

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the matter of the Application of MAD Operator, LLC)
For an exception to the 10-year time limitation of)
K.A.R. 82-3-111 for its Steckel Darney #4 well located)
In the SW/4 of Section 1, Township 14 South, Range 32)
West, Logan County, Kansas.)

Docket No.: 25-CONS-3391-CEXC

CONSERVATION DIVISION

License No: 36164

APPLICATION

COMES NOW MAD Operators, LLC. (Applicant) is in support of its Application in the captioned matter and states as follows:

1. Applicants are a limited liability company authorized to do business in the State of Kansas. The applicant's address is 7 SW 26 Ave., Great Bend, Kansas 67530.
2. Applicant has been issued by the Kansas Corporation Commission Operator's License 36164, which expires on 10/30/2025.
3. Applicant is the owner and operator of the Steckel Darney #4 well, API # 15-109-21051 (Subject Well), which is located in the Northeast Quarter of the Southeast Quarter of the Southwest Quarter of Section 1, Township 14 South, Range 32 West, Logan County, Kansas. The Subject Well is located on an active oil & gas lease or unit comprising the following lands. (Exhibit A follows).
[All of Southwest of Sec 1, Township 14 South, Range 32 West, Logan County, Kansas, containing 80 acres, more or less.]
4. Pursuant to K.A.R. 82-3-111, the well was shut in on 07/15/2015 and Applicant obtained temporary abandonment status on 10/16/2015, for the Subject Well to the present date.
5. On or about December 20, 2024, the Kansas Corporation Commission notified Applicant temporary abandonment status for the Subject Well would be denied from and after, because the Subject Well had been temporarily abandoned for more than (10) years. MAD Operators LLC took over operations of Steckel Darney #5, and Raymond Oil Co. transferred the Steckel Darney #4 also.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicants seek such an exception.
7. On or about May 15, 2025, the Subject Well passed a Commission Staff-witnessed mechanical integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the well. (Exhibit B follows).
8. Applicant wishes to continue TA status for the Subject Well, because Applicant intends to use the well for the following purpose: This well has a future use as an injection well within the LKC formations.
9. Applicant submits the following information regarding the well in support of the Application.
 - A. This Steckel Darney lease which comprises the SW/4 Sec. 01-14S-32W has two well bores currently. This lease is a farmout from Steckel Darney lease operated by Raymond Oil Co. in the NW Sec. 01-14S-32W. The Steckel Darney #5 (1278' FSL & 1594' FWL) is a new oil producing well in the LKC formation. The Steckel Darney #4 (1290' FSL & 2305' FWL) is a temporary abandoned well. This #4 had a MIT test performed on May 15, 2025 and passed the inspection via a witness by KCC personnel.
 - B. The cost to plug this #4 well is estimated to be approximately \$22,000.
 - C. The current production rate of the #5 producing well is 25 BOPD and 7 BWPD.
 - D. The primary reserves attributed to this lease is 50,000 BO based on results from Raymond Oil Co. lease in the NW/4 of this section that produces from the same type reservoirs.
 - E. The future plan is to utilize the #4 well as an injection well to increase oil production by waterflood the reservoirs in the SW/4 of this section. This waterflooding could result in the additional recovery of 17,500 BO. This secondary recovery of these 17,500 BO would only be possible if the use of the #4 well was available.
 - F. The cost to equip the #4 well as an injection well would be \$31,000

10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the Subject Well. (Exhibit C follows).
11. Based on foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the Subject Well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.
12. Listed in the attached Exhibit "A" are the names and addresses of the following persons:
 - a. Each operator of each oil and gas lease covering lands within one-half (1/2) miles radius of the Subject Well;
Raymond Oil Company
MAD Operators, LLC
 - b. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of the Subject Well
No other mineral interest
13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the Subject Well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted,

MAD Operators, LLC
7 SW 26 Ave.
Great Bend, KS 67530
(620) 793-3051
(620) 793-7237 Fax

By 

Rashell Patten

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF BARTON)

Rashell Patten, of lawful age, being duly sworn upon his oath deposes and states:

That he has the authority on behalf of MAD Operators, LLC to file this application, that he has read the above and forgoing application and is familiar with the contents thereof; and , that the statements made therein are true and correct to the best of his knowledge and belief.

Rashell Patten

Rashell Patten

SUBSCRIBED AND SWORN to before me this 5 day of June, 2025.

Sharis Bayless

Notary Public

My Appointment Expires:

9-9-2025



CERTIFICATE OF SERVICE

I hereby certify on this 5 day of June, 2025, true and correct copies of the above and foregoing Application and the Notice of application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowner/s set forth in paragraph 12 of the Application, each party set forth in Exhibit "A" attached to said Application filed by Applicant, and the original to the Kansas Corporation Commission.



Rashell Patten

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1

April 2019

Form must be Typed

Form must be Signed

All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- ☒ Oil Lease: No. of Oil Wells 2 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Maurice Northeast**** Side Two Must Be Completed.**Effective Date of Transfer: 12/20/2024KS Dept of Revenue Lease No.: 142491Lease Name: STECKEL/DARNEY #4 AND #5____ - ____ - SE - SW Sec. 1 Twp. 14 R. 32 ☐ E ☒ W

Legal Description of Lease:

SW/4 OF SECTION 1-14S-32 WEST, LOGAN COUNTY, KANSASCounty: LoganProduction Zone(s): CHER

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionType of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ DrillingPast Operator's License No. 5046Contact Person: Karen CunninghamPast Operator's Name & Address: Raymond Oil Company, Inc.Phone: (316)267-4214 3PO BOX 48788 WICHITA,KS 67201-8788Date: 02/03/2025Title: Authorized KOLAR AgentSignature: Karen CunninghamNew Operator's License No. 36164Contact Person: Susan SchneweisNew Operator's Name & Address: MAD Operators LLCPhone: (620)793-30517 SW 26 AVE GREAT BEND,KS 67530-6525Oil / Gas Purchaser: MV PURCHASING, LLCNew Operator's Email: susan@lddrilling.comDate: 02/07/2025Title: Authorized KOLAR AgentSignature: Susan Schneweis

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR 02/07/2025 PRODUCTION _____ UIC _____

Must Be Filed For All Wells

KDOR Lease No.: 142491

* Lease Name: STECKEL/DARNEY #4 AND #5 * Location: 01-14S-32W

[illegible]

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address 1: PO BOX 48788
Address 2: _____
City: WICHITA State: KS Zip: 67201 + 8788
Contact Person: Karen Cunningham
Phone: (316) 267-4214 Fax: (_____) _____
Email Address: karen@rocimail.com

Well Location:
____ - ____ - SE - SW Sec. 1 Twp. 14 S. R. 32 ☐ East ☒ West
County: Logan
Lease Name: STECKEL/DARNEY #4 AND #5 Well #: See T1 Side Two

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**SW/4 OF SECTION 1-14S-32 WEST, LOGAN
COUNTY, KANSAS**

Surface Owner Information:

Name: Harms, LLC
Address 1: c/o Thomas and Darlene Harms
Address 2: 1467 Janasu Road
City: McPherson State: KS Zip: 67460 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 02/03/2025 Signature of Operator or Agent: Karen Cunningham Title: Authorized KOLAR Agent



STATE OF KANSAS, LOGAN COUNTY

This instrument was filed for record on
January 13, 2025 12:23 PM and recorded in
Book 209 of Page 18 - 19
Fees: \$38.00 202500034



209 18

Indexed —
Verified —

Joyce L Bosserman, Register of Deeds

ASSIGNMENT OF OIL AND GAS LEASES

STATE OF KANSAS)
) ss.
COUNTY OF LOGAN)

KNOW ALL MEN BY THESE PRESENTS:

THAT **Raymond Oil Company, Inc., P.O. Box 48788, Wichita, KS 67201-8788**, hereinafter referred to as Assignor, for and in consideration of Ten Dollars (\$10.00) and other valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto **MAD Operators, LLC, 7 SW 26th Avenue, Great Bend, KS 67530**, hereinafter referred to as Assignee, all right, title and interest in and to the Oil and Gas Leases, described as follows:

Lease Date: November 19, 2024
Lessor(s): Harms, LLC
Term: Three (3) Years
Recording Data: Book 208, Pages 497-498
Acreage Description: SW/4 of Section 1, Township 14 South, Range 32 West
Logan County, KS
Lease Number: 15-055-6802-01, SSI #3430

Lease Date: November 19, 2024
Lessor(s): Steckel Farms, a Partnership
Term: Three (3) Years
Recording Data: Book 208, Pages 560-561
Acreage Description: SW/4 of Section 1, Township 14 South, Range 32 West
Logan County, KS
Lease Number: 15-055-6802-02, SSI #3431

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This assignment is made subject to all of the express and implied covenants and conditions of the herein described lease, which terms, covenants and conditions Assignee hereby assumes and agrees to perform with respect to the interest hereby assigned in said lease.—This assignment is made without warranty of title either express or implied. This assignment is subject to that certain Assignment of Overriding Royalty Interest executed by Raymond Oil Company, Inc. in favor of William S. Raymond Living Trust U/A 3/31/10 and Ted M. McHenry, being previously recorded in Book 209 of Page 17 of the Logan County, Kansas Register of Deed's Office.

EXECUTED this 10th day of January, 2025

CORPORATE ACKNOWLEDGEMENT

STATE OF KANSAS)

) ss.

COUNTY OF SEDGWICK)

BE IT REMEMBERED that on this 10th day of January, 2025, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, came **William S. Raymond, President of Raymond Oil Company, Inc.**, a corporation duly organized, incorporated and existing under and by virtue of the laws of the State of Kansas, who is personally known to me to be such officer, and who is personally known to me to be the same person who executed, as such officer, the within instrument on behalf of said corporation, and such person duly acknowledged the execution of the same to be the act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Shannon R. Wiseman
Notary Public

My Appointment Expires:

6-26-2025

CASING MECHANICAL INTEGRITY TEST

DOCKET # _____

Disposal Well ☐ Enhanced Recovery: ☐

TA ✓

Repressuring ☐Flood ☐Tertiary ☐

Date injection started _____

API #15-109-21,051

NE-NE-SE-SW, Sec 1, T 14 S, R 32 E (W)

1273' FSL Feet from South Section Line

2889' FEL Feet from East Section Line

Lease Steckel/Darney Well # 4

County Logan

Operator: MAD Operators LLC

Operator License # 36164

Name & Address: 7SW 26 AVE

Contact Person _____

Great Bend Ks 67530

Phone 620-793-3051

Max. Auth. Injection Press. _____ Psi; Max Inj. Rate _____ bbl/d;

Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Size	Tubing
_____	8 5/8	4.50	_____	_____	_____
_____	303	4724'	_____	Set at _____	_____
_____	0' W 200X	W/300X	_____	Type _____	_____
_____	303	4724'	_____	_____	_____

Size _____

Set at _____

Type _____

Bottom _____

V/Perf. MSC @ 2380' W/ 450X TD (and plug back) 4730 4575 W/CIBP ft. depth

Casing type NA Size _____ Set at _____

One of injection 4476 ft. to ft. 4485 Perf. or open hole Perf

Type MIT: Pressure: 02 Radioactive Tracer Survey: ☐Temperature Survey: ☐

Time: Start 0 Min. 15 Min. 30 Min.

Pressures: 320 320 320 Set up 1

System Pres. during test _____

Set up 2

Annular Pres. during test _____

Set up 3

Fluid loss during test _____ bbls.

Tested: Casing ☒ or Casing - Tubing Annulus ☐

The bottom of the tested zone in shut in with CIBP

Test Date May 15, 2025 Using Walker Tank Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4575 feet

was the zone tested X Donald Walker

Signature

Title

The results were Satisfactory ☒ Marginal _____ Not Satisfactory _____

State Agent: Darrel Dupon Title: ECRS Witness: YES _____ NO _____

REMARKS: Only 2354' TA# 4-005,280

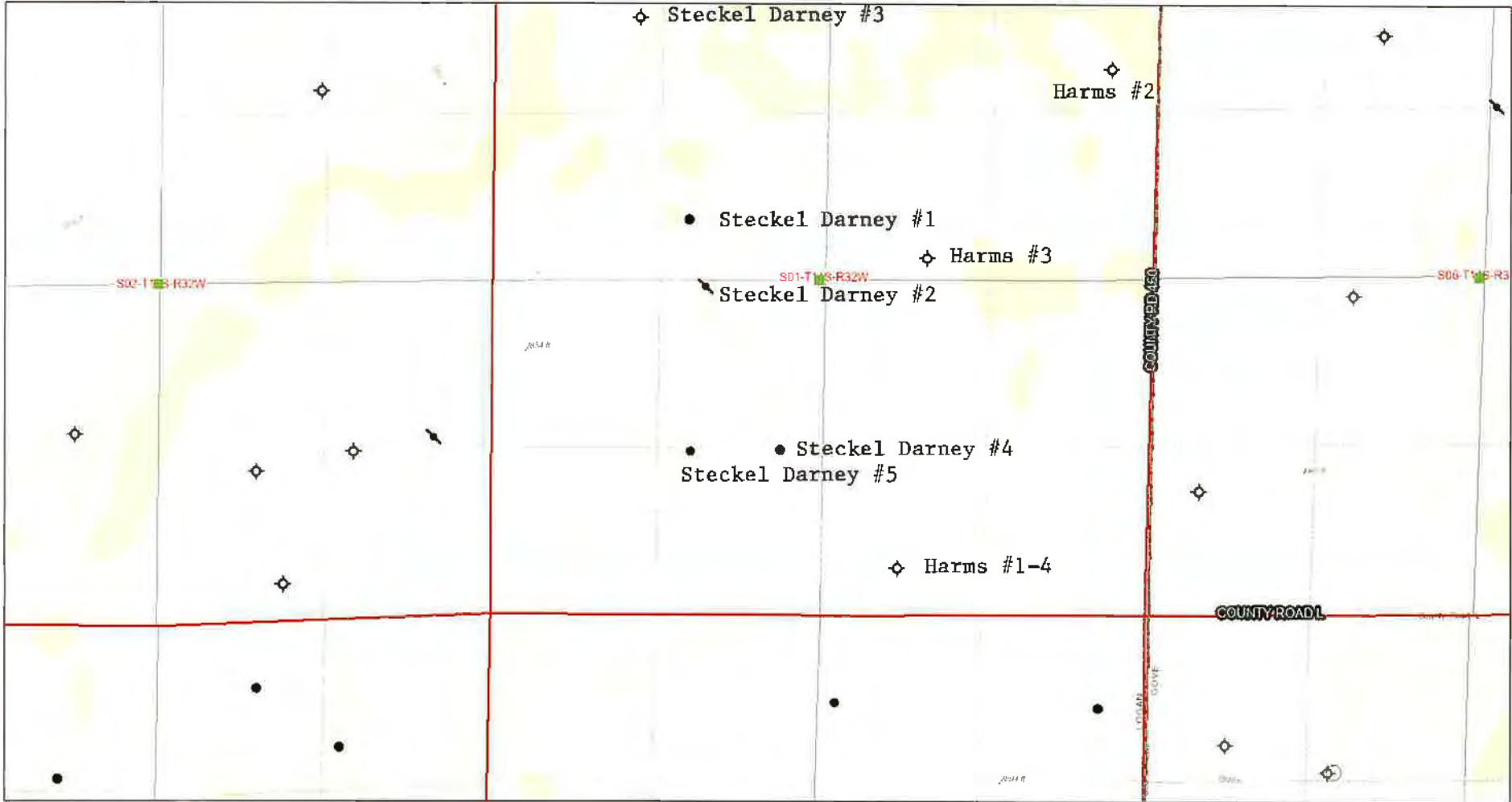
☐ Origin. Conservation Div.:☒ KDHE/T:☒ Dist. Office☐ Computer UpdateIs there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) ☐

(If YES please describe in REMARKS)

GPS Lat 38.86238

GPS Long -100.82719

ArcGIS Web Map



5/21/2025, 11:23:49 AM

Oil and Gas Wells

- ◊ Dry and Abandoned
- Location

● Oil

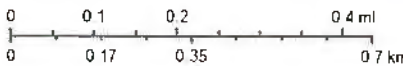
◊ Oil, Plugged-Abandoned

Oil and Gas Leases

■ Produces Oil

Citations

1:11,645



Esri, HERE, Garmin, INCREMENT P, Intermap, USGS, METUNASA, EPA, USDA