00	\$ 23.89	\$ (0.11)
	Class E		\$ 24.00	\$ 23.89	\$ (0.11)
High Pressure Sodium Lamps	5,700	70	\$ 7.86	\$ 7.83	\$ (0.03)
	8,500	100	\$ 10.50	\$ 10.45	\$ (0.05)
	14,500	150	\$ 13.22	\$ 13.16	\$ (0.06)
	25,600	250	\$ 18.35	\$ 18.27	\$ (0.08)
	25,600	250	\$ 23.03	\$ 22.92	\$ (0.11)
	45,000	400	\$ 24.25	\$ 24.14	\$ (0.11)
High Pressure Sodium Lamps	8,500	100	\$ 15.91	\$ 15.83	\$ (0.08)
	13,500	150	\$ 10.74	\$ 10.69	\$ (0.05)
	13,500	150	\$ 16.06	\$ 15.96	\$ (0.10)
	14,500	150	\$ 16.86	\$ 16.79	\$ (0.07)
	20,700	215	\$ 12.13	\$ 12.08	\$ (0.05)
	20,700	215	\$ 17.19	\$ 17.11	\$ (0.08)
	25,600	250	\$ 21.50	\$ 21.41	\$ (0.09)
	40,500	360	\$ 16.82	\$ 16.75	\$ (0.07)
	40,500	360	\$ 21.80	\$ 21.70	\$ (0.10)
	45,000	400	\$ 27.77	\$ 27.65	\$ (0.12)
Metal Halide Lamp	8,800	175	\$ 28.22	\$ 28.10	\$ (0.12)
	13,500	250	\$ 34.90	\$ 34.75	\$ (0.15)
	24,000	400	\$ 40.80	\$ 40.62	\$ (0.18)
Metal Halide Lamps	33,000	400	\$ 29.19	\$ 29.06	\$ (0.13)
	2 at 33,000	400	\$ 52.22	\$ 51.99	\$ (0.23)
	90,000	1000	\$ 39.55	\$ 39.38	\$ (0.17)
	Tower	6 Lamp Fixture	\$ 191.69	\$ 190.85	\$ (0.84)
Mercury Vapor Lamp	7,000	175	\$ 7.28	\$ 7.25	\$ (0.03)
	10,000	250	\$ 8.31	\$ 8.27	\$ (0.04)
	11,000	250	\$ 10.55	\$ 10.50	\$ (0.05)
	11,000	250	\$ 15.96	\$ 15.89	\$ (0.07)
	20,000	400	\$ 14.72	\$ 14.66	\$ (0.06)
	20,000	400	\$ 21.04	\$ 20.95	\$ (0.09)
	52,000	1000	\$ 15.61	\$ 15.54	\$ (0.07)
Filament Lamp (No longer available)	10,000	227	\$ 11.99	\$ 11.94	\$ (0.05)

Evergy Kansas Central - Total Company
Proof of Revenue Using 2018 Rate Case Billing Determinants
KS TAX Credit HB 2585 - Phase 2

PUBLIC

Residential Standard Service			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1	Winter	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 2	Winter	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 3	Winter	\$ 0 059777	\$ 0.059465	\$ (0.000312)
Energy	Block 1	Summer	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 2	Summer	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 3	Summer	\$ 0 080667	\$ 0.080246	\$ (0.000421)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Standard Distributed Generation			There is one Energy Charge as agreed.		
Energy	Block 1	Winter	\$ 0 045480	\$ 0.045120	\$ (0.000360)
	Block 2	Winter	\$ 0 045480	\$ 0.045120	\$ (0.000360)
	Block 3	Winter	\$ 0 045480	\$ 0.045120	\$ (0.000360)
Energy	Block 1	Summer	\$ 0 045480	\$ 0.045120	\$ (0.000360)
	Block 2	Summer	\$ 0 045480	\$ 0.045120	\$ (0.000360)
	Block 3	Summer	\$ 0 045480	\$ 0.045120	\$ (0.000360)
Demand		Winter	\$ 3.00	\$ 3 00	\$ -
Demand		Summer	\$ 9.00	\$ 9 00	\$ -
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Conservation Service					
Energy	Block 1	Winter	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 2	Winter	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 3	Winter	\$ 0 059777	\$ 0.059465	\$ (0.000312)
Energy	Block 1	Summer	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 2	Summer	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 3	Summer	\$ 0 080667	\$ 0.080246	\$ (0.000421)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Restricted Conservation					
Energy	Block 1		\$ 0 049385	\$ 0.049116	\$ (0.000269)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential - Peak Management					
Energy	Block 1		\$ 0 044381	\$ 0.044139	\$ (0.000242)
Demand		Summer	\$ 6.91	\$ 6 91	\$ -
Demand		Winter	\$ 2.13	\$ 2 13	\$ -
Basic Service Fee			\$ 16.50	\$ 16 50	\$ -
Residential Multi Dwelling Service					
Energy	Block 1	Winter	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 2	Winter	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 3	Winter	\$ 0 059777	\$ 0.059465	\$ (0.000312)
Energy	Block 1	Summer	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 2	Summer	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 3	Summer	\$ 0 080667	\$ 0.080246	\$ (0.000421)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Multi Dwelling-Space heatService					
Energy	Block 1	Winter	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 2	Winter	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 3	Winter	\$ 0 059777	\$ 0.059465	\$ (0.000312)
Energy	Block 1	Summer	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 2	Summer	\$ 0 073131	\$ 0.072750	\$ (0.000381)
	Block 3	Summer	\$ 0 080667	\$ 0.080246	\$ (0.000421)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Time Of Use Service					
Energy	Block 1	Winter - On-Peak	\$ 0 087136	\$ 0.086682	\$ (0.000454)
	Block 2	Winter - Intermediate Peak	\$ -	\$ -	\$ -
	Block 3	Winter - Off Peak	\$ 0 053886	\$ 0.053605	\$ (0.000281)
Energy	Block 1	Summer - On-Peak	\$ 0.147804	\$ 0.147033	\$ (0.000771)
	Block 2	Summer - Intermediate-Peak	\$ 0.102527	\$ 0.101992	\$ (0.000535)
	Block 3	Summer - Off-Peak	\$ 0 065549	\$ 0.065207	\$ (0.000342)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Electric Vehicle					
Energy			\$ 0 045602	\$ 0.045364	\$ (0.000238)
Demand	Winter		\$ 3.00	\$ 3 00	\$ -
Demand	Summer		\$ 9.00	\$ 9 00	\$ -
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -

Schedule - BDL-6

Residential Peak Efficiency

Energy			\$ 0 045602	\$ 0.045364	\$ (0.000238)
Demand	Winter		\$ 3.00	\$ 3 00	\$ -
Demand	Summer		\$ 9.00	\$ 9 00	\$ -
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -

Small General Service

Demand	Block 1	Winter	\$ -	\$ -	\$ -
	Block 2	Winter	\$ 4.43	\$ 4.43	\$ -
Demand	Block 1	Summer	\$ -	\$ -	\$ -
	Block 2	Summer	\$ 8.56	\$ 8 56	\$ -
Energy	Block 1		\$ 0 066671	\$ 0.066263	\$ (0.000408)
	Block 2		\$ 0 048521	\$ 0.048224	\$ (0.000297)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Small General Service - Recreational Lighting

Energy	Block 1		\$ 0 084404	\$ 0.083888	\$ (0.000516)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Small General Service - Unmetered service

Energy	Block 1		\$ 0 066671	\$ 0.066263	\$ (0.000408)
	Block 2		\$ 0 048521	\$ 0.048224	\$ (0.000297)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Small General Service - Church Option

Energy	Block 1		\$ 0 066671	\$ 0.066263	\$ (0.000408)
	Block 2		\$ 0 048521	\$ 0.048224	\$ (0.000297)
Demand	Block 1	Summer	\$ -	\$ -	\$ -
	Block 2	Summer	\$ 2.50	\$ 2 50	\$ -
Demand	Block 1	Winter	\$ -	\$ -	\$ -
	Block 2	Winter	\$ 1.37	\$ 1 37	\$ -
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Short Term Service

Demand	Block 1	Winter	\$ -	\$ -	\$ -
	Block 2	Winter	\$ 4.43	\$ 4.43	\$ -
Demand	Block 1	Summer	\$ -	\$ -	\$ -
	Block 2	Summer	\$ 8.56	\$ 8 56	\$ -
Energy	Block 1		\$ 0 066671	\$ 0.066263	\$ (0.000408)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Generation Substitution Service

Energy	Block 1		\$ 0 054086	\$ 0.053775	\$ (0.000311)
	Block 2		\$ 0 046390	\$ 0.046126	\$ (0.000264)
	Block 3		\$ 0 039688	\$ 0.039465	\$ (0.000223)
Basic Service Fee			\$ 51.00	\$ 51 00	\$ -

Off Peak Service

Demand	Block 1	Peak	\$ 12.06	\$ 12 06	\$ -
	Block 2	Off-Peak	\$ 2.37	\$ 2 37	\$ -
	Block 3		\$ 43.29	\$ 43 29	\$ -
Energy	Block 1		\$ 0 019471	\$ 0.019372	\$ (0.000099)
Basic Service Fee			\$ 128.00	\$ 128 00	\$ -

Dedicated Off-Peak Service

Energy	Block 1		\$ 0 045865	\$ 0.045605	\$ (0.000260)
	Block 2		\$ 0 037017	\$ 0.036811	\$ (0.000206)
	Block 3		\$ 0 018784	\$ 0.018689	\$ (0.000095)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Electric Transit Service

Energy - Off Peak			\$ 0 020720	\$ 0.020593	\$ (0.000127)
Energy - On Peak			\$ 0.141392	\$ 0.140527	\$ (0.000865)
Basic Service Fee			\$ 29.00	\$ 29 00	\$ -

Public Electric Vehicle Charging Station

Energy Charge	Level 2		\$ 0 087056	\$ 0.086524	\$ (0.000532)
Energy Charge	Level 3		\$ 0.104467	\$ 0.103828	\$ (0.000639)

Medium General Service

Demand			\$ 16.15	\$ 16.15	\$ -
Energy		Winter	\$ 0 011626	\$ 0.011413	\$ (0.000213)
		Summer	\$ 0 015310	\$ 0.015030	\$ (0.000280)
Basic Service Fee			\$ 118.40	\$ 118.40	\$ -

Schedule - BDL-6

Large General Service

Demand	Secondary distribution	\$ 15 206611	\$ 15.206611	\$ -
Demand	Primary distribution	\$ 14.199799	\$ 14.199799	\$ -
Demand	Transmission	\$ 12.117061	\$ 12.117061	\$ -
Energy	Secondary distribution	\$ 0 014133	\$ 0.013941	\$ (0.000192)
Energy	Primary distribution	\$ 0 013103	\$ 0.012911	\$ (0.000192)
Energy	Transmission	\$ 0 012413	\$ 0.012221	\$ (0.000192)
Basic Service Fee		\$ 320.00	\$ 320.00	\$ -

Industrial and Large Power

Demand	Secondary distribution	\$ 15 206611	\$ 15.206611	\$ -
Demand	Primary distribution	\$ 14.199799	\$ 14.199799	\$ -
Demand	Transmission	\$ 11 538250	\$ 11.538250	\$ -
Energy	Secondary distribution	\$ 0 014267	\$ 0.014110	\$ (0.000157)
Energy	Primary distribution	\$ 0 014267	\$ 0.014110	\$ (0.000157)
Energy	Transmission	\$ 0 013577	\$ 0.013420	\$ (0.000157)
Basic Service Fee		\$ 320.00	\$ 320.00	\$ -

Large Tire Manufacturing

Base demand with energy per kVA		\$ 15 521262	\$ 15.456046	\$ (0.065216)
Excess Energy		\$ 0 017058	\$ 0.016986	\$ (0.000072)
Facility charge		\$ 3,794.74	\$ 3,794.74	\$ -

Interruptible Contract Service

Energy		\$ 0 041316	\$ 0.041142	\$ (0.000174)
Basic Service Fee		\$ 128.00	\$ 128.00	\$ -

Special Contract (a)

Winter - kWh	Energy	Block 1	\$		\$		\$	
		Block 2	\$		\$		\$	
		Block 3	\$		\$		\$	
		Block 4	\$		\$		\$	
Summer - kWh		Block 1	\$		\$		\$	
		Block 2	\$		\$		\$	
		Block 3	\$		\$		\$	

Special Contract (b)

Winter - kWh	Energy	Block 1	\$		\$		\$	
		Block 2	\$		\$		\$	
		Block 3	\$		\$		\$	
		Block 4	\$		\$		\$	
Summer - kWh		Block 1	\$		\$		\$	
		Block 2	\$		\$		\$	
		Block 3	\$		\$		\$	

Special Contract (c)

Energy	Block 1	\$		\$		\$	
Energy	Block 2	\$		\$		\$	
Energy	Block 3	\$		\$		\$	
Energy	Block 4	\$		\$		\$	

Restricted Institution Time of Day

Energy	Block 1	Winter	\$ 1 941147	\$ 1.932991	\$ (0.008156)
	Weekday use		\$ 0 072209	\$ 0.071906	\$ (0.000303)
	Weekday evening		\$ 0 072209	\$ 0.071906	\$ (0.000303)
	Night and weekend		\$ 0 048676	\$ 0.048471	\$ (0.000205)
	Block 1	Summer	\$ 1 941147	\$ 1.932991	\$ (0.008156)
	Weekday use		\$ 0.178934	\$ 0.178182	\$ (0.000752)
	Weekday evening		\$ 0 072209	\$ 0.071906	\$ (0.000303)
	Night and weekend		\$ 0 048676	\$ 0.048471	\$ (0.000205)

Restricted Total Electric - School and Church

Winter - kWh	Block 1	\$ 0 052950	\$ 0.052686	\$ (0.000264)
Summer - kWh	Block 1	\$ 0 064344	\$ 0.064023	\$ (0.000321)

Restricted Service To Schools

Energy	Block 1	\$ 0 068969	\$ 0.068625	\$ (0.000344)
	Block 2	\$ 0 051006	\$ 0.050752	\$ (0.000254)
	Separately metered heat	\$ 0 051006	\$ 0.050752	\$ (0.000254)
Basic Service Fee		\$ 29.00	\$ 29.00	\$ -

Restricted Educational Institution Service

Winter - kWh	Block 1	\$ 0 053317	\$ 0.053051	\$ (0.000266)
	Block 2	\$ 0 041937	\$ 0.041728	\$ (0.000209)
	Block 3	\$ 0 030411	\$ 0.030259	\$ (0.000152)
Summer - kWh	Block 1	\$ 0 053317	\$ 0.053051	\$ (0.000266)
	Block 2	\$ 0 060266	\$ 0.059966	\$ (0.000300)
	Block 3	\$ 0 062179	\$ 0.061869	\$ (0.000310)
Basic Service Fee		\$ 29.00	\$ 29.00	\$ -

Standard Educational Service

Energy	\$	0.025059	\$	0.024934	\$	(0.000125)
Demand	\$	8.42	\$	8.42	\$	-
Basic Service Fee	\$	29.00	\$	29.00	\$	-

Security Area Lighting - See Lighting worksheet

Street Lighting - see Lighting worksheet

Traffic Signals

Energy	\$	0.094317	\$	0.093902	\$	(0.000415)
Minimum bill	\$	10.00	\$	10.00	\$	-

Evergy Kansas Central - Total Company
Proof of Revenue Using 2018 Rate Case Billing Determinants
KS TAX Credit HB 2585 - Phase 2

Security Area Lighting

	Lumen	Wattage	Existing Rate	New Rate	Difference
LED Lamps	Class A _{low}		\$ 11.95	\$ 11.89	\$ (0.06)
	Class A _{high}		\$ 18.13	\$ 18.04	\$ (0.09)
	Class B		\$ 19.14	\$ 19.04	\$ (0.10)
	Class C		\$ 42.17	\$ 41.97	\$ (0.20)
	Class D		\$ 44.69	\$ 44.49	\$ (0.20)
	Class E		\$ 44.69	\$ 44.49	\$ (0.20)
High Pressure Sodium Lamps	5,700	70	\$ 11.91	\$ 11.86	\$ (0.05)
	14,500	150	\$ 17.91	\$ 17.83	\$ (0.08)
	14,500	150	\$ 18.94	\$ 18.86	\$ (0.08)
	45,000	400	\$ 41.65	\$ 41.47	\$ (0.18)
	45,000	400	\$ 44.72	\$ 44.52	\$ (0.20)
Metal Halide Lamps	13,500	250	\$ 33.76	\$ 33.61	\$ (0.15)
	24,000	400	\$ 46.13	\$ 45.93	\$ (0.20)
Mercury Vapor	7,000	175	\$ 10.24	\$ 10.19	\$ (0.05)
	20,000	400	\$ 18.75	\$ 18.67	\$ (0.08)
	20,000	400	\$ 24.44	\$ 24.33	\$ (0.11)
	52,000	1000	\$ 35.27	\$ 35.11	\$ (0.16)
	59,000	1000	\$ 44.70	\$ 44.50	\$ (0.20)
Filament Lamps	4,000	300	\$ 14.32	\$ 14.26	\$ (0.06)
Fluorescent Lamps	6,900	110	\$ 13.57	\$ 13.51	\$ (0.06)

Street Lighting

	Lumen	Wattage	Existing Rate	New Rate	Difference
LED Lamps	Class A _{low}		\$ 7.83	\$ 7.80	\$ (0.03)
	Class A _{high}		\$ 10.45	\$ 10.40	\$ (0.05)
	Class B		\$ 13.05	\$ 12.97	\$ (0.08)
	Class C		\$ 23.19	\$ 23.09	\$ (0.10)
	Class C (setback)		\$ 17.98	\$ 17.90	\$ (0.08)
	Class D		\$ 23.89	\$ 23.78	\$ (0.11)
	Class E		\$ 23.89	\$ 23.78	\$ (0.11)
High Pressure Sodium Lamps	5,700	70	\$ 7.83	\$ 7.80	\$ (0.03)
	8,500	100	\$ 10.45	\$ 10.40	\$ (0.05)
	14,500	150	\$ 13.16	\$ 13.10	\$ (0.06)
	25,600	250	\$ 18.27	\$ 18.19	\$ (0.08)
	25,600	250	\$ 22.92	\$ 22.81	\$ (0.11)
	45,000	400	\$ 24.14	\$ 24.03	\$ (0.11)
High Pressure Sodium Lamps	8,500	100	\$ 15.83	\$ 15.75	\$ (0.08)
	13,500	150	\$ 10.69	\$ 10.64	\$ (0.05)
	13,500	150	\$ 15.96	\$ 15.86	\$ (0.10)
	14,500	150	\$ 16.79	\$ 16.72	\$ (0.07)
	20,700	215	\$ 12.08	\$ 12.03	\$ (0.05)
	20,700	215	\$ 17.11	\$ 17.03	\$ (0.08)
	25,600	250	\$ 21.41	\$ 21.32	\$ (0.09)
	40,500	360	\$ 16.75	\$ 16.68	\$ (0.07)
	40,500	360	\$ 21.70	\$ 21.60	\$ (0.10)
	45,000	400	\$ 27.65	\$ 27.53	\$ (0.12)
Metal Halide Lamp	8,800	175	\$ 28.10	\$ 27.98	\$ (0.12)
	13,500	250	\$ 34.75	\$ 34.60	\$ (0.15)
	24,000	400	\$ 40.62	\$ 40.44	\$ (0.18)
Metal Halide Lamps	33,000	400	\$ 29.06	\$ 28.93	\$ (0.13)
	2 at 33,000	400	\$ 51.99	\$ 51.76	\$ (0.23)
	90,000	1000	\$ 39.38	\$ 39.21	\$ (0.17)
	Tower	6 Lamp Fixture	\$ 190.85	\$ 190.01	\$ (0.84)
Mercury Vapor Lamp	7,000	175	\$ 7.25	\$ 7.22	\$ (0.03)
	10,000	250	\$ 8.27	\$ 8.23	\$ (0.04)
	11,000	250	\$ 10.50	\$ 10.45	\$ (0.05)
	11,000	250	\$ 15.89	\$ 15.82	\$ (0.07)
	20,000	400	\$ 14.66	\$ 14.60	\$ (0.06)
	20,000	400	\$ 20.95	\$ 20.86	\$ (0.09)
	52,000	1000	\$ 15.54	\$ 15.47	\$ (0.07)
Filament Lamp (No longer available)	10,000	227	\$ 11.94	\$ 11.89	\$ (0.05)

Evergy Kansas Central - Total Company
Proof of Revenue Using 2018 Rate Case Billing Determinants
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PUBLIC

Residential Standard Service			Existing Rate	Proposed Rate	Total Decrease
Energy	Block 1	Winter	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 2	Winter	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 3	Winter	\$ 0 059465	\$ 0.058841	\$ (0.000624)
Energy	Block 1	Summer	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 2	Summer	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 3	Summer	\$ 0 080246	\$ 0.079405	\$ (0.000841)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Standard Distributed Generation			There is one Energy Charge as agreed.		
Energy	Block 1	Winter	\$ 0 045120	\$ 0.044400	\$ (0.000720)
	Block 2	Winter	\$ 0 045120	\$ 0.044400	\$ (0.000720)
	Block 3	Winter	\$ 0 045120	\$ 0.044400	\$ (0.000720)
Energy	Block 1	Summer	\$ 0 045120	\$ 0.044400	\$ (0.000720)
	Block 2	Summer	\$ 0 045120	\$ 0.044400	\$ (0.000720)
	Block 3	Summer	\$ 0 045120	\$ 0.044400	\$ (0.000720)
Demand		Winter	\$ 3.00	\$ 3 00	\$ -
Demand		Summer	\$ 9.00	\$ 9 00	\$ -
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Conservation Service					
Energy	Block 1	Winter	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 2	Winter	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 3	Winter	\$ 0 059465	\$ 0.058841	\$ (0.000624)
Energy	Block 1	Summer	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 2	Summer	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 3	Summer	\$ 0 080246	\$ 0.079405	\$ (0.000841)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Restricted Conservation					
Energy	Block 1		\$ 0 049116	\$ 0.048606	\$ (0.000510)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential - Peak Management					
Energy	Block 1		\$ 0 044139	\$ 0.043681	\$ (0.000458)
Demand		Summer	\$ 6.91	\$ 6 91	\$ -
Demand		Winter	\$ 2.13	\$ 2 13	\$ -
Basic Service Fee			\$ 16.50	\$ 16 50	\$ -
Residential Multi Dwelling Service					
Energy	Block 1	Winter	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 2	Winter	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 3	Winter	\$ 0 059465	\$ 0.058841	\$ (0.000624)
Energy	Block 1	Summer	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 2	Summer	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 3	Summer	\$ 0 080246	\$ 0.079405	\$ (0.000841)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Multi Dwelling-Space heatService					
Energy	Block 1	Winter	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 2	Winter	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 3	Winter	\$ 0 059465	\$ 0.058841	\$ (0.000624)
Energy	Block 1	Summer	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 2	Summer	\$ 0 072750	\$ 0.071987	\$ (0.000763)
	Block 3	Summer	\$ 0 080246	\$ 0.079405	\$ (0.000841)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Time Of Use Service					
Energy	Block 1	Winter - On-Peak	\$ 0 086682	\$ 0.085773	\$ (0.000909)
	Block 2	Winter - Intermediate Peak	\$ -	\$ -	\$ -
	Block 3	Winter - Off Peak	\$ 0 053605	\$ 0.053043	\$ (0.000562)
Energy	Block 1	Summer - On-Peak	\$ 0.147033	\$ 0.145491	\$ (0.001542)
	Block 2	Summer - Intermediate-Peak	\$ 0.101992	\$ 0.100923	\$ (0.001069)
	Block 3	Summer - Off-Peak	\$ 0 065207	\$ 0.064523	\$ (0.000684)
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -
Residential Electric Vehicle					
Energy			\$ 0 045364	\$ 0.044888	\$ (0.000476)
Demand	Winter		\$ 3.00	\$ 3 00	\$ -
Demand	Summer		\$ 9.00	\$ 9 00	\$ -
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -

Schedule - BDL-8

Residential Peak Efficiency

Energy			\$ 0 045364	\$ 0.044888	\$ (0.000476)
Demand	Winter		\$ 3.00	\$ 3 00	\$ -
Demand	Summer		\$ 9.00	\$ 9 00	\$ -
Basic Service Fee			\$ 14.50	\$ 14 50	\$ -

Small General Service

Demand	Block 1	Winter	\$ -	\$ -	\$ -
	Block 2	Winter	\$ 4.43	\$ 4.43	\$ -
Demand	Block 1	Summer	\$ -	\$ -	\$ -
	Block 2	Summer	\$ 8.56	\$ 8 56	\$ -
Energy	Block 1		\$ 0 066263	\$ 0.065448	\$ (0.000815)
	Block 2		\$ 0 048224	\$ 0.047631	\$ (0.000593)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Small General Service - Recreational Lighting

Energy	Block 1		\$ 0 083888	\$ 0.082856	\$ (0.001032)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Small General Service - Unmetered service

Energy	Block 1		\$ 0 066263	\$ 0.065448	\$ (0.000815)
	Block 2		\$ 0 048224	\$ 0.047631	\$ (0.000593)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Small General Service - Church Option

Energy	Block 1		\$ 0 066263	\$ 0.065448	\$ (0.000815)
	Block 2		\$ 0 048224	\$ 0.047631	\$ (0.000593)
Demand	Block 1	Summer	\$ -	\$ -	\$ -
	Block 2	Summer	\$ 2.50	\$ 2 50	\$ -
Demand	Block 1	Winter	\$ -	\$ -	\$ -
	Block 2	Winter	\$ 1.37	\$ 1 37	\$ -
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Short Term Service

Demand	Block 1	Winter	\$ -	\$ -	\$ -
	Block 2	Winter	\$ 4.43	\$ 4.43	\$ -
Demand	Block 1	Summer	\$ -	\$ -	\$ -
	Block 2	Summer	\$ 8.56	\$ 8 56	\$ -
Energy	Block 1		\$ 0 066263	\$ 0.065448	\$ (0.000815)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Generation Substitution Service

Energy	Block 1		\$ 0 053775	\$ 0.053091	\$ (0.000684)
	Block 2		\$ 0 046126	\$ 0.045536	\$ (0.000590)
	Block 3		\$ 0 039465	\$ 0.038957	\$ (0.000508)
Basic Service Fee			\$ 51.00	\$ 51 00	\$ -

Off Peak Service

Demand	Block 1	Peak	\$ 12.06	\$ 12 06	\$ -
	Block 2	Off-Peak	\$ 2.37	\$ 2 37	\$ -
	Block 3		\$ 43.29	\$ 43 29	\$ -
Energy	Block 1		\$ 0 019372	\$ 0.019113	\$ (0.000259)
Basic Service Fee			\$ 128.00	\$ 128 00	\$ -

Dedicated Off-Peak Service

Energy	Block 1		\$ 0 045605	\$ 0.045023	\$ (0.000582)
	Block 2		\$ 0 036811	\$ 0.036337	\$ (0.000474)
	Block 3		\$ 0 018689	\$ 0.018438	\$ (0.000251)
Basic Service Fee			\$ 22.73	\$ 22.73	\$ -

Electric Transit Service

Energy - Off Peak			\$ 0 020593	\$ 0.020340	\$ (0.000253)
Energy - On Peak			\$ 0.140527	\$ 0.138798	\$ (0.001729)
Basic Service Fee			\$ 29.00	\$ 29 00	\$ -

Public Electric Vehicle Charging Station

Energy Charge	Level 2		\$ 0 086524	\$ 0.085459	\$ (0.001065)
Energy Charge	Level 3		\$ 0.103828	\$ 0.102550	\$ (0.001278)

Medium General Service

Demand			\$ 16.15	\$ 16.15	\$ -
Energy		Winter	\$ 0 011413	\$ 0.010988	\$ (0.000425)
		Summer	\$ 0 015030	\$ 0.014469	\$ (0.000561)
Basic Service Fee			\$ 118.40	\$ 118.40	\$ -

Schedule - BDL-8

Large General Service

Demand	Secondary distribution	\$ 15 206611	\$ 15 206611	\$ -
Demand	Primary distribution	\$ 14.199799	\$ 14.199799	\$ -
Demand	Transmission	\$ 12.117061	\$ 12.117061	\$ -
Energy	Secondary distribution	\$ 0 013941	\$ 0.013556	\$ (0.000385)
Energy	Primary distribution	\$ 0 012911	\$ 0.012526	\$ (0.000385)
Energy	Transmission	\$ 0 012221	\$ 0.011836	\$ (0.000385)
Basic Service Fee		\$ 320.00	\$ 320 00	\$ -

Industrial and Large Power

Demand	Secondary distribution	\$ 15 206611	\$ 15 206611	\$ -
Demand	Primary distribution	\$ 14.199799	\$ 14.199799	\$ -
Demand	Transmission	\$ 11 538250	\$ 11.538250	\$ -
Energy	Secondary distribution	\$ 0 014110	\$ 0.013801	\$ (0.000309)
Energy	Primary distribution	\$ 0 014110	\$ 0.013801	\$ (0.000309)
Energy	Transmission	\$ 0 013420	\$ 0.013111	\$ (0.000309)
Basic Service Fee		\$ 320.00	\$ 320 00	\$ -

Large Tire Manufacturing

Base demand with energy per kVA		\$ 15.456046	\$ 15.325614	\$ (0.130432)
Excess Energy		\$ 0 016986	\$ 0.016843	\$ (0.000143)
Facility charge		\$ 3,794.74	\$ 3,794.74	\$ -

Interruptible Contract Service

Energy		\$ 0 041142	\$ 0.040795	\$ (0.000347)
Basic Service Fee		\$ 128.00	\$ 128 00	\$ -

Special Contract (a)

Winter - kWh	Energy	Block 1	\$		\$		\$	
		Block 2	\$		\$		\$	
		Block 3	\$		\$		\$	
		Block 4	\$		\$		\$	
Summer - kWh		Block 1	\$		\$		\$	
		Block 2	\$		\$		\$	
		Block 3	\$		\$		\$	

Special Contract (b)

Winter - kWh	Energy	Block 1	\$		\$		\$	
		Block 2	\$		\$		\$	
		Block 3	\$		\$		\$	
		Block 4	\$		\$		\$	
Summer - kWh		Block 1	\$		\$		\$	
		Block 2	\$		\$		\$	
		Block 3	\$		\$		\$	

Special Contract (c)

Energy	Block 1	\$		\$		\$	
Energy	Block 2	\$		\$		\$	
Energy	Block 3	\$		\$		\$	
Energy	Block 4	\$		\$		\$	

Restricted Institution Time of Day

Energy	Block 1	Winter	\$ 1 932991	\$ 1.916679	\$ (0.016312)
	Weekday use		\$ 0 071906	\$ 0.071299	\$ (0.000607)
	Weekday evening		\$ 0 071906	\$ 0.071299	\$ (0.000607)
	Night and weekend		\$ 0 048471	\$ 0.048062	\$ (0.000409)
	Block 1	Summer	\$ 1 932991	\$ 1.916679	\$ (0.016312)
	Weekday use		\$ 0.178182	\$ 0.176678	\$ (0.001504)
	Weekday evening		\$ 0 071906	\$ 0.071299	\$ (0.000607)
	Night and weekend		\$ 0 048471	\$ 0.048062	\$ (0.000409)

Restricted Total Electric - School and Church

Winter - kWh	Block 1	\$ 0 052686	\$ 0.052158	\$ (0.000528)
Summer - kWh	Block 1	\$ 0 064023	\$ 0.063382	\$ (0.000641)

Restricted Service To Schools

Energy	Block 1	\$ 0 068625	\$ 0.067938	\$ (0.000687)
	Block 2	\$ 0 050752	\$ 0.050244	\$ (0.000508)
	Separately metered heat	\$ 0 050752	\$ 0.050244	\$ (0.000508)
Basic Service Fee		\$ 29.00	\$ 29 00	\$ -

Restricted Educational Institution Service

Winter - kWh	Block 1	\$ 0 053051	\$ 0.052520	\$ (0.000531)
	Block 2	\$ 0 041728	\$ 0.041310	\$ (0.000418)
	Block 3	\$ 0 030259	\$ 0.029956	\$ (0.000303)
Summer - kWh	Block 1	\$ 0 053051	\$ 0.052520	\$ (0.000531)
	Block 2	\$ 0 059966	\$ 0.059365	\$ (0.000601)
	Block 3	\$ 0 061869	\$ 0.061249	\$ (0.000620)
Basic Service Fee		\$ 29.00	\$ 29 00	\$ -

Standard Educational Service

Energy	\$	0 024934	\$	0.024684	\$	(0.000250)
Demand	\$	8.42	\$	8.42	\$	-
Basic Service Fee	\$	29.00	\$	29.00	\$	-

Security Area Lighting - See Lighting worksheet

Street Lighting - see Lighting worksheet

Traffic Signals

Energy	\$	0 093902	\$	0.093073	\$	(0.000829)
Minimum bill	\$	10.00	\$	10.00	\$	-

Evergy Kansas Central - Total Company
Proof of Revenue Using 2018 Rate Case Billing Determinants
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Security Area Lighting

	Lumen	Wattage	Existing Rate	New Rate	Difference
LED Lamps	Class A _{low}		\$ 11.89	\$ 11.72	\$ (0.17)
	Class A _{high}		\$ 18.04	\$ 17.82	\$ (0.22)
	Class B		\$ 19.04	\$ 18.81	\$ (0.23)
	Class C		\$ 41.97	\$ 41.55	\$ (0.42)
	Class D		\$ 44.49	\$ 44.04	\$ (0.45)
	Class E		\$ 44.49	\$ 44.04	\$ (0.45)
High Pressure Sodium Lamps	5,700	70	\$ 11.86	\$ 11.76	\$ (0.10)
	14,500	150	\$ 17.83	\$ 17.67	\$ (0.16)
	14,500	150	\$ 18.86	\$ 18.69	\$ (0.17)
	45,000	400	\$ 41.47	\$ 41.10	\$ (0.37)
	45,000	400	\$ 44.52	\$ 44.13	\$ (0.39)
Metal Halide Lamps	13,500	250	\$ 33.61	\$ 33.31	\$ (0.30)
	24,000	400	\$ 45.93	\$ 45.52	\$ (0.41)
Mercury Vapor	7,000	175	\$ 10.19	\$ 10.10	\$ (0.09)
	20,000	400	\$ 18.67	\$ 18.51	\$ (0.16)
	20,000	400	\$ 24.33	\$ 24.12	\$ (0.21)
	52,000	1000	\$ 35.11	\$ 34.80	\$ (0.31)
	59,000	1000	\$ 44.50	\$ 44.11	\$ (0.39)
Filament Lamps	4,000	300	\$ 14.26	\$ 14.13	\$ (0.13)
Fluorescent Lamps	6,900	110	\$ 13.51	\$ 13.39	\$ (0.12)

Street Lighting

	Lumen	Wattage	Existing Rate	New Rate	Difference
LED Lamps	Class A _{low}		\$ 7.80	\$ 7.73	\$ (0.07)
	Class A _{high}		\$ 10.40	\$ 10.31	\$ (0.09)
	Class B		\$ 12.97	\$ 12.85	\$ (0.12)
	Class C		\$ 23.09	\$ 22.86	\$ (0.23)
	Class C (setback)		\$ 17.90	\$ 17.73	\$ (0.17)
	Class D		\$ 23.78	\$ 23.56	\$ (0.22)
	Class E		\$ 23.78	\$ 23.56	\$ (0.22)
High Pressure Sodium Lamps	5,700	70	\$ 7.80	\$ 7.73	\$ (0.07)
	8,500	100	\$ 10.40	\$ 10.31	\$ (0.09)
	14,500	150	\$ 13.10	\$ 12.98	\$ (0.12)
	25,600	250	\$ 18.19	\$ 18.03	\$ (0.16)
	25,600	250	\$ 22.81	\$ 22.58	\$ (0.23)
	45,000	400	\$ 24.03	\$ 23.82	\$ (0.21)
High Pressure Sodium Lamps	8,500	100	\$ 15.75	\$ 15.58	\$ (0.17)
	13,500	150	\$ 10.64	\$ 10.55	\$ (0.09)
	13,500	150	\$ 15.86	\$ 15.69	\$ (0.17)
	14,500	150	\$ 16.72	\$ 16.57	\$ (0.15)
	20,700	215	\$ 12.03	\$ 11.92	\$ (0.11)
	20,700	215	\$ 17.03	\$ 16.88	\$ (0.15)
	25,600	250	\$ 21.32	\$ 21.13	\$ (0.19)
	40,500	360	\$ 16.68	\$ 16.53	\$ (0.15)
	40,500	360	\$ 21.60	\$ 21.41	\$ (0.19)
	45,000	400	\$ 27.53	\$ 27.29	\$ (0.24)
Metal Halide Lamp	8,800	175	\$ 27.98	\$ 27.73	\$ (0.25)
	13,500	250	\$ 34.60	\$ 34.29	\$ (0.31)
	24,000	400	\$ 40.44	\$ 40.08	\$ (0.36)
Metal Halide Lamps	33,000	400	\$ 28.93	\$ 28.67	\$ (0.26)
	2 at 33,000	400	\$ 51.76	\$ 51.30	\$ (0.46)
	90,000	1000	\$ 39.21	\$ 38.86	\$ (0.35)
	Tower	6 Lamp Fixture	\$ 190.01	\$ 188.33	\$ (1.68)
Mercury Vapor Lamp	7,000	175	\$ 7.22	\$ 7.16	\$ (0.06)
	10,000	250	\$ 8.23	\$ 8.16	\$ (0.07)
	11,000	250	\$ 10.45	\$ 10.36	\$ (0.09)
	11,000	250	\$ 15.82	\$ 15.68	\$ (0.14)
	20,000	400	\$ 14.60	\$ 14.47	\$ (0.13)
	20,000	400	\$ 20.86	\$ 20.68	\$ (0.18)
	52,000	1000	\$ 15.47	\$ 15.33	\$ (0.14)
Filament Lamp (No longer available)	10,000	227	\$ 11.89	\$ 11.78	\$ (0.11)