

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of Compliance Filings by)
Kansas City Power & Light Company,)
Westar Energy, Inc., Kansas Gas and Electric) Docket No. 19-KCPE-178-CPL
Company and Evergy, Inc. Regarding Service)
Quality and Reliability Performance Standards)
Pursuant to the Commissions Order in)
Docket No. 18-KCPE-095-MER.)

COMPLIANCE FILING

COME NOW, Evergy Metro, Inc. d/b/a Evergy Kansas Metro [f/k/a Kansas City Power & Light Company] (“Evergy Kansas Metro”), Evergy Kansas Central, Inc. [f/k/a Westar Energy, Inc.] and Evergy Kansas South, Inc. [f/k/a Kansas Gas and Electric Company] (collectively referred to herein as “Evergy Kansas Central”);” and all three collectively referred to herein as “Companies”¹, and submit this compliance filing, as required by the Order of the State Corporation Commission of the State of Kansas (“Commission”) issued in Docket No. 18-KCPE-095-MER (“18-095 Docket”) on May 24, 2018 (“Merger Order”). In its Merger Order the Commission approved the Non-Unanimous Settlement Agreement submitted on March 7, 2018, by certain parties to the 18-095 Docket (“Settlement Agreement”). Attachment A to the Settlement Agreement contains Merger Conditions, some of which require the Companies to make post-merger filings with the Commission. Certain of these filings will be submitted in this docket established for that purpose.

1. Merger Condition 36 provides as follows:

Service Quality and Reliability Performance Standards: KCP&L and Westar will report the particular performance metrics as set forth in

¹ Effective October 8, 2019, Evergy Metro, Inc. d/b/a Evergy Kansas Metro adopted the service territory and tariffs of KCP&L; *Order Approving Name Change*, Docket No. 20-KCPE-122-CCN, dated October 8, 2019. Effective October 8, 2019, Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. d/b/a collectively as Evergy Kansas Central adopted the service territory and tariffs of Westar; *Order Approving Name Change*, Docket No. 20-WSEE-123-CCN, dated October 8, 2019.

Exhibits BA-4 and BA-5 of the direct testimony of Bruce Akin. Exhibits BA-1 through BA-5 are provided in Attachment 4 to the Settlement Agreement. **KCP&L and Westar will also provide the reports described in Attachment 5 to the Settlement Agreement.** Changes to future reporting can be made, as mutually agreed upon by Applicants, Staff and CURB.

2. In accordance with Merger Condition 36, specifically, Attachment 5 to the Settlement Agreement, which states in part:

Present IT system consolidation updates to Staff annually during the moratorium period related to:

- Outage Management System (OMS)
- Geographic Information System (GIS)
- Enterprise Asset Management (EAM) system
- Energy Management System (EMS)

the Companies hereby submit to the Commission the following attachment:

Confidential Exhibit A: IT Operations System Consolidation Update

3. This is the final report and Merger Condition 36 that will be filed by the Companies.

Respectfully submitted,

/s/ Roger W. Steiner

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/s/ Cathryn J. Dinges

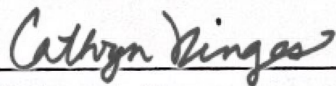
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COUNSEL FOR EVERGY KANSAS METRO AND EVERGY KANSAS CENTRAL

STATE OF KANSAS)
) ss:
COUNTY OF SHAWNEE)

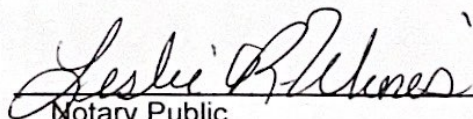
VERIFICATION

The undersigned, Cathryn Dinges, upon oath first duly sworn, states that she is Senior Director and Regulatory Affairs Counsel for Evergy Kansas Central, Inc. and Evergy Kansas South, Inc., that she has reviewed the foregoing pleading, that she is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.



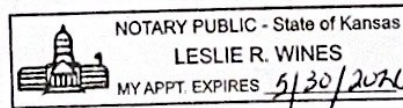
Cathryn J. Dinges

Subscribed and sworn to before me this 3rd day of June, 2024.



Notary Public

My Appointment Expires *May 30, 2026*



CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the above was electronically served, hand-delivered or mailed, postage prepaid, this 3rd day of June 2024 to:

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/s/ Roger W. Steiner

Roger W. Steiner



IT Operations System Consolidation Update

Merger Commitment #36



IT Operational System Roadmap Descriptions

Operational Systems	Description of Project
Enterprise Asset Management	Consolidate Enterprise Asset Management platforms for all of Distribution, Transmission, Substation, and Generation by expanding current Maximo platform.
<u>Completed Projects</u>	<u>The following projects were completed with the 2023 update and will no longer be included in the report.</u>
GEAM	Consolidate Enterprise Asset Management platforms for Generation
Radio	Consolidate and align Radio Systems to a common platform, standardize on radio system consoles for Distribution and Transmission Operators and license radio frequencies that will be compatible across both territories

IT Operational System Roadmap Draft Timeline




Operational Systems	2019	2020	2021	2022	2023	2024	2025
Enterprise Asset Management (EAM) - Substation & Transmission (STEAM)							



Operational System Project Executive Summary

Project Executive Summary

Project	Status	Description
EAM Substation & Transmission (STEAM)	●	(STEAM) In the execution phase with a scheduled go-live of July 15, 2024.

Project Status	<p> Red – Substantive risk that without immediate corrective action the project/program will not meet one or more of its objectives.</p> <p> Yellow – Risk that without active monitoring and/or corrective action this project/program could not meet one or more of its objectives.</p> <p> Green – The project is on track to meet its objectives</p>
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EAM Substation & Transmission (STEAM)

STEAM - Consolidation Project Timeline

Operational Systems	Q1 2023	Q2 2023	Q3 2023	Q4 2023	Q1 2024	Q2 2024
Planning & Design	■					
Transmission - Work/Asset Management & Supply Chain		■				
Substation - Work/Asset Management & Supply Chain				■		



Energy STEAM Future State Architecture



STEAM - Project Budget

