2020-02-21 14:03:40 Kansas Corporation Commission /s/ Lynn M. Retz

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION TO AMEND INJECTION PERMIT

Form U-8 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Salt Water Disposal	Permit Number: E-32,320	3-1B
paring .	1/4 Sec. 14 Twp. 23 S. R. 16	East West
Repressuring	Feet from North / South Section Line	
Other Enhanced Recovery	Feet from East / West Section Line	
	Lease: Fundis	
20-CONS-3231-CUIC	Well #: #5 5-03 -21812-00-01 Coffey	
		County, Kansas
	Originally granted to: RJ Energy LLC	**************************************
(All information above this line taken from the origin	. 1 1	ameninsylvanie dried i dried filosof med from my ned to be
Current Operator: License # 3728 (xp, 3)	Contact Person: Hoger Kent	· ·
Company Name: HJ Energy, LLC /	(As listed on operator license)	
Address: 22082 NE Neosho Hd Garn	nett, KS 66032	
Hoger Kent 785-448-6995		
Candy Kent 785-448-4589	9	
t is requested that the (caption) (paragraph #) of the original permit be amended as follows:	
A. Change the authorized injection	pressure to: psi maximum from the current permitted pressure of	psi.
B. Change the authorized injection	rate to:bbl/day maximum from the current rate ofbbl/day.	
B. Change the authorized injection	bullday maximum from the current rate of bullday.	
C. Add () or delete () by the Conservation Division.) the following leases/facilities supplying produced saltwater or other flu	ids approved
Company Name	Lease Name Lease Description	
1.		
2		
3		Received KANSAS CORPORATION COMMIS
4		FEB 1 2 2020
5		
6		CONSERVATION DIVISION WICHITA, KS
7	*	
8	ecessary)	
XX) add the following repressuring wells: Brewer 1; 2; 3; 4; 5;	
D. Change the permit by: () add the following repressuring wells:	.;
	n formation; or () change well construction; or () other:	Par 1 4700.00
	10:	Paid 700.00 CK 9870
Mail to: KCC - Conse	ervation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513	
		21,2/24

Offset Operators, Unleased Mineral Owners and Landowners

(Attach additional sheets if necessary)

_{lame} Br	rewer Legal Description of Leas	sehold 13-23-16E
See Att	tached List	
		,
-,		***************************************

	I hereby certify that the statements made herein are true and correct to the I	best of my knowledge and belief.
'\'B.		
NOTA		
Av Annt F	Fynires:	
36	Applicant or Duly Al	uthorized Agent
PID	day of January	/ 2020
ς Ω <u>.</u>	day of	,
	Notary Put	blic
	My Commission Expires: 3, 4.73	
	instructions for Form U-8	
	Application to Amend Injection Perm	it
1. All	ill requested changes in injection authority must be submitted with this form.	
2. Co	complete the top portion, (side 1) of the form with the information requested for the	pllot well, as shown on the original order or permit.
3. Co	complete the current operator information, listing the license number, current name	and address, contact person and phone number.
4. Fil	ill in the type of change or amendment desired. Leave blank any sections not appi	licable.
	or amendments adding additional input wells to enhanced recovery permits, the fol	llowing information must be submitted in addition
to	p pages 1 and 2 of form U-8:	Donat and
	a) pages 1 and 2 of form U-1	Received KANSAS CORPORATION COMMIS
	b) an updated map, showing the new well(s) and all existing wells; page 4 of	
	c) a complete log of the well(s) to be added;	FEB 1 2 2020
	d) verification of cement (cement tickets, bond log, etc.)	CONSERVATION DIVISION
6. Att	ttach Affidavit of Notice Served, page 5 of form U-1.	WICHITA, KS
7. Att	ttach Affidavit of Publication from the official county newspaper.	
	his form must be signed by the applicant or an authorized agent. A notarization of	the signature is required.

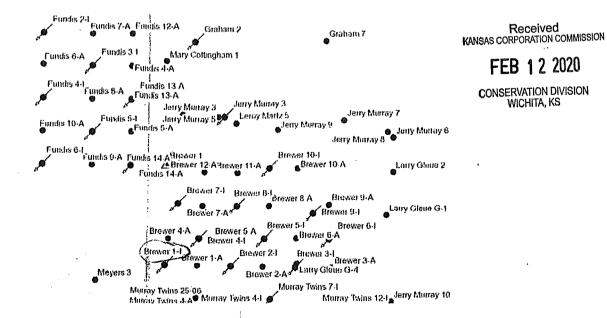
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR INJECTION WELL

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Disposal		Permit Nur	nber: E-27-902	3232	<u> </u>	
Enhanced Recovery: Repressuri	na	API Numbe	15 001 04 0	83 - 00-00	<u>) </u>	
Waterflood		Well Loc	ation			
		8.8	_ <u>N</u> Sec	13 _{Twp.} 23	S. R. 16	le 🗍 w
January 31, 2020		1485			N/VS Line	
Date.		5095			☑ E / ☐W Line	
Operator License Number: 3728		GPS Locat	ion: Lat:	, Lor	1g:	xx)
Operator: RJ Energy LLC		— Datum:	NAD27 NAD83	WGS84		
Address: 22082 NE Neosho Rd		Lease Des	cription:			
Garnett, KS 66032]	Brewer		1-1	
			ie:	Well N	Number:	
		j j	Neosho Falls L	.eroy		****
Contact Person: Roger Kent	andy Kent	County: C	опеу			
785-448-6995 7	85-448-4589	Deepest	Usable Water			
Pnone:	30 440 4000	Formation:				
Email: candykent1@gmail.com		Depth to Bo	ottom of Formation:			
Datum of top of injection formation: Injection Formation Description: Name	top / bottom 942 946	, ·	oerf / open hole		depth	
Squirrel	//	Pe Pe	rf	at	to	feet
				at	to	feet
List of Wells/Facilities Supplying Pro (attach additional sheets if necessary)	duced Saltwater or Other Fl	luids Approved b	y the Conservation	n Division:		
Lease Operator	Lease/Facility Name		ease/Facility Description	on \	Well ID & Spot Locati	on
R J Enterprises 1	Brewer Fundis		&13-23-16E 	see	ist	
2.						
3						**************************************
Producing Formation	Strata Depth		Total Dissol	ved Solids (if ava	3ilable)	
Squirrel	942 946 to	feet				mg/l
2.	to					mg/l
Maximum Requested Liquid Injection Rate:	200 hbls / day: or	IGG!				mg/l
, ,	DDIS / day, or	a of Con-				
Maximum Requested Gas Injection Rate:	scf / day. Type	e of Gas:			KANISAS CORD	eceived
Maximum Requested Injection Pressure:	psig				EMANONO CORPU	OPATION COMMISSI

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	s	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	29	18	E	NE	SE	NE	NE	4,458	8	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	18	E	NE	NE	SE	NE	3796	s	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	sw	sw	NE	NE	4122	\$	1088	Æ	OIL	PR
FUNDIS	3-A	18-031-24104-0000	14	23	16	· E	SE	SE	NE	NE	4128	S	165	E	OiL	PR
FUNDIS	. 4∙A	15-031-24105-0000	14	23	16	E	SE	NE	8E	NE	3466	s	165	, E	OIL	PR
FUNDIS	5-A	15-031-24108-0000	14	23	16	E	SE	SE	SE	NE	2810	s	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	s	1061	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	s	569	E	OIL.	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	Ε	NW	SE	SE	NE	3133	\$	564	E	OIL	PR
FUNDIS	8-A	18-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2476	8	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	8	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	sw	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	sw	2475	\$	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	8	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	sw	2422	S	4713	E	OIL	IN
Brewer	2-A	15-031-24356-0000	13	23	16	Ε	SE	SE	NW	SW	1485	S	4110	Ε	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	Ε	ŞE	sw	NE	sw	1485	8	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	s	3960	Ε	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	sw	NW	sw	1748	s	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	s	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	18	E	NW	SW	NE	SW	1771	s	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	s	4725	E	OIL	IN
BREWER	8-A	16-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	s	4053	ε	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	s	3438	E	OIL	IN



Well Completion

Туре:	Tubing & Packer	Packerless	Tubingless
1,7001	rabing a rabinor		

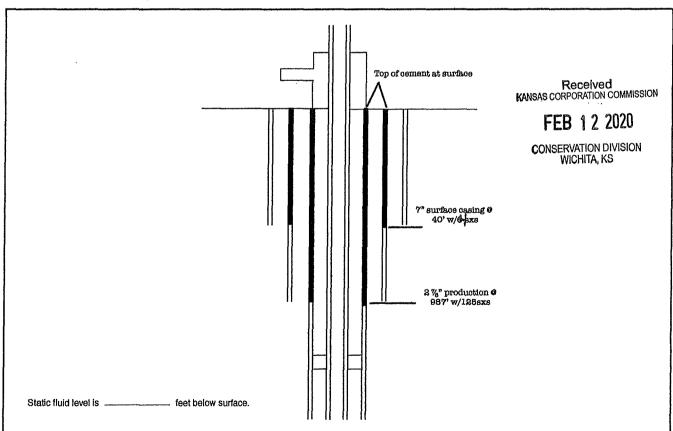
	Conductor	Surface	Intermediate	Production	Tubing
Size	·	7		2.875	
Setting Depth		40		987	
Amount of Cement		4		125	
Top of Cement		surface		surface	
Bottom of Cement		40		987	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at feet, cemented to	feet with sx.
Tubing: Type	Grade
Packer: Type	Depth
Annulus Corrosion Inhibitor: Type	Concentration
List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log	
Logo Elloupou.	

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreage (Attach additional sheets if necessary)		
Name:	Legal Description of Leasehold:	
see attached list	<u> </u>	
		
		900 - 100 -
		Received
	k	ANSAS CORPORATION COMMISSION
		FEB 1 2 2020
•		CONSERVATION DIVISION
I hereby certify that the statements made herein are true and correct to the best of my	r knowledge and belief.	WICHIIA, KS
winning.		
IN B. ZOZ	Couly MV	
	or Duly Authorized Agent	2000
My Appt. Expires Subscribed and sworn before m	ne this day of	, 2020
En Solo	Gran	
Notary Pt	iblic	All Control of the Co
OF KANNY My Comm	nission Expires 3. 4.23	

Instructions:

- 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.
- 9. All application fees must accompany the application.

Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in N2 NW4 23-23-16E	SE4 11-23-16E	:
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 l	NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E	
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23	-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E		
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E	13.5
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E		1
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	í	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E		enadat paratit et have proven en employe en en diversit
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	and a second	
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 68015-7257	S2 S2 NW4 13-23-16E		

erator:RJ	Energy LLC			Locatio	n of Well:		13-23-16	E			
ase: Brewe	er				14	185		feet from	□N/	√ s	Line of Section
Il Number: 1-1	-				5	095					Line of Section
Coffev		 ,			13	7:	23				East West
unty:				_ Sec		Twp		- 5. H.		- V	cast west
ow the following inf , lease operators, t		s, well nun		Gleue	Brewer 1-I		ion tops.	Swithin a one		Kansa:	Received s CORPORATION COMMI FEB 12 2020 NSERVATION DIVISION WICHITA, KS
-	D & A	≸ uly authori	other i water		ell 🛦		ad injection well	7	, and tha	t all of th	ne information
ALLOTA	ZOO	Subscrib	ped and sw			unforized A		anuary			2020

2020

January

Form U-1 July 2014 Affidavit of Notice Served Application for: Injection Well Re: Brewer 1-I 13-23-16E Legal Location: January The undersigned hereby certificates that he / she is a duly authorized agent for the applicant, and that on the day 2020 , a true and correct copy of the application referenced above was delivered or malled to the following parties: Note: A copy of this affidavit must be served as a part of the application. Name Address (Attach additional sheets if necessary) See Attached list Received KANSAS CORPORATION COMMISSION FEB 1 2 2020 CONSERVATION DIVISION WICHITA, KS Coffey County Republican I further attest that notice of the filing of this application was published in the ____ _ , the official county publication Coffey _ county. A copy of the affidavit of this publication is attached. 2020 Signed this Applicant or Duly Authorized Agent

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Notary Public

My Commission Expi

Subscribed and sworn to before me this

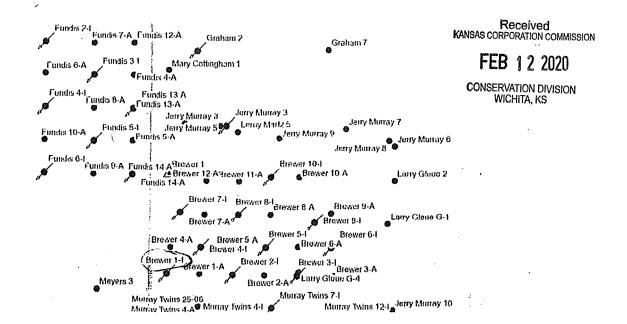
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR INJECTION WELL

Form U-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal		Permit Number: E-27-902 32	320						
Enhanced Recovery: Repressuri	na	API Number: 15-031-24,288 - 00-00							
	ıy	Well Location							
☐ Waterflood ☐ Tertiary		SE NUSW Sec. 13							
Date: January 31, 2020	Myseria grant grant and a second seco	11/10 0	feet from N / S Line of Section Feet from F E / W Line of Section						
Operator License Number: 3728			Long						
Operator: RJ Energy LLC		(e.g. xx.xxxxx) Datum: NAD27 NAD83 W							
Address: 22082 NE Neosho Rd		Lease Description:							
Garnett, KS 66032		Ecdao Dosorphori.							
	Manager and the second	Brewer Lease Name:	Well Number: 2-T						
		Field Name: Neosho Falls Leroy	You runnou.						
	•	Coffey							
Contact Person: Roger Kent C	Candy Kent	Deepest Usable Water							
Phone: 785-448-6995 7	85-448-4589) ·							
Email: candykent1@gmail.com		Depth to Bottom of Formation:							
Check One: Old Well Being Conv	erted Newly Drilled Well Well Total Depth: 995 feet	Well to be Drilled Plug Back Depth: 992.4 feet	Receive KANSAS CORPORATION FEB 12	ed N COMMISSION 2020					
Datum of top of injection formation:	feet (reference mean	sea level)	CONSERVATION						
Injection Formation Description: Name	ton / hottom	nort Longo hala	WICHITA, K	S					
Squirrel.	top/bottom 942, 950	, perf / open hole Perf	depth						
7		at	to fee	et					
		at		et					
List of Wells/Facilities Supplying Pro (attach additional sheets if necessary)	duced Saltwater or Other Fluids	Approved by the Conservation Div	sion:						
Lease Operator RJ Energy	Lease/Facility Name Brewer Fundis	Lease/Facility Description 14&13-23-16E	Well ID & Spot Location see list						
1.		**************************************							
2.									
3	**************************************								
Producing Formation	Strata Depth	Total Dissolved So	lids (if available)						
1. Squirrel	942 to 956 feet		mg	ıΛ					
2.	to feet		mg	J/I					
3	to feet		mg	Λ					
Maximum Requested Liquid Injection Rate:	200 bbls / day; or								
Maximum Requested Gas Injection Rate:	scf / day. Type of G	as:							
Maximum Requested Injection Pressure	700								

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	s	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	8	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	8	165	Ę	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3798	s	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	sw	sw	NE	NE	4122	\$	1068	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	s	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	sw	NW	SE	NE	3473	s	1061	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	s	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	s	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
Brewer	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	sw	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	s	3767	Ε	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	sw	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	sw	2422	S	4713	E	OIL	IN
Brewer	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	\$W	1485	S	4110	Ε	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	Ε	SE	sw	NE	SW	1485	s	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	sw	2490	S	3960	E	OIL	PR
Brewer	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	sw	1748	S	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	sw	1759	S	4429	E	OIL	IN
Brewer	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	Ε	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	Ε	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
Brewer	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



Static fluid level is ______ feet below surface.

Well Comple

Conc	ductor Surface	Intermediate	Production	Tubing
Size	7		2.875	
Setting Depth	41		992	
Amount of Cement	Н		125	
Top of Cement	surface		surface	
Bottom of Cement	41		992	
	feet, cemented to			
			ation	
· · · · · · · · · · · · · · · · · · ·	/Neutron/CCL/Drillers Log			
Vell Sketch	and the second s	dontho l		5
то ѕкетсп тіѕтапаноп, фаткел те аррго	priate lines, indicate cement, and show	aepins.)		Received KANSAS CORPORATION CO
				FEB 1 2 20
		1 1-		C ONSERVATION DIV WICHITÁ, KS
		Top of cement	at surface	WICHITA, KS
		$\parallel \parallel \perp \perp \parallel \parallel$		
		11 11 2 2 11		I
				ł
			nurface casing @	

2%" production o

Offset Operators, Unleased Mineral Owners and Landowners acres	eage .	
(Attach additional sheets if necessary)		
Name:	Legal Description of Leasehold:	
see attached list		
	Danima	
	Received KANSAS CORPORATION C	1 Commission
	FEB 12 2	.020
	CONSERVATION DI	VISION
	WICHITA, KS	3
I hereby certify that the statements made herein are true and correct to the b	best of my knowledge and belief.	
animin,	////	
IN B. ZON	(and hux	
SQNOTARILO:	Applicant or Duly Authorized Agent	
My Appt. Expires Subscribed and sworn	n before me this 31 day of January , 2020	
= 17.6.23 =		
50, A (VE	2/20	
OBLINGS	Notary Public	
OF KAN	My Commission Expires: 3.6-23	
antiture.	WIY OUTHINGSION LAPITED.	

Instructions:

- Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and Job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including; size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- All application fees must accompany the application.

Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in S N2 NW4 23-23-16E	SE4 11-23-16E	
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 N	E4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E	
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-	16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E		
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E	
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E		
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E		
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	***************************************	Angelendry (III Marie Green and Angelendry (III Marie
	·		
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E		
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E		

perator: RJ Energy	LLC	Location of V	Vell: 13	3-23-16E	
Drawar		Loodin or v		· foot from	N / ✓ S Line of Section
7 7			211129	reet iron	E / W Line of Section
ell Number: Coffey		13			
ounty:		Sec	Twp	S. R. 16	East West
		producing wells, inactive wells numbers, and producing wells			half mile radius, all lease boundar-
			"		
	ļ				
1 2	Beard	beard	Graharri George	Милау	
		/ :	Yocham		Received KANSAS CORPORATION COMMIS
15		Gleue	Murray 13		FEB 1 2 2020
-		Brew	or 2T		
	i	Sutherland	Thomas	Gleue	CONSERVATION DIVISIOI WICHITA, KS
	 	Glege	Murray		
		Storrer	Murray	Gleue	
		olono,	······································		
	<u> </u>	23	24		
	applicant well 🛕	producing well	plugged injec	ction well	
	D & A well	other injection well	temporary at	pandoned well	
	plugged producer	water supply well			
undersigned hereby certifie	es that he / she is a duly aut	norized agent for R.	l Energy LLC		, and that all of the information
vn herein is true, complete	and correct to the best of his		Qualify //	ut	
SI PLIOTA	Subs	cribed and sworn before me th	, ,	January	2020
My Appt. E	xpires 7		Donal		
EN: (A)	S S S S S S S S S S S S S S S S S S S	Notary Public	940		
17 UBL	M. C. L.	My Commission		3.6.23	

Affidaví	t of Notice Served				·
Re:	Application for: Injection Well				
	Well Name: Brewer 21		Legal Location: 13-23	3-16E	
The under	rsigned hereby certificates that he / she	is a duly authorized agent for the a	pplicant, and that on the day	31 of	January ,
2020	, a true and correct copy of t	the application referenced above wa	as delivered or malled to the fo	illowing parties:	
Note: A c	opy of this affidavit must be served as a	part of the application			
	Name	, раст от то арриоапот.	Address (Attach additional sl	haats if nacessani	
See A	ttached list		Address (Allach additional si	ieola ii nocesaary)	
OGG A	itached list				
	·				
					Received KANSAS CORPORATION COMMISSION
					FEB 1 2 2020
					CONSERVATION DIVISION WICHITA, KS
I further at	est that notice of the filing of this applica	ation was published in the	Coffey County Reput	olican	, the official county publication
of	Coffey	county.	A copy of the affidavit of this	publication is atta	ched.
	23 day of January	2020			
Signed this	day of barroary	, 2020	7) 1 1/4	4	
	STAND AND AND AND AND AND AND AND AND AND	Appliant	Lengy M	/ \	
ة بد بد بد بد بد	My Appt. Expires	Subscribed and sworn to before me	or Duly Authorified Agent e this 31 day of	January	2020
<u> </u>	D. (2.73)		cay or _		1

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Notary Public

My Commission Expires:

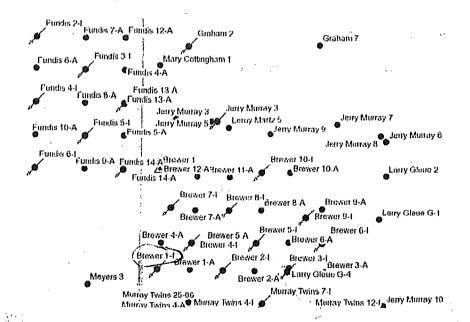
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR INJECTION WELL

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Disposai		Permit Number: E-27-902 32	320
Enhanced Recovery: Repressuring	a	API Number: 15-031-24,283	λ <i>λ</i> Λ
	9	Well Location 362-0	10-00
Waterflood		SE SW. NE. SW sec 13 7	wp. <u>23</u> s. R. <u>16</u> VE W
Tertiary		1117-	
Date: January 31, 2020		51	eet from N / VS Line of Section eet from VE / W Line of Section
Operator License Number: 3728		GPS Location: Lat:	. Long:
Operator: RJ Energy LLC		Datum: NAD27 NAD83 WG	(e.gxxx.xxxxx)
Address: 22082 NE Neosho Rd		Lease Description:	
Garnett, KS 66032		Lease Description.	
Garrion, NO 00002		Brewer Lease Name:	Mall Mumber 3-1
		Field Name: Neosho Falls Leroy	well Nulliber
		Coffey	
Contact Person: Roger Kent Ca	andy Kent	Deepest Usable Water	
	5-448-4589	l '	
Email: candykent1@gmail.com		· ·	
Email:		Departo Bottom oi Politiation.	
Check One: Old Well Being Converged Surface Elevation: 965 feet W. Datum of top of injection formation:	/ell Total Depth: <u>998</u> feet	Well to be Drilled Plug Back Depth: 972-7 feet	Received KANSAS CORPORATION COMMISSIO
Injection Formation Description:	.,	•	CONSERVATION DIVISION
Name	top / bottom	perf / open hole	depth WICHITA, KS
Squirrel	956,964	Perf at	to feet
		at	to feet
List of Wells/Facilities Supplying Proc (attach additional sheets if necessary)	luced Saltwater or Other Fluids	Approved by the Conservation Divis	sion:
Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
RJ Energy	Brewer Fundis	14&13-23-16E	see list
2			
3			
Producing Formation	Strata Depth	Total Dissolved Sol	lide (if available)
Squirrel	ash our	idiai biasaived aa	
1			mg/l
2	to feet		mg/l
	to feet		mg/l
Maximum Requested Liquid Injection Rate:	200 hhie / day: or		
	bbis / day; or		
Maximum Requested Gas Injection Rate:	bbls / day; or scf / day. Type of G	as:	

		•												40.00		
FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	Æ	SW	sw	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	8	165	E	OIL	PR.
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	8	165	E	OiL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	sw	SW	NE	NE	4122	\$	1066	·E	OIL	PR
FUNDIS	a-a	15-031-24104-0000	14	23	16	· E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	16-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	s	165	E	OIL	PR
FUNDIS	5-A	15-031-24108-0000	14	23	16	E	SE	SE	SE	NE	2810	s	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	sw	NW	SE	NE	3473	s	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	A-8	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE .	3133	s	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE:	NE	SE	2475	s	659	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
Brewer	1-A	16-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	s	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	sw	2475	s	3767	E	OIL	IN
BREWER	11-A	16-031-24292-0000	13	23	16	Ę	NW	NE	NW	SW	2422	8	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	Ε	NE	NW	NW	SW	2422	S	4713	Ε	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	€ .	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	sw	NE	sw	1485	s	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	s	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	sw	1748	s	5063	E	OIL	IN
BREWER	5-A	16-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	s	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	sw	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	s	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16 *	Ε	SE	NE	NW	SW	2094	s	4053	E .	OIL	ŧΝ
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	s	3438	E	OIL	IN
•					4		· * *;									



CHELLINA

4

4

Burn Burn Burn Magratic

Well Completion

Type:	Tubing & Packer	Packerless	✓ Tubingless
type:	lubing & Packer	Packeriess	lubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		992	
Amount of Cement		5		160	
Top of Cement		surface		surface	
Bottom of Cement		40		992	

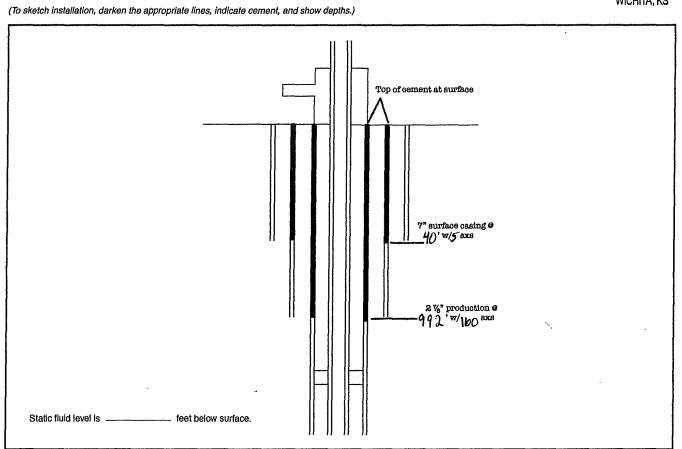
If Alternate II cementing, complete the following:

Perforations / D.V. Tool at feet, ce	emented to feet with	SX.
Tubing: Type	Grade	
Packer: Type	Depth ————	
Annulus Corrosion Inhibitor: Type	Concentration	
List Logs Enclosed: Gamma Ray/Neutron/CCL/Dril	llers Log	KANSAS CORPORATION COMMISSION

FEB 1 2 2020

Well Sketch

CONSERVATION DIVISION WICHITA, KS



Offset Operators, Unleased Mineral Owners and Lan	downers acreage		
(Attach additional sheets if necessary)			
Name:		Legal Description of Leasel	nold:
see attached list			
			and the second s
			Received KANSAS CORPORATION COMMISSION
			• •
			FEB 1 2 2020
			CONSERVATION DIVISION WICHITA, KS
I hereby certify that the statements made herein are true an	i correct to the best of my knowledge and	belief.	
anning.	11 and 1	11 A	
IN B. SIL	Concret	- <i>I</i> WN	
S. S. OTABO	Applicant or Duly Authbriz		
Subsi	ribed and sworn before me this	day of	, 2020
= Expires =	an .		
My Appt. Expires Subse	CLN		
JA UBLIC CAS	Notary Public	7 1 0-	
OFKAN	My Commission Expires:	3.6-23	
William	wy Commission Expires.		

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- Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
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	The same of T			er er den George
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD	E/2 11-23-16E E2 NW4 & NW4 NW4 & W:	2 NE4 14-23-16E		
LEROY KS 66857				er i
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E		
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD	N2 NW4 & N2 S2 NW4 13-2	23-16E		
LEROY KS 66857			***************************************	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E			٠.
iaiko1, ko 0003/	S. C.		·	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16 S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	6E NE4 of 13-23-16E		
SUTHERLAND, EUGENE & DONALD 415 OXEN RD	N2 SE4 14-23-16E	and the second s		•
LEROY, KS 66857				
THOMAS, MARY B 1800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E			terane at
			KANSA	Received as corporation commiss
Nancy Storrer 249 HWY 58 SE	NE4 23-23-16E		i y ye	FEB 1 2 2020
eroy, KS 66857			C	ONSERVATION DIVISION WICHITA, KS
の機構を行っている と一般には、そのでは、 「Additional Control Co				
			-	
Mark George (Operator) 117 C ST EROY, KS 66857-9522	N2 NW4 13-23-16E			
ocham Oil Company (Operator)	S2 S2 NW4 13-23-16E	<u></u>		

perator: RJ Energy LL0		Location o	f Well:	13-23-16E	
Lease: Brewer			1485	feet from	N / ✓ S Line of Section
/ell Number: 3-T			3774	feet from	E / W Line of Section
ounty:					East West
<i>lat</i> how the following information: a s, lease operators, unleased mir		- ·			half mile radius, all lease boundar-
		11	12		
	Beard	beard	Greham George	Митау	Received KANSAS CORPORATION COMMISSI
16			Yocham Murray 13 swer 3.1	Gleue	FEB 1 2 2020 CONSERVATION DIVISION WICHITA, KS
		Sutherland Gleye	Murray	5,555	
		Stoner	Murray	Glaue	
	applicant well 🛕	nroducina weli 🙈	24 plugged in	njection well	
	D & A well \diamondsuit -	other injection well		r abandoned well	
	olugged producer	water supply well		abandoned wen	
e undersigned hereby certifies the	·	neod agont for	RJ Energy LLC	RTA	, and that all of the information
My Appt. Ex	Subscr	Applicant o	1		, 2020
IN UBLI	SI	Notary Pub My Commis	lic 2	.6.23	

Affidav	it of Notice Served					July 2017
Re:	Application for: Injection	Well				وين الأنباء الدوارات ومن ويورون ويا التنافل في المراوي والتنافل المراوي ويورون الانتافات و
	Well Name: Brewer	3T	Legal Location: _	13-23-	16E	
The unde		at he / she is a duly authorized agent fo	or the applicant, and that or	n the day	31 of	January ,
2020		et copy of the application referenced al				
Note: A	copy of this affidavit must be s	erved as a part of the application.				
	Name		Address (Attach a	additional shee	ets if necessary)	
See A	Attached list					
		,				
						Possivad
						Received KANSAS CORPORATION COMMISSION
						FEB 12 2020
						CONSERVATION DIVISION
						WICHITA, KS
I further a	ttest that notice of the filing of	this application was published in the _	Coffey Count	y Republic	can	, the official county publication
of	Coffe	<u>,</u>	county. A copy of the affida	avit of this put	olication is atta	ched.
Signed thi	is 23 day of Jai	nuary 20	020			
- · · · · · · · · · · · · · · · · · · ·	day of day of day of day	j ·		$\int_{\mathcal{A}} \int_{\mathcal{A}} dx$	MA T	aur-
		Δ.	oplicant or Duly Authorized	Agent /	,	
1117	W. And Expires:	Subscribed and sworn to be		•	January	2020
===	3.6.23.0	- Subscribed and sworn to be	(کیسستن	. day or		1

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

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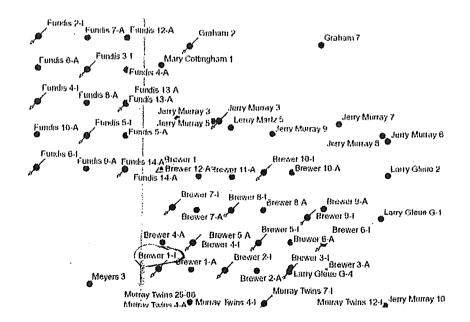
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		Pé	ermit Number: E-27-9	02 Z	L32.0	
			Pl Number: 15-031-	24,285		
Enhanced Recovery: Repressuring	ıg	i	ell Location	457	10-00	
Waterflood		اللا	z. <u>su. NF. su</u>	· 13	Tun 23 e p 16	i Ze Dw
Tertiary		1121				
Date: January 31, 2020		-	103 44.56		feet from N / V feet from V E /	S Line of Section
Operator License Number: 3728		G				
Operator: RJ Energy LLC		. 1	PS Location: Lat:			3xxx,xxxxx)
22082 NE Negeto Bd		ı	atum: NAD27 NA			
Address.		Le	ease Description:			
Garnett, KS 66032		_ -	Brewer		3	/ 🍟
		Le	ase Name:		Well Number:	4
			eld Name: Neosho Fa	alis Leioj		
Contact Person: Roger Kent C	andy Kent	Co	ounty: Coffey			
	35-448-4589	— D	eepest Usable Water			
riole:)J-440-4JU8	Fo	rmation:			and the second s
Email: candykent1@gmail.com		De	epth to Bottom of Formati	on:		-,
					KANSA	Received S CORPORATION COMMISSION
Check One: Old Well Being Conve	erted V Newly Drille	d Well	Well to be Dri	lled		• •
Surface Elevation: 979 feet	Well Total Depth: 974 fee	et Pl	ug Back Depth: 968.6	z_ feet		FEB 1 2 2020
Datum of top of injection formation:					CC	ONSERVATION DIVISION
Injection Formation Description:	leet (1818) 611CE	inean sea i	avai)			WICHITA, KS
Name	top / bottom	ı	perf / open hole		depth	
Squirrel	942 , 9	152	Perf	at	to	feet
						feet
List of Wells/Facilities Supplying Pro (attach additional sheets if necessary)	duced Saltwater or Other F	·luids Appi	roved by the Conser	ation Div	ision:	
Lease Operator	Lease/Facility Name	1	Lease/Facility Des	crintion	Well ID & Spo	ot Location
RJ Energy	Brewer Fundis		14&13-23-16E		see list	
1,						
2						
3						
Producing Formation	Strata Depth		Total I	Dissolved S	olids <i>(if available)</i>	
Squirrel	942 to 952	feet				mg/l
2						mg/l
						v
3						mg/l
Maximum Requested Liquid Injection Rate:	bbls / day; or	г				
Maximum Requested Gas Injection Rate:	scf / day. Tyj	pe of Gas: _		····		
Maximum Requested Injection Pressure:	700psig					

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	8	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	8	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	29	16	E	NE	SE	NE	NE	4458	8	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	18	E	NE	NE	SE	NE	3796	8	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	sw	SW	NE	NE	4122	\$	1066	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	s	165	E	QíL	PR
FUNDIS	4-A	16-031-24105-0000	14	23	16	E	SE	NE	SE.	NE	3466	s	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	8	165	E	OIL	PR
FUNDIS	6-A	16-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1061	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	8	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	s	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	s	659	E	OIL	PR
BREWER	1	15-031-20870-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24269-0000	13	23	16	E	SE	SW	NW	sw	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	sw	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	Ε	SE	SE	NW	SW	1485	S	4110	Ε	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	sw	NE	SW	1485	s	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	8	3960	E	OIL	PR
BREWER	4-A	16-031-24287-0000	13	23	16	E	NW	SW	NW	sw	1748	Ş	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	sw	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	iN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	s	4725	E	OIL	IN
BREWER	8-A	16-031-24359-0000	13	23	16	E	SE	NE	NW	sw	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	Ε	SE	NW	NE	sw	2117	s	3438	E	OIL	IN



Well Completion

Type:	Tubing & Packer	Packerless	Tubingless
type.	100mg & Facker	Fackeness	uningless

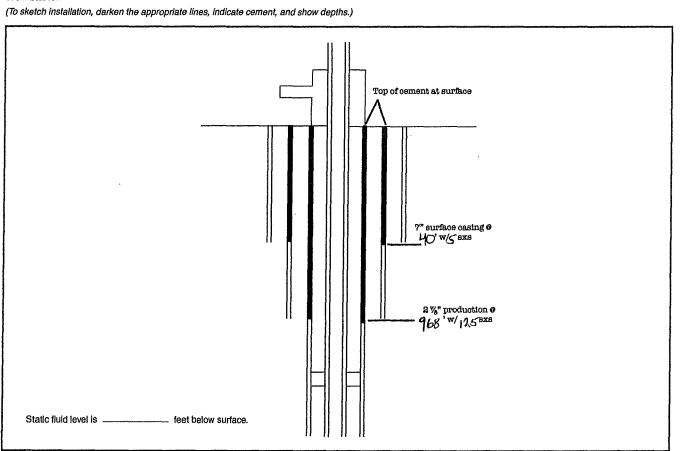
	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		968	
Amount of Cement		5		125	
Top of Cement		surface		surface	
Bottom of Cement		40		968	

Page Two

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at	feet, cemented to	feet with	SX.
Tubing: Type		Grade ————	
Packer: Type		Depth	
Annulus Corrosion Inhibitor: Type		Concentration	Received KANSAS CORPORATION COMMISSION
List Logs Enclosed: Gamma Ray/Neutron/C	CL/Drillers Log		FEB 1 2 2020
Wall Skatch			CONSERVATION DIVISION WICHITA, KS

Well Sketch



Offset Operators, Unleased Mineral Owners and Landowners acreage		
(Attach additional sheets if necessary)		
Name:	Legal Description of Leasehold:	
see attached list		
	Receive KANSAS CORPORATION	d
	KANSAS CORPORATION	COMMISSION
	FEB 12	2020
	CONSERVATION E WICHITA, K	DIVISION
	Wichilla, it	,,
	the second section and the Hot	
hereby certify that the statements made herein are true and correct to the best of my	knowledge and beller.	
III B	Louds MAT	
	or Duly Authorized Agent	
このが行のいるがのと	21	
My Appt. Expires: Subscribed and sworn before m	ne this 31 day of January 2020	
My Appt. Expires Subscribed and sworn before m		
Notary Pu	the state of the s	
Notary Pu		
My Comm	olssion Expires: 3 · Co · 23	

Instructions:

- 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill In schematic drawing of subsurface facilities including; size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
- 9. All application fees must accompany the application.

Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	
NEODIO PARIS NO 00/30		1337
BEARD, M O FAMILY LIMITED PARTNERSHIP	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	
391 TREFOIL RD		1000
LEROY KS 66857		
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E NW4 of 19-23-17E S2 SE4 & SW4 14-23-16E NE4 of 24-23-16E SE4 13-23-16E E2 of 18-23-17E	
GRAHAM, LOWELL H & ANITA J	N2 NW4 & N2 S2 NW4 13-23-16E	
240 VERDURE RD	112 11114 @ 112 02 11114 10-20-200	
LEROY KS 66857)
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	manya uramma yanga usana
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E	
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	* . e
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Yocham Oil Company (Operator) 870 W VIRGINIA RD	S2 S2 NW4 13-23-16E	

, .

erator: RJ Energy	LLC	Location	on of Well:	13-23-16E		
ase: Brewer			175	3	_ feet from \	N / 🗹 S Line of Section
Il Number: 4-T	Number: 4-I		47.56	2	feet from J E	E / W Line of Section
Coffey unty:		Sec	13	23	S. R. 16	East West
•	e: applicant injection well, all primineral rights owners, well n			nation tops.		Received KANSAS CORPORATION COMMIS FEB 1 2 2020 CONSERVATION DIVISIO WICHITA, KS
		Glave Storrer	Murray	24	ileue	
	applicant well 🛕	producing well	plug	ged injection well	À	
	D & A well plugged producer	other injection w water supply wel		porary abandoned	lwell 💩	
	es that he / she is a duly authoriand correct to the best of his	/ her knowledge. Application	RJ Energy LLC	d Agent	1	that all of the Information
SOTA	Subsc	ribed and sworn before	me this	_ day ofJan	uary /	,,
My Appt. E	xpires:	Notary i	Public	79-		
	: (A) E	Notarv i	TUDIO /	`		

Affida	vit of Notice	Served					July 2014
Re:	Application 1	for: Injection	Well				
		Brewer	4 <u>T</u>	Legal	Location: 13-	23-16E	
2020	lersigned hereb	y certificates tha	at he / she is a duly authorized ag				January ,
Note: A	copy of this af	fidavit must be s	erved as a part of the application.	ı .			
	Name			Addre	ss (Attach additions	al sheets if necessar	ry)
See	Attached	list					J
				•			
							Received KANSAS CORPORATION COMMISSION
							FEB 1 2 2020
					•		
							CONSERVATION DIVISION WICHITA, KS
				d			
معالمة الأرابا	-111 111	6 th - 6111 6	abita ann lleadh an sua an sleitebh aid fa	Coffe	y County Rep	nuhlican	the coffee of a second south the Man
	anest inat nouc	Coffe	this application was published in				, the official county publication
of				county. A copy of	or the anidavit of tr	ns publication is at	tacnea.
Signed th	nis 23	Hiday of Jai	nuary .	2020	/	<i>I</i>	
	TO HILLS			<u> </u>	udy K	A	
Ė	My Appt	Expires		Applicant or Duly	~ 4	lawam.	/ 0000
HIII.	3,7	0.13 0	Subscribed and sworn	to before me this	31 day of	_f January –	<u> </u>

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mall or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

My Commission Expire

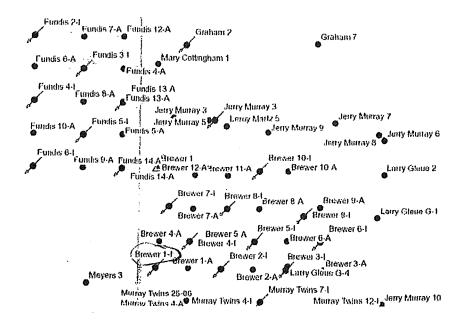
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		Permit Number: E-27-902 3	
Enhanced Recovery: Repressurir	10	API Number: 15-031-24,283 -	00-00
Waterflood		Well Location	
Tertiary		1765	Twp. 23 S. R. 16 VE W feet from N / VS Line of Section
pate.		4096	feet from E / W Line of Section
Operator License Number: 3728		GPS Location: Lat:	
Operator: RJ Energy LLC		Datum: NAD27 NAD83 W	/GS84
Address: 22082 NE Neosho Rd		Lease Description:	
Garnett, KS 66032		Brewer Lease Name:	Well Number 5-Z
		Field Name: Neosho Falls Lero	Y
		Coffey	
Contact Ferson.	andy Kent 35-448-4589	Deepest Usable Water	
	10 110 1000	Formation:	
Email: candykent1@gmail.com		Depth to Bottom of Formation:	
Check One: Old Well Being Conve	erted Vell	Well to be Drilled	Received KANSAS CORPORATION COMMISSION
Surface Elevation: 972 feet V	Vell Total Depth: 975 feet	Plug Back Depth: 970 feet	FEB 1 2 2020
Datum of top of injection formation:	feet (reference mean	sea level)	CONSERVATION DIVISION WICHITA, KS
Injection Formation Description:			WIOTHIA, NO
Name Squirrel	top / bottom	perf / open hole	depth
Oquine:	942, 952	Perf at _	to feet
		at _	to feet
List of Wells/Facilities Supplying Pro- (attach additional sheets if necessary)	duced Saltwater or Other Fluids	Approved by the Conservation Div	ision:
Lease Operator RJ Energy 1.	Lease/Facility Name Brewer Fundis	Lease/Facility Description 14&13-23-16E	Well ID & Spot Location see list
3			
Producing Formation	Strata Depth	Total Dissolved S	olids (if available)
Squirrel	942 to 952 feet		mg/l
2	to feet		mg/l
3	to feet		mg/l
Maximum Requested Liquid Injection Rate:	200 bbls / day; or		
Maximum Requested Gas Injection Rate:	scf / day. Type of G	as:	
Maximum Requested Injection Pressure:	700 psig		

		•															
FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	s	574	E	OIL	PR	•
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	\$	1061	E	OIL	PR	
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	8	165	E	OIL	PR	
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	s	165	E	OIL	PR	
FUNDIS	2-A	16-031-24103-0000	14	23	16	E	sw	sw	NE	NE	4122	8	1066	E	OIL	PR	
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR	
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	8	165	E	OIL	PR	
FUNDIS	5-A	15-031-24108-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR	
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	s	1081	E	OIL	PR	
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	s	569	E	OIL	PR	
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	s	564	E	OIL	PR	
FUNDIS	9-A	15-031-24129-0000	14	23.	16	E	NW	NE	NE	SE	2475	s	559	E	OIL	PR	
Brewer	1	15-031-20870-0000	13	23	16	E	NE	NW	NW	sw	2490	s	4950	E	OIL	PR	
Brewer	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	sw	1485	S	4768	E	OIL	IN	
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	sw	2475	s	3767	E	OIL	IN	
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	sw	2422	s	4377	E	OIL	IN	
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	sw	2422	S	4713	E	OIL	IN	
BREWER	2-A	15-031-24358-0000	13	23	16	Ε	SE	SE	NW	SW	1485	S	4110	E	OIL	IN	
BREWER	3-A	15-031-24357-0000	13	23	18	E	SE	sw	NE	sw	1485	S	3404	E	OIL	IN	
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	s	3960	E	OIL	PR	
BREWER	4-A	16-031-24287-0000	13	23	16	E	NW	sw	NW	sw	1748	S	5063	E	OIL	IN	
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1769	S	4429	E	OIL	IN	
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	sw	NE	SW	1771	S	3767	E	OIL	IN	
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	WW	SW	2082	s	4725	E	OIL	IN	
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	sw	2094	S	4053	E	OIL	IN	
Brewer	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	s	3438	E	OiL	IN	



Well	Comp	letion
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Туре:	Tubing & Packer	Packerless	Tubingless
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	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		970	
Amount of Cement		5		125	
Top of Cement		surface		surface	
Bottom of Cement		40		970	

If Alternate II	cementina	complete	the	following
II MILEITIALE II	Comenium.	CUITIPIELE	1110	IUIIUWIIIG

Perforations / D.V. Tool at feet, cemented to	feet with sx.
Tubing: Type	Grade
Packer: Type	Depth
Annulus Corrosion Inhibitor: Type	Concentration Received KANSAS CORPORATION COMMISSION
List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log	FEB 12 2020
Well Sketch	CONSERVATION DIVISION WICHITA, KS

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.) Top of cement at surface 7" surface casing @ 40' w/5 exs 2%" production @ 970' w/125 sxs Static fluid level is _____ feet below surface.

Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)				
Name:			Legal Description of L	easehold:
see attached list				
·				
				Received KANSAS CORPORATION COMMISSION
				FEB 1 2 2020
				CONSERVATION DIVISION
I hereby certify that the statements made herein are	true and correct to the best of mul-	enculadae and he	oliof	WICHITA, KS
Thereby Certify that the Statements made herein are	True and correct to the best of my k	nowledge and be	i a .	
Thin the	//	0.11.1	MA	
THE BUSINESS	Applicant o	or Duly Authorized	1 Agent	
SOTARE	Applicant	0		2020
My Appt. Expires	Subscribed and sworn before me	this 31	_ _{day of} January	, 2020
My Appt. Expligs	0	\bigcirc	2	
ES PUBLICIONS	11. 65.6	Del		
OF KATH	Notai y Pub	110/	2.6.23	
"Milliam"	My Commis	ssion Expires:	5.6.63	

Instructions:

- 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

Offset Landowners & Operators Brewer

				10. 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 .
BADER, DOUGLAS R & ROE 2165 SQUIRREL RD NEOSHO FALLS KS 66758	BERT S	SW4 of NW4 & 9.24 acres in N2 NW4 23-23-16E	n SE4 11-23-16E	e State one
BEARD, M O FAMILY LIMIT PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	ED	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2	NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857		E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E	
GRAHAM, LOWELL H & AN 240 VERDURE RD LEROY KS 66857	ITA J	N2 NW4 & N2 S2 NW4 13-2		े क्षेत्र १८०० । ११५ १८ - १८८४ में १८०
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857		SW4 12-23-16E NE4 NE4 NE4 14-23-16E		**************************************
MURRAY, JERRY E & DELM 444 REAPER RD LEROY KS		S2 S2 NW4 & NE4 13-23-16 S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E	
SUTHERLAND, EUGENE & 1 415 OXEN RD LEROY, KS 66857	DONALD	N2 SE4 14-23-16E		ventur i maranta i
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857		N2 SW4 13-23-16E	A STATE OF S	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	19 19 19 19 19 19 19 19 19 19 19 19 19 1	NE4 23-23-16E		Company of the Section of the Sectio
	and the second s			
Mark George (Operator) 817 C ST LEROY, KS 66857-9522		N2 NW4 13-23-16E		
Yocham Oll Company (Oper 870 W VIRGINIA RD COLONY, KS 66015-7257	92	S2 S2 NW4 13-23-16E	_ f ;	Section 1
A CONTRACTOR OF THE STATE OF TH			7) as 1	Received KANSAS CORPORATION
AT Managara Table 1987 An Amagara Table 1987	y- 3 1	ter i de la companya		FEB 122

Received KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION WICHITA, KS

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se: Brewer I Number: 5-T Coffey Inty: 4 We the following information: applicate the second properties of the second p		Sec	13 wells, plugged	1096 Twp. 23	feet from S. R. <u>16</u>	N / S Line of Section E / W Line of Section East West East west
nty:	ant injection well, al	Sec. If producing wells, inactive numbers, and producing v	13 wells, plugged	Twp. 23	S. R. 16	East West
v the following information: applica		ll producing wells, inactive numbers, and producing v	13 wells, plugged	Twp. 23	S. R. 16	East West
		numbers, and producing v			wells within a one-ha	ilf mile radius, all lease boundar-
				12	: 7	
			:	- (.	
		1	l ·			
	Beard	beard		Graham	Murray	Received KANSAS CORPORATION COMMISS
			G	George		FEB 1 2 2020
		:	You	cham	: \	
·		Gleue	N	Murray		CONSERVATION DIVISION WICHITA, KS
15		- 14	Brewer 57	13 I	 \	
		Sutherland	∆ π	homas	Gleue	
;						
		Gleve	Murray		+/-	
		Storrer	Миггау		Gleue	
		23	<u></u>	24		
appli	cant well 🛕	producing well	ð	plugged injection	n well 🔌	
D & A	A well	other injection we	ell 🛦	temporary aban	idoned well	
pluar	ged producer	water supply well	· 😝			
	,500 0.000000000000000000000000000000000	mater pulping men	Wew			

Re:	Application for: Injection Well	
	Well Name: Brewer 51	Legal Location: 13-23-16E
The unde	rsigned hereby certificates that he / she is a duly authorized	d agent for the applicant, and that on the day 31 of January
2020		renced above was delivered or mailed to the following parties:
Note: A	copy of this affidavit must be served as a part of the applicat	tion.

Address (Attach additional sheets if necessary)

Name
See Attached list

Affidavit of Notice Served

Received KANSAS CORPORATION COMMISSION

FEB 1 2 2020

CONSERVATION DIVISION WICHITA, KS

I further atte	est that notice of the filing of this appli	ication was published in the Coffey County Republican , the official county	publication
of	Coffey	county. A copy of the affidavit of this publication is attached.	
Signed this	23 day of January	2020	
	WIN B. SOL	Applicant or Duly Authorized Agent	
	SQ XOTARLO	Subscribed and sworn to before me this	2020
	My Appt. Explication	Coules # E Drew	
	OF KARIN	My Commission Expires: 3, 6.23	

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

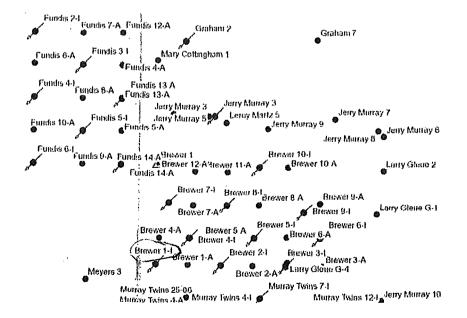
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		ſ	Permit Number: E-27-9	02 3	1320	
Enhanced Recovery: Repressuring	~	i i	API Number: 15-031-	24,283 -		
	3		Well Location	364		
Waterflood			. SW . NE . 842 . 9	13	Twp. 23 S. R. 16	
Tertiary		ļ				
Date: January 31, 2020			343]	feet from N / VS Lin	e of Section
Operator License Number: 3728	****		GPS Location: Lat:			
Operator: RJ Energy LLC				,		000x)
Address: 22082 NE Neosho Rd			Datum: NAD27 NA	1		
Garnett, KS 66032			Lease Description:			
Garriett, NS 00032			Brewer		67	
			Lease Name: Neosho Fa	ills I erov	Well Number: <u>6</u> ユ v	
Contact Person: Roger Kent Ca	andy Kent	1	County: Coffey			
785-448-6995 78	5-448-4589		Deepest Usable Water			
Phone.			Formation:			
Email: candykent1@gmail.com	,		Depth to Bottom of Formation	on:		
					Receive	ed .
Check One: Old Well Being Conver			Well to be Dri		KANSAS CORPORATION	
Surface Elevation: 972 feet W	ell Total Depth: 1007	feet	Plug Back Depth: 1000	feet	FEB 12	2020
Datum of top of injection formation:	feet (refe	rence mean s	ea level)		CONSERVATION D WICHITA, K)IVISION-
Injection Formation Description:					World's W	3
Name	top/bo		perf / open hole		depth	
Squirrel	959 /	965	Perf	at _	to	feet
				at _	to	feet
List of Wells/Facilities Supplying Prod	luced Saltwater or Oti	her Fluids A	pproved by the Conserv	ration Div	ision:	
(attach additional sheets if necessary)						
Lease Operator RJ Energy	Lease/Facility N Brewer Fundis	Name	Lease/Facility Des 14&13-23-16E	cription	Well ID & Spot Loca	ıtion
1					see list	
2						
3,						
Producing Formation	Strata Depth		Total E	Dissolved S	olids (if available)	
Squirrel Squirrel	0 - 0	5 feet				
2	to	feet	The state of the s			mg/l
3						mg/l
Maximum Requested Liquid Injection Rate:	200 bbls / c	lay; or				
Maximum Requested Gas Injection Rate:		y. Type of Gas	s;			
Maximum Requested Injection Pressure:	700 psig					

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL.	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	sw	sw	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	8	185)Œ	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3798	s	165	E	OIL	PA
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	sw	SW	NE	NE	4122	s	1066	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	Oil	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	, E	OIL	PR
FUNDIS	6-A	15-031-24108-0000	14	23	16	E	SE	SE	SE	NE	2810	s	165	E	OIL	PR
FUNDIS	6-A	16-031-24107-0000	14	23	16	E	sw	NW	SE	NE	3473	S	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E	•	NE	SE	NE	3789	s	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	s	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	s	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	s	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
Brewer	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	sw	2422	s	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	sw	2422	s	4713	E	OIL	IN
Brewer	2-A	15-031-24356-0000	13	23	18	E	SE	SE	NW	SW	1485	S	4110	E	OIL.	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	sw	NE	sw	1485	s	3404	E	OIL	IN
BREWER	4	15-031-20928-0000	13	23	16	E		N2	N2	SW	2490	s	3960	Ε	OIL	PR
BREWER	4-A	16-031-24287-0000	13	23	18	E	NW	SW	NW	sw	1748	s	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	s	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	s	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	18	E	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E ·	SE	NW	NE	SW	2117	s	3438	E	Oir	iN



Conductor	Surface	Intermediate	Production	Tubing
Size		memediate		Tabing
Setting Depth	7		2.875	
Amount of Cement	43		1000	
	5		125	
Top of Cement	surface		surface	
Bottom of Cement	43		1000	
Alternate II cementing, complete the followin	aa.			
rforations / D.V. Tool at		facts	uith	ev
				5X.
inulus Corrosion Inhibitor: Type it Logs Enclosed: Gamma Ray/Neur	tron/CCL/Drillers Log		ation	
t Logs Enclosed:				Received KANSAS CORPORATION COMM
				FEB 1 2 2020
ell Sketch sketch installation, darken the appropriate	lines, indicate cement, and show d	enths.)		CONSERVATION DIVISION WICHITA, KS
			at surface surface casing @ 2' w5 sxs %" production @ 600' w/ 125sxs	

Page Three Form U-1 July 2014 Offset Operators, Unleased Mineral Owners and Landowners acreage (Attach additional sheets if necessary) Name: Legal Description of Leasehold: see attached list Received KANSAS CORPORATION COMMISSION FEB 1 2 2020 CONSERVATION DIVISION WICHITA, KS I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



Applicant or Duly Authorized Agent

Subscribed and sworn before me this

day of January

2020

Notary Public

My Commission Expires

Instructions:

- 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.
- 9. All application fees must accompany the application.

Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in 8 N2 NW4 23-23-16E	SE4 11-23-16E		
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 N	IE4 14-23-16E		eun Tanan Sanan Tanan Sanan
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-		`}	• • • • • • • • • • • • • • • • • • •
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E			
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E		· ····································
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E			
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E		KAN	Received ISAS CORPORATION COMMISSION
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	· .		FEB 1 2 2020 CONSERVATION DIVISION WICHITA, KS
			',	4 4 4
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	ş.'		
Yocham Oil Company: (Operator) 870 W VIRGINIA RD COLONY, KS 68015-7257	S2 S2 NW4 13-23-16E			k i

perator: RJ Energy LLC		Loca	ition of Well:	13-23-1	6E	
ase: Brewer				172	feet from	N / 🗸 S Line of Section
ell Number: 64			34			E / W Line of Section
Coffey ounty:		Sec.	13			East West
iat now the following information: applica s, lease operators, unleased mineral				mation tops.	ells within a one-h	alf mile radius, all lease boundar-
				12		
	Beard	beard	Grah Georg		Murray	
15		Gleue	Yochan Murra Brewer & Z			Received KANSAS CORPORATION COMMIS FEB 1 2 2020
		Sutherland	Thoma	as .	Gleue	CONSERVATION DIVISION WICHITA, KS
		Gleye	Мипау		Gleus	
		Stoffer	Muliay		Glada	
	cant well	23 producing well		24 gged injection v	vell 🙇	
	A well -∳- ged producer ●	other injection water supply w		nporary abando	ned well 🐞	
				······································		
undersigned hereby certifies that h	e / she is a duly autho	orized agent for	RJ Energy LL0			and that all of the information

Subscribed and sworn before me this

Notary Public

My Commission Expires

January

day of

2020

ı				Page	Five					Form U-1 July 201
Affida	vit of Notice S	Served								, -
Re:	Application f	or: Injection	Well							
	Well Name:	Brewer	6T		Legal Location:	13-23	3-16E			
The unc	lersigned hereb	y certificates tha	at he / she is a duly autho	Is a duly authorized agent for the applicant, and that on the day 31 of January, the application referenced above was delivered or mailed to the following parties: It part of the application. Address (Attach additional sheets if necessary)						
2020								arties:		
Note: A	copy of this aff	idavit must be s	erved as a part of the app	olication.						
	Name		, , , , , , , , , , , , , , , , , , , ,		Address (Attach ad	dditional si	heets if ne	ecessary)		
See	Attached	list								
									Received KANSAS CORPORATION COM	
									•	
									FEB 1 2 2020	
									CONSERVATION DIVISION WICHITA, KS	N
i further a	attest that notice	_	this application was public	shed in the	Coffey County	/ Repul	blican		, the official county pub	lication
of		Coffe	у	county.	A copy of the affidate	vit of this	publicatio	n is atta	ched.	
Signed th	nis 23	day of _Jai	nuary	2020		<i>s</i> .				
	and R	700) possible	. H	1)			
	ジルド			Applicant	or Duky Authorized	Agent	<u></u>			

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

My Commission Expires

Subscribed and sworn to before me this

31

2020

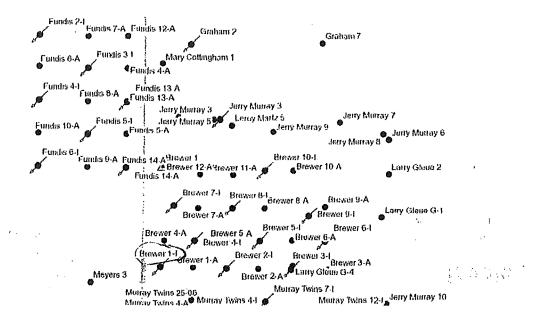
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		Permit Number: E-27-902 3	
Enhanced Recovery: Repressuring	na	API Number: 15-031-24,288	-00-00
Waterflood		Well Location	
		Sw. Nw Nw Sw Sec. 13	Twp. 23 S. R. 16 VE W
Date: January 31, 2020	1	2162	feet from N / 🗸 S Line of Section
		- 4970	_feet from E / W Line of Section
Operator License Number: 3728		GPS Location: Lat: (e.g. xx.xxxxx)	, Long:
Operator: RJ Energy LLC		Datum: NAD27 NAD83	NGS84
Address: 22082 NE Neosho Rd		Lease Description:	
Garnett, KS 66032		Brewer	
		Lease Name:	Well Number: 7-T
		Field Name: Neosho Falls Lero	DY
Contact Person: Roger Kent C	andy Kent		
	85-448-4589	Deepest Usable Water	
		1	
Email: candykent1@gmail.com		Depth to Bottom of Formation:	
Check One: Old Well Being Converged Surface Elevation: 967 feet Datum of top of injection formation:	Well Total Depth: 986 feet	Plug Back Depth: 982 feet	Received KANSAS CORPORATION COMMISSION FEB 1 2 2020
Injection Formation Description:			CONSERVATION DIVISION WICHITA, KS
Name Squirrel	top / bottom 944 , 954	// Dorf	depth
oquitor			to feet
		at .	
List of Wells/Facilities Supplying Pro (attach additional sheets if necessary)	duced Saltwater or Other Flu	ilds Approved by the Conservation Di	vision:
Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
RJ Energy	Brewer Fundis	14&13-23-16E	see list
2			
_			
Producing Formation	Strata Depth		Solids <i>(if avallable)</i>
Squirrel 1.			mg/l
			·
2			mg/l
3.	• • • • • • • • • • • • • • • • • • • •	eet	mg/l
Maximum Requested Liquid Injection Rate:			
Maximum Requested Gas Injection Rate:	700 scf / day. Type	of Gas:	
Maximum Requested Injection Pressure:			

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	s	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	Æ	SW	SW	SE	NE	2805	\$	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	8	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	\$	1066	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	s	165	Ε	ÒIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	s	165	E	OIL	PR
FUNDIS	6-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	s	165	E	OIL	PR
FUNDIS	6-A	16-031-24107-0000	14	23	16	E	\$W	W	SE	NE	3473	S	1061	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	s	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	Ε	NW	SE	SE	NE	3133	s	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	s	559	E	OIL	PR
BREWER	1	16-031-20870-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
Brewer	1-A	15-031-24289-0000	13	23	16	E	SE	sw	NW	sw	1485	S	4768	E	OIL	IÑ.
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	s	3767	Е	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	Ē	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	ε	NE	NW	NW	sw	2422	s	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	WM	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	Ε	SE	sw	NE	SW	1485	s	3404	E	OIL	IN
BREWER	4	15-031-20928-0000	13	23	16	E		N2	N2	sw	2490	8	3960	E	OIL	PR
BREWER	4-A	16-031-24287-0000	13	23	18	E	NW	SW	NW	sw	1748	s	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	s	4725	E	OIL	IN
BREWER	8-A	16-031-24359-0000	13	23	16	Ε	SE	NE	NW	sw	2094	S	4053	Ε	OIL	N
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	sw	2117	s	3438	E	OIL	IN The

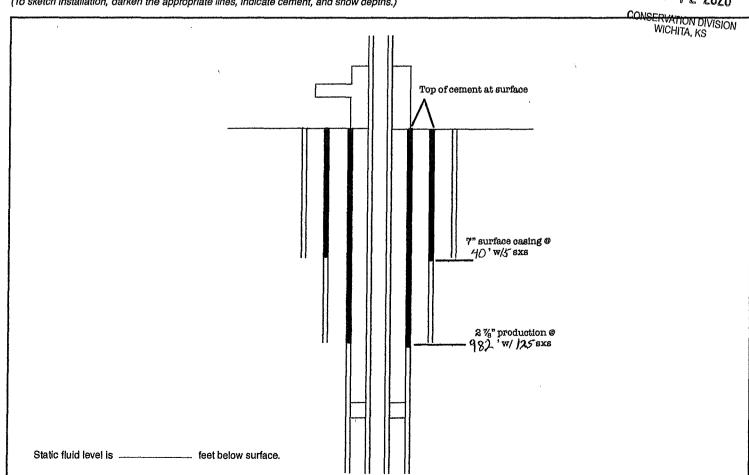


Well Completion

Type:	Tubing & Packer	Packerless	Tubingless
iypo.	rabing a rabitor	i dolloriosa	Land Idon Gloss

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		982	
Amount of Cement		5		125	
Top of Cement		surface		surface	
Bottom of Cement		40		982	

If Alternate II cementing, complete the following:			
Perforations / D.V. Tool at	feet, cemented to	feet with	\$X,
Tubing: Type		Grade	
Packer: Type		_ Depth	
Annulus Corrosion Inhibitor: Type		Concentration	
List Logs Enclosed: Gamma Ray/Neutron/C	CL/Drillers Log		
			Received KANSAS CORPORATION COMMISSIO
Well Sketch			FFR 4.2 2000
(To sketch installation, darken the appropriate lines, in	dicate cement, and show depths.)		FEB 1 2 2020
			CONSERVATION DIVISION WICHITA, KS



Page Three Form U-1 Offset Operators, Unleased Mineral Owners and Landowners acreage (Attach additional sheets if necessary) Legal Description of Leasehold: see attached list Received KANSAS CORPORATION COMMISSION CONSERVATION DIVISION I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. WICHITA, KS Applicant or Duly Authorized Agent day of January 2020 Subscribed and sworn before me this Notary Public My Commission Expire Instructions: 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops. 2. Attach some type of log (drillers log, electric log, etc.). 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.) 4. Attach Affidavit of Notice. 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.

- - 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.

The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.

- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.
- 9. All application fees must accompany the application.

6.

Offset Landowners & Operators Brewer

BEARD, M O FAMILY LIMITED	
435 UNDERWOOD RD LEROY KS 66857 S2 SE4 & SW4 14-23-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857 MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857 MURRAY, JERRY E & DELMA L 52 S2 NW4 & NE4 13-23-16E NE4 E of river 23-23-16E NE4 e of river 23-23-16E NE4 24-23-26E SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857 THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857 Nancy Storrer NE4 23-23-16E NE4 23-23-16E N2 SW4 13-23-16E N2 SW4 13-23-16E N2 SW4 13-23-16E N2 SW4 13-23-16E Receive	
574 SHÉTLAND RD LEROY, KS 66857 MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857 S2 SW4 13-23-16E NE4 to friver 23-23-16E NW4 24-23-26E SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857 THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857 Nancy Storrer NE4 23-23-16E NE4 14-23-16E N2 SW4 13-23-16E N2 SW4 13-23-16E N2 SW4 13-23-16E Receive	
444 REAPER RD LEROY KS 66857 S2 SW4 13-23-16E NE4 of river 23-23-16E NE4 of 13-23-16E NW4 24-23-26E	
415 OXEN RD LEROY, KS 66857 THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857 Nancy Storrer NE4: 23-23-16E 2249 HWY 58 SE Receive	
7800 W 158TH ST LEROY, KS 66857 Nancy Storrer NE4 23-23-16E 2249 HWY 58 SE Receive	
2249 HWY 58 SE Receive	
Leroy, KS 66857 KANSAS CORPORATION	id I COMMISSION
FEB 12 CONSERVATION WICHITA, P	DIVISION
Mark George (Operator) N2 NW4 13-23-16E 817 C ST LEROY, KS 66857-9522	
Yocham Oil Company (Operator) S2 S2 NW4 13-23-16E 870 W VIRGINIA RD COLONY, KS 66015-7257	

¥ 1 2

Lease: Brewer Well Number: 7-1 Coffey County:		2-1C 497 	0	feet from	N / S Line of Section E / W Line of Section East West
County:	Sec		0	feet from	✓ E / W Line of Section
County:	Sec	Twp			
					- V Cast WEST
Plat Show the following information: applicant injection well, all producing wells, less operators, unleased mineral rights owners, well numbers, and pro	oducing wells p			ells within a one	-half mile radius, all lease boundar-
11		12			
	1				
Beard beard		Graham		Murray	
		George		<u></u>	
	Gleue	Yocham			Received KANSAS CORPORATION COMMISSION
15	Brewe	Murray ar T	3		FEB 1 2 2020
Sutherlan		Thomas		Gleue	CONSERVATION DIVISION
			· · · · · · · · · · · · · · · · · · ·		WICHITA, KS
Gleye		Murray			
Storrer		Murray		Gleue	
			i		
			:		
23 applicant well 🛕 producin	ig well 😝	24 pluage	d injection v	vell 🔉	
	ection well		ary abando	7	
•	pply well	·	•		
,					
he undersigned hereby certifies that he / she is a duly authorized agent for	RJ	Energy LLC			, and that all of the information
hown herein is true, complete and dorrect to the best of his / her knowledge		/.	Und		, and that an of the information
TARRO	<u> </u>	iely	M		
My Appt. Expires		uly Á uthorized A	-	lanuani	2020
My Appt. Expires Subscribed and sworr	n before me thi	s	day of	January	1-2020
	Notary Public				
Millio	My Commiss(o	n Evelsos:	3.6.	23	

Affidavit of Notice Served

Re: Application for: Injection Well	
Well Name: Brewer 7-I	Legal Location: 13-23-16E
The undersigned hereby certificates that he / she is a duly authorized agent for the a	pplicant, and that on the day 31 of January ,
, a true and correct copy of the application referenced above wa	as delivered or mailed to the following parties:
Note: A copy of this affidavit must be served as a part of the application.	
N	
Name	Address (Attach additional sheets if necessary)
See Attached list	

Received KANSAS CORPORATION COMMISSION

FEB 1 2 2020

CONSERVATION DIVISION WICHITA, KS

I further atte	est that notice of the filing of this applic	cation was published in the Coffey County Republican	, the official county publication
of	Coffey	county. A copy of the affidavit of this publication is attached.	
Signed this	23 day of January	Applicant or Duly Authorized Agent	
į	My Appt. Expires OF KANNAM	Subscribed and sworn to before me this 31 day of January Notary Public My Commission Expires: 3-6-2-3	, 2020

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

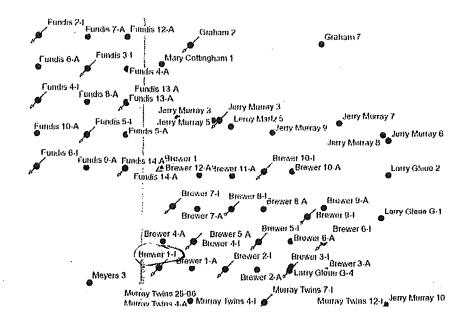
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR INJECTION WELL

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Disposal		Permit Number: E-27-902 3	1320
		API Number: 15-031-24,288	
Enhanced Recovery: Repressuring	ıg	Well Location	
Waterflood Tertiary Date: January 31, 2020 Operator License Number: 3728 Operator: RJ Energy LLC Address: 22082 NE Neosho Rd Garnett, KS 66032		GPS Location: Lat: Datum: NAD27 NAD83 N	Well Number: 87
Contact Person: Roger Kent C	andy Kent		
	35-448-4589	Deepest Usable Water	
Email: candykent1@gmail.com			
Lillat.		Departo Bottom or Contation.	
Check One: Old Well Being Convergence Surface Elevation: 968 feet	Well Total Depth: 918feet	Plug Back Depth: 974 feet	Received Received FEB 1 2 2020
Datum of top of injection formation:	feet (reference mean	n sea level)	CONSERVATION DIVISION WICHITA, KS
Injection Formation Description: Name Squirrel	top/bottom 942	perf / open hole Perf at	depth to feet
		at _	to feet
List of Wells/Facilities Supplying Pro (attach additional sheets if necessary) Lease Operator RJ Energy 1.	Lease/Facility Name Brewer Fundis	Approved by the Conservation Div Lease/Facility Description 14&13-23-16E	Well ID & Spot Location see list
3.			
Producing Formation Squirrel	Strata Depth 951 feet	Total Dissolved S	olids (if available)
2.	to feet		-
3.	tofeet		mg/l
Maximum Requested Liquid Injection Rate:	200 bbls / day; or		IIIg/I
Maximum Requested Gas Injection Rate:	bbis r day, or	Gas:	
Maximum Requested Injection Pressure:	700		

		The state of the s														
FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	\$	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	18	E	NE	SE	NE	NE	4450	8	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	8	165	E	OIL	PA
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	sw	SW	NE	NE	4122	S	1066	·E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	· E	SE	SE	NE	NE	4128	s	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	, E	OIL	PR
FUNDIS	5-A	15-031-24108-0000	14	23	16	E	SE	SE	SE	NE	2810	s	165	E	OIL	PR
FUNDIS	6-A	16-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	s	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	s	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	s	559	E	OIL	PR
Brewer	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	sw	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24269-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	\$	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	ИW	sw	2422	s	4713	E	OIL	IN
Brewea	2-A	15-031-24356-0000	13	23	16	Ε	SE	SE	NW	SW	1485	s	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	sw	1485	s	3404	Ε	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	16-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5063	E	OIL	IN
Brewer	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	s	4429	E	OIL	IN
Brewer	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	£	SE	NW	NW	SW	2082	s	4725	E .	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	18	E	SE	NE	NW	sw	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13 -	23	16	E	SE	NW	NE	SW	2117	s	3438	E	OIL	IN



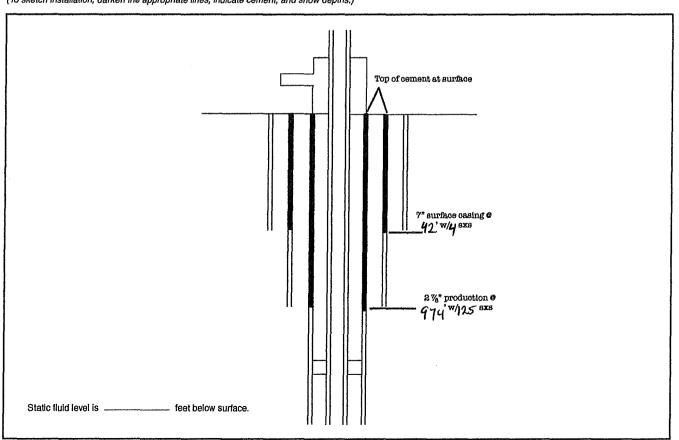
Well Completion	n
-----------------	---

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		42		974	
Amount of Cement		4		125	
Top of Cement		surface		surface	
Bottom of Cement		42		974	

If Alternate II cementing, complete the following:		
Perforations / D.V. Tool at feet, cemented to	feet with	sx.
Tubing: Type	Grade	
Packer: Type	Depth	
Annulus Corrosion Inhibitor: Type	Concentration	Received KANSAS CORPORATION COMMISSION
List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log		
Well Sketch		CONSERVATION DIVISION WICHITA, KS

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Page Three

Form U-1

Offset Operators, Unleased Mineral Owners and Landowners acreage (Attach additional sheets if necessary)	-,
Name:	Legal Description of Leasehold:
see attached list	
	Received KANSAS CORPORTS
	KANSAS CORPORATION COMMISSIO
	FEB 1 2 2020
	· · · · · · · · · · · · · · · · · · ·
	CONSERVATION DIVISION WICHITA, KS
I hereby certify that the statements made herein are true and correct to the best of	ray knowledge and belief.
WIN B. ZO	and M
Applica Applica	ant or Duly Authorized Agent
	91 January 0000
My Appt. Expires Subscribed and sworn before	
EON PURIOR ZE	279
Notary	
VIS OF KIN'	nmission Ekpires: 3.6.23

Instructions:

- Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE N2 NW4 23-23-16E	E4 11-23-16E	en e
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE	4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E	—
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16	5E	<u></u>
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E		
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E K	Received ANSAS CORPORATION COMMISSIO
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E		FEB 1 2 2020 CONSERVATION DIVISION WICHITA, KS
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	**************************************	WICHTIA, NS
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E		
		 C	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4, 13-23-16E		
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E		

. .

perator:	RJ Energy L	.LC	Location	on of Well: _		13-23-16E		
	Brewer	(Localit	JII OI VVEII	2/789			
ase:					427	a a	_, feet from	□ N / ☑ S Line of Section
ell Number	: 8-I			13	151			✓ E / W Line of Section
unty:	Coffey		Sec	13	Twp	23	S. R. 16	East West
	-	applicant injection well, all nineral rights owners, well n					within a one	-half mile radius, all lease boundar-
		Beard	beard		Graham George	Ми	пау	
	15		Gleue 14 Sutherjand	Brawer & I	Yocham Murray 13 Thomas		ieue	Received KANSAS CORPORATION COMMISS FEB 1 2 2020 CONSERVATION DIVISION WICHITA, KS
			Gleye		пау	G	leue	
		<u> </u>						
		applicant wall. A	23	•	24	ininellar	Δ/	
		applicant well	producing well			injection well	/==	
		D & A well	other injection w		tempora	ary abandoned	well	
wn herein i	-	s that he / she is a duly auth and correct to the best of his	/ her knowledge.	RJ Ener	by	gent H)	, and that all of the information
AUG C	ATOMA TOMA	Subsi	cribed and sworn before	me this	31 0	lay ofJan	uary	2020
	My Appt. Expire	S	Notary	Pablic	2		**************************************	
*	JW'C	27	ivolary	ALUIN .	1	\sim .		

Affidavit of Notice Served	tay met /
Re: Application for: Injection Well	
Well Name: Brewer 8-1 Legal Location: 13-23-16E	
The undersigned hereby certificates that he / she is a duly authorized agent for the applicant, and that on the day	
, a true and correct copy of the application referenced above was delivered or mailed to the following parties:	
Note: A copy of this affidavit must be served as a part of the application.	
Name Address (Attach additional sheets if necessary)	
See Attached list	
See Attached list	
	Pane
KANSA	Received AS CORPORATION COMMISSION
	FEB 1 2 2020
CO	NSERVATION DIVISION
	NSERVATION DIVISION WICHITA, KS
I further attest that notice of the filing of this application was published in the Coffey County Republican , the official of	ounty publication
of county. A copy of the affidavit of this publication is attached.	
00 lenuent 0000	
Signed this 23 day of January 2020	
Carly M	annon
Applicant or Duly Authorized Agent	0000
Subscribed and sworn to before me this 31 day of January Notany Public April 1988	2020

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mall or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

My Commission Expires

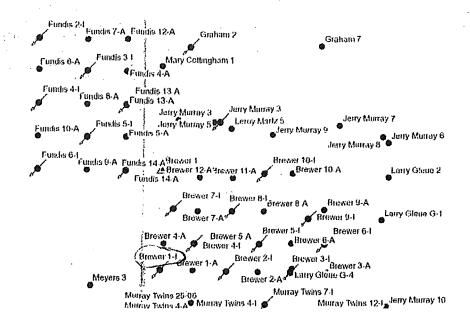
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		l F	Permit Number: E-27-902 3	52320				
Enhanced Recovery: Repressuri	na	1	API Number: 15-031-24,283					
based	ng .	1	365 Well Location					
Waterflood			NU NESW Sec. 13	Tun 23 e p 16	₩ .			
Tertiary		-		feet from N / 🗾 S				
Date: January 31, 2020			3600	_feet from N / W S _feet from E / W	Line of Section			
Operator License Number: 3728			GPS Location: Lat:	, Long:	Lille of Occitor			
Operator: RJ Energy LLC					(OC.XXXXXX)			
22082 NE Neocho Bd			Datum: NAD27 NAD83					
Address.		L	ease Description:					
Garnett, KS 66032			Brewer	Well Number: 9I				
			ease Name: ield Name: Neosho Falls Lero	Well Number: 14-	•			
Contact Person: Roger Kent C	andy Kent	1	,					
785-448-6995 78	85-448-4589	l <i>L</i>	Deepest Usable Water					
Phone:		F	Formation:					
Email: candykent1@gmail.com			epth to Bottom of Formation:					
				KANSAS C	— Received ORPORATION COMMISSION			
Check One: Old Well Being Conv		lewly Drilled Well	Well to be Drilled					
Surface Elevation: 475 feet	Well Total Depth: 10	009 feet F	Plug Back Depth: 1006 feet		EB 1 2 2020			
Datum of top of injection formation:	fee	t (reference mean sea	level)	CONS	ERVATION DIVISION WICHITA, KS			
Injection Formation Description:					WOLLIA, NO			
Name		op / bottom	perf / open hole	depth				
Squirrel	944	, 962	Perf at	to	feet			
,	•	,	at	to	feet			
List of Wells/Facilities Supplying Pro	duced Saltwater (or Other Fluids An			1001			
(attach additional sheets if necessary)	· · · · · · · · · · · · · · · · · · ·	n Osioi i iaiao np	nova by the combon validin bi	***************************************				
Lease Operator		cility Name	Lease/Facility Description	Well ID & Spot L	ocation			
RJ Energy	Brewer Fun	dis	14&13-23-16E	see list				
0								
2								
3								
Producing Formation	Strata D		Total Dissolved	Solids (if available)				
1: Squirrel	944 to	967 feet _			mg/l			
2	to .	feet			mg/l			
3,	to .	feet			mg/i			
Maximum Requested Liquid Injection Rate:	200	bls / day; or			~			
Maximum Requested Gas Injection Rate:		•						
Maximum Requested triaction Proseura:	700		**************************************					

	FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
	FUNDIS	10-A	15-031-24130-0000	14	23	16	E	sw	sw	SE	NE	2805	\$	1061	E	OIL	PR
	FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	8	165	E	OIL	PR
	FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE .	NE	SE	NE ·	3796	S	165	E	OIL	PR
	FUNDIS	2-A	15-031-24103-0000	14	23	16	E	sw	sw	NE	NE	4122	S	1066	E	OIL	PR
	FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	8	165	E	OIL	PR
	FUNDIS	4-A	16-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	s	165	E	OIL	PR
,	FUNDIS	5-A	15-031-24106-0000	14	23	16	Ε	SE	SE	SE	NE	2810	S	165	E	OIL	PR
	FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1061	E	OIL	PR
	FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
	FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
	FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	s	559	E	OIL	PR
	BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	8	4950	E	OIL	PR
	BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
	BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	\$	3767	E	OIL	IN
	BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	sw	2422	S	4377	E	OIL	IN
	BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	SW	2422	s	4713	E	OIL	IN
	BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	s	4110	£	OIL	IN
	BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	sw	NE	SW	1485	s	3404	E	OIL	IN
	BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
	BREWER	4-A	16-031-24287-0000	13	23	16	E	NW	SW	NW	8W	1748	S	5063	E	OIL	IN
	BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
	BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
	BREWER	7-A	15-031-24291-0000	13	23	16	Ε	ŞE	NW	NW	SW	2082	s	4725	E	OIL	IN
	BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	s	4053	E	OIL	IN
	BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	s	3438	E	Oil	IN



Static fluid level is ______ feet below surface.

Well Completion

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth	•	42		1006.25	
Amount of Cement		5		125	
Top of Cement		surface		surface	
Bottom of Cement		42		1006.25	
	: Type		Depth	ation	
/eli Sketch To sketch installation, dark	en the appropriate lines,	indicate cement, and show d	Top of cement		FEB 1 2 2020 CONSERVATION DIVISION WICHITA, KS

Nama:	Legal Description of I	l ageahald:
Name:	Legal Description of	Leaseriold.
see attached list		
tangan menengan di tangan menenggan menenggan menenggan menenggan menenggan menenggan di tangan menenggan menenggan		
	•	
		Received KANSAS CORPORATION COMMISSIO
**************************************		- COMMISSIC
		FEB 1 2 2020
		-20 1 2 2020
		CONSERVATION DIVISION WICHITA, KS
I hereby certify that the statements made herein are	true and correct to the best of my knowledge and belief.	WICHITA, KS
	// A A	
win B.	('ana) MX	
1205 E	Applicant or Duly Authorized Agent	
SUN POIAPEO		2020
= My Appt, Expires	Subscribed and sworn before me this 31 day of January	
My Appt. Expires		
20,000	6 N	
AN OBLIGIOUS	Notary Public 1	2
OF KANIN	My Commission Expires: 3.6.23	Ś
***************************************	,	

Instructions:

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- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	, .
NEÓSHO FALLS KS 66758		and the second
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	de pulsaripation
LEROY KS 66857		
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E NW4 of 19-23-17E S2 SE4 & SW4 14-23-16E NE4 of 24-23-16E SE4 13-23-16E E2 of 18-23-17E	
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E	annings
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	n-uniformity of the second
MURRAY, JERRY E & DELMA L	S2 S2 NW4 & NE4 13-23-16E	
444 REAPER RD LEROY KS 66857	S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E NW4 24-23-26E	
SUTHERLAND, EUGENE & DONALD	N2 SE4 14-23-16E	.31
415 OXEN RD LEROY, KS 66857		Received S CORPORATION COMMISS
TAXABLE AND TAXABL	N AND AND AND AND AND AND AND AND AND AN	-ED 4 2 2000
THOMAS, MARY B 7800 W 158TH ST	N2 SW4 13-23-16E	EB 1 2 2020
LEROY, KS 66857	50N	SERVATION DIVISION WICHITA, KS
Nancy Storrer	NE4 23-23-16E	
2249 HWY 58 SE Leroy, KS 66857	$\mathcal{F}_{ij} = \frac{1}{2} \left(\mathcal{F}_{ij} + \mathcal{F}_{ij} \right) = \left(\mathcal{F}_{ij} + \mathcal{F}_{ij} \right) + \left(\mathcal{F}_{ij} + \mathcal{F}_{ij} \right) = 200.$	
	The state of the s	
	Apple of the second	
		: 2
Mark Goorge (Operator)		4 A
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Mark George (Operator) 817 C ST		* H

			of Well:		
Brewer			2024	feet from	N / 🗸 S Line of Section
nber: 9-I	·		3600	feet from .	E / W Line of Section
Coffey		Sec	13 Twp		East West
				J. 11.	V Last West
		I numbers, and producing w			alf mile radius, all lease boundar-
		11	12		
	Beard	beard	Graham George	Митау	Received KANSAS CORPORATION CO
			Yocham		NAINSAS CORPORATION CO
15		Gleue	Murray		FEB 1 2 20
to			Brower 9.T.6		CONSERVATION DIVIS WICHITA, KS
	i	Sutherland	Thomas	Gleue	
		Glevie	Murray		
		Storrer	Murray	Gleue	
		23	24		
а	pplicant well 🛕	producing well	plugged	injection well	
D) & A well∳-	other injection wel	l 🛕 tempora	ry abandoned well 🐞	
р	lugged producer 🧳	water supply well	WEN		
*					**************************************
signed hereby certifies that ein is true, complete and o			RJ Energy LLC		and that all of the information
an ia uue, complete dha (ooned to the dest of f	is / Her Kilowiedge.	pisels-	M	
. Millio.		Applicant	or Duly Authorized Age	ent	No., a contract of the contrac
JUN B. ZO	Sut	scribed and sworn before m	ne this 31 da	ay ofJanuary	,
COTARL C			1)		

Affida	avit of Notice	Served						July 2014
Re:	Application	for: Injection	Well					
	Well Name:	Prower	9-1		_ Legal Location: _	13-23-16	E	
The un	Δ.		the / she is a duly authorized ag				0,	nuary .
Note: /	A copy of this af	fidavit must be se	rved as a part of the application					
	Name				Address (Attach a	additional sheets i	f necessary)	
See	Attached	list						
								Received KANSAS CORPORATION COMMISSION
								FEB 1 2 2020
								CONSERVATION DIVISION
								WICHITA, KS
further	attest that notic	e of the filing of t	nis application was published in	the	Coffey Count	v Republica	n	, the official county publication
of		Coffey			A copy of the affida			
	23	lan		2020				
Signed t	this 23	day of	uai y	2020	7/2/	, A		ggirlding
	HIND B	700		Applican	COMY t or Duly Authorized	Agent		
T. T.	OTAR		Subscribed and sworr			-	nuary	2020
E H	My Appt. Ex	pires:		6	3		-	,

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

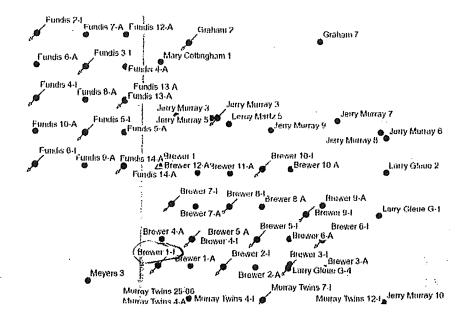
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		Permit Number: E-27-902 3 2	<u> 320</u>	
,	ina	API Number: 15-031-24,283-4		_
	•	Well Location		
Waterflood		NF NE NUSW Sec. 13	Tun 23 e p 16 127 c	= []\\
Tertiary		247	feet from N / S Line o	: vv
Date: January 31, 2020		4055	feet from PE / W Line o	of Section
Operator License Number: 3728		GPS Location: Lat:	. Long:	
Operator: RJ Energy LLC		(e.g. xx.xxxxx) Datum: NAD27 NAD83 W	(e.gxxx.xxxxx)	
Address: 22082 NE Neosho Rd		Lease Description:		
Garnett, KS 66032		Lease Description.	A	
addition, no occur		Brewer Lease Name:	Well Number: 10-I	
		Field Name: Neosho Falls Leroy	Well Number/	
		Coffey		
Contact Person: Roger Kent C	Candy Kent	Deepest Usable Water		
	85-448-4589	Formation:		
Email: candykent1@gmall.com		Depth to Bottom of Formation:		
Enlan.		Departio Bottom of Formation,		
Check One: Old Well Being Conv	erted Newly Drilled Well	Well to be Drilled	KANSAS CORPO	eceived ORATION COMMISSION
	Well Total Depth: 998 feet	Plug Back Depth: 992 feet	less less less	•
				FASA
Datum of top of injection formation:	feet (reference mean	sea level)	WICH	ATION DIVISION HITA, KS
Injection Formation Description: Name	top / bottom	perf / open hole	depth	
Squirrel	946 , 951	Dout	to	6
		at	10	feet
		at		feet
List of Wells/Facilities Supplying Pro (attach additional sheets if necessary)	duced Saltwater or Other Fluids	Approved by the Conservation Divi	Islon:	
Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location	1
RJ Energy	Brewer Fundis	14&13-23-16E	see list	
1.				
2				
3.				
Producing Formation	Strata Depth	Total Dissolved So	olids (if available)	
1. Squirrel	946 to 951 feet			mg/l
2	to feet			mg/l
3	to feet			mg/l
Maximum Requested Liquid Injection Rate:	200 bbls / day; or			•
Maximum Requested Gas Injection Rate:	scf / day. Type of G	as:		
	700	***		and the following statement of the first of
Maximum Requested Injection Pressure: _	psig			

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	\$	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	8	1061	E	OIL	PR
FUNDIS	11-A	16-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	8	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	8	165	E	OIL	PA
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	sw	sw	NE	NE	4122	s	1066	Æ	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	·E	SE	SE	NE	NE	4128	s	165	E	OIL	PR
FUNDIS	4-A	16-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	s	165	, E	OIL	PR
FUNDIS	5-A	15-031-24108-0000	14	23	16	E	SE	8E	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	16-031-24107-0000	14	23	16	E	sw	NW	SE	NE	3473	S	1061	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	s	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	s	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	\$	3767	Ę	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	8	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
Brewer	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	sw	NE	sw	1485	8	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	s	3960	E	OIL	PR
BREWER	4-A	16-031-24287-0000	13	23	16	E	NW	SW	NW	sw	1748	s	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	8-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	sw	2094	S	4053	Ë	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	sw	2117	S	3438	E	OiL	IN



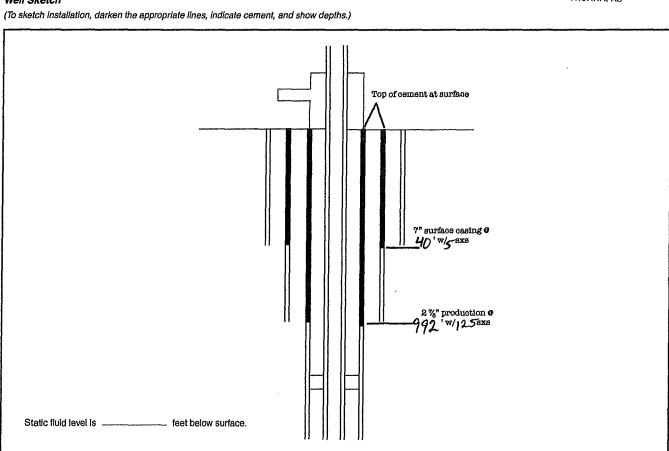
Well	Comp	letion

_		<u> </u>	[-]
Type:	Tubing & Packer	Packerless	Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		992	
Amount of Cement		5		12.5	
Top of Cement		surface		surface	
Bottom of Cement		40		992	

 ${\it if Alternate \ II \ cementing, \ complete \ the \ following:}$

Perforations / D.V. Tool at	feet, cemented to	feet with	SX.
Tubing: Type		Grade	annan de la Caracteria de
Packer: Type		Depth	
••		Concentration	Received KANSAS CORPORATION COMMISSION
List Logs Enclosed: Gamma Ray/	Neutron/CCL/Drillers Log		
Well Sketch			CONSERVATION DIVISION WICHITA, KS



Offset Operators, Unleased Mineral Owners at (Attach additional sheets if necessary)	nd Landowners acreage		·
Name:		Legal Description of Le	easehold:
see attached list			
	1		
	***************************************		Received KANSAS CORPORATION COMMISSION
			KANSAS CORPORATION COMMISSION
			FEB 1 2 2020
	\		CONSERVATION DIVISION WICHITA, KS
•	·		WOTHIN, NO
I hereby certify that the statements made herein are	true and correct to the hest of my	knowledge and helief	
B. Zow	, inco and correct to the seat of my i	HATT)	
IIII B. ZOV	(eury 100	
SONOTAREO	Applicant of	or Duly Authorized Agent	
EWILL And Expires	Subscribed and sworn before me	this 31 day of January	2020
= My Appl. 1-13	Subscribed and sworn before me	day or	
My Appt. Expires		9001	
OBLIGA	Notary Pub	plic	
小S OF KCC	My Commi	ssion Expires: 3. 1.23	
.111172.	y comm		

Instructions:

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BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E NW4 of 19-23-17E S2 SE4 & SW4 14-23-16E NE4 of 24-23-16E SE4 13-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NE4 of 13-23-16E NW4 24-23-26E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E
7800 W 158TH ST	N2 SW4 13-23-16E Received
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E FEB 1 2 2020 CONSERVATION DIVISION
	Wichita, KS
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E

erator: RJ Energy	Location of We	II:13-2	3-16E		
ease: Brewer			2475	feet from	N / 🕢 S Line of Section
Number: 10-7			4055	feet from 🗸	E / W Line of Section
unty:		Sec	Twp	S. R. 16	East West
		producing wells, inactive wells, pounting wells producing wells pro		,	mile radius, all lease boundar-
	Beard	11 beard	12 Graham	Митеу	
15		Gleue 14 Brewer	Yocham Murray 13 Thomas	Gleue	Received KANSAS CORPORATION COMMINICATION COMMINICATION DIVISION WICHITA, KS
		Gleye	Murray Murray	Gleue	
		23	24	and the second	
	applicant well 🛕	producing well	plugged injection	7	
	plugged producer	other injection well 🛦	temporary abar	idoned weir	
	es that he / she is a duly auth and correct to the best of his	/ her knowledge.	Energy LLC MOL T y Authorized Agent	, an	d that all of the Information
WHITE S	Niher Stiher	ribed and sworn before me this	31 day of _	January	2020
OTAR	Our Subst		301		F
My Appt. Expir	~ ₹ Ξ	Notary Public	1-3	6.23	

Affidav	it of Notice Se	rved							July 2014
Re:	Application for:	Injection Well							
	Well Name:	Brewer	10工		Legal Location:	13-23	-16E		
The und			he is a duly authorized age					_ of	January ,
2020			of the application reference					rties:	
Note: A	copy of this affida	vit must be served a	s a part of the application.						
·	Name				Address (Attach add	ditional she	eets if ned	essary)	
See /	Attached lis	t							
									•
					1				
									Received KANSAS CORPORATION COMMISSION
									FEB 1 2 2020
									CONSERVATION DIVISION
									WICHITA, KS
I further a	attest that notice o	f the filing of this app	olication was published in th	ie	Coffey County	Repub	lican		, the official county publication
of		Coffey		county. A	A copy of the affidavi	it of this p	ublication	n is attac	ched.
Signed th	is 23	day of January		2020	-1		11.		
					Person	7			•
	win B	744		Applicant of	or Duly Authorized Ag	gent	V		······································
	TOLLA	ARLOS	Subscribed and sworn to	o before me	this _31	day of	Janua	ry	, 2020
	My Appt.	Expires			Som				_
	My Appt	2.23 g		Notary Put	MC \				
	39, UB	ric ext		My Commi	ssion Expires:	3.	6.2	<u>23</u>	

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