



Midwest Energy, Inc.

May 07, 2015

Kim Christiansen
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604-4027

RE: Midwest Energy 2015 Transmission Formula Rate Filing

Dear Ms. Christiansen:

Midwest Energy, Inc. (Midwest Energy) hereby submits its 2015 update to the Annual Transmission Revenue Requirement (ATRR) associated with its Transmission Formula Rate.

Included below is a copy of Attachment H-1 to the Open Access Transmission Tariff. Also include with the filing is the electronic version of Attachment H-1 with all formulas intact.

Upon approval, please return one stamped copy of Attachment H-1 for our records.

If you have any questions, please contact me at 785-625-1461

Sincerely,

Michael S. Billinger
Manager of Rates and Demand Response

Attachments

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Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff
Test Year 12/31/2014

Formula Rate	Notes	FERC Form 1 Page # or Instruction	Year Ending 12/31/2014
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Shaded cells are input cells

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	643,395
2	Total Wages Expense	p354.28b	6,341,821
3	Less A&G Wages Expense	p354.27b	1,617,353
4	Total	(Lines 2 - 3)	4,724,468
5	Wages & Salary Allocator	(Lines 1 / 4)	13.6184%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) Sheet 3	503,376,081
7	Common Plant In Service - Electric	(Line 24)	21,938,078
8	Total Plant In Service	(Sum Lines 6 to 7)	525,314,159
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	178,691,473
10	Accumulated Intangible Amortization	(Note A) p200.21c	107,117
11	Accumulated Common Amortization - Electric	(Note A) p356	0
12	Accumulated Common Plant Depreciation - Electric	(Note A) p356.1	14,511,450
13	Total Accumulated Depreciation	(Sum Lines 9 to 12)	193,310,040
14	Net Plant	(Lines 8 - 13)	332,004,119
15	Transmission Gross Plant	(Lines 29 - Line 28)	127,672,175
16	Gross Plant Allocator	(Lines 15 / 8)	24.3040%
17	Transmission Net Plant	(Lines 39 - Line 28)	89,661,576
18	Net Plant Allocator	(Lines 17 / 14)	27.0062%

Plant Calculations

Plant In Service			
19	Transmission Plant In Service	(Note B) p207.58.g	121,654,172
20	This line is not used, but is held for future use.		
21	This line is not used, but is held for future use.		
22	Total Transmission Plant In Service	(Lines 19 - 20 + 21)	121,654,172
23	General & Intangible	p205.5.g & p207.99.g	22,252,289
24	Common Plant (Electric Only)	(Notes A & B) p356	21,938,078
25	Total General & Common	(Lines 23 + 24)	44,190,367
26	Wage & Salary Allocation Factor	(Line 5)	13.61836%
27	General & Common Plant Allocated to Transmission	(Lines 25 * 26)	6,018,003
28	Plant Held for Future Use (Including Land)	(Note C) p214	0
29	TOTAL Plant In Service	(Lines 22 + 27 + 28)	127,672,175

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Accumulated Depreciation					
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c		34,556,870
31	Accumulated General Depreciation		p219.28.c		10,742,260
32	Accumulated Intangible Amortization		(Line 10)		107,117
33	Accumulated Common Amortization - Electric		(Line 11)		0
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12)		14,511,450
35	Total Accumulated Depreciation		(Sum Lines 31 to 34)		25,360,827
36	Wage & Salary Allocation Factor		(Line 5)		13.61836%
37	General & Common Allocated to Transmission		(Lines 35 x 36)		3,453,728
38	TOTAL Accumulated Depreciation		(Lines 30 + 37)		38,010,598
39	TOTAL Net Property, Plant & Equipment		(Lines 29 - 38)		89,661,576
Adjustment To Rate Base					
Prepayments					
40	Prepayments (Account 165)	(Note A)	p111.57c		238,482
41	Net Plant Allocation Factor		(Line 18)		27.0062%
42	Total Prepayments Allocated to Transmission		(Lines 40 x 41)		64,405
Materials and Supplies					
43	Materials and Supplies	(Note A)	Cost Support Sheets		4,851,655
44	Wage & Salary Allocation Factor		(Line 5)		13.62%
45	Total Transmission Allocated		(Lines 43 x 44)		660,716
46	Transmission Materials & Supplies - if not included in line 43				0
47	Total Materials & Supplies Allocated to Transmission		(Lines 45 + 46)		660,716
Cash Working Capital					
48	Operation & Maintenance Expense		(Line 72)		3,524,280
49	1/8th Rule		x 1/8		12.5%
50	Total Cash Working Capital Allocated to Transmission		(Lines 48 x 49)		440,535
Construction Work in Progress (CWIP)					
51	Construction Work in Progress		Cost Support Sheets		20,762,495
52	Gross Plant Allocation Factor		(Line 16)		24.3040%
53	Total Construction Work in Progress		(Lines 51 x 52)		5,046,110
54	TOTAL Adjustment to Rate Base		(Line 42+47+50+53)		6,211,765
55	Rate Base		(Lines 39 + 54)		95,873,342

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O&M

Transmission O&M			
56	Transmission O&M	p322.112.b	2,705,245
57	Less Account 565	(Note I) p322.96.b	-
58	Less Schedule 12 payments if specifically recovered elsewhere	(Note I) MWE Data	-
59	Less Transmission Share of Acc. 454 - Rent from Elec Property	(Note C) Cost Support Sheets	64,545
60	Plus Transmission Lease Payments	(Note E)	0
61	Transmission O&M	(Lines 56-57+58+60)	2,640,700
Allocated General & Common Expenses			
62	Common Plant O&M	(Note A) p356	0
63	Total A&G	p324.197.b	6,119,203
64	Less Property Insurance Account 924	p324.185.b	375,305
65	Less EPRI Dues	(Note D) p352-353	0
66	General & Common Expenses	(Lns 62+63)- (Lns 64+65)	5,743,898
67	Wage & Salary Allocation Factor	(Line 5)	13.6184%
68	General & Common Expenses Allocated to Transmission	(Lines 66 x 67)	782,225
Directly Assigned A&G			
69	Property Insurance Account 924	(Line 64)	375,305
70	Net Plant Allocation Factor	(Line 18)	27.01%
71	A&G Directly Assigned to Transmission	(Lines 69 x 70)	101,355
72	Total Transmission O&M	(Lined 61 + 68 + 71)	3,524,280

Depreciation & Amortization Expense

Depreciation Expense			
73	Transmission Depreciation Expense	p336.7b&c	1,880,505
74	General Depreciation	p336.10.b	160,000
75	Intangible Amortization	(Note A) p336.1d&e	42,847
76	Total	(Lines 74 + 75)	202,847
77	Wage & Salary Allocation Factor	(Line 5)	13.6184%
78	General Depreciation Allocated to Transmission	(Lines 76 x 77)	27,624
79	Common Depreciation - Electric Only	(Note A) p336.11.b	2,772,389
80	Common Amortization - Electric Only	(Note A) p356 or p336.11.d	0
81	Total	(Lines 79 + 80)	2,772,389
82	Wage & Salary Allocation Factor	(Line 5)	13.6184%
83	Common Depreciation - Electric Only Allocated to Transmission	(Lines 81 x 82)	377,554
84	Total Transmission Depreciation & Amortization	(Lines 73 + 78 + 83)	2,285,683

Taxes Other than Income

85	Taxes Other than Income	Other Taxes Sheets	1,776,101
86	Total Taxes Other than Income	(Line 85)	1,776,101

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Return / Capitalization Calculations

Long Term Interest			
87	Long Term Interest (Consolidated)	p117.62c through 67c	13,999,705
88	Allocated to Electric Division	Cost Support Sheets	84.0295%
89	Long Term Interest (Electric only)	(Lines 87 x 88)	11,763,883
Patronage Capital & Other Equity			
90	Patronage Capital & Other Equity (Consolidated)	p112.16c	184,573,938
91	Less Account 216.1 - Unamortized Undistributed Subsidiary Earnings	p112.12c	0
92	Remaining Patronage Capital & Other Equity	(Lines 90 - 91)	184,573,938
93	Allocated to Electric Division	Cost Support Sheets	84.0295%
94	Patronage Capital & Other Equity (Electric only)	(Lines 92 x 93)	155,096,574
Capitalization			
95	Long Term Debt (Consolidated)	p112.18.c through 21.c	261,292,715
96	Allocated to Electric Division	Cost Support Sheets	84.0295%
97	Total Long Term Debt (Electric only)	(Line 95 x 96)	219,562,986
98	Patronage Cap. Alloc. to Elec Division	(Line 94)	155,096,574
99	Total Capitalization (Electric only)	(Lines 97 + 98)	374,659,559
100	Debt %	Total Long Term Debt	(Lines 97 / 99) 58.6033%
101	Capital %	Patronage Cap. Alloc. to Elec Division	(Lines 98 / 99) 41.3967%
102	Debt Cost	Total Long Term Debt	(Lines 89 / 97) 5.3579%
103	Equity Cost	Patronage Cap. Alloc. to Elec Division (Note F) Fixed	9.9891%
104	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Lines 100 x 102) 3.1399%
105	Weighted Cost of Capital	Patronage Cap. Alloc. to Elec Division	(Lines 101 x 103) 4.1352%
106	Total Return (R)	(Lines 104 + 105)	7.2750%
107	Investment Return = Rate Base * Rate of Return	(Lines 55 x 106)	6,974,825

REVENUE REQUIREMENT

Summary			
108	Net Property, Plant & Equipment	(Line 39)	89,661,576
109	Adjustment to Rate Base	(Line 54)	6,211,765
110	Rate Base	(Line 55)	95,873,342
111	O&M	(Line 72)	3,524,280
112	Depreciation & Amortization	(Line 84)	2,285,683
113	Taxes Other than Income	(Line 86)	1,776,101
114	Investment Return	(Line 107)	6,974,825
115	Gross Revenue Requirement	(Sum Lines 111 to 114)	14,560,889

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Formula Rate	Notes	FERC Form 1 Page # or Instruction	Year Ending 12/31/2014
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Shaded cells are input cells

Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
116	Transmission Plant In Service	(Line 19)	121,654,172
117	Excluded Transmission Facilities	(Note H) Cost Support Sheets	5,318,199
118	Included Transmission Facilities	(Lines 116 - 117)	116,335,973
119	Inclusion Ratio	(Lines 118 / 116)	95.6284%
120	Gross Revenue Requirement	(Lines 115)	14,560,889
121	Adjusted Gross Revenue Requirement	(Lines 119 x 120)	13,924,349
122	Less Account 456 - Operating Revenue from Non-Firm RTO PTP Transmission Service	Cost Support Sheets	409,662
123	Net Revenue Requirement	(Line 121)	13,514,687
Net Plant Carrying Charge without New Investment Incentive			
124	Net Revenue Requirement	(Line 123)	13,514,687
125	Net Transmission Plant	(Lines 19 - 30)	87,097,302
126	Net Plant Carrying Charge	(Lines 124 / 125)	15.5168%
127	Net Plant Carrying Charge without Depreciation	((Ln124 - 73) / Ln125)	13.3577%
128	Net Revenue Requirement	(Line 123)	13,514,687
129	This line is not used, but is held for future use.		
130	Net Zonal Revenue Requirement	(Line 128)	13,514,687
Network Zonal Service Rate			
131	12 CP Peak	(Note G) 12CP Firm Trans Sheet	317,116
132	Rate (\$/KW-Year)	(Lines 130 / 131)	42.6175

Firm Transmission Service Rates		Non-Firm Transmission Service Rates	
133	Annual Point-to-Point Firm (\$/kW) 42.6175	Annual Point-to-Point Non-Firm (\$/kW)	n/a
134	Monthly Firm (\$/kW) - (Annual/12) 3.5515	Monthly Non-Firm (\$/kW) - (Annual/12)	3.5515
135	Weekly Firm (\$/kW) - (Annual/52) 0.8196	Weekly Non-Firm (\$/kW) - (Annual/52)	0.8196
136	Daily Firm (\$/kW) - (Weekly/5) 0.1639	Daily Non-Firm (\$/kW) - (Weekly/5)	0.1639
137	Hourly Firm (\$/MWh) n/a	Hourly Non-Firm (\$/MWh) (Daily/16 x 1000)	10.25

Notes

- A Electric portion only
- B Exclude Construction Work In Progress.
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E Transmission lines leased from others. Midwest does not lease transmission lines from other entities.
- F Equity cost shall remain fixed as approved by the Kansas Corporation Commission, and shall not change until a change in the cost of equity as approved by the Commission becomes effective.
- G Average aggregated firm demand during each of the 12 calendar-month peak demand hours (i.e., "12 CP") for Network and Point to Point transactions of over one year on the Company's transmission system.
- H Amount of transmission plant excluded from rates, includes investment that does not pass the FERC tests for functionalization as transmission plant. Midwest Energy details specific segments of line in Attachment 3.
- I Midwest Energy Records assessments by SPP less revenues from SPP in account 555 (i.e. debit and credits) . The amounts offset each other completely. However, SPP also adds its administrative fees thereby making a net expense charged to 555. This administrative fee is recovered through the ECA mechanism and therefore should not be included as part of the TFR. MWE does not record anything in account 565. ="Account 566 is the account where NERC and FERC assessments are charged and are included in Transmission O&M expense (line 56)."

END

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff - Other Taxes
12/31/2014

Taxes Other Than Income Worksheet

FERC Form 1
Reference

Page 263
Col (i)

Allocator

Allocated
Amount

Other Taxes

Plant Related

Gross Plant Allocator

Property Taxes

Pg 263.14.i

7,307,864

Total Plant Related

7,307,864

24.3040%

1,776,101

Labor Related

Wages & Salary Allocator

Total Labor Related

0

13.6184%

0

Other Included

Gross Plant Allocator

Total Other Included

0

24.3040%

0

Total Included

1,776,101

Currently Excluded

Total as reported on p. 263(i)

7,307,864

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff - Cost Support

12/31/2014

Electric / Non-electric Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors							
10	Accumulated Intangible Amortization	(Note A)	p200.21c				
11	Accumulated Common Amortization - Electric	(Note A)	p356				
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356.1				
Plant In Service							
6	Electric Plant in Service		p207.104g	503,376,081	503,376,081	-	RC Sched 4-1, Col 4, L7
24	Common Plant (Electric Only)	(Notes A & B)	p356				
87	Gross Plant in Service		200.13.b and c	641,432,140	538,992,278	102,439,862	RC Sched 8-1, C4, L7-L6, Sched 4-1, C4, L13
	Gross Plant in Service Allocation Factor				84.03%	15.97%	
Prepayments							
40	Prepayments (Account 165)	(Note A)	p111.57c				
Materials and Supplies							
43	Materials and Supplies	(Note A)	p227.5c & 6c	5,543,914	4,851,655	692,259	RC Sched 6-1, Col 4 & 5, L6
	Reference footnote in Form 1 for split between electric and non-electric portion.						
Allocated General & Common Expenses							
60	Plus Transmission Lease Payments	(Note E)	0	-	-	-	
62	Common Plant O&M	(Note A)	p356				
Depreciation Expense							
75	Intangible Amortization	(Note A)	p336.1d&e				
79	Common Depreciation - Electric Only	(Note A)	p336.11.b				
80	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d				

Transmission / Non-transmission Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214				Specific identification based on plant records
							1
							2
							3
							4
							5
							6
							7

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff - Cost Support

12/31/2014

CWIP & Expensed Lease Worksheet

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Adjustments	Adjusted CWIP	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	Sheet 3				See Form 1
51	Construction Work in Progress CWIP Adjustment		p200.11c	20,762,495	-	20,762,495	Goodmen Energy Center included in CWIP
19	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g				See Form 1
24	Common Plant (Electric Only)	(Notes A & B)	p356				See Line 24
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note B)	p219.25.c				See Form 1

EPRI Dues Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
65	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352-353			EPRI Dues payed by Holding company

Excluded Plant Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
117	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	(Note H)	Cost Support Sheets	\$ 5,318,199	
				\$ 2,224,212	NGPL Substation (Added in 2011)
				\$ 1,181,059	S. Hays to Gorham - original cost as detailed by work order.
				354,924	Sunflower Caruso Sub - original cost as detailed by work order.
				1,558,004	Great Bend North to Susank, Bunker Hill and Hitschmann - as allocated below.
					Total 69 KV Line (miles) 0
					Miles of Great Bend North Line 0
					Total cost of 69 KV Line -
					Cost of Great Bend North Line #DIV/0!
					Add more lines if necessary

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff - Cost Support

12/31/2014

Revenue Credit Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Balance	Functional Allocation	Transmission Portion
Revenue Credits for Rents and Non-Firm Transmission Service						
59	Account 454 - Rents from Utility Property	p300.19.b		\$ 239,002	27.01%	\$ 64,545 Sched 9-2, Col 1, L16
122	Account 456.20.10 - Portion that is Non-Firm Transmission Service	MWE Data				
				Non-Firm RTO PTP Transmission Revenue Company Total		
				January	\$ 42,711	
				February	34,264	
				March	34,111	
				April	30,358	
				May	31,878	
				June	35,886	
				July	35,693	
				August	29,847	
				September	38,173	
				October	37,228	
				November	30,095	
				December	29,417	
				Period Total	\$ 409,662	
				See Non-Firm Revenues Sheets		

Load Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				12 CP Peak	Documentation
Network Zonal Service Rate					
131	12 CP Peak	(Note G)	12CP Firm Trans Sheet		Total Transmission System Firm 12 CP Demand

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
				-	-	-
Total				-	-	-

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff - Non-Firm Revenues

Revenues for Non-Firm RTO PTP Transmission Service
12/31/2014

Revenue Booked to Acct. 456 for Non-Firm RTO PTP Transmission Service

Month	Non-Firm Transmission Service Revenues									Total
	SPP Schedule 7 Revenues	SPP Schedule 8 Revenues	SPP Schedule 11 Revenues							
January	\$30,853	\$11,858	\$0							\$42,711
February	\$24,584	\$9,680	\$0							\$34,264
March	\$31,016	\$3,095	\$0							\$34,111
April	\$28,531	\$1,827	\$0							\$30,358
May	\$28,926	\$2,953	\$0							\$31,878
June	\$33,599	\$2,287	\$0							\$35,886
July	\$33,319	\$2,374	\$0							\$35,693
August	\$27,966	\$1,881	\$0							\$29,847
September	\$36,092	\$2,081	\$0							\$38,173
October	\$34,394	\$2,834	\$0							\$37,228
November	\$26,747	\$3,348	\$0							\$30,095
December	\$24,040	\$5,378	\$0							\$29,417
Total	\$360,068	\$49,594	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$409,662

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff - 12CP Firm Transmission

Summary of 12 CP Firm Calculation
12/31/2014

Month	Year	System Firm Peak Load	Wholesale Firm PTP Contribution to Peak	Wholesale NITS Cont. to Peak Non-MDWE	Total MIDW NITS Contribution to Peak	WHOLESALE NITS Cont. to Peak MDWE Munis	RETAIL NITS Contribution to Peak
Jan.	2014	275,678	500	69,418	205,760	0	205,760
Feb	2014	276,604	500	69,124	206,980	0	206,980
Mar	2014	274,705	500	71,495	202,710	0	202,710
Apr	2014	258,372	500	57,392	200,480	0	200,480
May	2014	326,435	500	86,415	239,520	0	239,520
Jun	2014	359,708	490	94,898	264,320	0	264,320
Jul	2014	421,202	372	112,172	308,658	0	308,658
Aug	2014	414,892	372	111,852	302,668	0	302,668
Sep	2014	366,999	342	103,339	263,318	0	263,318
Oct	2014	276,199	420	72,869	202,910	0	202,910
Nov	2014	282,306	424	76,126	205,756	0	205,756
Dec	2014	272,291	342	74,951	196,998	0	196,998
Average 12 CP Allocator		317,116	439	83,338	233,340	-	233,340

PTP = "Point-to-Point" transmission service.

NITS = "Network Integration Transmission Service" provided under either Midwest Energy's or the Southwest Power Pool's Open Access Transmission Tariff.

Table 1. Total Transmission System Firm Demand (kW) at Coincident Peak

		Hour Ending	Monthly Coincident Peak Demand (kW)									
			Total Transmission System Scheduled Peak	Less: Firm PTP Scheduled Demand (Table 2)	Plus: Firm PTP Contract Demand (Table 3)	Less: Non-Firm Demand (Table 4)	Plus: Non-Company Generation (Table 5)	Plus: Non-Control-Area Demand (Table 6)	Total Transmission System Firm Demand (kW)	Correction for Over-Scheduled Firm Demand (Note 1)	Corrected Total Transmission System Firm Demand (kW)	
Month	Date											
January	1/6/14	11	0	226	500	0	0	0	275	0	275	
February	2/6/14	10	0	220	500	0	0	0	281	0	281	
March	3/2/14	20	0	217	500	0	0	0	283	0	283	
April	4/23/14	14	0	113	500	0	0	0	388	0	388	
May	5/29/14	17	0	180	500	0	0	0	320	0	320	
June	6/20/14	17	0	260	490	0	0	0	229	0	229	
July	7/25/14	16	0	335	372	0	0	0	37	0	37	
August	8/21/14	16	0	294	372	0	0	0	78	0	78	
September	9/3/14	18	0	210	342	0	0	0	132	0	132	
October	10/1/14	18	0	394	420	0	0	0	26	0	26	
November	11/12/14	12	0	412	424	0	0	0	12	0	12	
December	12/30/14	19	0	168	342	0	0	0	174	0	174	
12-CP			0	252	439	0	0	0	186	0	186	

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff - 12CP Firm Transmission

Table 2. Firm Point-to-Point (PTP) Scheduled Demand (kW) at Coincident Peak

Data reflect actual scheduled demand under PTP transmission service agreements during monthly coincident peaks.

Month	Date	Hour Ending	Firm PTP Transmission Customer												Firm PTP Scheduled Demand
			Sunflower GFA	WAPA (OAKLEY)	WAPA (COLBY)	GRDA (STERLING)	GRDA (ELLINWOOD)	GRDA (LARNED)	St. John Firm	Colby Firm	Jetmore Firm	LaCrosse Firm	Seward Firm	Radium Firm	
January	1/6/14	11	0	0	0	0	0	0	0	0	0	0	163	62	226
February	2/6/14	10	0	0	0	0	0	0	0	0	0	0	145	74	220
March	3/2/14	20	0	0	0	0	0	0	0	0	0	0	162	55	217
April	4/23/14	14	0	0	0	0	0	0	0	0	0	0	65	48	113
May	5/29/14	17	0	0	0	0	0	0	0	0	0	0	120	60	180
June	6/20/14	17	0	0	0	0	0	0	0	0	0	0	205	55	260
July	7/25/14	16	0	0	0	0	0	0	0	0	0	0	277	58	335
August	8/21/14	16	0	0	0	0	0	0	0	0	0	0	229	65	294
September	9/3/14	18	0	0	0	0	0	0	0	0	0	0	150	60	210
October	10/1/14	18	0	0	0	0	0	0	0	0	0	0	355	38	394
November	11/12/14	12	0	0	0	0	0	0	0	0	0	0	359	53	412
December	12/30/14	19	0	0	0	0	0	0	0	0	0	0	115	53	168
12-CP			0	0	0	0	0	0	0	0	0	0	196	57	252

Table 3. Firm Point-to-Point (PTP) Contract Demand (kW) at Coincident Peak

Data reflect contract demand reservations under PTP transmission service agreements during monthly coincident peaks.

Month	Date	Hour Ending	Firm PTP Transmission Customer												Firm PTP Contract Demand
			Sunflower GFA	WAPA (OAKLEY)	WAPA (COLBY)	GRDA (STERLING)	GRDA (ELLINWOOD)	GRDA (LARNED)	St. John Firm	Colby Firm	Jetmore Firm	LaCrosse Firm	Seward Firm	Radium Firm	
January	1/6/14	11	0	0	0	0	0	0	0	0	0	0	426	74	500
February	2/6/14	10	0	0	0	0	0	0	0	0	0	0	426	74	500
March	3/2/14	20	0	0	0	0	0	0	0	0	0	0	426	74	500
April	4/23/14	14	0	0	0	0	0	0	0	0	0	0	426	74	500
May	5/29/14	17	0	0	0	0	0	0	0	0	0	0	426	74	500
June	6/20/14	17	0	0	0	0	0	0	0	0	0	0	415	74	490
July	7/25/14	16	0	0	0	0	0	0	0	0	0	0	298	74	372
August	8/21/14	16	0	0	0	0	0	0	0	0	0	0	298	74	372
September	9/3/14	18	0	0	0	0	0	0	0	0	0	0	277	65	342
October	10/1/14	18	0	0	0	0	0	0	0	0	0	0	355	65	420
November	11/12/14	12	0	0	0	0	0	0	0	0	0	0	359	65	424
December	12/30/14	19	0	0	0	0	0	0	0	0	0	0	277	65	342
12-CP			0	0	0	0	0	0	0	0	0	0	367	71	439

Table 4. Non-Firm Sales Demand (kW) at Coincident Peak

Data reflect scheduled demands under non-firm **Point to Point** transmission service agreements during monthly coincident peaks.

Month	Date	Hour Ending	Non-Firm Transmission Customer									Non-Firm Sales
			Colby	Oakley	Jetmore	LaCrosse	Ellinwood	Stafford	Sterling	St. John	Larned	
January	1/6/14	11	0	0	0	0	0	0	0	0	0	0
February	2/6/14	10	0	0	0	0	0	0	0	0	0	0
March	3/2/14	20	0	0	0	0	0	0	0	0	0	0
April	4/23/14	14	0	0	0	0	0	0	0	0	0	0
May	5/29/14	17	0	0	0	0	0	0	0	0	0	0
June	6/20/14	17	0	0	0	0	0	0	0	0	0	0
July	7/25/14	16	0	0	0	0	0	0	0	0	0	0
August	8/21/14	16	0	0	0	0	0	0	0	0	0	0
September	9/3/14	18	0	0	0	0	0	0	0	0	0	0
October	10/1/14	18	0	0	0	0	0	0	0	0	0	0
November	11/12/14	12	0	0	0	0	0	0	0	0	0	0
December	12/30/14	19	0	0	0	0	0	0	0	0	0	0
12-CP			0	0	0	0	0	0	0	0	0	0

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H-1 to Open Access Transmission Tariff - 12CP Firm Transmission

Table 5. Non-Company Generation (kW) at Coincident Peak

Data reflect self-generation covered by grandfathered agreements operating synchronously with the Company's transmission system to serve transmission system demand not accounted for elsewhere.

Month	Date	Hour Ending	Company Providing Generation on Transmission System										Non-Company Gen. Demand
January	1/6/14	11	0	0	0	0	0	0	0	0	0	0	0
February	2/6/14	10	0	0	0	0	0	0	0	0	0	0	0
March	3/2/14	20	0	0	0	0	0	0	0	0	0	0	0
April	4/23/14	14	0	0	0	0	0	0	0	0	0	0	0
May	5/29/14	17	0	0	0	0	0	0	0	0	0	0	0
June	6/20/14	17	0	0	0	0	0	0	0	0	0	0	0
July	7/25/14	16	0	0	0	0	0	0	0	0	0	0	0
August	8/21/14	16	0	0	0	0	0	0	0	0	0	0	0
September	9/3/14	18	0	0	0	0	0	0	0	0	0	0	0
October	10/1/14	18	0	0	0	0	0	0	0	0	0	0	0
November	11/12/14	12	0	0	0	0	0	0	0	0	0	0	0
December	12/30/14	19	0	0	0	0	0	0	0	0	0	0	0
12-CP			0	0	0	0	0	0	0	0	0	0	0

Table 6. Non-Control Area Demand (kW) at Coincident Peak

Data reflect demand on the Company's transmission system that is electronically transferred to other control areas that is not accounted for elsewhere.

Month	Date	Hour Ending	Customer with Non-Control Area Demand										Non-Control-Area Demand (kW)
January	1/6/14	11	0	0	0	0	0	0	0	0	0	0	0
February	2/6/14	10	0	0	0	0	0	0	0	0	0	0	0
March	3/2/14	20	0	0	0	0	0	0	0	0	0	0	0
April	4/23/14	14	0	0	0	0	0	0	0	0	0	0	0
May	5/29/14	17	0	0	0	0	0	0	0	0	0	0	0
June	6/20/14	17	0	0	0	0	0	0	0	0	0	0	0
July	7/25/14	16	0	0	0	0	0	0	0	0	0	0	0
August	8/21/14	16	0	0	0	0	0	0	0	0	0	0	0
September	9/3/14	18	0	0	0	0	0	0	0	0	0	0	0
October	10/1/14	18	0	0	0	0	0	0	0	0	0	0	0
November	11/12/14	12	0	0	0	0	0	0	0	0	0	0	0
December	12/30/14	19	0	0	0	0	0	0	0	0	0	0	0
12-CP			0	0	0	0	0	0	0	0	0	0	0