

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/04/2021 District: 3 Incident Number: 7626

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1: SW

Operator Name: Haas Petroleum, LLC SEC 29 TWP 18 RGE 21 RGEDIR: e

Address: P.O. Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas Zip Code: 66208

Lease: Alexander

Well No.:

Phone contact: 913-499-8373

County: FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

None

Findings:

Research of the Alexander Lease located in the Southwest quarter of 29-18-21E showed Haas Petroleum as the current operator with sixteen (16) active oil wells and six (6) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-31471) listed on their certified well inventory. I performed the lease inspection 8/4/2021. I referenced twenty-three (23) well locations with GPS and took a photo of each well location. I found one extra well that will need to be added to Haas's certified well inventory. Documentation of the wells located is listed below:

K Alexander #1 API# 15-059-20945-00-00 SW SE SW 211 FSL 3868 FEL Lat. 38.448626 Long. - 095.116205 GPS session point (1). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

(continued on page 2 below additional actions/recommendations)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on five (5) of the inactive oil wells. Those five inactive oil wells are the K Alexander #5 API #15-059-21107-00-00, Alexander #9 API #15-059-24656-00-00, Alexander #11 API #15-059-25445-00-00, Alexander #BSP-AL5 API #15-059-26191-00-00, and Alexander #BSP-AL24 API#15-059-26301-00-00. (continued on top of page 2)

Photo's Taken: 5

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Keith Carswell

☒ District Files ☐ Courthouse **Position:** E.C.R.S.

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Additional Findings:

(Continued from Actions/Recommendations)

It is my further recommendation that a thirty (30) day NOV letter be sent stating that the Alexander #11 API #15-059-25445-00-00 needs to be added to their certified well inventory.

(continued from page 1 findings)

K Alexander #2 API# 15-059-20950-00-00 SW SE SW 592 FSL 3786 FEL Lat. 38.449672 Long. - 095.115923 GPS session point (2). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

K Alexander #3 API# 15-059-21100-00-00 NW SE SW 965 FSL 3648 FEL Lat. 38.450696 Long - 095.115447 GPS session point (3). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

K Alexander #4 API#15-059-21101-00-00 SW NE SW 1397 FSL 3512 FEL Lat. 38.451882 Long - 095.114977 GPS session point (4). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

K Alexander #5 API#15-059-21107-00-00 SE SW SW 590 FSL 4460 FEL Lat. 38.449666 Long -095.118276 GPS session point (5). Well was found to be an inactive oil well constructed with 6" surface 2.5" casing with no surface control. One inch is laying beside the well. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Alexander 5).

K Alexander #6 API#15-059-21108-00-00 SW SE SW 219 FSL 4378 FEL Lat. 38.448649 Long -095.117987 GPS session point (6). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Alexander #9 API#15-059-24656-00-00 NW SW SW 959 FSL 4864 FEL Lat. 38.450681 Long -095.119692 GPS session point (9). Well was found to be an inactive oil well constructed with 6" surface 2.5" casing, 1" pump string, and is shut in with a stuffing box. This well is missing the horse head off the pump jack and the bridal is unhooked. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Alexander 9).

Alexander #10 API#15-059-25444-00-00 NE SW SW 995 FSL 4500 FEL Lat. 38.450780 Long -095.118422 GPS session point (10). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Alexander #11 API# 15-059-25445-00-00 NE SW SW 1004 FSL 4065 FEL Lat. 38.450803 Long - 095.116901 GPS session point (11). Well was found to be an inactive oil well constructed with 6" surface 2.5" casing, 1" pump string, and the pump jack is missing the horse head. Well is not equipped with a stuffing box. Well is within ¼ mile area of review of authorized injection wells. This well was not on Haas's certified well inventory. This well needs to be added to Haas's certified well inventory. See attached photo numbered (Alexander 11).

Alexander #BSP-AL15 API#15-059-26196-00-00 SE NE SW 1435 FSL 2825 FEL Lat. 38.451986 Long: - 95.112577 GPS session point (BSP-AL15). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Alexander #BSI-AL14 API#15-059-26233-00-00 SE NE SW 1658 FSL 3062 FEL Lat. 38.452600 Long: - 95.112577 GPS session point (BSI-AL14). Well was found to be an active injection well-constructed with 6" surface and 2.5" casing. This well was hooked up for injection at the time of the inspection. Well is listed as active injection "AI" on operator's well inventory.

Alexander #BSP-AL10 API#15-059-26193-00-00 NE NE SW 2002 FSL 3202 FEL Lat. 38.453410 Long: - 95.112577 GPS session point (BSP-AL10). Well was found to be an inactive oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Alexander 10).

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95.113901 GPS session point (BSP-AL10). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Alexander #BSI-AL10 API#15-059-26232-00-00 NE NE SW 2245 FSL 3031 FEL Lat. 38.454212 Long: - 95.113306 GPS session point (BSI-AL10). Well was found to be an active injection well-constructed with 6" surface and 2.5" casing. This well was hooked up for injection at the time of the inspection. Well is listed as active injection "AI" on operator's well inventory.

Alexander #BSP-AL6 API#15-059-26192-00-00 NE NE SW 2451 FSL 2844 FEL Lat. 38.454778 Long: - 95.112657 GPS session point (BSP-AL6). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Alexander #BSP-AL11 API#15-059-26194-00-00 NE NE SW 1992 FSL 2844 FEL Lat. 38.453518 Long: - 95.112650 GPS session point (BSP-AL11). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Alexander #BSP-AL5 API#15-059-26191-00-00 NE NE SW 2457 FSL 3212 FEL Lat. 38.454794 Long: - 95.113941 GPS session point (BSP-AL5). Well was found to be an inactive oil well constructed with 6" surface and 2.5" casing. This well is missing the pump jack and the pump string but is shut in with valve and swedge. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Alexander BSP-AL5).

Alexander #BSP-AL18 API#15-059-26483-00-00 SW NW SW 1830 FSL 5037 FEL Lat. 38.453072 Long: - 95.120306 GPS session point (BSP-AL18). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Alexander #BSI-AL22 API# 15-059-26759-00-00 SE SW SW 81 FSL 4221 FEL Lat. 38.448270 Long: - 95.113306 GPS session point (BSI-AL22). Well was found to be an active injection well-constructed with 6" surface and 2.5" casing. This well was hooked up for injection at the time of the inspection. Well is listed as active injection "AI" on operator's well inventory.

Alexander #BSI-AL25 API# 15-059-26481-00-00 SE SW SW 389 FSL 4136 FEL Lat. 38.449114 Long: - 95.117143 GPS session point (BSI-AL25). Well was found to be an active injection well-constructed with 6" surface and 2.5" casing. This well was hooked up for injection at the time of the inspection. Well is listed as active injection "AI" on operator's well inventory.

Alexander #BSI-AL21 API# 15-059-26480-00-00 NW SE SW 919 FSL 3933 FEL Lat. 38.450570 Long: - 95.116442 GPS session point (BSI-AL21). Well was found to be an active injection well-constructed with 6" surface and 2.5" casing. This well was hooked up for injection at the time of the inspection. Well is listed as active injection "AI" on operator's well inventory.

Alexander #BSI-AL17 API# 15-059-26478-00-00 NW SE SW 1222 FSL 3755 FEL Lat. 38.451403 Long: - 95.115891 GPS session point (BSI-AL17). Well was found to be an active injection well-constructed with 6" surface and 2.5" casing. This well was hooked up for injection at the time of the inspection. Well is listed as active injection "AI" on operator's well inventory.

Alexander #BSP-AL14 API#15-059-26195-00-00 SE NW SW 1416 FSL 3983 FEL Lat. 38.451936 Long: - 95.116620 GPS session point (BSP-AL14). Well was found to be a producing oil well constructed with 6" surface 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Alexander #BSP-AL24 API#15-059-26301-00-00 SE SE SW 220 FSL 3329 FEL Lat. 38.448652 Long: - 95.114323 GPS session point (BSP-AL24). Well was found to be an inactive oil well constructed with 6" surface and 2.5" casing. This well is does not have a pump string or a pump jack. This well is also not shut in. Well is listed as Producing "PR" on operator's well inventory.

In conclusion, I found twenty three (23) wells on the lease, twelve (12) active oil wells, six (6) active injection wells, and five (5) inactive oil wells that are out of compliance. A photo of each of the five (5) wells out of

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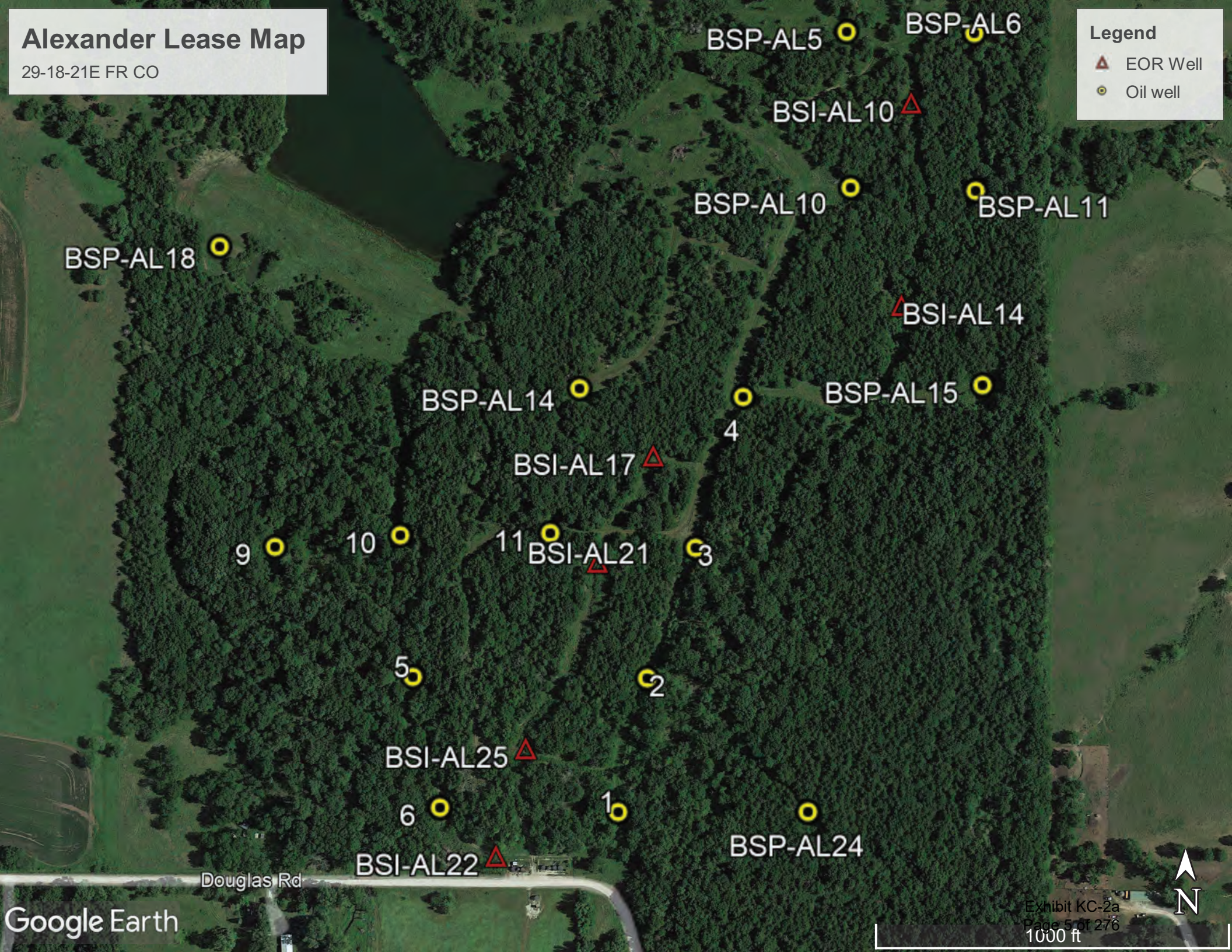
compliance and a google map with the session points which are the same as the well numbers are attached to this report. Operator well inventory only shows twenty-two (22) wells on their certified well inventory.

Alexander Lease Map

29-18-21E FR CO

Legend

- EOR Well
- Oil well



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Alexander	Legal: 29-18-21E
County: FR	PIC ID#: 5
Subject: Alexander 5	PIC Orientation:
FSL: 590	Latitude: 38.449666
FEL: 4460	Longitude: -95.118276
API#: 15-059-21107-00-00	
Date: 8/4/2021	Time: 12:52 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #5. This shows the well shut in with a swedge and valve. This photo also shows the 1 inch laying beside the well and a pump jack at the well location

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Alexander	Legal: 29-18-21E
County: FR	PIC ID#: 9
Subject: Alexander 9	PIC Orientation:
FSL: 959	Latitude: 38.450681
FEL: 4864	Longitude: -95.119692
API#: 15-059-24656-00-00	
Date: 8/4/2021	Time: 12:52 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #9. This shows the pump jack missing the horse head and the pump string unhooked from the pump jack

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Alexander	Legal: 29-18-21E
County: FR	PIC ID#: 11
Subject: Alexander 11	PIC Orientation:
FSL: 1004	Latitude: 38.450803
FEL: 4065	Longitude: -95.116901
API#: 15-059-25445-00-00	
Date: 8/4/2021	Time: 2:40 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11. This shows the pump jack missing the horse head and the pump string unhooked from the pump jack

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Alexander

County: FR

Subject: Alexander BSP-AL5

FSL: 2457

FEL: 3212

API#: 15-059-26191-00-00

Date: 8/4/2021

Staff: Keith Carswell

KLN: 33640

Legal: 29-18-21E

PIC ID#: BSP-AL5

PIC Orientation:

Latitude: 38.454794

Longitude: -95.113941

Time: 12:12 PM

Additional Information: This is a photo of well #BSP-AL5. This shows the well shut in with a swedge and valve. There is no pump string or pump jack at location and the well isn't hooked into the riser.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Alexander	Legal: 29-18-21E
County: FR	PIC ID#: BSP-AL24
Subject: Alexander BSP-AL24	PIC Orientation:
FSL: 220	Latitude: 38.448652
FEL: 3329	Longitude: -95.114323°
API#: 15-059-26301-00-00	
Date: 8/4/2021	Time: 2:17 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #BSP-AL24. This shows the well not shut in. There is no pump string or pump jack at location and the well isn't hooked into the riser.

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 10/04/2021 District: 3 Incident Number: 7737

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1: SW

Operator Name: Haas Petroleum, LLC SEC 8 TWP 16 RGE 20 RGEDIR: E

Address: P.O. Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas Zip Code: 66208

Lease: Baldwin

Well No.:

Phone contact: 913-499-8373

County: FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

None

Findings:

Research of the Baldwin Lease located in SW ¼ of 8-16-20E showed Haas Petroleum as the current operator with five (5) inactive oil wells. I performed the lease inspection 10/04/2021. I referenced eight (8) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

Baldwin #1 API# 15-059-70369-00-00 SE SE SW 659 FSL 3254 FEL Lat. 38.668440 Long. -95.222911 GPS session point (BAL 01(1)). Well was found to be a possible well location. This well was listed as a plugged and abandoned. At the time of inspection the only thing visible at surface was a 1.5" pipe. Which is possibly the old lead line for the plugged well. Operator needs to excavate this well location and determine if it's a well or an old lead line. If it is just a lead line it needs to be cut off and buried below plow depth. Well is listed as Plugged and Abandoned "PA" on RBDMS. This well is not listed on Operator's certified well inventory. See attached photo numbered (BAL 01). (Continued on page 2)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on five (5) of the inactive wells. Those five (5) inactive wells are the Baldwin #2 API #15-059-01374-00-00, Baldwin #3 API #15-059-01375-00-00, Baldwin #4 API #15-059-01377-00-00, Baldwin #1 API #15-059-01373-00-00, and Baldwin #4 API #15-059-01376-00-00. (continued on page 2)

Photo's Taken: 8

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Keith Carswell

☒ District Files ☐ Courthouse Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

(continued from page 1 Actions/Recommendations)

I further recommend that a Notice of violation letter be sent with a thirty (30) day deadline to add two (2) wells to operator's inventory and to produce, plug, or obtain an approved CP-111 on these two wells: Baldwin #OW-1 API# 15-059-01639-00-00 and Baldwin #OW-2 API# 15-059-01640-00-00. I further recommend that a notice of violation letter be sent on the two wells that are leaking with a 30 day deadline to stop the spills and to start the remediation process on wells: Baldwin #4 API# 15-059-01377-00-00 and Baldwin #OW-2 API# 15-059-01640.

(Continued from page 1 Findings)

Baldwin #OW-1 API# 15-059-01639-00-00 NE SE SW 1054 FSL 3213 FEL Lat. 38.669523 Long. -95.222763 GPS session point (BAL 02(OW-1)). Well was found to be an inactive "IN" well. Constructed with 8" surface casing, 4.5" casing, 1" pump string, and has a fully equipped pump jack. This well is equipped with a stuffing box well is listed as Inactive "IN" on RBDMS well inventory and needs to be added to Haas's certified well inventory. See attached photo numbered (BAL 02).

Baldwin #OW-2 API# 15-059-01640-00-00 NW SE SW 1276 FSL 3630 FEL Lat. 38.670149 Long. -95.224221 GPS session point (BAL 03(OW-2)). Well was found to be an inactive oil well constructed with 8" surface casing. This well has no production casing and no surface control. This well was leaking and bubbling at the time of the inspection. Well is listed as inactive "IN" on RBDMS well inventory and will need to be added to Haas's certified well inventory. See attached photo numbered (BAL 03).

Baldwin #2 API# 15-059-01374-00-00 NE SW SW 981 FSL 4029 FEL Lat. 38.669355 Long. -95.225623 GPS session point (BAL 04(2)). Well was found to be an inactive "IN" oil well. Constructed with 8" surface casing, 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. This well is equipped with a stuffing box well is listed as Inactive "IN" on operator's well inventory and the well doesn't have a current approved CP-111 on this well. See attached photo numbered (BAL 04).

Baldwin #3 API# 15-059-01375-00-00 SW NE SW 1513 FSL 3655 FEL Lat. 38.670801 Long. -95.224307 GPS session point (BAL 05(3)). Well was found to be an inactive oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and a fully equipped pump jack. This well was equipped with a stuffing box. Well is listed as inactive "IN" on operator's well inventory, this well also doesn't have a current approved CP-111. See attached photo numbered (BAL 05).

Baldwin #4 API# 15-059-01377-00-00 SW NE SW 1918 FSL 3653 FEL Lat. 38.671911 Long. -95.224297 GPS session point (BAL 06(4)). Well was found to be an inactive oil well constructed with 4.5" casing with no surface control. This well was leaking and bubbling at the time of the inspection. Well is listed as inactive "IN" on operator's well inventory and the well doesn't have a current approved CP-111 on this well. See attached photo numbered (BAL 06).

Baldwin #4 API# 15-059-01376-00-00 SE NE SW 1556 FSL 3098 FEL Lat. 38.670897 Long. -95.222356 GPS session point (BAL 08(4)). Well was found to be an inactive oil well constructed with 8" surface, 4.5" casing, and 1" pump string. This well did not have any surface control. Well is listed as inactive "IN" on operator's well inventory and the well doesn't have a current approved CP-111 on this well. See attached photo numbered (BAL 08).

Baldwin #1 API# 15-059-01373-00-00 SW SE SW 226 FSL 3958 FEL Lat. 38.667279 Long. -95.225384 GPS session point (BAL 09(1)). Well was found to be an inactive "IN" well. Constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. This well doesn't have any surface control. The well is listed as Inactive "IN" on operator's well inventory. See attached photo numbered (BAL 09).

In conclusion, I found seven (7) inactive wells on the lease and one (1) possible well location. A photo of each of the eight (8) wells out of compliance and a google map with the session points. Operator well inventory shows five (5) inactive wells. According to KGS records this lease hasn't sold a load of oil since July of 2016.

Baldwin GPS Lease Map

SW 8-16-20E FR Co.

Legend

Well

BAL 06(4)

BAL 05(3)

BAL 08(4)

BAL 03(OW-2)

BAL 04(2)

BAL 02 (OW-1)

BAL 01(1)

BAL 09(1)

Nebraska Rd

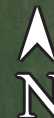
Nebraska Rd

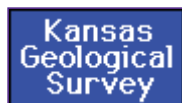
Nevada Rd

Google Earth

Exhibit KC-2a
Page 13 of 276

1000 ft



**Yearly and monthly production****BALDWIN Lease****Lease:** BALDWIN**Operator:** Haas Petroleum, LLC**Location:** T16S, R20E, Sec. 8**Cumulative Production:** 2707.53 barrels (from 1991 to 2016)**KS Dept. of Revenue Lease Code:** 130134**KS Dept. of Revenue Lease Name:** BALDWIN[View T1 PDF \(from KCC\)](#)**Field:** [Ottawa](#)**County:** Franklin**Producing Zone:****Well Data (may be an incomplete list):**

T16S R20E, Sec. 8, SW SW SE SW Lease: BALDWIN 1 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-059-01373	T16S R20E, Sec. 8, SE NE SW SW Lease: BALDWIN 2 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-059-01374
T16S R20E, Sec. 8, SW SW NE SW Lease: BALDWIN 3 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-059-01375	T16S R20E, Sec. 8, SW SE NE SW Lease: BALDWIN 4 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-059-01376
T16S R20E, Sec. 8, NE SW NE SW Lease: BALDWIN 4 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-059-01377	

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1991	52	4
1992	115	4

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	3	79.63	4	Coffeyville Resources Refining & Marketing (100%)
2014	12	70.41	4	Coffeyville Resources Refining & Marketing (100%)
2015	11	83.82	4	Coffeyville Resources Refining & Marketing (100%)
2016	7	57.86	5	Coffeyville Resources Refining & Marketing (100%)

1993	160	4
1994	245	4
1995	83	4
1996	171	4
1997	153	4
1998	151	4
1999	-	-
2000	79	4
2001	164	4
2002	83	4
2003	140	4
2004	77	4
2005	142	4
2006	-	-
2007	80	4
2008	86	4
2009	157	4
2010	74	4
2011	58	4
2012	146	4
2013	-	-
2014	150	4
2015	84	4
2016	58	5

Reported through 7-2016.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Baldwin	Legal: 8-16-20E
County: FR	PIC ID#: BAL 01
Subject: Baldwin #1	PIC Orientation:
FSL: 659	Latitude: 38.668440
FEL: 3254	Longitude: -95.222911
API#: 15-059-70369-00-00	
Date: 10/04/2021	Time: 9:57 AM
Staff: Keith Carswell	

Additional Information: This is a photo of a possible well location at Session point BAL 01. This an inch and half pipe sticking up with a valve shutting the pipe in. This location needs to be excavated to determine if this is a well or just a production line.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Baldwin	Legal: 8-16-20E
County: FR	PIC ID#: BAL 02
Subject: Baldwin #OW-1	PIC Orientation:
FSL: 1054	Latitude: 38.669523
FEL: 3213	Longitude: -95.222763
API#: 15-059-01639-00-00	
Date: 10/04/2021	Time: 10:02 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well location BAL 02. This shows the well-constructed with 8 inch surface, 4.5" casing, 2" tubing, and one inch pump string with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Baldwin	Legal: 8-16-20E
County: FR	PIC ID#: BAL 03
Subject: Baldwin #OW-2	PIC Orientation:
FSL: 1276	Latitude: 38.670149
FEL: 3630	Longitude: -95.224221
API#: 15-059-01640-00-00	
Date: 10/04/2021	Time: 10:10 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well location BAL 03. This shows the well with 8" surface only. This picture shows the well leaking and a large kill area around the well. This well doesn't have a production string and no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Baldwin	Legal: 8-16-20E
County: FR	PIC ID#: BAL 04
Subject: Baldwin #2	PIC Orientation:
FSL: 981	Latitude: 38.669355
FEL: 4029	Longitude: -95.225623
API#: 15-059-01374-00-00	
Date: 10/04/2021	Time: 10:14 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well location BAL 04. This shows the well with 8" surface, 4.5" casing, 2" tubing, and 1 inch pump string with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Baldwin	Legal: 8-16-20E
County: FR	PIC ID#: BAL 05
Subject: Baldwin #3	PIC Orientation:
FSL: 1513	Latitude: 38.670801
FEL: 3655	Longitude: --95.224307
API#: 15-059-01375-00-00	
Date: 10/04/2021	Time: 10:33 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well location BAL 05. This shows the well with 4.5" casing, 2" tubing, and 1 inch pump string with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Baldwin	Legal: 8-16-20E
County: FR	PIC ID#: BAL 06
Subject: Baldwin #4	PIC Orientation:
FSL: 1918	Latitude: 38.671911
FEL: 3653	Longitude: -95.224297
API#: 15-059-01377-00-00	
Date: 10/04/2021	Time: 10:10 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well location BAL 06. This shows the well with 4.5" casing only. This picture shows the well leaking and a large kill area around the well. This well doesn't have a production string and no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Baldwin	Legal: 8-16-20E
County: FR	PIC ID#: BAL 08
Subject: Baldwin #4	PIC Orientation:
FSL: 1556	Latitude: 38.670897
FEL: 3098	Longitude: -95.222356
API#: 15-059-01376-00-00	
Date: 10/04/2021	Time: 11:08 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well location BAL 08. This shows the well with 4.5" casing, and 1" tubing. This well wasn't equipped with a stuffing box or any other surface control

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Baldwin	Legal: 8-16-20E
County: FR	PIC ID#: BAL 09
Subject: Baldwin #1	PIC Orientation:
FSL: 226	Latitude: 38.667279
FEL: 3958	Longitude: -95.225384
API#: 15-059-01373-00-00	
Date: 10/04/2021	Time: 11:34 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well location BAL 09. This shows the well with 4.5" casing, and 1" tubing. This well wasn't equipped with a stuffing box or any other surface control

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Inspection Date: 08/16/2021 District: 3 Incident Number: 7715

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1:
Operator Name: Haas Petroleum, LLC SEC 17 TWP 18 RGE 21 RGEDIR: e
Address: P.O. Box 8396 FSL:
City: Prairie Village FEL:
State: Kansas Zip Code: 66208 Lease: Carter "A" Well No.:
Phone contact: 913-499-8373 County: FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

Haas Petroleum pumpers Terry and Chad

Findings:

Research of the Carter A Lease located in 17-18-21E showed Haas Petroleum as the current operator with eighty-two (82) active oil wells and fifty-eight (58) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-05419) on their certified well inventory. I performed the lease inspection 8/23-8/25/2021. I referenced one hundred and forty one (141) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

Carter A #24 API# 15-059-24796-00-01 SE SE SW 185 FSL 2795 FEL Lat. 38.477732 Long. - 095.112617 GPS session point (24). Well was found to be a producing oil well constructed with 8.625" surface casing, 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

(continued in additional findings on page 2)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on fifteen (15) of the inactive oil wells. Those fifteen inactive oil wells are the Carter A #BSP-CA33 API #15-059-25821-00-00, Carter A #BSP-CA53 API #15-059-25970-00-00, Carter A #BSP-CA20 API #15-059-25767-00-00, Carter A #BSP-CA21 API #15-059-25754-00-00, Carter A #BSP-CA15 API #15-059-25575-00-00, Carter A #BSP-CA6 API #15-059-25568-00-00, (continued in additional findings on page 2)

Photo's Taken: 18

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Keith Carswell

☒ District Files ☐ Courthouse Position: E.C.R.S.

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Additional Findings:

(Continued from page 1 actions and recommendations)

Carter A #BSI-CA59 API #15-059-26745-00-00, Carter A #11 API #15-059-20299-00-00, Carter A #12 API #15-059-20305-00-00, Carter A #1 API #15-059-19263-00-00, Carter A #BSI-CA54 API #15-059-25971-00-00, Carter A #BSI-CA46 API #15-059-25860-00-00, Carter A #BSI-CA50 API #15-059-25967-00-00, Carter A #BSI-CA52 API #15-059-25969-00-00, and Carter A #BSI-CA40 API #15-059-25854-00-00. It is my further recommendation that a thirty (30) day NOV letter be sent stating that the Carter A #OW-3 API #15-059-01607-00-00 needs to be properly completed or plugged. The well status needs to be changed to inactive for all of the previous 16 wells listed above. It is my further recommendation that the well #OW-4 API# 15-059-01638-00-00 will need to have a casing integrity test preformed before the well can have an approved CP-111 as it's believed to be an old well completed Alternate 1.

(Continued from page 1 findings)

Carter A #23 API# 15-059-24804-00-00 SE SE SW 352 FSL 3048 FEL Lat. 38.478196 Long. -095.113501 GPS session point (23). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA50 API# 15-059-25905-00-00 SE SE SW 661 FSL 3062 FEL Lat. 38.479045 Long: -95.113554 GPS session point (BSP-CA50). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #22 API# 15-059-24798-00-01 NW SE SW 670 FSL 3450 FEL Lat. 38.479079 Long.-95.114909 GPS session point (22). Well was found to be a producing oil well constructed with 7" surface casing, 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSI-CA39 API# 15-059-25853-00-00 NE SE SW 907 FSL 3175 FEL Lat: 38.479722 Long: -95.113953 GPS session point (BSI-CA39). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/11/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA42 API# 15-059-25856-00-00 NW SE SW 920 FSL 3538 FEL Lat: 38.479769 Long: -95.115222 GPS session point (BSI-CA42). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 03/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA34 API# 15-059-25848-00-00 NE SE SW 853 FSL 2761 FEL Lat: 38.479565 Long: -95.112506 GPS session point (BSI-CA34). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/11/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA43 API# 15-059-25857-00-00 SW SE SW 400 FSL 3579 FEL Lat: 38.478339 Long: -95.115359 GPS session point (BSI-CA43). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 03/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA44 API# 15-059-25858-00-00 NW SE SW 895 FSL 3902 FEL Lat: 38.479708 Long: -95.116494 GPS session point (BSI-CA44). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/19/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA38 API# 15-059-25852-00-00 NE SE SW 1308 FSL 3107 FEL Lat: 38.480823 Long: -95.113723 GPS session point (BSI-CA38). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/11/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

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casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/11/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA33 API# 15-059-25847-00-00 NE SE SW 1308 FSL 2665 FEL Lat: 38.480812 Long: - 95.112179 GPS session point (BSI-CA33). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/11/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA32 API# 15-059-25846-00-00 SE NE SW 1684 FSL 2678 FEL Lat: 38.481846 Long: - 95.112230 GPS session point (BSI-CA32). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/11/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA37 API# 15-059-25851-00-00 SE NE SW 1694 FSL 3134 FEL Lat: 38.481884 Long: - 95.113820 GPS session point (BSI-CA37). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 03/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSP-CA46 API# 15-059-25841-00-00 SW SE SW 186 FSL 3347 FEL Lat: 38.477747 Long: - 95.114544 GPS session point (BSP-CA46). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA41 API# 15-059-25829-00-00 SW SE SW 619 FSL 3807 FEL Lat: 38.478946 Long: - 95.116158 GPS session point (BSP-CA41). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA47 API# 15-059-25842-00-00 SW SE SW 187 FSL 3790 FEL Lat: 38.477760 Long: - 95.116091 GPS session point (BSP-CA47). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA36 API# 15-059-25824-00-00 NE SE SW 1105 FSL 2918 FEL Lat: 38.480260 Long: - 95.113058 GPS session point (BSP-CA36). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA35 API# 15-059-25823-00-00 SE NE SW 1494 FSL 2917 FEL Lat: 38.481330 Long: - 95.113061 GPS session point (BSP-CA35). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA34 API# 15-059-25822-00-00 SE NE SW 1866 FSL 2921 FEL Lat: 38.482351 Long: - 95.113082 GPS session point (BSP-CA34). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA33 API# 15-059-25821-00-00 NE NE SW 2408 FSL 2893 FEL Lat: 38.483839 Long: - 95.112991 GPS session point (BSP-CA33). Well was found to be an inactive oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a pump jack that is broke. This well has no surface control. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter A BSP-CA33).

Carter A #OW-3 API# 15-059-01607-00-00 NE SW SW 1194 FSL 4094 FEL Lat: 38.480532 Long: - 95.117167 GPS session point (OW-3). Well was found to be an inactive oil well constructed with 7" surface casing only. Well has no production casing visible at surface. This well has water visible inside the surface casing. Fluid level is at surface level. This well was called in to be plugged by Enerjex (pervious operator) but

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no CP2/3 or CP4 has been filed for this well. This well needs to be drilled down and production casing set or well needs to be plugged. Operator will not be able to obtain an approved CP-111 because there is no production casing and appears well was never completed. Well is listed as Producing "PR" on operator's well inventory. This well is not capable of being produced the way the well is constructed at this time. See attached photo numbered (Carter A OW-3).

Carter A #BSP-CA37 API# 15-059-25825-00-00 SW NE SW 1910 FSL 3358 FEL Lat. 38.482481 Long: -95.114609 GPS session point (BSP-CA37). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #9 API# 15-059-20188-00-00 SW NE SW 1536 FSL 3749 FEL Lat. 38.481462 Long -95.115966 GPS session point (9). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA38 API# 15-059-25826-00-00 SW NE SW 1503 FSL 3350 FEL Lat. 38.481365 Long: -95.114573 GPS session point (BSP-CA38). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA39 API# 15-059-25827-00-00 NW SE SW 1095 FSL 3319 FEL Lat. 38.480241 Long: -95.114459 GPS session point (BSP-CA39). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA40 API# 15-059-25828-00-00 NW SE SW 1069 FSL 3676 FEL Lat. 38.480179 Long: -95.115707 GPS session point (BSP-CA40). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #8 API# 15-059-19269-00-00 SW NE SW 1928 FSL 3732 FEL Lat. 38.481462 Long -95.115966 GPS session point (9). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSI-CA36 API# 15-059-25850-00-00 NW NE SW 2209 FSL 3351 FEL Lat: 38.483301 Long: -95.114588 GPS session point (BSI-CA36). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/13/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA40 API# 15-059-25854-00-00 SW NE SW 1715 FSL 3495 FEL Lat: 38.481950 Long: -95.115085 GPS session point (BSI-CA40). Well is an inactive authorized EOR well-constructed with 7" surface casing and 2.875" casing. The injection line is broke that runs to the well head. The well is shut in with a valve and swedge. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 03/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Carter A BSI-CA40).

Carter A #BSI-CA41 API# 15-059-25855-00-00 SW NE SW 1329 FSL 3552 FEL Lat: 38.480891 Long: -95.115278 GPS session point (BSI-CA41). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 03/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA47 API# 15-059-25972-00-00 NE SW SW 1279 FSL 3972 FEL Lat: 38.480891 Long: -95.115278 GPS session point (BSI-CA41). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA54 API# 15-059-25971-00-00 SE SW SW 445 FSL 4402 FEL Lat: 38.478482 Long: -95.118231 GPS session point (BSI-CA54). Well is an inactive authorized EOR well-constructed with 7" surface casing and 2.875" casing. The well is shut in with a valve and swedge. The injection line is unhooked

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that runs to the well head. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/11/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Carter A BSI-CA54).

Carter A #BSI-CA46 API# 15-059-25860-00-00 NE SW SW 859 FSL 4377 FEL Lat: 38.479621 Long: - 95.118152 GPS session point (BSI-CA46). Well is an inactive authorized EOR well-constructed with 7" surface casing and 2.875" casing. The well is shut in with a valve and swedge. The injection line is unhooked that runs to the well head. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Carter A BSI-CA46).

Carter A #BSI-CA50 API# 15-059-25967-00-00 NW SW SW 851 FSL 4793 FEL Lat: 38.479606 Long: - 95.119603 GPS session point (BSI-CA50). Well is an inactive authorized EOR well-constructed with 7" surface casing and 2.875" casing. The well is shut in with a valve and swedge. The injection line is unhooked that runs to the well head. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/20/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Carter A BSI-CA50).

Carter A #BSI-CA45 API# 15-059-25859-00-00 SE SW SW 394 FSL 3988 FEL Lat: 38.478332 Long: - 95.116787 GPS session point (BSI-CA45). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/20/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA48 API# 15-059-25965-00-00 NE SW SW 1267 FSL 4402 FEL Lat: 38.480741 Long: - 95.118246 GPS session point (BSI-CA48). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA57 API# 15-059-26308-00-00 NW SW SW 1306 FSL 4751 FEL Lat: 38.480856 Long: - 95.119464 GPS session point (BSI-CA57). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA49 API# 15-059-25966-00-00 NW SW SW 1289 FSL 4751 FEL Lat: 38.480809 Long: - 95.119465 GPS session point (BSI-CA49). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/20/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA60 API# 15-059-26754-00-00 NW SW SW 874 FSL 4792 FEL Lat: 38.479617 Long: - 95.119627 GPS session point (BSI-CA60). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 07/29/2019. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSP-CA48 API# 15-059-25843-00-00 SE SW SW 220 FSL 4158 FEL Lat: 38.477861 Long: - 95.117376 GPS session point (BSP-CA48). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA43 API# 15-059-25831-00-00 NE SW SW 664 FSL 4134 FEL Lat: 38.479078 Long: - 95.117301 GPS session point (BSP-CA43). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA42 API# 15-059-25830-00-00 NE SW SW 1005 FSL 4149 FEL Lat: 38.480015 Long: - 95.117358 GPS session point (BSP-CA42). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

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Carter A #BSP-CA44 API# 15-059-25832-00-00 NE SW SW 1040 FSL 4621 FEL Lat. 38.480122 Long: -95.119006 GPS session point (BSP-CA44). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA51 API# 15-059-25964-00-00 NW SW SW 1054 FSL 4931 FEL Lat. 38.480166 Long: -95.120090 GPS session point (BSP-CA51). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA52 API# 15-059-25974-00-00 NW SW SW 666 FSL 4976 FEL Lat. 38.479104 Long: -95.120241 GPS session point (BSP-CA52). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA45 API# 15-059-25840-00-00 NE SW SW 681 FSL 4605 FEL Lat. 38.479135 Long: -95.118945 GPS session point (BSP-CA45). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA54 API# 15-059-25975-00-00 SE SW SW 186 FSL 4620 FEL Lat. 38.477777 Long: -95.118991 GPS session point (BSP-CA54). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #7 API# 15-059-19268-00-00 NW NE SW 2360 FSL 3703 FEL Lat. 38.483724 Long -95.115820 GPS session point (7). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSI-CA53 API# 15-059-25973-00-00 SW SW SW 425 FSL 4796 FEL Lat: 38.478437 Long: -95.119608 GPS session point (BSI-CA53). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/11/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA51 API# 15-059-25968-00-00 NW SW SW 840 FSL 5204 FEL Lat: 38.479587 Long: -95.121040 GPS session point (BSI-CA51). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/20/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA55 API# 15-059-25976-00-00 NW SW SW 1260 FSL 5220 FEL Lat: 38.480744 Long: -95.121023 GPS session point (BSI-CA55). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/20/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #2-E API# 15-059-24696-00-00 SW SE NW 2704 FSL 3505 FEL Lat: 38.484667 Long: -95.115133 GPS session point (2-E). Well is an active authorized EOR well-constructed with 2.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 08/31/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA52 API# 15-059-25969-00-00 SW SW SW 422 FSL 5214 FEL Lat: 38.478439 Long: -95.121070 GPS session point (BSI-CA52). Well is an inactive authorized EOR well-constructed with 7" surface casing and 2.875" casing. The well is shut in with a valve and swedge. The injection line is broke that runs to the well head. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 04/20/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Carter A BSI-CA52).

Carter A #BSP-CA53 API# 15-059-25970-00-00 SW SW SW 183 FSL 4998 FEL Lat. 38.477779 Long: -95.119006 GPS session point (BSP-CA53). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

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95.120311 GPS session point (BSP-CA53). Well was found to be an inactive oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a pump jack that is missing the belt. This well doesn't have any surface control. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter A BSP-CA53).

Carter A #11 API# 15-059-20299-00-00 NE NE SW 2507 FSL 3302 FEL Lat. 38.484119 Long -95.114419 GPS session point (11). Well was found to be an inactive oil well constructed with 2.5" casing. This well is hooked into the riser. This well is missing the pump string and the pump jack that is at the well site is missing the belt and motor. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter A 11).

Carter A #OW-4 API# 15-059-01638-00-00 NW NE SW 2452 FSL 3711 FEL Lat. 38.483979 Long: -95.115847 GPS session point (OW-4). Well was found to be an inactive oil well constructed with 8" casing swedged down to 4.5" with well head. This well also has 2" tubing and 1 inch rods as the pump string. The horse head is also missing off of the pump jack. This well is shut in with a stuffing box. This well was not listed on Haas's certified well inventory but has since been added to their well inventory because of the Area of review for injection wells. See attached photo numbered (OW-4.) This well falls into the Area of Review for over 20 injection wells on Haas's certified well inventory.

Carter A #12 API# 15-059-20305-00-00 SW SE NW 3302 FSL 3336 FEL Lat. 38.486305 Long -95.114552 GPS session point (12). Well was found to be an inactive oil well constructed with 2.5" casing and one inch pump string hanging on a clamp. This well is missing the pump jack. See attached photo numbered (Carter A 12)

Carter A #BSI-CA59 API# 15-059-26745-00-00 SE SE NW 2709 FSL 2754 FEL Lat. 38.484660 Long: -95.112508 GPS session point (BSI-CA59). Well was found to be an inactive oil well constructed with 7" surface casing, 2.875" casing and one inch pump string hanging on a clamp. This well is missing the pump jack. See attached photo numbered (Carter A BSI-CA59)

Carter A #1-E API# 15-059-22743-00-00 SW SE NW 3302 FSL 3536 FEL Lat: 38.485809 Long: -95.115249 GPS session point (1-E). Well is an active authorized EOR well-constructed with 4.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 10/30/2020. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #6 API# 15-059-19267-00-00 SW SE NW 2895 FSL 3700 FEL Lat. 38.485196 Long -95.115818 GPS session point (6). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #10 API# 15-059-20233-00-00 SW SE NW 2925 FSL 3347 FEL Lat. 38.485267 Long -95.114586 GPS session point (10). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA32 API# 15-059-25811-00-00 SE SE NW 2910 FSL 2908 FEL Lat. 38.485217 Long: -95.113050 GPS session point (BSP-CA32). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA31 API# 15-059-25810-00-00 SW SW NE 2925 FSL 2522 FEL Lat. 38.485250 Long: -95.111702 GPS session point (BSP-CA31). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSI-CA58 API# 15-059-26744-00-00 SE SE NW 2714 FSL 3083 FEL Lat. 38.484683 Long: -95.113658 GPS session point (BSI-CA58). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSI-CA29 API# 15-059-25803-00-00 SE SE NW 3095 FSL 3104 FEL Lat. 38.485731 Long: -95.113738 GPS session point (BSI-CA29). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/06/2016. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

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Carter A #BSI-CA28 API# 15-059-25802-00-00 SE SE NW 3102 FSL 2690 FEL Lat. 38.485739 Long: -95.112291 GPS session point (BSI-CA28). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/06/2016. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #4-E API# 15-059-24697-00-00 NE SE NW 3499 FSL 2721 FEL Lat. 38.486829 Long -95.112406 GPS session point (4-E). Well is an active authorized EOR well-constructed with 7" surface casing and 2.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 8/31/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #3-E API# 15-059-24698-00-00 NE SE NW 3494 FSL 3127 FEL Lat. 38.486825 Long -95.113825 GPS session point (3-E). Well is an active authorized EOR well-constructed with 7" surface casing and 2.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 8/31/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #7-E API# 15-059-24777-00-00 NW SE NW 3517 FSL 3573 FEL Lat. 38.486900 Long -95.115383 GPS session point (7-E). Well is an active authorized EOR well-constructed with 7" surface casing and 2.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 01/09/2019. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA17 API# 15-059-25750-00-00 NE SE NW 3737 FSL 3151 FEL Lat. 38.487493 Long: -95.113912 GPS session point (BSI-CA17). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/06/2016. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #21 API# 15-059-24680-00-00 SE SE NW 3309 FSL 2914 FEL Lat. 38.486312 Long -95.113076 GPS session point (21). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #20 API# 15-059-24699-00-00 SW SW NE 3298 FSL 2502 FEL Lat. 38.486273 Long -95.111636 GPS session point (20). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #18 API# 15-059-24679-00-00 NW SW NE 3711 FSL 2507 FEL Lat. 38.487408 Long -95.111662 GPS session point (18). Well was found to be a producing oil well constructed with 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #17 API# 15-059-24700-00-00 NW SE NW 3672 FSL 3333 FEL Lat. 38.487320 Long -95.114546 GPS session point (17). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #5 API# 15-059-19266-00-00 NW SE NW 3326 FSL 3736 FEL Lat. 38.486379 Long -95.115947 GPS session point (5). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #4 API# 15-059-19265-00-00 NW SE NW 3767 FSL 3740 FEL Lat. 38.487590 Long -95.115968 GPS session point (4). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA25 API# 15-059-25755-00-00 NW SE NW 3904 FSL 3458 FEL Lat. 38.487959 Long: -95.114986 GPS session point (BSP-CA25). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA49 API# 15-059-25861-00-00 NE SE NW 3924 FSL 3078 FEL Lat. 38.488005 Long: -95.113659 GPS session point (BSP-CA49). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

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surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA30 API# 15-059-25806-00-00 SE NE NW 4000 FSL 2778 FEL Lat. 38.488207 Long: - 95.112613 GPS session point (BSP-CA30). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA29 API# 15-059-25805-00-00 SW NW NE 4024 FSL 2509 FEL Lat. 38.488266 Long: - 95.111674 GPS session point (BSP-CA29). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #19 API# 15-059-24701-00-00 NE SE NW 3689 FSL 2928 FEL Lat. 38.487356 Long -95.113132 GPS session point (BSP-CA29). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA27 API# 15-059-25770-00-00 NW SW NE 3367 FSL 2154 FEL Lat. 38.486453 Long: - 95.110423 GPS session point (BSP-CA27). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA23 API# 15-059-25759-00-00 NE SW NE 3381 FSL 1834 FEL Lat. 38.486485 Long: - 95.109306 GPS session point (BSP-CA23). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA19 API# 15-059-25757-00-00 NE SW NE 3402 FSL 1510 FEL Lat. 38.486536 Long: - 95.108175 GPS session point (BSP-CA19). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA20 API# 15-059-25767-00-00 SE SW NE 3113 FSL 1497 FEL Lat. 38.485743 Long: - 95.108123 GPS session point (BSP-CA20). Well was found to be an inactive oil well constructed with 7" surface and 2.875" casing. This well is shut in with a valve and swedge. This well is missing the pump string and a pump jack. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (BSP-CA20.)

Carter A #BSP-CA24 API# 15-059-25768-00-00 SE SW NE 3055 FSL 1815 FEL Lat. 38.485591 Long: - 95.109236 GPS session point (BSP-CA24). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA28 API# 15-059-25804-00-00 SW SW NE 3037 FSL 2145 FEL Lat. 38.485548 Long: - 95.110386 GPS session point (BSP-CA28). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSI-CA27 API# 15-059-25801-00-00 NE SE NW 3779 FSL 2748 FEL Lat. 38.487599 Long: - 95.112502 GPS session point (BSI-CA27). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/06/2016. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA20 API# 15-059-25764-00-00 SE SW NE 3231 FSL 1652 FEL Lat. 38.486070 Long: - 95.108667 GPS session point (BSI-CA20). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2016. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA23 API# 15-059-25765-00-00 SW SW NE 3210 FSL 1988 FEL Lat. 38.486019 Long: - 95.108667

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95.109840 GPS session point (BSI-CA23). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2016. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA25 API# 15-059-25766-00-00 NW SW NE 3515 FSL 2317 FEL Lat. 38.486863 Long: - 95.110995 GPS session point (BSI-CA25). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/6/2016. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA56 API# 15-059-26293-00-00 SW NW NE 4247 FSL 2346 FEL Lat. 38.488876 Long: - 95.111107 GPS session point (BSI-CA56). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA26 API# 15-059-25800-00-00 SW SW NE 3168 FSL 2328 FEL Lat. 38.485913 Long: - 95.111027 GPS session point (BSI-CA26). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2016. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA21 API# 15-059-25752-00-00 NW SW NE 3840 FSL 1996 FEL Lat. 38.487751 Long: - 95.109878 GPS session point (BSI-CA21). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2016. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA18 API# 15-059-25751-00-00 NE SW NE 3859 FSL 1664 FEL Lat. 38.487794 Long: - 95.108720 GPS session point (BSI-CA18). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2016. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA19 API# 15-059-25760-00-00 NE SW NE 3557 FSL 1654 FEL Lat. 38.486963 Long: - 95.108678 GPS session point (BSI-CA19). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2016. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA22 API# 15-059-25761-00-00 NE SW NE 3543 FSL 1983 FEL Lat. 38.486935 Long: - 95.109827 GPS session point (BSI-CA22). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/21/2016. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSP-CA26 API# 15-059-25769-00-00 NW SW NE 3684 FSL 2160 FEL Lat. 38.487325 Long: - 95.110449 GPS session point (BSP-CA26). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA22 API# 15-059-25758-00-00 NE SW NE 3703 FSL 1817 FEL Lat. 38.487370 Long: - 95.109250 GPS session point (BSP-CA22). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA18 API# 15-059-25756-00-00 NE SW NE 3729 FSL 1505 FEL Lat. 38.487434 Long: - 95.108163 GPS session point (BSP-CA18). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

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Carter A #BSP-CA17 API# 15-059-25753-00-00 SE NW NE 4042 FSL 1499 FEL Lat. 38.488293 Long: -95.108145 GPS session point (BSP-CA17). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #16 API# 15-059-19262-00-00 SW NW NE 4028 FSL 2254 FEL Lat. 38.488272 Long -95.110781 GPS session point (16). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA21 API# 15-059-25754-00-00 NE SW NE 3975 FSL 1831 FEL Lat. 38.488117 Long: -95.109303 GPS session point (BSP-CA21). Well was found to be an inactive oil well constructed with 7" surface, 2.875" casing, 1" pump string, and a pump jack that was missing the belt. Well is shut in with a rag and clamp. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (BSP-CA21.)

Carter A #BSP-CA15 API# 15-059-25575-00-00 SE NW NE 4557 FSL 1481 FEL Lat. 38.489707 Long: -95.108090 GPS session point (BSP-CA15). Well was found to be an inactive oil well constructed with 7" surface and 2.875" casing. This well is missing the pump string, and a pump jack. This well doesn't have surface control. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (BSP-CA15.)

Carter A #BSP-CA14 API# 15-059-25574-00-00 NE NW NE 4872 FSL 1486 FEL Lat. 38.490572 Long: -95.108109 GPS session point (BSP-CA14). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA13 API# 15-059-25573-00-00 NE NW NE 5174 FSL 1577 FEL Lat. 38.491402 Long: -95.108435 GPS session point (BSP-CA13). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-3A API# 15-059-25693-00-00 NW NW NE 5177 FSL 2033 FEL Lat. 38.491420 Long: -95.110027 GPS session point (BSP-3A). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA4 API# 15-059-25554-00-00 NW NW NE 4902 FSL 1990 FEL Lat. 38.490666 Long: -95.109874 GPS session point (BSP-CA4). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA12 API# 15-059-25572-00-00 SE NW NE 4559 FSL 1863 FEL Lat. 38.489722 Long: -95.109425 GPS session point (BSP-CA12). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-2 API# 15-059-25548-00-00 NW NW NE 5129 FSL 2327 FEL Lat. 38.491295 Long: -95.111052 GPS session point (BSP-2). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA55 API# 15-059-26292-00-00 SW NW NE 4216 FSL 2007 FEL Lat. 38.488783 Long: -95.109922 GPS session point (BSP-CA55). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA11 API# 15-059-25581-00-00 SW NW NE 4522 FSL 2262 FEL Lat. 38.489627 Long: -95.110817 GPS session point (BSP-CA11). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSI-CA10 API# 15-059-25579-00-00 NE NW NE 4750 FSL 1674 FEL Lat. 38.490240 Long: -95.110817

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95.108766 GPS session point (BSI-CA10). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/03/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA4 API# 15-059-25571-00-00 NE NW NE 5085 FSL 1777 FEL Lat. 38.491164 Long: - 95.109130 GPS session point (BSI-CA4). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/03/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA3 API# 15-059-25552-00-00 NW NW NE 5013 FSL 2156 FEL Lat. 38.490975 Long: - 95.110453 GPS session point (BSI-CA3). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/24/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA9 API# 15-059-25578-00-00 NW NW NE 4668 FSL 2088 FEL Lat. 38.490025 Long: - 95.110210 GPS session point (BSI-CA9). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 7/22/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA15 API# 15-059-25645-00-00 NW NW NE 4711 FSL 2424 FEL Lat. 38.490152 Long: - 95.111384 GPS session point (BSI-CA15). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/24/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-2 API# 15-059-25546-00-00 NW NW NE 4990 FSL 2456 FEL Lat. 38.490918 Long: - 95.111503 GPS session point (BSI-2). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 3/09/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-1 API# 15-059-25545-00-00 NE NE NW 5003 FSL 2818 FEL Lat. 38.490961 Long: - 95.112768 GPS session point (BSI-1). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 3/09/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA7 API# 15-059-25603-00-00 NE NE NW 4724 FSL 2783 FEL Lat. 38.490195 Long: - 95.112639 GPS session point (BSI-CA7). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 7/27/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA5 API# 15-059-25576-00-00 NE NE NW 4992 FSL 3183 FEL Lat. 38.490941 Long: - 95.114042 GPS session point (BSI-CA5). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/24/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #1 API# 15-059-19263-00-00 NW NE NW 5123 FSL 3766 FEL Lat. 38.491312 Long: -95.116080 GPS session point (1). Well was found to be an inactive oil well constructed with 4.5" casing. This well has been pulled and the pump string is laying beside the well. This well is hooked into the riser. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (1.)

Carter A #BSP-CA5 API# 15-059-25567-00-00 NW NE NW 5123 FSL 3352 FEL Lat. 38.491303 Long: - 95.114634 GPS session point (BSP-CA5). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

KCC OIL/GAS REGULATORY OFFICES

Carter A #BSP-1 API# 15-059-25547-00-00 NE NE NW 4847 FSL 2980 FEL Lat. 38.490538 Long: -95.113328 GPS session point (BSP-1). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA10 API# 15-059-25643-00-00 SW NW NE 4604 FSL 2559 FEL Lat. 38.489859 Long: -95.111854 GPS session point (BSP-CA10). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #14 API# 15-059-21757-00-00 NE NE NW 5125 FSL 3001 FEL Lat. 38.491300 Long -95.113407 GPS session point (14). Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #15 API# 15-059-21600-00-00 NW NW NE 5139 FSL 2632 FEL Lat. 38.491330 Long -95.112120 GPS session point (15). Well was found to be a producing oil well constructed with 4.5" casing reduced to 2" at surface, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #30 API# 15-059-25270-00-00 NW NW NE 4850 FSL 2588 FEL Lat. 38.490536 Long -95.111961 GPS session point (30). Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #31 API# 15-059-25271-00-00 NW NW NE 4823 FSL 2286 FEL Lat. 38.490455 Long -95.110904 GPS session point (31). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #3 API# 15-059-19264-00-00 SW NE NW 4221 FSL 3732 FEL Lat. 38.488836 Long -95.115948 GPS session point (3). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA6 API# 15-059-25568-00-00 NW NE NW 4854 FSL 3348 FEL Lat. 38.490565 Long: -95.114618 GPS session point (BSP-CA6). Well was found to be an inactive oil well constructed with 7" surface, 2.875" casing. This well has been pulled and the pump string is laying beside the well. This well is hooked into the riser. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (BSP-CA6.)

Carter A #BSI-CA14 API# 15-059-25644-00-00 SW NE NW 4342 FSL 3523 FEL Lat. 38.489163 Long: -95.115221 GPS session point (BSI-CA14). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/24/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA16 API# 15-059-25763-00-00 SW NE NW 4040 FSL 3641 FEL Lat. 38.488338 Long: -95.115627 GPS session point (BSI-CA16). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/06/2016. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA12 API# 15-059-25641-00-00 NW NE NW 4951 FSL 3583 FEL Lat. 38.490837 Long: -95.115438 GPS session point (BSI-CA12). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/24/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA13 API# 15-059-25642-00-00 NW NE NW 4703 FSL 3534 FEL Lat. 38.490155 Long: -95.115265 GPS session point (BSI-CA13). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/24/2021. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

KCC OIL/GAS REGULATORY OFFICES

Carter A #BSI-CA24 API# 15-059-25762-00-00 NW SW NE 3820 FSL 2302 FEL Lat. 38.487701 Long: - 95.110946 GPS session point (BSI-CA24). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/06/2016. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSI-CA31 API# 15-059-25845-00-00 NE NE SW 2141 FSL 2667 FEL Lat. 38.483100 Long: - 95.112198 GPS session point (BSI-CA24). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 1/24/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter A #BSP-CA16 API# 15-059-25640-00-00 SW NE NW 4484 FSL 3754 FEL Lat. 38.489557 Long: - 95.116028 GPS session point (BSP-CA16). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.



Carter A #BSP-CA9 API# 15-059-25639-00-00 NW NE NW 4768 FSL 3753 FEL Lat. 38.490339 Long: - 95.116028 GPS session point (BSP-CA9). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

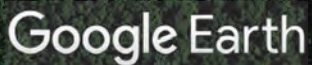
Carter A #BSP-CA8 API# 15-059-25570-00-00 SW NE NW 4167 FSL 3410 FEL Lat. 38.488680 Long: - 95.114821 GPS session point (BSP-CA8). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter A #BSP-CA7 API# 15-059-25569-00-00 SW NE NW 4547 FSL 3365 FEL Lat. 38.489724 Long: - 95.114673 GPS session point (BSP-CA7). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

In conclusion, I found one hundred forty one (141) wells on the lease, seventy-one (71) active oil wells, fifty-three (53) active injection wells, twelve (12) inactive oil wells that are out of compliance, and five (5) inactive injection wells that are out of compliance. A photo of each of the seventeen (17) wells out of compliance and a google map with the session points which are the same as the well numbers are attached to this report. Operator well inventory shows no inactive wells.

17-18-21E FR Co

 EOR Well
 Oil Well

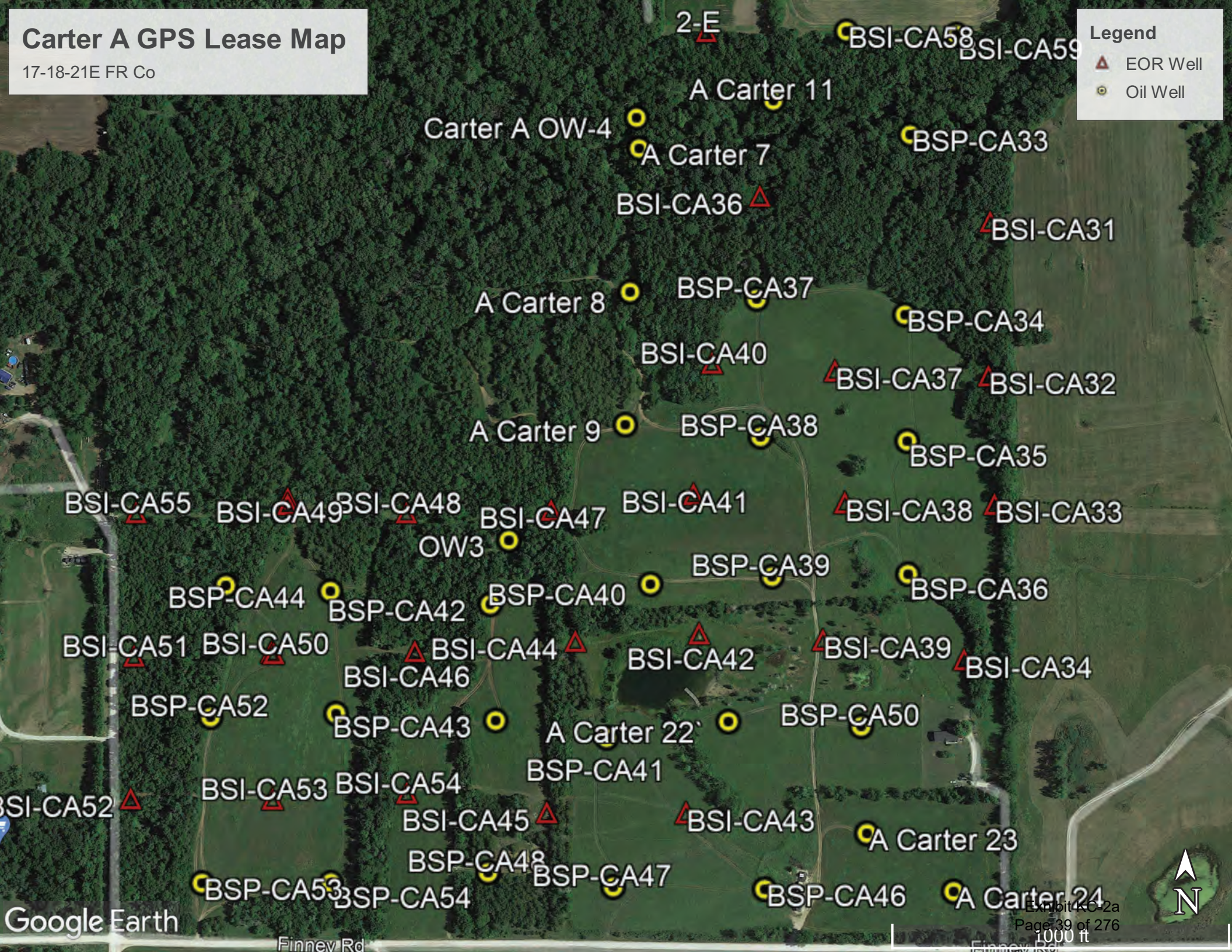


Carter A GPS Lease Map

17-18-21E FR Co

Legend

- △ EOR Well
- Oil Well



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: 1
Subject: Carter A 1	PIC Orientation:
FSL: 5123	Latitude: 38.491312
FEL: 3766	Longitude: -95.116080
API#: 15-059-19263-00-00	
Date: 8/18/2021	Time: 2:52 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well 1. This shows the well missing the pump string. The well is hooked into the riser.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: 11
Subject: Carter A 11	PIC Orientation:
FSL: 2507	Latitude: 38.484119
FEL: 3302	Longitude: -95.114419
API#: 15-059-20299-00-00	
Date: 8/17/2021	Time: 1:34 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well 11. This shows the well is hooked into the riser. The well is missing the pump string.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: 12
Subject: Carter A 12	PIC Orientation:
FSL: 3302	Latitude: 38.486305
FEL: 3336	Longitude: -95.114552
API#: 15-059-20305-00-00	
Date: 8/17/2021	Time: 2:46 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well 12. This shows the well has a pump string shut in with a stuffing box. The pump jack is missing from this well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSI-CA40
Subject: Carter A BSI-CA40	PIC Orientation:
FSL: 1715	Latitude: 38.481950
FEL: 3495	Longitude: -95.115085
API#: 15-059-25854-00-00	
Date: 8/16/2021	Time: 2:26 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSI-CA40. This shows the injection line broke and the well shut in with a valve

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSI-CA46
Subject: Carter A BSI-CA46	PIC Orientation:
FSL: 859	Latitude: 38.479621
FEL: 4377	Longitude: -95.118152
API#: 15-059-25860-00-00	
Date: 8/17/2021	Time: 10:00 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSI-CA46. This shows the injection line unhooked.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSI-CA50
Subject: Carter A BSI-CA50	PIC Orientation:
FSL: 851	Latitude: 38.479606
FEL: 4793	Longitude: -95.119603
API#: 15-059-25967-00-00	
Date: 8/17/2021	Time: 10:32 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSI-CA50. This shows the injection line unhooked.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSI-CA52
Subject: Carter A BSI-CA52	PIC Orientation:
FSL: 422	Latitude: 38.478439
FEL: 5214	Longitude: -95.121070
API#: 15-059-25964-00-00	
Date: 8/17/2021	Time: 10:32 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSI-CA52. This shows the injection line unhooked.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSI-CA54
Subject: Carter A BSI-CA54	PIC Orientation:
FSL: 445	Latitude: 38.478482
FEL: 4402	Longitude: -95.118231
API#: 15-059-25971-00-00	
Date: 8/17/2021	Time: 9:45 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSI-CA54. This shows the injection line unhooked.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSI-CA59
Subject: Carter A BSI-CA59	PIC Orientation:
FSL: 2709	Latitude: 38.484660
FEL: 2754	Longitude: -95.112508
API#: 15-059-26745-00-00	
Date: 8/17/2021	Time: 3:18 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSI-CA59. This shows the well has a pump string hanging on a clamp. The pump jack is missing from this well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSP-CA6
Subject: Carter A BSP-CA6	PIC Orientation:
FSL: 4854	Latitude: 38.490565
FEL: 3348	Longitude: -95.114618
API#: 15-059-25568-00-00	
Date: 8/18/2021	Time: 3:11 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSP-CA6. This shows the well missing the pump string and pump jack. The well is hooked into the riser.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSP-CA15
Subject: Carter A BSP-CA15	PIC Orientation:
FSL: 4557	Latitude: 38.489707
FEL: 1481	Longitude: -95.108090
API#: 15-059-25575-00-00	
Date: 8/18/2021	Time: 1:21 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSP-CA15. This shows the well missing the pump string and pump jack, the well is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSP-CA20
Subject: Carter A BSP-CA20	PIC Orientation:
FSL: 3113	Latitude: 38.485743
FEL: 1497	Longitude: -95.108123
API#: 15-059-25767-00-00	
Date: 8/18/2021	Time: 12:08 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSP-CA20. This shows the well is missing the pump string and pump jack. This well is shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSP-CA21
Subject: Carter A BSP-CA21	PIC Orientation:
FSL: 3975	Latitude: 38.488117
FEL: 1831	Longitude: -95.109303
API#: 15-059-25754-00-00	
Date: 8/18/2021	Time: 1:02 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSP-CA21. This shows the pump string unhooked from the pump jack and is shut in with a rag and clamp. The pump jack is also missing the belt

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: BSP-CA33
Subject: Carter A BSP-CA33	PIC Orientation:
FSL: 2408	Latitude: 38.483839
FEL: 2893	Longitude: -95.112991
API#: 15-059-25821-00-00	
Date: 8/16/2021	Time: 2:02 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSP-CA33. This shows the arm of the pump jack is broke.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Carter A

County: FR

Subject: Carter A BSP-CA53

FSL: 183

FEL: 4998

API#: 15-059-25964-00-00

Date: 8/17/2021

Staff: Keith Carswell

KLN: 33640

Legal: 17-18-21E

PIC ID#: BSP-CA53

PIC Orientation:

Latitude: 38.477779

Longitude: -95.120311

Time: 10:58 AM

Additional Information: This is a photo of well BSP-CA53. This shows the pump jack is missing the belt

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: OW-3
Subject: Carter A OW-3	PIC Orientation:
FSL: 1194	Latitude: 38.480532
FEL: 4094	Longitude: -95.117167
API#: 15-059-01607-00-00	
Date: 8/16/2021	Time: 2:51 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well OW-3. This shows this well just has surface set. No production pipe set and is full of water.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: OW-4 Pic 1
Subject: Carter A OW-4	PIC Orientation:
FSL: 2452	Latitude: 38.483979
FEL: 3711	Longitude: -95.115847
API#: 15-059-01638-00-00	
Date: 8/17/2021	Time: 2:15 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #OW-4. This shows the well is constructed with 8 inch pipe reduced down to 4.5 inch with a well head. There is also 2" tubing ran in the well and 1" pump string with a stuffing box. This well does have surface control

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter A	Legal: 17-18-21E
County: FR	PIC ID#: OW-4 Pic 2
Subject: Carter A OW-4	PIC Orientation:
FSL: 2452	Latitude: 38.483979
FEL: 3711	Longitude: -95.115847
API#: 15-059-01638-00-00	
Date: 8/17/2021	Time: 2:15 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #OW-4. This shows the pump jack at the well

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 10/05/2021 **District:** 3 **Incident Number:** 7706

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 18 **TWP** 18 **RGE** 21 **RGEDIR:** E
Address: P.O. Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Carter "B" **Well No.:**
Phone contact: 913-499-8373 **County:** FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

Haas Petroleum pumpers Terry and Chad

Findings:

Research of the Carter B Lease located in 18-18-21E showed Haas Petroleum as the current operator with thirty-two (32) active oil wells, one (1) water supply well, and twenty-one (21) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-05419) on their certified well inventory. I referenced fifty-five (55) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

Carter B #F-2 API# 15-059-24807-00-01 NE NE NE 5051 FSL 220 FEL Lat. 38.491151 Long. - 095.122181 GPS session point (F-2). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

(continued on page 2)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on nine (9) of the inactive wells. Those nine (9) inactive oil wells are the Carter B #BSP-CB15 API #15-059-26756-00-00, Carter B #BSP-CB8 API #15-059-26040-00-00, Carter B #3 API #15-059-20742-00-00, Carter B #4 API #15-059-20752-00-00, Carter B #F-4A API #15-059-24808-00-01, Carter B #WSW-CB1 API #15-059-26355-00-01, Carter B #5 API #15-059-20794-00-00, Carter B #BSP-CB7 API #15-059-26039-00-00, and Carter B #C-11 API #15-059-24509-00-

Photo's Taken: 10

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Keith Carswell

☒ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

(continued from page 1)

Carter B #B-4 API# 15-059-24501-00-00 NW NE NE 4726 FSL 1094 FEL Lat. 38.490260 Long. -095.125230 GPS session point (B-4). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #2 API# 15-059-19270-00-00 SW NE NE 4293 FSL 702 FEL Lat. 38.489072 Long. -095.123848 GPS session point (2). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #6 API# 15-059-21109-00-00 NW SE NE 3885 FSL 664 FEL Lat. 38.487951 Long. -095.123708 GPS session point (6). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #7 API# 15-059-21113-00-00 NW SE NE 3475 FSL 647 FEL Lat. 38.486825 Long. -095.123637 GPS session point (7). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #D-12 API# 15-059-24511-00-00 SW SE NE 3089 FSL 662 FEL Lat. 38.485765 Long. -095.123680 GPS session point (D-12). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #E-7 API# 15-059-24744-00-00 SE NE NE 4103 FSL 553 FEL Lat: 38.488550 Long: -095.123324 GPS session point (E-7). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 01/19/2019. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #C-7 API# 15-059-24507-00-00 SW NE NE 4114 FSL 903 FEL Lat: 38.488579 Long: -095.124547 GPS session point (C-7). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 07/30/2020. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #C-9 API# 15-059-24508-00-00 NW SE NE 3702 FSL 881 FEL Lat: 38.487448 Long: -095.124459 GPS session point (C-9). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 07/30/2020. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #C-5 API# 15-059-24506-00-00 SW NE NE 4493 FSL 1001 FEL Lat: 38.489620 Long: -095.124898 GPS session point (C-5). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 07/30/2020. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #C-11 API# 15-059-24509-00-00 SW SE NE 3279 FSL 857 FEL Lat: 38.486287 Long: -095.124367 GPS session point (C-11). Well is an inactive authorized EOR well-constructed with 7" surface casing and 2.875" casing. The well was equipped with a valve on the swedge but the valve was open at the time of inspection. The injection line was unhooked. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 07/30/2020. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Carter B #C-11).

Carter B #B-12 API# 15-059-24505-00-00 SW SE NE 4726 FSL 1094 FEL Lat. 38.485839 Long. -095.124998 GPS session point (B-12). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #B-10 API# 15-059-24504-00-00 NW SE NE 3500 FSL 1098 FEL Lat. 38.486896 Long. -095.125214 GPS session point (B-10). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

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casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #B-8 API# 15-059-24503-00-00 NW SE NE 3925 FSL 1113 FEL Lat. 38.488062 Long. - 095.125278 GPS session point (B-8). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #B-6 API# 15-059-24502-00-00 SW NE NE 4337 FSL 1114 FEL Lat. 38.489194 Long. - 095.125291 GPS session point (B-6). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB7 API# 15-059-26039-00-00 SE NE SE 1952 FSL 181 FEL Lat. 38.482640 Long.- 95.121974 GPS session point (BSP-CB7). Well was found to be an inactive oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack, but there is something lodged in the pump jack making it not capable of production. The well was shut in with a rag and clamp. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter B #BSP-CB7).

Carter B #BSP-CB4 API# 15-059-26036-00-00 NE NE SE 2339 FSL 176 FEL Lat. 38.483703 Long: - 95.121967 GPS session point (BSP-CB4). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSI-CB3 API# 15-059-26046-00-00 NE NE SE 2527 FSL 0 FEL Lat: 38.484219 Long: - 095.121355 GPS session point (BSI-CB3). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/13/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSI-CB14 API# 15-059-26088-00-00 NE NE SE 2064 FSL 3 FEL Lat: 38.482948 Long: - 095.121356 GPS session point (BSI-CB14). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSI-CB5 API# 15-059-26048-00-00 NE NE SE 2125 FSL 428 FEL Lat: 38.483117 Long: - 95.122843 GPS session point (BSI-CB5). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/13/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSI-CB7 API# 15-059-26050-00-00 SE NE SE 1767 FSL 424 FEL Lat: 38.482135 Long: - 95.122818 GPS session point (BSI-CB7). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/13/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSI-CB2 API# 15-059-26045-00-00 NE NE SE 2531 FSL 463 FEL Lat: 38.484233 Long: - 95.122974 GPS session point (BSI-CB2). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/09/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #E-11 API# 15-059-24513-00-00 SE SE NE 3306 FSL 414 FEL Lat: 38.486360 Long: -95.122821 GPS session point (E-11). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 7/30/2020. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #E-9 API# 15-059-24512-00-00 NE SE NE 3703 FSL 429 FEL Lat: 38.487450 Long: -95.122883 GPS session point (E-9). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was

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completed on 7/30/2020. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #13 API# 15-059-20513-00-00 SE SE NE 3086 FSL 183 FEL Lat. 38.485755 Long. -095.122007 GPS session point (13). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. This well was an extra well not listed on Haas's License. I matched the session point to this well and API #. I have updated RBDMS and made Haas Petroleum the operator as well as switched this well from a permitted well to an Producing "PR" oil well on operator's well inventory. See attached photo numbered (Carter B #13).

Carter B #5 API# 15-059-20794-00-00 NE SE NE 3488 FSL 201 FEL Lat. 38.488062 Long. -095.125278 GPS session point (5). Well was found to be an inactive oil well constructed with 4.5" casing. The 1" pump string has been pulled and is laying beside the well. There is a pump jack at well location but its missing its belt and horse head. The well is shut in with a bull plug. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter B #5).

Carter B #WSW-CB1 API# 15-059-26355-00-01 SW SE NE 2949 FSL 839 FEL Lat. 38.485382 Long. -095.124295 GPS session point (WSW-CB1). Well was found to be an inactive water supply well-constructed with 8" surface and 4.5" casing. This well has no pump string or pump jack. The well is not shut in. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter B #WSW-CB1).

Carter B #D-14 API# 15-059-24703-00-00 SW SE NE 2712 FSL 715 FEL Lat. 38.484729 Long. -095.123859 GPS session point (D-14). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory

Carter B #9 API# 15-059-23457-00-00 SE SE NE 2669 FSL 187 FEL Lat. 38.484611 Long. -095.122014 GPS session point (9). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory

Carter B #4 API# 15-059-20752-00-00 SE NE NE 4270 FSL 208 FEL Lat. 38.489006 Long. -095.122121 GPS session point (4). Well was found to be an inactive oil well constructed with 4.5" casing. This well is shut in with a valve and swedge. This well is missing a pump string and pump jack. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter B #4).

Carter B #F-4A API# 15-059-24808-00-01 NE NE NE 4711 FSL 304 FEL Lat. 38.490217 Long. -095.122469 GPS session point (F-4A). Well was found to be an inactive oil well constructed with 4.5" casing. This well is hooked into the riser. This well is missing a pump string and the pump jack is missing the horse head. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter B #F-4A).

Carter B #BSP-CB5 API# 15-059-26037-00-00 SW NE SE 1972 FSL 1157 FEL Lat. 38.482699 Long. -95.125385 GPS session point (BSP-CB5). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. This well is also equipped with a stuffing box. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSI-CB4 API# 15-059-26047-00-00 NW NE SE 2158 FSL 941 FEL Lat. 38.483209 Long. -95.124634 GPS session point (BSI-CB4). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSP-CB2 API# 15-059-26034-00-00 NW NE SE 2292 FSL 940 FEL Lat. 38.483577 Long. -95.125347 GPS session point (BSP-CB2). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. This well is also equipped with a stuffing box. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB1 API# 15-059-26033-00-00 NW NE SE 2615 FSL 1149 FEL Lat. 38.484464 Long. -95.125373 GPS session point (BSP-CB1). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. This well is also equipped with a stuffing box. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSI-CB1 API# 15-059-26044-00-00 NW NE SE 2508 FSL 873 FEL Lat. 38.484170 Long.

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95.124406 GPS session point (BSI-CB1). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/13/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSP-CB3 API# 15-059-26035-00-00 NW NE SE 2322 FSL 670 FEL Lat. 38.483660 Long: -95.123692 GPS session point (BSP-CB3). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and has a fully equipped pump jack. This well is also equipped with a stuffing box. Well is listed as Producing "PR" on operator's well inventory.

Carter B #E-13 API# 15-059-24702-00-00 SE SE NE 2904 FSL 456 FEL Lat: 38.485255 Long: -95.122956 GPS session point (E-13). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 08/31/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #G-5 API# 15-059-24821-00-01 SE SE NE 4553 FSL 24 FEL Lat: 38.489783 Long: -95.121485 GPS session point (G-5). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/18/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSI-CB6 API# 15-059-26049-00-00 SW NE SE 1714 FSL 905 FEL Lat: 38.481990 Long: -95.124500 GPS session point (BSI-CB6). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/13/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSI-CB8 API# 15-059-26051-00-00 SW NE SE 1337 FSL 899 FEL Lat: 38.480956 Long: -95.124469 GPS session point (BSI-CB8). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/13/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #3 API# 15-059-20742-00-00 NE SE NE 3949 FSL 185 FEL Lat. 38.488125 Long. -095.122036 GPS session point (3). Well was found to be an inactive oil well constructed with 4.5" casing. This well is hooked into the riser. The pump string has been pulled and is laying beside the well. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter B #3).

Carter B #BSP-CB6 API# 15-059-26038-00-00 SW NE SE 1897 FSL 672 FEL Lat. 38.482492 Long: -95.123688 GPS session point (BSP-CB6). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB8 API# 15-059-26040-00-00 SW NE SE 1542 FSL 1117 FEL Lat. 38.481518 Long: -95.125234 GPS session point (BSP-CB8). Well was found to be an inactive oil well constructed with 7" surface and 2.875" casing. This well is hooked into the riser. The 1" pump string has been pulled and is laying beside the well. This well is also missing the pump jack. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter B #BSP-CB8).

Carter B #BSP-CB11 API# 15-059-26043-00-00 NW SE SE 1178 FSL 1125 FEL Lat. 38.480520 Long: -95.125254 GPS session point (BSP-CB11). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB9 API# 15-059-26041-00-00 SW NE SE 1521 FSL 672 FEL Lat. 38.481460 Long: -95.123680 GPS session point (BSP-CB9). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB12 API# 15-059-26757-00-00 NW SE SE 1035 FSL 684 FEL Lat. 38.480124 Long: -95.123711 GPS session point (BSP-CB12). Well was found to be a producing oil well constructed with 7"

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surface, 2.875" casing, 1" pump string, and a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB14 API#15-059-26755-00-00 NW SE SE 796 FSL 749 FEL Lat. 38.479470 Long.- 95.123932 GPS session point (BSP-CB14). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB16 API#15-059-26061-00-00 SE SE SE 644 FSL 189 FEL Lat. 38.479049 Long.- 95.121971 GPS session point (BSP-CB16). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB13 API#15-059-26058-00-00 NE SE SE 1032 FSL 178 FEL Lat. 38.480116 Long.- 95.121944 GPS session point (BSP-CB13). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSP-CB10 API#15-059-26042-00-00 SE NE SE 1425 FSL 158 FEL Lat. 38.481194 Long.- 95.121882 GPS session point (BSP-CB10). Well was found to be a producing oil well constructed with 7" surface, 2.875" casing, 1" pump string, and a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Carter B #BSI-CB15 API# 15-059-26089-00-00 SE NE SE 1664 FSL 19 FEL Lat: 38.481849 Long: - 95.121404 GPS session point (BSI-CB15). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSI-CB9 API# 15-059-26052-00-00 NE SE SE 1261 FSL 436 FEL Lat: 38.480746 Long: - 95.122850 GPS session point (BSI-CB9). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/13/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSI-CB11 API# 15-059-26054-00-00 NE SE SE 886 FSL 406 FEL Lat: 38.4779716 Long: - 95.122737 GPS session point (BSI-CB11). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/9/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Carter B #BSP-CB15 API# 15-059-26756-00-00 SW SE SE 515 FSL 733 FEL Lat. 38.478697 Long: - 95.123871 GPS session point (BSP-CB15). Well was found to be an inactive oil well constructed with 7" surface and 2.875" casing. The 1" pump string and the pump jack are missing from this well. The well is shut in with a valve and swedge. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Carter B #BSP-CB15).

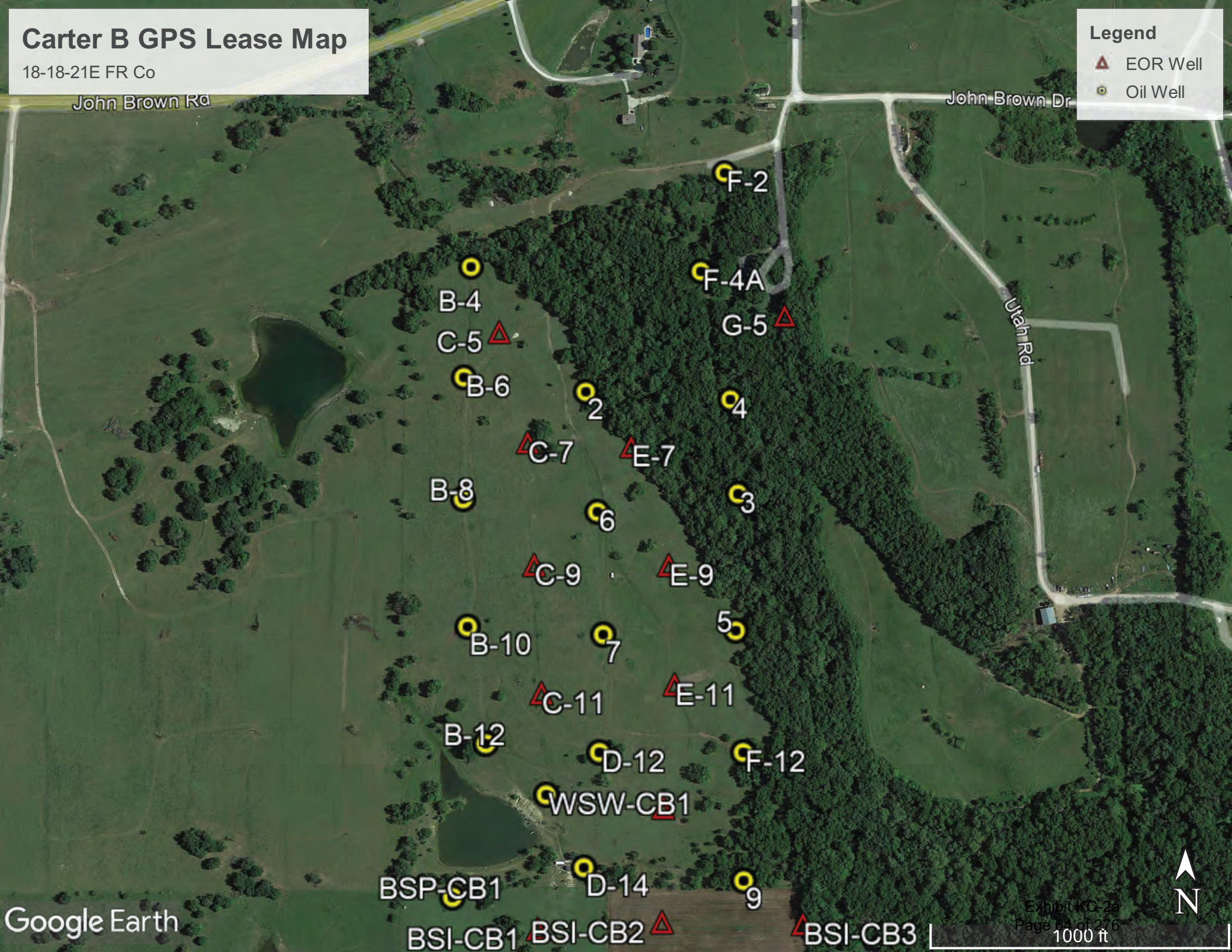
In conclusion, I found fifty-five (55) wells on the lease, twenty-six (26) active oil wells, twenty (20) active injection wells, seven (7) inactive oil wells that are out of compliance, one (1) inactive water supply well, and one (1) inactive injection well that are out of compliance. A photo of each of the nine (9) wells out of compliance and a google map with the session points which are the same as the well numbers are attached to this report. Operator well inventory shows no inactive wells. I have also attached a photo of the well Carter #13 15-059-20513 that was added to Haas Petroleum's license as a result of this lease inspection finding the well in production.

Carter B GPS Lease Map

18-18-21E FR Co

Legend



- EOR Well
- Oil Well

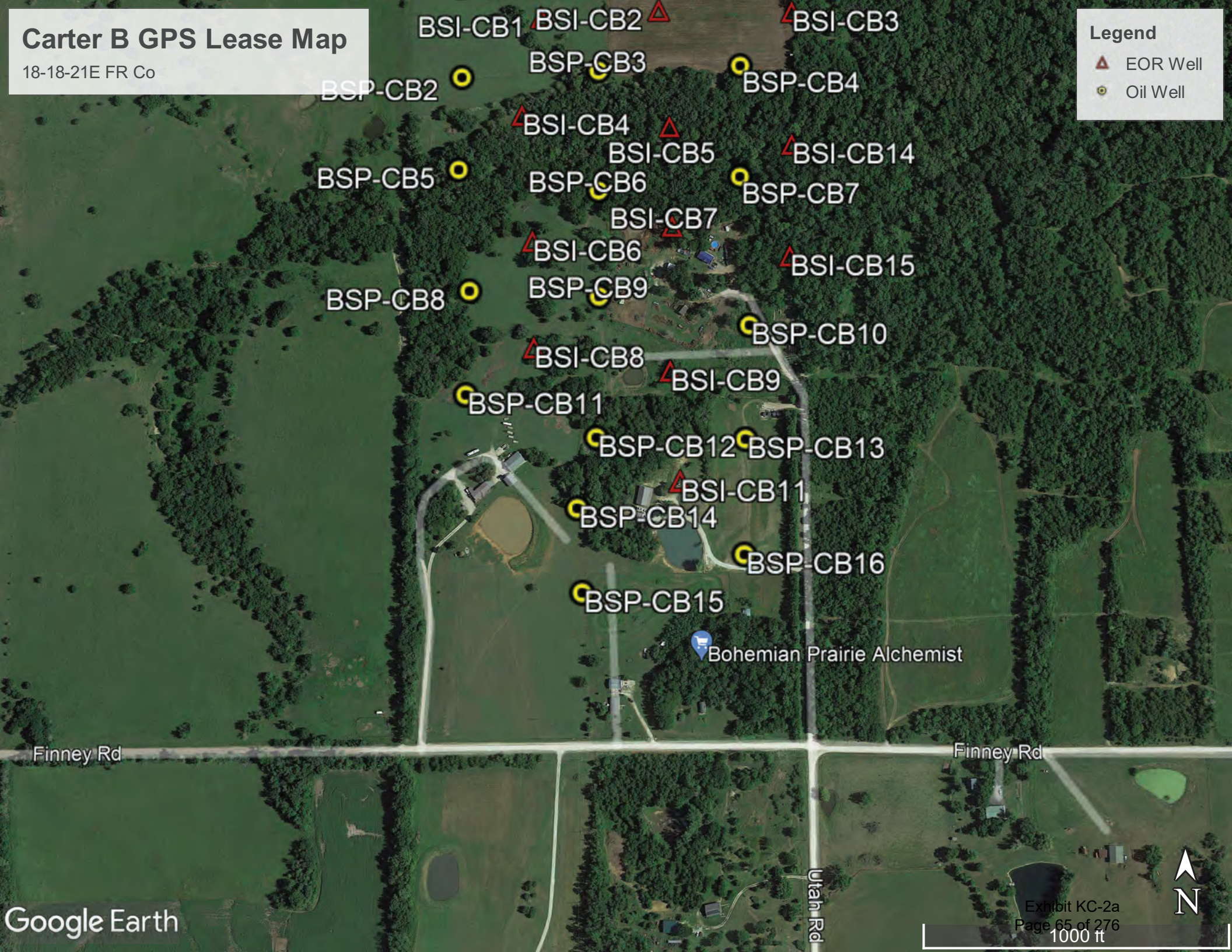


Carter B GPS Lease Map

18-18-21E FR Co

Legend

-  EOR Well
-  Oil Well



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: 3
Subject: Carter B 3	PIC Orientation:
FSL: 3949	Latitude: 38.488125
FEL: 185	Longitude: -95.122036
API#: 15-059-20742-00-00	
Date: 10/05/2021	Time: 2:05 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #3. This shows the well hooked into the riser

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: 4
Subject: Carter B 4	PIC Orientation:
FSL: 4270	Latitude: 38.489006
FEL: 208	Longitude: -95.122121
API#: 15-059-20752-00-00	
Date: 10/05/2021	Time: 1:51 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #4. This shows the well shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: 5
Subject: Carter B 5	PIC Orientation:
FSL: 3488	Latitude: 38.486858
FEL: 201	Longitude: -95.122081
API#: 15-059-20794-00-00	
Date: 10/05/2021	Time: 11:58 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #5. This shows the well shut in with a bull plug

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: 13
Subject: Carter B 13	PIC Orientation:
FSL: 3086	Latitude: 38.485755
FEL: 183	Longitude: -95.122007
API#: 15-059-20513-00-00	
Date: 10/05/2021	Time: 11:49 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #13. This shows the well was fully equipped for production. This well was producing at the time of inspection.

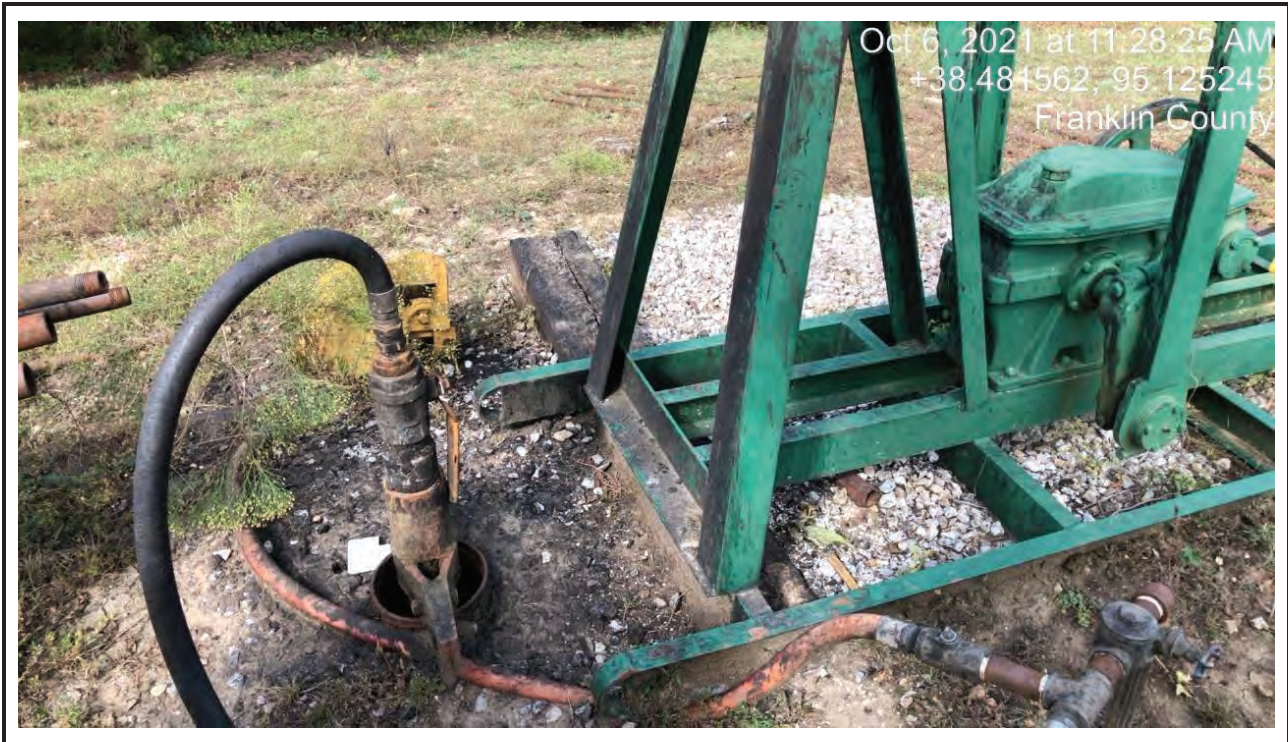
KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: BSP-CB7
Subject: Carter B BSP-CB7	PIC Orientation:
FSL: 1952	Latitude: 38.482640
FEL: 181	Longitude: -95.121974
API#: 15-059-26039-00-00	
Date: 10/05/2021	Time: 11:09 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #BSP-CB7. This shows the well had something lodged in the pump jack making it inoperable at the time of inspection.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: BSP-CB8
Subject: Carter B BSP-CB8	PIC Orientation:
FSL: 1542	Latitude: 38.481518
FEL: 1117	Longitude: -95.125234
API#: 15-059-26040-00-00	
Date: 10/06/2021	Time: 11:28 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSP-CB8. This shows the well hooked into the riser.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: BSP-CB15
Subject: Carter B BSP-CB15	PIC Orientation:
FSL: 515	Latitude: 38.478697
FEL: 733	Longitude: -95.123871
API#: 15-059-26756-00-00	
Date: 10/06/2021	Time: 11:42 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSP-CB15. This shows the well shut in with a valve and swedge. It also shows the pump string and pump jack are missing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: C-11
Subject: Carter B C-11	PIC Orientation:
FSL: 3279	Latitude: 38.486287
FEL: 857	Longitude: -95.124367
API#: 15-059-24509-00-00	
Date: 9/02/2021	Time: 2:56 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #C-11. This shows injection line was unhooked.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: F-4A
Subject: Carter B F-4A	PIC Orientation:
FSL: 4711	Latitude: 38.490217
FEL: 304	Longitude: -95.122469
API#: 15-059-24808-00-01	
Date: 10/05/2021	Time: 1:47 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #F-4A. This shows the well hooked into the riser.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Carter B	Legal: 18-18-21E
County: FR	PIC ID#: WSW-CB1
Subject: Carter B WSW-CB1	PIC Orientation:
FSL: 2949	Latitude: 38.485382
FEL: 839	Longitude: -95.124295
API#: 15-059-26355-00-01	
Date: 10/05/2021	Time: 12:16 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #WSW-CB1. This shows the well open at the surface with no pump string or pump jack.

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/29/2021 **District:** 3 **Incident Number:** 7770

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** SW

Operator Name: Haas Petroleum, LLC **SEC** 3 **TWP** 16 **RGE** 21 **RGEDIR:** E

Address: P.O. Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas **Zip Code:** 66208

Lease: Coughenour

Well No.:

Phone contact: 913-499-8373

County: FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

Haas Pumper Shawn Hail

Findings:

Research of the Coughenour Lease located in the SW ¼ of 3-16-21E showed Haas Petroleum as the current operator with twenty-five (25) active oil wells, eight (8) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-07526,) nine (9) expired intents, and two (2) plugged wells on their certified well inventory. I performed the lease inspection 9/29/2021. I referenced thirty-four (34) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

COUGHENHOUR #23 API #15059205700000 NE NW SW 2466 FSL 4178 FEL Lat. 38.687732 Long. -095.080389 GPS session point (23) Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

(continued on page 2)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on eleven (11) of the inactive oil wells. Those eleven inactive oil wells are the Coughenour #28 API #15-059-25450-00-00, Coughenour #30 API #15-059-26271-00-00, Coughenour #9-HP API #15-059-27012-00-00, Coughenour #11-F API #15-059-19556-00-00, Coughenour #13-F API #15-059-19558-00-00, Coughenour #14-F API #15-059-19559-00-00, (continued on page 2)

Photo's Taken: 12

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Keith Carswell

☒ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

(continued from page 1 Actions/Recommendations)

Coughenour #16-F API #15-059-19561-00-00, Coughenour #19-F API #15-059-19546-00-00, Coughenour #20-F API #15-059-19547-00-00, Coughenour #5-F API #15-059-19550-00-00, and Coughenour #1-HP API #15-059-27004-00-00. The well status needs to be changed to inactive for all of the previous eleven (11) wells listed above. It is my further recommendation that a thirty (30) day NOV letter be sent stating that the Coughenour #10-W-10 API #15-059-01108-00-00 needs to be cutoff and buried below plow depth.

(continued from page 1 Findings)

COUGHENOUR #10-W-12 API #15059011160000 NE NW SW 1963 FSL 4547 FEL Lat. 38.686368 Long. -095.081668 GPS session point (10-W-12) Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #1-HP API #15059270040000 SW NW SW 1532 FSL 4899 FEL Lat. 38.685200 Long. -095.082887 GPS session point (1-HP) Well was found to be an active unauthorized EOR well constructed with 6" surface casing and 2.875" casing. Staff contacted the pumper and the pumper had unhooked the well when staff rechecked this well on 9/29/2021. The well is now inactive and shut-in with a swedge and valve. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 1-HP).

COUGHENOUR #11-HP API #15059270170000 SW NE SW 1724 FSL 3702 FEL Lat. 38.685673 Long. -095.078700 GPS session point (11-HP) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 9/8/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

COUGHENOUR #1W-07 API #15059252740000 NW NW SW 2201 FSL 4972 FEL Lat. 38.687041 Long. -095.083162 GPS session point (1W-07) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.375" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/26/2017 and KCC staff witnessed this test. Well is listed as Active "AI" on operator well inventory.

COUGHENOUR #1W-08 API #15059254520000 NW SW SW 1008 FSL 4993 FEL Lat. 38.683767 Long. -095.083199 GPS session point (1W-08) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 7/13/2020 and KCC staff witnessed this test. Well is listed as Active "AI" on operator well inventory.

COUGHENOUR #21 API #15059205570000 NW NW SW 2469 FSL 4813 FEL Lat. 38.687769 Long. -095.082614 GPS session point (21) Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #22 API #15059205690000 NE NW SW 2465 FSL 4535 FEL Lat. 38.687747 Long. -095.081639 GPS session point (22) Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #25 API #15059221980000 NW NW SW 1939 FSL 4951 FEL Lat. 38.686320 Long. -095.083082 GPS Session point (25) Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #28 API #15059254500000 NW SW SW 1259 FSL 5043 FEL Lat. 38.684457 Long. -095.083382 GPS session point (28) Well was found to be an inactive oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and a pump jack. The hose connecting 1" pump string to riser is missing. The casing is open and has no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 28).

COUGHENOUR #29 API #15059257840000 NE NW SW 1967 FSL 4213 FEL Lat. 38.686363 Long. -95.080498 GPS session point (29) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

KCC OIL/GAS REGULATORY OFFICES

on operator well inventory.

COUGHENOUR #2-HP API #15059270050000 SW NE SW 1881 FSL 3862 FEL Lat. 38.686111 Long. - 095.079264 GPS session point (2-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #2I-HP API #15059270180000 SW NE SW 1716 FSL 3381 FEL Lat. 38.685636 Long. - 095.077573 GPS session point (2I-HP) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 4/21/2017 and KCC staff witnessed this test. Well is listed as Active "AI" on operator well inventory.

COUGHENOUR #2W-07 API #15059252750000 NW NW SW 2197 FSL 4698 FEL Lat. 38.687019 Long. -095.082202 GPS session point (2W-07) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.375" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/26/2017 and KCC staff witnessed this test. Well is listed as Active "AI" on operator well inventory.

COUGHENOUR #30 API #15059262710000 SE NW SW 1541 FSL 4204 FEL Lat. 38.685194 Long. - 095.080453 GPS session point (30) Well was found to be an inactive oil well constructed with 2" casing. The 1" pipe has been pulled and lying beside the 2" casing. The casing is hooked to the riser. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 30).

COUGHENOUR #3-HP API #15059270060000 SW NE SW 1890 FSL 3549 FEL Lat. 38.686121 Long. - 095.078167 GPS session point (3-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #3W-07 API #15059255160000 NE NW SW 2217 FSL 4354 FEL Lat. 38.687058 Long. - 095.080997 GPS session point (3W-07) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 12/21/2020 and KCC staff witnessed this test. Well is listed as Active "AI" on operator well inventory.

COUGHENOUR #3W-10 API #15059257850000 SE NW SW 1746 FSL 4374 FEL Lat. 38.685764 - 095.081053 GPS session point (3W-10) Well was found to be an active authorized EOR well constructed with 2" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 4/12/2018 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

COUGHENOUR #4-HP API #15059270070000 SE NE SW 1895 FSL 3216 FEL Lat. 38.686119 Long. - 095.077002 GPS session point (4-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #5-HP API #15059270080000 SW NE SW 1561 FSL 3881 FEL Lat. 38.685234 Long. - 095.079323 GPS session point (5-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #6-HP API #15059270090000 SW NE SW 1554 FSL 3546 FEL Lat. 38.685199 Long. - 095.078148 GPS session point (6-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #7-HP API #15059270100000 SE NE SW 1549 FSL 3207 FEL Lat. 38.685170 Long. - 095.076958 GPS session point (7-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #9-HP API #15059270120000 NE SW SW 1213 FSL 4122 FEL Lat. 38.684290 Long. - 095.080156 GPS session point (9-HP) Well was found to be an inactive oil well constructed with 6" surface casing and 2.875" casing. The casing is shut-in with a swedge and valve. There is no pump string or pump

KCC OIL/GAS REGULATORY OFFICES

jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 9-HP).

COUGHENOUR #F 11 API #15059195560000 SE SW SW 443 FSL 4342 FEL Lat. 38.682186 Long. - 095.080902 GPS session point (11-F) Well was found to be an inactive oil well constructed with what appears to be 8" surface that is swedge down to 5.5" casing. The casing is open with no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 11-F)

COUGHENOUR #F 12 API #15059195570000 NE SW SW 747 FSL 4103 FEL Lat. 38.683009 Long. - 095.080076 GPS session point (12-F) Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #F 13 API #15059195580000 NW SE SW 1035 FSL 3875 FEL Lat. 38.683789 Long. - 095.079283 GPS session point (13-F) Well was found to be an inactive oil well constructed with 8" surface casing and 4.5" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 13-F).

COUGHENOUR #F 14 API #15059195590000 SW NE SW 1355 FSL 3612 FEL Lat. 38.684656 Long. - 095.078374 GPS session point (14-F) Well was found to be an inactive oil well constructed with 10" surface casing, 4.5" casing, and 2" tubing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 14-F).

COUGHENOUR #F 15 API #15059195600000 NW SW SW 784 FSL 4979 FEL Lat. 38.683150 Long. - 095.083146 GPS session point (15-F) Well was found to be a producing oil well constructed with 8" surface casing, 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #F 16 API #15059195610000 NW SW SW 1104 FSL 4771 FEL Lat. 38.684020 Long. - 095.082426 GPS session point (16-F) Well was found to be an inactive oil well constructed with 4.5" casing, 2" tubing, 1" pump string and a pump jack. The pump jack is missing the horse head and bridal. The 1" is hanging on a clamp inside the 2" tubing. The casing is open and has no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 16-F).

COUGHENOUR #F 17 API #15059195620000 SE NW SW 1433 FSL 4567 FEL Lat. 38.684913 Long. - 95.081721 GPS session point (17-F) Well was found to be a producing oil well constructed with 8" surface casing, 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

COUGHENOUR #F 19 API #15059195460000 SW SW SW 457 FSL 5182 FEL Lat. 38.682261 Long. - 095.083845 GPS session point (19-F) Well was found to be an inactive oil well constructed with 8" surface casing, 4.5" casing, 2" tubing, 1" pump string and a pump jack. The pump jack is missing the electric motor. The casing is open and has no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 19-F).

COUGHENOUR #F 20 API #15059195470000 SW NW SW 1594 FSL 4878 FEL Lat. 38.685371 Long. - 095.082816 GPS session point (20-F) Well was found to be an inactive oil well constructed with 4.5" casing and 2" tubing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 20-F).

COUGHENOUR #F 5 API #15059195500000 SE SW SW 138 FSL 4581 FEL Lat. 38.681359 Long. - 095.081731 GPS session point (5-F) Well was found to be an inactive oil well constructed with 8" surface casing and 4.5" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Coughenour 5-F).

COUGHENOUR (ACKLEY) #10 W 10 API #15059011080000 SW NW SW 1594 FSL 4878 FEL Lat. 38.685371 Long. -095.082816 GPS session point (10-W-10) Well was found to be Plugged and Abandoned "PA" with 6" surface casing and 2" casing still above ground. Operator reported they plugged.

KCC OIL/GAS REGULATORY OFFICES

this well on 9/1/2017. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 10/11/2016. Operator then filed a Well Plugging Record (CP-4) on 4/5/2017. KCC staff completed a Well Plugging Report (CP-2/3) on 2/10/2017. A Copy of the CP-1, CP-4 and CP-2/3 are attached to this report. Operator will need to dig down and cut the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Coughenour 10-W-10)

COUGHENOUR (ACKLEY) #9 W 7 API #15059011120000 NE SW SW 947 FSL 4374 FEL Lat. 38.683569 Long. -095.081031 GPS session point (9-W-7) Well was found to be an active authorized EOR well constructed with 2" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 2/21/2019 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

COUGHENOUR (ACKLEY) #9 W 5 API #15059011140000 This well is listed as plugged and abandoned "PA" on the operator's well inventory. No well was located at surface at the spot location listed on RBDMS.

The following list of wells were not located at the spot location listed on the operator well inventory. COUGHENOUR #10-HP API #15059270130000, COUGHENOUR #11-HP API #15059270140000, COUGHENOUR #12-HP API #15059270150000, COUGHENOUR #13-HP API #15059270160000, COUGHENOUR #3I-HP API #15059270190000, COUGHENOUR #4I-HP API #15059270200000, COUGHENOUR #5I-HP API #15059270210000, COUGHENOUR #6I-HP API #15059270220000, and the COUGHENOUR #8-HP API #15059270110000. These well locations are listed on the operator well inventory as Expired Intent "EX".

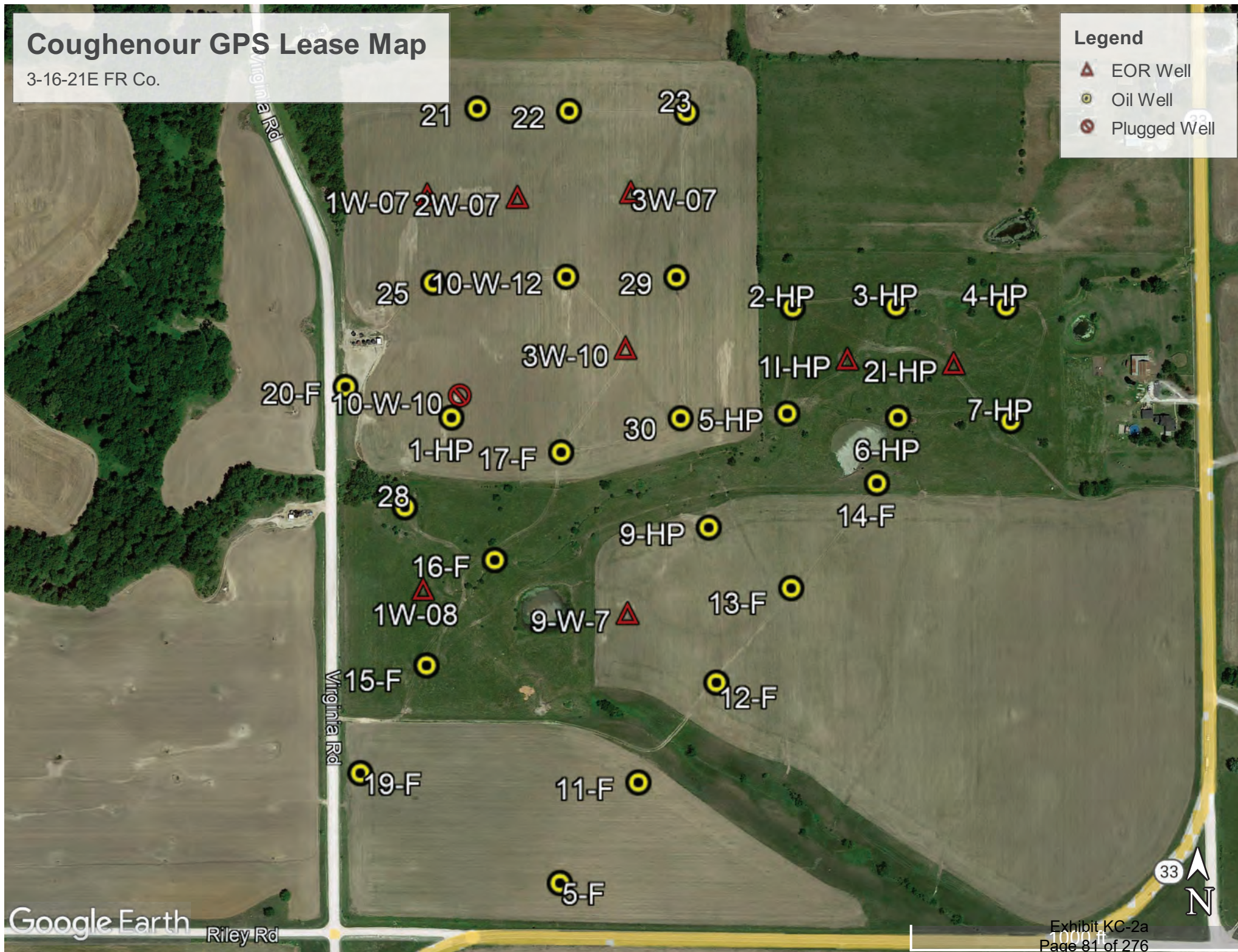
In conclusion, I found thirty-four (34) wells on the lease which included fourteen (14) producing oil wells, eight (8) active injection wells, eleven (11) inactive oil wells, and one (1) plugged well. No wells were found at any of the nine (9) expired intent locations or one (1) of the plugged well locations per operator footages. One (1) of the inactive oil wells (1-HP) was being used as an injection well until the pumper was told to unhook the well. A photo of each of the twelve (12) wells out of compliance, and a photo of the other three (3) wells that need transferred to Haas's license have been attached to this report. Also attached to this report is a google map with the session points which are the same as the well numbers are attached to this report. Operator well inventory shows no inactive wells.

Coughenour GPS Lease Map

3-16-21E FR Co.

Legend

- △ EOR Well
- Oil Well
- ⊘ Plugged Well



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 1-HP
Subject: Coughenour 1-HP	PIC Orientation:
FSL: 1532	Latitude: 38.685200
FEL: 4899	Longitude: -95.082887
API#: 15-059-27004-00-00	
Date: 09/29/2021	Time: 10:59 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #1-HP. This photo shows the well was hooked up as an unauthorized injection well. The pumper was contacted and told to unhook the well. He unhooked the injection line and shut the well in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 5-F
Subject: Coughenour 5-F	PIC Orientation:
FSL: 138	Latitude: 38.681359
FEL: 4581	Longitude: -095.081731
API#: 15-059-19550-00-00	
Date: 09/29/2021	Time: 2:40 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #5-F. This photo shows the well as inactive. The well didn't have any surface control. This well is missing the pump string and pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 9-HP
Subject: Coughenour 9-HP	PIC Orientation:
FSL: 1213	Latitude: 38.684290
FEL: 4122	Longitude: -095.080156
API#: 15-059-27012-00-00	
Date: 09/29/2021	Time: 2:24 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #9-HP. This photo shows the well as inactive. The well was missing the pump string and pump jack. The well was shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 10-W-10
Subject: Coughenour 10-W-10	PIC Orientation:
FSL: 1594	Latitude: 38.685371
FEL: 4878	Longitude: -95.082816
API#: 15-059-01108-00-00	
Date: 09/29/2021	Time: 10:37 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #10-W-10. This photo shows the well is still at surface. This well is a plugged and abandoned well. This well needs to be cut-off and buried below plow depth



KANSAS CORPORATION COMMISSION 1319312
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-01108-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
____ SW NW SW Sec. 3 Twp. 16 S. R. 21 ☒ East ☐ West
1600 Feet from ☐ North / ☒ South Line of Section
4930 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: COUGHENOUR (ACKLEY) Well #: 10 W 10

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E07526.80 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.2500 Set at: 50 Cemented with: 25 Sacks
Production Casing Size: 2.000 Set at: 726 Cemented with: 110 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 1004 (☒ G.L. / ☐ K.B.) T.D.: 734 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 10551 Barkley Street #307 City: Overland Park State: Kansas Zip: 66212 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33557 Name: Sky Drilling, LLC
Address 1: 10551 BARKLEY ST., Ste 307 Address 2: _____
City: OVERLAND PK State: KS Zip: 66212 + 1869
Phone: (620) 531-5922

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

October 11, 2016

Mark Haas
Haas Petroleum, LLC
10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212-1812

Re: Plugging Application
API 15-059-01108-00-00
COUGHENOUR (ACKLEY) 10 W 10
SW/4 Sec.03-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 11, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 11, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-01108-00-00

Spot: SWNWSW

Sec/Twnshp/Rge: 3-16S-21E

1587 feet from S Section Line, 4883 feet from E Section Line

Lease Name: COUGHENOUR (ACKLEY)

Well #: 10 W 10

County: FRANKLIN

Total Vertical Depth: 734 feet

Operator License No.: 33640

Op Name: HAAS PETROLEUM, LLC

Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
--------	------	------------	-------------	---------

PROD	2	726		110 SX
------	---	-----	--	--------

SURF	6.25	50		25 SX
------	------	----	--	-------

Well Type: EOR

UIC Dock# No: E07526.80

Date/Time to Plug: 09/01/2015 10:00 AM

Plug Co. License No.: 33557

Plug Co. Name: SKYY DRILLING, LLC

Proposal Rcvd. from: MARK HAAS

Company:

Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT

WitnessType: NONE

Date/Time Plugging Completed: 09/01/2015 11:00 AM

KCC Agent: LEVI SHORT

Actual Plugging Report:

Perfs:

KCC WICHITA

FEB 10 2017

RECEIVED

RUN 1-INCH TUBING TO TD (734 FEET) THEN PUMP PORTLAND CEMENT TO SURFACE.

RECEIVED
KCC DIST # 3

FEB 08 2017

CHANUTE, KS

LS

Remarks:

Plugged through: TBG

District: 03

Signed



(TECHNICIAN)

INVOICED

Form CP-2/3

FEB 16 2017

Exhibit KC-2a
Page 89 of 276

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1351037

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E07526.80 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-01108-00-00
Spot Description: _____
_____SW NW SW Sec. 3 Twp. 16 S. R. 21 ☒ East ☐ West
1587 Feet from ☐ North / ☒ South Line of Section
4883 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: COUGHENOUR (ACKLEY) Well #: 10 W 10
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 10/01/2015
Plugging Completed: 10/1/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.2500	50	
		Production	2.0000	726	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pump full of cement from top to bottom

Plugging Contractor License #: 33557 Name: Skyy Drilling, LLC
Address 1: 10551 BARKLEY ST., Ste 307 Address 2: _____
City: OVERLAND PK State: KS Zip: 66212 + 1869
Phone: (913) 499-8373
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 11-F
Subject: Coughenour 11-F	PIC Orientation:
FSL: 443	Latitude: 38.682186
FEL: 4342	Longitude: -095.080902
API#: 15-059-19556-00-00	
Date: 09/29/2021	Time: 2:33 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11-F. This photo shows the well as inactive. The well is missing the pump string and pump jack. The well didn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 13-F
Subject: Coughenour 13-F	PIC Orientation:
FSL: 1035	Latitude: 38.683789
FEL: 3875	Longitude: -095.079283
API#: 15-059-19558-00-00	
Date: 09/29/2021	Time: 2:15 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #13-F. This photo shows the well as inactive. The well is missing the pump jack and pump string. The well didn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 14-F
Subject: Coughenour 14-F	PIC Orientation:
FSL: 1355	Latitude: 38.684656
FEL: 3612	Longitude: -95.078374
API#: 15-059-19559-00-00	
Date: 09/29/2021	Time: 1:13 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #14-F. This photo shows the well as inactive. The well didn't have any surface control. The 2 inch tubing in the well is sticking above surface approximately 10 feet. This well was also missing the pump string and pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 16-F
Subject: Coughenour 16-F	PIC Orientation:
FSL: 1104	Latitude: 38.684020
FEL: 4771	Longitude: -95.082426
API#: 15-059-19561-00-00	
Date: 09/29/2021	Time: 12:50 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #16-F. This photo shows the well as inactive. The well didn't have any surface control. The pump string was hanging on a clamp and the pump jack was missing the horse head and bridal that connects the pump string to the pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Coughenour

County: FR

Subject: Coughenour 19-F

FSL: 457

FEL: 5182

API#: 15-059-19546-00-00

Date: 09/29/2021

Staff: Keith Carswell

KLN: 33640

Legal: 3-16-21E

PIC ID#: 19-F

PIC Orientation:

Latitude: 38.682261

Longitude: -095.083845

Time: 2:51 PM

Additional Information: This is a photo of well #19-F. This photo shows the well as inactive. The pump jack is missing the motor. The well didn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 20-F
Subject: Coughenour 20-F	PIC Orientation:
FSL: 1594	Latitude: 38.685371
FEL: 4878	Longitude: -095.082816
API#: 15-059-19547-00-00	
Date: 09/29/2021	Time: 10:19 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #20-F. This photo shows the well as inactive. The well didn't have any surface control. The well is missing the pump string and pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 28
Subject: Coughenour 28	PIC Orientation:
FSL: 1259	Latitude: 38.684457
FEL: 5043	Longitude: -95.083382
API#: 15-059-25450-00-00	
Date: 09/29/2021	Time: 12:48 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #28. This photo shows the well as inactive. The well is missing the hose that connects the pump string to the riser. This well didn't have surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Coughenour	Legal: 3-16-21E
County: FR	PIC ID#: 30
Subject: Coughenour 30	PIC Orientation:
FSL: 1541	Latitude: 38.685194
FEL: 4204	Longitude: -095.080453
API#: 15-059-26271-00-00	
Date: 09/29/2021	Time: 9:45 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #30. This photo shows the well as inactive. The well was missing the pump jack. The pump string was lying beside the well. The well was hooked into the riser.

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 10/05/2021 **District:** 3 **Incident Number:** 7703

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** 15-059-26029 **Q3:** SW **Q2:** NW **Q1:** SE
Operator Name: Haas Petroleum, LLC **SEC** 18 **TWP** 18 **RGE** 21 **RGDIR:** E
Address: P.O. Box 8396 **FSL:** 1962
City: Prairie Village **FEL:** 1979
State: Kansas **Zip Code:** 66208 **Lease:** D. Johnston **Well No.:** BSP-DJ3
Phone contact: 913-499-8373 **County:** FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

None

Findings:

Research of the D Johnston Lease located in the Southeast quarter of 18-18-21E showed Haas Petroleum as the current operator with one (1) inactive oil well listed on their certified well inventory. I performed the lease inspection 10/05/2021. I referenced one (1) well location with GPS and took a photo of the well location. Documentation of the wells located is listed below:

D. Johnston #BSP-DJ3 API#15-059-26029-00-00 SW NW SE 1962 FSL 1979 FEL Lat. 38.482674 Long: -95.128255 GPS session point (BSP-DJ3). Well was found to be an inactive oil well constructed with 7" surface, 2.875" casing and 1 inch pump string. The pump jack was missing from the well location. This well had a stuffing box. Well is listed as Inactive "IN" on operator's well inventory. This well shows it has been out of compliance since October of 2018 according to KOLAR and the well still doesn't have a CP-111 filed on the well. See attached photo numbered (D Johnston BSP-DJ3).

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the one (1) inactive oil well on the lease. That one well is D. Johnston BSP-DJ3 API# 15-059-26029-00-00.


Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Keith Carswell
☒ District Files ☐ Courthouse **Position:** E.C.R.S.

D Johnston GPS Lease Map

SE 18-18-21E FR Co

Legend

 Oil Well

D JOHNSTON BSP-DJ3



Finney Rd

Finney Rd



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: D Johnston	Legal: 17-18-21E
County: FR	PIC ID#: BSP-DJ3
Subject: D Johnston BSP-DJ3	PIC Orientation:
FSL: 1962	Latitude: 38.482674
FEL: 1979	Longitude: -95.128255
API#: 15-059-26029-00-00	
Date: 10/05/2021	Time: 1:22 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well BSP-DJ3. This shows the well missing the pump jack. The well is shut in with a stuffing box.

Operator Management

Feedback

Close Summary

Summary for Haas Petroleum

Users in KOLAR Group of Haas Petroleum • David Griffin • Jackie Windisch • Julie Barber • Mark Haas • Morgan Haas

Operator Summary		View	Count
Company	Haas Petroleum	Wells in Inventory <input type="radio"/>	1,464
KCC License	33640	Wells with Future Requirements <input type="radio"/>	327
Compliance Evaluated	11/12/2021 02:42 AM	Wells Out of Compliance <input checked="" type="radio"/>	101
		CDP5 <input type="radio"/>	2
		CP111 <input type="radio"/>	67
		MIT <input type="radio"/>	28
		U3C <input type="radio"/>	5

Wells Out of Compliance

Print

Show all rows

To filter data, enter one or more words in the Search box. Search: Jo

Click to populate Search box: CDP5 CP111 MIT U3C Clear

Detail	API Number	Lease and Well Name	Location	County	Requirement	Received	Required by
Detail	15-059-26029-00-00	DJOHNSTON BSP-DJ3	18-18S-21E	Franklin	CP111		10/15/2018

Showing 1 to 1 of 1 entries (filtered from 102 total entries)

Previous

1

Next

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/30/2021 District: 3 Incident Number: 7769

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1: NW
Operator Name: Haas Petroleum, LLC SEC 3 TWP 16 RGE 21 RGEDIR: E
Address: P.O. Box 8396 FSL:
City: Prairie Village FEL:
State: Kansas Zip Code: 66208 Lease: Detar Well No.:
Phone contact: 913-499-8373 County: FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

None

Findings:

Research of the Detar Lease located in the NW ¼ of 3-16-21E showed Haas Petroleum as the current operator with eleven (11) active oil wells, three (3) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-19891,) fifteen (15) expired intents, one (1) cancelled API#, and two (2) plugged wells on their certified well inventory. I performed the lease inspection 09/30/2021. I referenced seventeen (17) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

DETAR #1-04 API #15059250830000 NW SE NW 3656 FSL 3552 FEL Lat. 38.690971 Long. - 095.078231 GPS session point (1-04) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

(Continued on page 2)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on five (5) of the inactive oil wells. Those five inactive oil wells are the Detar #10-HP API #15-059-26978-00-00, Detar #12-HP API #15-059-26980-00-00, Detar #6 API #15-059-01237-00-01, Detar #8-HP API #15-059-26976-00-00, and Job(Detar) #1 API #15-059-19519-00-00. The well status needs to be changed to inactive for all of the previous five (5) wells listed above. (continued on page 2)

Photo's Taken: 7

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Keith Carswell

☒ District Files ☐ Courthouse Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

(continued from page 1 Actions/Recommendations)

It is my further recommendation that a thirty (30) day NOV letter be sent stating that the Detar #4 API #15-059-20541-00-00 and Detar #5 API #15-059-20553-00-01 needs to be cutoff and buried below plow depth. It is also my recommendation that a thirty (30) day NOV letter be sent stating that the well Job(Detar) #1 API #15-059-19519-00-00 needs to have a T-1 completed and the well be transferred to Haas's well inventory.

(continued from page 1 Findings)

DETAR #10-HP API #15059269550000 This well is listed as a cancelled API # "CN". This well was not drilled under this intent. The well found in this spot location was drilled under well #Detar 10-HP API #15059269780000

DETAR #10-HP API #15059269780000 SW SE NW 2792 FSL 3813 FEL Lat. 38.688611 Long. - 095.079119 GPS session point (10-HP) Well was found to be an inactive oil well constructed with 6" surface casing, 2.875" casing, and a pump jack. There is no 1" pump string and the pump jack is missing the electric motor and belt. The casing is open and has no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Detar 10-HP).

DETAR #11-HP API #15059269480000 SW SE NW 2795 FSL 3479 FEL Lat. 38.688605 Long. - 095.077950 GPS Session point (11-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

DETAR #12-HP API #15059269800000 SE SE NW 2798 FSL 3147 FEL Lat. 38.688596 Long. - 095.076785 GPS session point (12-HP) Well was found to be an inactive oil well constructed with 6" surface casing, 2.875" casing, and a pump jack. There is no 1" pump string and the pump jack is missing the electric motor and belt. The casing is open and has no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Detar 12-HP).

DETAR #12I-HP API #15059269530000 SW SE NW 2939 FSL 3648 FEL Lat. 38.689008 Long. - 095.078545 GPS session point (12I-HP) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/11/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

DETAR #3-HP API #15059269440000 NW SE NW 3397 FSL 3808 FEL Lat. 38.690271 Long. - 095.079119 GPS session point (3-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

DETAR #4 API #15059205410000 SW SE NW 3109 FSL 3877 FEL Lat. 38.689485 Long. -095.079353 GPS session point (4) Well was found to be Plugged and Abandoned "PA" with 2" casing still above ground. Operator reported they plugged this well on 5/13/2015. KCC staff did not witness this plugging. Operator completed a Plugging Application (CP-1) on 6/30/2015. Operator then filed a Well Plugging Record (CP-4) on 6/30/2015. KCC staff completed a Well Plugging Report (CP-2/3) on 11/13/2017. A Copy of the CP-1, CP-4 and CP-2/3 are attached to this report. Operator will need to dig down and cut the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Detar 4)

DETAR #4-HP API #15059269450000 NW SE NW 3392 FSL 3482 FEL Lat. 38.690244 Long. - 095.077980 GPS session point (4-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

DETAR #5-HP API #15059269790000 NE SE NW 3396 FSL 3137 FEL Lat. 38.690239 Long. - 095.076769 GPS session point (5-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

DETAR #6 API #15059012370001 NW SE NW 3705 FSL 3876 FEL Lat. 38.691120 Long. -095.079368 GPS session point (6) Well was found to be an inactive oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

KCC OIL/GAS REGULATORY OFFICES

and a pump jack. The pump jack is missing the electric motor and belt. The casing is open and has no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Detar 6).

DETAR #6-HPAPI #15059269460000 SW SE NW 3095 FSL 3807 FEL Lat. 38.689442 Long. - 095.079109 GPS session point (6-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

DETAR #7-HPAPI #15059269470000 SW SE NW 3092 FSL 3485 FEL Lat. 38.689419 Long. - 095.077981 GPS session point (7-HP) Well was found to be a producing oil well constructed with 6" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

DETAR #7I-HPAPI #15059269500000 NE SW NW 3240 FSL 3999 FEL Lat. 38.689849 Long. - 095.079785 GPS session point (7I-HP) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 9/8/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

DETAR #8-HPAPI #15059269760000 SE SE NW 3096 FSL 3143 FEL Lat. 38.689415 Long. - 095.076782 GPS session point (8-HP) Well was found to be an inactive oil well constructed with 6" surface casing, 2.875" casing, and a pump jack. There is no 1" pump string and the pump jack is missing the electric motor and belt. The casing is open and has no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Detar 8-HP).

DETAR #8I-HPAPI #15059269510000 NW SE NW 3230 FSL 3651 FEL Lat. 38.689806 Long. - 095.078564 GPS session point (8I-HP) Well was found to be an active authorized EOR well constructed with 6" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 9/8/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

DETAR #5 API #15059205530001 SW SE NW 3108 FSL 3575 FSL Lat. 38.689469 Long. -095.078297 GPS session point (5) Well was found to be Plugged and Abandoned "PA" with 2" casing still above ground. Well is not listed on Operator well inventory. Bogle and Bogle was the operator at the time of the plugging. Previous operator reported they plugged this well on 11/30/2001. KCC staff witnessed this plugging. Operator did not complete a Plugging Application (CP-1) or a Well Plugging Record (CP-4). KCC staff completed a Well Plugging Report (CP-2/3) on 1/3/2001. A Copy of the CP-2/3 is attached to this report. Operator will need to dig down and cut the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Detar 5)

JOB (DETAR) #1 API #15059195190000 NW SE NW 3391 FSL 3879 FEL Lat. 38.690259 Long. - 095.079371 GPS session point (Job(Detar) 1) Well was found to be an inactive oil well constructed with 4.5" casing. This well was missing the 1" pump string and a pump jack. The casing is open and has no surface control. Well is not listed on operator well inventory. This well falls into the area of review for multiple injection wells. The operator needs to complete a T-1 to transfer this well to their certified well inventory. See attached photo numbered (Job(Detar) 1).

The following well was not located at the spot location listed on the operator well inventory. The well is labeled as the DETAR #3 API #15059205400001. This well is listed as Plugged and Abandoned "PA" on the operator well inventory.

The following list of wells were not located at the spot location listed on the operator well inventory. DETAR #10I-HP API #15059269860000, DETAR #11I-HP API #15059269520000, DETAR #13-HP API #15059270010000, DETAR #13I-HP API #15059269870000, DETAR #14I-HP API #15059269880000, DETAR #1-HPAPI #15059269740000, DETAR #1I-HP API #15059269810000, DETAR #2-HP API #15059269750000, DETAR #2I-HP API #15059269820000, DETAR #3I-HP API #15059269490000, DETAR #4I-HP API #15059269540000, DETAR #5I-HP API #15059269830000, DETAR #6I-HP API #15059269840000, DETAR #9-HP API #15059269770000 and the DETAR #9I-HP API #15059269850000. These well locations are listed on the operator well inventory as Expired Intents "EX".

In conclusion, I found seventeen (17) wells on the lease which included seven (7) producing oil wells, three (3) active injection wells, five (5) inactive oil wells, and two (2) plugged wells. No wells were found at any of the fifteen (15) expired intent locations or one (1) of the plugged well locations per operator footages. One

KCC OIL/GAS REGULATORY OFFICES

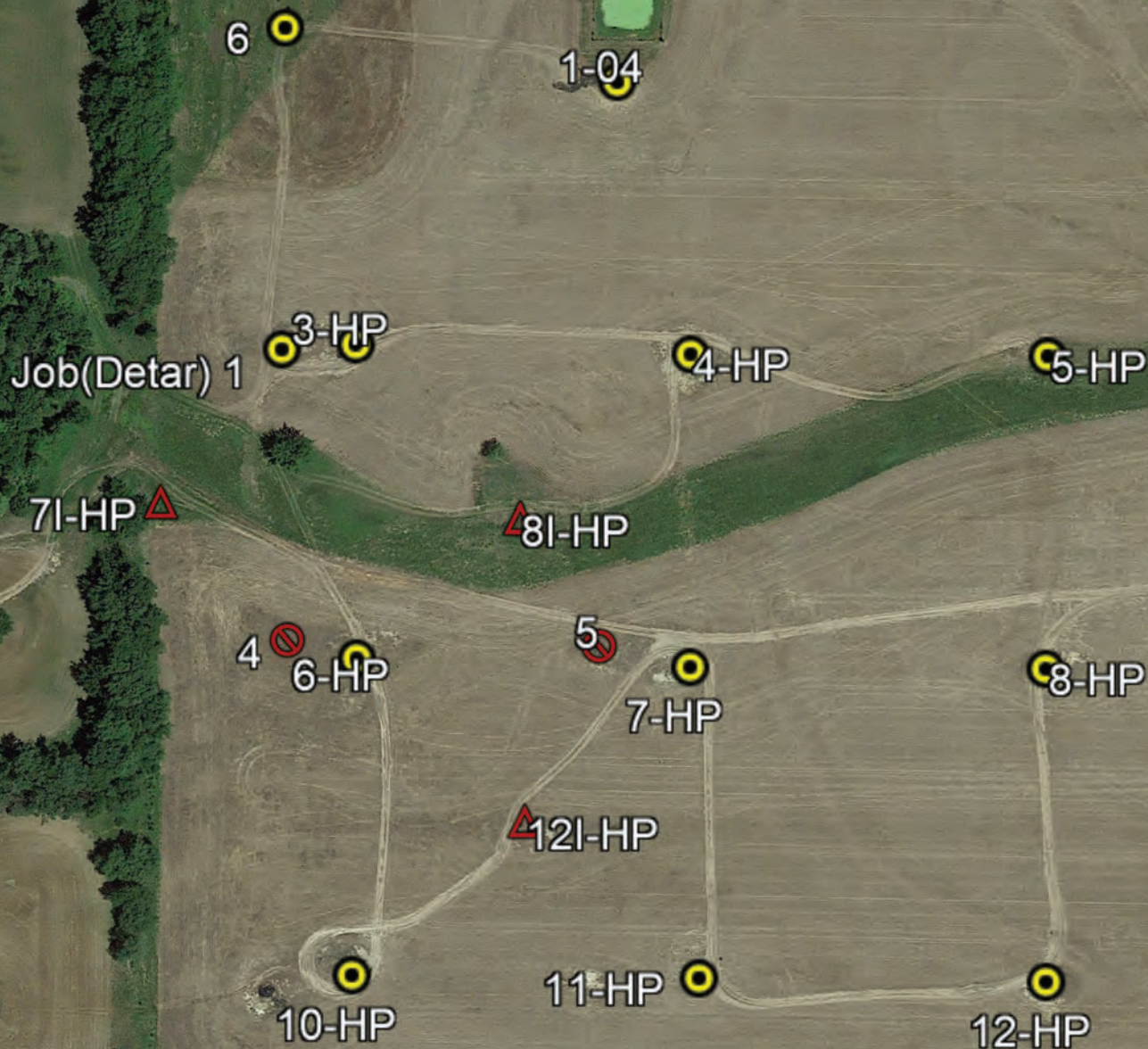
(1) of the inactive oil wells (Job(Detar)1) is an extra well found during the lease inspection. One (1) extra plugged well was found on the lease also. A photo of each of the seven (7) wells out of compliance, including the one (1) well that needs transferred to Haas's License have been attached to this report. Also attached to this report is a google map with the session points which are the same as the well numbers are attached to this report. Operator well inventory shows no inactive wells.

Detar GPS Lease Map

NW 3-16-21E FR Co

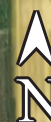
Legend

- △ EOR Well
- ⊘ Plugged Well
- ⊙ Oil Well



Google Earth

600 ft
Exhibit KC-2a
Page 107 of 276



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Detar	Legal: 3-16-21E
County: FR	PIC ID#: 1
Subject: Job(Detar)1	PIC Orientation:
FSL: 3391	Latitude: 38.690259
FEL: 3879	Longitude: -095.079371
API#: 15-059-19519-00-00	
Date: 09/30/2021	Time: 2:03 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #1. This photo shows the well doesn't have any surface control. The well is missing the pump string and pump jack. This well isn't listed on Haas's license but is on the lease and falls into the area of review for Haas's injection wells. There is oil less than a foot from surface.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Detar	Legal: 3-16-21E
County: FR	PIC ID#: 4
Subject: Detar 4	PIC Orientation:
FSL: 3109	Latitude: 38.689485
FEL: 3877	Longitude: -095.079353
API#: 15-059-20541-00-00	
Date: 09/30/2021	Time: 1:42 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #4. This photo shows this well still at surface. I ran a rod down the well and tagged hard at 3 foot down. This well needs to be cutoff and buried below plow depth.



KANSAS CORPORATION COMMISSION 1256401
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-20541-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
NW SW SE NW Sec. 3 Twp. 16 S. R. 21 ☒ East ☐ West
3169 Feet from ☐ North / ☒ South Line of Section
3885 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: DETAR Well #: 4

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.2500 Set at: 20 Cemented with: 10 Sacks
Production Casing Size: 2.3750 Set at: 700 Cemented with: 99 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: 700 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 11551 Ash Street, # 205 City: Leawood State: KS Zip: 66211 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION 1256401
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
NW SW SE NW _____ Sec. 3 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: DETAR Well #: 4
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Francis Deters
Address 1: 36220 W. 159th Street
Address 2: _____
City: Gardner State: Kansas Zip: 66030 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

June 30, 2015

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: Plugging Application
API 15-059-20541-00-00
DETAR 4
NW/4 Sec.03-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 31, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 31, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-20541-00-00
Spot: NWSWSENW Sec/Twnshp/Rge: 3-16S-21E
3169 feet from S Section Line, 3885 feet from E Section Line
Lease Name: DETAR Well #: 4
County: FRANKLIN Total Vertical Depth: 700 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.375	700		99 SX
SURF	6.25	20		10 SX

Well Type: OIL UIC Docket No: Date/Time to Plug: 05/13/2015 12:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: MARK HAAS Company: Phone: (913) 499-8373

Proposed Pump cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT WitnessType: NONE
Date/Time Plugging Completed: 05/13/2015 12:00 AM KCC Agent: LEVI SHORT

Actual Plugging Report:

RUN 1-INCH TUBING TO 700 FEET INSIDE 2-INCH CASING THEN PUMP CEMENT TO SURFACE. A TOTAL OF 29 SACKS OF PORTLAND CEMENT WERE USED TO PLUG WELL.

Perfs:

RECEIVED
KCC DIST # 3
OCT 23 2017
CHANUTE, KS

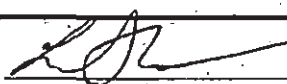
LS

Remarks:

Plugged through: TBG

District: 03

Signed



(TECHNICIAN)

INVOICED
NOV - 9 2017

Form CP-2/3

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1256404
OIL & GAS CONSERVATION DIVISION

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-20541-00-00
Spot Description: _____
NW SW SE NW Sec. 3 Twp. 16 S. R. 21 ☒ East ☐ West
3169 Feet from ☐ North / ☒ South Line of Section
3885 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: DETAR Well #: 4
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 05/13/2015
Plugging Completed: 05/13/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.2500	20	0
		Production	2.3750	700	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Establish circulation through 1" tubing at casing TD, mixed and pumped 12 sacks of 50/50 Poz Mix with 6% gel per sack. Pulled 1/2 tubing from well, mixed and pumped 12 sacks cement to surface. Pulled tubing from well, topped well off with 5 sacks cement.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas/ Haas Petroleum, LLC
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Detar	Legal: 3-16-21E
County: FR	PIC ID#: 5
Subject: Detar 5	PIC Orientation:
FSL: 3108	Latitude: 38.689469
FEL: 3575	Longitude: -095.078297
API#: 15-059-20553-00-01	
Date: 09/30/2021	Time: 1:47 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #5. This photo shows this well still at surface. I ran a rod down the well and tagged hard at 3 foot down. This well needs to be cutoff and buried below plow depth.

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-059-20553-00-01
Spot: W2SEW Sec/Twnshp/Rge: 3-16S-21E
3300 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: DETAR Well Number: 5
County: FRANKLIN Total Vertical Depth: 700 feet

Operator License No.: 6764
Op Name: BOGLE AND BOGLE
Address: 40688 W. 255
WELLSVILLE, KS 66092

Conductor Pipe: Size feet: \$ 35.00
Surface Casing: Size 6.25 feet: 20
Production: Size 2 feet: 690
Liner: Size feet:

Well Type: EOR UIC Docket No: E19891.8 Date/Time to Plug: 11/30/2001 8:00 AM
Plug Co. License No.: 8469 Plug Co. Name: NICKELL DRILLING
Proposal Rcvd. from: RALPH NICKELL Company: NICKELL DRILLING Phone: (913) 898-6862

Proposed Plugging Method: PLUG WELL FROM TD TO SURFACE WITH CEMENT.

Plugging Proposal Received By: FRANK GUILFOYLE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 11/30/2001 5:00 PM KCC Agent: FRANK GUILFOYLE

Actual Plugging Report:

RAN 1" AND WASHED TO TD, PUMPED 14 SACKS OF PORTLAND CEMENT TO SURFACE. PULLED 1" OUT AND TOPPED OFF WELL.

RECEIVED
KCC District #3

JAN 3 2002

Chanute KS

Remarks:

Plugged through:

District: 03

Signed Frank Guilfoyle by SL
RECEIVED
KANSAS CORPORATION COMMISSION

(TECHNICIAN)

JAN 07 2002
CONSERVATION DIVISION

INVOICED

Form CP-2/3

DATE 01-08-02

Exhibit KC-2a
Page 1 of 276

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Detar

County: FR

Subject: Detar 6

FSL: 3705

FEL: 3876

API#: 15-059-01237-00-01

Date: 09/30/2021

Staff: Keith Carswell

KLN: 33640

Legal: 3-16-21E

PIC ID#: 6

PIC Orientation:

Latitude: 38.691120

Longitude: -95.079368

Time: 2:07 PM

Additional Information: This is a photo of well #6. This photo shows the well doesn't have any surface control. The motor and belt are missing from the pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Detar

County: FR

Subject: Detar 8-HP

FSL: 3096

FEL: 3143

API#: 15-059-26976-00-00

Date: 09/30/2021

Staff: Keith Carswell

KLN: 33640

Legal: 3-16-21E

PIC ID#: 8-HP

PIC Orientation:

Latitude: 38.689415

Longitude: -95.076782

Time: 1:30 PM

Additional Information: This is a photo of well #8-HP. This photo shows the well doesn't have any surface control. The pump string is missing. The motor and belt are also missing from the pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Detar	Legal: 3-16-21E
County: FR	PIC ID#: 10-HP
Subject: Detar 10-HP	PIC Orientation:
FSL: 2792	Latitude: 38.688611
FEL: 3813	Longitude: -95.079119
API#: 15-059-26978-00-00	
Date: 09/30/2021	Time: 1:37 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #10-HP. This photo shows the well shut in with a valve and swedge. The pump string is missing. The motor and belt are also missing from the pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Detar

County: FR

Subject: Detar 12-HP

FSL: 2798

FEL: 3147

API#: 15-059-26980-00-00

Date: 09/30/2021

Staff: Keith Carswell

KLN: 33640

Legal: 3-16-21E

PIC ID#: 12-HP

PIC Orientation:

Latitude: 38.688596

Longitude: -95.076785

Time: 1:32 PM

Additional Information: This is a photo of well #12-HP. This photo shows the well doesn't have any surface control. The pump string is missing. The motor and belt are also missing from the pump jack.

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/01/2021 District: 3 Incident Number: 7762

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1: NW
Operator Name: Haas Petroleum, LLC SEC 18 TWP 18 RGE 21 RGEDIR: E
Address: P.O. Box 8396 FSL:
City: Prairie Village FEL:
State: Kansas Zip Code: 66208 Lease: Dimoush Well No.:
Phone contact: 913-499-8373 County: FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

Haas Petroleum pumpers Terry and Chad

Findings:

Research of the Dimoush Lease located in the NW ¼ of 18-18-21E showed Haas Petroleum as the current operator with twenty-five (25) active oil wells, ten (10) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-19488,) two (2) permitted oil wells, and one (1) plugged well on their certified well inventory. I performed the lease inspection 9/01/2021. I referenced forty-three (43) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

Dimoush #1 API# 15-059-20475-00-00 NE NE NW 5140 FSL 2750 FEL Lat. 38.491403 Long. - 095.131023 GPS session point (1). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

(Continued on page 2)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on twelve (12) of the inactive oil wells. Those twelve inactive oil wells are the Dimoush #6 API #15-059-20496-00-00, Dimoush #7 API #15-059-01213-00-00, Dimoush #30 API #15-059-20652-00-00, Dimoush #19 API #15-059-20575-00-00, Dimoush #32 API #15-059-20657-00-00, Dimoush #33 API #15-059-20672-00-00, Dimoush #28 API #15-059-20645-00-00, Dimoush #22 API #15-059-20559-00-00, Dimoush #23 API #15-059-20560-00-00, (continued on page 2)

Photo's Taken: 16

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Keith Carswell

☒ District Files ☐ Courthouse Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

(Continued from page 1 Actions/Recommendations)

Dimoush #38 API #15-059-21780-00-00, Dimoush #17 API #15-059-20522-00-00, and Dimoush #29 API #15-059-20651-00-00. The well status needs to be changed to inactive for all of the previous twelve (12) wells listed above. It is my further recommendation that a thirty (30) day NOV letter be sent stating that the Dimoush #35 API #15-059-20673-00-00 needs to be cutoff and buried below plow depth. It is also my recommendation that a thirty (30) day NOV letter be sent stating that a T-1 needs to be completed for the following three (3) wells to place them on Haas's certified well inventory. The three wells are Dimoush #31 API #15-059-20656-00-00, Dimoush #37 API #15-059-20675-00-00, and Dimoush #27 API #15-059-20644-00-00.

(Continued from page 1 Findings)

Dimoush #6 API# 15-059-20496-00-00 NW NE NW 5127 FSL 3071 FEL Lat. 38.491369 Long. -095.132143 GPS session point (6). Well was found to be an inactive oil well constructed with 8" surface casing and 4.5" casing. The 1" pump string has been pulled and is laying beside the well. This well was hooked into the riser. Well is listed as Producing "PR" on operator's well inventory. . See attached photo numbered (Dimoush 6).

Dimoush #7 API# 15-059-01213-00-00 NW NE NW 5075 FSL 3373 FEL Lat. 38.491226 Long. -095.133200 GPS session point (7). Well was found to be an inactive oil well constructed with 5.5" casing and 2" tubing. The 1" pump string and pump jack was missing from this well location. This well did not have surface control at the time of inspection. Well is listed as Producing "PR" on operator's well inventory. . See attached photo numbered (Dimoush 7).

Dimoush #8 API# 15-059-20497-00-00 NE NW NW 5136 FSL 3705 FEL Lat. 38.491395 Long. -95.134359 GPS session point (8). Well was found to be a producing oil well constructed with 8" surface casing, 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #9 API# 15-059-20498-00-00 NE NW NW 5129 FSL 4050 FEL Lat. 38.491377 Long. -95.135566 GPS session point (9). Well was found to be a producing oil well constructed with 8" surface casing, 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #10 API# 15-059-20499-00-00 NW NW NW 5130 FSL 4381 FEL Lat. 38.491382 Long. -95.136720 GPS session point (10). Well was found to be a producing oil well constructed with 8" surface casing, 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #11 API# 15-059-01214-00-00 NW NW NW 5216 FSL 4717 FEL Lat. 38.491617 Long. -95.137898 GPS session point (11). Well was found to be a producing oil well constructed with 5.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #31 API# 15-059-20656-00-00 NW NW NW 5216 FSL 4717 FEL Lat. 38.491617 Long. -95.137898 GPS session point (31). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. This well wasn't on operator's certified well inventory but on the inspection the well was fully equipped for production on the Dimoush lease. Haas Petroleum was added as the working operator and needs to complete a T-1 to transfer the well to their well inventory. Well is now listed as Producing "PR" on RBDMS well inventory with Haas Petroleum as the working operator. See attached photo numbered (Dimoush 31).

Dimoush #30 API# 15-059-20652-00-00 NE NW NW 4858 FSL 4197 FEL Lat: 38.490634 Long: -095.136073 GPS session point (30). Well is an inactive authorized EOR well-constructed with 8" surface casing and 4.5" casing. The injection line was unhooked from the well and the well was shut in with a valve and swedge. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 10/26/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Dimoush 30).

Dimoush #5I-HP API# 15-059-27146-00-00 NE NE NW 4992 FSL 2944 FEL Lat: 38.490997 Long: -95.131697 GPS session point (5I-HP). Well is an active authorized EOR well-constructed with 8" surface casing and 4.5" casing. The injection line was unhooked from the well and the well was shut in with a valve and swedge. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 10/26/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Dimoush 5I-HP).

KCC OIL/GAS REGULATORY OFFICES

casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 02/9/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dimoush #2 API# 15-059-20480-00-00 NE NE NW 4873 FSL 2815 FEL Lat: 38.490671 Long: -95.131244 GPS session point (2). Well is an active authorized EOR well-constructed with 8" surface casing and 4.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 9/29/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dimoush #3 API# 15-059-20476-00-00 SE NE NW 4597 FSL 2834 FEL Lat: 38.489912 Long: -95.131303 GPS session point (3). Well was found to be a producing oil well constructed with 8" surface casing, 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #15 API# 15-059-20508-00-00 NW NE NW 4816 FSL 3095 FEL Lat: 38.490515 Long: -95.132220 GPS session point (15). Well was found to be a producing oil well constructed with 8" surface casing, 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #9I-HP API# 15-059-27139-00-00 NE NE NW 4680 FSL 2987 FEL Lat: 38.490140 Long: -95.131840 GPS session point (9I-HP). Well is an active authorized EOR well-constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 02/03/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dimoush #19 API# 15-059-20575-00-00 NW NE NW 4728 FSL 3426 FEL Lat: 38.490634 Long: -95.136073 GPS session point (19). Well is an inactive authorized EOR well-constructed with 8" surface casing and 4.5" casing. The injection line was broke from the well and the well was shut in with a valve and swedge. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 09/29/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. See attached photo numbered (Dimoush 19).

Dimoush #21 API# 15-059-20588-00-00 NE NW NW 4818 FSL 3705 FEL Lat: 38.490521 Long: -95.134351 GPS session point (21). Well was found to be a producing oil well constructed with 8" surface casing, 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #32 API# 15-059-20657-00-00 SW NW NW 4511 FSL 4577 FEL Lat: 38.489681 Long: -95.137393 GPS session point (32). Well was found to be an inactive oil well constructed with 8" surface casing and 4.5" casing. The 1" pump string and pump jack was missing from the well location. This well was hooked into the riser. Well is listed as Producing "PR" on operator's well inventory. . See attached photo numbered (Dimoush 32).

Dimoush #33 API# 15-059-20672-00-00 SW NW NW 4224 FSL 4595 FEL Lat: 38.488895 Long: -95.137449 GPS session point (33). Well was found to be an inactive oil well constructed with 4.5" casing, 2" tubing, 1" pump string and a pump jack that the bridal was broke on. This well didn't have any surface control. Well is listed as Producing "PR" on operator's well inventory. . See attached photo numbered (Dimoush 33).

Dimoush #36 API# 15-059-20674-00-00 NE SW NW 3710 FSL 3976 FEL Lat: 38.487482 Long: -95.135273 GPS session point (36). Well is an active authorized EOR well-constructed with 8" surface casing and 4.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 10/05/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Dimoush #37 API# 15-059-20675-00-00 SE SW NW 3126 FSL 3785 FEL Lat: 38.485876 Long: -95.134591 GPS session point (37). Well was found to be a producing oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. This well wasn't on operator's certified well inventory but on the inspection the well was fully equipped for production on the Dimoush lease. Haas Petroleum was added as the working operator and needs to complete a T-1 to transfer the well to their well inventory. Well is now listed as Producing "PR" on RBDMS well inventory with Haas Petroleum as the working operator. See attached photo numbered (Dimoush 37).

KCC OIL/GAS REGULATORY OFFICES

Dimoush #27 API# 15-059-20644-00-00 SE SW NW 3156 FSL 4058 FEL Lat. 38.485959 Long. -95.135545 GPS session point (27). Well was found to be a producing oil well constructed with 8" surface, 4.5" casing, 1" pump string, and has a fully equipped pump jack. This well wasn't on operator's certified well inventory but on the inspection the well was fully equipped for production on the Dimoush lease. Haas Petroleum was added as the working operator and needs to complete a T-1 to transfer the well to their well inventory. Well is now listed as Producing "PR" on RBDMS well inventory with Haas Petroleum as the working operator. See attached photo numbered (Dimoush 27).

Dimoush #28 API# 15-059-20645-00-00 SE SW NW 2867 FSL 4064 FEL Lat. 38.485167 Long. -095.135561 GPS session point (28). Well was found to be an inactive oil well constructed with 4.5" casing and 2" tubing. The 1" pump string was missing from the well location and the pump jack was missing the belt and motor. This well didn't have any surface control. Well is listed as Producing "PR" on operator's well inventory. . See attached photo numbered (Dimoush 28).

Dimoush #26 API# 15-059-20643-00-00 NE SW NW 3438 FSL 4009 FEL Lat. 38.486735 Long. -95.135381 GPS session point (26). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #25 API# 15-059-20642-00-00 NW SE NW 3486 FSL 3434 FEL Lat: 38.486864 Long: -95.133376 GPS session point (25). Well is an active authorized EOR well-constructed with 8" surface casing and 4.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 10/05/2017. Staff did witness this test. Well is listed as Active "AI" on operator's well inventory.

Dimoush #22 API# 15-059-20559-00-00 SW SE NW 3202 FSL 3410 FEL Lat. 38.486083 Long. -095.133283 GPS session point (22). Well was found to be an inactive oil well constructed with 2.5" casing, 1" pump string, and a pump jack that was missing the motor and belt. This well didn't have any surface control. This well was not listed on Haas's certified well inventory but is now listed as inactive "IN" on operator's well inventory. This well was added to Haas's well inventory due to falling within the area of review (AOR) of 12 injection wells that are on Haas's license. See attached photo numbered (Dimoush 22).

Dimoush #23 API# 15-059-20560-00-00 NW SE NW 3549 FSL 3114 FEL Lat. 38.487035 Long. -95.132259 GPS session point (23). Well was found to be an inactive oil well constructed with 4.5" casing. The 1" pump string has been pulled and is laying beside the well. The pump jack was also missing the belt. This well was shut in with a valve and swedge. Well is listed as Producing "PR" on operator's well inventory. . See attached photo numbered (Dimoush 23).

Dimoush #24 API# 15-059-20561-00-00 SW SE NW 3251 FSL 3117 FEL Lat. 38.486218 Long. -95.132261 GPS session point (24). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #13 API# 15-059-20506-00-00 SE SE NW 3207 FSL 2811 FEL Lat. 38.486095 Long. -95.131192 GPS session point (13). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #5 API# 15-059-20478-00-00 NE SE NW 3970 FSL 2814 FEL Lat. 38.488190 Long. -95.131220 GPS session point (5). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #16 API# 15-059-20521-00-00 SW NE NW 4496 FSL 3181 FEL Lat. 38.489635 Long. -95.132514 GPS session point (16). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #14 API# 15-059-20507-00-00 SE SE NW 2912 FSL 2977 FEL Lat: 38.485285 Long: -95.131765 GPS session point (14). Well is an active authorized EOR well-constructed with 8" surface casing and 4.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 09/29/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dimoush #12 API# 15-059-20503-00-00 NE SE NW 3604 FSL 2827 FEL Lat: 38.487187 Long: -95.131257 GPS session point (12). Well is an active authorized EOR well-constructed with 8" surface casing and 4.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 09/29/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

KCC OIL/GAS REGULATORY OFFICES

Dimoush #4 API# 15-059-20477-00-00 SE NE NW 4279 FSL 2815 FEL Lat: 38.489040 Long: -95.131231 GPS session point (4). Well is an active authorized EOR well-constructed with 8" surface casing and 4.5" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 09/29/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dimoush #15-HP API# 15-059-27140-00-00 NE SE NW 3738 FSL 2798 FEL Lat. 38.487553 Long. -95.131157 GPS session point (15-HP). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #38 API# 15-059-21780-00-00 SW SE NW 3202 FSL 3410 FEL Lat. 38.486083 Long. -095.133283 GPS session point (38). Well was found to be an inactive oil well constructed with 4.5" casing, 2" tubing, and 1" pump string with a stuffing box. The pump jack that was missing from the well location. This well was not listed on Haas's certified well inventory but is now listed as inactive "IN" on operator's well inventory. This well was added to Haas's well inventory due to falling within the area of review (AOR) of 20 injection wells that are on Haas's license. See attached photo numbered (Dimoush 38).

Dimoush #18 API# 15-059-20523-00-00 NW SE NW 3855 FSL 3119 FEL Lat. 38.487875 Long. -95.132284 GPS session point (18). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #34 API# 15-059-20671-00-00 NW SE NW 3713 FSL 3339 FEL Lat. 38.487488 Long. -95.133048 GPS session point (34). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #20 API# 15-059-20576-00-00 SW NE NW 4409 FSL 3484 FEL Lat. 38.489399 Long. -95.133569 GPS session point (20). Well was found to be a producing oil well constructed with 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dimoush #17 API# 15-059-20522-00-00 SW NE NW 4190 FSL 3156 FEL Lat. 38.488796 Long. -95.132420 GPS session point (17). Well was found to be an inactive oil well constructed with 8" surface and 4.5" casing. The 1" pump string has been pulled and is laying beside the well. This well did not have any surface control. Well is listed as Producing "PR" on operator's well inventory. . See attached photo numbered (Dimoush 17).

Dimoush #29 API# 15-059-20651-00-00 SW SE NW 2903 FSL 3258 FEL Lat. 38.485263 Long. -95.132747 GPS session point (29). Well was found to be an inactive oil well constructed with 8" surface casing and 4.5" casing. The 1" pump string the pump jack were missing from the well location. This well did not have any surface control. Well is listed as Producing "PR" on operator's well inventory. . See attached photo numbered (Dimoush 29).

Dimoush #35 API# 15-059-20673-00-00 SW NE NW 4022 FSL 3353 FEL Lat. 38.488336 Long. -95.133105 GPS session point (35). Well was found to be a plugged injection well constructed with 8" surface casing and 4.5" casing. This well needs to be cutoff and buried below plow depth Well is listed as Plugged and Abandoned "PA" on operator's well inventory. . See attached photo numbered (Dimoush 35).

These approved intents to drill "PW" were not located at surface at the spot locations provided by operator:

Dimoush 18I-HP API# 15-059-27141-00-00

Dimoush 4I-HP API# 15-059-27135-00-00

In conclusion, I found forty-three (43) wells on the lease which included twenty (20) producing oil wells, eight (8) active injection wells, ten (10) inactive oil wells, two (2) inactive injection wells, and one (1) plugged well. No wells were found at any of the two (2) permitted well locations per operator footages. Three (3) producing oil wells and two (2) inactive oil wells were not listed on operator well inventory. A photo of each of the thirteen (13) wells out of compliance, and a photo of the other three (3) wells that need transferred to Haas's license have been attached to this report. Also attached to this report is a google map with the session points which are the same as the well numbers are attached to this report. Operator well inventory shows no inactive wells.

Dimoush GPS Lease Map

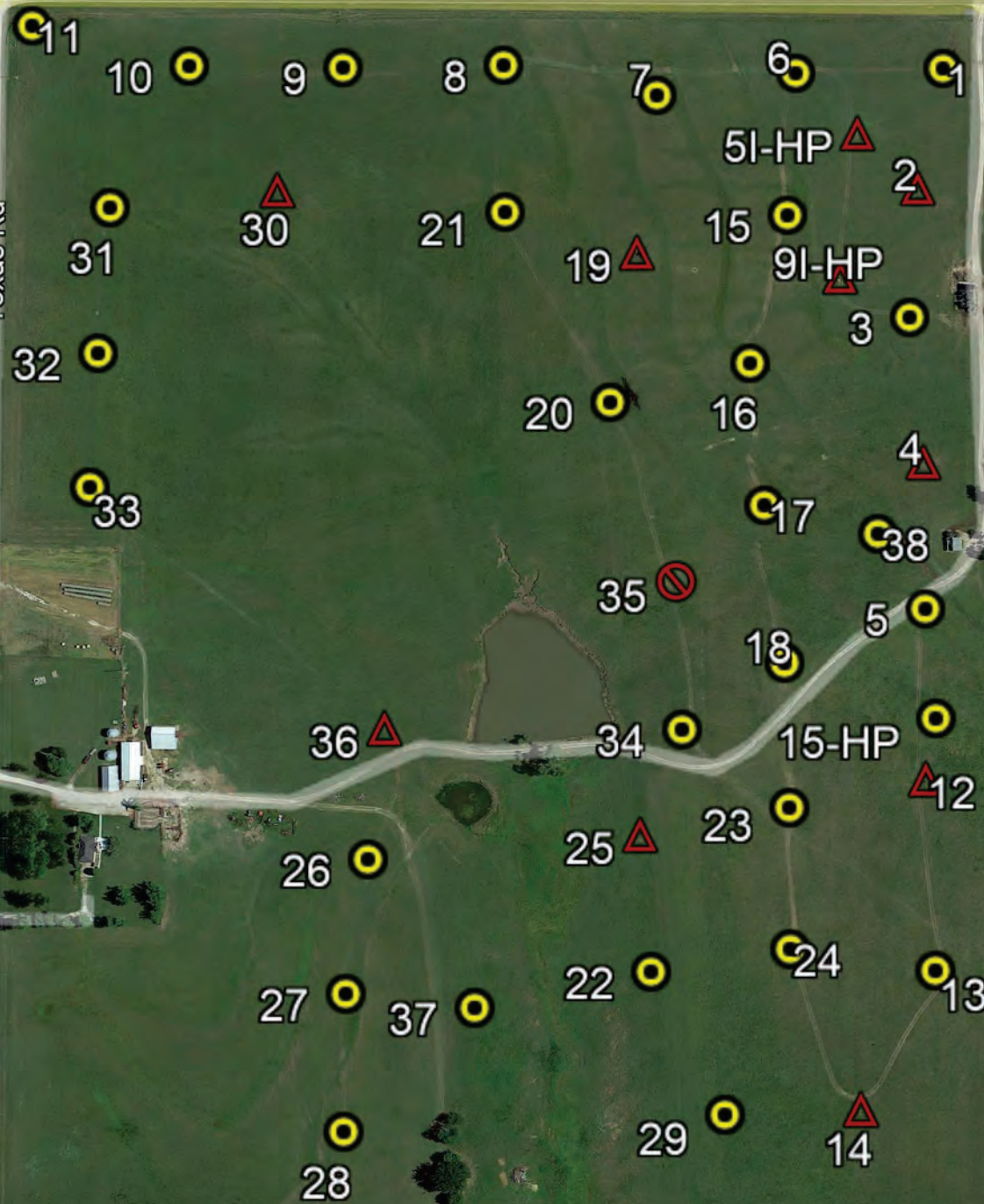
NW 18-18-21E FR Co

John Brown Rd

Texas Rd

Legend

- △ EOR Well
- Oil Well
- ⊘ Plugged Well



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #6
Subject: Dimoush #6	PIC Orientation:
FSL: 5127	Latitude: 38.491369
FEL: 3071	Longitude: -95.132143
API#: 15-059-20496-00-00	
Date: 09/01/2021	Time: 9:18 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #6. This well is hooked into flow

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #7
Subject: Dimoush #7	PIC Orientation:
FSL: 5075	Latitude: 38.491226
FEL: 3373	Longitude: -95.133200
API#: 15-059-01213-00-00	
Date: 09/01/2021	Time: 9:23 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #7. This well is missing the pump jack and pump string. This well is not shut in

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #17
Subject: Dimoush #17	PIC Orientation:
FSL: 4190	Latitude: 38.488796
FEL: 3156	Longitude: -95.132420
API#: 15-059-20522-00-00	
Date: 09/01/2021	Time: 12:39 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #17. The pump string has been pulled and is lying beside the well. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #19
Subject: Dimoush #19	PIC Orientation:
FSL: 4728	Latitude: 38.490273
FEL: 3426	Longitude: -95.133376
API#: 15-059-20575-00-00	
Date: 09/01/2021	Time: 10:25 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #30. This well is shut in with a valve and swedge. The injection line wasn't hooked up to the well at the time of inspection.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #22
Subject: Dimoush #22	PIC Orientation:
FSL: 3202	Latitude: 38.486083
FEL: 3410	Longitude: -95.133283
API#: 15-059-20559-00-00	
Date: 09/01/2021	Time: 11:32 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #22. This well is fully equipped for production except for missing the electric motor and belt. This well wasn't listed on Haas's certified well inventory.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #23
Subject: Dimoush #23	PIC Orientation:
FSL: 3549	Latitude: 38.487035
FEL: 3114	Longitude: -95.132259
API#: 15-059-20560-00-00	
Date: 09/01/2021	Time: 12:06 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #23. The pump string has been pulled and is lying beside the well. The well is shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #27
Subject: Dimoush #27	PIC Orientation:
FSL: 3156	Latitude: 38.485959
FEL: 4058	Longitude: -95.135545
API#: 15-059-20644-00-00	
Date: 09/01/2021	Time: 11:13 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #27. This well is fully equipped for production. This well wasn't listed on Haas's certified well inventory.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #28
Subject: Dimoush #28	PIC Orientation:
FSL: 2867	Latitude: 38.485167
FEL: 4064	Longitude: -95.135561
API#: 15-059-20645-00-00	
Date: 09/01/2021	Time: 11:10 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #28. The pump string is missing from this well and the well is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #29
Subject: Dimoush #29	PIC Orientation:
FSL: 2903	Latitude: 38.485263
FEL: 3258	Longitude: -95.132747
API#: 15-059-20651-00-00	
Date: 09/03/2021	Time: 10:07 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #29. This well is missing a pump string, pump jack, and surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #30
Subject: Dimoush #30	PIC Orientation:
FSL: 4858	Latitude: 38.490634
FEL: 4197	Longitude: -95.136073
API#: 15-059-20652-00-00	
Date: 09/01/2021	Time: 9:42 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #30. This well is shut in with a valve and swedge. The injection line wasn't hooked up to the well at the time of inspection.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #31
Subject: Dimoush #31	PIC Orientation:
FSL: 4824	Latitude: 38.490540
FEL: 4551	Longitude: -95.137309
API#: 15-059-20656-00-00	
Date: 09/01/2021	Time: 9:40 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #31. This well is fully equipped for production. This well wasn't listed on Haas's certified well inventory.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #32
Subject: Dimoush #32	PIC Orientation:
FSL: 4511	Latitude: 38.489681
FEL: 4577	Longitude: -95.137393
API#: 15-059-20657-00-00	
Date: 09/01/2021	Time: 10:40 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #32. This well is missing the pump jack and pump string. The well is hooked into the riser.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #33
Subject: Dimoush #33	PIC Orientation:
FSL: 4224	Latitude: 38.488895
FEL: 4595	Longitude: -95.137449
API#: 15-059-20672-00-00	
Date: 09/01/2021	Time: 10:40 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #33. The bridal is broke that connects the pump string to the pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #35
Subject: Dimoush #35	PIC Orientation:
FSL: 4022	Latitude: 38.488336
FEL: 3353	Longitude: -95.133105
API#: 15-059-20673-00-00	
Date: 09/01/2021	Time: 1:37 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #35. This well is plugged and abandoned but needs to be cutoff and buried below plow depth.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #37
Subject: Dimoush #37	PIC Orientation:
FSL: 3126	Latitude: 38.485876
FEL: 3785	Longitude: -95.134591
API#: 15-059-20675-00-00	
Date: 09/01/2021	Time: 11:06 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #37. This well is fully equipped for production. This well wasn't listed on Haas's certified well inventory.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dimoush	Legal: 18-18-21E
County: FR	PIC ID#: Dimoush #38
Subject: Dimoush #38	PIC Orientation:
FSL: 4130	Latitude: 38.488630
FEL: 2913	Longitude: -95.131568
API#: 15-059-21780-00-00	
Date: 09/01/2021	Time: 12:27 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #22. This well is missing the pump jack but has a pump string.

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/25/2021 **District:** 3 **Incident Number:** 7627

- ☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** SE

Operator Name: Haas Petroleum, LLC **SEC** 8 **TWP** 18 **RGE** 21 **RGDIR:** E

Address: P.O. Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas **Zip Code:** 66208

Lease: Dreher

Well No.:

Phone contact: 913-499-8373

County: FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

Haas Petroleum pumpers Terry and Chad

Findings:

Research of the Dreher Lease located in the Southeast quarter of 8-18-21E showed Haas Petroleum as the current operator with seventeen (17) active oil wells, seventeen (17) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-31244) and one (1) inactive oil well listed on their certified well inventory. I performed the lease inspection 8/23-8/25/2021. I referenced thirty-five (35) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

Dreher #10 API# 15-059-01105-00-00 SE SW SW SE 184 FSL 2140 FEL Lat. 38.492276 Long. - 095.110397 GPS session point (10). Well was found to be a producing oil well constructed with 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

(continued on page 2)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on four (4) of the inactive oil wells. Those four inactive oil wells are the Dreher #11 API #15-059-01106-00-00, Dreher #3 API #15-059-01098-00-00, Dreher #5 API #15-059-01100-00-00, and Dreher #8 API #15-059-01103-00-00. It is my further recommendation that a thirty (30) day NOV letter be sent stating that the Dreher #OW-1 API #15-059-01608-00-00 needs to be properly completed or plugged. This well has shown to be out of compliance on KOLAR since 2016.

Photo's Taken: 5

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Keith Carswell

☒ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

(continued from page 1)

Dreher #11 API# 15-059-01106-00-00 NE SE SW SE 545 FSL 1425 FEL Lat: 38.493258 Long: - 095.107886 GPS session point (11). Well was found to be an inactive oil well constructed with 2.5 inch casing and is connected to the riser in case well begins to flow. The 1 inch has been pulled and is lying beside the well. The pump jack is also at the well site. There has been no CP-111 application filed for this well at the time of inspection. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Dreher 11).

Dreher #2 API# 15-059-01097-00-00 SW NE SW SE 849 FSL 1743 FEL Lat: 38.494097 Long:- 095.108991 GPS session point (2). Well was found to be a producing oil well constructed with 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #3 API# 15-059-01098-00-00 NE NW SW SE 1139 FSL 2105 FEL Lat: 38.494898 Long: - 095.110246 GPS session point (3). Well was found to be an inactive oil well constructed with 6" surface casing, 2.5" casing and is connected to the riser in case well begins to flow. The 1 inch has been pulled and is lying beside the well. The pump jack is also at the well site. There has been no CP-111 application filed for this well at the time of inspection. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Dreher 3).

Dreher #4 API# 15-059-01099-00-00 SW NW SW SE 883 FSL 2417 FEL Lat:38.494200 Long:- 095.111343 GPS session point (4). Well was found to be a producing oil well constructed with 2.5" casing, 1" pump string, and pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #5 API# 15-059-01100-00-00 NW SE SW SE 562 FSL 1871 FEL Lat: 38.493310 Long: - 095.109445 GPS session point (5). Well was found to be an inactive oil well constructed with 2.5 inch casing and is shut in with a valve and swedge. Well is listed as Producing "PR" on operator's well inventory. This well needs status changed to Inactive "IN" and the operator needs to either obtain an approved CP-111, plug the well, or return the well to service. See attached photo numbered (Dreher 5).

Dreher #6 API# 15-059-01101-00-00 NE SW SW SE 590 FSL 2146 FEL Lat: 38.493390 Long: - 095.110406 GPS session point (6). Well was found to be a producing oil well constructed with 2.5" casing, 1" pump string, and pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #7 API# 15-059-01102-00-00 NW SW SW SE 504 FSL 2450 FEL Lat: 38.493159 Long: - 095.111471 GPS session point (7). Well was found to be a producing oil well constructed with 2.5" casing, 1" pump string, and pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #8 API# 15-059-01103-00-00 SW SE SW SE 188 FSL 1828 FEL Lat: 38.492283 Long:- 095.109304 GPS session point (8). Well was found to be an inactive oil well constructed with 2.5" casing and is connected to the riser in case well begins to flow. There is a pump jack at the well site. There has been no CP-111 application filed for this well at the time of inspection. Well is listed as Producing "PR" on operator's well inventory. See attached photo numbered (Dreher 8).

Dreher #9 API# 15-059-01104-00-00 SW SW SW SE 197 FSL 2454 FEL Lat: 38.492316 Long:- 095.111492 GPS session point (9). Well was found to be a producing oil well constructed with 2.5" casing, 1" pump string, and a pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #BSI-DR1 API# 15-059-25998-00-00 SW SW SW SE 79 FSL 2561 FEL Lat: 38.491993 Long: - 095.111870 GPS session point (BSI-DR1). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR10 API# 15-059-26005-00-00 SE SE SW SE 321 FSL 1332 FEL Lat: 38.492643 Long: - 095.107569 GPS session point (BSI-DR10). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. This test was witnessed by District # 3 staff. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR11 API# 15-059-26019-00-00 NW SW SW SE 599 FSL 2588 FEL Lat: 38.493420 Long:- 095.111471 GPS session point (11). Well was found to be a producing oil well constructed with 2.5" casing, 1" pump string, and pump jack. Well is listed as Producing "PR" on operator's well inventory.

KCC OIL/GAS REGULATORY OFFICES

095.111948 GPS session point (BSI-DR11). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR12 API# 15-059-26020-00-00 SE NW SW SE 703 FSL 2291 FEL Lat: 38.493703 Long:- 095.110908 GPS session point (BSI-DR12). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR13 API# 15-059-26021-00-00 SW NE SW SE 723 FSL 1982 FEL Lat: 38.493753 Long: - 095.109828 GPS session point (BSI-DR13). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR14 API# 15-059-26022-00-00 NE SE SW SE 609 FSL 1639 FEL Lat: 38.493438 Long: - 095.108632 GPS session point (BSI-DR14). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. This test was witnessed by District # 3 staff. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR15 API# 15-059-26006-00-00 SW NW SE SE 676 FSL 1267 FEL Lat: 38.493617 Long:- 095.107333 GPS session point (BSI-DR15). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. This test was witnessed by District # 3 staff. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR16 API# 15-059-26023-00-00 NW NW SW SE 1133 FSL 2321 FEL Lat 38.494885 Long: - 095.111002 GPS session point (BSI-DR16). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR17 API# 15-059-26024-00-00 NE SW SE SE 371 FSL 955 FEL Lat 38.492777 Long: - 095.106250 GPS session point (BSI-DR17). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/10/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR2 API# 15-059-25999-00-00 SE SW SW SE 58 FSL 2294 FEL Lat 38.491933 Long: - 095.110938 GPS session point (BSI-DR2). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR3 API# 15-059-26000-00-00 SW SE SW SE 34 FSL 1962 FEL Lat 38.492085 Long: - 095.109777 GPS session point (BSI-DR3). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR4 API# 15-059-26001-00-00 SW SE SW SE 116 FSL 1674 FEL Lat 38.492085 Long - 095.108768 GPS session point (BSI-DR4). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR5 API# 15-059-26002-00-00 SE SE SW SE 68 FSL 1329 FEL Lat 38.491949 Long:- 095.107567 GPS session point (BSI-DR5). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT)

KCC OIL/GAS REGULATORY OFFICES

was completed on 05/09/2017. This test was witnessed by District # 3 staff. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR6 API# 15-059-26003-00-00 NW SW SW SE 362 FSL 2582 FEL Lat 38.492769 Long: - 095.111933 GPS session point (BSI-DR6). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 06/12/2017. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR7 API# 15-059-26004-00-00 NE SW SW SE 373 FSL 2266 FEL Lat 38.492796 Long: - 095.110830 GPS session point (BSI-DR7). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. This test was witnessed by District # 3 staff. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR8 API# 15-059-26017-00-00 NE SW SW SE 363 FSL 1995 FEL Lat 38.492765 Long: - 095.109883 GPS session point (BSI-DR8). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT's and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. This test was witnessed by District # 3 staff. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSI-DR9 API# 15-059-26018-00-00 SE SE SW SE 306 FSL 1590 FEL Lat 38.492604 Long: - 095.108469 GPS session point (BSI-DR9). Well is an active authorized EOR well constructed with 7" surface casing and 2.875" casing. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 05/09/2017. This test was witnessed by District # 3 staff. Well is listed as Active "AI" on operator's well inventory.

Dreher #BSP-DR1 API# 15-059-26007-00-00 NW NW SW SE 1168 FSL 2452 FEL Lat 38.494981 Long: -095.111456 GPS session point (BSP-DR1). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and a pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #BSP-DR10 API# 15-059-26016-00-00 SW SW SE SE 209 FSL 1121 FEL Lat 38.492333 Long: - 095.106836 GPS session point (BSP-DR10). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and a pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #BSP-DR13 API# 15-059-26275-00-00 NE NW SE SE 1061 FSL 882 FEL Lat 38.494669 Long: - 095.105975 GPS session point (BSP-DR13). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and a pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #BSP-DR6 API# 15-059-26012-00-00 SE NE SW SE 809 FSL 1422 FEL Lat 38.494065 Long: - 095.107868 GPS session point (BSP-DR6). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and a pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #BSP-DR7 API# 15-059-26013-00-00 SW NW SE SE 839 FSL 1188 FEL Lat 38.493983 Long: - 095.107050 GPS session point (BSP-DR7). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and a pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #BSP-DR8 API# 15-059-26014-00-00 NW SW SE SE 502 FSL 1120 FEL Lat: 38.493137 Long: - 095.106823 GPS session point (BSP-DR8). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and a pump jack. Well is listed as Producing "PR" on operator's well inventory.

Dreher #BSP-DR9 API# 15-059-26015-00-00 SE SE SW SE 221 FSL 1479 FEL Lat: 38.492369 Long: - 095.108084 GPS session point (BSP-DR9). Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and a pump jack. Well is listed as Producing "PR" on operator's well inventory.

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Dreher #OW-1 API# 15-059-01608-00-00 NW SW SW SE 604 FSL 2422 FEL Lat: 38.493434 Long: -095.111369 GPS session point (OW-1). Well was found to be an inactive oil well constructed with 7" surface casing only. Well has no production casing visible at surface. This well has oil visible inside the surface casing and is bubbling. Fluid level is approximately 8-10 ft. down from surface. There is also an open pit next to the surface casing that has oil in it. This well needs to be drilled down and production casing set or well needs to be plugged. Well shows out of compliance on KOLAR for needing a CP-111 filed on it. Operator will not be able to obtain an approved CP-111 because there is no production casing and appears well was never completed. Well is listed as Inactive "IN" on operator's well inventory. See attached photo numbered (Dreher OW-1).

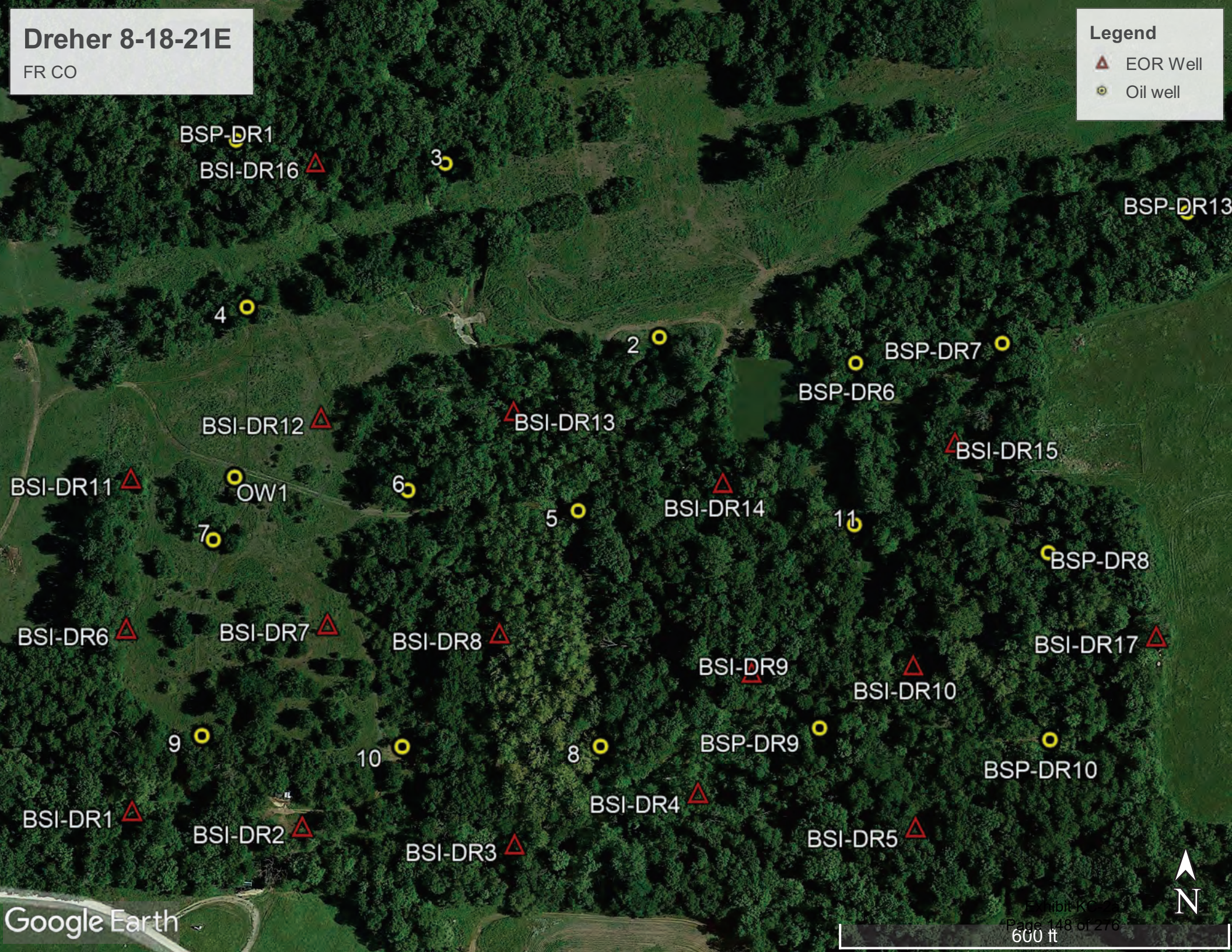
In conclusion, I found thirty-five (35) wells on the lease, thirteen (13) active oil wells, seventeen (17) active injection wells, and five (5) inactive oil wells that are out of compliance. A photo of each of the five (5) wells out of compliance and a google map with the session points which are the same as the well numbers are attached to this report. Operator well inventory only shows one (1) inactive well.

Dreher 8-18-21E

FR CO

Legend

- △ EOR Well
- Oil well



Operator Management

Feedback

Close Summary

Summary for Haas Petroleum

Users in KOLAR Group of Haas Petroleum • David Griffin • Jackie Windisch • Julie Barber • Mark Haas • Morgan Haas

Operator Summary		View	Count
Company	Haas Petroleum	Wells in Inventory <input type="radio"/>	1,517
KCC License	33640	Wells with Future Requirements <input type="radio"/>	315
Compliance Evaluated	10/18/2021 11:13 AM	Wells Out of Compliance <input checked="" type="radio"/>	111
		CDP5 <input type="radio"/>	2
		CP111 <input type="radio"/>	75
		MIT <input type="radio"/>	30
		U3C <input type="radio"/>	5

Wells Out of Compliance

Print

Show all rows

To filter data, enter one or more words in the Search box. Search: dreher

Click to populate Search box: CDP5 CP111 MIT U3C Clear

Detail	API Number	Lease and Well Name	Location	County	Requirement	Received	Required by
Detail	15-059-01608-00-00	DREHER OW-1	08-18S-21E	Franklin	CP111		06/05/2016

Showing 1 to 1 of 1 entries (filtered from 112 total entries)

Previous

1

Next

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dreher	Legal: 8-18-21E
County: FR	PIC ID#: 3
Subject: Dreher 3	PIC Orientation:
FSL: 1139	Latitude: 38.494898
FEL: 2105	Longitude: 095.110246
API#: 15-059-01098-00-00	
Date: 8/23/2021	Time: 12:20 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #3. This shows the well hooked into the riser. This photo also shows the 1 inch laying beside the well and a pump jack at the well location

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dreher	Legal: 8-18-21E
County: FR	PIC ID#: 5
Subject: Dreher 5	PIC Orientation:
FSL: 562	Latitude: 38.493310
FEL: 1871	Longitude: -095.109445
API#: 15-059-01100-00-00	
Date: 8/23/2021	Time: 11:21 AM
Staff: Keith Carswell	

Additional Information: This well is inactive but is listed as an active producing oil well on operator's inventory. This well needs status changed to inactive and the operator needs to either file a CP-111, plug the well, or return the well to service. This well has 2.5 inch casing and is shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dreher	Legal: 8-18-21E
County: FR	PIC ID#: 8
Subject: Dreher 8	PIC Orientation:
FSL: 188	Latitude: 38.492283
FEL: 1828	Longitude: -95.109304
API#: 15-059-01103-00-00	
Date: 8/23/2021	Time: 11:15 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #8. This shows the well hooked into the riser.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dreher	Legal: 8-18-21E
County: FR	PIC ID#: 11
Subject: Dreher 11	PIC Orientation:
FSL: 545	Latitude: 38.493258
FEL: 1425	Longitude: -095.107886
API#: 15-059-01106-00-00	
Date: 8/24/2021	Time: 10:21 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11. This shows the well hooked into the riser.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dreher	Legal: 8-18-21E
County: FR	PIC ID#: OW-1 Pic 1
Subject: Dreher OW-1	PIC Orientation:
FSL: 604	Latitude: 38.493310
FEL: 2422	Longitude: -095.109445
API#: 15-059-01608-00-00	
Date: 8/23/2021	Time: 11:41 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #OW-1. This shows 7 inch surface with no production casing visible at surface.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Dreher	Legal: 8-18-21E
County: FR	PIC ID#: OW-1 Pic 2
Subject: Dreher OW-1	PIC Orientation:
FSL: 604	Latitude: 38.493310
FEL: 2422	Longitude: -095.109445
API#: 15-059-01608-00-00	
Date: 8/23/2021	Time: 11:42 AM
Staff: Keith Carswell	

Additional Information: This picture shows the open pit that has oil standing in it next to the well head of OW-1

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/13/2021 District: 3 Incident Number: 7767

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1:
Operator Name: Haas Petroleum, LLC SEC 4 TWP 16 RGE 21 RGEDIR: E
Address: P.O. Box 8396 FSL:
City: Prairie Village FEL:
State: Kansas Zip Code: 66208 Lease: E. Lidikay Well No.:
Phone contact: 913-499-8373 County: FR

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status, and number of wells on operator's inventory.

Persons contacted:

Haas Pumper Shawn Hail

Findings:

Research of the E. Lidikay Lease located in the SE 1/4 of 4-16-21E showed Haas Petroleum as the current operator with forty-five (45) active oil wells, twenty-three (23) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-28723,) one (1) inactive EOR well, thirty-three (33) plugged and abandoned wells, and twenty-six (26) expired intents on their certified well inventory. I performed the lease inspection 9/13/2021. I referenced eighty-four (84) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

(continued on page 2)

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on twenty-nine (29) of the inactive oil wells. Those twenty-nine inactive wells are the E. LIDIKAY #2F API#15059198680000, EAST LIDIKAY #10-HP API#15059268680000, EAST LIDIKAY #11-HP API#15059268710000, EAST LIDIKAY #12F API#15059198720000, EAST LIDIKAY #13F API#15059198740000, EAST LIDIKAY #15-HP API#15059268900000, (continued on page 2)

Photo's Taken: 44

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Keith Carswell

☒ District Files ☐ Courthouse Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

(continued from page 1 Actions/Recommendations)

EAST LIDIKAY #17 F API#15059195900000, EAST LIDIKAY #19 F API#15059195920000, EAST LIDIKAY #3 API#15059198690000, EAST LIDIKAY #38-HP API#15059269700000, EAST LIDIKAY #3-HP API#15059268880000, EAST LIDIKAY #42 API#15059198780000, EAST LIDIKAY #43-HP API#15059269730000, EAST LIDIKAY #48-HP API#15059269930000, EAST LIDIKAY #49-HP API#15059251780000, EAST LIDIKAY #50-HP API#15059251790000, EAST LIDIKAY #52-HP API#15059270380000, EAST LIDIKAY #54-HP API#15059270350000, EAST LIDIKAY #55-HP API#15059270300000, EAST LIDIKAY #5-HP API#15059268690000, EAST LIDIKAY #5I-HP API#15059268940000, EAST LIDIKAY #8 API#15059195790000, EAST LIDIKAY #9-HP API#15059268890000, LIDIKAY #1 F W API#15059198950001, LIDIKAY #10 W 3 F API#15059198890001, LIDIKAY #10 W 6 API#15059198910001, LIDIKAY #20 F API#15059195930000, LIDIKAY #27 API#15059211520000, LIDIKAY #7 F W API#15059198930001. The well status needs to be changed to inactive for all of the previous twenty-nine (29) wells listed above. It is my further recommendation that a thirty (30) day NOV letter be sent stating that the thirteen (13) wells found at surface and listed as plugged and abandoned need to be ran in until cement is tagged, then topped off with cement to surface, then cut-off and buried below plow depth. It also needs to state that a KCC representative needs to be on all locations to verify the well is plugged. Those thirteen (13) wells are as follows: EAST LIDIKAY #13 API#15059198730000, DR LIDIKAY #11 W 3 API#15059199000001, EAST LIDIKAY #14F API#15059195880000, EAST LIDIKAY #15F API#15059198750000, LIDIKAY #10 W 2 API#15059198860001, LIDIKAY #10 W 4 API#15059198960001, LIDIKAY #11 W 1 API#15059198900001, LIDIKAY #11 W 10 API#15059198810001, LIDIKAY #11 W 11 API#15059198800001, LIDIKAY #11 W 9 API#15059198820001, LIDIKAY #11F API#15059195870000, LIDIKAY #12 W 6 API#15059199010001, LIDIKAY #5 F W API#15059198940001.

(continued from page 1 Findings)

DR LIDIKAY #11 W 3 API#15059199000001 NE NE SE 2045 FSL 146 FEL Lat. 38.686627 Long. - 095.084729 GPS session point (11-W-3) Well was found to be Plugged and Abandoned "PA" with 8" surface casing and 2" casing still above ground. Operator reported they plugged this well on 1/9/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 2/6/2015. Operator then filed a Well Plugging Record (CP-4) on 2/6/2015. KCC staff completed a Well Plugging Report (CP-2/3) on 3/24/2015. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Lidikay 11-W-3)

E. LIDIKAY #18F API#15059195910000 SE SW SE 441 FSL 1444 FEL Lat. 38.682223 Long. - 095.089229 GPS session point (18-F) Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

E. LIDIKAY #2F API#15059198680000 SE SE SE 71 FSL 147 FEL Lat. 38.681206 Long. -095.084672 GPS session point (2-F) Well was found to be an inactive oil well constructed with 4" casing. The casing is open and has no surface control. The top of the casing is at ground level. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 2F).

EAST LIDIKAY #1 API#15059198670000 SE SW SE 143 FSL 1776 FEL Lat. 38.681405 Long. - 095.090381 GPS session point (1) Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #10-HP API#15059268680000 NW NE SE 2155 FSL 1174 FEL Lat. 38.686928 Long. - 095.088336 GPS session point (10-HP) Well was found to be an inactive oil well constructed with 7" surface casing, 2.875" casing, 1" pumping string and a pump jack. Pump jack is not totally equipped as it is missing a belt. There is no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 10-HP).

EAST LIDIKAY #11-HP API#15059268710000 NW NE SE 2155 FSL 867 FEL Lat. 38.686928 Long. - 095.087260 GPS session point (11-HP) Well was found to be an active unauthorized EOR well constructed with 7" surface casing and 2.875" casing. This well was hooked up and being used for injection of fluids. Pumper was contacted and told to unhook this well immediately as the well was not authorized for injection.

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purposes. Pumper had the well unhooked 9/29/2021 when I returned. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 11-HP).

EAST LIDIKAY #11I-HP API#15059268930000 NW NE SE 1955 FSL 1299 FEL Lat. 38.686380 Long. - 095.088765 GPS session point (11I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 3/6/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #12F API#15059198720000 NW NE SE 2467 FSL 1222 FEL Lat. 38.687784 Long. - 095.088511 GPS session point (12-F) Well was found to be an inactive oil well constructed with 4.5" casing, 2" tubing, 1" pumping string and a pump jack. The pump jack is not totally equipped as it is missing an electric motor and a belt. There is no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 12-F).

EAST LIDIKAY #12I-HP API#15059268970000 NW NE SE 1982 FSL 982 FEL Lat. 38.686453 Long. - 095.087655 GPS session point (12I-HP) NE NW SE 2306 FSL 1672 FEL Lat. 38.687343 Long. - 095.090083 GPS session point (3I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 3/6/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #13 API#15059198730000 SE SE SE 427 FSL 458 FEL Lat. 38.682184 Long. - 095.085773 GPS session point (13) Well was found to be an inactive oil well constructed with 2" casing. This well is open with no surface control. There is also an open pit that is full of water at the well location. This well is listed as Plugged and Abandoned "PA" on operator well inventory. Operator reported they plugged this well on 6/24/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 10/24/2016. Operator then filed a Well Plugging Record (CP-4) on 10/24/2016. KCC staff completed a Well Plugging Report (CP-2/3) on 2/10/2017. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. No sign of cement around or inside the well casing. Well appears to have never been plugged. Operator will need to tag cement inside of the 2" casing and if this well is not plugged the operator should perforate the casing to insure proper plugging of the well. Operator will then be required to pump and circulate cement to surface before cutting off the casing below surface. See attached photo numbered (Lidikay 13)

EAST LIDIKAY #13F API#15059198740000 SW NE SE 1740 FSL 980 FEL Lat. 38.685789 Long. - 095.087642 GPS session point (13-F) Well was found to be an inactive oil well constructed with 4.5" casing and 1" pumping string hanging in 4.5" casing. There is no surface control. There is no pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 13-F).

EAST LIDIKAY #13I-HP API#15059269110000 NE NE SE 1933 FSL 323 FEL Lat. 38.686320 Long. - 095.085347 GPS Session point (13I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 2/20/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #14F API#15059195880000 NE SE SE 704 FSL 597 FEL Lat. 38.682943 Long. - 095.086270 GPS session point (14-F) Well was found to be Plugged and Abandoned "PA" with 4.5" casing still above ground. Staff stuck a rod down the 4.5" casing and did not hit anything six feet down. Operator reported they plugged this well on 6/24/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 10/21/2016. Operator then filed a Well Plugging Record (CP-4) on 10/21/2016. KCC staff completed a Well Plugging Report (CP-2/3) on 2/10/2017. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Lidikay 14-F)

EAST LIDIKAY #15F API#15059198750000 SW NE SE 1461 FSL 1025 FEL Lat. 38.685024 Long. - 095.087790 GPS session point (15-F) Well was found to be Plugged and Abandoned "PA" with 4.5" casing still above ground. Operator reported they plugged this well on 4/7/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 4/21/2015. Operator then filed a Well Plugging Record (CP-4) on 4/21/2015. KCC staff completed a Well Plugging Report (CP-2/3) on 10/19/2015. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory.

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inventory. See attached photo numbered (Lidikay 15-F)

EAST LIDIKAY #15-HP API#15059268900000 SE NW SE 1805 FSL 1467 FEL Lat. 38.685967 Long. - 095.089350 GPS session point (15-HP) Well was found to be an inactive oil well constructed with 7" surface casing, 2.875" casing, 1" pumping string and a pump jack. The pump jack is not totally equipped as it is missing an electric motor and belt. No stuffing box is present so there is no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 15-HP).

EAST LIDIKAY #17 F API#15059195900000 SE SE SE 130 FSL 471 FEL Lat. 38.681368 Long. - 095.085810 GPS session point (17-F) Well was found to be an inactive oil well constructed with 6" surface casing and 2.875" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 17-F).

EAST LIDIKAY #17-HP API#15059268730000 SE NE SE 1799 FSL 477 FEL Lat. 38.685950 Long. - 095.085881 GPS session point (17-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #18-HP API#15059268750000 SE NE SE 1843 FSL 171 FEL Lat. 38.686072 Long. - 095.084811 GPS session point (18-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #19 F API#15059195920000 NE NE SE 1941 FSL 604 FEL Lat. 38.686342 Long. - 095.086331 GPS session point (19-F) Well was found to be an inactive oil well constructed with 4.5" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 19-F).

EAST LIDIKAY #19I-HP API#15059269150000 SE NE SE 1621 FSL 604 FEL Lat. 38.685461 Long. - 095.086322 GPS session point (19I-HP) NE NW SE 2306 FSL 1672 FEL Lat. 38.687343 Long. - 095.090083 GPS session point (3I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 2/20/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #20F API#15059198790000 SE NE SE 1538 FSL 95 FEL Lat. 38.685234 Long. - 095.084535 GPS session point (20-F) Well was found to be a producing oil well constructed 4.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #20I-HP API#15059269120000 SE NE SE 1667 FSL 274 FEL Lat. 38.685588 Long. - 095.085167 GPS session point (20I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 2/20/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #23-HP API#15059268740000 SW NE SE 1443 FSL 724 FEL Lat. 38.684974 Long. - 095.086737 GPS session point (23-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #24-HP API#15059268760000 SE NE SE 1523 FSL 409 FEL Lat. 38.685193 Long. - 095.085635 GPS session point (24-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #25I-HP API#15059269170000 SE NE SE 1288 FSL 973 FEL Lat. 38.684549 Long. - 095.087605 GPS session point (25I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 3/6/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #27I-HP API#15059269360000 SENESE 1373 FSL 246 FEL Lat. 38.684781 Long. - 095.085059 GSP Session point (27I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on

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3/6/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #29-HP API#15059269370000 NW SE SE 1139 FSL 784 FEL Lat. 38.684139 Long. - 095.086938 GPS session point (29-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #3 API#15059198690000 SE SW SE 431 FSL 1724 FEL Lat. 38.682194 Long. - 095.090209 GPS session point (3) Well was found to be an inactive oil well constructed with 4.5" casing and 2" tubing. The casing is open and has no surface control. There is no pump string or pump jack. There is an open pit near the well. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 3).

EAST LIDIKAY #30-HP API#15059269210000 NE SE SE 1229 FSL 449 FEL Lat. 38.684386 Long. - 095.085766 GPS session point (30-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #31-HP API#15059269380000 NE SE SE 1181 FSL 164 FEL Lat. 38.684255 Long. - 095.084767 GPS session point (31-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #32I-HP API#15059269620000 NW SE SE 937 FSL 971 FEL Lat. 38.683584 Long. - 095.087585 GPS session point (32I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 7/13/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #33I-HP API#15059269630000 NE SE SE 989 FSL 610 FEL Lat. 38.683728 Long. - 095.086322 GPS session point (33I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/11/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #34I-HP API#15059269640000 NE SE SE 1007 FSL 314 FEL Lat. 38.683776 Long. - 095.085287 GPS session point (34I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 5/11/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #35-HP API#15059269670000 NW SE SE 750 FSL 1135 FEL Lat. 38.683070 Long. - 095.088154 GPS session point (35-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #36-HP API#15059269680000 NW SE SE 839 FSL 811 FEL Lat. 38.683316 Long. - 095.087023 GPS session point (36-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #37-HP API#15059269690000 NE SE SE 847 FSL 493 FEL Lat. 38.683337 Long. - 095.085908 GPS session point (37-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #38-HP API#15059269700000 NE SE SE 855 FSL 170 FEL Lat. 38.683359 Long. - 095.084779 GPS session point (38-HP) Well was found to be an inactive oil well constructed with 7" surface casing, 2.875" casing, 1" pumping string, and a pump jack. The pump jack is not totally equipped due to missing electric motor and belt. There is no stuffing box so the well has no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 38-HP).

EAST LIDIKAY #39 API#15059198770000 NE NE SE 2137 FSL 549 FEL Lat. 38.686878 Long. - 095.086145 Session point (39) Well was found to be a producing oil well constructed 4.5" casing, 2" tubing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

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inventory.

EAST LIDIKAY #39I-HP API#15059269650000 NW SE SE 638 FSL 964 FEL Lat. 38.682763 Long. - 095.087554 GPS session point (39I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 7/13/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #3-HP API#15059268880000 NE NW SE 2453 FSL 1848 FEL Lat. 38.687746 Long. - 095.090703 GPS session point (3-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 3-HP).

EAST LIDIKAY #3I-HP API#15059268910000 NE NW SE 2306 FSL 1672 FEL Lat. 38.687343 Long. - 095.090083 GPS session point (3I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 3/6/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #40I-HP API#15059269660000 NE SE SE 678 FSL 339 FEL Lat. 38.682874 Long. - 095.085366 GPS session point (40I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/8/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #41-HP API#15059269710000 SW SE SE 502 FSL 824 FEL Lat. 38.682389 Long. - 095.087058 GPS session point (41-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #42 API#15059198780000 SW NE SE 1838 FSL 790 FEL Lat. 38.686059 Long. - 095.086979 GPS session point (42) Well was found to be an inactive oil well constructed with 4.5" casing, 2" tubing, 1" pump string, and a pump jack. Pump jack is not totally equipped as it is missing the belt. There is no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 42).

EAST LIDIKAY #42-HP API#15059269720000 SE SE SE 516 FSL 496 FEL Lat. 38.682429 Long. - 095.085909 GPS session point (42-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #43-HP API#15059269730000 SE SE SE 525 FSL 172 FEL Lat. 38.682453 Long. - 095.084775 GPS session point (43-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 43-HP).

EAST LIDIKAY #43I-HP API#15059269430000 SE SW SE 304 FSL 1609 FEL Lat. 38.681845 Long. - 095.089801 GPS session point (43I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 3/6/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #45I-HP API#15059269600000 SW SE SE 324 FSL 965 FEL Lat. 38.681901 Long. - 095.087546 GPS session point (45I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 8/5/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #46I-HP API#15059270360000 SE SE SE 354 FSL 652 FEL Lat. 38.681983 Long. - 095.086452 GPS session point (46I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 8/5/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #48-HP API#15059269930000 SW NE SE 1459 FSL 1106 FEL Lat. 38.685018 Long. - 095.088075 GPS session point (48-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 8/5/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

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surface casing and 2.875" casing. The casing is shut in with a swedge and valve. There is no pump string but there is a pump jack present. The pump jack is not totally equipped as it is missing the horse head and belt. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 48-HP).

EAST LIDIKAY #48I-HP API#15059270330000 NE SE SE 664 FSL 660 FEL Lat. 38.682835 Long. - 095.086487 GPS session point (48I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 6/8/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #49-HP API#15059251780000 NE SW SE 758 FSL 1454 FEL Lat. 38.683092 Long. - 095.089272 GPS session point (49-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. The casing is shut in with a swedge and valve. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 49-HP).

EAST LIDIKAY #4-HP API#15059268670000 NE NW SE 2465 FSL 1543 FEL Lat. 38.687779 Long. - 095.089637 GPS session point (4-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #4I-HP API#15059268920000 NE NW SE 2303 FSL 1366 FEL Lat. 38.687335 Long. - 095.089010 GPS session point (4I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 3/6/2020 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #50-HP API#15059251790000 NW SE SE 1029 FSL 1127 FEL Lat. 38.683836 Long. - 095.088134 GPS session point (50-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. The casing is shut in with a swedge and valve. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 50-HP).

EAST LIDIKAY #52-HP API#15059270380000 SW SE SE 150 FSL 1116 FEL Lat. 38.681424 Long. - 095.088071 GPS session point (52-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 52-HP).

EAST LIDIKAY #53-HP API#15059270340000 SW SE SE 186 FSL 822 FEL Lat. 38.681521 Long. - 095.087041 GPS session point (53-HP) Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #54-HP API#15059270350000 SE SE SE 193 FSL 498 FEL Lat. 38.681540 Long. - 095.085905 GPS session point (54-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 54-HP).

EAST LIDIKAY #55-HP API#15059270300000 SE SE SE 199 FSL 169 FEL Lat. 38.681557 Long. - 095.084756 GPS session point (55-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 55-HP).

EAST LIDIKAY #5-HP API#15059268690000 NW NE SE 2466 FSL 924 FEL Lat. 38.687783 Long. - 095.087468 GPS session point (5-HP) Well was found to be an inactive oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and a pump jack. The pump jack is not totally equipped as it is missing an electric motor and belt. The hose connecting the pump string to the lead line is also broke. There is no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 5-HP).

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EAST LIDIKAY #5I-HP API#15059268940000 NW NE SE 2312 FSL 1042 FEL Lat. 38.687360 Long. - 095.087877 GPS session point (5I-HP) Well was found to be an inactive EOR well constructed with 7" surface casing and 2.875" casing. This well was drilled as an EOR well but never permitted. The casing is open and there is no surface control. Well is listed as Inactive "IN" on operator well inventory. See attached photo numbered (Lidikay 5I-HP).

EAST LIDIKAY #6-HP API#15059268700000 NE NE SE 2454 FSL 618 FEL Lat. 38.687749 Long. - 095.086395 GPS session point (6-HP) Well was found to be a producing oil well constructed 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #7 API#15059195770000 SE SW SE 119 FSL 1431 FEL Lat. 38.681337 Long. - 095.089172 GPS session point (7) Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #7I-HP API#15059268960000 NE NE SE 2299 FSL 472 FEL Lat. 38.687324 Long. - 095.085881 GPS session point (7I-HP) Well was found to be an active authorized EOR well constructed with 7" surface casing and 2.875" casing. A satisfactory Mechanical Integrity Test (MIT) was completed on 2/20/2020 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory.

EAST LIDIKAY #8 API#15059195790000 SW SE SE 123 FSL 1192 FEL Lat. 38.681350 Long. - 095.088335 GPS session point (8) Well was found to be an inactive oil well constructed with 2" casing. The casing is shut in with a swedge and valve. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 8).

EAST LIDIKAY #9 API#15059198710000 SW SE SE 444 FSL 1125 FEL Lat. 38.682231 Long. - 095.088110 GPS session point (9) Well was found to be a producing oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as Producing "PR" on operator well inventory.

EAST LIDIKAY #9-HP API#15059268890000 NW NW SE 2133 FSL 1820 FEL Lat. 38.686869 Long. - 095.090597 GPS session point (9-HP) Well was found to be an inactive oil well constructed with 7" surface casing and 2.875" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 9-HP).

LIDIKAY #1 F W API#15059198950001 NE SW SE 986 FSL 1847 FEL Lat. 38.683718 Long. - 095.090655 GPS session point (1-F-W) Well was found to be an inactive authorized EOR well (Docket #E-28723) that is constructed with 6" surface casing and 2" casing. Fluid is present inside the casing approximately 1' from surface. No cement is present on the backside of the 2" casing inside the 6" surface casing. There is no surface control. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/10/2017 and KCC staff did witness this test. Well is listed as Active "AI" on operator well inventory. See attached photo numbered (Lidikay 1-F-W)

LIDIKAY #10 W 2 API#15059198860001 SE SE SE 250 FSL 475 FEL Lat. 38.681699 Long. - 095.085829 GPS session point (10-W-2) Well was found to be Plugged and Abandoned "PA" with 7" surface casing and 2" casing still above ground. Staff stuck a pipe down the 2" casing and hit solid three feet down. Operator reported they plugged this well on 6/24/2015. KCC staff did not witness this plugging. Operator completed a Plugging Application (CP-1) until 9/29/2015. Operator then filed a Well Plugging Record (CP-4) on 9/29/2015. KCC staff completed a Well Plugging Report (CP-2/3) on 10/19/2015. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. Operator will need to dig down and cut the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Lidikay 10-W-2)

LIDIKAY #10 W 3 F API#15059198890001 SE SE SE 76 FSL 590 FEL Lat. 38.681221 Long. - 095.086224 GPS session point (10-W-3-F) Well was found to be an inactive authorized EOR well (Docket #E-28723) that is constructed with 8" surface casing, 2" casing and 1" pipe. The well is open and has no surface control. A satisfactory MIT was done on 2/8/2017 that was not witnessed by KCC staff. It appears that the operator must have ran 1" inside the 2" casing to convert to a producer. However, no paperwork has been filed. Well is listed as Active "AI" on operator well inventory. See attached photo numbered (Lidikay 10-W-3-F)

KCC OIL/GAS REGULATORY OFFICES

LIDIKAY #10 W 4 API#15059198960001 SE SE SE 588 FSL 261 FEL Lat. 38.682626 Long. - 095.085089 GPS session point (10-W-4) Well was found to be Plugged and Abandoned "PA" with 8" surface casing and 2" casing still above ground. Operator reported they plugged this well on 6/24/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 10/25/2016. Operator then filed a Well Plugging Record (CP-4) on 10/25/2016. KCC staff completed a Well Plugging Report (CP-2/3) on 2/10/2017. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. Operator will need to run down and tag cement. Operator will need to circulate cement from TD to surface. Operator will need to dig down and cut the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Lidikay 10-W-4)

LIDIKAY #10 W 6 API#15059198910001 NE SE SE 913 FSL 43 FEL Lat. 38.683517 Long. -095.084334 GPS session point (10-W-6) Well was found to be an inactive authorized EOR well (Docket #E-28723) that is constructed with 2" casing. The well is shut-in with a plug. A satisfactory Mechanical Integrity Test (MIT) was completed on 10/12/2016 and KCC staff did not witness this test. Well is listed as Active "AI" on operator well inventory. See attached photo numbered (Lidikay 10-W-6)

LIDIKAY #11 W 1 API#15059198900001 SW SE SE 564 FSL 1171 FEL Lat. 38.682559 Long. - 095.088276 GPS session point (11-W-1) Well was found to be an inactive "IN" authorized EOR well constructed with 8" surface casing and two (2) strings of 2" casing inside the 8" surface casing. Neither strings appear to be cemented inside the surface casing. The casings are open and have no surface control. Well is listed as Plugged and Abandoned "PA" on operator well inventory. Operator reported they plugged this well on 7/25/2016. KCC staff did not witness this plugging. Operator completed a Plugging Application (CP-1) on 7/18/2016. Operator then filed a Well Plugging Record (CP-4) on 10/03/2016. KCC staff completed a Well Plugging Report (CP-2/3) on 10/13/2016. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. No sign of cement around or inside the well casing. Well appears to have never been plugged. Operator will be required to plug this well per KCC regulations. After plugging is complete, operator will be required to dig down and cut the casing off below surface. See attached photo numbered (Lidikay 11-W-1).

LIDIKAY #11 W 10 API#15059198810001 NW SE SE 726 FSL 1062 FEL Lat. 38.683006 Long. - 095.087897 GPS session point (11-W-10) Well was found to be an inactive "IN" authorized EOR well constructed with 2" casing with 1" pipe hanging on a clamp inside the 2" casing. The 1" pipe is shut in with a valve. Well is listed as Plugged and Abandoned "PA" on operator well inventory. Operator reported they plugged this well on 6/24/2015. KCC staff did not witness this plugging. Operator did complete a Plugging Application (CP-1) on 10/21/2016. Operator then filed a Well Plugging Record (CP-4) on 10/21/2016. KCC staff completed a Well Plugging Report (CP-2/3) on 2/10/2017. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. It appears the operator ran the 1" down the 2" casing for a plugging string and then never plugged the well. Operator will be required to circulate cement to surface through the 1" pipe, pull the 1" pipe out of the casing, and top the well off with cement. Operator will then need to dig down and cut the casing off below surface. See attached photo numbered (Lidikay 11-W-10).

LIDIKAY #11 W 11 API#15059198800001 SW SE SE 390 FSL 1286 FEL Lat. 38.682081 Long. - 095.088673 GPS session point (11-W-11) Well was found to be Plugged and Abandoned "PA" with 2" casing still above ground. Operator reported they plugged this well on 7/9/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 10/25/2016. Operator then filed a Well Plugging Record (CP-4) on 10/25/2016. KCC staff completed a Well Plugging Report (CP-2/3) on 2/10/2017. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. Casing appears to be full of cement at surface. Operator will need to dig down and cut the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Lidikay 11-W-11)

LIDIKAY #11 W 9 API#15059198820001 NW SE SE 894 FSL 948 FEL Lat. 38.683465 Long. - 095.087505 GPS session point (11-W-9) Well was found to be Plugged and Abandoned "PA" with 2" casing still above ground. Operator reported they plugged this well on 7/22/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 11/25/2015. Operator then filed a Well Plugging Record (CP-4) on 11/25/2015. KCC staff completed a Well Plugging Report (CP-2/3) on 3/25/2016. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. Signs of cement around and on casing. Casing shut in with a valve. Operator will need to insure cement is at surface then dig down and cut the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Lidikay 11-W-9)

LIDIKAY #11F API#15059195870000 NE SE SE 988 FSL 390 FEL Lat. 38.683723 Long. -095.085552 GPS session point (11-F) Well was found to be an inactive oil well constructed with 8" surface casing and

KCC OIL/GAS REGULATORY OFFICES

4.5" casing. This well is open with no surface control. This well is listed as Plugged and Abandoned "PA" on operator well inventory. Operator reported they plugged this well on 6/8/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1). Operator then filed a Well Plugging Record (CP-4) on 12/5/2017. KCC staff completed a Well Plugging Report (CP-2/3) on 9/15/2017. A Copy of the CP-4 and CP-2/3 are attached to this report. No sign of cement around or inside the well casing. Well appears to have never been plugged. Operator will need to perforate the 4.5" casing to insure cement gets on the backside of the 4.5" inside the 8" surface. Operator will then run 1" to bottom and circulate cement to surface before digging down and cutting off the casing below surface. See attached photo numbered (Lidikay 11F)

LIDIKAY #12 W 6 API#15059199010001 SW NE SE 1877 FSL 1177 FEL Lat. 38.686166 Long. - 095.088253 GPS session point (12-W-6) Well was found to be Plugged and Abandoned "PA" with 6" surface casing and 2" casing still above ground. Operator reported they plugged this well on 5/11/2018. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1). Operator then filed a Well Plugging Record (CP-4) on 8/8/2018. KCC staff completed a Well Plugging Report (CP-2/3) on 8/10/2016. A Copy of the CP-4 and CP-2/3 are attached to this report. Operator will need to run 1" down the inside of the 2" casing and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface. Well is listed as Plugged and Abandoned "PA" on operator well inventory. See attached photo numbered (Lidikay 12-W-6)

LIDIKAY #20 F API#15059195930000 NE NW SE 2142 FSL 1495 FEL Lat. 38.686892 Long. - 095.089457 GPS session point (20-F) Well was found to be an inactive oil well constructed with 4.5" casing, 1" pump string, and a pump jack. Pump jack is not totally equipped as it is missing the electric motor and belt. There is no surface control. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 20-F).

LIDIKAY #27 API#15059211520000 SW SE SE 125 FSL 832 FEL Lat. 38.681354 Long. -095.087074 GPS session point (27) Well was found to be an inactive oil well constructed with 2.875" casing. The casing is open and has no surface control. There is no pump string or pump jack. Well is listed as Producing "PR" on operator well inventory. See attached photo numbered (Lidikay 27).

LIDIKAY #5 F W API#15059198940001 SE SE SE 425 FSL 362 FEL Lat. 38.682177 Long. -095.085438 GPS session point (5-F-W) Well was found to be an inactive authorized EOR well (Docket #E-28723) constructed with 10" surface casing and 2" casing. This well is open with no surface control. There is a piece of wood shoved down the backside of the 2" casing and inside the 10" surface casing. This well is listed as Plugged and Abandoned "PA" on operator well inventory. Operator reported they plugged this well on 6/24/2015. KCC staff did not witness this plugging. Operator did not complete a Plugging Application (CP-1) until 10/25/2016. Operator then filed a Well Plugging Record (CP-4) on 10/25/2016. KCC staff completed a Well Plugging Report (CP-2/3) on 2/10/2017. A Copy of the CP-1, CP-4, and CP-2/3 are attached to this report. No sign of cement around or inside the well casing. Well appears to have never been plugged. Operator will need to tag cement inside and outside of the 2" casing and circulate cement to surface before cutting off the casing below surface. See attached photo numbered (Lidikay 5-F-W)

LIDIKAY #7 F W API#15059198930001 NW SW SE 648 FSL 2129 FEL Lat. 38.682775 Long. - 095.091643 GPS session point (7-F-W) Well was found to be an inactive authorized EOR well (Docket #E-28723) that is constructed with 8" surface casing and 2" casing. The 2" casing appears not to be cemented inside the 8" surface as it wobbles from side to side when pushed. High fluid on the backside of the 2" casing inside the 8" surface casing. There is no surface control. Well is listed as Active "AI" on operator well inventory. A satisfactory Mechanical Integrity Test (MIT) was completed on 7/24/2017 and KCC staff did witness this test. See attached photo numbered (Lidikay 7-F-W)

LIDIKAY #32 API #15059220140000 NE NE SE 2450 FSL 318 FEL Lat. 38.687739 Long. -095.085345 GPS session point (32) Well was found to be a producing oil well constructed with 6" surface casing, 2" casing, 1" pump string, and has a fully equipped pump jack. Well was added to Haas's certified well inventory due to being in production and for area of review of their injection wells on lease. See attached photo numbered (Lidikay 32)

LIDIKAY #10 F API #15059195860000 NE NE SE 2117 FSL 333 FEL Lat. 38.686823 Long. - 095.085386 GPS session point (10-F) Well was found to be a producing oil well constructed with 7" surface casing, 2.875" casing, 1" pump string, and has a fully equipped pump jack. Well is not listed on operator well inventory. Well was added to Haas's certified well inventory due to being in production and for area of review of their injection wells on lease. See attached photo numbered (Lidikay 10-F)

KCC OIL/GAS REGULATORY OFFICES

The following list of wells were not located at the spot location listed on the operator well inventory. EAST LIDIKAY #10I-HP API#15059269940000, EAST LIDIKAY #14-HP API#15059269890000, EAST LIDIKAY #16I-HP API#15059269950000, EAST LIDIKAY #17I-HP API#15059269130000, EAST LIDIKAY #18I-HP API#15059269140000, EAST LIDIKAY #21-HP API#15059269900000, EAST LIDIKAY #22-HP API#15059269190000, EAST LIDIKAY #23I-HP API#15059269960000, EAST LIDIKAY #24I-HP API#15059269160000, EAST LIDIKAY #26I-HP API#15059269180000, EAST LIDIKAY #27-HP API#15059269910000, EAST LIDIKAY #30I-HP API#15059269970000, EAST LIDIKAY #31I-HP API#15059269980000, EAST LIDIKAY #33-HP API#15059269220000, EAST LIDIKAY #34-HP API#15059269920000, EAST LIDIKAY #36I-HP API#15059269420000, EAST LIDIKAY #37I-HP API#15059269570000, EAST LIDIKAY #38I-HP API#15059269580000, EAST LIDIKAY #40-HP API#15059269230000, EAST LIDIKAY #42I-HP API#15059269410000, EAST LIDIKAY #44I-HP API#15059269590000, EAST LIDIKAY #46-HP API#15059270020000, EAST LIDIKAY #47-HP API#15059269610000, EAST LIDIKAY #47I-HP API#15059270370000, EAST LIDIKAY #51-HP API#15059270030000 and the EAST LIDIKAY #6I-HP API#15059268950000. These well locations are listed on the operator well inventory as Expired Intents (EX).

The following list of wells were not located at the spot location listed on the operator well inventory. E. LIDIKAY #11 W 6 API#15059198870001, E. LIDIKAY # 11 W 8 API#15059198830001, EAST LIDIKAY #16-HP API#15059268720000, EAST LIDIKAY #20 API#15059198760000, EAST LIDIKAY #28-HP API#15059269200000, EAST LIDIKAY #45-HP API#15059269240000, EAST LIDIKAY #4F API#15059198700000, EAST LIDIKAY #9F API#15059195850000, LIDIKAY #10 W 5 API#15059198920000, LIDIKAY #11 W 12 API#15059199050001, LIDIKAY #11 W 5 API#15059198850001, LIDIKAY #12 W 1 API#15059199040001, LIDIKAY #12 W 2 API#15059199030001, LIDIKAY #12 W 3 API#15059199020001, LIDIKAY #12 W 4 API#15059198880001, LIDIKAY #13 W 1 API#15059198990001, LIDIKAY #13 W 4 API#15059198980001, LIDIKAY #19 W F API#15059198970001, EAST LIDIKAY #10 W 5 API#15059198920001 and the LIDIKAY #4 API#15059195730000. These well locations are listed on the operator well inventory as Plugged and Abandoned "PA".

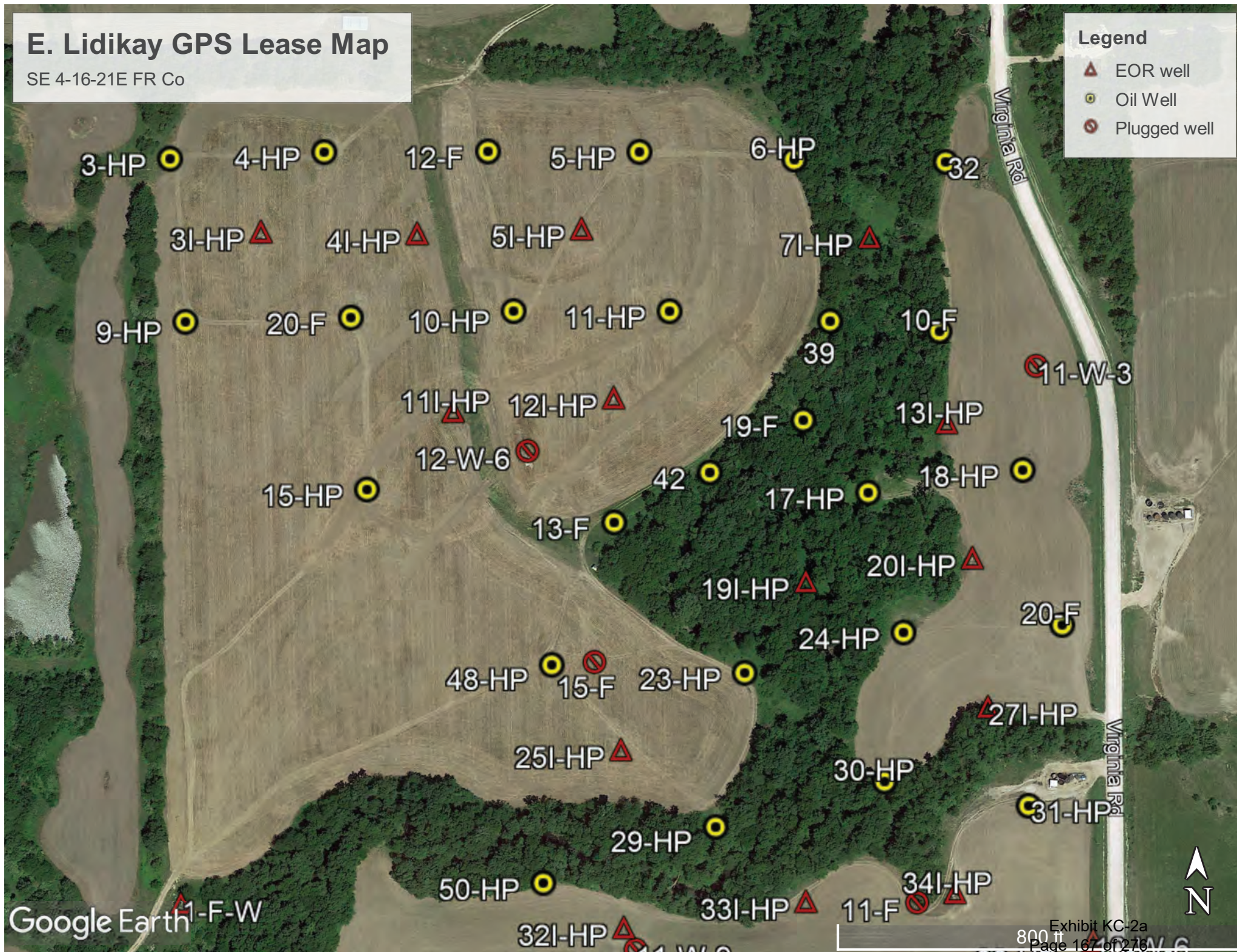
In conclusion, I found eighty-four (84) wells on the lease which included twenty-three (23) producing oil wells, nineteen (19) active injection wells, twenty-four (24) inactive oil wells, five (5) inactive injection wells, and thirteen (13) plugged wells. No wells were found at the twenty-six (26) expired intent well locations and twenty (20) plugged well locations per operator footages. A photo of each of the forty-two (42) wells out of compliance have been attached to this report. I have also attached a photo of each of the two (2) wells that were added to Haas's well inventory. Also attached to this report is a google map with the session points which are the same as the well numbers are attached to this report. Attached to this report are the plugging reports for the wells in question. Operator well inventory shows one inactive well.

E. Lidikay GPS Lease Map

SE 4-16-21E FR Co

Legend

- △ EOR well
- Oil Well
- ⊗ Plugged well



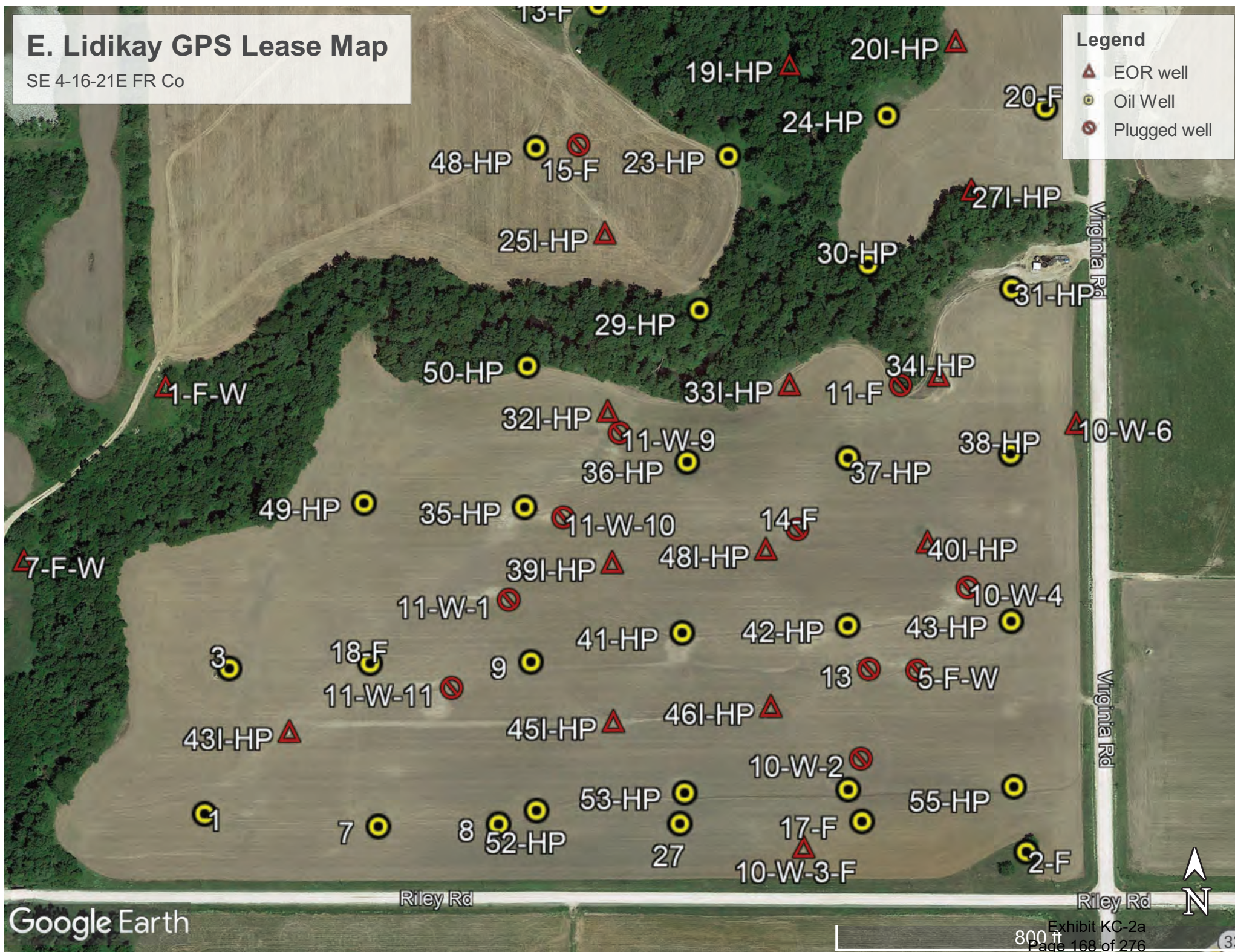
Google Earth

E. Lidikay GPS Lease Map

SE 4-16-21E FR Co

Legend

- △ EOR well
- Oil Well
- ⊗ Plugged well



Google Earth

Exhibit KC-2a
Page 168 of 276

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 5-F-W
Subject: East Lidikay 5-F-W	PIC Orientation:
FSL: 425	Latitude: 38.682177
FEL: 362	Longitude: -095.085438
API#: 15-059-19894-00-01	
Date: 09/13/2021	Time: 2:06 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #5-F-W. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.



KANSAS CORPORATION COMMISSION 1320489
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19894-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
- - - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
350 Feet from ☐ North / ☒ South Line of Section
450 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 5 F W

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E28723.18 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8.0000 Set at: 20 Cemented with: 22 Sacks
Production Casing Size: 2.3750 Set at: 682 Cemented with: 82 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 1000 (☒ G.L. / ☐ K.B.) T.D.: 693 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 10551 Barkley St. # 307 City: Overland Park State: KS Zip: 66212 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
_____ - _____ - _____ SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: LIDIKAY Well #: 5 F W
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Karen Lidikay
Address 1: 1355 N. Grover
Address 2: _____
City: Wenatchee State: WA Zip: 98801 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

October 25, 2016

Mark Haas
Haas Petroleum, LLC
10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212-1812

Re: Plugging Application
API 15-059-19894-00-01
LIDIKAY 5 F W
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 25, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 25, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19894-00-01**Spot:** SESESE**Sec/Twnshp/Rge:** 4-16S-21E421 feet from S Section Line,371 feet from E Section Line**Lease Name:** LIDIKAY**Well #:** 5 F W**County:** FRANKLIN**Total Vertical Depth:** 682 feet**Operator License No.:** 33640**Op Name:** HAAS PETROLEUM, LLC**Address:** 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.375	682		
SURF	8	20		

Well Type: EOR**UIC Docket No:** E28723.18**Date/Time to Plug:** 06/24/2015 12:00 AM**Plug Co. License No.:** 33961**Plug Co. Name:** CONSOLIDATED OIL WELL SERVICES LLC**Proposal Rcvd. from:****Company:****Phone:****Proposed
Plugging
Method:****Plugging Proposal Received By:** LEVI SHORT**WitnessType:** NONE**Date/Time Plugging Completed:** 06/24/2015 12:00 AM**KCC Agent:** LEVI SHORT**Actual Plugging Report:****Perfs:**

RUN 1-INCH TUBING TO 680 FEET INSIDE 2-INCH CASING THEN FILL TO
SURFACE WITH PORTLAND CEMENT.

RECEIVED
KCC DIST # 3

FEB 08 2017

CHANUTE, KS

LS

KCC WICHITA

FEB 10 2017

RECEIVED

Remarks:**Plugged through:** TBG**District:** 03**Signed** **(TECHNICIAN)**

INVOICED Form CP-2/3

FEB 16 2017

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1320490
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.18 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19894-00-01
Spot Description: _____
____ - ____ - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
350 Feet from ☐ North / ☒ South Line of Section
450 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 5 F W
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 06/24/2015
Plugging Completed: 06/24/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.0000	20	
		Production	2.3750	682	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off with cement.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 10-W-2
Subject: East Lidikay 10-W-2	PIC Orientation:
FSL: 250	Latitude: 38.681699
FEL: 475	Longitude: -095.085829
API#: 15-059-19886-00-01	
Date: 09/13/2021	Time: 2:53 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #10-W-2. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.



KANSAS CORPORATION COMMISSION 1265596
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19886-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
SW SE SE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
290 Feet from ☐ North / ☒ South Line of Section
540 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 10 W 2

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E07526.30 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.25 Set at: 20 Cemented with: 5 Sacks
Production Casing Size: 2.375 Set at: 734 Cemented with: 112 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Attached

Elevation: 999 (☒ G.L. / ☐ K.B.) T.D.: 734 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: John Haas
Address: 11551 Ash Street, # 205 City: Leawood State: Kansas Zip: 66211 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): 06/24/2015

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
SW SE SE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: LIDIKAY Well #: 10 W 2
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Mrs. John Layle
Address 1: 5800 High Drive
Address 2: _____
City: Mission Hills State: Kansas Zip: 66208 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Haas Petroleum, LLC
Well Name	LIDIKAY 10 W 2
Doc ID	1265596

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
665.0	695.0	Squirrel Sandstone	

September 29, 2015

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: Plugging Application
API 15-059-19886-00-01
LIDIKAY 10 W 2
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 29, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 29, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19886-00-01
Spot: SESESE Sec/Twnshp/Rge: 4-16S-21E
252 feet from S Section Line, 478 feet from E Section Line
Lease Name: LIDIKAY Well #: 10 W 2
County: FRANKLIN Total Vertical Depth: 734 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 11551 ASH ST., STE 205
LEAWOOD, KS 66211

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.375	734		112 SX
SURF	6.25	20		5 SX

Well Type: EOR UIC Docket No: E28723.20 Date/Time to Plug: 06/24/2015 12:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: JOHN HAAS Company: Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT WitnessType: NONE
Date/Time Plugging Completed: 06/24/2015 12:00 AM KCC Agent: LEVI SHORT

Actual Plugging Report:

RUN 1-INCH TUBING TO TD (734 FEET) THEN PUMP PORTLAND CEMENT TO SURFACE. A TOTAL OF 25 SACKS OF CEMENT WERE USED TO PLUG WELL.

Perfs:

Top	Bot	Thru	Comments
665	695		
RECEIVED KCC DIST # 3 OCT 15 2015 CHANUTE, KS LS			

KCC WICHITA
OCT 19 2015
RECEIVED
10-19-15

Remarks:

Plugged through: TBG

10/27/15 CEM

District: 03

Signed



(TECHNICIAN)

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1265601
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.20 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19886-00-01
Spot Description: _____
____ - ____ - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
290 Feet from ☐ North / ☒ South Line of Section
540 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 10 W 2
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 06/24/2015
Plugging Completed: 06/24/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.250	20	0
		Production	2.375	734	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Establish circulation through 1" tubing at casing TD, mixed and pumped 2q0 sks 50/50 poz blend cement. Cement to surface, pulled 1" tubing from well, topped of with 5 sacks cement.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas/Haas Petroleum, LLC
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 10-W-4
Subject: East Lidikay 10-W-4	PIC Orientation:
FSL: 588	Latitude: 38.682626
FEL: 261	Longitude: -095.085089
API#: 15-059-19896-00-01	
Date: 09/14/2021	Time: 9:46 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #10-W-4. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1320485

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19896-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
- - - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
280 Feet from ☐ North / ☒ South Line of Section
495 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 10 W 4

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E28723.22 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.2500 Set at: 20 Cemented with: 15 Sacks
Production Casing Size: 2.3375 Set at: 737 Cemented with: 102 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 999 (☒ G.L. / ☐ K.B.) T.D.: 737 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 10551 Barkley St. # 307 City: Overland Park State: KS Zip: 66212 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
_____ - _____ - _____ SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: LIDIKAY Well #: 10 W 4
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Karen Lidikay
Address 1: 1355 N. Grover
Address 2: _____
City: Wenatchee State: WA Zip: 98801 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

October 25, 2016

Mark Haas
Haas Petroleum, LLC
10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212-1812

Re: Plugging Application
API 15-059-19896-00-01
LIDIKAY 10 W 4
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 25, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 25, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19896-00-01

Spot: SESESE

Sec/Twnshp/Rge: 4-16S-21E

581 feet from S Section Line,

258 feet from E Section Line

Lease Name: LIDIKAY

Well #: 10 W 4

County: FRANKLIN

Total Vertical Depth: 737 feet

Operator License No.: 33640

Op Name: HAAS PETROLEUM, LLC

Address: 10551 BARKLEY ST. #307

OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
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PROD	2.3375	737		102 SX
------	--------	-----	--	--------

SURF	6.25	20		15 SX
------	------	----	--	-------

Well Type: EOR

UIC Docket No: E28723.22

Date/Time to Plug: 06/24/2015 12:00 AM

Plug Co. License No.: 33961

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Proposal Rcvd. from: MARK HAAS

Company:

Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom.
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT

Witness Type: NONE

Date/Time Plugging Completed: 06/24/2015 12:00 AM

KCC Agent: LEVI SHORT

Actual Plugging Report:

Perfs:

RUN 1-INCH TUBING TO 730 FEET INSIDE 2-INCH CASING THEN FILL TO SURFACE WITH PORTLAND CEMENT.

RECEIVED
KCC DIST #3

FEB 08 2017

CHANUTE, KS

LS

KCC WICHITA

FEB 10 2017

RECEIVED

Remarks:

Plugged through: TBG

District: 03

Signed



(TECHNICIAN)

Form CP-2/3

INVOICED

FEB 16 2017

Exhibit KC-2a
Page 186 of 276

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1320488
OIL & GAS CONSERVATION DIVISION

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.22 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19896-00-01
Spot Description: _____
____ - ____ - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
280 Feet from ☐ North / ☒ South Line of Section
495 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 10 W 4
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 6/24/2015
Plugging Completed: 06/24/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.2500	20	
		Production	2.3750	737	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off well with cement,

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 11F
Subject: East Lidikay 11F	PIC Orientation:
FSL: 988	Latitude: 38.683723
FEL: 390	Longitude: -095.085552
API#: 15-059-19587-00-00	
Date: 09/14/2021	Time: 10:40 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11F. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19587-00-00

Spot: NESESE

Sec/Twnshp/Rgc: 4-16S-21E

992 feet from S Section Line, 390 feet from E Section Line

Lease Name: LIDIKAY

Well #: 11F

County: FRANKLIN

Total Vertical Depth: 760 feet

Operator License No.: 33640

Op Name: HAAS PETROLEUM, LLC

Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 06/08/2015 10:00 AM

Plug Co. License No.: 33961

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Proposal Rcvd. from: JOHN HAAS

Company: HAAS PETROLEUM

Phone: (913) 207-0257

Proposed Plugging Method: FILL TO SURFACE WITH CEMENT.

Plugging Proposal Received By:

Witness Type: NONE

Date/Time Plugging Completed: 06/08/2015 11:00 AM

KCC Agent: LEVI SHORT

Actual Plugging Report:

Perfs:

RUN 1-INCH TUBING TO TD (756 FEET) THEN PUMP PORTLAND CEMENT TO SURFACE. A TOTAL OF 30 SACKS OF CEMENT WERE USED TO PLUG WELL.

RECEIVED
KCC DIST # 3
SEP 13 2017
CHANUTE, KS

LS

Remarks:

Plugged through: TBG

District: 03

Signed [Signature]

(TECHNICIAN)

INVOICED
SEP 15 2017

Form CP-2/3

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1375088
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19587-00-00
Spot Description: _____
_____NE SE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
992 Feet from ☐ North / ☒ South Line of Section
390 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11F
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 06/08/2015
Plugging Completed: 06/08/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run 1 inch tubing to TD - 756' - then pump portland cement to surface. 30 sacks of cement were used to plug well.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 11-W-1
Subject: East Lidikay 11-W-1	PIC Orientation:
FSL: 564	Latitude: 38.682559
FEL: 1171	Longitude: -095.088276
API#: 15-059-19890-00-01	
Date: 09/14/2021	Time: 9:33 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11-W-1. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.



KANSAS CORPORATION COMMISSION 1312102
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 Barkley St. #307
Address 2: _____
City: Overland Park State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19890-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
- - - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
565 Feet from ☐ North / ☒ South Line of Section
1194 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 1

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E28723.1 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.250 Set at: 40 Cemented with: 15 Sacks
Production Casing Size: 2.3750 Set at: 731 Cemented with: 90 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 988 (☒ G.L. / ☐ K.B.) T.D.: 731 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 10551 Barkley St., # 307 City: Overland Park State: Kansas Zip: 66212 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33557 Name: Sky Drilling, LLC
Address 1: 10551 BARKLEY ST., Ste 307 Address 2: _____
City: OVERLAND PK State: KS Zip: 66212 + 1869
Phone: (620) 531-5922

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 Barkley St. #307
Address 2: _____
City: Overland Park State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
_____ - _____ - _____ SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 1
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Karen Lidikay
Address 1: 1355 N. Grover
Address 2: _____
City: Wenatchee State: WA Zip: 98801 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

July 18, 2016

Mark Haas
Haas Petroleum, LLC
10551 Barkley St. #307
Overland Park, KS 66212-1812

Re: Plugging Application
API 15-059-19890-00-01
LIDIKAY 11 W 1
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 18, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 18, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19890-00-01
Spot: SE Sec/Twnshp/Rge: 4-16S-21E
565 feet from S Section Line, 1194 feet from E Section Line
Lease Name: LIDIKAY Well #: 11 W 1
County: FRANKLIN Total Vertical Depth: 731 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.375	731		90 SX
SURF	6.25	40		15 SX

Well Type: EOR UIC Docket No: E28723.1 Date/Time to Plug: 07/25/2016 12:00 AM
Plug Co. License No.: 33557 Plug Co. Name: SKYY DRILLING, LLC
Proposal Rcvd. from: MARK HAAS Company: Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging Method:

Plugging Proposal Received By: LEVI SHORT Witness Type: NONE
Date/Time Plugging Completed: 07/25/2016 12:00 AM KCC Agent: LEVI SHORT

Actual Plugging Report:

Perfs:

RUN 1-INCH TUBING TO TD (731 FEET) THEN PUMP PORTLAND CEMENT TO SURFACE. A TOTAL OF 20 SACKS OF CEMENT WERE USED TO PLUG WELL. CEMENT SUPPLIED BY CONSOLIDATED OWS (33961).

RECEIVED
KCC DIST #3
OCT 05 2016
CHANUTE, KS

LS

Remarks: FAILED MIT.

Plugged through: TBG

District: 03

Signed

(TECHNICIAN)

KCC WICHITA

OCT 13 2016

RECEIVED

OCT 14 2016

Form CP-2/3

no
cc
we
Exhibit 2a
Page 195 of 276

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1318475
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.1 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19890-00-01
Spot Description: _____
____ - ____ - ____ SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
565 Feet from ☐ North / ☒ South Line of Section
1194 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 1
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 7/25/2016
Plugging Completed: 07/25/2016

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.250	40	
		Production	2.3750	731	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and ran 1" tubing to TD. Fill to surface with cement. Pull 1' tubing and top off well with cement.

Plugging Contractor License #: 33557 Name: Sky Drilling, LLC
Address 1: 10551 BARKLEY ST., Ste 307 Address 2: _____
City: OVERLAND PK State: KS Zip: 66212 + 1869
Phone: (620) 531-5922
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 11-W-3
Subject: DR Lidikay 11-W-3	PIC Orientation:
FSL: 2045	Latitude: 38.686627
FEL: 146	Longitude: -95.084729
API#: 15-059-19000-00-01	
Date: 09/15/2021	Time: 2:22 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11-W-3. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.



KANSAS CORPORATION COMMISSION 1241762
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19900-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
- - - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
2475 Feet from ☐ North / ☒ South Line of Section
495 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: D R LIDIKAY Well #: 11 W 3

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E28723 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.0000 Set at: 20 Cemented with: 5 Sacks
Production Casing Size: 2.3750 Set at: 741 Cemented with: 255 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: 741 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: John Haas
Address: 11551 Ash Street, # 205 City: Leawood State: KS Zip: 66211 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION 1241762
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: John Haas/Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
_____ - _____ - _____ SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: D R LIDIKAY Well #: 11 W 3
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Karen Lidikay
Address 1: 1355 N. Grover
Address 2: _____
City: Wenatchee State: WA Zip: 98801 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

February 06, 2015

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: Plugging Application
API 15-059-19900-00-01
D R LIDIKAY 11 W 3
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 06, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 06, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19900-00-01
Spot: NENESE Sec/Twnshp/Rge: 4-16S-21E
2044 feet from S Section Line, 152 feet from E Section Line
Lease Name: D R LIDIKAY Well #: 11 W 3
County: FRANKLIN Total Vertical Depth: 741 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 11551 ASH ST., STE 205
LEAWOOD, KS 66211

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.375	741		255 SX
SURF	6	20		5 SX

Well Type: EOR UIC Docket No: E28723.25 Date/Time to Plug: 01/09/2015 12:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: JOHN HAAS Company: Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/09/2015 12:00 AM KCC Agent: LEVI SHORT

Actual Plugging Report:

HOOK ON TO PRODUCTION CASING THEN PUMP PORTLAND CEMENT TO SURFACE. A TOTAL OF 255 SACKS OF CEMENT WERE USED TO PLUG WELL.

Perfs:

RECEIVED
KCC DIST # 3
MAR 19 2015
CHANUTE, KS

LS

Received
KANSAS CORPORATION COMMISSION

MAR 24 2015

CONSERVATION DIVISION
WICHITA, KS

MAR 25 2015

Remarks:

Plugged through: CSG

District: 03

Signed



(TECHNICIAN)

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1241797
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19900-00-01
Spot Description: _____
____ - ____ - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
2475 Feet from ☐ North / ☒ South Line of Section
495 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: D R LIDIKAY Well #: 11 W 3
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 01/09/2015
Plugging Completed: 01/09/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.0000	20	0
		Longstring	2.3750	741	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mix and pump 255 sks 50/50 Poz Mix into well. Shut in casing.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Has/Haas Petroleum, LLC
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 11-W-9
Subject: East Lidikay 11-W-9	PIC Orientation:
FSL: 894	Latitude: 38.683465
FEL: 948	Longitude: -95.087505
API#: 15-059-19882-00-01	
Date: 09/14/2021	Time: 10:26 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11-W-9. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.



KANSAS CORPORATION COMMISSION 1270256
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19882-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
- - - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
875 Feet from ☐ North / ☒ South Line of Section
845 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 9

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E28723.5 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 7.000 Set at: 20 Cemented with: 5 Sacks
Production Casing Size: 2.000 Set at: 700 Cemented with: 20 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Attached

Elevation: 991 (☒ G.L. / ☐ K.B.) T.D.: 749 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 11551 Ash Street, # 205 City: Leawood State: Kansas Zip: 66211 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): 07/22/2015

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
_____ - _____ - _____ SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 9
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Mrs. John Layle
Address 1: 5800 High Drive
Address 2: _____
City: Mission Hills State: Kansas Zip: 66208 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Haas Petroleum, LLC
Well Name	LIDIKAY 11 W 9
Doc ID	1270256

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
680	710	Squirrel	749

November 25, 2015

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: Plugging Application
API 15-059-19882-00-01
LIDIKAY 11 W 9
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 25, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 25, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19882-00-01
Spot: NWSESE Sec/Twnshp/Rge: 4-16S-21E
892 feet from S Section Line, 948 feet from E Section Line
Lease Name: LIDIKAY Well #: 11 W 9
County: FRANKLIN Total Vertical Depth: 749 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		749		
PROD 2		700		20 SX
PROD 2.375		749		
SURF 7		20		5 SX
SURF 6.25		25		

Well Type: EOR UIC Docket No: E28723.5 Date/Time to Plug: 07/22/2015 12:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: MARK HAAS Company: Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT WitnessType: NONE
Date/Time Plugging Completed: 07/22/2015 12:00 AM KCC Agent: LEVI SHORT

Actual Plugging Report:

RUN 1-INCH TUBING TO TD (749 FEET) THEN PUMP PORTLAND CEMENT TO SURFACE. A TOTAL OF 20 SACKS OF CEMENT WERE USED TO PLUG WELL.

Perfs:

Top	Bot	Thru	Comments
680	710		
RECEIVED KCC DIST #3 MAR 21 2016 CHANUTE, KS LS			

Remarks:

Plugged through: TBG

District: 03

Signed



KCC WICHITA
(TECHNICIAN)

MAR 25 2016

Form CP-2/3

RECEIVED
Exhibit KC-2a
Page 208 of 276

NO
CC-WIC
4-7-16

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1272307
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.5 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19882-00-01
Spot Description: _____
____ - ____ - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
875 Feet from ☐ North / ☒ South Line of Section
845 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 9
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 07/22/2015
Plugging Completed: 07/22/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7.000	20	0
		Production	2.000	700	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and run 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off well with cement. -
20 Sack total Poz Blend IA

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 11-W-10
Subject: East Lidikay 11-W-10	PIC Orientation:
FSL: 726	Latitude: 38.683006
FEL: 1062	Longitude: -95.087897
API#: 15-059-19881-00-01	
Date: 09/14/2021	Time: 10:16 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11-W-10. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1320122

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19881-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
- - - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
730 Feet from ☐ North / ☒ South Line of Section
1075 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 10

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E28723.6 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.2500 Set at: 40 Cemented with: 25 Sacks
Production Casing Size: 2.3750 Set at: 752 Cemented with: 100 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 991 (☒ G.L. / ☐ K.B.) T.D.: 752 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 10551 Barkley St. #307 City: Overland Park State: KS Zip: 66212 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
_____ - _____ - _____ SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 10
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Karen Lidikay
Address 1: 1355 N. Grover
Address 2: _____
City: Wenatchee State: WA Zip: 98801 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

October 20, 2016

Mark Haas
Haas Petroleum, LLC
10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212-1812

Re: Plugging Application
API 15-059-19881-00-01
LIDIKAY 11 W 10
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 20, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 20, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19881-00-01

Spot: NWSESE

Sec/Twnshp/Rge: 4-16S-21E

724 feet from S Section Line,

1056 feet from E Section Line

Lease Name: LIDIKAY

Well #: 11 W 10

County: FRANKLIN

Total Vertical Depth: 752 feet

Operator License No.: 33640

Op Name: HAAS PETROLEUM, LLC

Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
--------	------	------------	-------------	---------

PROD	2.375	752		
------	-------	-----	--	--

SURF	6.25	40		
------	------	----	--	--

Well Type: EOR

UIC Docket No: E28723.6

Date/Time to Plug: 06/24/2015 12:00 AM

Plug Co. License No.: 33961

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Proposal Rcvd. from:

Company:

Phone:

Proposed
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT

WitnessType: NONE

Date/Time Plugging Completed: 06/24/2015 12:00 AM

KCC Agent: LEVI SHORT

Actual Plugging Report:

Perfs:

RUN 1-INCH TUBING TO 700 FEET INSIDE 2-INCH CASING THEN FILL TO
SURFACE WITH PORTLAND CEMENT.

RECEIVED
KCC DIST #3

FEB 08 2017

CHANUTE, KS

LS

KCC WICHITA

FEB 10 2017

RECEIVED

Remarks:

Plugged through: TBG

District: 03

Signed



(TECHNICIAN)

INVOICED

FEB 16 2017

Form CP-2/3

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1320123
OIL & GAS CONSERVATION DIVISION

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.6 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19881-00-01
Spot Description: _____
____ - ____ - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
730 Feet from ☐ North / ☒ South Line of Section
1075 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 10
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 06/24/2015
Plugging Completed: 06/24/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.2500	40	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off well with cement.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 11-W-11
Subject: East Lidikay 11-W-11	PIC Orientation:
FSL: 390	Latitude: 38.682081
FEL: 1286	Longitude: -095.088673
API#: 15-059-19880-00-01	
Date: 09/13/2021	Time: 2:25 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11-W-11. This well is listed as plugged and abandoned. The well appears to be full of cement. Operator will need to dig down and cut the casing off below surface.



KANSAS CORPORATION COMMISSION 1320482
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19880-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
- - - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
402 Feet from ☐ North / ☒ South Line of Section
1420 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 11

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E28723.7 ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.2500 Set at: 40 Cemented with: 25 Sacks
Production Casing Size: 2.3750 Set at: 700 Cemented with: 90 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 988 (☒ G.L. / ☐ K.B.) T.D.: 700 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 10551 Barkley St. #307 City: Overland Park State: KS Zip: 66212 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
_____ - _____ - _____ SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 11
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Karen Lidikay
Address 1: 1355 N. Grover
Address 2: _____
City: Wenatchee State: WA Zip: 98801 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

October 25, 2016

Mark Haas
Haas Petroleum, LLC
10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212-1812

Re: Plugging Application
API 15-059-19880-00-01
LIDIKAY 11 W 11
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 25, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 25, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19880-00-01Spot: SWSESESec/Township/Rge: 4-16S-21E392 feet from S Section Line, 1279 feet from E Section LineLease Name: LIDIKAYWell #: 11 W 11County: FRANKLINTotal Vertical Depth: 779 feetOperator License No.: 33640Op Name: HAAS PETROLEUM, LLCAddress: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.375	700		
PROD	2.375	779		
SURF	7	40		

Well Type: EORUIC Docket No: E28723.7Date/Time to Plug: 07/09/2015 12:00 AMPlug Co. License No.: 33961Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Proposal Rcvd. from:

Company:

Phone:

Proposed
Plugging
Method:Plugging Proposal Received By: LEVI SHORTWitnessType: NONEDate/Time Plugging Completed: 07/09/2015 12:00 AMKCC Agent: LEVI SHORT**Actual Plugging Report:**

Perfs:

RUN 1-INCH TUBING TO 700 FEET INSIDE 2-INCH CASING THEN FILL TO
SURFACE WITH PORTLAND CEMENT.

KCC WICHITA
FEB 10 2017
RECEIVED

RECEIVED
KCC DIST #3
FEB 08 2017
CHANUTE, KS

LS

Remarks:

Plugged through: TBGDistrict: 03

Signed



(TECHNICIAN)

Form CP-2/3

INVOICED

FEB 16 2017

Exhibit KC-2a

Page 220 of 276

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1318791
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.7 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19880-00-01
Spot Description: _____
____ - ____ - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
402 Feet from ☐ North / ☒ South Line of Section
1420 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 11
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 11/29/2015
Plugging Completed: 11/29/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.2500	40	
		Production	2.3750	779	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off well with cement.

Plugging Contractor License #: 33557 Name: Sky Drilling, LLC
Address 1: 10551 BARKLEY ST., Ste 307 Address 2: _____
City: OVERLAND PK State: KS Zip: 66212 + 1869
Phone: (620) 531-5922
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1320484

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.7 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19880-00-01
Spot Description: _____
____ - ____ - SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
402 Feet from ☐ North / ☒ South Line of Section
1420 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 11 W 11
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 07/09/2015
Plugging Completed: 07/09/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7.0000	40	
		Production	2.3750	700	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top o ff well with cement

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 12-W-6
Subject: East Lidikay 12-W-6	PIC Orientation:
FSL: 1877	Latitude: 38.686166
FEL: 1177	Longitude: -95.088253
API#: 15-059-19901-00-01	
Date: 09/17/2021	Time: 11:06 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #12-W-6. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19901-00-01
Spot: SWNESE Sec/Twnshp/Rgc: 4-16S-21E
1873 feet from S Section Line, 1161 feet from E Section Line
Lease Name: LIDIKAY Well #: 12 W 6
County: FRANKLIN Total Vertical Depth: 792 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	2.375	788		
SURF	5.5	20		

Well Type: FOR UIC Docket No: E28723.12 Date/Time to Plug: 05/11/2018 12:00 AM
Plug Co. License No.: 33557 Plug Co. Name: SKYY DRILLING, LLC
Proposal Rcvd. from: JULIE BARBER Company: HAAS PETROLEUM Phone: (913) 499-8373

Proposed Plugging Method: Fill from TD to surface with cement.

Plugging Proposal Received By: LEVI SHORT WitnessType: NONE
Date/Time Plugging Completed: 05/11/2018 12:00 AM KCC Agent: LARRY MARCHANT

Actual Plugging Report:

Perfs:

Ran 1" to TD and circulated cement to surface, pulled 1" and topped off.

INVOICED
AUG 10 2018

RECEIVED
KCC DIST # 3
AUG 09 2018
CHANUTE, KS

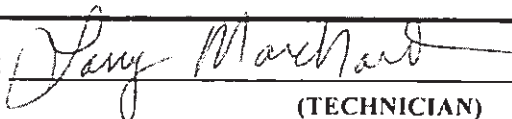
LM

Remarks:

Plugged through: TBG

District: 03

Signed


(TECHNICIAN)

Form CP-2/3

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E28723.12 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19901-00-01
Spot Description: _____
SW NE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
1873 Feet from ☐ North / ☒ South Line of Section
1161 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: LIDIKAY Well #: 12 W 6
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 05/11/2018
Plugging Completed: 05/11/2018

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	5.5000	20	0
		Production	2.3750	788	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and Ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off with cement.

Plugging Contractor License #: 33557 Name: Skyy Drilling, LLC
Address 1: 10551 BARKLEY ST STE 307 Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1869
Phone: (913) 499-8373
Name of Party Responsible for Plugging Fees: Mark haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 13
Subject: East Lidikay 13	PIC Orientation:
FSL: 427	Latitude: 38.682184
FEL: 458	Longitude: -95.085773
API#: 15-059-19873-00-00	
Date: 09/13/2021	Time: 2:11 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #13. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.



KANSAS CORPORATION COMMISSION 1320372
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19873-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
NW SE SE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
411 Feet from ☐ North / ☒ South Line of Section
462 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: EAST LIDIKAY Well #: 13

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 7.0000 Set at: 40 Cemented with: 22 Sacks
Production Casing Size: 2.3750 Set at: 700 Cemented with: 88 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 1000 (☒ G.L. / ☐ K.B.) T.D.: 700 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 10551 Barkley St. # 307 City: Overland Park State: KS Zip: 66212 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
NW SE SE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: EAST LIDIKAY Well #: 13
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Karen Lidikay
Address 1: 1355 N. Grover
Address 2: _____
City: Wenatchee State: WA Zip: 98801 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

October 24, 2016

Mark Haas
Haas Petroleum, LLC
10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212-1812

Re: Plugging Application
API 15-059-19873-00-00
EAST LIDIKAY 13
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 24, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 24, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19873-00-00

Spot: SESESE

Sec/Twnshp/Rge: 4-16S-21E

423 feet from S Section Line,

458 feet from E Section Line

Lease Name: EAST LIDIKAY

Well #: 13

County: FRANKLIN

Total Vertical Depth: 700 feet

Operator License No.: 33640

Op Name: HAAS PETROLEUM, LLC

Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.375	700		88 SX
SURF	7	40		22 SX

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 06/24/2015 12:00 AM

Plug Co. License No.: 33961

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Proposal Rcvd. from: MARK HAAS

Company:

Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT

WitnessType: NONE

Date/Time Plugging Completed: 06/24/2015 12:00 AM

KCC Agent: LEVI SHORT

Actual Plugging Report:

Perfs:

RUN 1-INCH TUBING TO 700 FEET INSIDE 2-INCH CASING THEN FILL TO SURFACE WITH PORTLAND CEMENT.

KCC WICHITA

FEB 10 2017

RECEIVED

RECEIVED
KCC DIST # 3

FEB 08 2017

CHANUTE, KS

LS

Remarks:

Plugged through: TBG

District: 03

Signed



(TECHNICIAN)

Form CP-2/3

INVOICED

FEB 16 2017

Exhibit KC-2a

Page 230 of 276

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1320373
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19873-00-00
Spot Description: _____
NW-SE-SE-SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
411 Feet from ☐ North / ☒ South Line of Section
462 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: EAST LIDIKAY Well #: 13
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 06/24/2015
Plugging Completed: 06/24/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7.0000	40	
		Production	2.3750	700	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and Ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off well with cement.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 14F
Subject: East Lidikay 14F	PIC Orientation:
FSL: 704	Latitude: 38.682943
FEL: 597	Longitude: -95.086270
API#: 15-059-19588-00-00	
Date: 09/14/2021	Time: 10:04 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #14F. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19588-00-00
Spot: NESESE Sec/Twnshp/Rge: 4-16S-21E
700 feet from S Section Line, 597 feet from E Section Line
Lease Name: EAST LIDIKAY Well #: 14F
County: FRANKLIN Total Vertical Depth: 700 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.375	700		78 SX
SURF	7	40		25 SX

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/24/2015 12:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: MARK HAAS Company: Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: LEVI SHORT WitnessType: NONE
Date/Time Plugging Completed: 06/24/2015 12:00 AM KCC Agent: LEVI SHORT

Actual Plugging Report:

RUN 1-INCH TUBING TO 700 FEET INSIDE 2-INCH CASING THEN FILL TO SURFACE WITH PORTLAND CEMENT.

Perfs:

KCC WICHITA
FEB 10 2017
RECEIVED

RECEIVED
KCC DIST #3
FEB 08 2017
CHANUTE, KS
LS

Remarks:

Plugged through: TBG

District: 03

Signed



(TECHNICIAN)

Form CP-2/3

INVOICED

FEB 16 2017

Exhibit KC-2a

Page 233 of 276



KANSAS CORPORATION COMMISSION 1320124
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19588-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
SW NE SE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
696 Feet from ☐ North / ☒ South Line of Section
606 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: EAST LIDIKAY Well #: 14F

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 7.000 Set at: 40 Cemented with: 25 Sacks
Production Casing Size: 2.3750 Set at: 700 Cemented with: 78 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 995 (☒ G.L. / ☐ K.B.) T.D.: 700 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 10551 Barkley St. #307 City: Overland Park State: KS Zip: 66212 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
SW NE SE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: EAST LIDIKAY Well #: 14F
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Karen Lidikay
Address 1: 1355 N. Grover
Address 2: _____
City: Wenatchee State: WA Zip: 98801 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

October 20, 2016

Mark Haas
Haas Petroleum, LLC
10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212-1812

Re: Plugging Application
API 15-059-19588-00-00
EAST LIDIKAY 14F
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 20, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 20, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1320142
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19588-00-00
Spot Description: _____
SW-NE-SE-SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
696 Feet from ☐ North / ☒ South Line of Section
606 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: EAST LIDIKAY Well #: 14F
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 6/24/2015
Plugging Completed: 06/24/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7.0000	40	
		Production	2.3750	700	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig and ran 1" tubing to TD. Fill to surface with cement. Pull 1" tubing and top off well with cement.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 15F
Subject: East Lidikay 15F	PIC Orientation:
FSL: 1461	Latitude: 38.685024
FEL: 1025	Longitude: -095.087790
API#: 15-059-19875-00-00	
Date: 09/16/2021	Time: 1:57 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #15F. This well is listed as plugged and abandoned. Operator will need to run down and tag cement. Operator will then need to circulate cement to surface before digging down and cutting the casing off below surface.

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-059-19875-00-00

Spot: SWNESE

Sec/Twnshp/Rge: 4-16S-21E

1454 feet from S Section Line, 1020 feet from E Section Line

Lease Name: EAST LIDIKAY

Well #: 15F

County: FRANKLIN

Total Vertical Depth: 770 feet

Operator License No.: 33640

Op Name: HAAS PETROLEUM, LLC

Address: 11551 ASH ST., STE 205
LEAWOOD, KS 66211

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	6.5	20		

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 04/07/2015 12:00 AM

Plug Co. License No.: 33961

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Proposal Rcvd. from: JOHN HAAS

Company:

Phone: (913) 207-0257

Proposed Plugging Method: FILL FROM TOP TO BOTTOM WITH CEMENT.

Plugging Proposal Received By: LEVI SHORT

WitnessType: NONE

Date/Time Plugging Completed: 04/07/2015 12:00 AM

KCC Agent: LEVI SHORT

Actual Plugging Report:

Perfs:

RUN 1-INCH TUBING TO TD (770 FEET) THEN PUMP PORTLAND CEMENT TO SURFACE. A TOTAL OF 50 SACKS OF CEMENT WERE USED TO PLUG WELL.

RECEIVED
KCC DIST #3
OCT 15 2015
CHANUTE, KS

KCC WICHITA
OCT 19 2015
RECEIVED
10-19-15

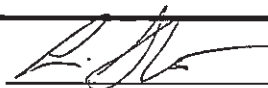
LS

Remarks:

Plugged through: TBG

District: 03

Signed



(TECHNICIAN)

10/27/15 CKM



KANSAS CORPORATION COMMISSION 1250447
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373

API No. 15 - 15-059-19875-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
SW SW NE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
1443 Feet from ☐ North / ☒ South Line of Section
1039 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: East Lidikay Well #: 15F

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 6.7500 Set at: 20 Cemented with: 5 Sacks
Production Casing Size: 4.5000 Set at: 675 Cemented with: 50 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: 770 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump full of cement from top to bottom.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mark Haas
Address: 11551 Ash Street, # 205 City: Leawood State: KS Zip: 66211 + _____
Phone: (913) 499-8373
Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Proposed Date of Plugging (if known): 04/07/2015

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION 1250447
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373 Fax: (_____) _____
Email Address: _____

Well Location:
SW SW NE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin
Lease Name: East Lidikay Well #: 15F
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: John Layle
Address 1: 5800 High Drive
Address 2: _____
City: Mission Hills State: Kansas Zip: 66208 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

April 21, 2015

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: Plugging Application
API 15-059-19875-00-00
East Lidikay 15F
SE/4 Sec.04-16S-21E
Franklin County, Kansas

Dear Mark Haas:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 21, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 21, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1250451
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2: _____
City: LEAWOOD State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-059-19875-00-00
Spot Description: _____
SW SW NE SE Sec. 4 Twp. 16 S. R. 21 ☒ East ☐ West
1443 Feet from ☐ North / ☒ South Line of Section
1039 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: East Lidikay Well #: 15F
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 04/07/2015
Plugging Completed: 04/07/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.5000	20	0
		Longstring	4.5000	675	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Establish circulation through 1" tubing at casing TD. Mixed and pumped 22 sack 50/50 Poz Mix cement, pulled 1/2 tubing from well, mixed and pumped 22 sacks cement, cement to surface, pulled 1" tubing from well, topped of well with 6 sacks cement.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services LLC
Address 1: 1322 S GRANT Address 2: PO BOX 884
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Mark Haas/Haas Petroleum, LLC
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 1-F-W
Subject: East Lidikay 1-F-W	PIC Orientation:
FSL: 986	Latitude: 38.683718
FEL: 1847	Longitude: -095.090655
API#: 15-059-19895-00-01	
Date: 09/16/2021	Time: 1:11 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #1-F-W. This photo shows the well is inactive. The well is an authorized injection well. This well was not hooked up for injection and had no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 2F
Subject: East Lidikay 2F	PIC Orientation:
FSL: 71	Latitude: 38.681206
FEL: 147	Longitude: -095.084672
API#: 15-059-19868-00-00	
Date: 09/13/2021	Time: 2:59 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #2F. This photo shows the well is inactive. This well is missing the pump string and pump jack. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 3
Subject: East Lidikay 3	PIC Orientation:
FSL: 431	Latitude: 38.682194
FEL: 1724	Longitude: -095.090209
API#: 15-059-19869-00-00	
Date: 09/14/2021	Time: 9:21 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #3. This well was found to be an inactive well. The pump jack and pump string is missing from this well location. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 3-HP
Subject: East Lidikay 3-HP	PIC Orientation:
FSL: 2453	Latitude: 38.687746
FEL: 1848	Longitude: -95.090703
API#: 15-059-26888-00-00	
Date: 09/17/2021	Time: 9:57 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #3-HP. This well was found to be an inactive well. The pump jack and pump string is missing from this well location. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 5-HP
Subject: East Lidikay 5-HP	PIC Orientation:
FSL: 2466	Latitude: 38.687783
FEL: 924	Longitude -095.087468
API#: 15-059-26869-00-00	
Date: 09/17/2021	Time: 11:17 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #5-HP. This well was found to be an inactive well. The pump jack is missing its belt and motor. The hose that connects the pump string to the riser is also unhooked. This well has a stuffing box

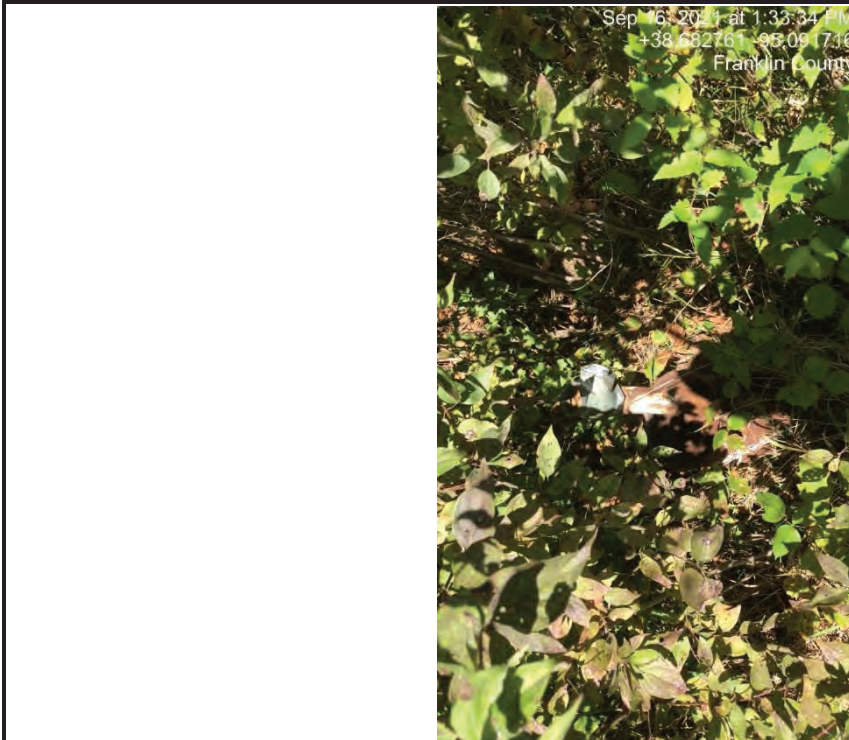
KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 5I-HP
Subject: East Lidikay 5I-HP	PIC Orientation:
FSL: 2312	Latitude: 38.687360
FEL: 1042	Longitude: -95.087877
API#: 15-059-26894-00-00	
Date: 09/17/2021	Time: 11:15 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #5I-HP. This photo shows the well is inactive. The well was drilled as an EOR well but never authorized. This well had no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 7-F-W
Subject: East Lidikay 7-F-W	PIC Orientation:
FSL: 648	Latitude: 38.682775
FEL: 2129	Longitude: -095.091643
API#: 15-059-19893-00-01	
Date: 09/16/2021	Time: 1:33 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #7-F-W. This photo shows the well is inactive. The well is an authorized injection well and the injection line is unhooked from the well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 8
Subject: East Lidikay 8	PIC Orientation:
FSL: 123	Latitude: 38.681350
FEL: 1192	Longitude: -095.088335
API#: 15-059-19579-00-00	
Date: 09/13/2021	Time: 2:38 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #8. This well was found to be an inactive well. The pump jack and pump string is missing from this well location. This well is shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 9-HP
Subject: East Lidikay 9-HP	PIC Orientation:
FSL: 2133	Latitude: 38.686869
FEL: 1820	Longitude -095.090597
API#: 15-059-26889-00-00	
Date: 09/17/2021	Time: 10:09 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #9-HP. This well was found to be an inactive well. The pump jack and pump string is missing from this well location. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM

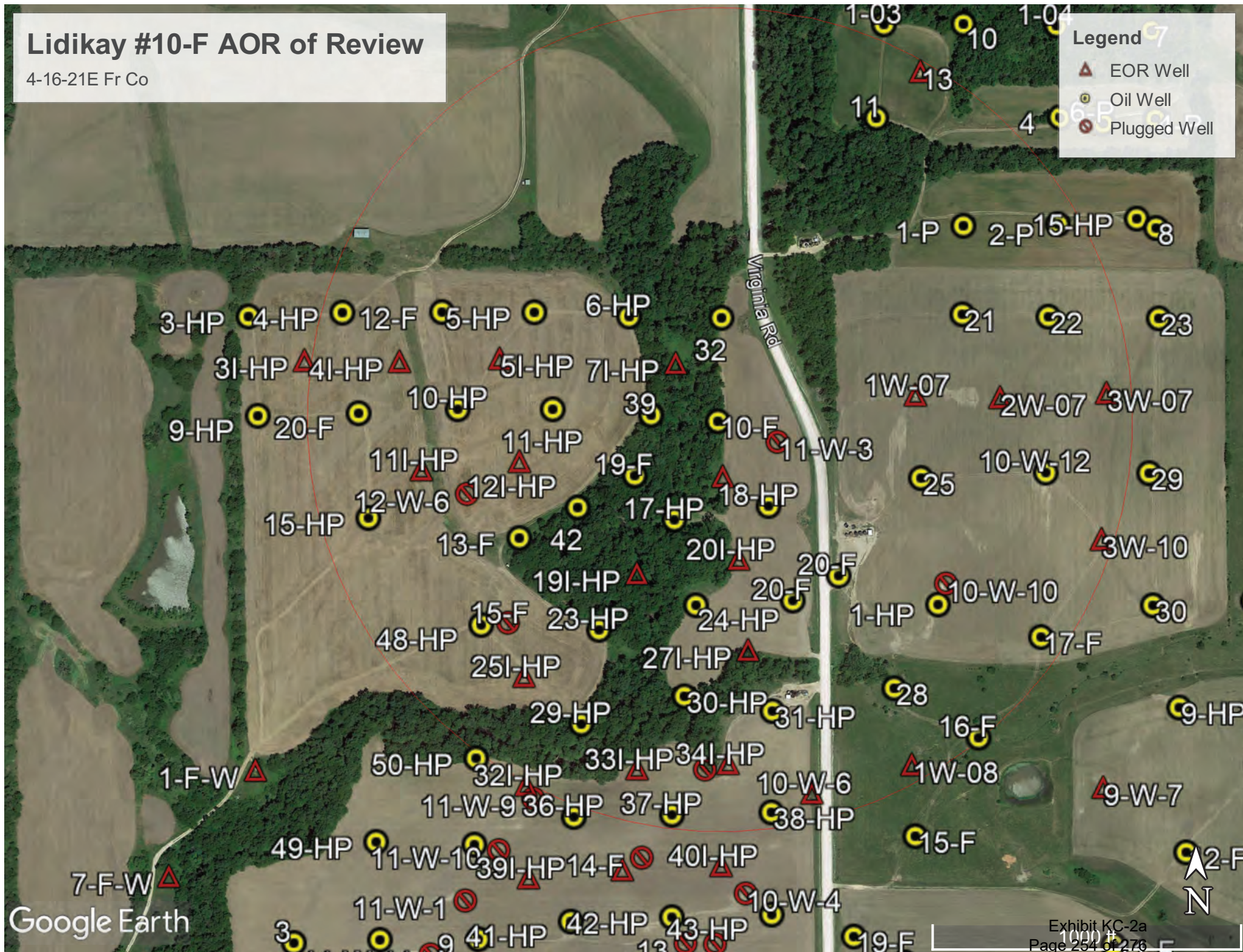


Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 10-F
Subject: East Lidikay 10-F	PIC Orientation:
FSL: 2117	Latitude: 38.686823
FEL: 333	Longitude: -95.085386
API#: 15-059-19586-00-00	
Date: 09/15/2021	Time: 2:35 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #10-F. This well was found to be a producing oil well. This well wasn't on operator's well inventory but has since been placed on operator's well inventory as a producing oil well. This well was added due to the well-being in production and because of the area of review of the injection wells on lease.

4-16-21E Fr Co

- △ EOR Well
- Oil Well
- ⊘ Plugged Well



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 10-HP
Subject: East Lidikay 10-HP	PIC Orientation:
FSL: 2155	Latitude: 38.686928
FEL: 1174	Longitude: -095.088336
API#: 15-059-26868-00-00	
Date: 09/17/2021	Time: 11:08 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #10-HP. This photo shows the well is inactive. The pump jack is missing the belt. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: E. Lidikay

County: FR

Subject: East Lidikay 10-W-3-F

FSL: 76

FEL: 590

API#: 15-059-19889-00-01

Date: 09/17/2021

Staff: Keith Carswell

KLN: 33640

Legal: 4-16-21E

PIC ID#: 10-W-3-F

PIC Orientation:

Latitude: 38.681221

Longitude: -095.086224

Time: 11:51 AM

Additional Information: This is a photo of well #10-W-3-F. This photo shows the well is inactive. The well is an authorized injection well. This well was not hooked up for injection and had no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 10-W-6
Subject: East Lidikay 10-W-6	PIC Orientation:
FSL: 913	Latitude: 38.683517
FEL: 43	Longitude: -095.084334
API#: 15-059-19891-00-01	
Date: 09/17/2021	Time: 2:33 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #10-W-6. This photo shows the well is inactive. The well is an authorized injection well and was shut in with a plug.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 11-HP
Subject: East Lidikay 11-HP	PIC Orientation:
FSL: 2155	Latitude: 38.686928
FEL: 867	Longitude: -095.087260
API#: 15-059-26871-00-00	
Date: 09/17/2021	Time: 11:20 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #11-HP. This photo shows the well was hooked up for injection. The pumper was told this well wasn't an authorized EOR well and to unhook the well. I returned on 9/29/2021 and the well was unhooked.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 12-F
Subject: East Lidikay 12-F	PIC Orientation:
FSL: 2467	Latitude: 38.687784
FEL: 1222	Longitude: -095.088511
API#: 15-059-19872-00-00	
Date: 09/17/2021	Time: 11:11 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #12-F. This photo shows the well is inactive. The pump jack is missing the motor and belt. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 13-F
Subject: East Lidikay 13-F	PIC Orientation:
FSL: 1740	Latitude: 38.685789
FEL: 980	Longitude: -095.087642
API#: 15-059-19874-00-00	
Date: 09/16/2021	Time: 2:24 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #13-F. This photo shows the well is inactive. The pump string is hanging on a clamp. The pump jack is also missing from this well location. This well doesn't have any surface control.

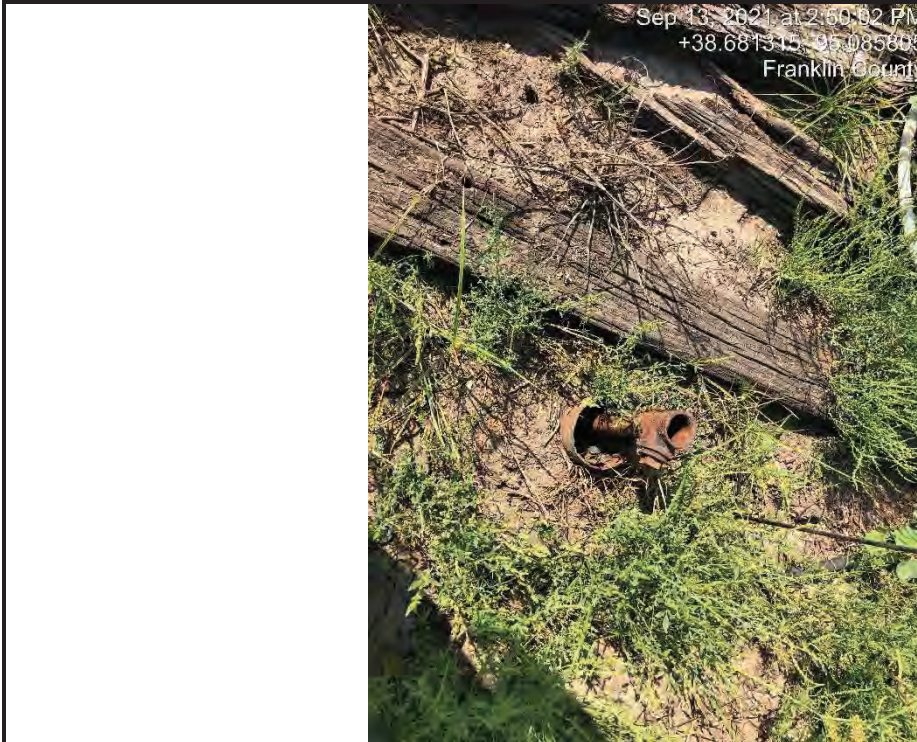
KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 15-HP
Subject: East Lidikay 15-HP	PIC Orientation:
FSL: 1805	Latitude: 38.685967
FEL: 1467	Longitude: -095.089350
API#: 15-059-26890-00-00	
Date: 09/16/2021	Time: 1:46 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #15-HP. This well was found to be an inactive well. The pump jack is missing the motor and belt. This well doesn't have any surface control.

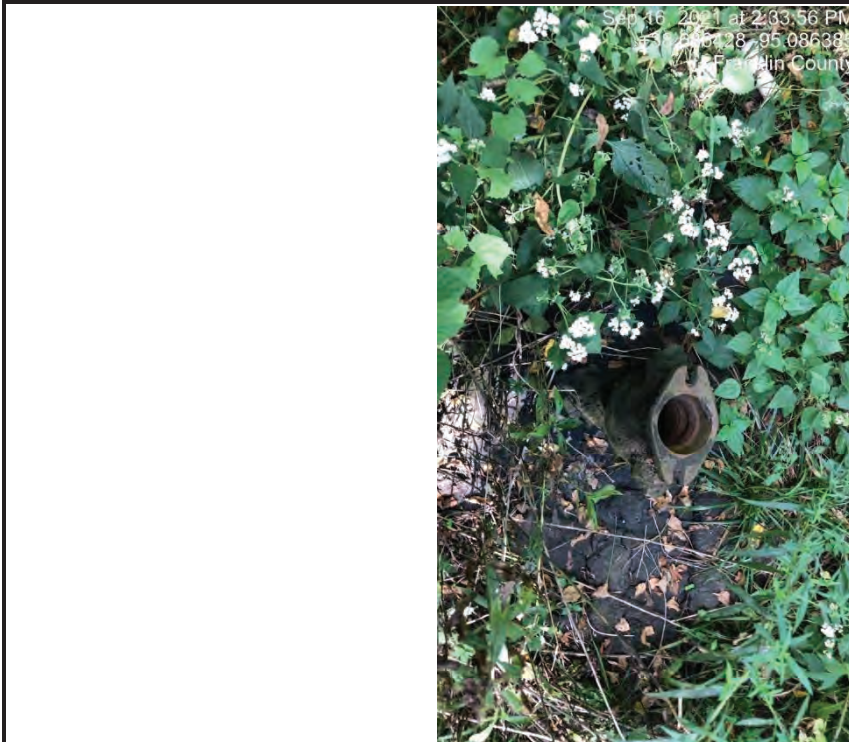
KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 17-F
Subject: East Lidikay 17-F	PIC Orientation:
FSL: 130	Latitude: 38.681368
FEL: 471	Longitude: -095.085810
API#: 15-059-19590-00-00	
Date: 09/13/2021	Time: 2:50 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #17-F. This photo shows the well is inactive. The pump string and pump jack are missing from this well location. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: E. Lidikay

County: FR

Subject: East Lidikay 19-F

FSL: 1941

FEL: 604

API#: 15-059-19592-00-00

Date: 09/16/2021

Staff: Keith Carswell

KLN: 33640

Legal: 4-16-21E

PIC ID#: 19-F

PIC Orientation:

Latitude: 38.686342

Longitude: -95.086331

Time: 2:33 PM

Additional Information: This is a photo of well #19-F. This photo shows the well is inactive. The pump string and pump jack are missing from this well location. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC
Lease: E. Lidikay
County: FR
Subject: East Lidikay 20-F
FSL: 2142
FEL: 1495
API#: 15-059-19593-00-00
Date: 09/17/2021
Staff: Keith Carswell

KLN: 33640
Legal: 4-16-21E
PIC ID#: 20-F
PIC Orientation:
Latitude: 38.686892
Longitude: -095.089457

Time: 9:44 AM

Additional Information: This is a photo of well #20-F. This photo shows the well is inactive. The pump jack is missing the motor and belt. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 27
Subject: East Lidikay 27	PIC Orientation:
FSL: 125	Latitude: 38.686869
FEL: 832	Longitude -095.090597
API#: 15-059-21152-00-00	
Date: 09/13/2021	Time: 2:44 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #27. This well was found to be an inactive well. The pump jack and pump string is missing from this well location. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM

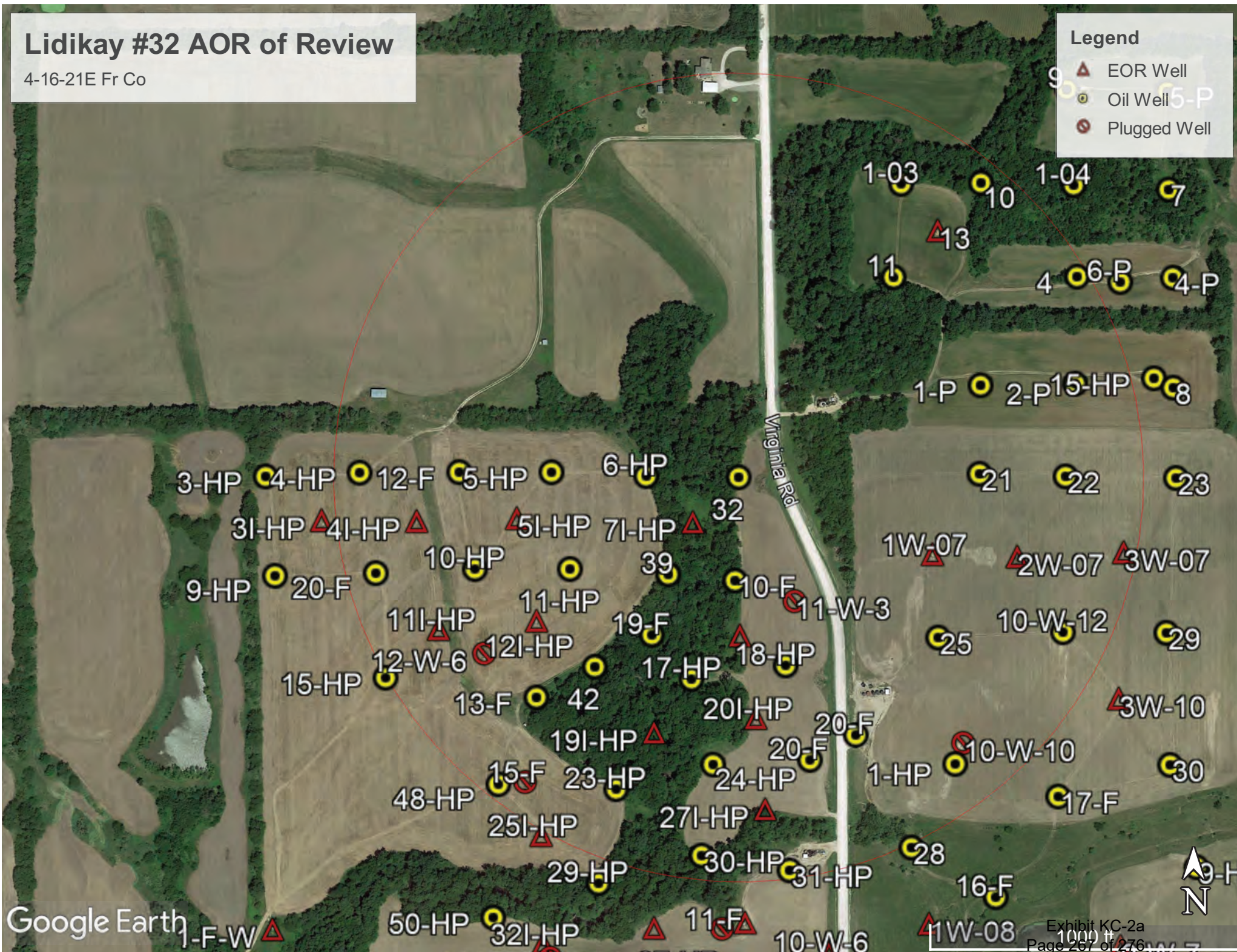


Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 32
Subject: East Lidikay 32	PIC Orientation:
FSL: 2450	Latitude: 38.687739
FEL: 318	Longitude: -095.085345
API#: 15-059-22014-00-00	
Date: 09/15/2021	Time: 2:56 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #32. This well was found to be a producing oil well. This well wasn't on operator's well inventory but has since been placed on operator's well inventory as a producing oil well. This well was added due to the well-being in production and because of the area of review of the injection wells on lease.

4-16-21E Fr Co

- EOR Well
- Oil Well
- Plugged Well



KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 38-HP
Subject: East Lidikay 38-HP	PIC Orientation:
FSL: 855	Latitude: 38.683359
FEL: 170	Longitude: -095.084779
API#: 15-059-26970-00-00	
Date: 09/14/2021	Time: 10:09 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #38-HP. This well was found to be an inactive well. The pump jack is missing the motor and belt. This well doesn't have any surface control.

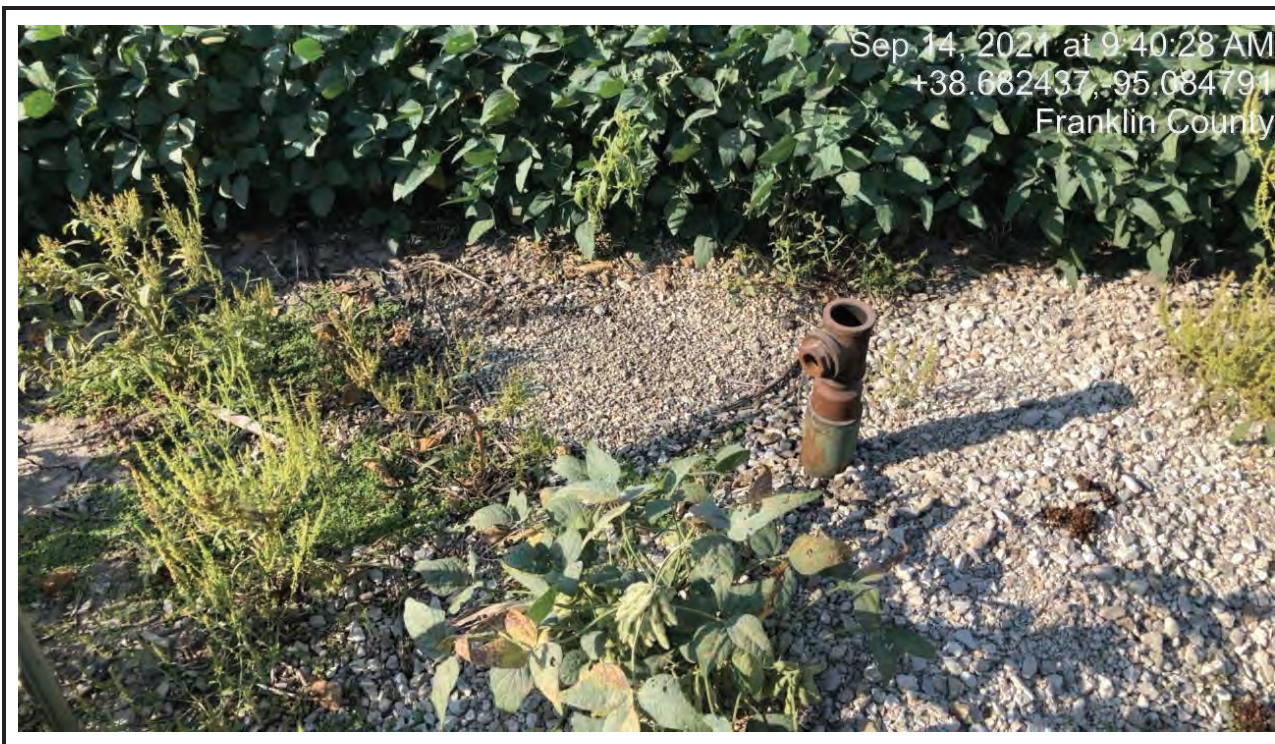
KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 42
Subject: East Lidikay 42	PIC Orientation:
FSL: 1838	Latitude: 38.686059
FEL: 790	Longitude: -095.086979
API#: 15-059-19878-00-00	
Date: 09/16/2021	Time: 2:27 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #42. This well was found to be an inactive well. The pump jack is missing its belt. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Sep 14, 2021 at 9:40:28 AM
+38.682437, -95.084791
Franklin County

Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 43-HP
Subject: East Lidikay 43-HP	PIC Orientation:
FSL: 525	Latitude: 38.682453
FEL: 172	Longitude: -95.084775
API#: 15-059-26973-00-00	
Date: 09/14/2021	Time: 9:40 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #43-HP. This well was found to be an inactive well. The pump jack and pump string are missing from this well location. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 48-HP
Subject: East Lidikay 48-HP	PIC Orientation:
FSL: 1459	Latitude: 38.685018
FEL: 1106	Longitude: -095.088075
API#: 15-059-26993-00-00	
Date: 09/16/2021	Time: 1:54 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #48-HP. This well was found to be an inactive well. The pump string is missing from this well. There is a pump jack at location, but its missing the horse head and belt. This well is shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 49-HP
Subject: East Lidikay 49-HP	PIC Orientation:
FSL: 758	Latitude: 38.683092
FEL: 1454	Longitude: -095.089272
API#: 15-059-25178-00-00	
Date: 09/14/2021	Time: 10:20 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #49-HP. This well was found to be an inactive well. The pump string and pump jack is missing from this well. This well is shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 50-HP
Subject: East Lidikay 50-HP	PIC Orientation:
FSL: 1029	Latitude: 38.683836
FEL: 1127	Longitude: -095.088134
API#: 15-059-25179-00-00	
Date: 09/14/2021	Time: 10:20 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #50-HP. This well was found to be an inactive well. The pump string and pump jack is missing from this well. This well is shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 52-HP
Subject: East Lidikay 52-HP	PIC Orientation:
FSL: 150	Latitude: 38.681424
FEL: 1116	Longitude: -95.088071
API#: 15-059-27038-00-00	
Date: 09/13/2021	Time: 2:42 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #52-HP. This well was found to be an inactive well. The pump string and pump jack is missing from this well. This well is shut in with a valve and swedge.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 54-HP
Subject: East Lidikay 54-HP	PIC Orientation:
FSL: 193	Latitude: 38.681540
FEL: 498	Longitude: -95.085905
API#: 15-059-27035-00-00	
Date: 09/13/2021	Time: 2:51 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #54-HP. This well was found to be an inactive well. The pump string and pump jack is missing from this well. This well doesn't have any surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: E. Lidikay	Legal: 4-16-21E
County: FR	PIC ID#: 55-HP
Subject: East Lidikay 55-HP	PIC Orientation:
FSL: 199	Latitude: 38.681557
FEL: 169	Longitude: -095.084756
API#: 15-059-27030-00-00	
Date: 09/13/2021	Time: 2:57 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #55-HP. This well was found to be an inactive well. The pump string and pump jack is missing from this well. This well doesn't have any surface control.