

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

#### NOTICE OF PENALTY ASSESSMENT

20-CONS-3153-CPEN

December 12, 2019

Marilyn Davis L. D. Drilling, Inc. 7 SW 26<sup>th</sup> Avenue Great Bend, KS 67530-6525

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

#### IF YOU ACCEPT THE PENALTY:

You have been assessed a \$100 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

#### IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

#### **IF YOU FAIL TO ACT:**

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Michael Glamann Litigation Counsel 316-337-6200

## THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Dwight D. Keen, Chair Shari Feist Albrecht

Susan K. Duffy

#### **PENALTY ORDER**

The above captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

#### I. JURISDICTION

- 1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.<sup>1</sup> The Commission has jurisdiction to regulate the "construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well." Every operator conducting oil and gas activity in Kansas must be licensed by the Commission.<sup>3</sup>
- 2. The Commission has the authority to issue a Penalty Order for violation of any provision of K.S.A. 55-101 *et seq.*, rule, regulation, or order of the Commission.<sup>4</sup> The Commission shall take appropriate action which may include, but not be limited to, imposing a monetary penalty "not to exceed \$10,000, which shall constitute an actual and substantial

<sup>2</sup> K.S.A. 55-152.

<sup>3</sup> K.S.A. 55-155.

<sup>&</sup>lt;sup>1</sup> K.S.A. 74-623.

<sup>&</sup>lt;sup>4</sup> K.S.A. 55-162; K.S.A. 55-164.

economic deterrent to the violation for which the penalty is assessed."<sup>5</sup> "In the case of a continuing violation, every day such violation continues shall be deemed a separate violation."<sup>6</sup>

- 3. Within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service, or production of oil, gas, or other minerals, the operator of that well shall: (1) plug the well, (2) return the well to service, or (3) file an application with the Conservation Division requesting temporary abandonment ("TA") authority, on a form prescribed by the Conservation Division.<sup>7</sup> No well shall be temporarily abandoned unless first approved by the Conservation Division.<sup>8</sup> A well shall not be eligible for TA status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.<sup>9</sup> The failure to file a notice of temporary abandonment shall be punishable by a \$100 penalty, <sup>10</sup> and the failure to obtain approval of temporary abandonment status shall subject the operator to additional administrative action.<sup>11</sup>
- 4. K.A.R. 82-3-111(e) provides an exemption for certain wells that are (1) fully equipped for production of oil or gas or for injection; (2) capable of immediately resuming production of oil or gas or of injection; (3) subject to a valid continuing oil and gas lease; when (4) the cessation period for the well is less than 365 days; and (5) the well is otherwise in full compliance with all of the Commission's regulations.

#### II. FINDINGS OF FACT

5. Operator conducts oil and gas activities in Kansas under active license number 6039.

<sup>&</sup>lt;sup>5</sup> K.S.A. 55-164.

<sup>6</sup> *Id*.

<sup>&</sup>lt;sup>7</sup> See K.A.R. 82-3-111(a).

<sup>&</sup>lt;sup>8</sup> K.A.R. 82-3-111(b).

<sup>&</sup>lt;sup>9</sup> *Id*.

<sup>&</sup>lt;sup>10</sup> *Id*.

<sup>&</sup>lt;sup>11</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

- 6. Operator is responsible for the care and control of the Dowd #1-15, ("the subject well"), API #15-101-22578-00-00, located in Section 15, Township 18 South, Range 27 West, Lane County, Kansas.
- 7. On July 31, 2019, Commission records indicated that the subject well had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111 and that the well was not exempt pursuant to K.A.R. 82-3-111(e). The well had also not been approved for temporary abandonment status. Thus, District Staff sent a letter to Operator, requiring Operator to bring the subject well into compliance with K.A.R. 82-3-111 by August 28, 2019.<sup>12</sup>
- 8. On November 18, 2019, District Staff inspected the subject well, because the deadline in the letter passed and the violations had not been resolved, verifying that the well continued to be inactive and unplugged.<sup>13</sup>

#### III. CONCLUSIONS OF LAW

- 9. The Commission concludes that it has jurisdiction over Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.
- 10. The Commission concludes Operator committed one violation of K.A.R. 82-3-111 because the subject well has been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.<sup>14</sup>

#### THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$100 penalty.
- B. Operator shall plug the subject well, or return the well to service, or obtain TA status for the well if eligible. Obtaining TA status shall include application for an exception to the 10-year limit on TA status, if applicable.

<sup>13</sup> Exhibit B

<sup>&</sup>lt;sup>12</sup> Exhibit A.

<sup>&</sup>lt;sup>14</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

- C. <u>If no party requests a hearing, and Operator is not in compliance with this Order within 30 days from the date of service of this Order, then Operator's license shall be suspended without further notice.</u> The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.
- D. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Credit card payments may be made by calling the Conservation Division at 316-337-6200.
- E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. <u>Failure to timely request a hearing</u> will result in a waiver of Operator's right to a hearing.
- F. A corporation shall appear before the Commission by a Kansas licensed attorney.<sup>15</sup>
- G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further orders as it may deem necessary.

4

<sup>&</sup>lt;sup>15</sup> K.S.A. 77-515(c); K.A.R. 82-1-228(d)(2).

## BY THE COMMISSION IT IS SO ORDERED.

Keen, Chair; Albrecht, Commissioner; Duffy, Commissioner

Dated: 12/1	12/2019	Lynn M. Ret
		Lynn M. Retz
		Executive Director
Mailed Date: _	12/12/2019	
JMG		



Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Corporation Commission

Laura Kelly, Governor

### **NOTICE OF VIOLATION**

L. D. DRILLING, INC. 7 SW 26TH AVE GREAT BEND KS,67530 July 31, 2019 KCC Lic. 6039

RE: TEMPORARY ABANDONMENT

API Well No. 15-101-22578-00-00 DOWD 1-15 15-18S-27W, SWNWSESE LANE County, Kansas

Operator:

On July 31, 2019, a file review documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by AUGUST 28, 2019 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Sincerely,

Michael Maier by Mannergy
KCC District # 1

## KCC OIL/GAS REGULATORY OFFICES

New Situation   Complaint	Date: 11/18/19	District:
Follow-Up   Field Report	endown the Hill III III III III III III III III III	
Follow-Up   Field Report		Response to Request Complaint
APT Well Number: 15-101-22578-00-00   APT Well Number: 15-101-22578-00-00   APT Nume:   D. Drilling, Inc.   Sput: SWMNWSESE   Sec 15   Twp 18   S Nng 27   E / V Numbers: 17 SW 26th Ave   1050 (1025)   Feet from   P / M Line of Section 1050 (1025)   Feet from   P / M L		The state of the s
Spot: SWNWSES see 15 Twp 18 s Rug 27		
Action/Recommendations:  Follow Up Required  Action/Recommendations:  Follow Up Required  Follow Up Reduired  Follow Up Reduir	Operator License No: 6039	API Well Number: 15-101-22578-00-00
Action/Recommendations:  Follow Up Required  Action/Recommendations:  Follow Up Required  Action/Recommendations:  Follow Up Required  Follow Up R	Op Name:   D Drilling Inc.	Spot: SWNWSESE Sec 15 Twp 18 S Rng 27 E / W
Action/Recommendations:  Follow Up Required  Action/Recommendations:  Action/Recommendations:  Action/Recommendations:  Action/Recommendations:  Action/Recommendations:  Action/Recommendations:  Action/Recommendations:  Action/Recommendations:  Action/Recommendations:  Action/Recommendation		795 (784) Feet from N/V S Line of Section
GPS: Lat: 38.48241 Long: 100.28725 Date: 11/18/19  Matter Kansas Zip Code: 67530_6525  Lease Name: DOWd Well #: 1_15  County: Lane  Reason for Investigation:  Check status of well  Problem:  Well is not producing and does not have a current TA  Persons Contacted:  Findings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations: Follow Up Required Ves No Date: 9/16/20  Turn report into office.  CP II(  Verification Sources:  Verification Sources:  Reain Logp District Files Courthouse Other:  Reain Logp District Office  Additional Reain Logp District Office  Reain Logp Strict Office  Additional Reain Logp District Office		
Reason From Phone #: 620-793-3051  County:		
Persons Contacted:  Well is not producing and does not have a current TA  Persons Contacted:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required ✓ Yes No Date: 9/16/20  Turn report into office.  CP III  Verification Sources:  Verification Sources:  Relain I Copy District Office  Relain I Copy District Office  Relain I Copy District Office		
Reason for Investigation:  Check status of well  Problem:  Well is not producing and does not have a current TA  Persons Contacted:  Findings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Vers No Date: 9/16/20  Turn report into office.  C.P. IT  RBDMS RBDMS RGS District Files Courthouse Courthouse Courthouse Courthouse Retain I Copy District Office  Retain I Copy District Office  Action/Recommendations:  Photos Taken: 1  Michael Mailer  Michael Mailer  Action/Recommendations:  Photos Taken: 1  Michael Mailer  Action/Recommendations:  Photos Taken: 1  Michael Mailer  Michael Mailer  Action/Recommendations:  Photos Taken: 1		
Check status of well  Problem:  Well is not producing and does not have a current TA  Persons Contacted:  Findings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Vyes No Date: 9/16/20  Turn report into office.  C.P. IIC  Verification Sources:  RBDMS RBDMS District Files Courthouse Courthouse Michael Maier  Retain I Copy District Office  Retain I Copy District Office		
Problem:  Well is not producing and does not have a current TA  Persons Contacted:  Findings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Ves No Date: 9/16/20  Turn report into office.  CP //(  Photos Taken: 1  RBDMS		
Well is not producing and does not have a current TA  Persons Contacted:  Windings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Ves No Date: 9/16/20  Turn report into office.  Verification Sources:  Photos Taken: 1  Photos Taken: 1  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Batting No. Date: 9/16/20  Photos Taken: 1  Photos Taken: 1  Michael Maier  Retain I Copy District Office	Check status of well	Secretary 199
Persons Contacted:  Findings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Vyes No Date: 9/16/20  Turn report into office.  CP II(  Verification Sources:  RBDMS Solistrict Files Objective Flow Sources:  Photos Taken: 1  By: Habase Maier  Michael Maier  Retain I Copy District Office	Problem:	
Findings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Vyes No Date: 9/16/20  Turn report into office.  CP // (  Photos Taken: 1  RBDMS	Well is not producing and does not have a cu	ırrent TA
Findings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Vyes No Date: 9/16/20  Turn report into office.  CP // (  Photos Taken: 1  RBDMS	100	
Findings:  Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Vyes No Date: 9/16/20  Turn report into office.  CP // (  Photos Taken: 1  RBDMS	Province Courts steel	
Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Ves No Date: 9/16/20  Turn report into office.  CP II(  Verification Sources:  RBDMS KGS T-I Database District Files Courthouse  By: Makel Manuel  Michael Maier  Retain I Copy District Office	Persons Contacted:	
Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Ves No Date: 9/16/20  Turn report into office.  CP II(  Verification Sources:  RBDMS KGS T-I Database District Files Courthouse  By: Makel Manuel  Michael Maier  Retain I Copy District Office	200 to 1981 1 A	
Well is not pumping, the unit has been moved, tubing and rods are still in hole.  Action/Recommendations:  Follow Up Required Ves No Date: 9/16/20  Turn report into office.  CP II(  Verification Sources:  RBDMS KGS T-I Database District Files Courthouse  By: Makel Manuel  Michael Maier  Retain I Copy District Office		
Action/Recommendations:  Follow Up Required Ves No Date: 9/16/20  Turn report into office.  CP    (  Verification Sources:  Verification Sources:  Photos Taken: 1  RBDMS		
Turn report into office.  CP   (  Verification Sources:  RBDMS	Well is not pumping, the unit has been move	d, tubing and rods are still in hole.
Turn report into office.  CP   (  Verification Sources:  RBDMS		gent a contact of most state.
Turn report into office.  CP   (  Verification Sources:  RBDMS	1 to 10 to 11 to 12 to 1	global to make the fitty disease advised to a fitter
Turn report into office.  CP   (  Verification Sources:  RBDMS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, and a region of the state of
Turn report into office.  CP   (  Verification Sources:  RBDMS		- date to the same
Turn report into office.  CP   (  Verification Sources:  RBDMS		
Turn report into office.  CP   (  Verification Sources:  RBDMS	1.0	to the second se
Turn report into office.  CP   (  Verification Sources:  RBDMS		
Turn report into office.  CP   (  Verification Sources:  RBDMS	The second second second second second	0/16/20
Verification Sources:    Verification Sources:   Photos Taken: 1     RBDMS	yy santana tanon tangatan apada metahanata banasa sa njeroni	w Up Required Yes No E Date: BITOIZO
Verification Sources:  RBDMS T-I Database Other:  Retain 1 Copy District Office  Photos Taken: 1  By: Mulase Maier  Michael Maier	Turn report into office.	
Verification Sources:  RBDMS T-I Database Other:  Retain 1 Copy District Office  Photos Taken: 1  By: Mulase Maier  Michael Maier		
RBDMS T-I Database Other:  Retain 1 Copy District Office  TA Program Courthouse  By:  Michael Maier	CP 11(	
RBDMS T-I Database Other:  Retain 1 Copy District Office  TA Program Courthouse  By:  Michael Maier		
RBDMS T-I Database Other:  Retain 1 Copy District Office  TA Program Courthouse  By:  Michael Maier		
RBDMS T-I Database Other:  Retain 1 Copy District Office  TA Program Courthouse  By:  Michael Maier		
T-I Database District Files Courthouse Michael Maier  Retain 1 Copy District Office	Verification Sources:	Photos Taken: 1
T-I Database	<b>✓</b> RBDMS KGS	TA Program
Retain 1 Copy District Office	T-I Database District Files	Courthouse
	Other:	
APRICA CONCINCIONAL PROPERTY AND A CONCINCIONAL ARCHITECTURE ARCHITECTURE AND A CONCINCIONAL A	Retain 1 Copy District Office Send 1 Copy to Conservation Division	-A

Exhibit B Page 1 of 2



L.D. Drilling-Dowd-#1-15
SWNWSESE-15/18/27-Lane Co.
11/18/2019
Facing NW

## **CERTIFICATE OF SERVICE**

# 20-CONS-3153-CPEN I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of

MARILYN DAVIS	MICHAEL GLAMANN, LITIGATION COUNSEL
D. DRILLING, INC.	KANSAS CORPORATION COMMISSION
7 SW 26TH AVENUE	CENTRAL OFFICE
GREAT BEND, KS 67530-6525	266 N. MAIN ST, STE 220
	WICHITA, KS 67202-1513
	Fax: 785-271-3354
	m.glamann@kcc.ks.gov
FRED MACLAREN	MICHELE PENNINGTON
KANSAS CORPORATION COMMISSION	KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 1	DISTRICT OFFICE NO. 1
210 E. FRONTVIEW SUITE A	210 E. FRONTVIEW SUITE A
DODGE CITY, KS 67801	DODGE CITY, KS 67801
Fax: 785-271-3354	Fax: 785-271-3354
e.maclaren@kcc.ks.gov	m.pennington@kcc.ks.gov

/S/ DeeAnn Shupe DeeAnn Shupe