

DEC 30 2015

THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

LEGAL SECTION

Before Commissioners: Shari Feist Albrecht, Chair
 Jay Scott Emler
 Pat Apple

In the matter of the failure of Jack W.)	Docket No. 16-CONS-056-CPEN
McFadden ("Operator") to comply with)	
K.A.R. 82-3-400 injection authority and/or)	CONSERVATION DIVISION
K.A.R. 82-3-409 reporting requirements)	
regarding injection that took place during the)	License No. 8866
<u>2014 calendar year.</u>)	

PRE-FILED TESTIMONY

OF

Jack McFadden

Q Name

A Jack McFadden Lic 8866

Q Are you aware of the alleged violation, and pending fines.

A Yes I am.

Q Do you agree with them, ie. Alleged violation , pending fines.

A No I do not agree with either.

Q Why don't you agree .

A As stated previously , which I have enclosed, exhibit marked A.
As you read exhibit A it was simply a typo error on my person doing
the reporting. Never was there a violation of the permit over pressure
or damage to the environment , just simply a reporting error.
I'd been better off to not report , ie !00.00 fine,

Q Do you feel the KCC is one sided in their fines in this matter?

A Yes I do ,

Q What do you feel the fine, Penalty should be,

A In this case It should be 0 , But as long as they are lowering ,
Which they stated it could have been 1000 then they went
to 500, noting it could be as low as 100. under certain
circumstances.

Q Are you saying you would agree to 100 penalty in this matter?

A No I'm not saying that, but would entertain the idea.

Q Any more comments Jack

A Yes just to summarize , I feel with there being no actual violation,
this whole penalty / fine should be thrown out.

Q Does this conclude your testimony as of this date Dec 28, 2015

A Yes

Hearing Request

Jack McFadden 8866

08/04/2015

Exhibit A

16-CONS-056-CPEN

I wish to appeal the decision , handed down in this case.

I've enclosed a corrected U3C .

**In talking with Mr. Myers (08/04/2015) Explaining
the situation, of my gal that does these U3C reports.**

**I stated that she was unaware that this well was under it's
own permit , and therefore is on its own pump. Not on
on the enhanced recovery pump that does the injection for
all the injection wells.**

**J10 is a disposal well , which is on vacuum and rarely register
any pressure , it might get up to 55psi.**

**I've enclosed a corrected U3C showing the corrected data along
with the proper permit number.**

**That being said I would hope after you look at the facts you
would reconsider the penalty assessment.**

Thank you

Jack McFadden

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
July 2014
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8866
Name: McFadden Oil Co.
Address 1: Box 394
Address 2: _____
City: Iola State: Ks Zip: 66749 + _____
Contact Person: Jack McFadden
Phone: (620) 496-7946
Lease Name: Winslow
Well Number: J 10

Permit Number: (E) (D) - D 21390
API No.: 15- 001200400001
Reporting Period: 01/01/14 to 12/31/14
January 1, 20 14 to December 31, 20 14
NE 1/4 - 1/4 - 1/4 Sec. 34 Twp. 24 S. R. 20 ☒ E ☐ W
(100000) 4230 feet from ☐ N / ☒ S Line of Section
1790 feet from ☒ E / ☐ W Line of Section
Legal Description of Lease or Unit: NE 1/4
County: Allen

If new operator, list previous operator: _____

I. Injection Fluid:

Type: ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach List)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Type Completion: ☐ Tubing & packer, packer setting depth: _____ feet; ☒ Packerless (tubing, but no packer); ☐ Tubingless
Maximum Authorized Injection Pressure: 125 psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by This Permit: _____ (Include TA's)

III. Month	Total Volume Injected		# Days of Injection	Maximum Injection Pressure	Average Pressure Tubing/Casing Annulus
	BBL	MCF			
January	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
February	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
March	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
April	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
May	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
June	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
July	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
August	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
September	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
October	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
November	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
December	<u>25</u>	_____	<u>5</u>	<u>55</u>	_____
TOTAL	<u>300</u>	<u>0</u>			