BEFORE THE KANSAS CORPORATION COMMISSION

OF THE STATE OF KANSAS

In the Matter of the Application of Prairie) Land Electric Cooperative, Inc. Seeking) Commission Approval to Update Its Local) Docket No. 18-PLCE-<u>462</u> - <u>TAR</u> Access Delivery Service Tariff Pursuant to) the 34.5kV Formula Based Rate Plan) Approved in Docket No.16-MKEE-023-) TAR.

PREFILED DIRECT TESTIMONY OF

ALLAN J. MILLER CHIEF EXECUTIVE OFFICER PRAIRIE LAND ELECTRIC COOPERATIVE, INC.

ON BEHALF OF

PRAIRIE LAND ELECTRIC COOPERATIVE, INC.

April 20, 2018

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1 **PART I - QUALIFICATIONS** 2 Q. Please state your name and business address. 3 A. My name is Allan J. Miller. My business address is 14295 U.S. Highway 36, Norton, Kansas. 4 **Q.** What is your profession? 5 A. I am Chief Executive Officer of Prairie Land Electric Cooperative, Inc. ("Prairie Land"). Q. What is your educational background? 6 7 A. I graduated from Fort Hays State University with a Bachelor of Arts degree in political science. 8 I also have one year of work on a degree in public administration at Fort Hays State University. 9 **Q.** What is your professional background? A. In 1975, I became employed by Norton-Decatur Cooperative Electric Company, Inc., the 10 predecessor company of Prairie Land. From 1977 to 1981, I was staff assistant; and from 1981 11 12 to 1990, I was the office manager. In 1990, I was promoted to Chief Executive Officer. As 13 Chief Executive Officer of Prairie Land, I serve on the Board of Directors for Mid-Kansas Electric Company, LLC ("Mid-Kansas") and Sunflower Electric Power Corporation 14 15 ("Sunflower"). Q. Have you previously presented testimony before the Kansas Corporation Commission 16 17 ("KCC" or "Commission")? A. Yes. I have provided testimony in Docket Nos. 06-MKEE-524-ACQ, 13-MKEE-447-MIS, 18 19 16-MKEE-023-TAR ("16-023 Docket"), 16-PLCE-490-TAR ("16-490 Docket"), and 17-20 PLCE-478-TAR("17-478 Docket"). I also filed an Application in Docket No. 15-PLCE-176-21 TAR. 22 **PART II - SUMMARY OF DIRECT TESTIMONY** 23 Q. What is the purpose of your testimony in this proceeding? 24

A. The purpose of my testimony is as follows:

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- Affirm Prairie Land's support for the calculation of the wholesale demand rate for the Local Access Delivery Service ("LADS") service over Prairie Land's 34.5kV subtransmission system (Mid-Kansas division) as contained in Ms. Elena Larson's Direct Prefiled Testimony.
 - Confirm that Prairie Land will notify its customers as required in Section C of the Commission-approved 34.5kV FBR Protocols (included as Exhibit B with the Commission March 10, 2016 and April 26, 2016 Orders in the 16-023 Docket).
 - 3. Attest to the Equity Test requirement noted in Section H of the Protocols.
 - 4. Provide the information required by Item No. 11 listed in Section F of the Protocols.

Q. What is Prairie Land's opinion concerning the proposed 2018 34.5kV FBR rate of \$2.79/kW?

12 A. Prairie Land Staff has provided the data necessary for the calculations as contained in the 13 populated 34.5kV FBR template attached to the Application filed in the instant Docket as 14 Exhibit 5. Cooperative Staff has reviewed the exhibit and the supporting work papers and is 15 in agreement that the resultant rate was arrived in accordance to Prairie Land's 34.5kV FBR Protocols as approved by the Commission. Accordingly, Prairie Land believes this rate, as 16 17 detailed in Ms. Larson's Prefiled Direct Testimony and included in the proposed LADS tariff, 18 is just and reasonable, as it is based on the cost of service ("COS") and follows the 19 Commission-prescribed methodology.

Q. Please elaborate on how the Customer Notification requirement, detailed in Section C of the Protocols, will be fulfilled.

A. Upon filing of the Application and all of the exhibits in the instant Docket (and once the actual Docket Number is known to the Cooperative), all customers taking wholesale LADS from Prairie Land will receive notice of the filing when it was made with the Commission.

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Such notice may be made via electronic mail or bill insert and will contain the following information:

- 1. The date the filing was made with the Commission and the docket number assigned.
 - 2. The amount of the revenue adjustment sought.
- The resulting rate impact. 3.
- 4. A statement explaining that the rate adjustment is being made pursuant to the 34.5kV FBR, with a cite to Docket No. 16-MKEE-023-TAR and the date of the Commission's March 10, 2016 Order approving the initial application for Prairie Land's 34.5kV FBR.
 - 5. A Prairie Land contact person and phone number for questions.

10 **Q.** Please address the Equity Test requirement as noted in Section H of the 34.5kV FBR 11 **Protocols.**

A. Per Section H of the Protocols, Prairie Land (Mid-Kansas division) must notify the 12 13 Commission when its distribution equity ratio (calculated exclusive of equity in or from associated organizations) reaches 36.31 percent, which would signal the re-evaluation of 14 15 the currently-approved Operating Times Interest Earned ("OTIER") and Modified Debt Service Coverage ("MDSC") ratios as used in the 34.5kV FBR. 16

Q. Has Prairie Land (Mid-Kansas division) calculated its Distribution Equity Ratio for 18 the 2017 Test Year?

19 A. Yes. Table 1 on the following page evidences that for 2017, Prairie Land's Distribution 20 Equity Ratio (for the Mid-Kansas division), calculated to be at 29.42 percent, was below the prescribed 36.31 percent threshold. Note that one of the major items excluded as equity 22 in Associated Organizations, as detailed in Table 2 on the following page, is represented by 23 Prairie Land's equity in the Mid-Kansas, its generation and transmission ("G&T") provider.

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	Excluding investment in Associated Organizations			
2017				
Bal. Sheet				
<u>Ln. No.</u>				
C29	Total Assets & Other Debts	\$	83,338,	
C36	Total Margins & Equities	\$	32,104,	
C8	Investment in Associated Organizations - Patronage Capital	\$	676,4	
C9	Investment in Associated Organizations - Other - General Funds	\$	10,075,4	
C10	Investment in Associated Organizations - Other - Nongeneral Funds			
	Total Investment in Associated Organizations	s \$	10,751,	
Distribution	<u>C36 - (C8+C9+C10)</u> \$32,104,486 - \$10,751,828	[
Equity	=	=	29.42%	
Ratio	C29 - (C8+C9+C10) \$83,338,625 - \$10,751,828	L		

2017		
Bal. Sheet		
Ln. No.	Description	Amount
C8	Cooperative Response Center - Equity Investment	\$ 1,74
	Federated Insurance Capital Credits	\$ 198,54
	Kansas Electric Cooperatives - Capital Credits	\$ 37,31
	Farmway Co-op - Capital Credits	\$ 13
	NRUCFC - Capital Credits	\$ 350,72
	Rural Telephone Capital Credits	\$ 1,85
	CoBank - Capital Credits	\$ 7,75
	National Information Solutions Cooperative - Capital Credits	\$ 69,74
	National Rural Telecommunications Cooperative	\$ 8,60
		\$ 676,41
С9	Mid-Kansas Electric Company - Margins Allocation	\$ 10,075,41
C10		-
Total Inve	stment in Associated Organizations	\$ 10,751,82

Q. Now please discuss the information required for Item No. 11 on the list of required filing 2 exhibits as contained in Section F of the Protocols.

A. The aforementioned Item requires the Cooperative to provide a summary explanation of any material increases from the previous year (where "material" is quantified to be over 10 percent) in a COS item for the 34.5kV FBR. Comparing line items in Column (i) FBR Revenue Requirement on Exhibit 5, Page 1 submitted in the instant docket against the same categories as filed last year and approved by the Commission in the 17-478 Docket identifies there are no 2017 COS items that show over a 10 percent increase as compared to the 2016 calendar year. See the following summary in Table 3.

Table 3. Prairie Land (Mic		~ 	200		 	
	File	017 FBR d Revenue	File	018 FBR d Revenue	DIFF	DIFF
COS Item Description	Re	quirement	Re	quirement	 \$	%
Operating Expenses						
Transmission O&M	\$	638,420	\$	673,340	\$ 34,920	5%
Administration & General	\$	135,715	\$	101,212	\$ (34,503)	-25%
Depreciation and Amortization	\$	-	\$	-		
Transmission	\$	553,913	\$	581,453	\$ 27,540	5%
General Plant	\$	7,736	\$	6,102	\$ (1,634)	-21%
Property Tax	\$	-	\$	-		
Other Taxes	\$	183	\$	182	\$ (1)	0%
L.T. Interest	\$	564,432	\$	599,887	\$ 35,455	6%
Interest Charged to Construction - Credit	\$	-	\$	-	\$ -	
Interest-Other	\$	10,735	\$	7,044	\$ (3,691)	-34%
Other Deductions	\$	-	\$	-	\$ -	
Margin Requirement Components						
Principal Payments	\$	469,005	\$	481,907	\$ 12,903	3%
L.T. Interest	\$	564,432	\$	599,887	\$ 35,455	6%

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Q. What is your final recommendation to the Commission?

A. I support Ms. Larson's recommendation to approve Prairie Land's Application in the instant Docket, as the resultant rate is reflective of the COS, was calculated in accordance to the

	Testimony of Allan J. Miller, Page 6
1	Commission-approved 34.5kV FBR Protocols, and therefore is just and reasonable and is
2	in the public interest.
3	Q. Does this conclude your testimony?
4	A: Yes, it does.
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VERIFICATION OF ALLAN J. MILLER

STATE OF KANSAS) ss: COUNTY OF NORTON

> Allan J. Miller, being first duly sworn, deposes and says that he is the Allan J. Miller referred to in the foregoing document entitled "Direct Testimony of Allan J. Miller" before the State Corporation Commission of the State of Kansas and that the statements therein were prepared by him or under his direction and are true and correct to the best of his information, knowledge and belief.

Allan J. Miller

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SUBSCRIBED AND SWORN to before me this 944 day of April 2018. Notary Public

My Appointment Expires:

SONDRA MARVIN Notary Public - State of Kansas My Appt. Expires

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