



October 21, 2011

Received  
on

**OCT 21 2011**

by  
State Corporation Commission  
of Kansas

Ms. Patti Petersen-Klein  
Executive Director  
Kansas Corporation Commission  
1500 SW Arrowhead Rd.  
Topeka, Kansas 66604-4027

RE: Docket No. 11-WSEE-377-PRE  
12-WSEE-278-CPL

Dear Ms. Petersen-Klein:

Please find attached the third quarter 2011 filing required by Docket No. 11-WSEE-377-PRE. This is the initial filing of the report in this docket.

If further information is required, please contact me.

Sincerely,

A handwritten signature in cursive script that reads "Michael B. Heim".

Michael B. Heim  
Coordinator, Regulatory

Enc.

Cc: Dick Rohlf  
Mike Lennen  
Marty Bregman

## Westar Owned and PPA Wind Farms

### Budgeted - Resource Net Capacity Factor (RNCF)

	YTD 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
CPW1	34.1	27.8	25.9	41.9	40.0	40.6	32.9	29.0	31.3	36.6			
FRW1	34.6	32.1	27.0	50.6	48.2	29.9	36.3	24.0	25.5	38.3			
<b>Total Owned</b>	<b>34.3</b>	<b>29.2</b>	<b>26.2</b>	<b>44.8</b>	<b>42.8</b>	<b>37.0</b>	<b>34.0</b>	<b>27.3</b>	<b>29.3</b>	<b>37.2</b>			
FRW2	34.6	32.1	27.0	50.6	48.2	29.9	36.3	24.0	25.5	38.3			
MWW1	32.1	26.9	26.9	43.8	40.8	33.5	32.1	24.1	28.4	32.6			
<b>Total PPA</b>	<b>33.0</b>	<b>28.7</b>	<b>26.9</b>	<b>46.1</b>	<b>43.3</b>	<b>32.3</b>	<b>33.5</b>	<b>24.1</b>	<b>27.4</b>	<b>34.5</b>			
<b>TOTAL WIND</b>	<b>33.6</b>	<b>29.0</b>	<b>26.6</b>	<b>45.5</b>	<b>43.0</b>	<b>34.7</b>	<b>33.8</b>	<b>25.7</b>	<b>28.4</b>	<b>35.9</b>			

### Actual - Resource Net Capacity Factor (RNCF)

	YTD 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
CPW1	32.6	29.3	45.0	32.8	37.9	40.8	39.4	25.8	19.4	23.9			
FRW1	35.2	31.9	40.5	40.8	30.4	44.6	48.0	26.5	25.3	29.6			
<b>Total Owned</b>	<b>33.4</b>	<b>30.2</b>	<b>43.5</b>	<b>35.5</b>	<b>35.4</b>	<b>42.1</b>	<b>42.3</b>	<b>26.0</b>	<b>21.4</b>	<b>25.8</b>			
FRW2	35.3	33.7	40.5	40.3	31.0	45.0	47.8	27.1	24.1	28.9			
MWW1	29.7	31.1	36.9	32.4	40.8	36.5	30.8	20.1	19.4	20.4			
<b>Total PPA</b>	<b>31.6</b>	<b>32.0</b>	<b>38.1</b>	<b>35.1</b>	<b>37.4</b>	<b>39.4</b>	<b>36.6</b>	<b>22.5</b>	<b>21.0</b>	<b>23.3</b>			
<b>TOTAL WIND</b>	<b>32.6</b>	<b>31.1</b>	<b>40.8</b>	<b>35.3</b>	<b>36.4</b>	<b>40.7</b>	<b>39.5</b>	<b>24.3</b>	<b>21.2</b>	<b>24.6</b>			

### Actual - Resource Equivalent Availability Factor (REAF)

	YTD 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
CPW1	67.6	47.9	88.3	64.7	72.0	83.9	84.7	63.8	62.3	42.5			
FRW1	82.0	64.5	87.6	88.7	87.9	88.0	86.8	80.7	77.3	77.6			
<b>Total Wind</b>	<b>73.0</b>	<b>54.2</b>	<b>88.1</b>	<b>73.8</b>	<b>78.0</b>	<b>85.4</b>	<b>85.5</b>	<b>70.2</b>	<b>67.9</b>	<b>55.7</b>			

### Budgeted Generation (MWh) from 2011 Fuel Budget

	YTD 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
CPW1	220,851	20,446	17,204	30,841	28,545	29,887	23,417	21,388	23,025	26,098			
FRW1	113,477	11,932	9,059	18,785	17,334	11,135	13,073	8,913	9,469	13,777			
<b>Total Owned</b>	<b>334,328</b>	<b>32,378</b>	<b>26,263</b>	<b>49,626</b>	<b>45,879</b>	<b>41,022</b>	<b>36,490</b>	<b>30,301</b>	<b>32,494</b>	<b>39,875</b>			
FRW2	113,477	11,932	9,059	18,785	17,334	11,135	13,073	8,913	9,469	13,777			
MWW1	202,139	19,231	17,327	31,243	28,218	23,913	22,192	17,214	20,300	22,501			
<b>Total PPA</b>	<b>315,616</b>	<b>31,163</b>	<b>26,386</b>	<b>50,028</b>	<b>45,552</b>	<b>35,048</b>	<b>35,265</b>	<b>26,127</b>	<b>29,769</b>	<b>36,278</b>			
<b>TOTAL WIND</b>	<b>649,944</b>	<b>63,541</b>	<b>52,649</b>	<b>99,654</b>	<b>91,431</b>	<b>76,070</b>	<b>71,755</b>	<b>56,428</b>	<b>62,263</b>	<b>76,153</b>			

### Actual Generation (MWh)

	YTD 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
CPW1	211,154	21,576	29,962	24,158	27,017	30,040	28,107	19,002	14,280	17,012			
FRW1	115,299	11,862	13,607	15,150	10,937	16,579	17,269	9,844	9,403	10,648			
<b>Total Owned</b>	<b>326,453</b>	<b>33,438</b>	<b>43,569</b>	<b>39,308</b>	<b>37,954</b>	<b>46,619</b>	<b>45,376</b>	<b>28,846</b>	<b>23,683</b>	<b>27,660</b>			
FRW2	115,714	12,550	13,618	14,988	11,153	16,756	17,199	10,073	8,959	10,418			
MWW1	186,919	22,236	23,775	23,120	28,202	26,056	21,271	14,326	13,827	14,106			
<b>Total PPA</b>	<b>302,633</b>	<b>34,786</b>	<b>37,393</b>	<b>38,108</b>	<b>39,355</b>	<b>42,812</b>	<b>38,470</b>	<b>24,399</b>	<b>22,786</b>	<b>24,524</b>			
<b>TOTAL WIND</b>	<b>629,086</b>	<b>68,224</b>	<b>80,962</b>	<b>77,416</b>	<b>77,309</b>	<b>89,431</b>	<b>83,846</b>	<b>53,245</b>	<b>46,469</b>	<b>52,184</b>			

### O&M (owned)

	YTD 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
CPW1													
Actual	\$3,283,902	\$244,936	\$428,138	\$351,274	\$370,522	\$340,953	\$365,887	\$354,066	\$435,657	\$392,468			
Budget	\$3,321,063	\$340,581	\$340,581	\$340,898	\$594,577	\$340,885	\$340,885	\$340,885	\$340,885	\$340,885			
FRW1													
Actual	\$1,086,877	(\$73,135)	\$131,865	\$161,960	\$138,475	\$94,488	\$138,993	\$235,762	\$119,220	\$139,249			
Budget	\$1,331,368	\$147,643	\$147,643	\$147,788	\$147,766	\$147,766	\$147,766	\$147,766	\$147,766	\$149,466			

### Fuel Expense (PPA)

	YTD 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
FRW2													
Actual	\$4,680,631	\$507,648	\$550,848	\$606,265	\$451,139	\$677,780	\$695,700	\$407,453	\$362,392	\$421,408			
Budget	\$4,590,146	\$482,650	\$366,437	\$759,853	\$701,160	\$450,411	\$528,803	\$360,531	\$383,021	\$557,280			
MWW1													
Actual	\$8,504,815	\$1,011,738	\$1,081,763	\$1,051,960	\$1,283,191	\$1,185,548	\$967,831	\$651,833	\$629,129	\$641,823			
Budget	\$9,197,327	\$875,011	\$788,379	\$1,421,557	\$1,283,919	\$1,088,042	\$1,009,736	\$783,237	\$923,650	\$1,023,796			

#### > 10% nameplate unavailability explanations:

1. The entire FRW Site (all 40-Turbines, including FRW1 and FRW2) was off-line and isolated from the Grid due to a Substation maintenance issue beginning on 1/13/11. On 1/19/11, 17 Westar Turbines were returned to service and by 1/22/11, 19 of the 20 Westar Turbines were back in service.