

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the Matter of the Annual Filing of )  
Southern Pioneer Electric Company for )  
Approval to Make Certain Changes to Its ) Docket No. 16-SPEE-497-RTS  
Charges for Electric Services, Pursuant to )  
the Debt Service Coverage Formula Based )  
Ratemaking Plan Approved in Docket No. )  
13-MKEE-452-MIS. )

**ERRATA TO APPLICATION FILED ON MAY 2, 2016**

On May 2, 2016, Southern Pioneer Electric Company (“Southern Pioneer”) filed its third Application for Annual Update and Exhibits with the State Corporation Commission of the State of Kansas (“Commission”) for the purpose of making changes in its charges for electric service pursuant to the five-year Debt Service Coverage Formula Based Ratemaking pilot program (“DSC Plan”), approved by Commission Order in Docket No. 13-MKEE-452-MIS. Since filing, Southern Pioneer has discovered an error that needs to be corrected. A description of the error and necessary corrections are as follows:

1. It was discovered by Mid-Kansas Electric Company, LLC (“Mid-Kansas”) after Southern Pioneer’s filing of its Application and Annual Update on May 2, 2016, that there was an error in the total 34.5 kV system billing demand inputs represented in Exhibit 3 of the filing.<sup>1</sup> More specifically, Mid-Kansas identified that it inadvertently left out the total system demand associated with a new retail delivery point recently put into service for May and June of the 2015 test year - 937 kW in May and 8,231 kW in June, for a total of 9,258 kW (before losses) of total system billing demand mistakenly not accounted for in the 2015 test year. Therefore, Cell Nos.

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<sup>1</sup> Pursuant to the Commission Order in Docket No. 11-GIME-597-GIE, Mid-Kansas, Southern Pioneer’s wholesale power provider, is the metering and billing agent for Southern Pioneer’s 34.5 kV sub-transmission system. The 34.5 kV sub-transmission system provides service to wholesale LADS customers and Southern Pioneer retail customers.

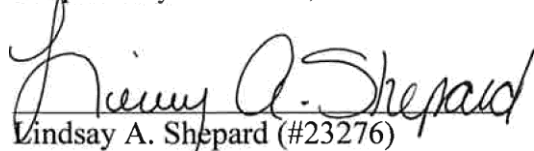
I 16 and J16 of the Exhibit 3 spreadsheet (Work Paper 2) contain incorrect information, which affects the retail load totals for those months and therefore, the overall load totals. This was a manual input error to the billing demand spreadsheet that was subsequently utilized to develop Exhibit 3 of Southern Pioneer's Application and Annual Update.

2. The error in Exhibit 3 and its correction with this Errata filing has a minimal impact on the revenue requirement request contained in the Application for Annual Update. Correcting the total 34.SkV system billing demand results in additional base rate revenues that must be excluded from the DSC Plan Operating Revenue and Patronage Capital. The additional adjustment results in a 1.62 DSC ratio instead of a 1.63 DSC ratio as originally filed, thus requiring a corrected revenue requirement increase of \$735,917 (1.27%) instead of \$679,308 (1.18%) as originally filed. A corrected copy of Exhibit 3 is attached to this Errata as Exhibit A and should be substituted into the original documents.

3. Southern Pioneer has advised Staff of the error. Because the error was discovered immediately after the filing of the Annual Update, Staff indicated that it would experience no hardship in incorporating the changes into their analysis.

4. Therefore, Southern Pioneer hereby notifies the parties of the updated Exhibit A, and DSC ratio and revenue requirement figures.

Respectfully submitted,



Lindsay A. Shepard (#23276)  
Executive Vice President – General Counsel  
Southern Pioneer Electric Company  
P.O. Box 430  
Ulysses, Kansas 67880  
(620) 424-5206 telephone  
[lshepard@pioneerelectric.coop](mailto:lshepard@pioneerelectric.coop)

**ATTORNEY FOR SOUTHERN  
PIONEER ELECTRIC COMPANY**

**VERIFICATION**

STATE OF KANSAS            )  
  )  
COUNTY OF GRANT        )

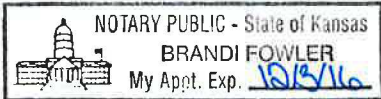
ss:

Lindsay A. Shepard, of lawful age, being first duly sworn on oath states:

That she is counsel for Southern Pioneer Electric Company; that she has read the foregoing Errata and knows the contents thereof; and that the facts therein are true and correct to the best of her knowledge, information, and belief.

  
\_\_\_\_\_  
Lindsay A. Shepard

SUBSCRIBED AND SWORN to before me this 12<sup>th</sup> day of May, 2016.



  
\_\_\_\_\_  
Notary Public

My Commission expires: 12/3/16\_\_\_\_\_

EXHIBIT A  
Corrected Exhibit 3

**SOUTHERN PIONEER ELECTRIC COMPANY  
DSC FORMULA BASED RATE**

ITEM	UNADJUSTED	ADJUSTMENTS	ADJUSTED	DISTRIBUTION	DSC-FBR	34.5 kV
	HISTORICAL		HISTORICAL			
	TEST YEAR	NO.	TEST YEAR	FACTOR		
	[2015]		[2015]			
	(\$)		(\$)	see Workpaper 1	(\$)	
1. <b>A. STATEMENT OF OPERATIONS</b>						
2. Operating Revenue and Patronage Capital	61,904,720 F7, Pt. A, Col. B	[1]	62,292,888	Direct (E.3.a)	57,763,036	4,529,852
3. Power Production Expense	- F7, Pt. A, Col. B		-	0.0000	-	
4. Cost of Purchased Power	40,379,199 F7, Pt. A, Col. B		40,379,199	1.0000	40,379,199	
5. Transmission Expense	1,123,753 F7, Pt. A, Col. B		1,123,753	0.0000	-	
6. Regional Market Expense	- F7, Pt. A, Col. B		-	0.0000	-	
7. Distribution Expense - Operation	3,469,012 F7, Pt. A, Col. B	[2-a]	3,445,375	1.0000	3,445,375	
8. Distribution Expense - Maintenance	1,745,856 F7, Pt. A, Col. B	[2-b]	1,745,856	1.0000	1,745,856	
9. Customer Accounts Expense	1,228,142 F7, Pt. A, Col. B	[2-c]	1,214,134	1.0000	1,214,134	
10. Customer Service and Informational Expense	184,350 F7, Pt. A, Col. B	[2-d]	166,743	1.0000	166,743	
11. Sales Expense	17,789 F7, Pt. A, Col. B	[2-e]	3,151	1.0000	3,151	
12. Administrative and General Expense	1,833,655 F7, Pt. A, Col. B	[2-f]	1,808,327	0.9541	1,725,301	
13. <b>Total Operation &amp; Maintenance Expense</b>	<u>49,981,756</u> F7, Pt. A, Col. B		<u>49,886,538</u>		<u>48,679,759</u>	
14. Depreciation and Amortization Expense	2,866,993 F7, Pt. A, Col. B		2,866,993	0.7044	2,019,615	847,378
15. Tax Expense - Property & Gross Receipts	- F7, Pt. A, Col. B		-	0.7137	-	
16. Tax Expense - Other	1,320,076 F7, Pt. A, Col. B	[3]	301,397	0.8182	246,603	54,793
17. Interest on Long-Term Debt	5,645,848 F7, Pt. A, Col. B	[4]	5,660,152	0.7137	4,039,598	
18. Interest Charged to Construction - Credit	- F7, Pt. A, Col. B		-	0.7137	-	
19. Interest Expense - Other	24,974 F7, Pt. A, Col. B	[5]	48,227	0.7137	34,419	
20. Other Deductions	1,424,762 F7, Pt. A, Col. B	[2-g]	1,386,152	0.7137	989,284	
21. <b>Total Cost of Electric Service</b>	<u>61,264,409</u> F7, Pt. A, Col. B		<u>60,149,459</u>	<u>0.9312</u>	<u>56,009,279</u>	
22. <b>Patronage Capital &amp; Operating Margins</b>	640,311 F7, Pt. A, Col. B		2,143,429		1,753,758	
23. Non Operating Margins - Interest	8,582 F7, Pt. A, Col. B		8,582	0.7137	6,125	
24. Allowance for Funds Used During Construction	- F7, Pt. A, Col. B		-	0.7137	-	
25. Income (Loss) from Equity Investments	466,435 F7, Pt. A, Col. B		466,435	1.0000	466,435	
26. Non Operating Margins - Other	(59,126) F7, Pt. A, Col. B		(59,126)	1.0000	(59,126)	
27. Generation and Transmission Capital Credits	- F7, Pt. A, Col. B		-	1.0000	-	
28. Other Capital Credits and Patr. Dividends	986,315 F7, Pt. A, Col. B		986,315	0.7137	703,924	
29. Extraordinary Items	- F7, Pt. A, Col. B		-	1.0000	-	
30. <b>Patronage Capital or Margins</b>	<u>2,042,517</u> F7, Pt. A, Col. B		<u>3,545,635</u>	<u>0.8098</u>	<u>2,871,115</u>	

SOUTHERN PIONEER ELECTRIC COMPANY  
DSC FORMULA BASED RATE

ITEM	UNADJUSTED	ADJUSTMENTS	ADJUSTED	DISTRIBUTION	DSC-FBR	34.5 kV Total System	
	HISTORICAL TEST YEAR [2015] (\$)		NO.				HISTORICAL TEST YEAR [2015] (\$)
31.							
32.	<b>B. DEBT SERVICE PAYMENTS</b>						
33.	Interest Expense	5,670,822	Line 17 + Line 19	37,557	5,708,379	0.7137	4,074,018
34.	Principal Payments	1,788,305	F7, Pt. O, Col. B	[6] 435,181	2,223,486	0.7137	1,586,881
35.	Total Debt Service Payments	7,459,127		472,738	7,931,865	0.7137	5,660,899
36.							
37.	<b>C. DEBT SERVICE MARGINS</b>						
38.	Patronage Capital or Margins	2,042,517	Line 30		3,545,635	0.8098	2,871,115
39.	Plus: Depreciation and Amortization Expense	2,866,993	Line 14		2,866,993	0.7044	2,019,615
40.	Plus: Interest Expense	5,670,822	Line 33	37,557	5,708,379	0.7137	4,074,018
41.	Plus: Non-Cash Other Deductions Amortizations	1,247,442	Trial Balance		1,247,442	0.7137	890,288
42.	Plus: Cash Capital Credits Cash Received	689,408	F7, Pt. J, L6, Col. A		689,408	0.7137	492,024
43.	Plus: Non-Cash Income Tax Expense	1,316,588	Line 16 (non cash portion)	(1,316,588)	-	0.8182	-
44.	Less: Income (Loss) from Equity Investments	(466,435)	Line 25		(466,435)	1.0000	(466,435)
45.	Less: Other Capital Credits and Patr. Dividends	(986,315)	Line 28		(986,315)	0.7137	(703,924)
46.	Total Debt Service Margins	12,381,020			12,605,107		9,176,701
47.							
48.	<b>D. DEBT SERVICE COVERAGE</b>	1.66	L46/L35		1.59		<b>1.62</b>
49.							
50.	<b>E. DEBT SERVICE COVERAGE TARGET</b>						<b>1.75</b>
51.						Adjusted DSC Margins are:	<b>Below the Target</b>
52.							
53.	<b>F. INITIAL OPERATING INCOME ADJUSTMENT</b>						
54.	DSC Adjustment Required to Achieve Target				0.16		0.13
55.	Debt Service Payments				7,931,865		5,660,899
56.	After-Tax Operating Income Adjustment				1,275,656		735,917
57.							

**SOUTHERN PIONEER ELECTRIC COMPANY  
DSC FORMULA BASED RATE**

ITEM	UNADJUSTED HISTORICAL TEST YEAR	ADJUSTMENTS		ADJUSTED HISTORICAL TEST YEAR	DISTRIBUTION ALLOCATION FACTOR	DSC-FBR	34.5 kV Total System
	[2015]	NO.	AMOUNT	[2015]			
	(\$)		(\$)	(\$)	see Workpaper 1	(\$)	
58. <b><u>G. EQUITY TEST (Increase will not result in &gt; 15% equity ratio)</u></b>							
59.	Pre-Adjustment		Plus				
60. Total Margins and Equities	<u>7,206,092</u> <small>F7, Pt. C, L35 + acct 426.6</small>		<u>Adjustment</u>	<u>Post-Adjustment</u>			
61. Total Assets	<u>128,003,440</u> <small>F7, Pt C, L28</small>	[7]	<u>735,917</u>	<u>7,942,009</u>			
62. Equity Ratio	<u>5.63%</u> <small>L60 / L61</small>		<u>5,946,386</u>	<u>133,949,826</u>			
63.							
64. <b><u>H. FINAL REVENUE ADJUSTMENT PROPOSED</u></b>							
65. Operating Income Adjustment						<u>735,917</u>	
66. Rate Schedule Revenue						<u>57,763,036</u>	
67. Adjustment Percentage						<u>1.27%</u>	

**SOUTHERN PIONEER ELECTRIC COMPANY**  
**DSC-FBR - ADJUSTMENTS TO ACTUAL TEST YEAR RESULTS**  
Per Sections E.1.a-e and E.3.a-f of the DSC-FBR Protocols

1.	<b><u>ADJUSTMENT [1] -- REVENUE</u></b>		<b>Notes, Source, or Protocols Reference</b>
2.	<i>Annualize rate adjustment implemented during Test Year</i>		E.1.a
3.	Annual Rate Adjustment Authorized by Commission	\$ 899,288	15-SPEE-519-RTS
4.	Total kWh Sales used to determine Rate Adjustment	686,165,589	2014 F7, used in 15-SPEE-519-RTS
5.	Equivalent average per kWh rate	\$ 0.00131	L3/L4
6.	kWh Sales Prior to Implementation of Rate Adjustment	296,176,065	January-July, WP6
7.	Revenue Adjustment to Annualize Rate Adjustment	<u>\$ 388,168</u>	L5 x L6
8.			
9.	<b><u>ADJUSTMENT TO DIRECT ASSIGN 34.5 kV SYSTEM REVENUE</u></b>		E.3.a.
10.	<i>Account for LAC revenues</i>		
11.	Per kW rate during Test Year - January thru April of 2015	\$ 2.78	13-MKKEE-699-RTS
12.	34.5 kV System Demand for the Test Year - January thru April of 2015	<u>284,007</u>	WP2
13.		\$ 789,539	Ln 11 x Ln 12
14.	Per kW rate during Test Year - May thru December of 2015	\$ 4.51	15-SPEE-161-RTS
15.	34.5 kV System Demand for the Test Year - May thru December of 2015	<u>697,497</u>	WP2
16.		\$ 3,145,711	Ln 14 x Ln 15
17.			
18.	Recognize KMEA Payment for LAC owed, booked in December 2015	<u>\$ 444,800</u>	15-MKKEE-461-TAR
19.			
20.	<i>Account for Property Tax collected during Test Year from the 34.5 kV system users</i>		
21.	Per kW PTS rate for LAC Authorized by the Commission effective during Test Year	\$ 0.115830	15-SPEE-267-TAR
22.	Total 34.5 kV System Demand for the entire Test Year (2015 Test Year)	<u>981,504</u>	WP2
23.		\$ 113,688	Ln 21 x Ln 22
24.			
25.	Recognize KMEA Payment for Property Tax owed (34.5kV system), booked in December 2015	<u>\$ 36,114</u>	15-MKKEE-461-TAR
26.			
27.	<b>Total 34.5kV Revenue</b>	<u><u>\$ 4,529,852</u></u>	L13 + L16 + L18 + L23 + L25
28.			
29.	<b><u>ADJUSTMENT [2] -- Certain Operating Expenses</u></b>		G(f)
30.	<i>Adjustment to remove typically disallowed items (dues, donations, charitable contributions, promotional advertising, penalties and fines, entertainment expense)</i>		
31.			
32.	2-a. Distribution Expense - Operation	\$ (23,637)	Exhibit 9
33.	2.b. Distribution Expense - Maintenance	\$ -	Exhibit 9
34.	2.c. Customer Accounts Expense	\$ (14,008)	Exhibit 9
35.	2.d. Customer Service and Informational Expense	\$ (17,607)	Exhibit 9
36.	2.e. Sales Expense	\$ (14,638)	Exhibit 9
37.	2.f. Administrative and General Expense	\$ (25,328)	Exhibit 9
38.	2.g. Other Deductions	\$ (38,610)	Exhibit 9
39.	<b>Total Adjustment</b>	<u><u>\$ (133,828)</u></u>	Sum (L32:L38)
40.			



**SOUTHERN PIONEER ELECTRIC COMPANY**  
**DSC-FBR - ADJUSTMENTS TO ACTUAL TEST YEAR RESULTS**  
Per Sections E.1.a-e and E.3.a-f of the DSC-FBR Protocols

		<b>Notes, Source, or Protocols Reference</b>
41.	<b><u>ADJUSTMENT [3] -- Other Taxes</u></b>	
42.	<i>Add Tax Obligation associated with E.1.a. above</i>	Per E.1.b.
43.	<i>Calculate Tax Rate</i>	
44.	Test Year Cash Tax - portion directly associated with the 2015 Income	\$ 129,440 WP3, Ln 8
45.	Test Year Operating Margins	\$ 640,311 F7, Pt. A, Col. B
46.		20% Per E.1.b.
47.	<i>Apply to Revenue Adjustment made per E.1.a</i>	\$ 388,168 From L7 above.
48.	Resultant additional cash tax	\$ 78,469 L46 x L47
49.	<i>Add Test Year Cash Tax - total</i>	\$ 222,928 WP3, Ln 9
50.	Resultant Tax Expense - Other, cash	\$ 301,397 L49 + L50
51.		
52.	<i>Adjustment to include cash tax expense</i>	
53.	Test Year Tax Expense - Other, as booked	\$ 1,320,076 F7, Pt. A, Col. B
54.	Tax Expense - Other cash (adjusted)	\$ 301,397 From L50 above
55.		<u>\$ (1,018,679)</u>
56.	<b><u>ADJUSTMENT [4] -- Long-Term Interest Expense</u></b>	E.1.c.
57.	<i>Adjustment to reflect the Budget.</i>	
58.	Actual Year Long-Term Interest Expense	\$ 5,645,848 F7, Pt. A, Col. B
59.	Budget Year Long-Term Interest Expense	\$ 5,660,152 2016 Budget
60.	Adjustment to Actual Long-Term Interest Expense	\$ 14,304 L59 - L58
61.		
62.	<b><u>ADJUSTMENT [5] --Other Interest Expense</u></b>	E.1.d.
63.	<i>Adjustment to reflect the Budget.</i>	
64.	Actual Year Other Interest Expense	\$ 24,974 F7, Pt. A, Col. B
65.	Budget Year Other Interest Expense	\$ 48,227 2016 Budget
66.	Adjustment to Actual Other Interest Expense	\$ 23,253 L65 - L64
67.		
68.	<b><u>ADJUSTMENT [6] -- Principal Payments</u></b>	E.1.e.
69.	<i>Adjustment to reflect the Budget.</i>	
70.	Actual Year Principal Payments	\$ 1,788,305 F7, Pt. O, Col. B
71.	Budget Year Principal Payments	\$ 2,223,486 2016 Budget
72.	Adjustment to Actual Principal Payments	\$ 435,181 L71 - L70
73.		
74.	<b><u>ADJUSTMENT [7] -- Assets</u></b>	
75.	<i>Adjustment to reflect budgeted Assets.</i>	
76.	Actual Year-End Assets	\$ 128,003,440 F7, Pt. C, L28.
77.	Budgeted Year-End Assets	\$ 133,949,826 2016 Budget
78.	Adjustment to Actual Assets	\$ 5,946,386 L77 - L76

**SOUTHERN PIONEER ELECTRIC COMPANY**  
**Proportional Allocation of DSC-FBR Rate Adjustment to Rate Classes**  
**On Base Revenue by Rate Schedule**  
**Per Section I of the DSC-FBR Protocols**

(a) Line No.	(b) Rate Schedule	(c) Rate Schedule Revenue <sup>1</sup>	(d) Allocated Power Supply Cost of Service <sup>1</sup>	(e) Base Revenue <sup>1</sup>	(f) Percent of Tot Base Rev	(g) (h) (i) Allocation of Rate Adjustment			(j) Historical Energy Sales	(k) FBR Adjustment per kWh <sup>2</sup>
						FBR Adjustment <sup>1</sup>	Base Revenue	Check the Spread		
		(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(%)	(kWh)	(\$)
1	Residential Service (15-RS)									
2	General Use	15,768,066	8,131,393	7,636,672	39.7%	297,881	7,934,553	39.7%	113,778,960	0.00262
3	Space Heating	937,451	508,817	428,633	2.2%	16,720	445,353	2.2%	7,199,942	0.00232
4	General Service Small (15-GSS)	1,787,831	849,048	938,783	4.9%	36,619	975,402	4.9%	11,759,613	0.00311
5	General Service Large (15-GSL)	16,702,915	9,751,472	6,951,443	36.1%	271,152	7,222,595	36.2%	131,415,482	0.00206
6	General Service Space Heating	596,672	382,152	214,520	1.1%	8,368	222,887	1.1%	5,624,917	0.00149
7	Industrial Service (15-IS)	3,471,395	2,351,177	1,120,217	5.8%	43,696	1,163,913	5.8%	33,942,433	0.00129
8	Interruptible Industrial Service (15-INT)	-	-	-	0.0%	-	-	0.0%	-	N.A.
9	Real -Time Pricing (13-RTP)	(5,467,259)	(5,467,259)	-	0.0%	-	-	0.0%	(99,635,259)	N.A.
10	Transmission Level Service (15-STR) <sup>3</sup>	23,263,116	22,591,580	671,536	3.5%	11,666	683,202	3.4%	365,162,574	0.00003
11	Municipal Power Service (15-M-I)	205,095	112,708	92,387	0.5%	3,604	95,990	0.5%	1,575,233	0.00229
12	Water Pumping Service (15-WP)	640,798	378,427	262,370	1.4%	10,234	272,605	1.4%	5,479,881	0.00187
13	Irrigation Service (15-IP-I)	308,410	162,506	145,904	0.8%	5,691	151,595	0.8%	2,177,795	0.00261
14	Temporary Service (15-CS)	19,574	8,271	11,302	0.1%	441	11,743	0.1%	84,434	0.00522
15	Lighting	1,039,269	274,132	765,137	4.0%	29,845	794,982	4.0%	4,082,334	0.00731
16	<b>Total Retail Rates</b>	<b>59,273,330</b>	<b>40,034,425</b>	<b>19,238,905</b>	<b>100.0%</b>	<b>735,917</b>	<b>19,974,821</b>	<b>100.0%</b>	<b>582,648,339</b>	

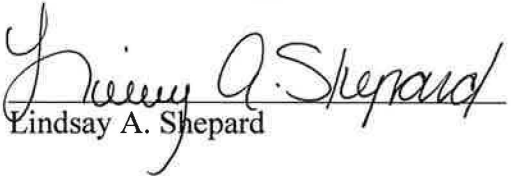
<sup>1</sup> See Workpaper 5 for detail.

<sup>2</sup> See Workpapers 10 and 11 for applying the resultant per kWh DSC-FBR adjustment to the corresponding tariff rates.

<sup>3</sup> The Adjustment for the STR class is calculated using only the non-distribution portion of the additional debt service in the Budget Year (per Section I of the Protocols)--see Workpapers 5 and 7.

**CERTIFICATE OF SERVICE**

I do hereby certify that on the 13<sup>th</sup> day of May, 2016, I electronically filed via the Kansas Corporation Commission's Electronic Filing System a true and correct copy of the above and foregoing Errata with electronic copies emailed to:

  
Lindsay A. Shepard

THOMAS J. CONNORS, Attorney at Law  
CITIZENS' UTILITY RATEPAYER BOARD  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[tj.connors@curb.kansas.gov](mailto:tj.connors@curb.kansas.gov)

DAVID W. NICKEL, CONSUMER COUNSEL  
CITIZENS' UTILITY RATEPAYER BOARD  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[D.NICKEL@CURB.KANSAS.GOV](mailto:D.NICKEL@CURB.KANSAS.GOV)

DELLA SMITH  
CITIZENS' UTILITY RATEPAYER BOARD  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[d.smith@CURB.KANSAS.GOV](mailto:d.smith@CURB.KANSAS.GOV)

SHONDA SMITH  
CITIZENS' UTILITY RATEPAYER BOARD  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[sd.smith@CURB.KANSAS.GOV](mailto:sd.smith@CURB.KANSAS.GOV)

JAKE FISHER, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604-4027  
[j.fisher@kcc.ks.gov](mailto:j.fisher@kcc.ks.gov)

ANDREW FRENCH, SENIOR LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604-4027  
[a.french@kcc.ks.gov](mailto:a.french@kcc.ks.gov)

DUSTIN KIRK, ASSISTANT GENERAL COUNSEL  
KANSAS CORPORATION COMMISSION  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604-4027  
[d.kirk@kcc.ks.gov](mailto:d.kirk@kcc.ks.gov)