



March 20, 2025

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4027

25-EKCE-359-TAR

RE: Transmission Delivery Charge

To Whom it May Concern:

Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (together as “Evergy Kansas Central”) hereby file an updated Transmission Delivery Charge (TDC) tariff.

This filing is in accordance with K.S.A. 66-1237 which states that utilities “may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included in customers’ bills.”

Also pursuant to K.S.A. 66-1237, in Docket No. 24-EKCE-254-CPL, Evergy Kansas Central submitted the required compliance filing on April 15, 2024. The required technical conference was held on July 9, 2024, and the required public workshop was held on July 31, 2024.

As shown in this current filing, Evergy Kansas Central incorporated the applicable tariff changes as ordered in Docket No. 23-EKCE-775-RTS. Evergy Kansas Central also incorporated the impact of the state return on equity on non-NTC projects pursuant to K.S.A. 66-1237 into its TDC calculation in this filing.

Enclosed is an original and red-line copy of the proposed TDC tariff.

Evergy Kansas Central would like to implement the new TDC within 30 business days as outlined in K.S.A. 66-1237. The date of implementation would be May 1, 2025.

In addition to the undersigned, all correspondence, pleadings, orders, decision and communications regarding this proceeding should be sent to:

Cathryn J. Dinges (#20848)
Senior Director and Regulatory Affairs Counsel
818 South Kansas Avenue
Topeka, Kansas 66612
Telephone: (785) 575-8344
Fax: (785) 575-8136
Cathy.Dinges@evergy.com



Linda Nunn
Manager - Regulatory Affairs
Evergy, Inc.
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
Phone: (816) 652-1295
Email: linda.nunn@evergy.com

And

Leslie R. Wines
Senior Executive Administrative Assistant
Evergy, Inc.
818 South Kansas Ave
Topeka, Kansas 66612
Phone: (785) 575-1584
Email: leslie.wines@evergy.com

Please contact me if you require any additional information at 785-508-2568.

Sincerely,

A handwritten signature in cursive script that reads "Robin Allacher".

Robin Allacher
Regulatory Analyst Lead

cc: Ronald Klote
Linda Nunn

Enc.

RED LINE TARIFF

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January April 11, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

APPLICABILITY

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

TRANSMISSION DELIVERY CHARGE CALCULATION:

$$TDC_{Filing} = ATRR_{Filing} + Admin + SPP + TU_{n-1}$$

$$TDC_{Actual} = ATRR_{Actual} + Admin + SPP + TU_{n-1}$$

$$TU_n = TDC_{Actual} - TDC_{Rev}$$

Issued March 20 2025
Month Day Year

Effective May 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January April 11, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

- TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.
- TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.
- TDC_{Actual} = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.
- TDC_{Rev} = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.
- TU_n = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.
- TU_{n-1} = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.
- ATRR_{Filing} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January April 11, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATTR_{Actual} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NERC assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided on foreign wires
- Direct assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct assigned upgrades, net of credits received for others' use of these upgrades.

CALCULATION OF TDC RATES:

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$TDC_{KW \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kW_{Class}}$$

$$TDC_{kWh \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kWh_{Class}}$$

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January April 11, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

TDC_{kW} Rate(Class) = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

TDC_{kWh} Rate (Class) = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

TDC_{Filing} = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

DA_{Class} = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

kWh_{Class} = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

Issued March 20 2025
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January ~~April~~ 11, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

METHOD OF BILLING:

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.02 650304
Residential Distributed Generation		\$0.00 791686
Small General Service		\$0.02 22954993
Medium General Service	\$ 7.179066-23232	
Large General Service	\$ 8.077287-04209	
Industrial and Large Power	\$ 8.077287-04209	
Large Tire Manufacturing	\$ 8.778277-62064	
Interruptible Contract Service	\$ 2.284234-98300	
Special Contracts		\$0.01 711485
Special Contract D		\$0.01 686464

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January ~~April~~ 11, 2024

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Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Restricted Institutions Time of Day (RITODS)	\$0.0 26232277
Schools - Educational	\$0.02 633286
Electric Vehicle	\$0.01 848604
Lighting	\$0.00000

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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Darrin Ives, Vice President

CLEAN TARIFF

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ January 1, 2025 _____

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Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

APPLICABILITY

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

TRANSMISSION DELIVERY CHARGE CALCULATION:


$$TDC_{Filing} = ATRR_{Filing} + Admin + SPP + TU_{n-1}$$

$$TDC_{Actual} = ATRR_{Actual} + Admin + SPP + TU_{n-1}$$

$$TU_n = TDC_{Actual} - TDC_{Rev}$$

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 6 Sheets


TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

- TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.
- TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.
- TDC_{Actual} = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.
- TDC_{Rev} = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.
- TU_n = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.
- TU_{n-1} = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.
- ATRR_{Filing} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2025

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Sheet 3 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATTR_{Actual} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NERC assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided on foreign wires
- Direct assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct assigned upgrades, net of credits received for others' use of these upgrades.

CALCULATION OF TDC RATES:

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$TDC_{KW \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kW_{Class}}$$

$$TDC_{kWh \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kWh_{Class}}$$

Issued March 20 2025
Month Day Year

Effective May 1 2025
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2025

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

TDC_{kW} Rate(Class) = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

TDC_{kWh} Rate (Class) = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

TDC_{Filing} = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

DA_{Class} = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

kWh_{Class} = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

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Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2025

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

METHOD OF BILLING:

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.02650
Residential Distributed Generation		\$0.00791
Small General Service		\$0.02295
Medium General Service	\$7.17906	
Large General Service	\$8.07728	
Industrial and Large Power	\$8.07728	
Large Tire Manufacturing	\$8.77827	
Interruptible Contract Service	\$2.28423	
Special Contracts		\$0.01711
Special Contract D		\$0.01686

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ January 1, 2025 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Restricted Institutions Time of Day (RITODS)	\$0.02623
Schools - Educational	\$0.02633
Electric Vehicle	\$0.01848
Lighting	\$0.00000

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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Darrin Ives, Vice President

2025 TDC Calculation

**Evergy Kansas Central Inc
2025 TDC Filing
Rate Calculation**

Inputs	
TDC Expenses	
2024 True Up	\$ 21,964,839
2025 TDC Filing	\$ 401,796,774
	\$ 423,761,613

Demand Allocation of TDC Expenses and Calculation of Class TDC Rate

	Residential	Residential DG	Small General Service	Medium General Service	Schools - Educational	Restricted Institutions Time of Day (RITODS)	Lighting	Large General Service (LGS) and Large Power Service (LPS) Combined	Large Tire Manufacturers	Interruptible Contract Service	Special Contract A, B, C	Special Contract D	Electric Vehicle
Demand Allocator (12 CP Method) ¹	40.90133%	0.04952%	18.83372%	11.32709%	3.646%	0.088%	0.000%	16.668%	0.531%	0.087%	6.127%	1.729%	0.01161%
Allocated 2025 TDC Filing Total	\$ 173,324,151	\$ 209,853	\$ 79,810,058	\$ 47,999,880	\$ 15,451,051	\$ 370,818	\$ -	\$ 70,633,015	\$ 2,251,003	\$ 369,838	\$ 25,964,237	\$ 7,328,530	\$ 49,179
Total kW ²				6,686,100				8,744,656	256,429	161,909			
Total kWh ²	6,539,604,343	26,544,675	3,477,222,845		586,767,076	14,136,350	106,229,318				1,517,569,713	434,558,000	2,661,674
TDC Rate per kW				\$ 7.17906				\$ 8.07728	\$ 8.77827	\$ 2.28423			
TDC Rate per kWh	\$ 0.02650	\$ 0.00791	\$ 0.02295		\$ 0.02633	\$ 0.02623	\$ -				\$ 0.01711	\$ 0.01686	\$ 0.01848

Notes:
¹ The 12 Coincident Peak (CP) allocator as stated in the S&A in Docket 23-EKCE-775-RTS and 24-EKCE-629-TAR
² Class Normalized Billing kWh and kW Demands for Evergy Kansas Central, Inc as stated in the S&A in Docket 23-EKCE-775-RTS

**Evergy Kansas Central Inc
2025 TDC Filing
TDC Calculation**

		SPP Rates Effective at Date of Filing per Att H, RRR	
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc Zone 14	SPP Tariff Schedule	Annual Revenue Requirement
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 368,707,736
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects	Schedule 9	\$ 14,078,015
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket	Schedule 9	\$ 354,629,721
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE	Schedule 9	\$ 226,869
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL	Schedule 9	\$ 354,856,590
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 17,236,617
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 30,857,835
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 663,124
10	Region-wide Allocation to Evergy Kansas Central Zone 14	Schedule 11	\$ 64,510,745
11	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 468,124,911
Retail Load Ratio Share (2024)			
	Transmission Network Load		4146.250
	Wholesale Load		720.167
	Retail Load		3426.083
	Retail Load Ratio Share		82.6309%
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc. Zone 14 Allocated to Retail	SPP Tariff Schedule	Annual Revenue Requirement Allocated to Retail
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 304,666,489
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects		\$ 11,632,789
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket		\$ 293,033,700
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE		\$ 187,464
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL		\$ 293,221,163
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 14,242,770
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 25,498,104
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 547,946
10	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	Schedule 11	\$ 53,305,804
11	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 386,815,787 ATRR _{Filing}
SPP Administration Charges and NERC Fees for Retail Load (Known and Measurable for 2025 Year)		SPP Tariff Schedule	
12	SPP Administrative Fee	Schedule 1A	\$ 9,273,859
13	NERC Fees	Non-SPP	\$ 1,774,006
14	Total Charges		\$ 11,047,865 Admin
SPP Charges for Retail Load in 2024 (Actuals from Prior Calendar Year)		SPP Tariff Schedule	SPP Charges
15	Facility Charges on Westar System	Schedule 10	\$ -
16	FERC Assessment Fees	Schedule 12	\$ 2,373,308
17	Evergy Kansas Central, Inc Retail Load on Foreign Wires	Morganville	\$ 41,712
18	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2	\$ 1,518,102
19	Total Charges		\$ 3,933,122 SPP
Total TDC-related Costs			
20	2025 Total Annual Transmission Revenue Requirement (Line 11 + Line 14 + Line 19)		\$ 401,796,774
21	Prior Year True Up		\$ 21,964,839 TU _{n-1}
22	2025 Total Annual Transmission Cost Including Prior Year True Up (Line 20 + Line 21)		\$ 423,761,613 TDC _{Filing}

Evergy Kansas Central Inc
2025 TDC Filing
LOAD RATIO SHARE CALCULATION

Load Ratio Share for the 2024 Year

<u>Transmission Network Load Adjustments</u>													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	12 Month Average
	1/15/2024	2/28/2024	3/26/2024	4/30/2024	5/18/2024	6/24/2024	7/15/2024	8/26/2024	9/19/2024	10/3/2024	11/26/2024	12/3/2024	
1 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	4005	3,239	3,142	3,568	3,919	5,430	5,598	5,466	4971	4,065	3051	3,301	4146.250
2 Non-Firm Wholesale Load (a)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
3 Non-WR NITS Generation (b)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
4 Non-Balancing Area Load (c)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
5 Adjusted Transmission Network Load (MW) (d)	4005	3239	3142	3568	3919	5430	5598	5466	4971	4065	3051	3301	4146.250

<u>Retail Load</u>													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	12 Month Average
	1/15/2024	2/28/2024	3/26/2024	4/30/2024	5/18/2024	6/24/2024	7/15/2024	8/26/2024	9/19/2024	10/3/2024	11/26/2024	12/3/2024	
6 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	4005	3239	3142	3568	3919	5430	5598	5466	4971	4065	3051	3301	4146.250
7 Wholesale Load not served by OATT Network Service (Point to Point) (e)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
8 Wholesale Load served by OATT Network Service - All NITS Wholesale Load (f)	774	592	568	561	646	936	940	943	860	688	530	604	720.167
9 Non-Balancing Area Load on Westar Wires not in Transmission Peak (g)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
10 OATT Network Load Total excluding Retail NITS Agreement (Line 8+Line 9)	774	592	568	561	646	936	940	943	860	688	530	604	720.167
11 WRGS Retail NITS Agreement Network Load (Line 6 - Line 7 - Line 10) (h)	3,231	2,647	2,574	3,007	3,273	4,494	4,658	4,523	4,111	3,377	2,521	2,697	3426.083
12 Wholesale Load in WRGS Retail NITS (i)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
13 Retail Load (Line 11 - Line 12) (i)	3,231	2,647	2,574	3,007	3,273	4,494	4,658	4,523	4,111	3,377	2,521	2,697	3426.083

Retail Load Ratio Share MW
 Retail Load 3426.083
 Transmission Load 4146.250
Retail Load Ratio Share 82.6399%

Notes:

- (a) Non-Firm Wholesale Load: There is no non-firm wholesale load.
- (b) Non-KEC Generation which is not already included in EKC's Transmission Network Load is an adjustment. In 2024, all generation is included in the load.
- (c) Adjustment for load or generation connected to EKC's Network, but not in EKC's Balancing Area, and not included in the EKC's Transmission Network Load reported in line 1. No adjustment required for this year.
- (d) Adjusted EKC Transmission Network Load
- (e) Load served by PTP Service: None
- (f) Wholesale Load served by OATT Network Service. This includes all wholesale load within EKC's Transmission Network, except those served under PTP (see line 7)
- (g) Same as (c). No adjustment required for year.
- (h) Total NITS included in the Retail NITS Agreement with SFP.
- (i) Genco wholesale load is not included in the retail NITS agreement. All wholesale loads have been removed from the retail NITSA at this time. No adjustment needed.
- (j) Total RETAIL LOAD.

Evergy Kansas Central Inc
 2025 TDC Filing
 REGION WIDE ALLOCATION

Calculation of the amount of the Region-wide SPP ATRR allocated to the EKC Zone

Line#	Table 2-A	Annual Rev Req	SPP Tariff Schedule/Source
1	Total Regional Revenue Requirement (from Table 2A)	\$ 340,764,119	SPP "RRR" file - Attachment H, Table 2A Row 8
2	Evergy Kansas Central, Inc Zonal Load	4,146.25	EKC Zonal Transmission System Peak Load, "EKC Zone", SPP Source
3	Total SPP Load (Zones 1-18) (for Table 2A)	39,724.92	SPP Regional Transmission System Peak, "Total Region Zones 1 - 18", SPP Source
4	% of EKC Load to SPP (2-A)	10.437% (Line 2 / Line 3)	
5	Evergy Kansas Central Allocation of Region Wide Costs (2-A)	\$ 35,565,551	(Line 1 * Line 4)
Line#	Table 2-B	Annual Rev Req	SPP Tariff Schedule/Source
6	Total Regional Revenue Requirement (from Table 2B)	\$ 308,913,489	SPP "RRR" file - Attachment H, Table 2B Row 8
7	Evergy Kansas Central, Inc Zonal Load	4,146.25	EKC Zonal Transmission System Peak Load, "EKC Zone", SPP Source
8	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)	44,251.34	SPP Regional Transmission System Peak, "Total Region Zones 1 - 19 w/o FSE", SPP Source
9	% of EKC Load to SPP (2-B)	9.370% (Line 7 / Line 8)	
10	Evergy Kansas Central Allocation of Region Wide Costs (2-B)	\$ 28,945,194	(Line 6 * Line 9)
11	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	<u>\$ 64,510,745</u>	(Total lines 5 + 10)

Notes:
 (a)

Evergy Kansas Central Inc
2025 TDC Filing
Admin and SPP Fees

Admin Fees in 2025 (Known and Measurable for 2025 Year)		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
1	SPP Charge Schedule 1A-1	\$ 787,642.85	\$ 711,419.35	\$ 787,642.85	\$ 762,235.02	\$ 787,642.85	\$ 762,235.02	\$ 787,642.85	\$ 787,642.85	\$ 762,235.02	\$ 787,642.85	\$ 762,235.02	\$ 787,642.85	\$ 9,273,859.41
	1a. Known and Measurable Schedule 1A-1 Rate per MW	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309
	1b. Load for Evergy KS Central MW (2024 AVERAGE RETAIL LOAD)	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426
	1c. Days in Month	31	28	31	30	31	30	31	31	30	31	30	31	31
	1d. Hours in a day	24	24	24	24	24	24	24	24	24	24	24	24	24
2	NERC Fees	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 1,774,005.68
	2a. NERC Known and Measurable Quarterly Assessments	\$ 443,501.42			\$ 443,501.42			\$ 443,501.42			\$ 443,501.42			
3	Total Admin Fees	\$ 935,476.66	\$ 859,253.16	\$ 935,476.66	\$ 910,068.83	\$ 935,476.66	\$ 910,068.83	\$ 935,476.66	\$ 935,476.66	\$ 910,068.83	\$ 935,476.66	\$ 910,068.83	\$ 935,476.66	\$ 11,047,865.09

SPP Charges for Retail Load in 2024 (Actuals from Prior Calendar Year)		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
4	SPP Charge Sch 12, Total Retail Load	\$ 148,076.27	\$ 165,203.35	\$ 151,024.41	\$ 177,497.68	\$ 172,967.78	\$ 188,747.31	\$ 218,073.42	\$ 260,843.62	\$ 258,979.69	\$ 242,303.69	\$ 207,993.86	\$ 181,597.35	\$ 2,373,308.43
5	Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Foreign Wires - MKEC-Morganville (b)	\$ 2,815.71	\$ 3,641.53	\$ 3,188.47	\$ 3,225.42	\$ 3,209.80	\$ 3,421.81	\$ 4,258.41	\$ 4,009.34	\$ 4,222.65	\$ 3,509.33	\$ 3,255.56	\$ 2,953.59	\$ 41,711.62
7	Direct Assigned Network Upgrades (SPP Charge) (c)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Direct Assigned (d)	\$ 121,683.91	\$ 122,694.66	\$ 122,415.30	\$ 122,485.75	\$ 122,484.66	\$ 122,594.91	\$ 129,502.00	\$ 129,479.78	\$ 129,425.88	\$ 131,597.85	\$ 131,800.86	\$ 131,936.77	\$ 1,518,102.33
9	Total SPP Charges	\$ 272,575.89	\$ 291,539.54	\$ 276,628.18	\$ 303,208.85	\$ 298,662.24	\$ 314,764.03	\$ 351,833.83	\$ 394,332.74	\$ 392,628.22	\$ 377,410.87	\$ 343,050.28	\$ 316,487.71	\$ 3,933,122.38

Notes:

- (a) SPP Schedule 10, approved by FERC; ER17-221; Terminated ER18-2385
- (b) All charges for transmission and distribution services for serving Westar EKC's Load on MKEC Wires. (i.e. City of Morganville Load).
- (c) SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way, Cancelled in ER20-912 and ER20-1095
- (d) Determined by SPP related to other customers use of the upgrade facilities.

Southwest Power Pool, Inc.

Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2024

Source: rrr for bills for february 2025 revenue requirements and rates posted 2.14.25

Zone	Monthly Peak Load (MW) 2024												Total	Average
	January	February	March	April	May	June	July	August	September	October	November	December		
AEP	9,977.000	7,283.000	6,466.000	6,964.000	8,408.000	10,346.000	10,457.000	10,593.000	9,536.000	8,415.000	6,090.000	7,316.000	101,851.000	8,487.583
EDE	1,294.202	842.340	826.884	709.907	833.373	1,133.522	1,121.594	1,095.692	1,092.428	838.560	800.188	937.216	11,525.906	960.492
EKC	4,005.000	3,239.000	3,142.000	3,568.000	3,919.000	5,430.000	5,598.000	5,466.000	4,971.000	4,065.000	3,051.000	3,301.000	49,755.000	4,146.250
EMe	3,357.500	2,483.415	2,310.789	2,478.481	2,915.300	4,024.183	3,978.286	3,872.580	3,513.972	2,849.623	2,345.217	2,697.324	36,826.670	3,068.889
EMW	1,849.000	1,365.000	1,240.000	1,273.000	1,444.000	2,010.000	1,953.000	1,977.000	1,758.000	1,464.000	1,219.000	1,402.000	18,954.000	1,579.500
GRDA	871.329	760.487	753.632	841.316	903.786	1,051.959	1,063.954	1,050.559	1,049.838	946.096	787.225	832.588	10,912.769	909.397
KCBPU	390.000	316.000	310.000	319.000	354.000	474.000	467.000	470.000	421.000	354.000	289.000	327.000	4,491.000	374.250
LES	647.631	525.387	491.376	519.149	561.898	782.811	784.699	788.537	684.345	559.075	463.625	540.399	7,348.932	612.411
MIDW	260.870	249.950	241.190	264.390	279.430	411.430	443.370	419.930	337.830	294.810	255.000	272.620	3,730.820	310.902
NPPD	2,785.470	2,414.967	2,231.457	1,970.904	2,081.292	3,109.084	3,709.605	3,752.156	3,478.024	2,172.107	2,304.530	2,506.092	32,515.688	2,709.641
OGE	6,197.173	4,624.411	4,519.503	5,061.842	5,834.430	7,251.182	7,294.216	7,466.387	7,036.739	5,990.811	4,540.749	5,077.690	70,895.133	5,907.928
OPPD	2,296.726	1,960.328	1,831.183	1,978.399	2,327.462	2,936.769	2,942.205	2,959.409	2,546.832	2,249.626	1,899.758	2,084.149	28,012.846	2,334.404
SECI	832.198	785.401	772.322	847.461	877.973	1,174.146	1,223.559	1,135.617	1,005.268	893.927	790.517	827.925	11,166.314	930.526
SPA	441.800	244.231	217.356	169.839	196.830	339.640	322.151	403.405	337.139	238.827	199.447	299.241	3,409.906	284.159
SPRM	563.000	423.000	409.000	480.000	555.000	731.000	729.000	713.000	667.000	542.000	393.000	450.000	6,655.000	554.583
SPS	4,428.518	4,277.589	4,428.093	4,721.235	5,192.734	5,879.267	6,260.724	6,274.135	5,423.799	4,919.041	4,255.507	4,440.035	60,500.677	5,041.723
UMZ W FSE	6,645.441	6,119.405	5,819.693	5,384.276	5,085.456	5,701.539	5,920.522	5,961.736	5,692.223	5,075.877	5,786.950	6,168.535	69,361.653	5,780.138
UMZ W/O FSE	5,035.408	4,545.330	4,423.408	4,336.140	4,069.423	4,533.249	4,708.148	4,702.456	4,578.061	4,101.895	4,661.780	4,621.763	54,317.061	4,526.422
WFEC	1,875.071	1,444.506	1,252.019	1,220.297	1,435.301	1,740.051	1,718.436	1,751.909	1,640.736	1,441.065	1,242.932	1,385.038	18,147.361	1,512.280

Total Region Zones 1 - 18 39,724.919 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE 45,505.056 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE 44,251.340 applicable to Table 2-B

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Source: rrr for bills for february 2025 revenue requirements and rates posted 2.14.25

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$568,113,948	\$29,879,106	\$39,879,442	\$0	\$1,888,981
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section 11.3	\$356,013,433	\$28,223,651	\$29,086,996	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,172,991	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc	\$2,500,824	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$743,699	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$192,914,583	\$1,609,106	\$10,792,446	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$384,303	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$15,422,140	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$344,263	\$0	\$0	\$0
4	Empire District Electric Company	\$76,435,278	\$2,216,897	\$1,142,060	\$0	\$207,813
5	Grand River Dam Authority	\$48,084,299	\$3,830,043	\$1,103,394	\$0	\$21,187
6	Evergy Metro, Inc (Total)	\$88,678,984	\$3,286,001	\$780,822	\$0	\$221,237
6a	Evergy Metro, Inc	\$81,750,452	\$3,286,001	\$780,822	\$0	\$0
6b	City of Independence, Missouri	\$6,919,532	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$139,687,232	\$10,590,331	\$17,300,445	\$0	\$4,389,916
7a	Oklahoma Gas and Electric	\$138,685,099	\$10,590,331	\$17,300,445	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,758	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,182	\$0	\$0	\$0	\$0
7e	NextEra Energy Transmission Southwest LLC - 7	\$0	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$18,863,165	\$297,277	\$2,876,238	\$0	\$100,217
9	Evergy Missouri West, Inc (Total)	\$77,477,518	\$1,930,909	\$76,436	\$0	\$343
9a	Evergy Missouri West, Inc	\$77,477,518	\$1,930,909	\$76,436	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,596,529	\$0	\$350,190	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a(i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$0	\$0	\$0	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$889,535	\$0	\$350,190	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,394	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$203,404,116	\$26,754,225	\$65,327,083	\$0	\$2,044,093
11a	Southwestern Public Service Company	\$202,844,273	\$26,754,225	\$65,327,083	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$559,843	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$45,362,118	\$5,356,044	\$6,830,313	\$0	\$1,357,915
12a	Sunflower Electric Cooperative, Inc	\$44,321,749	\$5,356,044	\$5,864,943	\$0	\$0
12b	ITC Great Plains	\$1,040,369	\$0	\$965,370	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,713,314	\$13,510,430	\$0	\$1,120,690
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,713,314	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$368,707,736	\$17,236,617	\$30,857,835	\$0	\$663,124
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$365,307,041	\$17,236,617	\$30,459,033	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$709,529	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,691,166	\$0	\$398,802	\$0	\$0
14e	NextEra Energy Transmission Southwest LLC - 14	\$0	\$0	\$0	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$34,803,700	\$26,610	\$342,893	\$0	\$0
17	Nebraska Public Power District (Total)	\$57,171,593	\$10,619,303	\$8,848,817	\$0	\$224,989
17a	Nebraska Public Power District	\$49,828,235	\$10,619,303	\$8,835,963	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$316,054	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$7,027,304	\$0	\$12,864	\$0	\$0
18	Omaha Public Power District	\$72,103,263	\$3,599,280	\$7,984,829	\$0	\$11,795
19	Upper Missouri Zone (Total)	\$364,389,706	\$0	\$17,069,175	\$0	\$19,024
19a	Western-LGP	\$164,832,517	\$0	\$1,641,111	\$0	\$0
19b	Basin Electric Power Cooperative	\$83,045,728	\$0	\$10,245,131	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,178,127	\$0	\$0	\$0	\$0
19d(i)	Missouri River Energy Services	\$4,513,983	\$0	\$0	\$0	\$0
19d(ii)	Moorehead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d(iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d(iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0	\$0	\$0
19d(v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d(vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d(vii)	Denson Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d(viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$35,915,340	\$0	\$1,886,246	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$0	\$0
19i	Harlan Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$8,727,340	\$0	\$1,365,318	\$0	\$0
19k	Mountaint Williams	\$15,832,343	\$0	\$1,343,392	\$0	\$0
19l	Mac-Graw-Sou Electric Cooperatives Inc.	\$592,664	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,082,181	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,875,091	\$0	\$0	\$0	\$0
	Total	\$2,240,886,932	\$123,685,283	\$214,280,172	\$0	\$12,272,274

Table 2A
From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$63,427,392
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$180,793,479
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$80,214,396
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,328,860
6	SPP Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$340,764,119

Table 2B
From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$850,655
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$294,985,910
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$11,408,357
6	SPP Interregional Planning Region ATRR	\$0
7a	Other Interregional Planning Region ATRR	\$0
7b	Other transmission provider ATRR	\$1,668,567
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$308,913,489

**Evergy Kansas Central Inc
2025 TDC Filing
Rate Calculation**

Residential Standard rate impact with 2025 TDC

			usage - kWh			
			900			
	<u>current</u>	<u>proposed</u>	<u>current</u>	<u>proposed</u>		
customer charge	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25		
winter						
500	\$ 0.082880	\$ 0.082880	\$ 41.44	\$ 41.44		
400	\$ 0.082880	\$ 0.082880	\$ 33.15	\$ 33.15		
all add'l	\$ 0.067750	\$ 0.067750				
summer						
500	\$ 0.082880	\$ 0.082880	\$ 41.44	\$ 41.44		
400	\$ 0.082880	\$ 0.082880	\$ 33.15	\$ 33.15		
all add'l	\$ 0.091430	\$ 0.091430				
RECA	\$ 0.022983	\$ 0.022983	\$ 20.68	\$ 20.68		
TDC	\$ 0.023010	\$ 0.026500	\$ 20.71	\$ 23.85		
PTS	\$(0.000510)	\$(0.000510)	\$(0.46)	\$(0.46)		
EER	\$ 0.000251	\$ 0.000251	\$ 0.23	\$ 0.23		
					increase	
total bill winter			\$ 130.00	\$ 133.14	\$ 3.14	2.42%
total bill summer			\$ 130.00	\$ 133.14	\$ 3.14	2.42%
		annual impact	\$ 1,560.00	\$ 1,597.68	\$ 37.68	2.42%
		monthly impact	\$ 130.00	\$ 133.14	\$ 3.14	

2024 TDC True Up Calculation

Evergy Kansas Central Inc
2025 TDC Filing
2024 TDC Calculation TRUE UP

2024 TDC Filing Authorized to Collect

AVERAGE SPP Rates per Att H, RRR

Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc Zone 14	SPP Tariff Schedule	Annual Revenue Requirement
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 319,669,034
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects	Schedule 9	\$ 12,374,777
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket	Schedule 9	\$ 307,294,258
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE	Schedule 9	\$ 243,117
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL	Schedule 9	\$ 307,537,375
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 23,535,298
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 43,197,003
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 649,406
10	Region-wide Allocation to Evergy Kansas Central Zone 14	Schedule 11	\$ 56,880,594
11	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 431,399,776

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034
\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777
\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258
\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117
\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375
\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637
\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406	\$ 649,406
\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594	\$ 56,880,594
\$ 430,803,244	\$ 430,803,244	\$ 429,189,833	\$ 430,801,627	\$ 430,518,625	\$ 431,521,116	\$ 431,808,744	\$ 432,265,880	\$ 432,264,526	\$ 432,260,528	\$ 432,259,498	\$ 432,259,498	\$ 432,259,498

Retail Load Ratio Share (2023)

	2023
Transmission Network Load	4,142,1667
Wholesale Load	727,7345
Retail Load	3,414,4322
Retail Load Ratio Share	82.4311%

4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667	4,142,1667
727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345
3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322
82.4311%	82.4311%	82.4311%	82.4311%	82.4311%	82.4311%	82.4311%	82.4311%	82.4311%	82.4311%	82.4311%	82.4311%	82.4311%

Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc Zone 14 Allocated to Retail	SPP Tariff Schedule	Annual Revenue Requirement Allocated to Retail
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 263,506,594
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects	Schedule 9	\$ 10,200,660
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket	Schedule 9	\$ 253,305,934
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE	Schedule 9	\$ 200,404
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL	Schedule 9	\$ 253,506,338
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 19,400,397
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 35,607,750
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 535,313
10	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	Schedule 11	\$ 46,557,638
11	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 355,607,438 ATRR _{Actual}

\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594
\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660
\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934
\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404
\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338
\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397	\$ 19,400,397
\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313	\$ 535,313
\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638	\$ 46,557,638
\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438	\$ 355,607,438

SPP Administration Charges and NERC Fees for Retail Load

	SPP Tariff Schedule
SPP Administrative Fee as filed in 24-EKCE-629-TAR TDC docket	Schedule 1A
NERC Fees as filed in 24-EKCE-629-TAR TDC docket	Non-SPP
Total Charges	

\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963	\$ 8,007,963
\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792	\$ 1,676,792
\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755

SPP Charges for Retail Load in 2022 (Actuals from Prior Calendar Year)

	SPP Tariff Schedule	SPP Charges
Facility Charges on Westar System as filed in 24-EKCE-629-TAR TDC docket	Schedule 10	\$ -
FERC Assessment Fees as filed in 24-EKCE-629-TAR TDC docket	Schedule 12	\$ 1,949,423
Evergy Kansas Central, Inc Retail Load on Foreign Wires as filed in 24-EKCE-629-TAR TDC docket	Morganville	\$ 38,882
SPP Direct Assigned Transmission Customer Costs charged by SPP as filed in 24-EKCE-629-TAR TDC docket	22	\$ 1,541,495
Total Charges		\$ 3,529,799 SPP

\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423	\$ 1,949,423
\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882	\$ 38,882
\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495	\$ 1,541,495
\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799

Total TDC-related Costs

20	2024 Total Annual Transmission Revenue Requirement (Line 11 + Line 14 + Line 19)	\$ 368,821,991
21	Prior Year True Up	\$ 1,108,681 TU ₁
22	2024 Total Annual Transmission Revenue Requirement Plus Prior Year True Up	\$ 369,930,672 TDC _{Actual}
23	Total TDC Revenue for 2024	\$ 347,965,833 TDC _{REV}
24	2024 Total Annual Transmission Cost Including Prior Year True Up (Line 19 - Line 20)	\$ 21,964,839 TU ₂

Evergy Kansas Central Inc
2024 TDC Filing
2023 REGION WIDE ALLOCATION

Line#	Table 2-A	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
		Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
1	Total Regional Revenue Requirement (from Table 2A) (RRR For each month in 2024)	\$ 313,912,892	\$ 313,912,892	\$ 303,429,295	\$ 313,913,177	\$ 311,254,141	\$ 319,924,435	\$ 321,944,938	\$ 322,611,964	\$ 322,620,282	\$ 322,617,817	\$ 322,617,817	\$ 322,615,346
2	Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2023 from 2024 RRR Files)	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17
3	Total SPP Load (Zones 1-18) (for Table 2A) (Avg for each month in 2023 from 2024 RRR Files)	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02
4	% of WR Load to SPP	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%
5	Evergy Kansas Central Allocation of Region Wide Costs (2-A)	\$ 33,177,454	\$ 33,177,454	\$ 32,069,442	\$ 33,177,484	\$ 32,896,450	\$ 33,812,814	\$ 34,026,360	\$ 34,096,858	\$ 34,097,738	\$ 34,097,477	\$ 34,097,477	\$ 34,097,216
Line#	Table 2-B	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
6	Total Regional Revenue Requirement (from Table 2B) (RRR For each month in 2024)	\$ 239,114,685	\$ 239,114,685	\$ 237,219,339	\$ 239,092,515	\$ 239,092,515	\$ 239,884,939	\$ 240,616,347	\$ 244,657,181	\$ 244,669,725	\$ 244,647,346	\$ 244,636,492	\$ 245,063,069
7	Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2023 from 2024 RRR Files)	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17
8	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B) (Avg for each month in 2023 from 2024 RRR Files)	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84
9	% of WR Load to SPP	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%
10	Evergy Kansas Central Allocation of Region Wide Costs (2-B)	\$ 22,687,201	\$ 22,687,201	\$ 22,507,371	\$ 22,685,098	\$ 22,685,098	\$ 22,760,283	\$ 22,829,679	\$ 23,213,073	\$ 23,214,263	\$ 23,212,140	\$ 23,211,110	\$ 23,251,584
11	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	\$ 55,864,655	\$ 55,864,655	\$ 54,576,813	\$ 55,862,582	\$ 55,581,548	\$ 56,573,096	\$ 56,856,039	\$ 57,309,932	\$ 57,312,001	\$ 57,309,617	\$ 57,308,587	\$ 57,348,800

Evergy Kansas Central Inc
2025 TDC Filing
2024 True up Admin and SPP Fees
As filed in 24-EKCE-629-TAR Docket

Admin Fees	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
1 SPP Charge Schedule 1A as filed in 24-EKCE-629-TAR TDC docket	\$ 678,270.12	\$ 634,510.76	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 8,007,963.35
1a. Known and Measurable Schedule 1A-1 Rate per MW	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267
1b. Load for Evergy KS Central MW (2023 AVERAGE RETAIL LOAD)	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414
1c. Days in Month	31	29	31	30	31	30	31	31	30	31	30	31	31
1d. Hours in a day	24	24	24	24	24	24	24	24	24	24	24	24	24
2 NERC Fees as filed in 24-EKCE-629-TAR docket	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 1,676,792.04
2a. NERC Known and Measurable Quarterly Assessments	\$ 419,198.01		\$ 419,198.01		\$ 419,198.01		\$ 419,198.01		\$ 419,198.01		\$ 419,198.01		\$ 419,198.01
3 Total Admin Fees	\$ 818,002.79	\$ 774,243.43	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 9,684,755.39
SPP Charges for Retail Load in 2023 (Actuals from Prior Calendar Year)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
4 SPP Charge Sch 12, Total Retail Load as filed in 24-EKCE-629-TAR TDC docket	\$ 159,064.17	\$ 169,961.02	\$ 154,799.87	\$ 139,688.48	\$ 133,756.88	\$ 140,474.16	\$ 164,551.61	\$ 190,968.02	\$ 203,830.74	\$ 194,863.95	\$ 159,385.64	\$ 138,078.58	\$ 1,949,423.12
5 Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Foreign Wires - MKEC-Morganville (b) as filed in 24-EKCE-629-TAR TDC docket	\$ 3,713.25	\$ 3,051.80	\$ 2,997.16	\$ 2,900.79	\$ 2,733.08	\$ 2,912.84	\$ 3,591.38	\$ 3,955.96	\$ 3,935.26	\$ 3,295.35	\$ 3,037.78	\$ 2,756.94	\$ 38,881.59
7 Direct Assigned Network Upgrades (SPP Charge) (c)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Direct Assigned (d) as filed in 24-EKCE-629-TAR TDC docket	\$ 156,183.83	\$ 130,647.15	\$ 130,172.24	\$ 129,626.36	\$ 137,981.82	\$ 137,964.51	\$ 116,392.57	\$ 119,634.28	\$ 119,728.14	\$ 119,657.14	\$ 121,722.03	\$ 121,784.63	\$ 1,541,494.70
9 Total SPP Charges	\$ 318,961.25	\$ 303,659.97	\$ 287,969.27	\$ 272,215.63	\$ 274,471.78	\$ 281,351.51	\$ 284,535.56	\$ 314,558.26	\$ 327,494.14	\$ 317,816.44	\$ 284,145.45	\$ 262,620.15	\$ 3,529,799.41

Notes:
(a) SPP Schedule 10, approved by FERC; ER17-221; Terminated ER18-2385
(b) All charges for transmission and distribution services for serving Westar EKC's Load on MKEC Wires. (i.e. City of Morganville Load).
(c) SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way, Cancelled in ER20-912 and ER20-1095
(d) Determined by SPP related to other customers use of the upgrade facilities.

\$ 13,214,554.80 Matches SPP Charges for Retail Load in Docket 23-EKCE-665-TAR

Evergy Kansas Central Inc
2024 TDC Filing
2023 True UP LOAD RATIO SHARE CALCULATION

As presented in 23-EKCE-665-TAR, for 2023 TDC Filing

Load Ratio Share for the 2023 Year

<u>Transmission Network Load Adjustments</u>													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	12 Month Average
	1/31/2023	2/1/2023	3/13/2023	4/19/2023	5/30/2023	6/29/2023	7/26/2023	8/21/2023	9/5/2023	10/2/2023	11/28/2023	12/19/2023	
1 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3601	3,544	3,076	3,226	4,114	5,257	5,451	5,820	5035	4,233	3196	3,153	4142.167
2 Non-Firm Wholesale Load (a)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
3 Non-WR NITS Generation (b)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
4 Non-Balancing Area Load (c)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
5 Adjusted Transmission Network Load (MW) (d)	3601	3544	3076	3226	4114	5257	5451	5820	5035	4233	3196	3153	4142.167

<u>Retail Load</u>													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	12 Month Average
	1/31/2023	2/1/2023	3/13/2023	4/19/2023	5/30/2023	6/29/2023	7/26/2023	8/21/2023	9/5/2023	10/2/2023	11/28/2023	12/19/2023	
6 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3601	3544	3076	3226	4114	5257	5451	5820	5035	4233	3196	3153	4142.167
7 Wholesale Load not served by OATT Network Service (Point to Point) (e)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
8 Wholesale Load served by OATT Network Service - All NITS Wholesale Load (f)	683	666	572	520	685	907	939	1010	850	725	597	579	727.735
9 Non-Balancing Area Load on Westar Wires not in Transmission Peak (g)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
10 OATT Network Load Total excluding Retail NITS Agreement (Line 8+Line 9)	683	666	572	520	685	907	939	1,010	850	725	597	579	727.735
11 WRGS Retail NITS Agreement Network Load (Line 6 - Line 7 - Line 10) (h)	2,918	2,878	2,504	2,706	3,429	4,350	4,512	4,810	4,185	3,508	2,599	2,574	3414.432
12 Wholesale Load in WRGS Retail NITS (i)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
13 Retail Load (Line 11 - Line 12) (j)	2,918	2,878	2,504	2,706	3,429	4,350	4,512	4,810	4,185	3,508	2,599	2,574	3414.432

<u>Retail Load Ratio Share MW</u>	
Retail Load	3414.432
Transmission Load	4142.167
Retail Load Ratio Share	82.4311%

Notes:

- (a) Non-Firm Wholesale Load: There is no non-firm wholesale load.
- (b) Non-KEC Generation which is not already included in EKC's Transmission Network Load is an adjustment. In 2021, all generation is included in the load.
- (c) Adjustment for load or generation connected to EKC's Network, but not in EKC's Balancing Area, and not included in the EKC's Transmission Network Load reported in line 1. No adjustment required for this year.
- (d) Adjusted EKC Transmission Network Load
- (e) Load served by PTP Service: None
- (f) Wholesale Load served by OATT Network Service. This includes all wholesale load within EKC's Transmission Network, except those served under PTP (see line 7)
- (g) Same as (c). No adjustment required for year.
- (h) Total NITS included in the Retail NITS Agreement with SPP.
- (i) Genco wholesale load is not included in the retail NTS agreement. All wholesale loads have been removed from the retail NITSA at this time. No adjustment needed.
- (j) Total RETAIL LOAD.

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (cont'd)

(1) Zone	(2) Name	(3) Zone ATRN (FROM Transmission Owner)	(4) Base Plan Zone ATRN	(5) Base Plan Zone ATRN after June 19, 2010	(6) ATRN Reallocated to Balanced Portfolio	(7) Base Plan Zone ATRN to pass Upgrade Sponsors
1	American Electric Power West (Total)	\$705,506,033	\$703,834,872	\$62,039,333	\$0	\$1,857,251
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power)	\$511,098,212	\$509,063,086	\$39,063,927	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$58,127,263	\$0	\$0	\$0	\$0
1c	Reservoir For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,543	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority	\$737,486	\$0	\$0	\$0	\$0
1f	SP West Transmission Company, SP Oklahoma Transmission Company, Inc and AP	\$170,829,995	\$1,824,886	\$11,700,698	\$0	\$0
1g	Midwest Municipal Light and Power	\$282,428	\$0	\$0	\$0	\$0
1h	Advanced Electric Cooperative Co-ops-5	\$5,392,417	\$46,792	\$0	\$0	\$0
1i	Transwest Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Metrolia City Board of Public Utilities	\$13,013,717	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$1,719,404	\$149,849	\$0	\$0	\$0
4	Empire Electric Company	\$58,172,700	\$7,309,745	\$1,165,170	\$0	\$114,209
5	Midwest Electric Authority	\$19,927,440	\$1,077,364	\$1,315,102	\$0	\$14,424
6	Energy Mobile, Inc (Total)	\$9,450,447	\$4,582,029	\$27,802	\$0	\$19,004
6a	Energy Mobile, Inc	\$6,767,865	\$2,922,809	\$27,802	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$706,470,033	\$703,234,113	\$70,175,897	\$0	\$4,189,113
7a	Oklahoma Gas and Electric	\$303,495,171	\$302,224,113	\$30,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$160,787	\$0	\$0	\$0	\$0
7c	Advanced Electric Cooperative Co-ops-7	\$499,594	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$146,494	\$0	\$0	\$0	\$0
8	Advanced Electric, Inc.	\$12,512,812	\$13,238	\$2,800,386	\$0	\$113,808
9	Energy Missouri West, Inc (Total)	\$81,473,313	\$1,125,863	\$35,338	\$0	\$0
9a	Energy Missouri West, Inc	\$80,479,313	\$1,125,863	\$35,338	\$0	\$0
9b	Transwest Oklahoma, LLC	\$4,279,346	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,929,885	\$0	\$47,935	\$0	\$0
10a	Southwestern Power Administration Zone ATRN (Non-Federal Transmission Service ATRN)	\$15,333,800	\$0	\$0	\$0	\$0
10b(i)	NET ATRN	\$8,046,444	\$0	\$0	\$0	\$0
10b(ii)	South Central MTA, LLC-10	\$69,899	\$0	\$41,741	\$0	\$0
10b(iii)	Missouri Joint Municipal Electric Utility Commission	\$1,849,886	\$0	\$195,892	\$0	\$0
10c	People's Electric Cooperative-10	\$1,102,579	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$179,726,814	\$24,877,894	\$6,792,674	\$1,809,814	\$0
11a	Southwestern Public Service Company	\$178,242,135	\$24,877,894	\$6,792,674	\$1,809,814	\$0
11b	Reservoir For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Ita County Electric Cooperative, Inc.	\$489,681	\$0	\$0	\$0	\$0
12	Southwest Electric Power Corporation (Total)	\$88,363,264	\$1,609,872	\$17,476,481	\$0	\$1,364,122
12a	Southwest Electric Corporation, LLC	\$17,696,457	\$5,099,872	\$16,863,000	\$0	\$0
12b	UT Grand Plains	\$667,827	\$0	\$81,485	\$0	\$0
12c	Utah Western Transmission, LLC-15	\$69,899	\$0	\$0	\$0	\$0
13	Midwest Farmers Electric Cooperative (Total)	\$24,445,425	\$7,396,966	\$10,879,866	\$1,038,110	\$0
13a	Midwest Farmers Electric Cooperative	\$23,900,240	\$7,396,966	\$10,879,866	\$1,038,110	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Energy Kansas Central, Inc., Energy Kansas Central, Inc., and Energy Kansas South, Inc. (Total)	\$15,650,594	\$8,563,817	\$4,973,693	\$0	\$0
14a	Energy Kansas Central, Inc.	\$15,650,594	\$8,563,817	\$4,973,693	\$0	\$0
14b	Energy Kansas South, Inc.	\$0	\$0	\$0	\$0	\$0
14c	Energy Kansas Central, Inc., Energy Kansas Central, Inc., and Energy Kansas South, Inc. 1	\$0	\$0	\$0	\$0	\$0
14d	Pharia Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14e	Reservoir For Future Use	\$2,140,888	\$0	\$0	\$0	\$0
14f	South Central MTA, LLC-14	\$3,397,314	\$0	\$184,722	\$0	\$0
15	Reservoir For Future Use	\$0	\$0	\$0	\$0	\$0
16	Union Electric System	\$29,100,722	\$49,863	\$18,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$1,832,070	\$10,045,414	\$6,456,700	\$1,264,811	\$0
17a	Nebraska Public Power District	\$66,726,111	\$10,045,414	\$6,456,700	\$1,264,811	\$0
17b	Center of Nebraska Public Power and Irrigation District	\$1,145,796	\$0	\$0	\$0	\$0
17c	City of Seward, Nebraska	\$4,549,863	\$0	\$0	\$0	\$0
17d	City of Seward, Nebraska	\$51,446,174	\$12,200,130	\$6,216,248	\$11,283	\$0
17e	Midwest Electric Power Corporation	\$12,142,811	\$0	\$10,073,217	\$19,814	\$0
17f	Midwest Electric Power Corporation	\$113,646,406	\$0	\$5,285,494	\$0	\$0
17g	Reservoir For Future Use	\$74,279,720	\$0	\$10,451,956	\$0	\$0
17h	Reservoir For Future Use	\$0	\$0	\$0	\$0	\$0
17i	Missouri River Energy Services - Total	\$10,860,368	\$0	\$0	\$0	\$0
17j(i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
17j(ii)	Missouri River Energy Services	\$5,952,021	\$0	\$0	\$0	\$0
18	Orange City Municipal Utilities	\$27,281	\$0	\$0	\$0	\$0
18a	City of Iowa, South Dakota	\$66,853	\$0	\$0	\$0	\$0
18b(i)	City of Sioux Falls, South Dakota	\$199,712	\$0	\$0	\$0	\$0
18b(ii)	Northwestern Municipal Utility Department	\$212,566	\$0	\$0	\$0	\$0
18b(iii)	Dominion Municipal Utilities	\$224,411	\$0	\$0	\$0	\$0
18b(iv)	Midwest Electric Power Corporation	\$89,560	\$0	\$0	\$0	\$0
18c	East River Electric Power Cooperative, Inc.	\$28,742,802	\$0	\$1,841,212	\$0	\$0
18d	Coon Hill Power Cooperative	\$16,114,666	\$0	\$206,714	\$0	\$0
18e	Northwestern Energy Public Service Corporation	\$9,726,732	\$0	\$100,111	\$0	\$0
18f	Northwest Iowa Power Cooperative	\$11,992,794	\$0	\$24,416	\$0	\$0
18g	Northwest Iowa Power Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
18h	Midwest Electric Power Cooperative, Inc.	\$1,115,441	\$0	\$73,142	\$0	\$0
18i	Midwest Electric Power Cooperative, Inc.	\$224,411	\$0	\$0	\$0	\$0
18j	Northwest Iowa Power Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
18k	Land O Power Cooperative	\$5,190,768	\$0	\$0	\$0	\$0
18l	Land O Power Cooperative	\$1,568,728,911	\$128,728,262	\$22,464,396	\$0	\$11,464,817

Table 2A

From Base Plan Rev. Req. Alloc. Tab				
1	Base Plan Region-wide ATRN (prior to June 19, 2010)			\$62,039,333
2	Base Plan Region-wide ATRN (NYC on or after June 19, 2010)			\$150,623,586
3	Total ATRN reallocated to Balanced Portfolio Region-wide ATRN from Column (5), Section 1, Table 1			\$0
4	Balanced Portfolio Region Wide ATRN			\$85,451,413
5	Base Plan Region-wide ATRN to pass Upgrade Sponsors			\$6,792,674
6	SP International Planning Region ATRN			\$0
7	Other International Planning Region ATRN			\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 (Review 8/3/2022)			\$0
9	Region-wide ATRN from Lines 1 through 8			\$151,912,892

Table 2B

From Regionwide 10-1-2015 Base Plan ATRN Tab				
1	Base Plan Region-wide ATRN (prior to June 19, 2010)			\$703,834,872
2	Base Plan Region-wide ATRN (NYC on or after June 19, 2010)			\$226,728,925
3	Total ATRN reallocated to Balanced Portfolio Region-wide ATRN from Column (5), Section 1, Table 1			\$0
4	Balanced Portfolio Region Wide ATRN			\$0
5	Base Plan Region-wide ATRN to pass Upgrade Sponsors			\$10,771,086
6	SP International Planning Region ATRN			\$0
7	Other International Planning Region ATRN			\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 (Review 8/3/2022)			\$1,885,042
9	Region-wide ATRN from Lines 1 through 8			\$230,114,485

Southwest Power Pool, Inc.

ATTACHMENT H

for 2024 February 2024 revenue requirements and rates re 20242205 issued 12-28-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (cont'd)

(1) Zone	(2)	(3) Zonal ATR (BDM Transmission Owner)	(4) Base Plan Zonal ATR	(5) Base Plan Zonal ATR after June 15, 2020	(6) ATR Reallocated to Balanced Portion Base	(7) Base Plan Zonal ATR to pay Upgrade Sponsors
1	American Electric Power West (Total)		\$205,056,913	\$20,834,617	\$43,039,333	\$1,837,307
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) Section 1.1	\$14,988,414	\$48,963,086	\$40,938,472	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$28,137,263	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,243	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority(s)	\$737,486	\$0	\$0	\$0	\$0
1f	ATP West Transmission Company, ATP Oklahoma Transmission Company, Inc. and ATP Southwestern Transmission Company, Inc.	\$177,429,985	\$1,824,486	\$11,200,688	\$0	\$0
1g	Kidwell Municipal Light and Power	\$87,478	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$5,362,497	\$46,765	\$0	\$0	\$0
1i	Transwest Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,619,717	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$349,948	\$0	\$0	\$0	\$0
4	Empire National Electric Company	\$18,172,209	\$2,300,145	\$1,163,179	\$0	\$134,450
5	IGAP Power Authority	\$4,919,248	\$1,007,248	\$1,151,281	\$0	\$146,200
6	Energy Motors, Inc (Total)	\$91,469,147	\$2,484,249	\$2,427,407	\$0	\$199,000
6a	Energy Motors, Inc	\$64,767,961	\$2,342,409	\$2,377,407	\$0	\$0
6b	City of Independence, Missouri	\$6,492,312	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$20,476,001	\$20,324,113	\$20,175,801	\$0	\$4,182,113
7a	Oklahoma Gas and Electric	\$20,491,574	\$20,224,113	\$20,175,801	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$160,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,544	\$0	\$0	\$0	\$0
7d	Peoples Electric Cooperative-7	\$146,494	\$0	\$0	\$0	\$0
8	Advanced Electric, Inc.	\$2,512,612	\$312,138	\$2,800,386	\$0	\$113,800
9	Energy Missouri West, Inc (Total)	\$85,473,392	\$1,125,085	\$15,538	\$0	\$813
9a	Energy Missouri West, Inc	\$85,473,392	\$1,125,085	\$15,538	\$0	\$0
9b	Transwest Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,913,685	\$0	\$47,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATR (Non-Federal Transmission Service ATR)	\$16,433,400	\$0	\$0	\$0	\$0
10a(i)	ATP ATR	\$8,064,110	\$0	\$0	\$0	\$0
10b	South Central MNU, LLC-10	\$650,080	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,449,495	\$0	\$395,481	\$0	\$0
10d	Peoples Electric Cooperative-10	\$459,544	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$179,230,496	\$26,877,496	\$61,242,476	\$0	\$1,809,800
11a	Southwestern Public Service Company	\$179,230,496	\$26,877,496	\$61,242,476	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	East Texas Electric Cooperative, Inc.	\$483,361	\$0	\$0	\$0	\$0
11d	SouthStar Electric Power Corporation (Total)	\$38,163,264	\$5,699,472	\$17,475,487	\$0	\$1,364,512
11d(i)	SouthStar Electric Cooperative, Inc.	\$17,051,457	\$5,699,472	\$16,263,002	\$0	\$0
11d(ii)	City of Kansas	\$602,807	\$0	\$0	\$0	\$0
11d(iii)	Parsons Wind Transmission, LLC-11	\$0	\$0	\$0	\$0	\$0
12	Western Farmers Electric Cooperative (Total)	\$24,446,465	\$7,864,966	\$12,679,866	\$0	\$1,038,100
12a	Western Farmers Electric Cooperative	\$23,881,240	\$7,864,966	\$12,679,866	\$0	\$0
12b	Peoples Electric Cooperative-12	\$464,265	\$0	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$19,669,004	\$23,563,617	\$48,070,003	\$0	\$6,401,214
14a	Energy Kansas Central, Inc.	\$19,669,004	\$23,563,617	\$48,070,003	\$0	\$0
14b	Energy Kansas South, Inc.	\$0	\$0	\$0	\$0	\$0
14c	Peoples Electric Cooperative-14	\$0	\$0	\$0	\$0	\$0
14d	South Central MNU, LLC-14	\$1,449,988	\$0	\$0	\$0	\$0
14e	Reserved For Future Use	\$1,407,344	\$0	\$384,472	\$0	\$0
15	Missouri Public Power District (Total)	\$29,105,372	\$69,605	\$138,702	\$0	\$0
15a	Missouri Public Power District (Total)	\$29,105,372	\$69,605	\$138,702	\$0	\$0
17a	Nebraska Public Power District	\$2,132,203	\$10,041,634	\$6,456,208	\$0	\$278,464
17b	Nebraska Public Power District	\$46,174,313	\$30,041,634	\$6,456,208	\$0	\$0
17c	Central Municipal Public Power and Irrigation District	\$0	\$0	\$0	\$0	\$0
17d	Co-Gen (GT) Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Owens Public Power District	\$11,464,916	\$1,200,148	\$6,266,246	\$0	\$19,240
19	Upper Missouri River Trust	\$15,241,811	\$0	\$16,400,717	\$0	\$19,240
19a	Western-UPP	\$13,646,808	\$0	\$16,400,717	\$0	\$0
19b	Basic Electric Power Cooperative	\$1,798,238	\$0	\$0	\$0	\$19,240
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$18,800,486	\$0	\$0	\$0	\$0
19d(i)	Missouri River Energy Services	\$18,800,486	\$0	\$0	\$0	\$0
19d(ii)	Abnathol Public Service	\$2,483,064	\$0	\$0	\$0	\$0
19d(iii)	Osborne City Municipal Utilities	\$1,317,341	\$0	\$0	\$0	\$0
19d(iv)	City of Plains, South Dakota	\$965,655	\$0	\$0	\$0	\$0
19d(v)	City of Rapid City, South Dakota	\$1,699,333	\$0	\$0	\$0	\$0
19d(vi)	Western Municipal Utility Department	\$812,856	\$0	\$0	\$0	\$0
19d(vii)	Dominion Municipal Utilities	\$524,411	\$0	\$0	\$0	\$0
19d(viii)	Siemans Lake B Power	\$993,969	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,242,269	\$0	\$1,841,242	\$0	\$0
19f	Gene Ball Power Cooperative	\$19,144,964	\$0	\$16,714	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,176,332	\$0	\$303,113	\$0	\$0
19h	Northwestern Area Power Cooperative	\$1,899,205	\$0	\$174,004	\$0	\$0
19i	Madison Municipal Utilities	\$414,844	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,400	\$0	\$1,116,612	\$0	\$0
19k	Abnathol Utilities	\$25,551,451	\$0	\$233,843	\$0	\$0
19l	Missouri River Electric Cooperative, Inc.	\$12,244,444	\$0	\$0	\$0	\$0
19m	Siouxland Electric Cooperative, Inc.	\$1,686,248	\$0	\$0	\$0	\$0
19n	Land O'Power Cooperative	\$1,995,958	\$0	\$0	\$0	\$0
	Total	\$1,996,724,919	\$126,778,250	\$223,416,396	\$0	\$11,842,807

Table 2A

From Base Plan Rev. Req. Alloc. Tab.

1	Base Plan Region-wide ATR/NTC prior to June 15, 2020		\$6,088,463
2 <th>Base Plan Region-wide ATR/NTC on or after June 15, 2020</th> <th></th> <th>\$19,423,486</th>	Base Plan Region-wide ATR/NTC on or after June 15, 2020		\$19,423,486
3 <th>Total ATR reallocated to Balanced Portion Region-wide ATR from Column (2), Section 1, Table 1</th> <th></th> <th>\$0</th>	Total ATR reallocated to Balanced Portion Region-wide ATR from Column (2), Section 1, Table 1		\$0
4 <th>Regional Portion Region-wide ATR</th> <th></th> <th>\$61,464,413</th>	Regional Portion Region-wide ATR		\$61,464,413
5 <th>Base Plan Region-wide ATR to pay Upgrade Sponsors</th> <th></th> <th>\$6,743,000</th>	Base Plan Region-wide ATR to pay Upgrade Sponsors		\$6,743,000
6 <th>Off-International Portion Region-wide ATR</th> <th></th> <th>\$0</th>	Off-International Portion Region-wide ATR		\$0
7 <th>Other International Portion Region-wide ATR</th> <th></th> <th>\$1,885,042</th>	Other International Portion Region-wide ATR		\$1,885,042
8 <th>Wavier of Base Plan Allocation Methodology Checklist E02-1846 (Rev. 8/1/2022)</th> <th></th> <th>\$0</th>	Wavier of Base Plan Allocation Methodology Checklist E02-1846 (Rev. 8/1/2022)		\$0
9 <th>Region-wide ATR (Sum Lines 1 through 8)</th> <th></th> <th>\$113,922,801</th>	Region-wide ATR (Sum Lines 1 through 8)		\$113,922,801

Table 2B

From Rightline 10-1-2021 Base Plan ATR Tab.

1	Base Plan Region-wide ATR/NTC prior to June 15, 2020		\$730,218
2 <th>Base Plan Region-wide ATR/NTC on or after June 15, 2020</th> <th></th> <th>\$225,795,515</th>	Base Plan Region-wide ATR/NTC on or after June 15, 2020		\$225,795,515
3 <th>Total ATR reallocated to Balanced Portion Region-wide ATR from Column (2), Section 1, Table 1</th> <th></th> <th>\$0</th>	Total ATR reallocated to Balanced Portion Region-wide ATR from Column (2), Section 1, Table 1		\$0
4 <th>Regional Portion Region-wide ATR</th> <th></th> <th>\$0</th>	Regional Portion Region-wide ATR		\$0
5 <th>Base Plan Region-wide ATR to pay Upgrade Sponsors</th> <th></th> <th>\$10,773,680</th>	Base Plan Region-wide ATR to pay Upgrade Sponsors		\$10,773,680
6 <th>Off-International Portion Region-wide ATR</th> <th></th> <th>\$0</th>	Off-International Portion Region-wide ATR		\$0
7 <th>Other International Portion Region-wide ATR</th> <th></th> <th>\$1,885,042</th>	Other International Portion Region-wide ATR		\$1,885,042
8 <th>Wavier of Base Plan Allocation Methodology Checklist E02-1846 (Rev. 8/1/2022)</th> <th></th> <th>\$0</th>	Wavier of Base Plan Allocation Methodology Checklist E02-1846 (Rev. 8/1/2022)		\$0
9 <th>Region-wide ATR (Sum Lines 1 through 8)</th> <th></th> <th>\$238,144,855</th>	Region-wide ATR (Sum Lines 1 through 8)		\$238,144,855

ATTACHMENT H

Source: SWPPB bills, March 2020 Revenue Requirements and Rates, Rev 20200501, revised 1-17-20

Annual Transmission Revenue Requirement for Network Integration Transmission Service

Table 1 (cont'd)

(1) Zone	(2) ZIP	(3) Zonal ATRM (FROM Transmission Owner)	(4) Base Plan Zonal ATRM	(5) Base Plan Zonal ATRM after June 15, 2020	(6) ATRM Reallocated to Balanced Portfolios Based	(7) Base Plan Zonal ATRM to pay Upgrade Spinning
1		American Electric Power (Total)	555,956,911	529,634,751	541,078,121	\$1,071,213
1a		American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company)	511,986,241	518,051,664	509,968,611	\$0
1b		East Texas Electric Cooperative, Inc.	516,122,261	\$0	\$0	\$0
1c		Reserve For Future Use	\$0	\$0	\$0	\$0
1d		Deep East Texas Electric Cooperative, Inc.	52,485,540	\$0	\$0	\$0
1e		Oklahoma Municipal Power Authority	579,488	\$0	\$0	\$0
1f		SWPPB Transmission Company (NET Oklahoma Transmission Company, Inc. and AEP)	\$172,839,391	\$1,834,888	\$11,700,698	\$0
1g		Kellyville Municipal Light and Power	\$40,278	\$0	\$0	\$0
1h		Arkansas Electric Cooperative Corporation-1	51,382,429	58,795	\$0	\$0
1i		Transwestern Oklahoma, LLC	\$0	\$0	\$0	\$0
1j		Sanford City Board of Public Utilities	\$13,019,719	\$0	\$0	\$0
1k		City of Springfield, Missouri	\$17,034,604	\$18,013	\$0	\$0
1l		Empire Electric Company	538,172,758	\$2,291,433	\$1,161,579	\$13,789,313
1m		Illinois Power Authority	\$13,529,251	\$167,664	\$1,615,108	\$14,454
1n		Energy Mobile, Inc (Total)	\$91,440,147	\$2,548,854	\$527,807	\$43,994
1o		Energy Mobile, Inc	548,797,695	\$2,548,854	\$527,807	\$43,994
1p		City of Independence, Missouri	56,801,142	\$0	\$0	\$0
1q		Oklahoma Gas and Electric (Total)	55,307,794	59,164,164	59,164,164	54,453,313
1r		Oklahoma Gas and Electric	55,306,362	59,284,164	59,158,111	\$0
1s		Oklahoma Electric Power Authority-7	\$50,797	\$0	\$0	\$0
1t		Arkansas Electric Cooperative Corporation-7	\$50,154	\$0	\$0	\$0
1u		Power's Electric Cooperative-7	\$166,494	\$0	\$0	\$0
1v		Advanced Electric, Inc.	\$17,519,212	433,238	\$2,801,386	\$11,866
1w		Energy Missouri West, Inc (Total)	585,473,312	\$1,114,388	\$0	\$0
1x		Energy Missouri West, Inc	585,473,312	\$1,114,388	\$0	\$0
1y		Transwestern Missouri, LLC	\$0	\$0	\$0	\$0
1z		Southwestern Power Administration (Total)	\$17,833,685	\$0	\$431,355	\$0
20a		Southwestern Power Administration Zonal ATRM (Non-Federal Transmission Service ATRM)	\$15,419,806	\$0	\$0	\$0
20b		NET ATRM	\$8,829,239	\$0	\$0	\$0
20c		South Central MGN, LLC-10	\$82,035	\$0	\$41,471	\$0
20d		Missouri Joint Municipal Electric Utility Commission	\$1,489,388	\$0	\$39,893	\$0
20e		Florida Electric Cooperative-16	\$1,489,388	\$0	\$0	\$0
20f		Southwestern Public Service Company (Total)	\$178,218,315	\$28,773,869	\$61,742,575	\$1,409,813
20g		Southwestern Public Service Company	\$178,218,315	\$28,773,869	\$61,742,575	\$1,409,813
20h		Reserve For Future Use	\$0	\$0	\$0	\$0
20i		East Texas Electric Cooperative, Inc.	\$481,035	\$0	\$0	\$0
20j		SouthStar Electric Power Corporation (Total)	\$38,385,244	\$5,449,574	\$17,475,487	\$1,984,572
20k		SouthStar Electric Power Corporation	\$38,385,244	\$5,449,574	\$17,475,487	\$1,984,572
20l		NET ATRM	\$60,742	\$0	\$0	\$0
20m		Parma Wind Transmission, LLC-15	\$0	\$0	\$0	\$0
20n		Western Farmers Electric Cooperative (Total)	\$24,448,453	\$7,648,167	\$12,678,865	\$1,038,361
20o		Western Farmers Electric Cooperative	\$24,448,453	\$7,648,167	\$12,678,865	\$1,038,361
20p		People's Electric Cooperative-13	\$484,585	\$0	\$0	\$0
21		Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$19,689,024	\$19,237,612	\$49,497,001	\$84,000
21a		Energy Kansas Central, Inc.	\$19,689,024	\$19,237,612	\$49,497,001	\$84,000
21b		Parma Wind Transmission, LLC-14	\$0	\$0	\$0	\$0
21c		Energy Power Pool	\$1,383,388	\$0	\$0	\$0
21d		South Central MGN, LLC-14	\$2,897,324	\$0	\$384,272	\$0
21e		Reserve For Future Use	\$0	\$0	\$0	\$0
21f		Missouri Electric System	\$29,109,723	\$0	\$18,709	\$0
21g		Nevada Public Power District (Total)	\$13,127,070	\$10,022,121	\$6,456,709	\$25,817
21h		Nevada Public Power District	\$13,127,070	\$10,022,121	\$6,456,709	\$25,817
21i		Central Nevada Public Power and Irrigation District	\$14,098	\$0	\$0	\$0
21j		City of Grand Rapids, Michigan	\$5,181,891	\$0	\$0	\$0
21k		Owens Public Power District	\$33,645,573	\$3,230,530	\$6,236,248	\$11,231
21l		Utah Municipal Power (Total)	\$115,846,211	\$0	\$16,020,797	\$19,804
21m		Utah Municipal Power	\$115,846,211	\$0	\$16,020,797	\$19,804
21n		Basin Electric Power Cooperative	\$78,278,220	\$0	\$10,451,950	\$0
21o		Northland Consumers Power District	\$0	\$0	\$0	\$0
21p		Missouri River Energy Services - Total	\$10,840,364	\$0	\$0	\$0
21q		Missouri River Energy Services	\$10,840,364	\$0	\$0	\$0
21r		Northland Public Service	\$1,010,051	\$0	\$0	\$0
21s		Parma City Municipal Utilities	\$327,244	\$0	\$0	\$0
21t		City of Parma, South Dakota	\$968,055	\$0	\$0	\$0
21u		City of Sioux Center, Iowa	\$169,723	\$0	\$0	\$0
21v		Jefferson Municipal Utility Department	\$81,529	\$0	\$0	\$0
21w		Denison Municipal Utilities	\$34,421	\$0	\$0	\$0
21x		Verillion Light & Power	\$993,560	\$0	\$0	\$0
21y		East River Electric Power Cooperative, Inc.	\$29,529,293	\$0	\$1,841,232	\$0
21z		Para Rich Power Cooperative	\$19,144,444	\$0	\$166,234	\$0
22		NorthWestern Energy Public Service Corporation	\$6,176,712	\$0	\$101,111	\$0
23		Northwest Iowa Power Cooperative	\$11,092,793	\$0	\$7,740,018	\$0
24		Owens Municipal Utilities	\$21,138	\$0	\$0	\$0
25		Central Kansas Electric Cooperative	\$11,119,096	\$0	\$1,116,634	\$0
26		Midwest Utilities	\$15,511,421	\$0	\$733,542	\$0
27		Mid-Cross State Electric Cooperative, Inc.	\$712,249	\$0	\$0	\$0
28		NorthStar Electric Cooperative, Inc.	\$1,486,288	\$0	\$0	\$0
29		Link ID Power Cooperative	\$1,269,048	\$0	\$0	\$0
		Total	\$2,480,477,110	\$28,147,784	\$222,268,832	\$11,647,061

Table 2A

From Base Plan Rev. Req. ATRM Tab		
1	Base Plan Region-wide ATRM (NET) prior to June 15, 2020	\$66,941,531
2	Base Plan Region-wide ATRM (NET) on or after June 15, 2020	\$15,093,558
3	Total ATRM reallocated to Balanced Portfolios Region-wide ATRM from Column (2), Section 1, Table 1	\$0
4	Balanced Portfolios Region Wide ATRM	\$76,711,048
5	Base Plan Region-wide ATRM to pay Upgrade Spinning	\$6,243,023
6	SPB Interregional Planning Region ATRM	\$0
7	Other Interregional Planning Region ATRM	\$0
8	Minority of Base Plan Allocation Methodology Document ER22-1848 (Rev. 8/1/2022)	\$0
9	Region-wide ATRM (Sum Lines 1 through 8)	\$83,004,291

Table 2B

From Base Plan 10-1-2015 Base Plan ATRM Tab		
1	Base Plan Region-wide ATRM (NET) prior to June 15, 2020	\$86,009
2	Base Plan Region-wide ATRM (NET) on or after June 15, 2020	\$10,880,211
3	Total ATRM reallocated to Balanced Portfolios Region-wide ATRM from Column (2), Section 1, Table 1	\$0
4	Balanced Portfolios Region Wide ATRM	\$0
5	Base Plan Region-wide ATRM to pay Upgrade Spinning	\$86,773,285
6	SPB Interregional Planning Region ATRM	\$0
7	Other Interregional Planning Region ATRM	\$0
8	Minority of Base Plan Allocation Methodology Document ER22-1848 (Rev. 8/1/2022)	\$1,881,042
9	Region-wide ATRM (Sum Lines 1 through 8)	\$107,218,398

Southwest Power Pool, Inc.
ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Interconnection Service

Source: my file bills and 2024 revenue requirements and rates re 20250201, Pooled 2.14-25

Table 1 (cont'd)

(1) Zone	(2)	(3) Zonal ATR (FROM Transmission Owner)	(4) Base Plan Zonal ATR	(5) Base Plan Zonal ATR after June 15, 2020	(6) ATR Reallocated to Balanced Portfolio Buses	(7) Base Plan Zonal ATR to use Upgrade Sponsors
1	American Electric Power West (Total)	\$505,950,951	\$30,814,672	\$42,699,121	\$0	\$1,827,644
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company, San Section 8.1)	\$13,088,212	\$28,018,086	\$30,818,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$4,114,264	\$0	\$0	\$0	\$0
1c	Midwest Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1d	Energy East Texas Electric Cooperative, Inc.	\$713,485	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority 1	\$0	\$0	\$0	\$0	\$0
1f	AEP West Transmission Company (AEP Oklahoma Transmission Company, Inc. and AEP Oklahoma Transmission Company, Inc.)	\$12,220,202	\$1,824,800	\$14,700,000	\$0	\$0
1g	Southwest Municipal Light and Power	\$152,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation 4	\$1,362,493	\$46,206	\$0	\$0	\$0
1i	Transwestern Electric, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$3,229,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,800	\$30,711	\$0	\$0	\$0
4	Enbridge Electric Company	\$8,172,309	\$2,801,345	\$1,161,579	\$0	\$127,661
5	Grandview Power Authority	\$13,202,540	\$3,627,264	\$1,153,365	\$0	\$18,424
6	Energy Electric, Inc (Total)	\$1,620,812	\$1,620,812	\$1,702	\$0	\$10,051
6a	Energy Electric, Inc.	\$84,202,484	\$1,620,812	\$1,702	\$0	\$0
6b	City of Independence, Missouri	\$4,492,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,470,001	\$10,274,113	\$10,175,897	\$0	\$4,181,372
7a	Oklahoma Gas and Electric	\$103,451,521	\$10,274,113	\$10,175,897	\$0	\$0
7b	Oklahoma Municipal Power Authority 2	\$166,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation 7	\$46,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative 7	\$156,493	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,112,412	\$19,228	\$2,801,188	\$0	\$11,800
9	Energy Missouri West, Inc. (Total)	\$84,470,311	\$1,259,965	\$1,518	\$0	\$0
9a	Energy Missouri West, Inc.	\$84,470,311	\$1,259,965	\$1,518	\$0	\$0
9b	Transwestern Electric, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$4,793,480	\$0	\$487,305	\$0	\$0
10a	Southwestern Power Administration Zonal ATR (Non-Federal Transmission Service ATR)	\$15,533,800	\$0	\$0	\$0	\$0
10a(i)	NRX ATR	\$8,628,148	\$0	\$0	\$0	\$0
10a(ii)	South Central NRX, LLC 10	\$6,905,652	\$0	\$0	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,149,880	\$0	\$195,852	\$0	\$0
10d	People's Electric Cooperative 10	\$1,522,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$1,729,204	\$46,77,496	\$6,242,476	\$0	\$1,800,251
11a	Southwestern Public Service Company	\$1,729,204	\$46,77,496	\$6,242,476	\$0	\$0
11b	Reserve for Future Use	\$0	\$0	\$0	\$0	\$0
11c	Van County Electric Cooperative, Inc.	\$481,501	\$0	\$0	\$0	\$0
12	Southwest Electric Board Corporation (Total)	\$18,126,366	\$5,609,972	\$11,616,441	\$0	\$1,366,574
12a	Southwest Electric Cooperative, Inc.	\$17,609,027	\$5,609,972	\$10,863,053	\$0	\$0
12b	ET Coal Plants	\$667,427	\$0	\$81,448	\$0	\$0
12c	Arkana West Transmission, LLC 15	\$0	\$0	\$0	\$0	\$0
12d	Midwest Farmers Electric Cooperative (Total)	\$34,445,821	\$7,616,968	\$12,679,866	\$0	\$1,638,381
12d(i)	Midwest Farmers Electric Cooperative	\$33,828,964	\$7,616,968	\$12,679,866	\$0	\$0
12d(ii)	People's Electric Cooperative 13	\$464,981	\$0	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$1,649,084	\$2,563,637	\$49,107,001	\$0	\$641,030
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$1,649,084	\$2,563,637	\$49,107,001	\$0	\$0
14b	Energy Kansas South, Inc.	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,149,388	\$0	\$0	\$0	\$0
14d	South Central NRX, LLC 14	\$3,707,241	\$0	\$195,852	\$0	\$0
15	Reserve for Future Use	\$0	\$0	\$0	\$0	\$0
16	Midwest Electric System	\$29,200,722	\$48,984	\$18,204	\$0	\$0
17	Nebraska Public Power District (Total)	\$1,819,070	\$10,018,134	\$6,416,709	\$0	\$26,851
17a	Nebraska Public Power District	\$1,819,070	\$10,018,134	\$6,416,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$0	\$0	\$0	\$0	\$0
17c	Tri-State G&I Association	\$64,813	\$0	\$0	\$0	\$0
18	Western Public Power District	\$1,649,084	\$2,563,637	\$49,107,001	\$0	\$14,848
18a	Western Public Power District (Total)	\$1,649,084	\$2,563,637	\$49,107,001	\$0	\$19,074
18a(i)	Western Public Power Cooperative	\$1,314,406	\$0	\$1,266,494	\$0	\$0
18a(ii)	Basic Electric Power Cooperative	\$332,678	\$0	\$1,840,507	\$0	\$0
18b	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
18c	Missouri Rural Electric Services, Inc.	\$10,800,865	\$0	\$0	\$0	\$0
18d(i)	Missouri Rural Electric Services	\$4,808,347	\$0	\$0	\$0	\$0
18d(ii)	Midwest Public Service	\$1,314,406	\$0	\$0	\$0	\$0
18d(iii)	Omaha City Municipal Utilities	\$1,282,864	\$0	\$0	\$0	\$0
18d(iv)	City of Pierre, South Dakota	\$960,893	\$0	\$0	\$0	\$0
18d(v)	City of Sioux Center, Iowa	\$199,733	\$0	\$0	\$0	\$0
18d(vi)	Washington Municipal Utility Department	\$812,858	\$0	\$0	\$0	\$0
18d(vii)	Western Municipal Utilities	\$23,421	\$0	\$0	\$0	\$0
18d(viii)	Verillion Light & Power	\$889,560	\$0	\$0	\$0	\$0
18e	East West Electric Power Cooperative, Inc.	\$12,742,392	\$0	\$1,861,212	\$0	\$0
18f	Core West Power Cooperative	\$13,546,666	\$0	\$1,926,784	\$0	\$0
18g	Northwest Energy Public Service Corporation	\$6,628,581	\$0	\$13,148	\$0	\$0
18h	Northland One Power Cooperative	\$11,927,791	\$0	\$2,619,818	\$0	\$0
18i	Hartman Municipal Utilities	\$711,134	\$0	\$0	\$0	\$0
18j	Central Power Public Cooperative	\$1,111,299	\$0	\$1,111,299	\$0	\$0
18k	Midwest Midland	\$1,454,424	\$0	\$1,454,424	\$0	\$0
18l	Mid-Gran-Sea Electric Cooperatives, Inc.	\$712,241	\$0	\$0	\$0	\$0
18m	Highlander Electric Cooperative, Inc.	\$1,296,299	\$0	\$0	\$0	\$0
18n	L and O Power Cooperative	\$1,100,058	\$0	\$0	\$0	\$0
Total		\$1,498,446,464	\$1,367,778,821	\$1,333,343,799	\$0	\$11,467,060

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATR (NET prior to June 15, 2020)				\$66,081,148
2	Base Plan Region-wide ATR (NET on or after June 15, 2020)				\$19,603,546
3	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (1), Section 1, Table 1				\$0
4	Regional Portfolio Region-wide ATR				\$84,461,424
5	Base Plan Region-wide ATR to use Upgrade Sponsors				\$6,243,020
6	Other International Planning Region ATR				\$0
7	Other International Planning Region ATR				\$0
8	Minor of Base Plan Allocation Methodology Docket ER22-1846 (Effective 8/1/2022)				\$13,911,177
9	Region-wide ATR (Sum Lines 1 through 8)				\$118,247,315

Table 2B

From Brightline 10-1-2015 Base Plan ATR Tab

1	Base Plan Region-wide ATR (NET prior to June 15, 2020)				\$722,038
2	Base Plan Region-wide ATR (NET on or after June 15, 2020)				\$726,702,360
3	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (1), Section 1, Table 1				\$0
4	Regional Portfolio Region-wide ATR				\$0
5	Base Plan Region-wide ATR to use Upgrade Sponsors				\$10,773,124
6	Other International Planning Region ATR				\$0
7	Other International Planning Region ATR				\$0
8	Minor of Base Plan Allocation Methodology Docket ER22-1846 (Effective 8/1/2022)				\$1,881,044
9	Region-wide ATR (Sum Lines 1 through 8)				\$733,602,112

Annual Transmission Revenue Requirement For Network Interconnection Transmission Service

Table 1 (cont'd)

(1) Zone	(2) Zonal ATR - #FROM Transmission Owner	(3) Base Plan Zonal ATR	(4) Base Plan Zonal ATR after June 19, 2020	(5) ATR Reallocated to Balanced Portfolio	(6) Base Plan Zonal ATR to new Interstate Sponsors
1	American Electric Power West (Total)	1505,906,611	130,814,677	645,288,026	0
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section 1.3	1,313,088,212	128,063,086	513,887,128	0
1b	East Texas Electric Cooperative, Inc.	54,117,261	0	0	0
1c	Midwest Electric Cooperative, Inc.	137,701,138	0	0	0
1d	Deep East Texas Electric Cooperative, Inc.	52,489,542	0	0	0
1e	Oklahoma Municipal Power Authority(s)	9,517,466	0	0	0
1f	AP West Transmission Companies (AP Oklahoma Transmission Company, Inc. and AP Oklahoma Municipal Light and Power)	1,072,620,205	51,024,805	511,200,000	0
1g	Arkansas Electric Cooperative Corporation-1	383,078	0	0	0
1h	Arkansas Electric Cooperative Corporation-2	51,967,412	546,796	50	0
1i	Arkansas Electric Cooperative Corporation-3	50	0	0	0
1j	Arkansas Electric Cooperative Corporation-4	21,020,237	0	0	0
1k	Arkansas Electric Cooperative Corporation-5	50	0	0	0
1l	Arkansas Electric Cooperative Corporation-6	50	0	0	0
1m	Arkansas Electric Cooperative Corporation-7	50	0	0	0
1n	Arkansas Electric Cooperative Corporation-8	50	0	0	0
1o	Arkansas Electric Cooperative Corporation-9	50	0	0	0
1p	Arkansas Electric Cooperative Corporation-10	50	0	0	0
1q	Arkansas Electric Cooperative Corporation-11	50	0	0	0
1r	Arkansas Electric Cooperative Corporation-12	50	0	0	0
1s	Arkansas Electric Cooperative Corporation-13	50	0	0	0
1t	Arkansas Electric Cooperative Corporation-14	50	0	0	0
1u	Arkansas Electric Cooperative Corporation-15	50	0	0	0
1v	Arkansas Electric Cooperative Corporation-16	50	0	0	0
1w	Arkansas Electric Cooperative Corporation-17	50	0	0	0
1x	Arkansas Electric Cooperative Corporation-18	50	0	0	0
1y	Arkansas Electric Cooperative Corporation-19	50	0	0	0
1z	Arkansas Electric Cooperative Corporation-20	50	0	0	0
2	Arizona Electric Power and Light (Total)	1,024,478,003	100,224,113	100,175,897	0
2a	Arizona Electric Power and Light	1,024,478,003	100,224,113	100,175,897	0
3	California Gas and Electric (Total)	503,491,571	503,224,113	503,175,897	0
3a	California Gas and Electric	503,491,571	503,224,113	503,175,897	0
4	Colorado Electric Cooperative (Total)	58,372,309	52,803,245	51,851,979	0
4a	Colorado Electric Cooperative	58,372,309	52,803,245	51,851,979	0
5	Connecticut Electric Cooperative (Total)	333,037,540	333,037,540	333,037,540	0
5a	Connecticut Electric Cooperative	333,037,540	333,037,540	333,037,540	0
6	Florida Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
6a	Florida Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
7	Georgia Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
7a	Georgia Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
8	Illinois Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
8a	Illinois Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
9	Indiana Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
9a	Indiana Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
10	Iowa Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
10a	Iowa Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
11	Kansas Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
11a	Kansas Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
12	Michigan Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
12a	Michigan Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
13	Minnesota Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
13a	Minnesota Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
14	Mississippi Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
14a	Mississippi Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
15	Montana Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
15a	Montana Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
16	Nebraska Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
16a	Nebraska Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
17	Nevada Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
17a	Nevada Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
18	New Jersey Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
18a	New Jersey Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
19	New York Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
19a	New York Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
20	North Carolina Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
20a	North Carolina Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
21	North Dakota Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
21a	North Dakota Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
22	Ohio Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
22a	Ohio Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
23	Oklahoma Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
23a	Oklahoma Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
24	Oregon Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
24a	Oregon Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
25	Pennsylvania Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
25a	Pennsylvania Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
26	Rhode Island Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
26a	Rhode Island Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
27	South Carolina Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
27a	South Carolina Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
28	South Dakota Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
28a	South Dakota Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
29	Tennessee Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
29a	Tennessee Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
30	Texas Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
30a	Texas Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
31	Utah Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
31a	Utah Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
32	Vermont Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
32a	Vermont Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
33	Virginia Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
33a	Virginia Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
34	Washington Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
34a	Washington Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
35	West Virginia Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
35a	West Virginia Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
36	Wisconsin Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
36a	Wisconsin Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
37	Wyoming Electric Cooperative (Total)	1,024,478,003	1,024,478,003	1,024,478,003	0
37a	Wyoming Electric Cooperative	1,024,478,003	1,024,478,003	1,024,478,003	0
Total		\$1,024,478,003	\$1,024,478,003	\$1,024,478,003	\$0

Table 2A

From Base Plan Rev. Req. Alloc Tab		
1	Base Plan Region-wide ATR (NCC prior to June 19, 2020)	\$66,080,148
2	Base Plan Region-wide ATR (NCC on or after June 19, 2020)	\$154,974,885
3	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (5), Section 1, Table 1	0
4	Regional Portfolio Region Wide ATR	\$61,445,413
5	Base Plan Region-wide ATR to new Interstate Sponsors	\$6,732,833
6	SPR Interregional Planning Region ATR	0
7	Other Interregional Planning Region ATR	0
8	Minority of Base Plan Allocation Methodology Docket ER22-1844 (Rev. 8/1/2022)	0
9	Region-wide ATR (Sum Lines 1 through 8)	\$113,254,841

Table 2B

From Base Plan Rev. Req. Alloc Tab		
1	Base Plan Region-wide ATR (NCC prior to June 19, 2020)	\$732,218
2	Base Plan Region-wide ATR (NCC on or after June 19, 2020)	\$275,700,399
3	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (5), Section 1, Table 1	0
4	Regional Portfolio Region Wide ATR	0
5	Base Plan Region-wide ATR to new Interstate Sponsors	\$20,775,026
6	SPR Interregional Planning Region ATR	0
7	Other Interregional Planning Region ATR	0
8	Minority of Base Plan Allocation Methodology Docket ER22-1844 (Rev. 8/1/2022)	\$1,885,042
9	Region-wide ATR (Sum Lines 1 through 8)	\$20,775,026

Annual Transmission Revenue Requirement For Network Interconnection Transmission Service

Table 1 (cont'd)

(1) Zone	(2) Zonal ATRB - #FROM Transmission Owner	(3) Base Plan Zonal ATRB	(4) Base Plan Zonal ATRB after June 19, 2020	(5) ATRB Reallocated to Balanced Portfolio	(6) Base Plan Zonal ATRB to new Interstate Sponsors
1	American Electric Power West (Total)	1,005,938,088	430,834,233	645,288,026	\$1,898,052
1a	American Electric Power Public Service Company of Oklahoma and Southwestern Electric Power Company See Section 1.3	2,131,088,212	228,063,086	513,887,108	\$0
1b	East Texas Electric Cooperative, Inc.	54,117,264	\$0	\$0	\$0
1c	Metropolitan Electric Utility	50,000,000	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority(s)	5,517,466	\$0	\$0	\$0
1f	AEP West Transmission Company, (AEP Oklahoma Transmission Company, Inc. and AEP Oklahoma Gas and Electric)	1,072,630,205	\$1,024,805	\$15,780,000	\$0
1g	Scottsbluff Municipal Light and Power	383,078	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,984,448	\$66,268	\$0	\$0
1i	Transwest Oklahoma, LLC	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	21,020,237	\$0	\$0	\$0
3	City of St. Louis of St. Louis, Missouri	52,944,808	\$83,111	\$0	\$0
4	Empire District Electric Company	558,372,209	\$2,800,245	\$1,851,979	\$1,78,179
5	Grand River Dam Authority	333,037,565	\$3,097,754	\$1,131,403	\$1,94,489
6	Energy Source, Inc (Total)	302,605,247	\$2,401,600	\$177,807	\$1,10,191
6a	Energy Source, Inc.	284,257,865	\$2,389,400	\$207,807	\$0
6b	City of Independence, Missouri	16,347,382	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	1,004,481,052	\$10,224,113	\$10,175,897	\$4,296,388
7a	Oklahoma Gas and Electric	1,020,491,571	\$20,224,113	\$20,175,897	\$0
7b	Oklahoma Municipal Power Authority-2	6,160,287	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-2	284,411	\$0	\$0	\$0
7d	People's Electric Cooperative-2	516,611	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$1,212,121	\$132,228	\$2,800,186	\$100,483
9	Empire Missouri West, Inc.(Total)	106,473,812	\$1,132,865	\$16,538	\$0
9a	Empire Missouri West, Inc.	85,473,382	\$1,125,085	\$15,538	\$0
9b	Transwest Missouri, Inc.	20,999,430	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	37,932,681	\$0	\$497,256	\$0
10a	Southwestern Power Administration Zonal ATRB (Non-Federal Transmission Service ATRB)	\$15,533,800	\$0	\$0	\$0
10b(i)	NRX ATRB	\$6,024,440	\$0	\$0	\$0
10b(ii)	South Central Mtn, LLC-10	\$0	\$0	\$41,473	\$0
10b(iii)	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,682	\$0
10b(iv)	People's Electric Cooperative-10	\$1,102,425	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	1,178,242,816	\$26,877,496	\$64,162,216	\$1,832,842
11a	Southwestern Public Service Company	1,178,242,815	\$26,877,496	\$64,162,215	\$0
11b	Reservoir For Future Use	\$0	\$0	\$0	\$0
11c	Sea County Electric Cooperative, Inc.	449,101	\$0	\$0	\$0
12	Southwestern Electric Power Corporation (Total)	1,178,242,816	\$0	\$0	\$1,166,056
12a	Southwestern Electric Corporation (Total)	\$17,409,417	\$1,009,072	\$6,738,466	\$0
12b	UT Grand Plains	967,407	\$0	\$812,485	\$0
12c	Arkana West Transmission, LLC-15	\$0	\$0	\$0	\$0
13	Midwest Farmers Electric Cooperative (Total)	224,445,825	\$7,816,068	\$12,679,868	\$1,108,113
13a	Midwest Farmers Electric Cooperative	224,445,825	\$7,816,068	\$12,679,868	\$0
13b	People's Electric Cooperative-13	884,383	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	1,139,609,014	923,563,617	943,107,001	\$0
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	2,135,930,772	223,563,617	242,812,731	\$0
14b	Prarie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0
14c	Central Power Pool	\$1,400,388	\$0	\$0	\$0
14d	South Central Mtn, LLC-14	\$2,897,824	\$0	\$384,272	\$0
15	Reservoir for Future Use	\$0	\$0	\$0	\$0
16	Midwest Electric System	529,100,752	609,863	\$188,702	\$0
17	Nebraska Public Power District (Total)	313,832,070	\$10,041,014	\$6,456,709	\$2,27,409
17a	Nebraska Public Power District	346,174,111	\$10,041,014	\$6,456,709	\$0
17b	Central Nebraska Public Power and Irrigation District	\$114,094	\$0	\$0	\$0
17c	UT Grand Plains	\$0	\$0	\$0	\$0
18	Owens Public Power District	31,665,575	\$3,220,430	\$6,216,248	\$11,827
19	Utah Municipal Power (Total)	\$111,138,466	\$0	\$12,672,046	\$10,004
19a	Utah Municipal Power	\$111,138,466	\$0	\$12,672,046	\$0
19b	Basin Electric Power Cooperative	368,186,492	\$0	\$7,083,358	\$0
19c	Northland Consumers Power District	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	518,572,481	\$0	\$0	\$0
19d(i)	Missouri River Energy Services	54,508,277	\$0	\$0	\$0
19d(ii)	Missouri Public Service	\$1,111,616	\$0	\$0	\$0
19d(iii)	Platte River Municipal Utilities	441,053	\$0	\$0	\$0
19d(iv)	City of Pierre, South Dakota	900,880	\$0	\$0	\$0
19d(v)	City of Sioux Center, Iowa	213,932	\$0	\$0	\$0
19d(vi)	Washington Municipal Utility Department	380,229	\$0	\$0	\$0
19d(vii)	Denison Municipal Utilities	511,884	\$0	\$0	\$0
19d(viii)	Vermillion Light & Power	390,060	\$0	\$0	\$0
19d(ix)	East River Electric Power Cooperative, Inc.	275,749,292	\$0	\$1,841,232	\$0
19d(x)	Four Rich Power Cooperative	212,234,095	\$0	243,722	\$0
19d(xi)	NorthWestern Energy Public Service Commission	54,614,381	\$0	\$13,614	\$0
19d(xii)	Northwest Iowa Power Cooperative	111,092,205	\$0	\$774,034	\$0
19d(xiii)	Northwest Municipal Utilities	\$1,169,148	\$0	\$0	\$0
19d(xiv)	Central Power Electric Cooperative	111,117,896	\$0	\$1,416,634	\$0
19d(xv)	Midwestall Utilities	515,531,413	\$0	673,542	\$0
19d(xvi)	Mid-Grand River Electric Cooperatives, Inc.	512,243	\$0	\$0	\$0
19d(xvii)	Northland Electric Cooperative, Inc.	14,896,284	\$0	\$0	\$0
19d(xviii)	Utah Municipal Power	15,300,918	\$0	\$0	\$0
19d(xix)	Total	\$1,958,726,878	\$128,778,566	\$212,482,634	\$11,958,491

Table 2A

From Base Plan Rev. Req. Ass'n Tab			
1	Base Plan Region-wide ATRB/NTC prior to June 19, 2020		\$0
2	Base Plan Region-wide ATRB (NTC on or after June 19, 2020)		1,951,609,343
3	Total ATRB reallocated to Balanced Portfolio Region-wide ATRB from Column (5), Section 1, Table 1		\$0
4	Balanced Portfolio Region Wide ATRB		\$81,465,473
5	Base Plan Region-wide ATRB to new Interstate Sponsors		\$6,738,466
6	SPR Interregional Planning Region ATRB		\$0
7	Other Interregional Planning Region ATRB		\$0
8	Minority of Base Plan Allocation Methodology Docket ER22-1844 (Rev. 8/1/2022)		\$0
9	Region-wide ATRB (Sum Lines 1 through 8)		\$113,924,415

Table 2B

From Base Plan 10-1-2015 Base Plan ATRB Tab			
1	Base Plan Region-wide ATRB/NTC prior to June 19, 2020		\$731,214
2	Base Plan Region-wide ATRB (NTC on or after June 19, 2020)		1,978,197,149
3	Total ATRB reallocated to Balanced Portfolio Region-wide ATRB from Column (5), Section 1, Table 1		\$0
4	Balanced Portfolio Region Wide ATRB		\$0
5	Base Plan Region-wide ATRB to new Interstate Sponsors		\$10,036,055
6	SPR Interregional Planning Region ATRB		\$0
7	Other Interregional Planning Region ATRB		\$0
8	Minority of Base Plan Allocation Methodology Docket ER22-1844 (Rev. 8/1/2022)		\$1,885,042
9	Region-wide ATRB (Sum Lines 1 through 8)		\$12,921,316

Southwest Power Pool, Inc.

ATTACHMENT H

Source: m for bills July 2024 revenue requirements and rates rev 20240601 Part 8-20-24

Annual Transmission Revenue Requirement For Network Interconnection Transmission Service

Table 1 (cont'd)

(1) Zone	(2) Zonal ATR - #FROM Transmission Owner	(3) Base Plan Zonal ATR	(4) Base Plan Zonal ATR after June 19, 2020	(5) ATR Reallocated to Balanced Portfolio	(6) Base Plan Zonal ATR to new Interstate Sponsors
1	American Electric Power West (Total)	1505,928,089	530,861,633	542,639,125	\$1,896,474
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company See Section 1.3)	811,498,212	438,430,485	430,438,427	\$0
1b	East Texas Electric Cooperative, Inc.	54,117,264	\$0	\$0	\$0
1c	Memorial for Industry, Inc.	\$0	\$0	\$0	\$0
1d	Onyiah East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority(s)	9,512,464	\$0	\$0	\$0
1f	ATP West Transmission Companies (ATP Oklahoma Transmission Company, Inc. and ATP Oklahoma Gas and Electric)	6,027,620,205	\$1,024,805	\$11,700,000	\$0
1g	Southwest Municipal Light and Power	3,882,038	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-4	\$1,384,416	\$46,258	\$0	\$0
1i	Transcochiana, LLC	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	21,020,237	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	5,843,081	\$0	\$0	\$0
4	Enbridge District Electric Company	578,435,238	\$1,227,335	\$1,139,585	\$207,000
5	Grandview Dam Authority	333,557,245	\$3,097,205	\$1,133,493	\$14,498
6	Energy Storage, Inc (ESG)	301,606,247	\$1,461,409	\$1,777,807	\$131,311
6a	Energy Storage, Inc.	284,287,865	\$2,041,869	\$2,077,802	\$0
6b	City of Independence, Missouri	64,892,262	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	2,004,493,233	\$36,186,297	\$36,175,897	\$4,297,004
7a	Oklahoma Gas and Electric	1,023,493,233	\$20,186,297	\$20,175,897	\$0
7b	Oklahoma Municipal Power Authority-2	616,097	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	366,911	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,882	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$1,214,912	\$12,228	\$2,800,196	\$104,891
9	Energy Missouri West, Inc.(Total)	58,474,317	\$1,124,696	\$16,518	\$0
9a	Energy Missouri West, Inc.	58,474,317	\$1,124,696	\$16,518	\$0
9b	Transcochiana, LLC	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	37,984,466	\$0	\$497,266	\$0
10a	Southwestern Power Administration Zonal ATR (Non-Federal Transmission Service ATR)	\$15,533,800	\$0	\$0	\$0
10a(ii)	NET ATR	\$6,024,449	\$0	\$0	\$0
10b	South Central M&E, LLC-10	\$61,000	\$0	\$41,473	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,449,386	\$0	\$395,682	\$0
10d	People's Electric Cooperative-10	\$1,713,264	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	1,178,244,486	\$36,472,426	\$64,194,276	\$1,411,584
11a	Southwestern Public Service Company	1,178,244,486	\$36,472,426	\$64,194,276	\$1,411,584
11b	Reservoir For Future Use	\$0	\$0	\$0	\$0
11c	Ita County Electric Cooperative, Inc.	\$493,501	\$0	\$0	\$0
12	Southwest Electric Power Corporation (Total)	\$18,818,264	\$0,000,000	\$1,814,264	\$1,366,264
12a	Southwest Electric Corporation (Total)	\$17,495,437	\$0,000,000	\$6,738,666	\$0
12b	ITC Great Plains	\$667,427	\$0	\$812,485	\$0
12c	Arkana West Transmission, LLC-12	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,627	\$2,436,252	\$11,510,430	\$1,109,352
13a	Western Farmers Electric Cooperative	\$27,180,627	\$2,436,252	\$11,510,430	\$1,109,352
13b	People's Electric Corporation-13	\$496,001	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	2,033,609,054	923,018,000	943,097,000	\$639,237
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	2,033,609,054	923,018,000	943,097,000	\$639,237
14b	Pravira Wind Transmission, LLC-14	\$0	\$0	\$42,812,731	\$0
14c	Central Power Pool	\$1,440,588	\$0	\$0	\$0
14d	South Central M&E, LLC-14	\$2,897,824	\$0	\$384,272	\$0
15	Reservoir for Future Use	\$0	\$0	\$0	\$0
16	Missouri Electric System	929,100,252	609,989	\$188,202	\$0
17	Nebraska Public Power District (Total)	\$1,412,020	\$10,044,024	\$6,456,209	\$225,472
17a	Nebraska Public Power District	\$66,574,311	\$10,044,024	\$6,456,209	\$0
17b	Central Nebraska Public Power and Irrigation District	\$1,345,446	\$0	\$0	\$0
17c	ITC Great Plains	\$60,000	\$0	\$0	\$0
18	Owens Public Power District	\$1,616,074	\$3,220,100	\$6,256,248	\$14,688
19	Utah Municipal Power (Total)	\$127,295,348	\$0	\$12,877,661	\$19,614
19a	Utah Municipal Power	\$127,295,348	\$0	\$12,877,661	\$19,614
19b	Basin Electric Power Cooperative	\$68,186,602	\$0	\$7,083,358	\$0
19c	Northland Consumers Power District	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,012,681	\$0	\$0	\$0
19d(i)	Missouri River Energy Services	\$4,508,427	\$0	\$0	\$0
19d(ii)	Northland Consumers Power District	\$10,012,681	\$0	\$0	\$0
19d(iii)	Plains All Electric Cooperative	\$415,000	\$0	\$0	\$0
19d(iv)	City of Pierre, South Dakota	\$900,800	\$0	\$0	\$0
19d(v)	City of Sioux Falls, South Dakota	\$215,000	\$0	\$0	\$0
19d(vi)	Northland Municipal Utility Department	\$950,200	\$0	\$0	\$0
19d(vii)	Denison Municipal Utilities	\$11,888	\$0	\$0	\$0
19d(viii)	Vermillion Light & Power	\$850,000	\$0	\$0	\$0
19d(ix)	East River Electric Power Cooperative, Inc.	\$25,292,802	\$0	\$1,843,212	\$0
19d(x)	Four Rivers Power Cooperative	\$12,731,000	\$0	\$363,222	\$0
19d(xi)	NorthWestern Energy Public Service Corporation	\$6,648,881	\$0	\$13,516	\$0
19d(xii)	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$200,139	\$0
19d(xiii)	Denison Municipal Utilities	\$110,318	\$0	\$0	\$0
19d(xiv)	Central Power Electric Cooperative	\$8,922,866	\$0	\$1,365,348	\$0
19d(xv)	Midwestall Williams	\$15,551,453	\$0	\$733,542	\$0
19d(xvi)	Mid-Cross State Electric Cooperatives, Inc.	\$12,282,000	\$0	\$0	\$0
19d(xvii)	Northland Electric Cooperative, Inc.	\$4,896,264	\$0	\$0	\$0
19d(xviii)	Land O Power Cooperative	\$1,751,208	\$0	\$0	\$0
Total		\$1,978,362,264	\$1,28,393,528	\$218,907,450	\$11,959,923

Table 2A

From Base Plan Rev. Req. Ass'n Tab		
1	Base Plan Region-wide ATR/ATRIC prior to June 19, 2020	\$0,000,000
2	Base Plan Region-wide ATR (ATC on or after June 19, 2020)	2,042,239,310
3	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (5), Section 1, Table 1	\$0
4	Regional Portfolio Region Wide ATR	\$81,455,013
5	Base Plan Region-wide ATR to new Interstate Sponsors	\$4,733,000
6	SPR Interregional Planning Region ATR	\$0
7	Other Interregional Planning Region ATR	\$0
8	Minority of Base Plan Allocation Methodology Docket ER22-1846 (Rev. 8/1/2022)	\$0
9	Region-wide ATR (Sum Lines 1 through 8)	\$121,944,013

Table 2B

From Base Plan Rev. Req. Ass'n Tab		
1	Base Plan Region-wide ATR/ATRIC prior to June 19, 2020	\$0,000,000
2	Base Plan Region-wide ATR (ATC on or after June 19, 2020)	2,077,040,297
3	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (5), Section 1, Table 1	\$0
4	Regional Portfolio Region Wide ATR	\$0
5	Base Plan Region-wide ATR to new Interstate Sponsors	\$0
6	SPR Interregional Planning Region ATR	\$0
7	Other Interregional Planning Region ATR	\$0
8	Minority of Base Plan Allocation Methodology Docket ER22-1846 (Rev. 8/1/2022)	\$1,885,042
9	Region-wide ATR (Sum Lines 1 through 8)	\$1,885,042

Annual Transmission Revenue Requirement For Network Interconnection Transmission Service

Table 1 (cont'd)

(1) Zone	(2) Zone ATRR #/From Transmission Owner	(3) Base Plan Zone ATRR	(4) Base Plan Zone ATRR after June 19, 2020	(5) ATRR Reallocated to Balanced Portfolio	(6) Base Plan Zone ATRR to new Interstate Sponsors
1	American Electric Power West (Total)	1,005,938,088	1,300,813,003	542,895,126	\$1,898,473
1a	American Electric Power Public Service Company of Oklahoma and Southwestern Electric Power Company See Section 1.3	\$113,088,212	\$28,442,822	\$10,038,427	\$0
1b	East Texas Electric Cooperative, Inc.	\$4,117,261	\$0	\$0	\$0
1c	Memorial for Lubbock, Inc.	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority(s)	\$512,466	\$0	\$0	\$0
1f	AEP West Transmission Company, (AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.)	\$272,020,205	\$1,024,805	\$11,700,000	\$0
1g	Scottsdale Municipal Light and Power	\$882,078	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-4	\$1,384,416	\$46,258	\$0	\$0
1i	Transwest Express, LLC	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$1,020,217	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$147,400	\$44,101	\$0	\$0
4	Empire District Electric Company	\$78,435,278	\$2,229,024	\$1,139,185	\$207,444
5	Grandview Dam Authority	\$48,488,889	\$3,854,389	\$1,289,499	\$134,444
6	Energy Storage, Inc (ESGI)	\$93,656,147	\$2,102,120	\$177,807	\$1,212,211
6a	Energy Storage, Inc	\$84,282,865	\$2,089,740	\$207,802	\$0
6b	City of Independence, Missouri	\$6,482,262	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$204,493,233	\$10,152,233	\$10,175,897	\$4,297,034
7a	Oklahoma Gas and Electric	\$203,493,574	\$10,152,233	\$10,175,897	\$0
7b	Oklahoma Municipal Power Authority-7	\$1,000,000	\$0	\$0	\$0
7c	People's Electric Cooperative-7	\$177,862	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$12,512,412	\$332,278	\$2,800,186	\$105,802
9	Empire Missouri West, Inc (Total)	\$82,473,812	\$1,232,634	\$15,138	\$0
9a	Empire Missouri West, Inc	\$82,473,812	\$1,232,634	\$15,138	\$0
10	Transwest Express, LLC	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,984,866	\$0	\$497,266	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0
10b(i)	NRX ATRR	\$8,044,440	\$0	\$0	\$0
10b(ii)	South Central Mtn, LLC-10	\$61,000	\$0	\$41,473	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0
10d	People's Electric Cooperative-10	\$1,173,104	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,744,866	\$26,872,461	\$64,782,276	\$1,811,944
11a	Southwestern Public Service Company	\$178,744,866	\$26,872,461	\$64,782,276	\$0
11b	Reservoir For Future Use	\$0	\$0	\$0	\$0
11c	Ita County Electric Cooperative, Inc.	\$493,501	\$0	\$0	\$0
12	Southwest Electric Power Corporation (Total)	\$18,155,164	\$5,302,011	\$2,551,161	\$1,385,162
12a	Southwest Electric Corporation-12	\$17,695,437	\$5,302,011	\$2,549,666	\$1,385,162
12b	ITC Grand Plains	\$460,727	\$0	\$61,495	\$0
13	Arkana West Transmission, LLC-13	\$0	\$0	\$0	\$0
13	Midwest Farmers Electric Cooperative (Total)	\$27,180,627	\$7,636,762	\$11,518,838	\$1,109,317
13a	Midwest Farmers Electric Cooperative	\$26,683,966	\$7,636,762	\$11,518,838	\$0
13b	People's Electric Cooperative-13	\$496,661	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$218,609,034	\$23,064,838	\$43,097,021	\$698,233
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$218,320,722	\$23,064,838	\$42,812,731	\$0
14b	Prarie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0
14c	Central Power Pool	\$1,400,000	\$0	\$0	\$0
14d	South Central Mtn, LLC-14	\$2,887,314	\$0	\$384,272	\$0
15	Memorial for Lubbock, Inc.	\$0	\$0	\$0	\$0
16	Midwest Electric System	\$29,100,752	\$69,969	\$188,702	\$0
17	Nebraska Public Power District (Total)	\$11,812,070	\$10,054,429	\$6,456,709	\$246,767
17a	Nebraska Public Power District	\$6,174,111	\$10,054,429	\$6,456,709	\$0
17b	Central Nebraska Public Power and Irrigation District	\$5,637,959	\$0	\$0	\$246,767
17c	ITC Grand Plains	\$600,000	\$0	\$0	\$0
17d	Owens Public Power District	\$72,101,263	\$3,817,049	\$8,094,016	\$19,014
18	Utah Municipal Power (Total)	\$117,295,348	\$0	\$12,877,861	\$19,014
18a	Utah Municipal Power	\$113,446,861	\$0	\$12,866,884	\$0
18b	Basin Electric Power Cooperative	\$6,848,487	\$0	\$7,060,978	\$0
18c	Northland Consumers Power District	\$0	\$0	\$0	\$0
18d	Missouri River Energy Services - Total	\$18,000,000	\$0	\$0	\$0
18d(i)	Missouri River Energy Services	\$4,500,000	\$0	\$0	\$0
18d(ii)	Northland Consumers Power District	\$13,500,000	\$0	\$0	\$0
19a(iii)	Plaquemine Municipal Utilities	\$415,000	\$0	\$0	\$0
19a(iv)	City of Perry, South Dakota	\$900,000	\$0	\$0	\$0
19a(v)	City of Sioux Center, Iowa	\$215,000	\$0	\$0	\$0
19a(vi)	Jefferson Municipal Utility Department	\$950,000	\$0	\$0	\$0
19a(vii)	Denton Municipal Utilities	\$11,888	\$0	\$0	\$0
19a(viii)	Vermillion Light & Power	\$850,000	\$0	\$0	\$0
19b	East River Electric Power Cooperative, Inc.	\$25,749,392	\$0	\$1,841,212	\$0
19c	Four Rivers Power Cooperative	\$12,731,400	\$0	\$161,722	\$0
19d	NorthWestern Energy Public Service Corporation	\$6,618,811	\$0	\$13,114	\$0
19e	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$200,139	\$0
19f	Denton Municipal Utilities	\$119,108	\$0	\$0	\$0
19g	Central Power Electric Cooperative	\$8,922,860	\$0	\$1,365,148	\$0
19h	Midwest Electric Cooperative	\$15,551,453	\$0	\$233,542	\$0
19i	Mid-Grass Electric Cooperatives, Inc.	\$12,282,001	\$0	\$0	\$0
19j	Northland Electric Cooperative, Inc.	\$1,896,284	\$0	\$0	\$0
19k	Land-10 Power Cooperative	\$1,751,288	\$0	\$0	\$0
19l	Total	\$1,009,987,451	\$129,288,098	\$218,897,412	\$11,949,460

Table 2A

From Base Plan Rev. Req. Alloc Tab		
1	Base Plan Region-wide ATRR/NTIC prior to June 19, 2020	\$66,127,868
2	Base Plan Region-wide ATRR (NTIC on or after June 19, 2020)	\$168,407,605
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (5), Section 1, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$81,492,676
5	Base Plan Region-wide ATRR to new Interstate Sponsors	\$6,175,053
6	SPR Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Minority of Base Plan Allocation Methodology Docket ER22-1848 (Revise 8/1/2022)	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$127,613,964

Table 2B

From Base Plan Rev. Req. Alloc Tab		
1	Base Plan Region-wide ATRR/NTIC prior to June 19, 2020	\$731,410
2	Base Plan Region-wide ATRR (NTIC on or after June 19, 2020)	\$215,086,267
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (5), Section 1, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to new Interstate Sponsors	\$20,056,729
6	SPR Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Minority of Base Plan Allocation Methodology Docket ER22-1848 (Revise 8/1/2022)	\$1,885,042
9	Region-wide ATRR (Sum Lines 1 through 8)	\$24,948,471

Annual Transmission Revenue Requirement for Network Integration Transmission Service

Table 1 (cont'd)

(1) Zone	(2)	(3) Zonal ATR (BDM Transmission Owner)	(4) Base Plan Zonal ATR	(5) Base Plan Zonal ATR after June 19, 2020	(6) ATR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATR to pay Upgrade Sponsors
1	American Electric Power West (Total)	505,532,993	530,813,007	543,035,325	50	\$1,986,207
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section 4.1	511,088,211	538,962,802	550,938,672	50	50
1b	East Texas Electric Cooperative, Inc.	528,137,263	50	50	50	50
1c	Reservoir For Future Use	50	50	50	50	50
1d	Deep East Texas Electric Cooperative, Inc.	52,689,541	50	50	50	50
1e	Oklahoma Municipal Power Authority	573,486	50	50	50	50
1f	ATP West Transmission Company, ATP Oklahoma Transmission Company, Inc. and ATP Southwestern Transmission Company, Inc.	1,177,829,395	\$1,824,696	\$11,200,698	50	50
1g	Kidwell Municipal Light and Power	389,278	50	50	50	50
1h	Arkansas Electric Cooperative Corporation	5,384,515	546,258	50	50	50
1i	Transoak Oklahoma, LLC	50	50	50	50	50
2	Sanjour City Board of Public Utilities	513,619,717	50	50	50	50
3	City Utilities of Springfield, Missouri	517,484,890	3,848,208	50	50	50
4	Empire Electric Company	276,879,293	\$2,229,828	\$1,189,558	50	\$2,079,568
5	ICAP Energy Services	548,084,279	\$1,814,500	\$1,103,334	50	50
6	Energy Mobile, Inc (Total)	392,669,917	\$2,289,220	\$427,807	50	\$232,441
6a	Energy Mobile, Inc	364,797,961	\$2,289,220	\$277,807	50	50
6b	City of Independence, Missouri	56,872,957	50	50	50	50
7	Oklahoma Gas and Electric (Total)	2,056,893,024	\$20,193,138	\$20,175,491	50	\$4,789,491
7a	Oklahoma Gas and Electric	1,031,491,574	500,192,718	500,175,491	50	50
7b	Oklahoma Municipal Power Authority	3,160,787	50	50	50	50
7c	Arkansas Electric Cooperative Corporation	546,613	50	50	50	50
7d	People's Electric Cooperative	41,377,462	50	50	50	50
8	Advanced Electric, Inc.	528,862,465	5,316,448	52,874,318	50	\$109,867
9	Energy Missouri West, Inc (Total)	885,473,382	\$1,126,034	\$35,538	50	\$913
9a	Energy Missouri West, Inc	885,473,382	\$1,126,034	555,538	50	50
10	Transoak Missouri, LLC	50	50	50	50	50
10a	Southwestern Power Administration (Total)	517,894,850	547,355	50	50	50
10a(i)	Southwestern Power Administration Zonal ATR (Non-Federal Transmission Service ATR)	516,531,800	50	50	50	50
10a(ii)	ATP ATR	58,094,510	50	50	50	50
10b	South Central MNU, LLC	562,090	50	\$41,473	50	50
10c	Missouri Joint Municipal Electric Utility Commission	\$1,149,986	50	\$395,491	50	50
10d	People's Electric Cooperative	\$1,129,884	50	50	50	50
11	Southwestern Public Service Company (Total)	\$179,230,436	\$26,812,115	\$61,242,476	50	\$1,742,757
11a	Southwestern Public Service Company	\$179,230,436	\$26,812,115	\$61,242,476	50	50
11b	Reservoir For Future Use	50	50	50	50	50
11c	East Texas Electric Cooperative, Inc.	548,351	50	50	50	50
11d	SouthStar Electric Power Corporation (Total)	538,163,264	\$5,300,015	\$7,055,015	50	\$1,939,939
11d(i)	SouthStar Electric Power Corporation	537,655,417	\$5,300,015	\$6,239,966	50	50
11d(ii)	ATP ATR	507,847	50	\$814,049	50	50
12	Parma West Transmission, LLC	50	50	50	50	50
13	Western Farmers Electric Cooperative (Total)	\$27,180,467	\$7,430,752	\$15,510,430	50	\$1,109,117
13a	Western Farmers Electric Cooperative	\$26,883,966	\$7,430,752	\$13,510,430	50	50
13b	People's Electric Cooperative	596,501	50	50	50	50
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$139,669,014	\$23,561,838	\$48,107,013	50	\$656,800
14a	Energy Kansas Central, Inc.	\$135,930,772	\$23,561,838	\$42,812,711	50	50
14b	Energy Kansas South, Inc.	50	50	50	50	50
14c	Energy Kansas Central, Inc. and Energy Kansas South, Inc.	\$3,738,242	50	50	50	50
14d	South Central MNU, LLC	\$1,495,988	50	50	50	50
14e	Reservoir For Future Use	\$1,207,344	50	\$384,272	50	50
15	Reservoir For Future Use	50	50	50	50	50
16	Louisiana Electric System	229,100,772	609,005	3,318,707	50	50
17	Nebraska Public Power District (Total)	53,515,311	\$30,055,405	\$6,460,863	50	\$229,141
17a	Nebraska Public Power District	546,574,311	\$30,055,405	\$6,456,709	50	50
17b	Central Nebraska Public Power and Irrigation District	1,140,000	50	50	50	50
17c	Lincoln RST Association	\$7,027,004	50	\$12,854	50	50
18	Omaha Public Power District	\$77,103,463	\$19,17,000	\$8,089,638	50	\$11,434
19	Illinois Missouri Zonal ATR	\$12,215,338	50	\$12,477,901	50	\$19,014
19a	Western LSP	\$133,646,809	50	\$1,286,404	50	50
19b	Basic Electric Power Cooperative	508,308,003	50	\$1,063,518	50	50
19c	Heartland Consumers Power District	50	50	50	50	50
19d	Missouri Rural Energy Services - Total	507,274,495	50	50	50	50
19d(i)	Missouri Rural Energy Services	\$458,267	50	50	50	50
19d(ii)	Abnormal Public Service	\$1,813,800	50	50	50	50
19d(iii)	Osborne City Municipal Utilities	\$415,000	50	50	50	50
19d(iv)	City of Parma, South Dakota	296,000	50	50	50	50
19d(v)	City of Sioux Center, Iowa	\$13,000	50	50	50	50
19d(vi)	Westbrook Municipal Utility Department	695,256	50	50	50	50
19d(vii)	Dunwoody Municipal Utilities	\$1,138,818	50	50	50	50
19d(viii)	Westbrook Light & Power	295,000	50	50	50	50
19e	East River Electric Power Cooperative, Inc.	242,242,242	50	\$1,841,212	50	50
19f	Gene Ball Power Cooperative	\$7,314,488	50	\$31,123	50	50
19g	NorthWestern Energy Public Service Corporation	\$6,618,913	50	\$33,116	50	50
19h	NorthWestern Energy Public Service Corporation	\$12,280,264	50	\$250,775	50	50
19i	Madison Municipal Utilities	4,484,484	50	50	50	50
19j	Central Power Electric Cooperative	\$8,227,400	50	\$1,365,818	50	50
19k	Abnormal Utilities	25,551,405	50	\$733,494	50	50
19l	Missouri Electric Cooperative, Inc.	\$12,244,244	50	50	50	50
19m	Bluebird Electric Cooperative, Inc.	\$1,686,248	50	50	50	50
19n	Land O'Power Cooperative	\$1,755,288	50	50	50	50
	Total	\$2,099,721,165	\$129,293,678	\$212,786,118	50	\$11,884,481

Table 2A

From Base Plan Rev. Req. Alloc. Tab.

1	Base Plan Region-wide ATR (NTC prior to June 19, 2020)			566,139,843
2 <td>Base Plan Region-wide ATR (NTC on or after June 19, 2020)</td> <td></td> <td></td> <td>\$168,438,800</td>	Base Plan Region-wide ATR (NTC on or after June 19, 2020)			\$168,438,800
3 <td>Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (2), Section 1, Table 1</td> <td>\$178,213</td> <td></td> <td>50</td>	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (2), Section 1, Table 1	\$178,213		50
4 <td>Regional Portfolio Region-wide ATR</td> <td></td> <td></td> <td>\$61,507,863</td>	Regional Portfolio Region-wide ATR			\$61,507,863
5 <td>Base Plan Region-wide ATR to pay Upgrade Sponsors</td> <td></td> <td></td> <td>\$6,133,386</td>	Base Plan Region-wide ATR to pay Upgrade Sponsors			\$6,133,386
6 <td>ATP International Payments Region ATR</td> <td></td> <td></td> <td>50</td>	ATP International Payments Region ATR			50
7 <td>Other International Payments Region ATR</td> <td></td> <td></td> <td>50</td>	Other International Payments Region ATR			50
8 <td>Waiver of Base Plan Allocation Methodology Checklist E022-1846 (Rev. 8/1/2022)</td> <td></td> <td></td> <td>50</td>	Waiver of Base Plan Allocation Methodology Checklist E022-1846 (Rev. 8/1/2022)			50
9 <td>Region-wide ATR (Sum Lines 1 through 8)</td> <td></td> <td></td> <td>\$122,420,281</td>	Region-wide ATR (Sum Lines 1 through 8)			\$122,420,281

Table 2B

From Rightline 10-1-2025 Base Plan ATR Tab.

1	Base Plan Region-wide ATR (NTC prior to June 19, 2020)			571,150
2 <td>Base Plan Region-wide ATR (NTC on or after June 19, 2020)</td> <td></td> <td></td> <td>\$231,096,711</td>	Base Plan Region-wide ATR (NTC on or after June 19, 2020)			\$231,096,711
3 <td>Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (2), Section 1, Table 1</td> <td></td> <td></td> <td>50</td>	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (2), Section 1, Table 1			50
4 <td>Regional Portfolio Region-wide ATR</td> <td></td> <td></td> <td>50</td>	Regional Portfolio Region-wide ATR			50
5 <td>Base Plan Region-wide ATR to pay Upgrade Sponsors</td> <td></td> <td></td> <td>\$10,916,807</td>	Base Plan Region-wide ATR to pay Upgrade Sponsors			\$10,916,807
6 <td>ATP International Payments Region ATR</td> <td></td> <td></td> <td>50</td>	ATP International Payments Region ATR			50
7 <td>Other International Payments Region ATR</td> <td></td> <td></td> <td>50</td>	Other International Payments Region ATR			50
8 <td>Waiver of Base Plan Allocation Methodology Checklist E022-1846 (Rev. 8/1/2022)</td> <td></td> <td></td> <td>\$1,885,042</td>	Waiver of Base Plan Allocation Methodology Checklist E022-1846 (Rev. 8/1/2022)			\$1,885,042
9 <td>Region-wide ATR (Sum Lines 1 through 8)</td> <td></td> <td></td> <td>\$244,669,374</td>	Region-wide ATR (Sum Lines 1 through 8)			\$244,669,374

ATTACHMENT H

Source: [see for bills October 2024 revenue requirements and rates re 2024101](#) Posted 11-11-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (cont'd)

(1) ZIP Code	(2) ZIP	(3) Zonal ATR (FROM Transmission Owner)	(4) Base Plan Zonal ATR	(5) Base Plan Zonal ATR after June 19, 2020	(6) ATR Reallocated to Balanced Portfolios Based	(7) Base Plan Zonal ATR to pass Upgrade Sponsors
1		American Electric Power West (Total)	\$705,526,000	\$703,813,000	\$42,039,330	\$5,874,937
1a		American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power)	\$11,088,512	\$10,812,012	\$30,000,000	\$0
1b		East Texas Electric Cooperative, Inc.	\$24,127,000	\$0	\$0	\$0
1c		Reserve For Future Use	\$0	\$0	\$0	\$0
1d		Deep East Texas Electric Cooperative, Inc.	\$2,488,542	\$0	\$0	\$0
1e		Oklahoma Municipal Power Authority	\$17,486,000	\$0	\$0	\$0
1f		ATP West Transmission Company (ATP Oklahoma Transmission Company, Inc. and ATP)	\$172,829,995	\$1,824,886	\$11,700,698	\$0
1g		Kellyville Municipal Light and Power	\$387,528	\$0	\$0	\$0
1h		Arkansas Electric Cooperative Corporation-5	\$5,386,415	\$46,000	\$0	\$0
1i		Transcona Oklahoma, LLC	\$0	\$0	\$0	\$0
2		Metrolia City Board of Public Utilities	\$13,028,717	\$0	\$0	\$0
3		City Utilities of Springfield, Missouri	\$17,454,800	\$148,300	\$0	\$0
4		Empire Electric Company	\$74,835,738	\$2,259,000	\$1,139,500	\$107,039
5		Midwest Electric Company	\$48,084,209	\$1,854,300	\$1,033,304	\$20,937
6		Energy Mobile, Inc (Total)	\$9,460,447	\$4,582,724	\$27,807	\$211,893
6a		Energy Mobile, Inc	\$46,797,861	\$0	\$0	\$0
6b		City of Independence, Missouri	\$6,489,362	\$0	\$0	\$0
7		Oklahoma Gas and Electric (Total)	\$106,439,733	\$10,183,733	\$10,175,897	\$4,381,122
7a		Oklahoma Gas and Electric	\$101,499,571	\$10,183,733	\$10,175,897	\$0
7b		Oklahoma Municipal Power Authority-7	\$160,787	\$0	\$0	\$0
7c		Arkansas Electric Cooperative Corporation-7	\$666,713	\$0	\$0	\$0
7d		Proctor Electric Cooperative-7	\$177,462	\$0	\$0	\$0
8		Advanced Electric, Inc.	\$18,869,493	\$18,869,493	\$0	\$18,869,493
9		Energy Missouri West, Inc (Total)	\$61,475,813	\$1,126,834	\$35,538	\$923
9a		Energy Missouri West, Inc	\$61,475,813	\$1,126,834	\$35,538	\$0
9b		Transcona Missouri, LLC	\$0	\$0	\$0	\$0
10		Southwestern Power Administration (Total)	\$17,994,800	\$0	\$487,355	\$0
10a		Southwestern Power Administration Zonal ATR (Non-Federal Transmission Service ATR)	\$44,538,900	\$0	\$0	\$0
10a(i)		NETL ATR	\$4,024,100	\$0	\$0	\$0
10b		South Central MFL, LLC-10	\$62,490	\$0	\$41,473	\$0
10c		Missouri Joint Municipal Electric Utility Commission	\$1,489,980	\$0	\$39,860	\$0
10d		Proctor Electric Cooperative-10	\$1,174,404	\$0	\$0	\$0
11		Southwestern Public Service Company (Total)	\$178,735,816	\$26,872,155	\$61,742,175	\$1,741,963
11a		Southwestern Public Service Company	\$178,735,816	\$26,872,155	\$61,742,175	\$0
11b		Reserve For Future Use	\$0	\$0	\$0	\$0
11c		East Texas Electric Cooperative, Inc.	\$469,000	\$0	\$0	\$0
11d		SouthStar Electric Power Corporation (Total)	\$18,363,364	\$5,200,000	\$7,051,000	\$3,937,018
11d(i)		SouthStar Electric Power Corporation, Inc.	\$17,695,617	\$5,200,000	\$6,738,566	\$3,525
11d(ii)		TC Gasco Power	\$667,747	\$0	\$312,434	\$0
12		Parma Wind Transmission, LLC-12	\$0	\$0	\$0	\$0
13		Western Farmers Electric Cooperative (Total)	\$27,180,827	\$7,826,763	\$13,520,483	\$3,208,078
13a		Western Farmers Electric Cooperative	\$26,683,866	\$7,826,763	\$13,510,430	\$0
13b		Proctor Electric Cooperative-13	\$596,961	\$0	\$0	\$0
14		Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$10,080,000	\$23,563,818	\$43,097,000	\$684,000
14a		Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$10,080,000	\$23,563,818	\$43,097,000	\$0
14b		Proctor Electric Cooperative-14	\$0	\$0	\$0	\$0
14c		Kansas Power Pool	\$1,340,938	\$0	\$0	\$0
14d		South Central MFL, LLC-14	\$2,997,824	\$0	\$284,471	\$0
15		Reserve For Future Use	\$0	\$0	\$0	\$0
16		Midwest Electric System	\$26,106,122	\$69,861	\$168,100	\$0
17		Nebraska Public Power District (Total)	\$10,935,513	\$10,055,493	\$6,490,661	\$222,012
17a		Nebraska Public Power District	\$46,174,113	\$10,055,493	\$6,456,709	\$0
17b		Central Nebraska Public Power and Irrigation District	\$14,064,000	\$0	\$0	\$0
17c		Tri-State G&I Association	\$1,027,804	\$0	\$1,814,000	\$0
18		Upper Midwest Power (Total)	\$72,109,261	\$10,817,000	\$6,064,818	\$11,111
18a		Upper Midwest Power (Total)	\$12,295,138	\$0	\$10,877,000	\$10,044
18b		Western I&P	\$113,646,806	\$0	\$4,288,698	\$0
18c		Basic Electric Power Cooperative	\$68,386,892	\$0	\$7,063,898	\$0
18d		Heartland Commerce Power District	\$0	\$0	\$0	\$0
18e		Missouri Rural Electric Services, Total	\$26,572,493	\$0	\$0	\$0
18e(i)		Missouri Rural Electric Services	\$4,908,347	\$0	\$0	\$0
18e(ii)		Midland Public Service	\$1,833,810	\$0	\$0	\$0
18e(iii)		Orange City Municipal Utilities	\$410,700	\$0	\$0	\$0
18e(iv)		City of Parma, South Dakota	\$280,880	\$0	\$0	\$0
18e(v)		City of Sioux Center, Iowa	\$210,000	\$0	\$0	\$0
18e(vi)		Waltham Municipal Utility Department	\$850,000	\$0	\$0	\$0
18e(vii)		Belmont Municipal Utilities	\$12,000,000	\$0	\$0	\$0
18e(viii)		Vermillion Light & Power	\$650,000	\$0	\$0	\$0
18e(ix)		East River Electric Power Corporation, Inc.	\$29,742,992	\$0	\$1,841,212	\$0
18e(x)		Corn Belt Power Cooperative	\$21,735,400	\$0	\$20,722,000	\$0
18e(xi)		NorthWestern Energy Public Service Corporation	\$6,538,384	\$0	\$13,146	\$0
18e(xii)		Heartland One Power Cooperative	\$12,789,284	\$0	\$30,138	\$0
18e(xiii)		Horton Municipal Utilities	\$136,148	\$0	\$0	\$0
18e(xiv)		Central Power Electric Cooperative	\$6,727,360	\$0	\$1,365,148	\$0
18e(xv)		Midland Utilities	\$15,554,424	\$0	\$19,542,000	\$0
18e(xvi)		Mid-Gran State Electric Cooperatives, Inc.	\$12,243,000	\$0	\$0	\$0
18e(xvii)		Heartland Electric Cooperatives, Inc.	\$1,896,280	\$0	\$0	\$0
18e(xviii)		L and O Power Cooperative	\$1,754,008	\$0	\$0	\$0
Total			\$1,068,795,493	\$128,299,479	\$212,766,138	\$13,819,334

Table 2A

From Base Plan Rev. Req. Alloc Tab

Line	Description	Amount
1	Base Plan Region-wide ATR(NET prior to June 19, 2020)	\$66,339,943
2	Base Plan Region-wide ATR (NET on or after June 20, 2020)	\$168,438,850
3	Total ATR reallocated to Balanced Portfolios Region-wide ATR from Column (1), Section 1, Table 1	\$0
4	Regional Portfolio Balance Work ATR	\$61,967,661
5	Base Plan Region-wide ATR to pass Upgrade Sponsors	\$6,311,321
6	SPR/Integrational Planning Region ATR	\$0
7	Other International Planning Region ATR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 (Revised 8/3/2022)	\$0
9	Region-wide ATR (Sum Lines 1 through 8)	\$132,707,717

Table 2B

From Brightline 10-1-2015 Base Plan ATR Tab

Line	Description	Amount
1	Base Plan Region-wide ATR(NET prior to June 19, 2020)	\$731,150
2	Base Plan Region-wide ATR (NET on or after June 20, 2020)	\$24,096,731
3	Total ATR reallocated to Balanced Portfolios Region-wide ATR from Column (1), Section 1, Table 1	\$0
4	Regional Portfolio Balance Work ATR	\$61,967,661
5	Base Plan Region-wide ATR to pass Upgrade Sponsors	\$10,934,423
6	SPR/Integrational Planning Region ATR	\$0
7	Other International Planning Region ATR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 (Revised 8/3/2022)	\$1,885,042
9	Region-wide ATR (Sum Lines 1 through 8)	\$248,647,146

Annual Transmission Revenue Requirement for Network Integration Transmission Service

Table 1 (cont'd)

(1) Zone	(2) ZIP	(3) Zonal ATRM (FROM Transmission Owner)	(4) Base Plan Zonal ATRM	(5) Base Plan Zonal ATRM after June 15, 2010	(6) ATRM Reallocated to Balanced Portfolio Region	(7) Base Plan Zonal ATRM to pay Upgrade Sectors
1		American Electric Power West (Total)	1,051,038,183	1,003,813,361	1,412,029,171	\$0
1a		American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company)	511,888,241	498,842,841	691,481,641	\$0
1b		East Texas Electric Cooperative, Inc.	518,212,281	\$0	\$0	\$0
1c		Reserve for Future Use	\$0	\$0	\$0	\$0
1d		Deep East Texas Electric Cooperative, Inc.	52,485,641	\$0	\$0	\$0
1e		Oklahoma Municipal Power Authority	5,797,481	\$0	\$0	\$0
1f		SWP West Transmission Company, (PSP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.)	1,172,829,391	1,183,886,561	1,111,200,698	\$0
1g		Kellyville Municipal Light and Power	580,578	\$0	\$0	\$0
1h		Arkansas Electric Cooperative Corporation-5	51,384,151	58,259	\$0	\$0
1i		Transwest Oklahoma, LLC	\$0	\$0	\$0	\$0
2		Metrolis City Board of Public Utilities	51,120,711	\$0	\$0	\$0
3		City Utilities of Springfield, Missouri	17,494,891	1,848,201	\$0	\$0
4		Empire Electric Company	1,474,278	1,474,278	1,474,278	\$0
5		ICAP Power Electric Company	148,028,221	13,454,351	15,101,151	\$0
6		Energy Matrix, Inc (Total)	391,440,147	1,342,279	1,517,267	\$111,891
6a		Energy Matrix, Inc	344,707,691	12,567,229	1,517,267	\$0
6b		City of Independence, Missouri	46,732,457	\$0	\$0	\$0
7		Oklahoma Gas and Electric (Total)	1,054,573,711	1,010,130,711	1,010,130,711	\$4,201,201
7a		Oklahoma Gas and Electric	1,010,491,571	1,010,130,711	1,010,130,711	\$0
7b		Oklahoma Municipal Power Authority-7	150,787	\$0	\$0	\$0
7c		Arkansas Electric Cooperative Corporation-7	149,811	\$0	\$0	\$0
7d		People's Electric Cooperative-7	1,177,147	\$0	\$0	\$0
8		Midwest Electric, Inc.	1,118,885,191	1,118,885,191	1,118,885,191	\$0
9		Energy Missouri West, Inc (Total)	185,471,311	11,138,634	13,538	\$193
9a		Energy Missouri West, Inc	185,471,311	11,138,634	13,538	\$0
9b		Transwest Oklahoma, LLC	\$0	\$0	\$0	\$0
10		Southwestern Power Administration (Total)	1,178,841,350	\$0	1,487,350	\$0
10a		Southwestern Power Administration Zonal ATRM (Non-Federal Transmission Service ATRM)	1,153,518,850	\$0	\$0	\$0
10a(i)		NECA ATRM	18,688,148	\$0	\$0	\$0
10a(ii)		South Central MTA, LLC-10	461,108	\$0	\$0	\$0
10a(iii)		Missouri Joint Municipal Electric Utility Committee	1,134,362	\$0	\$0	\$0
10b		People's Electric Cooperative-10	15,171,501	\$0	\$0	\$0
11		Southwestern Public Service Company	1,178,242,111	1,246,471,111	1,246,471,111	\$1,141,961
11a		Reserve for Future Use	\$0	\$0	\$0	\$0
11b		Ita County Electric Cooperative, Inc.	440,101	\$0	\$0	\$0
12		Southwest Electric Power Corporation (Total)	1,178,381,761	1,178,381,761	1,178,381,761	\$3,351,691
12a		Southwest Electric Power Corporation, LLC	1,177,695,611	1,177,695,611	1,177,695,611	\$0
12b		ITC Grand Plains	686,170	\$0	686,170	\$0
13		Arkana West Transmission, LLC-13	\$0	\$0	\$0	\$0
13a		Midwest Farmers Electric Cooperative (Total)	1,171,848,667	1,171,848,667	1,171,848,667	\$1,409,011
13b		Midwest Farmers Electric Cooperative	1,171,848,667	1,171,848,667	1,171,848,667	\$0
13c		People's Electric Cooperative-13	1,499,011	\$0	\$0	\$0
14		Energy Matrix Central, Inc., Energy Matrix Central, Inc., and Energy Matrix South, Inc. (Total)	1,118,440,991	1,118,440,991	1,118,440,991	\$654,991
14a		Energy Matrix Central, Inc.	1,118,440,991	1,118,440,991	1,118,440,991	\$0
14b		Energy Matrix South, Inc.	\$0	\$0	\$0	\$0
14c		Metrolis Power Dist	1,138,938	\$0	\$0	\$0
14d		South Central MTA, LLC-14	12,897,124	\$0	1,184,271	\$0
15		Reserve for Future Use	\$0	\$0	\$0	\$0
16		Metrolis Electric System	1,171,130,721	1,171,130,721	1,171,130,721	\$0
17		Metrolis Public Power District (Total)	1,171,130,721	1,171,130,721	1,171,130,721	\$124,011
17a		Metrolis Public Power District	1,171,130,721	1,171,130,721	1,171,130,721	\$0
17b		Central Nebraska Public Power and Irrigation District	1,171,130,721	1,171,130,721	1,171,130,721	\$0
17c		City of Sioux Falls, South Dakota	1,171,130,721	1,171,130,721	1,171,130,721	\$0
18		Omaha Public Power District	1,171,130,721	1,171,130,721	1,171,130,721	\$11,411
19		Upper Midwest Power District	1,171,130,721	1,171,130,721	1,171,130,721	\$10,011
19a		Midwest COG	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19b		Basin Electric Power Cooperative	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19c		Northland Electric Power District	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19d		Missouri Rural Energy Services - Total	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19d(i)		Missouri Rural Energy Services	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19d(ii)		Northland Public Service	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19d(iii)		Orange City Municipal District	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19d(iv)		City of Iowa Center, Iowa	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19d(v)		Northwest Municipal Utility District	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19d(vi)		Dominion Municipal Utilities	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19d(vii)		Metrolis Public Power	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19e		East River Electric Power Cooperative, Inc.	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19f		Coon Belt Power Cooperative	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19g		Northwestern Energy Public Service Corporation	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19h		Northwest Iowa Power Cooperative	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19i		Basin Municipal Utilities	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19j		Central Power Electric Cooperative	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19k		Midwest Electric	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19l		Midwest Electric Cooperative, Inc.	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19m		Northland Electric Cooperative, Inc.	1,171,130,721	1,171,130,721	1,171,130,721	\$0
19n		Land O Power Cooperative	1,171,130,721	1,171,130,721	1,171,130,721	\$0
		Total	14,808,741,141	14,808,741,141	14,808,741,141	14,808,741,141

Table 2A

From Base Plan Rev. Req. Alloc. Tab	Base Plan Region-wide ATRM (prior to June 15, 2010)	Base Plan Region-wide ATRM (NYC on or after June 15, 2010)	Base Plan Region-wide ATRM (NYC on or after June 15, 2010)	Base Plan Region-wide ATRM (NYC on or after June 15, 2010)
1				\$66,131,841
2				\$168,438,800
3		Total ATRM reallocated to Balanced Portfolio Region-wide ATRM from Column (5), Section 1, Table 1		\$0
4		Balanced Portfolio Region Wide ATRM		\$61,507,640
5		Base Plan Region-wide ATRM to pay Upgrade Sectors		\$6,811,134
6		SPW Interregional Planning Region ATRM		\$0
7		Other Interregional Planning Region ATRM		\$0
8		Waiver of Base Plan Allocation Methodology Docket ER22-1846 (Review 8/1/2022)		\$0
9		Region-wide ATRM from Lines 1 through 8		\$132,411,811

Table 2B

From Regionwide 10-1-2015 Base Plan ATRM Tab	Base Plan Region-wide ATRM (prior to June 15, 2010)	Base Plan Region-wide ATRM (NYC on or after June 15, 2010)	Base Plan Region-wide ATRM (NYC on or after June 15, 2010)	Base Plan Region-wide ATRM (NYC on or after June 15, 2010)
1				\$31,110
2				\$21,056,711
3		Total ATRM reallocated to Balanced Portfolio Region-wide ATRM from Column (5), Section 1, Table 1		\$0
4		Balanced Portfolio Region Wide ATRM		\$0
5		Base Plan Region-wide ATRM to pay Upgrade Sectors		\$10,311,140
6		SPW Interregional Planning Region ATRM		\$0
7		Other Interregional Planning Region ATRM		\$0
8		Waiver of Base Plan Allocation Methodology Docket ER22-1846 (Review 8/1/2022)		\$1,881,043
9		Region-wide ATRM from Lines 1 through 8		\$12,192,894

Southwest Power Pool, Inc.

ATTACHMENT H

Source: m for bills december 2024 revenue requirements and rates posted 12-29-24

Annual Transmission Revenue Requirement For Network Interconnection Transmission Service

Table 1 (cont'd)

(1) Zone	(2) Zone ATR #/BOM Transmission Owner	(3) Base Plan Zone ATR	(4) Base Plan Zone ATR after June 19, 2020	(5) ATR Reallocated to Balanced Portfolio	(6) Base Plan Zone ATR to new Interstate Sponsors
1	American Electric Power West (Total)	1505,928,589	130,813,007	642,639,125	51,879,512
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section 1.3	1,313,088,212	128,462,622	510,038,627	50
1b	East Texas Electric Cooperative, Inc.	54,117,264	50	50	50
1c	Memorial for Future Use	50	50	50	50
1d	Omaha East Texas Electric Cooperative, Inc.	52,489,542	50	50	50
1e	Oklahoma Municipal Power Authority(s)	512,146,641	50	50	50
1f	ATP West Transmission Company, (ATP Oklahoma Transmission Company, Inc. and ATP Oklahoma Municipal Light and Power)	1,072,620,205	51,024,805	511,700,000	50
1g	Southwest Municipal Light and Power	380,238	50	50	50
1h	Arkansas Electric Cooperative Corporation-4	51,984,410	566,258	50	50
1i	Transwest Oklahoma, LLC	50	50	50	50
2	Kansas City Board of Public Utilities	215,029,237	50	50	50
3	City of Illinois of Springfield, Missouri	527,044,000	584,201	50	50
4	Empire District Electric Conserv	578,435,278	52,229,024	51,139,505	5,027,689
5	Grand River Dam Authority	348,084,299	53,014,500	51,103,004	51,103,004
6	Energy Storage, Inc (Total)	307,605,147	52,102,120	517,807	511,491,891
6a	Energy Storage, Inc	344,257,965	52,109,740	527,607	50
6b	City of Independence, Missouri	56,492,262	50	50	50
7	Oklahoma Gas and Electric (Total)	1,004,493,233	100,182,233	100,175,897	54,135,588
7a	Oklahoma Gas and Electric	1,020,493,233	100,182,233	100,175,897	50
7b	Oklahoma Municipal Power Authority-7	616,097	50	50	50
7c	Arkansas Electric Cooperative Corporation-7	564,211	50	50	50
7d	People's Electric Cooperative-7	517,982	50	50	50
8	Midwest Energy, Inc.	214,461,165	136,634	52,426,238	1,000,121
9	Energy Missouri West, Inc.(Total)	58,473,132	51,126,634	516,538	50
9a	Energy Missouri West, Inc.	58,473,132	51,126,634	516,538	50
9b	Transwest Missouri, Inc.	50	50	50	50
10	Southwestern Power Administration (Total)	37,984,464	50	5497,256	50
10a	Southwestern Power Administration Zonal ATR (Non-Federal Transmission Service ATR)	315,533,800	50	50	50
10a(ii)	NETS ATR	58,044,440	50	50	50
10b	South Central Mtn, LLC-10	561,000	50	541,473	50
10c	Missouri Joint Municipal Electric Utility Commission	51,349,386	50	5,995,682	50
10d	People's Electric Cooperative-10	51,713,354	50	50	50
11	Southwestern Public Service Company (Total)	1,178,714,886	126,872,461	564,742,476	52,633,924
11a	Southwestern Public Service Conserv	1,178,242,315	126,872,461	561,742,475	50
11b	Reservoir For Future Use	50	50	50	50
11c	Ita County Electric Cooperative, Inc.	469,310	50	50	50
12	Arkansas Electric Cooperative (Total)	1,018,155,264	55,302,013	51,551,161	51,108,476
12a	Arkansas Electric Cooperative (Total)	977,699,437	55,302,013	56,738,666	50
12b	ITC Grand Plains	567,407	50	581,240	50
12c	Arkana West Transmission, LLC-12	50	50	50	50
13	Midwest Farmers Electric Cooperative (Total)	427,180,627	57,630,762	511,510,837	51,135,213
13a	Midwest Farmers Electric Cooperative	528,683,964	57,630,762	513,520,843	50
13b	People's Electric Cooperative-13	496,681	50	50	50
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	1,109,609,014	923,561,638	943,107,021	50,515,413
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	1,109,609,014	923,561,638	942,812,721	50
14b	Pravira Wind Transmission, LLC-14	50	50	50	50
14c	Central Power Pool	11,400,988	50	50	50
14d	South Central Mtn, LLC-14	52,897,024	50	5,884,272	50
15	Reservoir for Future Use	50	50	50	50
16	Missouri Electric System	129,100,752	609,963	1,108,702	50
17	Nebraska Public Power District (Total)	313,511,513	120,051,409	56,469,503	5273,109
17a	Nebraska Public Power District	1,178,714,886	120,051,409	56,464,708	50
17b	Central Nebraska Public Power and Irrigation District	5114,094	50	50	50
17c	ITC Grand Plains	1,102,224,617	50	51,027,244	50
18	Owens Public Power District	572,101,203	53,817,049	58,006,018	137,484
19	Utah Municipal Power (Total)	1,127,295,348	50	1,127,270,141	1,127,024
19a	Utah Municipal Power	1,133,446,861	50	1,126,494	50
19b	Basin Electric Power Cooperative	368,186,402	50	57,063,358	50
19c	Northland Consumers Power District	50	50	50	50
19d	Missouri River Energy Services - Total	1,037,574,815	50	50	50
19d(i)	Missouri River Energy Services	54,208,427	50	50	50
19d(ii)	Northland Consumers Power District	1,011,510,510	50	50	50
19d(iii)	Plains C&M Municipal Utilities	5415,000	50	50	50
19d(iv)	City of Pierre, South Dakota	9,060,880	50	50	50
19d(v)	City of Bison Center, Iowa	21,150,227	50	50	50
19d(vi)	Northland Municipal Utility Department	2,950,229	50	50	50
19d(vii)	Denison Municipal Utilities	611,888	50	50	50
19d(viii)	Vermilion Light & Power	780,000	50	50	50
19d(ix)	East River Electric Power Cooperative, Inc.	125,749,302	50	51,841,212	50
19d(x)	Four Rivers Power Cooperative	512,731,400	50	1,261,722	50
19d(xi)	NorthHemlock Energy Public Service Corporation	56,616,181	50	133,114	50
19d(xii)	Northwest Iowa Power Cooperative	112,780,384	50	1,290,139	50
19d(xiii)	Denison Municipal Utilities	519,105	50	50	50
19d(xiv)	Central Power Electric Cooperative	58,922,860	50	51,365,148	50
19d(xv)	Midwestall Williams	515,551,453	50	673,542	50
19d(xvi)	Mid-Cross State Electric Cooperatives, Inc.	512,281	50	50	50
19d(xvii)	Northland Electric Cooperative, Inc.	51,896,284	50	50	50
19d(xviii)	Land ID Power Cooperative	16,751,288	50	50	50
	Total	11,008,721,145	1,129,203,678	821,786,118	112,152,400

Table 2A

From Base Plan Rev. Req. Alloc Tab			
1	Base Plan Region-wide ATR/ATRIC prior to June 19, 2020		565,139,343
2	Base Plan Region-wide ATR (NETS) on or after June 19, 2020		1,058,438,800
3	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (5), Section 1, Table 1		50
4	Balanced Portfolio Region Wide ATR		565,189,613
5	Base Plan Region-wide ATR to new Interstate Sponsors		56,126,800
6	SPR Interregional Planning Region ATR		50
7	Other Interregional Planning Region ATR		50
8	Minority of Base Plan Allocation Methodology Docket ER22-1844 (Revise 8/1/2022)		50
9	Region-wide ATR (Sum Lines 1 through 8)		1,127,615,363

Table 2B

From Regionwide 10-1-2015 Base Plan ATR Tab			
1	Base Plan Region-wide ATR/ATRIC prior to June 19, 2020		1,071,410
2	Base Plan Region-wide ATR (NETS) on or after June 19, 2020		1,015,096,711
3	Total ATR reallocated to Balanced Portfolio Region-wide ATR from Column (5), Section 1, Table 1		50
4	Balanced Portfolio Region Wide ATR		1,071,460
5	Base Plan Region-wide ATR to new Interstate Sponsors		51,126,000
6	SPR Interregional Planning Region ATR		50
7	Other Interregional Planning Region ATR		50
8	Minority of Base Plan Allocation Methodology Docket ER22-1844 (Revise 8/1/2022)		51,885,042
9	Region-wide ATR (Sum Lines 1 through 8)		1,174,661,212

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2023
Evergy Kansas Central Inc
2025 TDC Filing
2024TDC Calculation TRUE UP

from SPP RRR files posted as noted on Att H tabs, Reg & Zonal Avg Loads
(2024 SPP RRR Files showing 2023 Year Load, Used for Region Wide Tab)

Monthly Peak Load (MW) 2023

Zone	Average January	Average February	Average March	Average April	Average May	Average June	Average July	Average August	Average September	Average October	Average November	Average December	
AEP	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	
EDE	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	
EKC	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	
EMe	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	
EMW	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	
GRDA	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	
KCBPU	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	
LES	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	
MIDW	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	
NPPD	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	
OGE	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	
OPPD	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	
SECI	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	
SPA	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	
SPRM	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	
SPS	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	
UMZ W FSE	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	
UMZ W/O FSE	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	
WFEC	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	
Total Region Zones 1 - 18	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	applicable to Table 2-A
Total Region Zones 1 - 19 w FSE	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	applicable to Thru&Out Zonal Sch 11 PTP Rate
Total Region Zones 1 - 19 w/o FSE	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	applicable to Table 2-B