

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION TO AMEND INJECTION PERMIT**

Form U-8  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

- ☐ Salt Water Disposal  
☐ Repressuring  
☐ Other Enhanced Recovery

20-CONS-3231-CUIC

Permit Number: E-32,320

3-TB

1/4 Sec. 14 Twp. 23 S. R. 16 ☒ East ☐ West

         Feet from ☐ North / ☒ South Section Line

         Feet from ☒ East / ☐ West Section Line

Lease: Fundis

Well #: #5 15-031-21812-00-01

Coffey County, Kansas

Originally granted to: RJ Energy LLC

(All information above this line taken from the original permit)

Current Operator: License # 3728 Exp. 03/30/20 Contact Person: Hoger Kent

Company Name: RJ Energy, LLC

Address: 22082 NE Neosho Rd Garnett, KS 66032  
(As listed on operator license)

Phone: Hoger Kent 785-448-6995

Candy Kent 785-448-4589

It is requested that the (caption) (paragraph #         ) of the original permit be amended as follows:

- ☐ A. Change the authorized injection pressure to:          psi maximum from the current permitted pressure of          psi.
- ☐ B. Change the authorized injection rate to:          bbl/day maximum from the current rate of          bbl/day.
- ☐ C. Add (          ) or delete (          ) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

Company Name	Lease Name	Lease Description
1. <u>        </u>	<u>        </u>	<u>        </u>
2. <u>        </u>	<u>        </u>	<u>        </u>
3. <u>        </u>	<u>        </u>	<u>        </u>
4. <u>        </u>	<u>        </u>	<u>        </u>
5. <u>        </u>	<u>        </u>	<u>        </u>
6. <u>        </u>	<u>        </u>	<u>        </u>
7. <u>        </u>	<u>        </u>	<u>        </u>
8. <u>        </u>	<u>        </u>	<u>        </u>

(Attach additional sheets if necessary)

- ☒ D. Change the permit by: ( XX ) add the following repressuring wells: Brewer 1; 2; 3; 4; 5; 6; 7; 8; 9; 10;

(          ) change the injection formation; or (          ) change well construction; or (          ) other:

Brewer 6; 7; 8; 9; 10;

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Paid \$700.00  
CK 9870  
2/12/20  
(Elig for \$100.00 Refund)

Offset Operators, Unleased Mineral Owners and Landowners

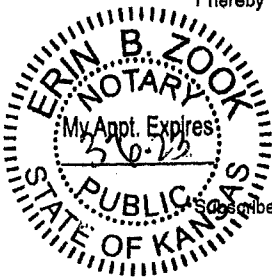
Form U-8

(Attach additional sheets if necessary)

Name Brewer Legal Description of Leasehold 13-23-16E

See Attached List

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



[Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3-6-23

**Instructions for Form U-8**

*Application to Amend Injection Permit*

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL

Form U-1  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,283 - 00-00

**Well Location**

S - S - N - Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

1485 feet from ☐ N / ☒ S Line of Section

5095 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer Well Number: 1-1

Field Name: Neosho Falls Leroy

County: Coffey

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 976 feet Well Total Depth: 992 feet Plug Back Depth: 987 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>942</u> / <u>946</u>	<u>Perf</u>	at _____ to _____ feet
_____	_____ / _____	_____	at _____ to _____ feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>R J Enterprises</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>
_____	_____	_____	_____
_____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>942</u> to <u>946</u> feet	_____ mg/l
_____	_____ to _____ feet	_____ mg/l
_____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 700 psig

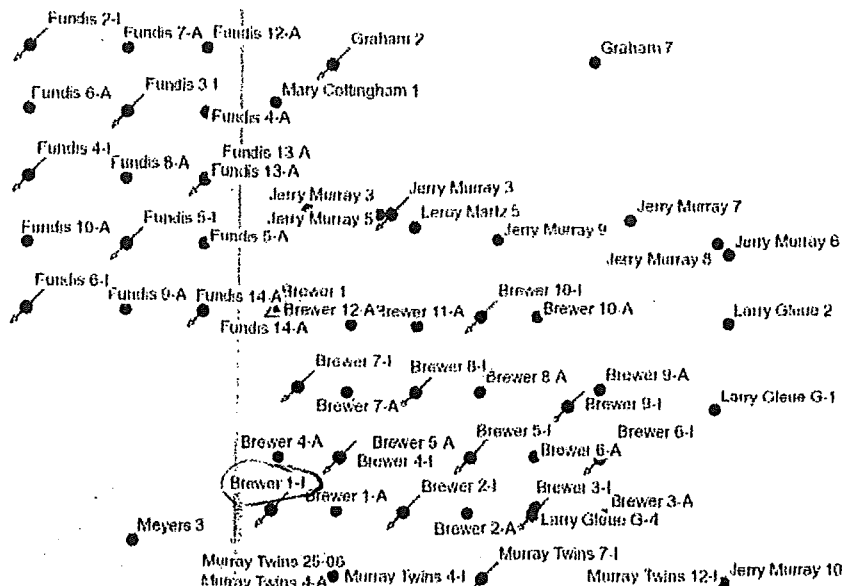
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Brewer/Funds E-27,902

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1081	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4459	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1086	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3769	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2476	S	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



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**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		987	
Amount of Cement		4		125	
Top of Cement		surface		surface	
Bottom of Cement		40		987	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

Top of cement at surface

7" surface casing @ 40' w/6sxs

2 3/8" production @ 987' w/125sxs

Static fluid level is \_\_\_\_\_ feet below surface.

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WICHITA, KS

**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

see attached list

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CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Candy KA  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

Notary Public

My Commission Expires 3-6-23

**Instructions:**

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

# Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E	
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 68015-7257	S2 S2 NW4 13-23-16E	

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E

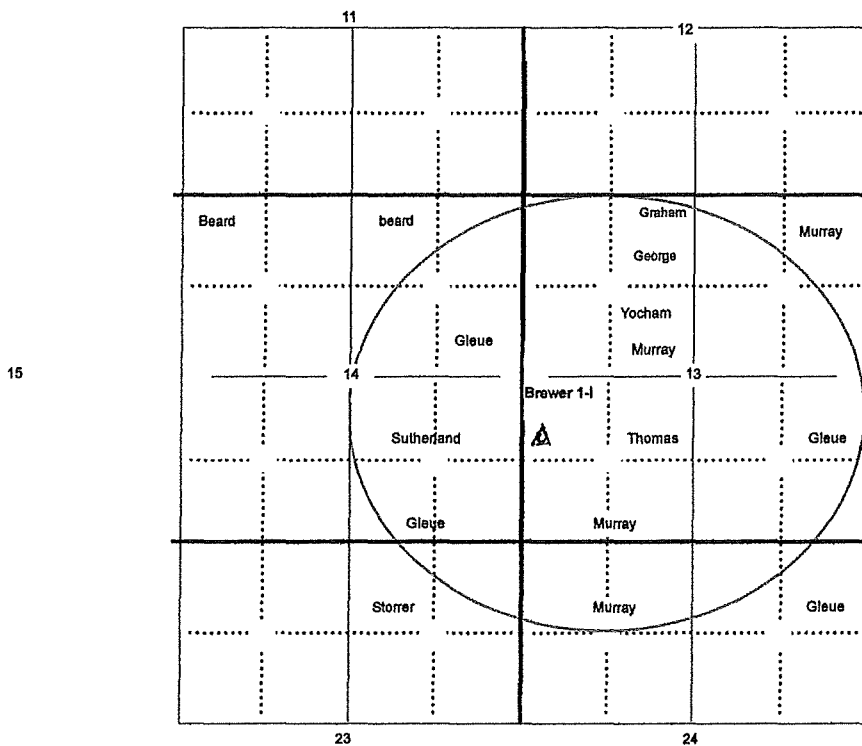
Lease: Brewer 1485 feet from ☐ N / ☒ S Line of Section

Well Number: 1-I 5095 feet from ☒ E / ☐ W Line of Section

County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



applicant well

producing well

plugged injection well

D &amp; A well

other injection well

temporary abandoned well

plugged producer

water supply well

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WICHITA, KS

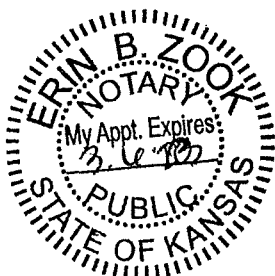
The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Candy KA  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

Notary Public

My Commission Expires: 3.6.23





**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 1-ILegal Location: 13-23-16E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

**See Attached list**

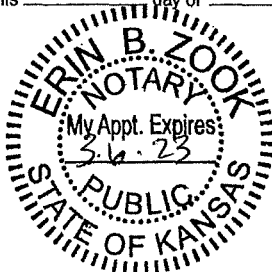
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**FEB 12 2020**

CONSERVATION DIVISION  
WICHITA, KS

I further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.

Signed this 23 day of January, 2020



Candy [Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3.6.23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL

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All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,288-00-00

Well Location

SW - SE NW SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

1485 feet from ☐ N / ☒ S Line of Section

4429 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer Well Number: 2-I

Field Name: Neosho Falls Leroy

County: Coffey

Deepest Usable Water

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 971 feet Well Total Depth: 995 feet Plug Back Depth: 992.4 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>942</u> / <u>950</u>	<u>Perf</u>	at _____ to _____ feet
			at _____ to _____ feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>RJ Energy</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>942</u> to <u>950</u> feet	_____ mg/l
	_____ to _____ feet	_____ mg/l
	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 700 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

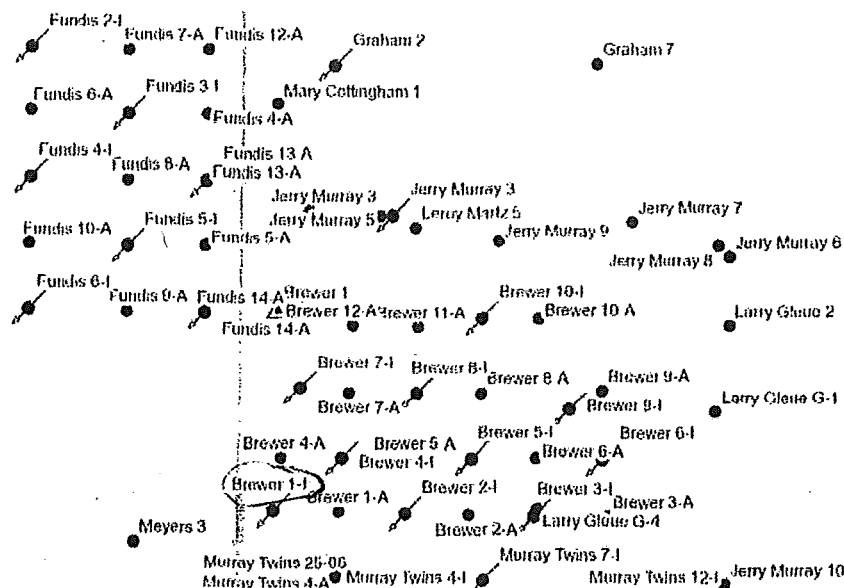
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WICHITA, KS

Brewer/Fundis E-27,902

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1086	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	S	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20920-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5083	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



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WICHITA, KS

**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		41		992	
Amount of Cement		4		125	
Top of Cement		surface		surface	
Bottom of Cement		41		992	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

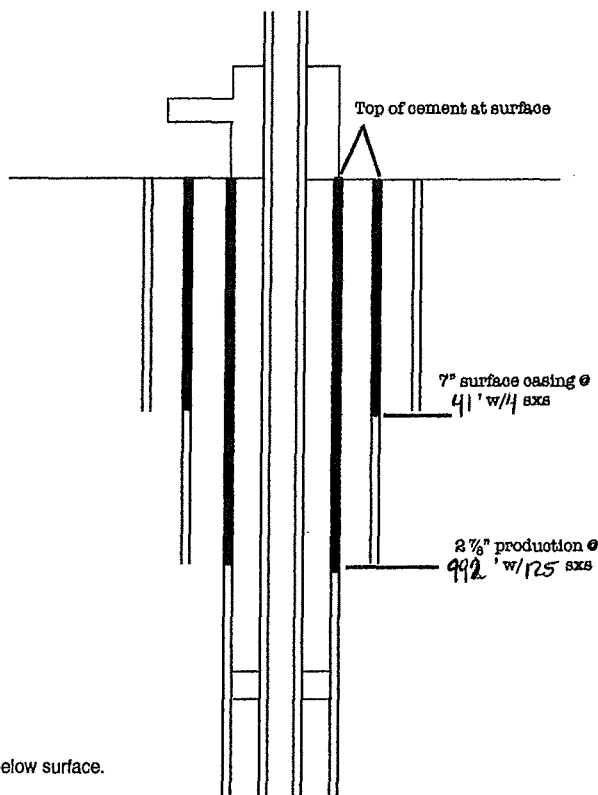
Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

Received  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

Static fluid level is \_\_\_\_\_ feet below surface.

**Offset Operators, Unleased Mineral Owners and Landowners acreage**  
(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

see attached list

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



*Candy Kurt*  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

*[Signature]*  
Notary Public

My Commission Expires: 3-6-23

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

## Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E	
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E	

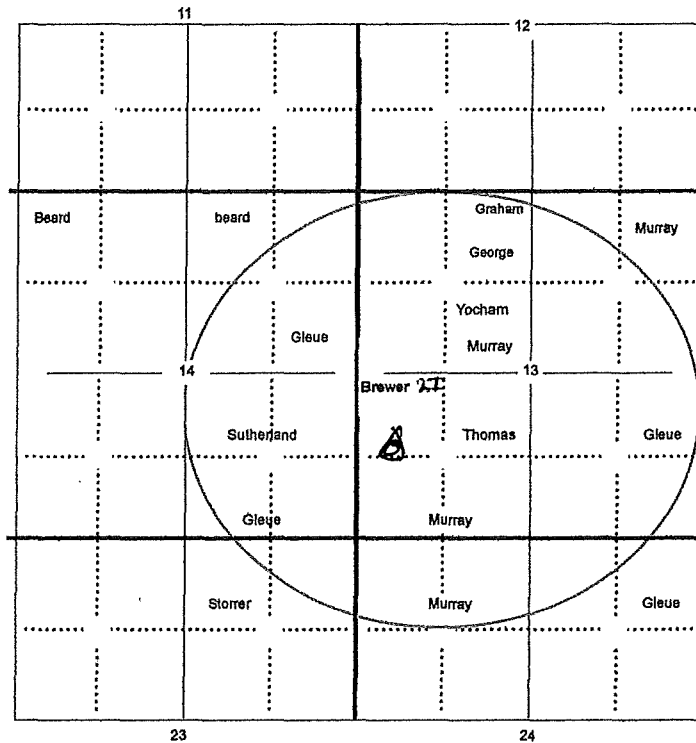
Operator: RJ Energy LLC Location of Well: 13-23-16E









Lease: Brewer 1485 feet from ☐ N / ☒ S Line of Section

Well Number: 2-I 4429 feet from ☒ E / ☐ W Line of Section

County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



applicant well       producing well       plugged injection well   
D & A well       other injection well       temporary abandoned well   
plugged producer       water supply well 

CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

RJ Energy LLC  
Candy Hurt  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

Notary Public \_\_\_\_\_  
My Commission Expires: 3.6.23



**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 2ILegal Location: 13-23-16E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached list

Received  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

I further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.

Signed this 23 day of January, 2020



Candy KA  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3-6-23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL

Form U-1  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,283

**Well Location**

SE - SW - NE - SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

1485 feet from ☐ N / ☒ S Line of Section

3774 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer

Well Number: 3-1

Field Name: Neosho Falls Leroy

County: Coffey

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Check One: ☐ Old Well Being Converted

☒ Newly Drilled Well

☐ Well to be Drilled

Surface Elevation: 965 feet

Well Total Depth: 998 feet

Plug Back Depth: 992.7 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

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CONSERVATION DIVISION  
depth WICHITA, KS

**Injection Formation Description:**

Name	top / bottom	perf / open hole	
<u>Squirrel</u>	<u>956</u> , <u>964</u>	<u>Perf</u>	at _____ to _____ feet
_____	_____ / _____	_____	at _____ to _____ feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>RJ Energy</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>
1. _____	_____	_____	_____
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>956</u> to <u>964</u> feet	_____ mg/l
2. _____	_____ to _____ feet	_____ mg/l
3. _____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

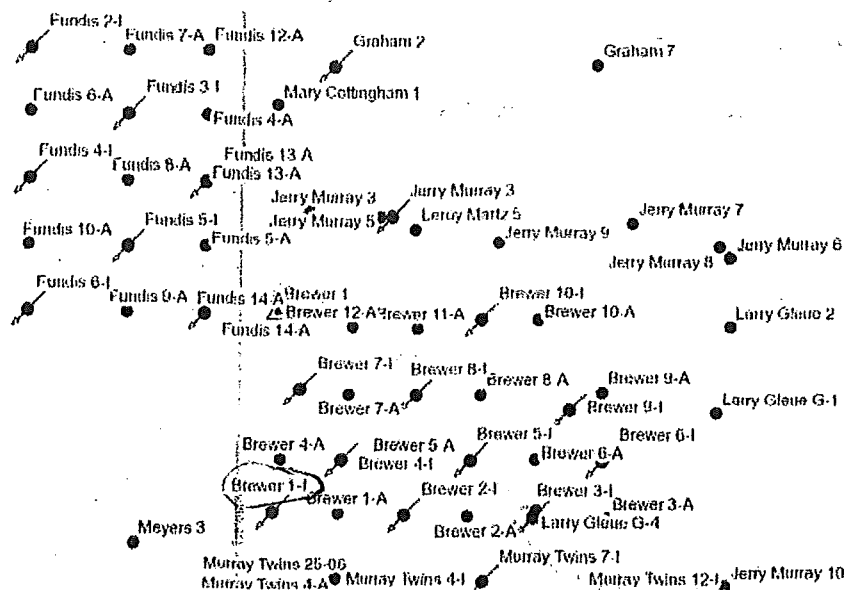
Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 700 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Brewer/Fundis E-27,902

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1081	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1088	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	S	659	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20928-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
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BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



**Well Completion**

Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		992	
Amount of Cement		5		160	
Top of Cement		surface		surface	
Bottom of Cement		40		992	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log

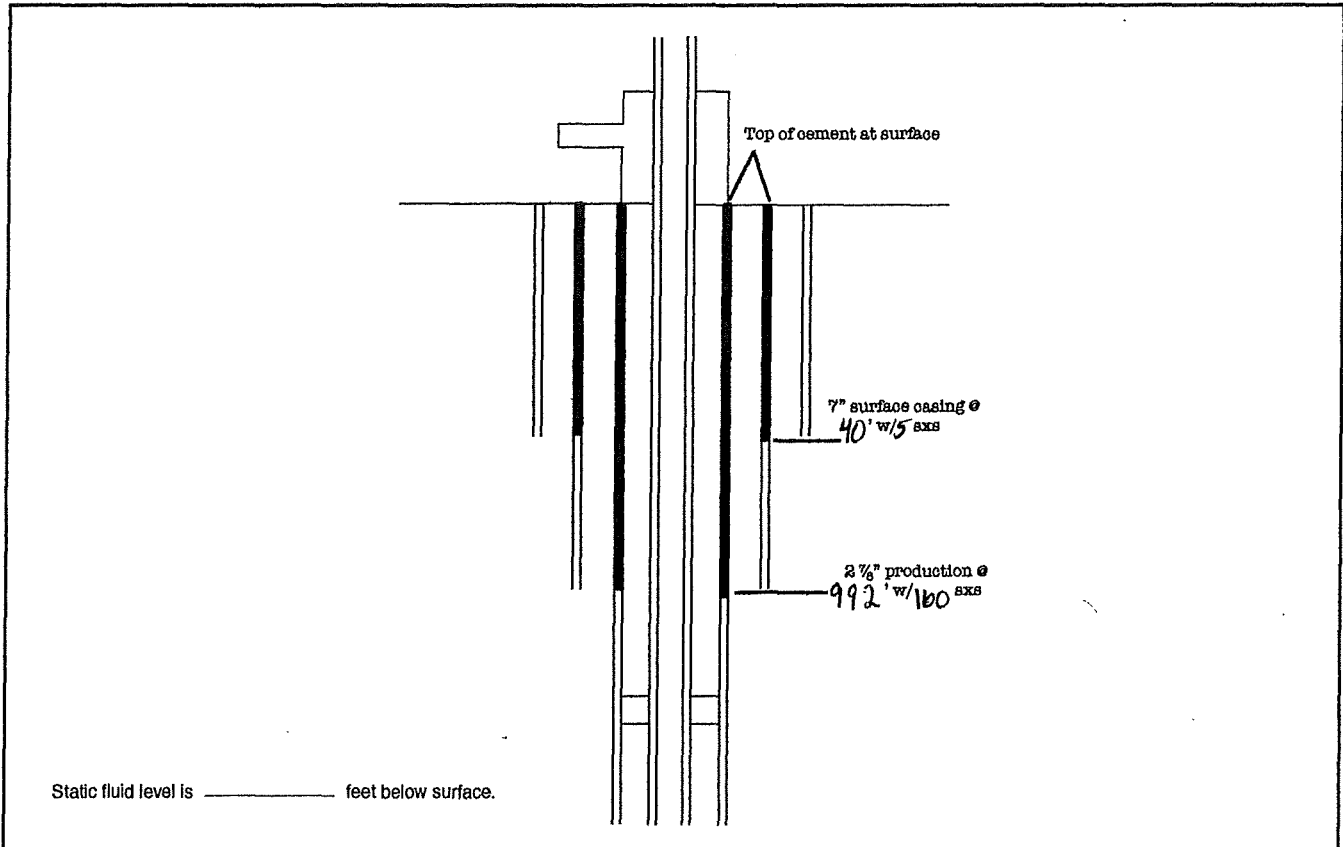
Received  
KANSAS CORPORATION COMMISSION

**FEB 12 2020**

**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

CONSERVATION DIVISION  
WICHITA, KS



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

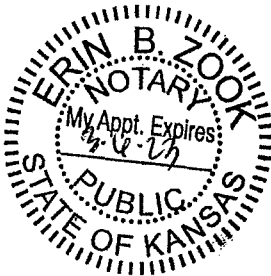
Legal Description of Leasehold:

see attached listReceived  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



Candey Whit  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3-6-23

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
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9. All application fees must accompany the application.

# Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E

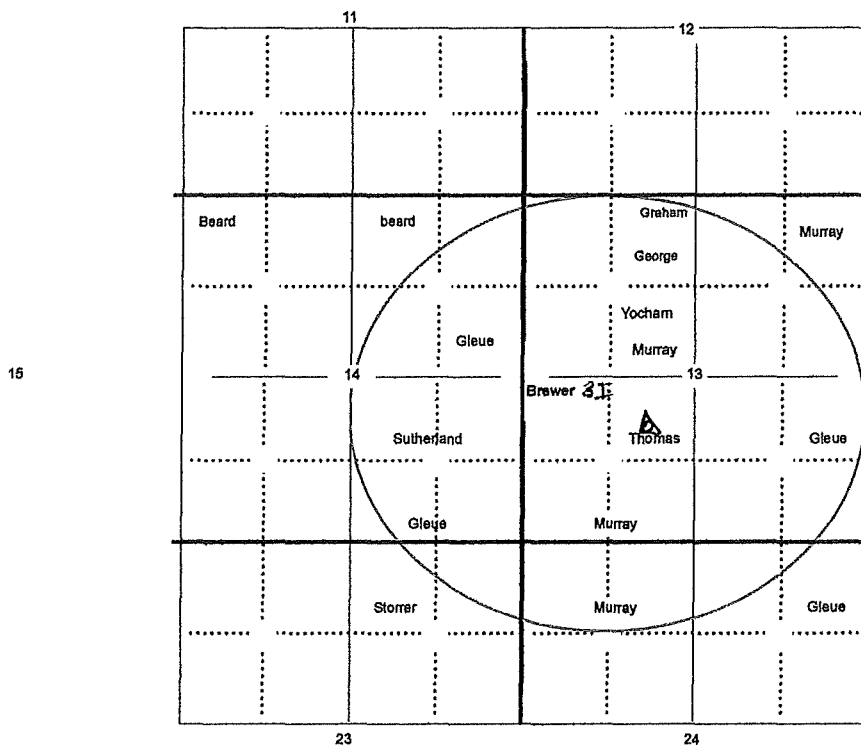
Lease: Brewer 1485 feet from ☐ N / ☒ S Line of Section

Well Number: 3-F 3774 feet from ☒ E / ☐ W Line of Section

County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



applicant well

producing well

plugged injection well

D &amp; A well

other injection well

temporary abandoned well

plugged producer

water supply well

Received  
KANSAS CORPORATION COMMISSION

**FEB 12 2020**

CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.



Candy RJA  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

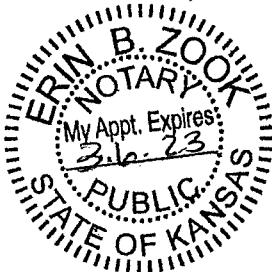
[Signature]  
Notary Public

My Commission Expires 3.6.23

**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 3I Legal Location: 13-23-16EThe undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:*Note: A copy of this affidavit must be served as a part of the application.*

Name

Address (Attach additional sheets if necessary)

**See Attached list**Received  
KANSAS CORPORATION COMMISSION**FEB 12 2020**CONSERVATION DIVISION  
WICHITA, KSI further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.Signed this 23 day of January, 2020

Candy [Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3-6-23

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL

Form U-1  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,285

Well Location

NE SW NE SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

1753 feet from ☐ N / ☒ S Line of Section

4756 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer

Well Number: 47

Field Name: Neosho Falls Leroy

County: Coffey

Deepest Usable Water

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

Check One: ☐ Old Well Being Converted

☒ Newly Drilled Well

☐ Well to be Drilled

Surface Elevation: 979 feet Well Total Depth: 974 feet Plug Back Depth: 968.6 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>942</u> / <u>952</u>	<u>Perf</u>	at _____ to _____ feet
_____	_____ / _____	_____	at _____ to _____ feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>RJ Energy</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>
_____	_____	_____	_____
_____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>942</u> to <u>952</u> feet	_____ mg/l
_____	_____ to _____ feet	_____ mg/l
_____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

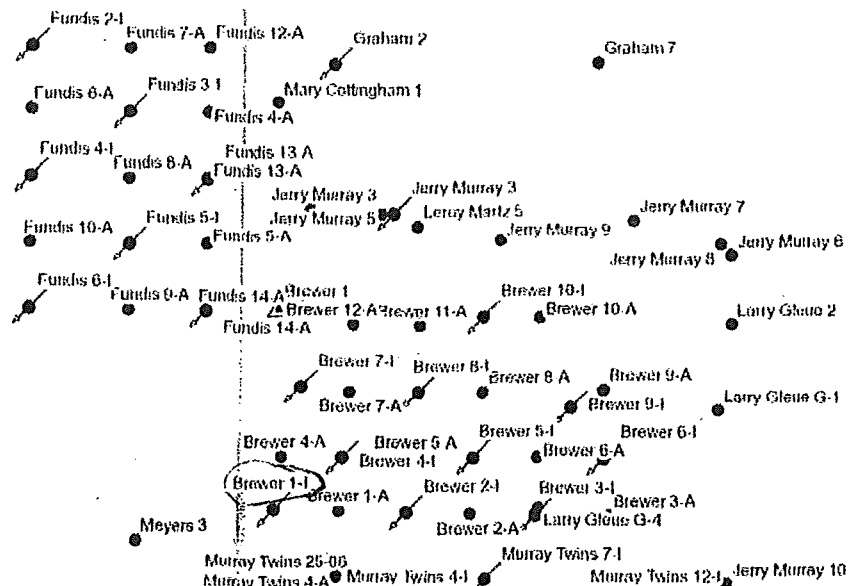
Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 700 psig



Brewer/Fundis E-27,902

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1088	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	S	659	E	OIL	PR
BREWER	1	15-031-20870-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24283-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24358-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20928-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5083	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24359-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		968	
Amount of Cement		5		12.5	
Top of Cement		surface		surface	
Bottom of Cement		40		968	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

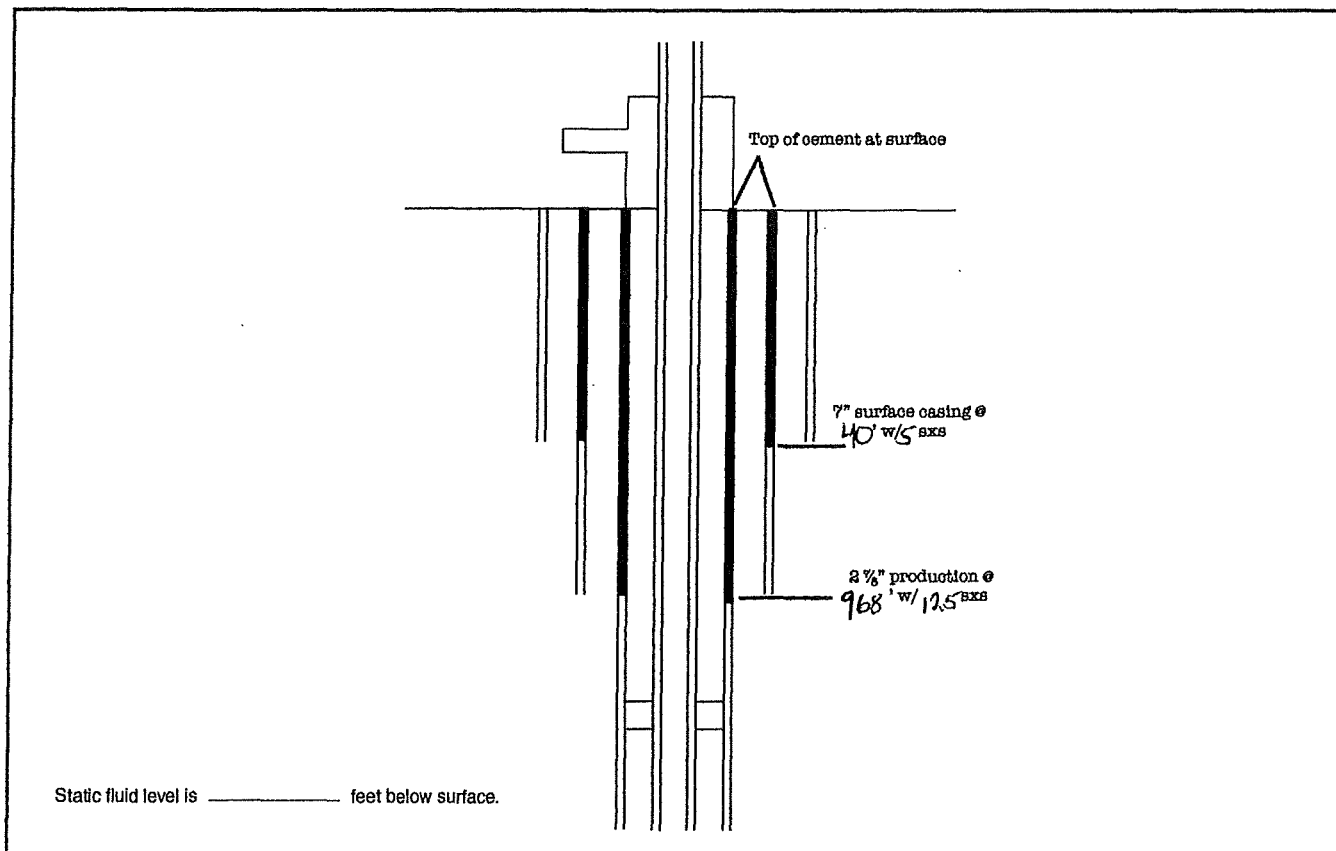
Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers LogReceived  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

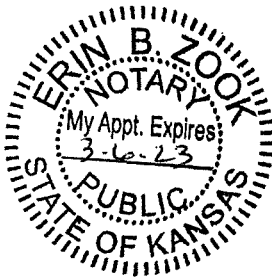
see attached list

Received  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



*Candy [Signature]*  
Applicant or Duty Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

*[Signature]*  
Notary Public  
My Commission Expires: 3-6-23

**Instructions:**

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

## Offset Landowners & Operators Brewer

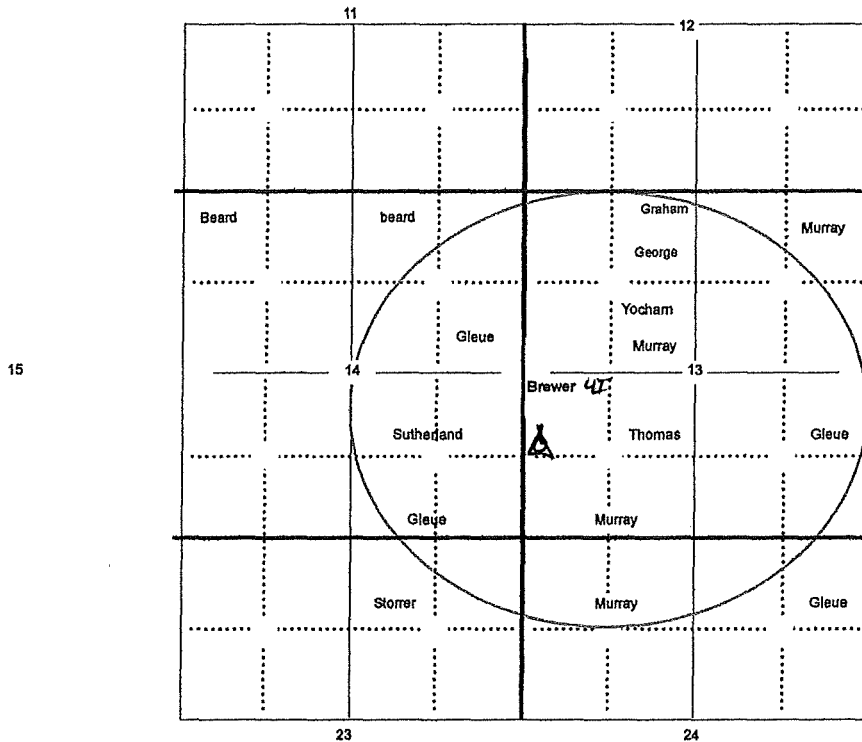
BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E	
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E	

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E  
 Lease: Brewer 1753 feet from ☐ N / ☒ S Line of Section  
 Well Number: 4-I 4756 feet from ☒ E / ☐ W Line of Section  
 County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



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applicant well

producing well

plugged injection well

D &amp; A well

other injection well

temporary abandoned well

plugged producer

water supply well

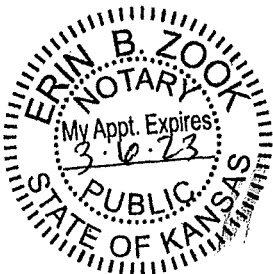
The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Candy Whit  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3-6-23



**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 4I Legal Location: 13-23-16EThe undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached list

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WICHITA, KS

I further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.

Signed this 23 day of January, 2020

Candy Kist  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3-16-23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL

Form U-1  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,283 -00-00  
36

Well Location

NE - SE - NW - SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

1765 feet from ☐ N / ☒ S Line of Section

4096 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description:

Lease Name: Brewer Well Number: 5-I

Field Name: Neosho Falls Leroy

County: Coffey

Deepest Usable Water

Formation:

Depth to Bottom of Formation:

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 972 feet Well Total Depth: 975 feet Plug Back Depth: 970 feet

Datum of top of injection formation: feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Squirrel	942 , 952	Perf	at to feet
	/		at to feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
RJ Energy	Brewer Fundis	14&13-23-16E	see list
1.			
2.			
3.			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
Squirrel	942 to 952 feet	mg/l
2.	to feet	mg/l
3.	to feet	mg/l

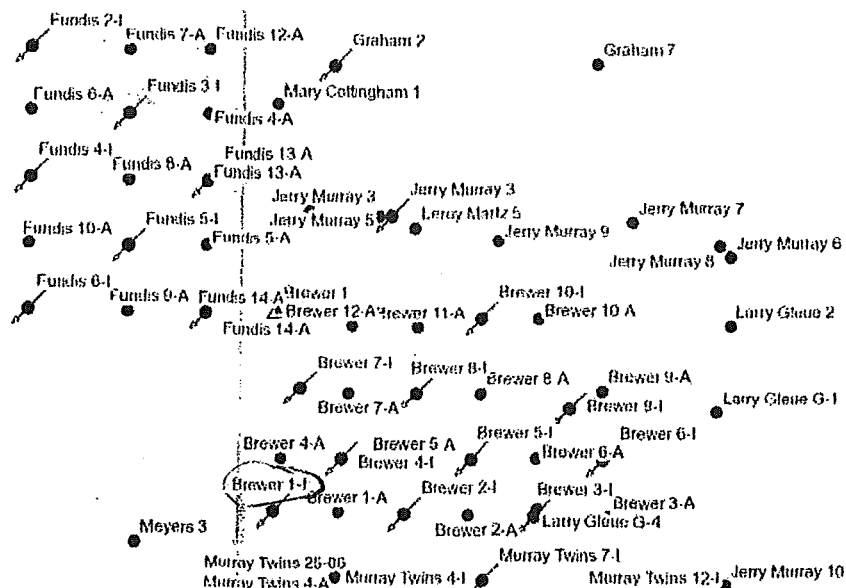
Maximum Requested Liquid Injection Rate: 200 bbls / day; or

Maximum Requested Gas Injection Rate: scf / day. Type of Gas:

Maximum Requested Injection Pressure: 700 psig

**Brewer/Fundis E-27,902**

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1086	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24109-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
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FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	S	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
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BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
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### Well Completion

Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		970	
Amount of Cement		5		12.5	
Top of Cement		surface		surface	
Bottom of Cement		40		970	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log

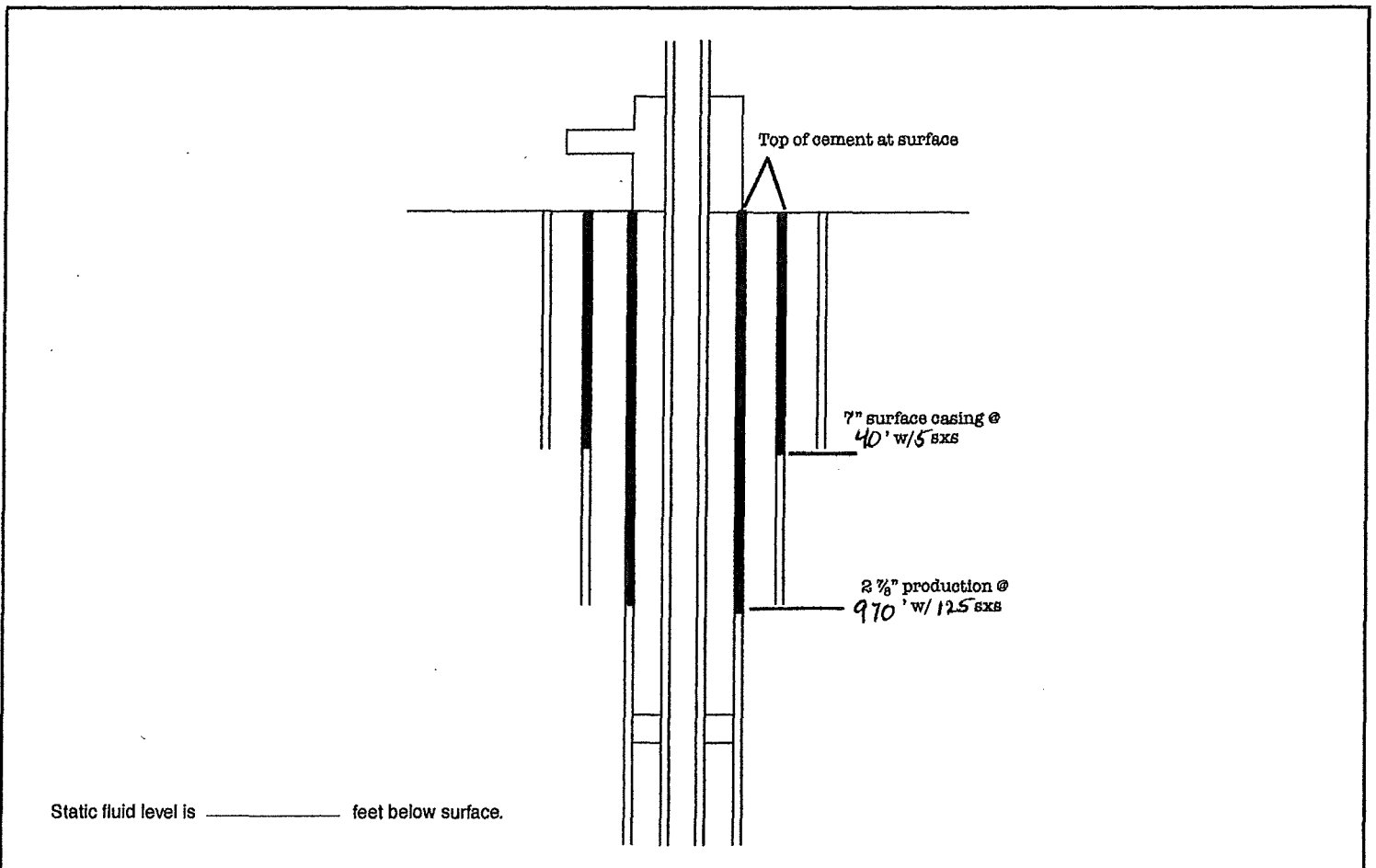
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KANSAS CORPORATION COMMISSION

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WICHITA, KS

### Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

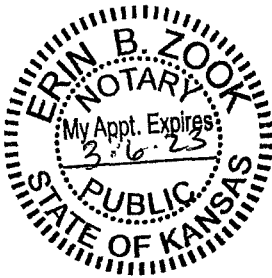
see attached list

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



*Candy [Signature]*  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

*E. Zook [Signature]*  
Notary Public

My Commission Expires: 3.6.23

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
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9. All application fees must accompany the application.

# Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E
Nancy Storrei 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E

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CONSERVATION DIVISION  
WICHITA, KS

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E

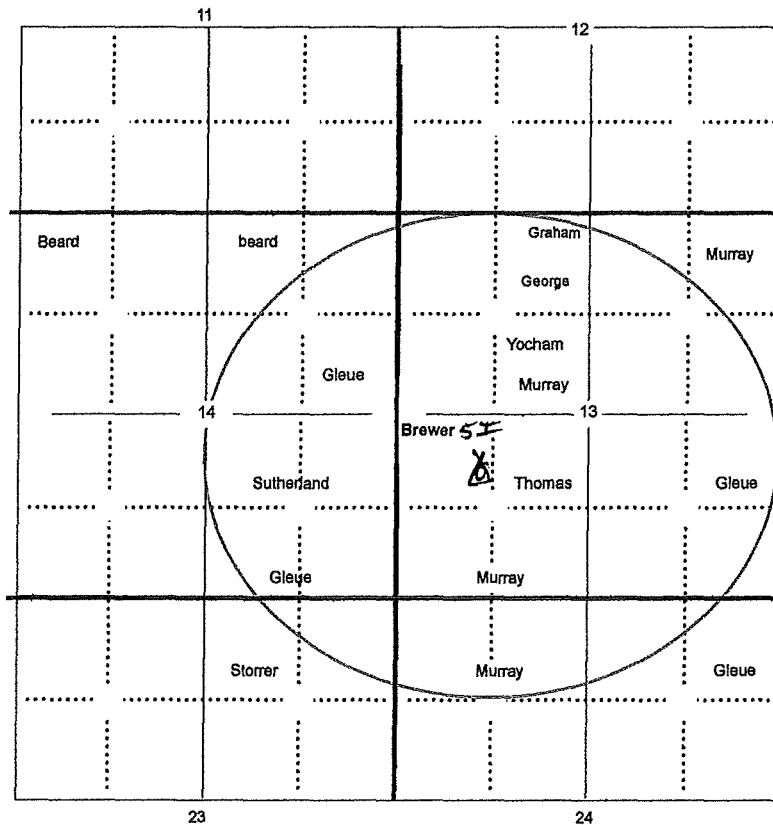
Lease: Brewer 1765 feet from ☐ N / ☒ S Line of Section

Well Number: 5-I 4096 feet from ☒ E / ☐ W Line of Section

County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



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CONSERVATION DIVISION  
WICHITA, KS

applicant well producing well plugged injection well

D & A well other injection well temporary abandoned well

plugged producer water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.



Candy  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

[Signature]  
Notary Public  
My Commission Expires 3.6.23

**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 5I Legal Location: 13-23-16E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name

Address (Attach additional sheets if necessary)

**See Attached list**

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KANSAS CORPORATION COMMISSION

**FEB 12 2020**

CONSERVATION DIVISION  
WICHITA, KS

I further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.

Signed this 23 day of January, 2020



Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020

Notary Public

My Commission Expires: 3.16.23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR INJECTION WELL**

Form U-1  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,283-00-00

**Well Location**

-SW-NE-SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

1772 feet from ☐ N / ☒ S Line of Section

3431 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g., xxx.xxxxx) (e.g., -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer Well Number: 6-1

Field Name: Neosho Falls Leroy

County: Coffey

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 992 feet Well Total Depth: 1002 feet Plug Back Depth: 1000 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>959</u> , <u>965</u>	<u>Perf</u>	at _____ to _____ feet
_____	_____ / _____	_____	at _____ to _____ feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>RJ Energy</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>
1. _____	_____	_____	_____
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>959</u> to <u>965</u> feet	_____ mg/l
1. _____	_____ to _____ feet	_____ mg/l
2. _____	_____ to _____ feet	_____ mg/l
3. _____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

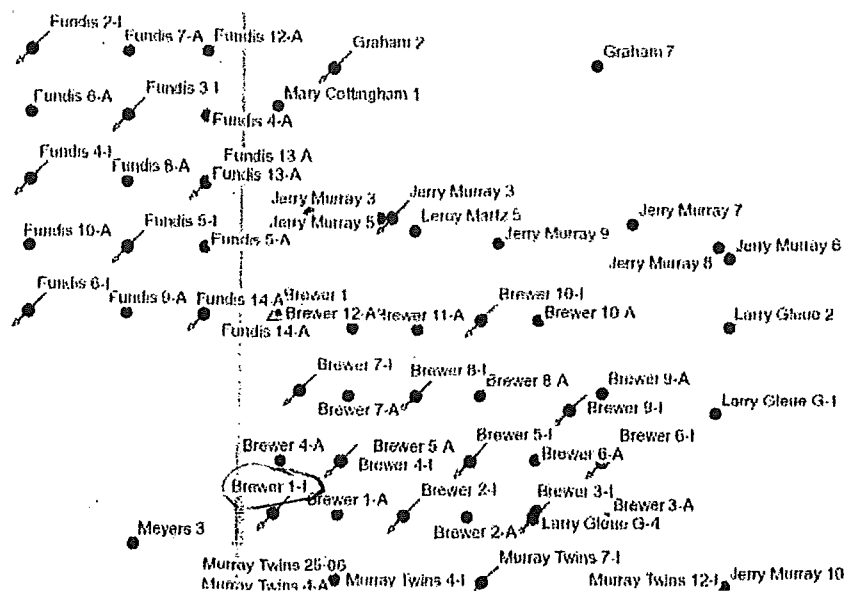
Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 700 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Brewer/Fundis E-27,902

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1081	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3798	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1086	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	S	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20928-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5083	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		43		1000	
Amount of Cement		5		12.5	
Top of Cement		surface		surface	
Bottom of Cement		43		1000	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

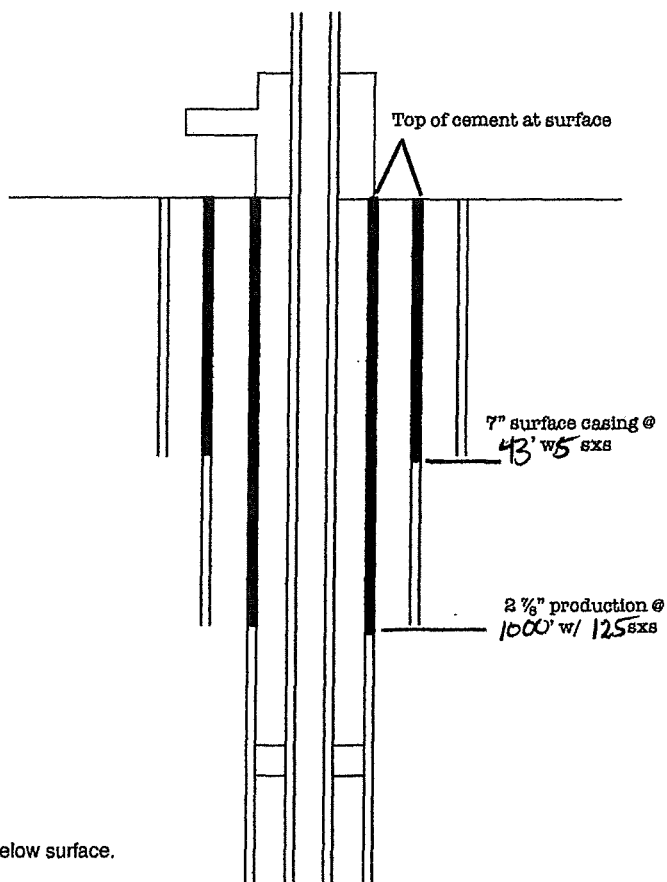
Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers LogReceived  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Static fluid level is \_\_\_\_\_ feet below surface.



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

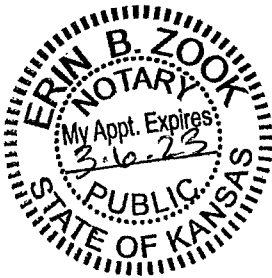
see attached list

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



Candy [Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3.6.23

**Instructions:**

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

# Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E	
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E	

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CONSERVATION DIVISION  
WICHITA, KS

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E

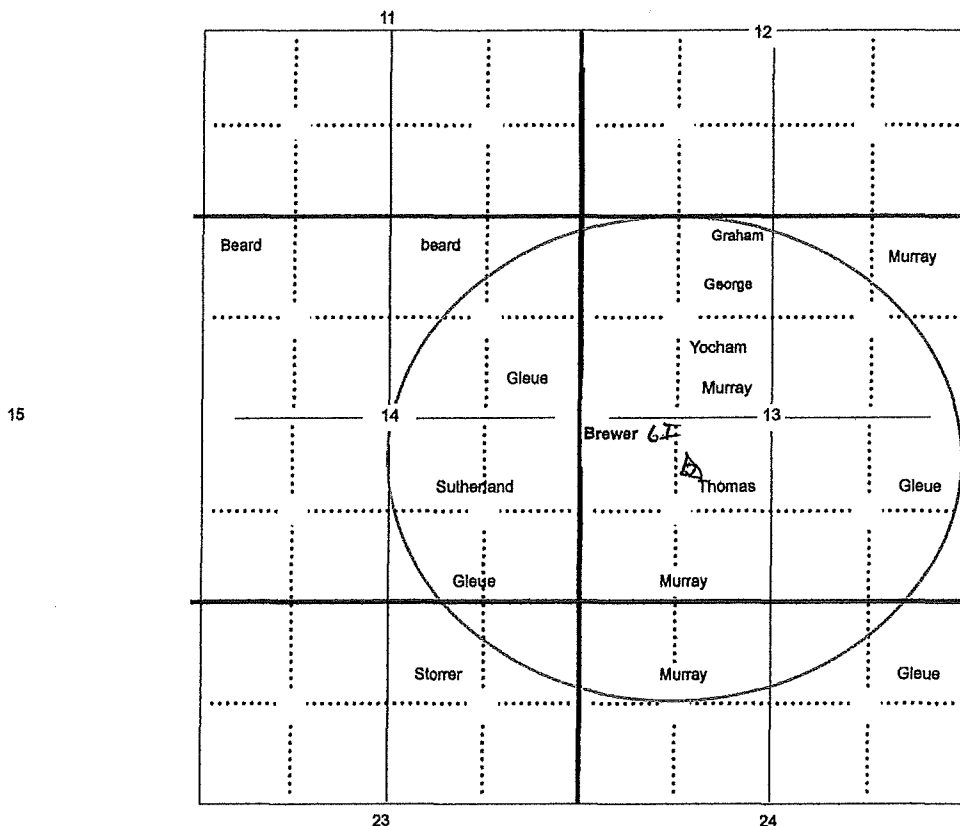
Lease: Brewer 1772 feet from ☐ N / ☒ S Line of Section

Well Number: 64 3431 feet from ☒ E / ☐ W Line of Section

County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



applicant well producing well plugged injection well

D & A well other injection well temporary abandoned well

plugged producer water supply well

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WICHITA, KS

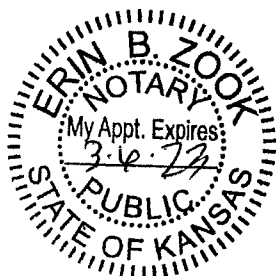
The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Candy  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires 3.6.23



**Affidavit of Notice Served**

Re: Application for: Injection Well  
 Well Name: Brewer 6F Legal Location: 13-23-16E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached list

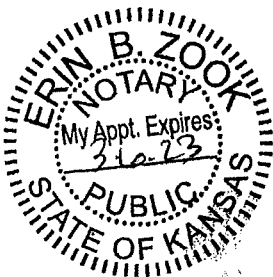
Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

I further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.

Signed this 23 day of January, 2020



Candy M  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3-6-23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR INJECTION WELL**

Form U-1  
July 2014  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,288-00-00

**Well Location**

SW - NW NW - SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

2102 feet from ☐ N / ☒ S Line of Section

4970 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer Well Number: 7-I

Field Name: Neosho Falls Leroy

County: Coffey

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 967 feet Well Total Depth: 986 feet Plug Back Depth: 982 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>944</u> , <u>954</u>	<u>Perf</u>	at _____ to _____ feet
_____	_____ / _____	_____	at _____ to _____ feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>RJ Energy</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>
1. _____	_____	_____	_____
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>944</u> to <u>954</u> feet	_____ mg/l
2. _____	_____ to _____ feet	_____ mg/l
3. _____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

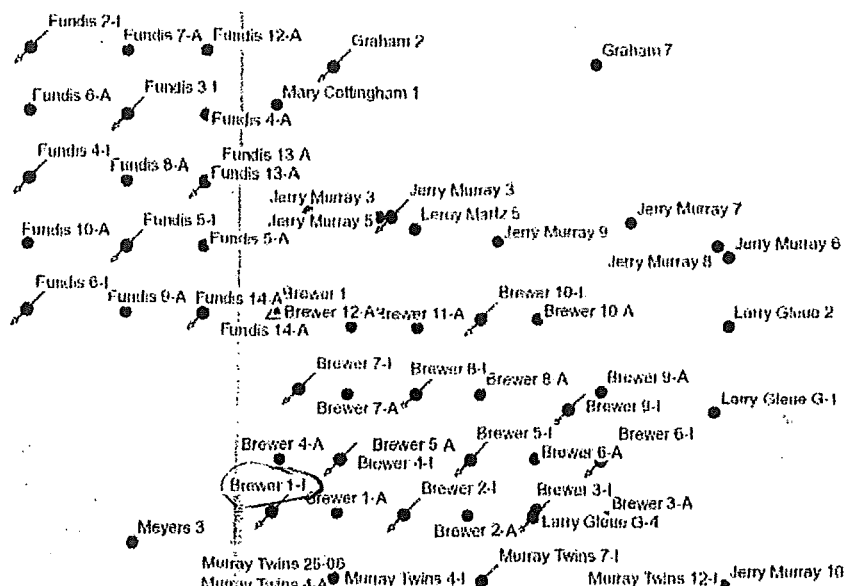
Maximum Requested Injection Pressure: 700 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Received  
KANSAS CORPORATION COMMISSION  
**FEB 12 2020**  
CONSERVATION DIVISION  
WICHITA, KS

**Brewer/Funds E-27,902**

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4456	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1066	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4129	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1061	E	OIL	PR
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FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	S	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24283-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24359-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		982	
Amount of Cement		5		125	
Top of Cement		surface		surface	
Bottom of Cement		40		982	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

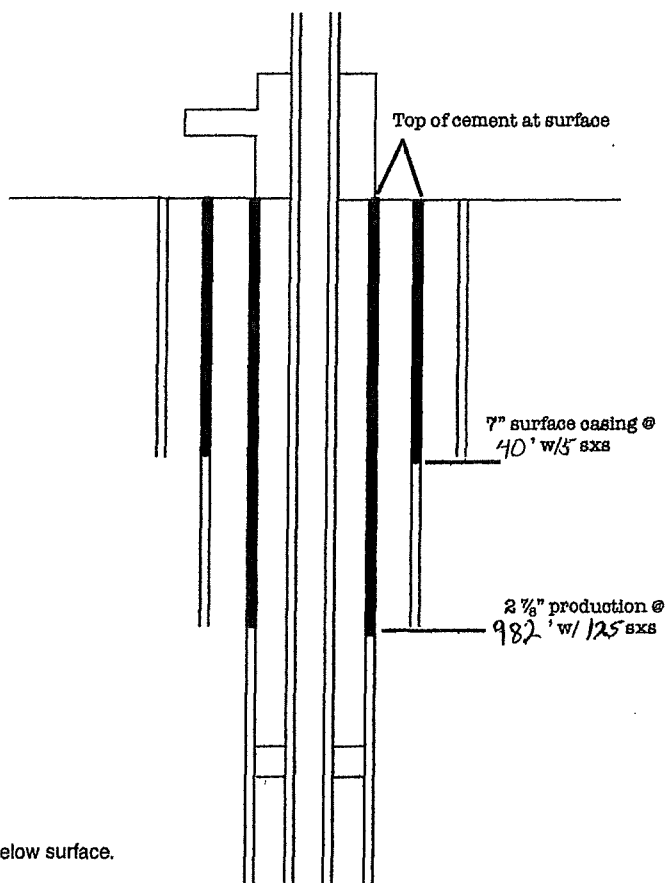
Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

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CONSERVATION DIVISION  
WICHITA, KS

Static fluid level is \_\_\_\_\_ feet below surface.

**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

see attached list

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CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



*Candy [Signature]*  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

*[Signature]*  
Notary Public

My Commission Expires: 3-6-23**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.



# Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E	
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E	

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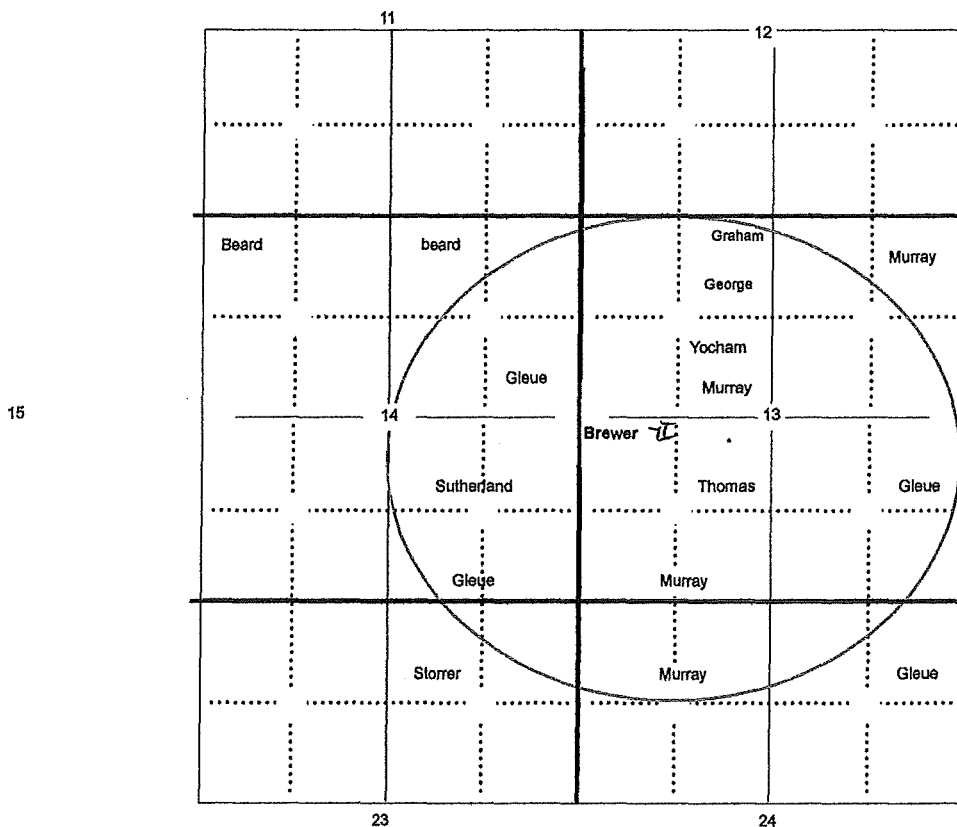
CONSERVATION DIVISION  
WICHITA, KS

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E  
 Lease: Brewer 2102 feet from ☐ N / ☒ S Line of Section  
 Well Number: 7-I 4970 feet from ☒ E / ☐ W Line of Section  
 County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



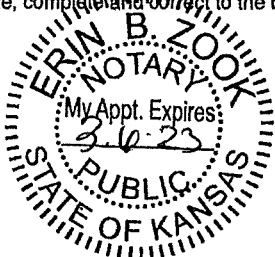
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CONSERVATION DIVISION  
WICHITA, KS

applicant well producing well plugged injection well   
 D & A well other injection well temporary abandoned well   
 plugged producer water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.



Candy  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3.6.23

**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 7-I Legal Location: 13-23-16E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached list

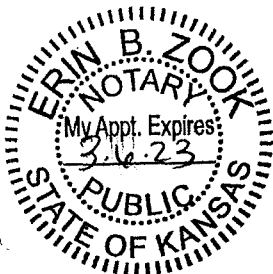
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CONSERVATION DIVISION  
WICHITA, KS

I further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.

Signed this 23 day of January, 2020

Candy  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020



[Signature]  
Notary Public  
My Commission Expires: 3.6.23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR INJECTION WELL**

Form U-1  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,288-00-00

**Well Location**

SW-NE-NW-SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

2088 feet from ☐ N / ☒ S Line of Section

4379 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer

Well Number: 81

Field Name: Neosho Falls Leroy

County: Coffey

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Check One: ☐ Old Well Being Converted

☒ Newly Drilled Well

☐ Well to be Drilled

Surface Elevation: 968 feet

Well Total Depth: 918 feet

Plug Back Depth: 974 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>942</u> , <u>951</u>	<u>Perf</u>	at _____ to _____ feet
_____	_____ / _____	_____	at _____ to _____ feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>RJ Energy</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>942</u> to <u>951</u> feet	_____ mg/l
_____	_____ to _____ feet	_____ mg/l
_____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

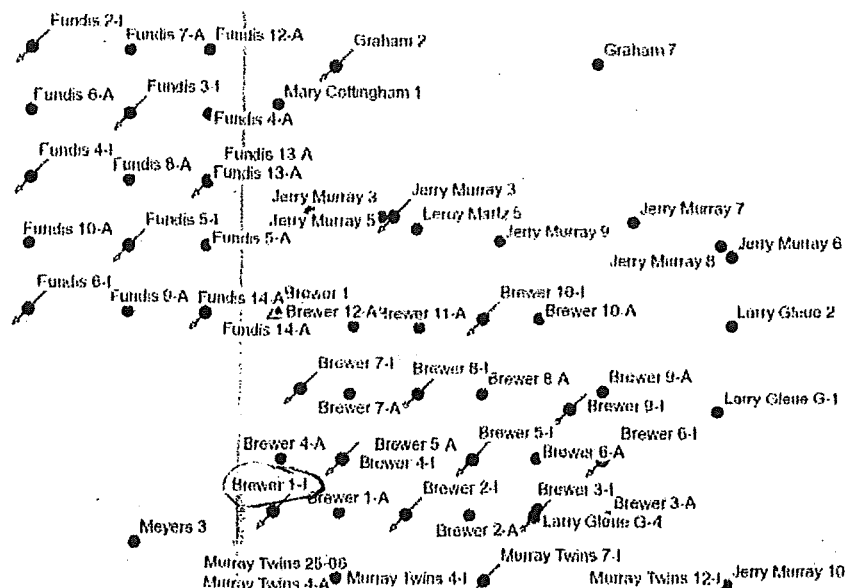
Maximum Requested Injection Pressure: 700 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

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**FEB 12 2020**  
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WICHITA, KS

**Brewer/Funds E-27,902**

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1086	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1081	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	S	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20928-0000	13	23	16	E		N2	N2	SW	2490	S	3980	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5083	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2084	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		42		974	
Amount of Cement		4		125	
Top of Cement		surface		surface	
Bottom of Cement		42		974	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

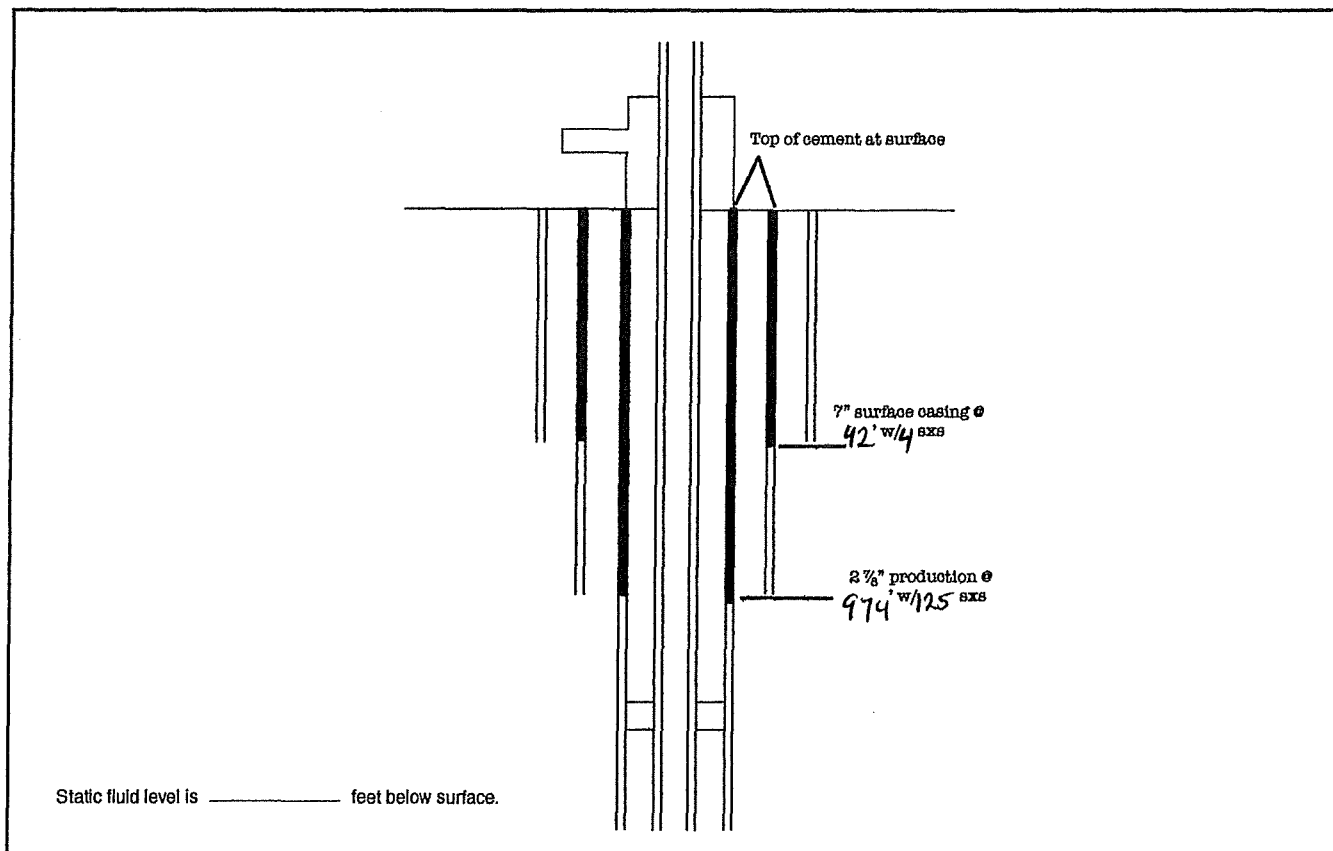
Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers LogReceived  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

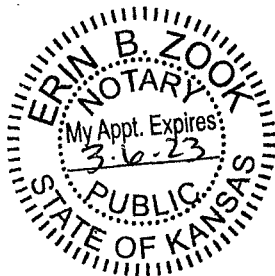
see attached list

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



*Carly M*  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

*Erin B. Zook*  
Notary Public

My Commission Expires: 3.6.23

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

# Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E	
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E	

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WICHITA, KS



**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E

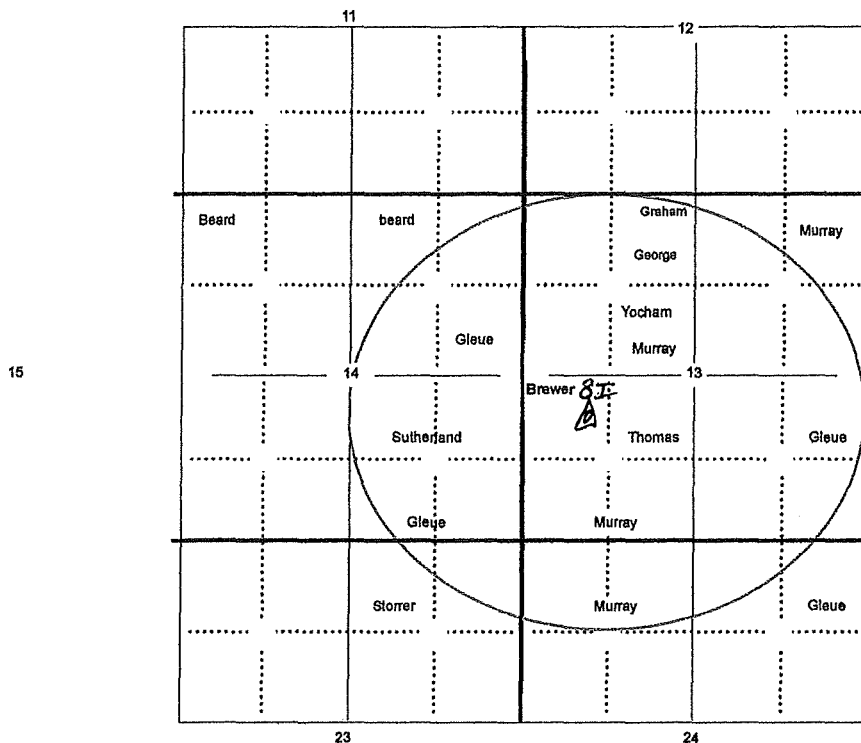
Lease: Brewer 2088 feet from ☐ N / ☒ S Line of Section

Well Number: 87 4379 feet from ☒ E / ☐ W Line of Section

County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



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WICHITA, KS

applicant well producing well plugged injection well   
 D & A well other injection well temporary abandoned well   
 plugged producer water supply well

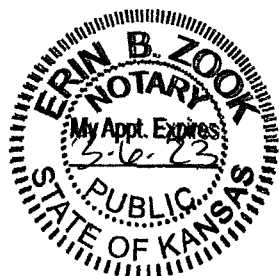
The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Curby  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3.6.23



**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 8-F Legal Location: 13-23-16EThe undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

**See Attached list**Received  
KANSAS CORPORATION COMMISSION  
**FEB 12 2020**  
CONSERVATION DIVISION  
WICHITA, KSI further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.Signed this 23 day of January, 2020
Candy [Signature]  
 Applicant or Duly Authorized Agent
Subscribed and sworn to before me this 31 day of January, 2020
[Signature]  
 Notary Public
My Commission Expires 3.6.23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL**

Form U-1  
July 2014  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Disposal ☐

Enhanced Recovery: ☐ Repressuring  
☐ Waterflood  
☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd  
Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,283-00-00  
365

**Well Location**

NW NE SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

2024 feet from ☐ N / ☒ S Line of Section

3600 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g., xxx.xxxxx) (e.g., -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer Well Number: 9I

Field Name: Neosho Falls Leroy

County: Coffey

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

**Received**  
KANSAS CORPORATION COMMISSION  
**FEB 12 2020**  
CONSERVATION DIVISION  
WICHITA, KS

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 975 feet Well Total Depth: 1009 feet Plug Back Depth: 1006 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>944</u> , <u>962</u>	<u>Perf</u>	at _____ to _____ feet
_____	_____ / _____	_____	at _____ to _____ feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**  
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>RJ Energy</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>
1. _____	_____	_____	_____
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>944</u> to <u>962</u> feet	_____ mg/l
2. _____	_____ to _____ feet	_____ mg/l
3. _____	_____ to _____ feet	_____ mg/l

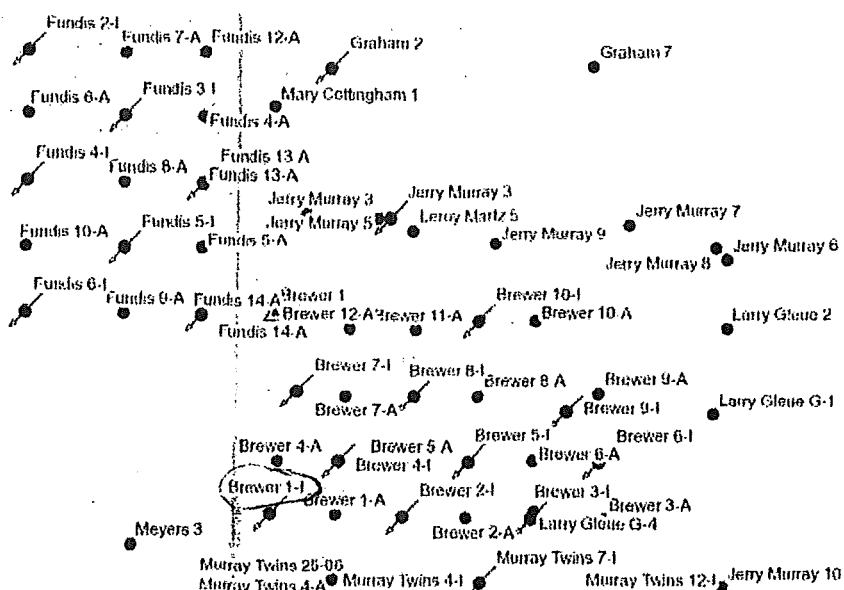
Maximum Requested Liquid Injection Rate: 200 bbls / day; or

Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 700 psig

Brewer/Fundis E-27,902

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1066	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
FUNDIS	6-A	15-031-24107-0000	14	23	16	E	SW	NW	SE	NE	3473	S	1061	E	OIL	PR
FUNDIS	7-A	15-031-24127-0000	14	23	16	E		NE	SE	NE	3789	S	569	E	OIL	PR
FUNDIS	8-A	15-031-24128-0000	14	23	16	E	NW	SE	SE	NE	3133	S	564	E	OIL	PR
FUNDIS	9-A	15-031-24129-0000	14	23	16	E	NW	NE	NE	SE	2475	S	559	E	OIL	PR
BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24269-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2476	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
BREWER	12-A	15-031-24293-0000	13	23	16	E	NE	NW	NW	SW	2422	S	4713	E	OIL	IN
BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20928-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5063	E	OIL	IN
BREWER	5-A	15-031-24290-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		42		1006.25	
Amount of Cement		5		125	
Top of Cement		surface		surface	
Bottom of Cement		42		1006.25	

If Alternate If cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

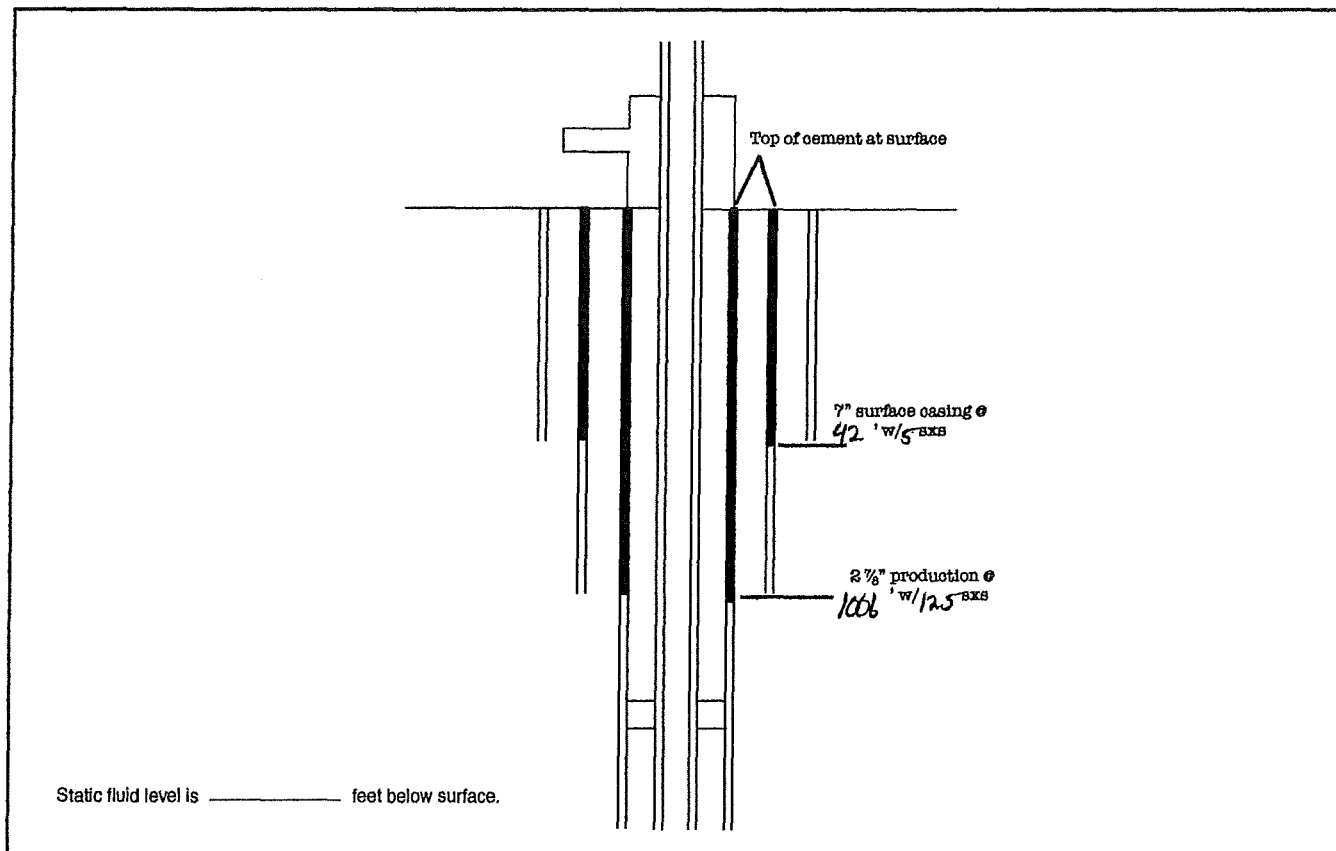
Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers LogReceived  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



(Attach additional sheets if necessary)

**Legal Description of Leasehold:**

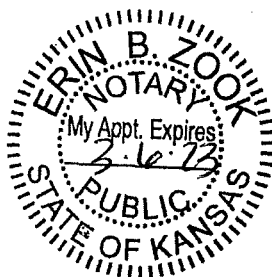
see attached list

Received  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

*I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.*



*Applicant or Duly Authorized Agent*

Subscribed and sworn before me this 31 day of January, 2020

*Notary Public*

My Commission Expires:

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. ***No injection well may be used without prior written authorization.***
9. All application fees must accompany the application.

# Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E

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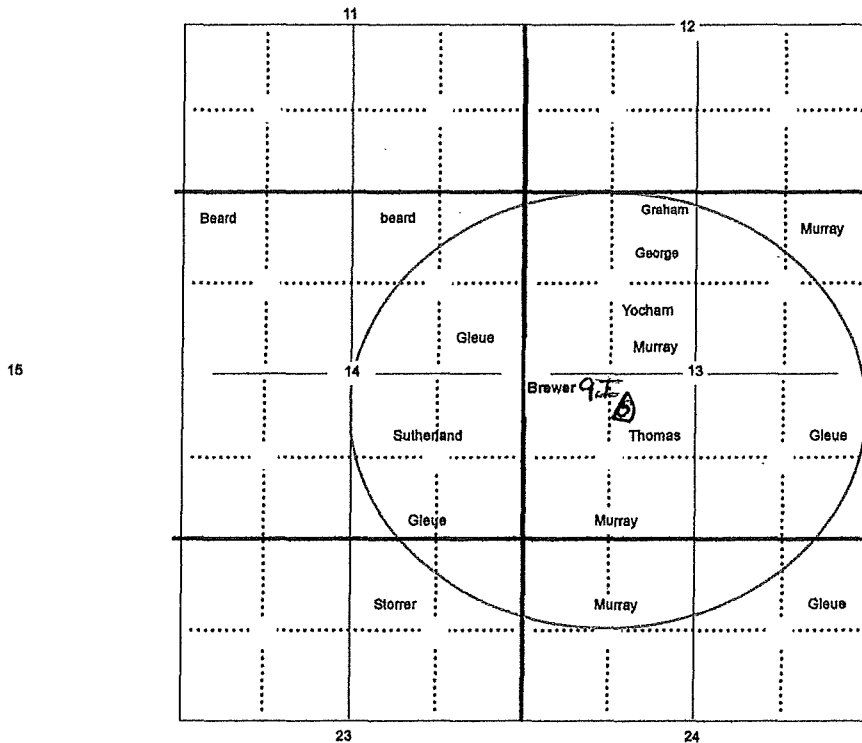
CONSERVATION DIVISION  
WICHITA, KS

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E  
 Lease: Brewer 2024 feet from ☐ N / ☒ S Line of Section  
 Well Number: 9-I 3600 feet from ☒ E / ☐ W Line of Section  
 County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



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CONSERVATION DIVISION  
WICHITA, KS

applicant well producing well plugged injection well   
 D & A well other injection well temporary abandoned well   
 plugged producer water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Candy [Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

Notary Public

My Commission Expires:

3.6.23





**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 97 Legal Location: 13-23-16EThe undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

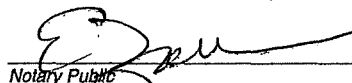
Name

Address (Attach additional sheets if necessary)

See Attached list

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CONSERVATION DIVISION  
WICHITA, KSI further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.Signed this 23 day of January, 2020  
Applicant or Duly Authorized AgentSubscribed and sworn to before me this 31 day of January, 2020  
Notary PublicMy Commission Expires: 3-6-23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL

Form U-1  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 31, 2020

Operator License Number: 3728

Operator: RJ Energy LLC

Address: 22082 NE Neosho Rd

Garnett, KS 66032

Contact Person: Roger Kent Candy Kent

Phone: 785-448-6995 785-448-4589

Email: candykent1@gmail.com

Permit Number: E-27-902 32320

API Number: 15-031-24,283-00-00

**Well Location**

NE NE NW SW Sec. 13 Twp. 23 S. R. 16 ☒ E ☐ W

2475 feet from ☐ N / ☒ S Line of Section

4055 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: \_\_\_\_\_

Lease Name: Brewer Well Number: 10-I

Field Name: Neosho Falls Leroy

County: Coffey

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 975 feet Well Total Depth: 998 feet Plug Back Depth: 992 feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>946</u> , <u>951</u>	<u>Perf</u>	at _____ to _____ feet
_____	_____ / _____	_____	at _____ to _____ feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>RJ Energy</u>	<u>Brewer Fundis</u>	<u>14&amp;13-23-16E</u>	<u>see list</u>
_____	_____	_____	_____
_____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>Squirrel</u>	<u>946</u> to <u>951</u> feet	_____ mg/l
_____	_____ to _____ feet	_____ mg/l
_____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

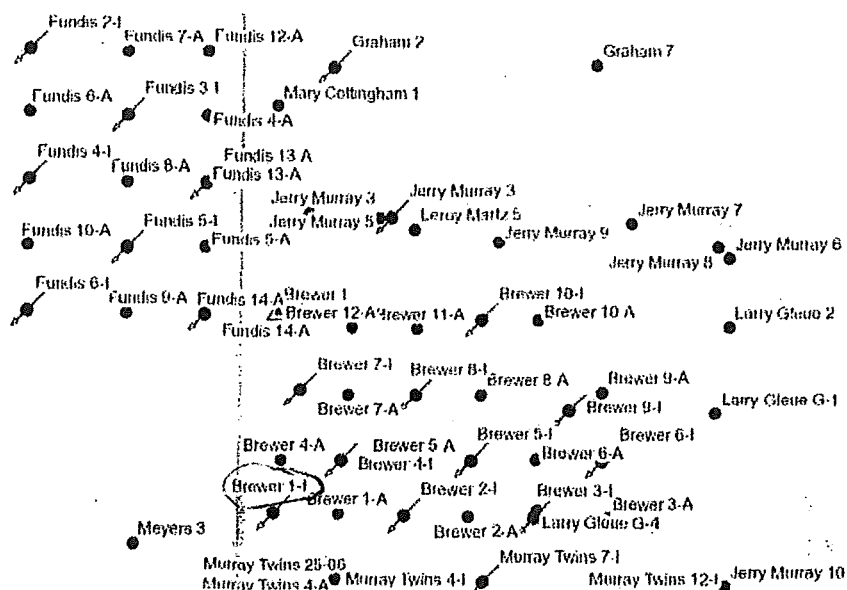
Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 700 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Brewer/Funds E-27,902

FUNDIS	1-A	15-031-24102-0000	14	23	16	E	NW	SE	NE	NE	4450	S	574	E	OIL	PR
FUNDIS	10-A	15-031-24130-0000	14	23	16	E	SW	SW	SE	NE	2805	S	1061	E	OIL	PR
FUNDIS	11-A	15-031-24144-0000	14	23	16	E	NE	SE	NE	NE	4458	S	165	E	OIL	PR
FUNDIS	12-A	15-031-24145-0000	14	23	16	E	NE	NE	SE	NE	3796	S	165	E	OIL	PR
FUNDIS	2-A	15-031-24103-0000	14	23	16	E	SW	SW	NE	NE	4122	S	1068	E	OIL	PR
FUNDIS	3-A	15-031-24104-0000	14	23	16	E	SE	SE	NE	NE	4128	S	165	E	OIL	PR
FUNDIS	4-A	15-031-24105-0000	14	23	16	E	SE	NE	SE	NE	3466	S	165	E	OIL	PR
FUNDIS	5-A	15-031-24106-0000	14	23	16	E	SE	SE	SE	NE	2810	S	165	E	OIL	PR
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BREWER	1	15-031-20670-0000	13	23	16	E	NE	NW	NW	SW	2490	S	4950	E	OIL	PR
BREWER	1-A	15-031-24289-0000	13	23	16	E	SE	SW	NW	SW	1485	S	4768	E	OIL	IN
BREWER	10-A	15-031-24361-0000	13	23	16	E	NW	NW	NE	SW	2475	S	3767	E	OIL	IN
BREWER	11-A	15-031-24292-0000	13	23	16	E	NW	NE	NW	SW	2422	S	4377	E	OIL	IN
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BREWER	2-A	15-031-24356-0000	13	23	16	E	SE	SE	NW	SW	1485	S	4110	E	OIL	IN
BREWER	3-A	15-031-24357-0000	13	23	16	E	SE	SW	NE	SW	1485	S	3404	E	OIL	IN
BREWER	4	15-031-20926-0000	13	23	16	E		N2	N2	SW	2490	S	3960	E	OIL	PR
BREWER	4-A	15-031-24287-0000	13	23	16	E	NW	SW	NW	SW	1748	S	5063	E	OIL	IN
BREWER	5-A	15-031-24280-0000	13	23	16	E	NW	SE	NW	SW	1759	S	4429	E	OIL	IN
BREWER	6-A	15-031-24358-0000	13	23	16	E	NW	SW	NE	SW	1771	S	3767	E	OIL	IN
BREWER	7-A	15-031-24291-0000	13	23	16	E	SE	NW	NW	SW	2082	S	4725	E	OIL	IN
BREWER	8-A	15-031-24359-0000	13	23	16	E	SE	NE	NW	SW	2094	S	4053	E	OIL	IN
BREWER	9-A	15-031-24360-0000	13	23	16	E	SE	NW	NE	SW	2117	S	3438	E	OIL	IN



**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2.875	
Setting Depth		40		992	
Amount of Cement		5		125	
Top of Cement		surface		surface	
Bottom of Cement		40		992	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

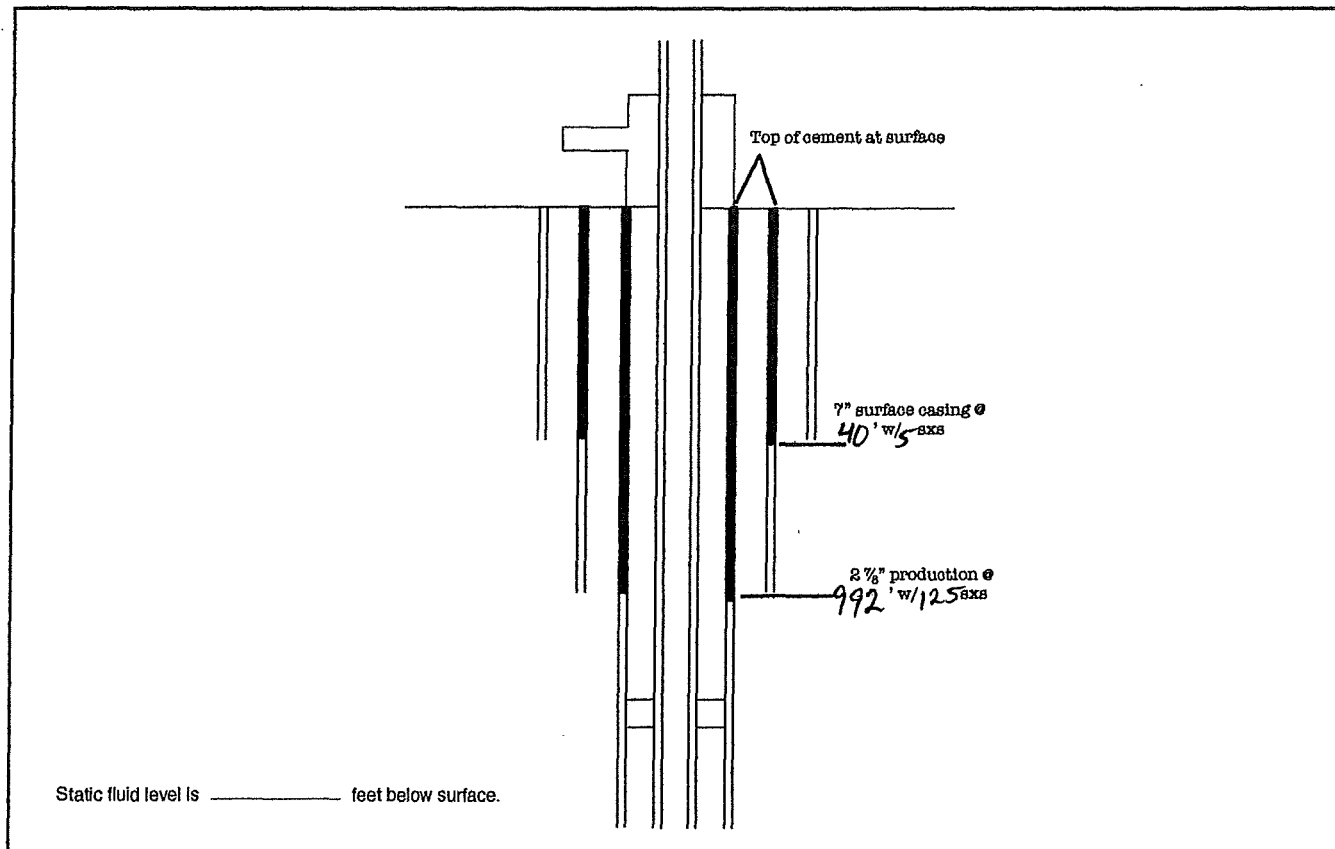
Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

Received  
KANSAS CORPORATION COMMISSIONList Logs Enclosed: Gamma Ray/Neutron/CCL/Drillers Log

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CONSERVATION DIVISION  
WICHITA, KS**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

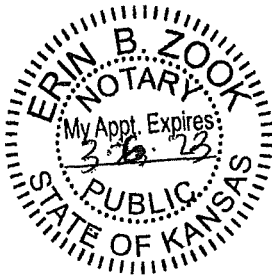
see attached list

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



*[Signature]*  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

Notary Public

My Commission Expires: 3.6.23

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
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5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (*1*) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

# Offset Landowners & Operators Brewer

BADER, DOUGLAS R & ROBERT S 2165 SQUIRREL RD NEOSHO FALLS KS 66758	SW4 of NW4 & 9.24 acres in SE4 11-23-16E N2 NW4 23-23-16E	
BEARD, M O FAMILY LIMITED PARTNERSHIP 391 TREFOIL RD LEROY KS 66857	E/2 11-23-16E E2 NW4 & NW4 NW4 & W2 NE4 14-23-16E	
GLEUE FARMS LLC 435 UNDERWOOD RD LEROY KS 66857	E2 NE4 14-23-16E S2 SE4 & SW4 14-23-16E SE4 13-23-16E	NW4 of 19-23-17E NE4 of 24-23-16E E2 of 18-23-17E
GRAHAM, LOWELL H & ANITA J 240 VERDURE RD LEROY KS 66857	N2 NW4 & N2 S2 NW4 13-23-16E	
MEATS, GARY E & ARLIN W 574 SHETLAND RD LEROY, KS 66857	SW4 12-23-16E NE4 NE4 NE4 14-23-16E	
MURRAY, JERRY E & DELMA L 444 REAPER RD LEROY KS 66857	S2 S2 NW4 & NE4 13-23-16E S2 SW4 13-23-16E NE4 E of river 23-23-16E NW4 24-23-26E	NE4 of 13-23-16E
SUTHERLAND, EUGENE & DONALD 415 OXEN RD LEROY, KS 66857	N2 SE4 14-23-16E	
THOMAS, MARY B 7800 W 158TH ST LEROY, KS 66857	N2 SW4 13-23-16E	
Nancy Storrer 2249 HWY 58 SE Leroy, KS 66857	NE4 23-23-16E	
Mark George (Operator) 817 C ST LEROY, KS 66857-9522	N2 NW4 13-23-16E	
Yocham Oil Company (Operator) 870 W VIRGINIA RD COLONY, KS 66015-7257	S2 S2 NW4 13-23-16E	

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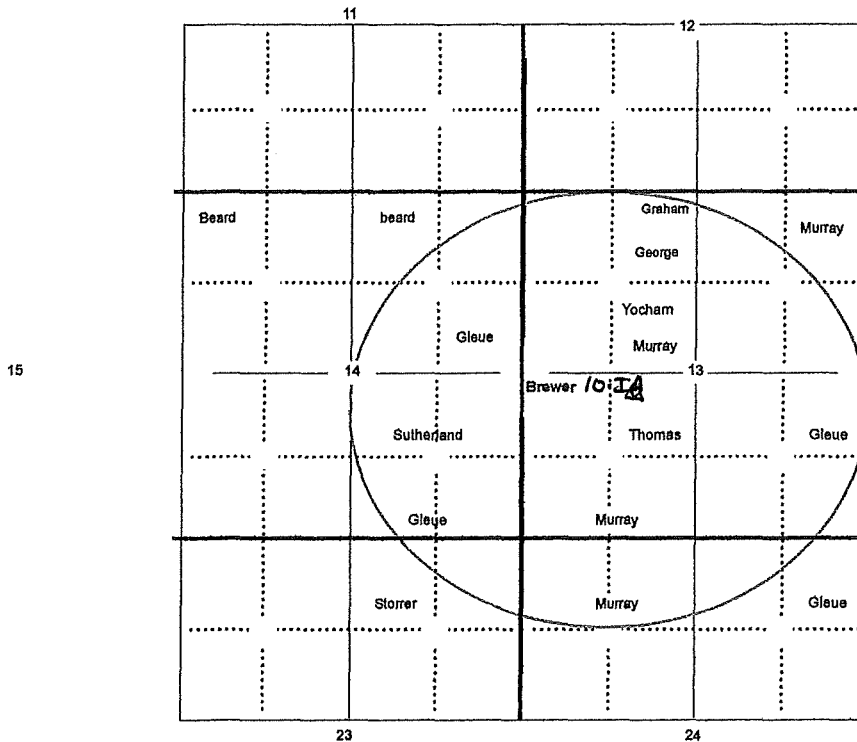
CONSERVATION DIVISION  
WICHITA, KS

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: RJ Energy LLC Location of Well: 13-23-16E  
 Lease: Brewer 2475 feet from ☐ N / ☒ S Line of Section  
 Well Number: 10-7 4055 feet from ☒ E / ☐ W Line of Section  
 County: Coffey Sec. 13 Twp. 23 S. R. 16 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



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WICHITA, KS

applicant well

producing well

plugged injection well

D &amp; A well

other injection well

temporary abandoned well

plugged producer

water supply well

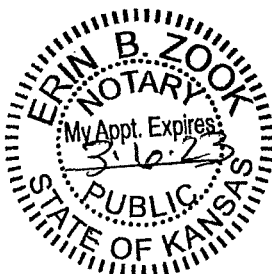
The undersigned hereby certifies that he / she is a duly authorized agent for RJ Energy LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Candy  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 31 day of January, 2020

[Signature]  
Notary Public

My Commission Expires: 3.6.23



**Affidavit of Notice Served**Re: Application for: Injection WellWell Name: Brewer 10-I Legal Location: 13-23-16E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 31 of January, 2020, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached list

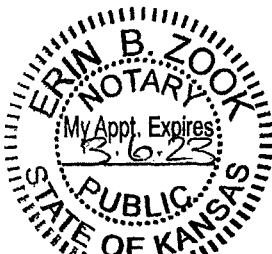
Received  
KANSAS CORPORATION COMMISSION

FEB 12 2020

CONSERVATION DIVISION  
WICHITA, KS

I further attest that notice of the filing of this application was published in the Coffey County Republican, the official county publication of Coffey county. A copy of the affidavit of this publication is attached.

Signed this 23 day of January, 2020



Candy HS  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of January, 2020

EB  
Notary Public

My Commission Expires: 3.6.23

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.