



December 20, 2018

Ms. Lynn Retz
Secretary to the Commission
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604

RE: Submittal of ECA Factors for January, February and March 2019
Docket No. 08-KCPE-677-CPL

Dear Ms. Retz:

Pursuant to Kansas City Power & Light Company's (KCP&L) tariff Schedule 2 (also known as Schedule ECA), please find KCP&L's Energy Cost Adjustment (ECA) factors for January, February and March 2019. These factors will be effective starting January 1, 2019.

Included in this submittal are:

- The Public version showing the ECA factors January, February and March 2019;
- The Confidential version showing the summary for 2019;
- A summary of values allocated between retail / sales for resale sales / bulk power sales not in off-system sales and asset-based off-system sales;
- Workpapers expanding the summary report

Please note that in addition to the Confidential version of the submittal, all of the workpapers are marked "Confidential" pursuant to K.S.A. 66-1220a as they contain confidential information related to KCP&L's projected fuel supply and off-system sales, the disclosure of which could affect the Companies' standing in the capital markets, affect the Companies' stock prices, facilitate insider trading violations of SEC rules and/or disadvantage the Companies in their contract negotiations.

Please feel free to call me at (816) 556-2209 with any questions concerning this filing.

Respectfully,

A handwritten signature in blue ink that reads "Lisa A. Starkebaum". The signature is written in a cursive, flowing style.

Lisa A. Starkebaum
Manager, Regulatory Affairs

Enclosures

KANSAS CITY POWER & LIGHT COMPANY
ENERGY COST ADJUSTMENT (SCHEDULE ECA)
 Submittal date: December 20, 2018

ENERGY COST ADJUSTMENT		Projected Jan-19	Projected Feb-19	Projected Mar-19	Projected Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Projected Oct-19	Projected Nov-19	Projected Dec-19	Projected 2019 Total
Projected Costs for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales Customers not included in the asset-based Off-System Sales Margin from Bulk Power Sales:														
1.	Projected cost nuclear and fossil fuel Account 501 Coal Account 518 Nuclear Account 547 Gas / Oil	F _P												
2.	Projected cost purchased power Account 555 Purchased Power including RTO Participation	P _P												
3.	Projected cost emission allowances	E _P												
4.	Projected transmission cost Account 565 Transmsn by Others Accts 560, 561, 575, 928 Fees	T _P	Retail transmission costs that were previously collected in the ECA are now collected through the TDC.											
5.	Projected Revenue not in OSSM	BPR _P												
5a.	Cost of Non-asset-based sales to Bulk Power Customers	NABPC _A												
6. Total (Lines 1+2+3+4-5-5a)														
7.	Projected kWhs to be delivered to all KCPL Retail and Requirements Sales for Resale Customers	S _P												
8.	Projected Fuel Cost Component of the ECA (\$/kWh) (Line 6 / Line 7)													
9.	Projected annual asset-based Off-System Sales Margin from Bulk Power Sales (Median Value)	OSSM												
10.	Projected Unused Energy Allocator for Kansas	UE1	48.8789%											
11.	Projected Kansas annual allocation of OSSM (Line 9 x Line 10)	OSSM _K												
12.	Projected kWhs to be delivered to all Kansas Retail Customers	S _K												
13.	Projected OSSM Component of the ECA (\$/kWh credit amount)													
13a.	OSSM Credit to Kansas Retail (Line 12 x Line 13)													
14.	True-up Value from previous ECA year (Actual Cost Adjustment (ACA)) Over (Under) Collected	TRUE _A	\$ (9,168,747)											
15.	Projected True-up kWhs from ACA	S _{TRUE}	6,437,343,329											
16.	True-up Component of the ECA (\$/kWh) (-Line 14 / Line 15)	\$ 0.00142	\$ 0.00142	\$ 0.00142	updated with ACA filing March 1, 2019									
17.	Projected ENERGY COST ADJUSTMENT (\$/kWh) (Lines 8+13+16)	\$ 0.02140	\$ 0.02108	\$ 0.02143										