

October 28, 2016

Ms. Amy L Green Secretary to the Commission Kansas Corporation Commission 1500 SW Arrowhead Road Topeka, Kansas 66604

RE: Transmission Delivery Charge – Amended Filing (Docket No. 17-KCPE-116-TAR)

Dear Ms. Green:

On September 30, 2016, Kansas City Power & Light Company (KCP&L) filed for an updated Transmission Delivery Charge (TDC) tariff. During the preparation of this filing, it was discovered that the rates effective October 2015, for Large General and Medium General Service customers were erroneously transposed on the compliance tariff (Docket No. 15-KCPE-116-RTS) and subsequently billed incorrectly to those customer classes during the 2015 TDC True-up period. After discussions with KCC staff, KCP&L has revised the current TDC filing to reflect a correction for this transposition of rates included in the 2015 TDC True-up revenue collected for the period October 2015 through December 2015.

KCP&L hereby files an amended clean and red-lined version of the Transmission Delivery Charge (TDC) tariff to replace those documents contained in the initial filing, and a revised 2016 TDC Rate Calculation worksheet to replace the 2016 TDC Filing Page 1 contained in the initial filing. KCP&L would like to implement the new TDC starting November 14, 2016.

All other workpapers previously filed on September 30, 2016, per Docket No. 17-KCPE-116-TAR, have not changed.

Please feel free to call me at (816) 556-2612 with any guestions concerning this filing.

Respectfully,

Lois Liechti

Director, Regulatory Affairs

Lois Liehti

Enclosures

THE STATE CORPORATION (COMMISSION OF KANSAS		CCII	EDIII	T 17:	83	
KANSAS CITY POWER & LIG	HT COMPANY		SCH	EDUI	LE	83	
(Name of Issuing Utility		Replacing So	chedule	83		Sheet	7
Rate Areas No. 2 & 4		1 0	-			_	
(Territory to which schedule is		which was f	iled		September 11,	2015	
No supplement or separate under shall modify the tariff as shown h			Sheet	7	of 7	Sheet	ts
	TRANSMISSION DELI	VERY CHAR	GE				
	Schedule T						
CALCULATION OF TDC RA	TES (continued):						
more frequently than on such filing is appropriate	to update its TDC Rates annual ce per year, but only if the Come. All proposed TDC Rates sha of the proposed charges.	pany receives	concurren	ce fro	om the Commissi	on Staff tl	nat
METHOD OF BILLING:							
schedule permitting such	ne requirements shall be collected to cost recovery, to each application and the cost recovery at the cost recovery.	ble customer's	bill. The	TDC	Rate shall be imp		l
TDC RATES EFFECTIVE:							
	ollowing table shall be applied to pplying the TDC Rate shall becally on customer's bill.						
	Rate Schedule Large General Service	\$ per kWh	\$ per k \$1.800				
	Large General Service		\$1.000	00			
	Medium General Service		\$1.343	07			
	Small General Service	\$0.00521					
	Residential Service	\$0.00637					
	Lighting Service	\$0.00380					
Note:							
The initial TDC Rates effective C in TDC Rate calculations for submitial TDC filing shall include a (October 1, 2015-December 31, 2 (October 1, 2015-December 31, 2)	sequent TDC Years may be pos TUn-1 component that only ref 2015) and the TDC-related cost	sitive or negative lects TDC Rev	ve. The fire enues for	st TD Kansa	OC rate filing sub as Retail sales du	sequent to ring Q4 2	o the .015
Issued: Sept	tember 30, 2016						
Month	Day Year						

November 14, 2016

Month Day Yea

Vice President

Title

Effective:

Darrin R. Ives

By:

THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORFORATION COMMISSION OF KANSAS	SCHI	EDUL	E		<u>83</u>	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule _	<u>83</u>			Sheet _	<u>7</u>
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		<u>Septembe</u>	er 11,	<u>2015</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	7	of	7	Shee	ets

TRANSMISSION DELIVERY CHARGE Schedule TDC

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE OCTOBER 1, 2015:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Large General Service		\$1.38714
		<u>\$1.80006</u>
Medium General Service		\$1.69413
		\$1.34307
Small General Service	\$0.00511	
	<u>\$0.00521</u>	
Residential Service	\$0.00624	
	<u>\$0.00637</u>	
Lighting Service	\$0.00373	
	<u>\$0.00380</u>	

Note:

These initial TDC Rates effective October 1, 2015 included a TUn-1 component of zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative. The first TDC rate filing subsequent to this the initial TDC filing shall include a TUn-1 component that only reflects TDC Revenues for Kansas Retail sales during Q4 2015 (October 1, 2015-December 31, 2015) and the TDC-related cost authorized by the Commission to be recovered for Q4 2015 (October 1, 2015-December 31, 2015).

Issued:		Septem	ber 30, 2	<u> 2016</u>	
		Month	Day	Year	
Effective	:	Nover	nber 14,	<u>2016</u>	
	' <u>-</u>	Month	Day	Year	
By:	Darrin R. Ives			Vice F	President
	<u> </u>	•			Title

KANSAS CITY POWER & LIGHT 2016 TDC Filing

2016 TDC Rates

Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper

cpenses		Rates Transposed						
2015 TDC True-Up wo/Rates Transposed \$	1,112,560	2015 Rates Transposed 10/2015-12/2015	\$	256,302				
2015 Rates Transposed 10/2015-12/2015	256,302							
Total 2015 TDC True-Up \$	1,368,862		\$	256,302				
Kansas TDC Expense 2016	33,056,316							
Kansas TDC Expense \$	34,425,178							
less 2015 Rates Transposed 10/2015-12/2015	(256,302)							
Total Kansas TDC Expense \$	34,168,876							

	Residential	Sı	mall General	Me	edium General	La	arge General	Lighting	Total
Demand Allocator (12 CP Method) ¹	52.6083%		5.2740%		10.7094%		30.7876%	0.6207%	100.0000%
Allocated 2015 True-Up wo/Rates Transposed	\$ 585,299	\$	58,677	\$	119,149	\$	342,530	\$ 6,906	\$ 1,112,560
Allocated 2016 Expense	\$ 17,390,366	\$	1,743,396	\$	3,540,136	\$	10,177,238	\$ 205,179	\$ 33,056,316
Total Kansas TDC Expense	17,975,666		1,802,073		3,659,285		10,519,768	212,084	\$ 34,168,876
Total kW ²					2,586,892		6,089,222		
Total kWh ³	2,822,789,541		345,701,992		2,000,002		0,000,222	55,822,206	
TDC Rate per kW				\$	1.41455	\$	1.72760		
TDC Rate per kWh	\$ 0.00637	\$	0.00521					\$ 0.00380	
Adjustment for Rates Transposed									
Adjustment for Rates Transposed 10/2015-12/2015				\$	(184,915)	\$	441,217		\$ 256,302
	\$ -	\$	-	\$	(184,915)	\$	441,217	\$ -	\$ 256,302
TDC Rate per kW - Rates Transposed				\$	(0.07148)	\$	0.07246		

Typical Monthly Charge								
	Residential	•	Small General	Me	dium General		Large General	Lighting
Typical Usage (kW) ⁴					53		457	
Typical Usage (kWh) ⁵	1,087		1,307					1,090
Typical Monthly TDC Charge	\$ 6.92	\$	6.81	\$	74.37	\$	788.94	\$ 4.14
Typical Monthly TDC Charge w/Rates Transposed				\$	70.61	\$	822.03	
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Typical Monthly Bill Impact									
	R	Residential	Sı	mall General	Me	dium General	L	arge General	Lighting
Typical Monthly Bill before ECA, EER, & TDC ⁶	\$	115.95	\$	160.43	\$	1,489.19	\$	12,582.02	\$ 175.51
Typical Monthly TDC Charge	\$	6.92	\$	6.81	\$	74.37	\$	788.94	\$ 4.14
% of Base Usage Charge		5.97%		4.24%		4.99%		6.27%	2.36%

- 1 The 12 Coincident Peak (CP) allocator utilized by KCP&L for its Class Cost of Service Study (Docket No. 15-KCPE-116-RTS).
- 2 Class Normalized Billing Demands utilized in Company Rate Design (Docket 15-KCPE-116-RTS)
- 3 Class Normalized Energy utilized in Company Rate Design (Docket 15-KCPE-116-RTS)
- 4 Avg Monthly Billing Demand divided by Avg Monthly Customers utilized in the Company Rate Design (Docket 15-KCPE-116-RTS)
- 5 Average Monthly kWh Usage per Customer KCP&L Revenue Summary MFR Section 2 (Docket 15-KCPE-116-RTS)
- 6 Total class revenue divided by number of customers divided by 12 KCP&L Revenue Summary MFR Section 2 (Docket 15-KCPE-116-RTS)

Adjustment for rates transposed, effective for 12 months only (11/14/16-11/13/17)

			Adjust for Rates Transposed	
Rate Schedule	\$ per kWh	\$ per kW	\$ per kW	<u>Total</u>
Large General Service		\$1.72760	\$0.07246	\$1.80006
Medium General Service		\$1.41455	(\$0.07148)	\$1.34307
Small General Service	\$0.00521			\$0.00521
Residential Service	\$0.00637			\$0.00637
Lighting Service	\$0.00380			\$0.00380