

REDLINED TARIFF SHEETS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

SCHEDULE Table of Contents

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Replacing Schedule Contents Sheet 1

August 16, 2007

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

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By			President
	Earnest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

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Replacing Schedule Master Tariff Sheet 1

January 11, 2007

which was filed July 16, 2003

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Sheet 1 of 9 Sheets

RESIDENTIAL SERVICE (RS) AND RESIDENTIAL TOTAL ELECTRIC SERVICE (RTE)

A. All Residential Customers - \$10.00 \$15.00 per month Customer Charge, plus:

B. Summer - RS and RTE

	Energy Charge (per kWh)				
	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.0503	\$0.0017	\$0.0051	\$0.016787	\$0.073887
RS	\$0.052883	\$0.012184	\$0.003212	\$0.022846	\$0.091125
RTE	\$0.051403	\$0.009135	\$0.003212	\$0.018833	\$0.082583

C. Winter - RS

	Energy Charge (per kWh)				
	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 300 kWh	\$0.052883	\$0.012184	\$0.003212	\$0.022846	\$0.091125
	\$0.0503	\$0.0017	\$0.0051	\$0.016787	\$0.073887
Next 450 kWh	\$0.052883	\$0.012184	\$0.003212	\$0.017844	\$0.086123
	\$0.0503	\$0.0017	\$0.0051	\$0.012287	\$0.069387
Remaining kWh	\$0.052883	\$0.012184	\$0.003212	\$0.012246	\$0.080525
	\$0.0503	\$0.0017	\$0.0051	\$0.006287	\$0.063387

D. Winter - RTE

	Energy Charge (per kWh)				
	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 750 kWh	\$0.051403	\$0.009135	\$0.003212	\$0.018833	\$0.082583
	\$0.0503	\$0.0017	\$0.0051	\$0.006887	\$0.063987
Next 750 kWh	\$0.051403	\$0.009135	\$0.003212	\$0.004732	\$0.068482
	\$0.0503	\$0.0017	\$0.0051	\$0.000387	\$0.057487
Remaining kWh	\$0.051403	\$0.009135	\$0.003212	\$0.004732	\$0.068482
	\$0.0503	\$0.0017	\$0.0051	\$0.000387	\$0.057487

NON-DOMESTIC ANNUAL SERVICE (AS)

A. All Customers - \$120.00 \$180.00 per year Customer Charge

B. Plus, energy charges per kWh equal to:

Production	\$0.0464	\$0.059216
Local Generation	\$0.0014	\$0.009866
Transmission	\$0.0045	\$0.002914
Distribution*	\$0.035087	\$0.023002
Total	\$0.087387	\$0.094998

*Includes Ad Valorem Schedule AVE

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Earnest Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

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Replacing Schedule Master Tariff Sheet 2

January 11, 2007

which was filed July 16, 2003

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Sheet 2 of 9 Sheets

GENERAL SERVICE SMALL (GSS)

A. All Customers - ~~\$10.00~~ *\$16.00* per month Customer Charge, plus:

B. Summer

	Energy Charge (per kWh)				
	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	<i>\$0.050965</i>	<i>\$0.010902</i>	<i>\$0.002914</i>	<i>\$0.030056</i>	<i>\$0.094837</i>
	\$0.0464	\$0.0014	\$0.0045	\$0.035087	\$0.087387

C. Winter

	Energy Charge (per kWh)				
	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200 kWh	<i>\$0.050965</i>	<i>\$0.010902</i>	<i>\$0.002914</i>	<i>\$0.030056</i>	<i>\$0.094837</i>
	\$0.0464	\$0.0014	\$0.0045	\$0.035087	\$0.087387
Next 800 kWh	<i>\$0.050965</i>	<i>\$0.010902</i>	<i>\$0.002914</i>	<i>\$0.017057</i>	<i>\$0.081838</i>
	\$0.0464	\$0.0014	\$0.0045	\$0.023087	\$0.075387
Remaining kWh	<i>\$0.050965</i>	<i>\$0.010902</i>	<i>\$0.002914</i>	<i>\$0.010556</i>	<i>\$0.075337</i>
	\$0.0464	\$0.0014	\$0.0045	\$0.013087	\$0.065387

OPTIONAL GENERAL SERVICE SMALL DEMAND RATE (GSS-DR)

A. All Customers - ~~\$10.00~~ *\$20.000* per month Customer Charge

B. Plus, demand charges per kW equal to:

Production ~~\$5.00~~ *\$6.04*

C. Plus, energy charges per kWh equal to:

Production	\$0.0243	<i>\$0.027666</i>
Local Generation	\$0.0014	<i>\$0.010791</i>
Transmission	\$0.0045	<i>\$0.002914</i>
Distribution*	\$0.025287	<i>\$0.022056</i>
Total	\$0.055487	<i>\$0.063427</i>

*Includes Ad Valorem Schedule AVE

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Replacing Schedule Master Tariff Sheet 3

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Sheet 3 of 9 Sheets

OPTIONAL GENERAL SERVICE SMALL TIME OF DAY RATE (GSS-TOD)

A. All Customers - ~~\$15.00~~ \$20.00 per month Customer Charge

B. Plus, energy charges per kWh equal to:

	<u>On Peak</u>		<u>Off Peak</u>	
Production	\$0.2380	\$0.271375	\$0.0464	\$0.037964
Local Generation	\$0.0014	\$0.008400	\$0.0014	\$0.008400
Transmission	\$0.0045	\$0.002914	\$0.0045	\$0.002914
Distribution*	<u>\$0.016487</u>	<u>\$0.025850</u>	<u>\$0.016087</u>	<u>\$0.025850</u>
Total	\$0.260387	\$0.308539	\$0.068387	\$0.075128

GENERAL SERVICE MEDIUM (GSM)

A. All Customers - \$30.00 per month Customer Charge

B. Production demand charges equal to:

kW Billing	\$6.19/kW
kVA Billing	\$5.57/kVA

C. Plus, energy charges per kWh equal to (kW billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.025124	\$0.011048	\$0.003261	\$0.029336	\$0.068769
Next 200	\$0.025124	\$0.011048	\$0.003261	\$0.021836	\$0.061269
Remaining kWh	\$0.025124	\$0.011048	\$0.003261	\$0.009831	\$0.049264

D. Plus, energy charges per kWh equal to (kVA billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.025124	\$0.011048	\$0.003261	\$0.029336	\$0.068769
Next 200	\$0.025124	\$0.011048	\$0.003261	\$0.021836	\$0.061269
Remaining kWh	\$0.025124	\$0.011048	\$0.003261	\$0.009831	\$0.049264

*Includes Ad Valorem Schedule AVE

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MIDWEST ENERGY, INC.

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Replacing Schedule Master Tariff Sheet 4

M System

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Sheet 34 of 9 Sheets

GENERAL SERVICE LARGE (GSL)

A. All Customers - \$60.00 per month Customer Charge

BA. Production demand charges equal to:

kW Billing	\$5.50/kW	\$6.58/kW
kVA Billing	\$4.95/kVA	\$5.92/kVA

CB. Plus, energy charges per kWh equal to (kW billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
	\$0.023105	\$0.008847	\$0.002594	\$0.029537	\$0.064083
1st 200	\$0.0211	\$0.0011	\$0.0039	\$0.033287	\$0.059387
	\$0.023105	\$0.008847	\$0.002594	\$0.023537	\$0.058083
Next 200	\$0.0211	\$0.0011	\$0.0039	\$0.024287	\$0.050387
	\$0.023105	\$0.008847	\$0.002594	\$0.011537	\$0.046083
Remaining kWh	\$0.0211	\$0.0011	\$0.0039	\$0.016287	\$0.042387

DC. Plus, energy charges per kWh equal to (kVA billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
	\$0.023105	\$0.008847	\$0.002594	\$0.029537	\$0.064083
1st 200	\$0.0211	\$0.0011	\$0.0039	\$0.033287	\$0.059387
	\$0.023105	\$0.008847	\$0.002594	\$0.023537	\$0.058083
Next 200	\$0.0211	\$0.0011	\$0.0039	\$0.024287	\$0.050387
	\$0.023105	\$0.008847	\$0.002594	\$0.011537	\$0.046083
Remaining kWh	\$0.0211	\$0.0011	\$0.0039	\$0.016287	\$0.042387

*Includes Ad Valorem Schedule AVE

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Replacing Schedule Master Tariff Sheet 5

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Sheet 54 of 9 Sheets

OPTIONAL GENERAL SERVICE LARGE TIME OF DAY RATE (GSL-TOD)

A. All Customers - \$40.00 per month Customer Charge; plus,

BA. Production demand charges equal to:

~~\$2.70/kW~~ \$3.40/kW

CB. Plus, on peak energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.265163	\$0.010582	\$0.002594	\$0.010072	\$0.288411
1st 200	\$0.2574	\$0.0011	\$0.0039	\$0.027987	\$0.290387
Next 200	\$0.2574	\$0.0011	\$0.0039	\$0.027987	\$0.290387
Remaining kWh	\$0.2574	\$0.0011	\$0.0039	\$0.027987	\$0.290387

DC. Plus, off peak energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.042033	\$0.010582	\$0.002594	\$0.010072	\$0.065281
1st 200	\$0.0211	\$0.0011	\$0.0039	\$0.033287	\$0.059387
Next 200	\$0.0211	\$0.0011	\$0.0039	\$0.024287	\$0.050387
Remaining kWh	\$0.0211	\$0.0011	\$0.0039	\$0.016287	\$0.042387

GENERAL SERVICE HEATING (GSH)

A. All Customers - \$40.00 per month Customer Charge; plus,

BA. Production demand charges equal to:

Summer Winter
~~\$5.50/kW~~ \$6.58/kW ~~\$2.70/kW~~ \$3.29/kW

CB. Plus, energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
	\$0.030675	\$0.005192	\$0.002594	\$0.026460	\$0.064921
1st 200	\$0.0211	\$0.0011	\$0.0039	\$0.033287	\$0.059387
	\$0.030675	\$0.005192	\$0.002594	\$0.016460	\$0.054921
Next 200	\$0.0211	\$0.0011	\$0.0039	\$0.024287	\$0.050387
	\$0.030675	\$0.005192	\$0.002594	\$0.006460	\$0.044921
Remaining kWh	\$0.0211	\$0.0011	\$0.0039	\$0.016287	\$0.042387

*Includes Ad Valorem Schedule AVE

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 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 6 5

M System

January 11, 2007

(Territory to which schedule is applicable)

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Sheet 6 5 of 9 Sheets

OIL FIELD SERVICE (OFS)

A. All Customers - \$30.00 per month Customer Charge

BA. Production demand charges equal to:

kW Billing \$5.50/kW \$6.49/kW
 kVA Billing \$4.95/kVA \$5.84/kVA

CB. Plus, energy charges per kWh equal to (kW billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
	\$0.030381	\$0.007827	\$0.002354	\$0.025688	\$0.066250
1st 200	\$0.0312	\$0.0010	\$0.0038	\$0.027387	\$0.063387
	\$0.030381	\$0.007827	\$0.002354	\$0.020684	\$0.061246
Next 200	\$0.0312	\$0.0010	\$0.0038	\$0.021387	\$0.057387
	\$0.030381	\$0.007827	\$0.002354	\$0.016686	\$0.057248
Remaining kWh	\$0.0312	\$0.0010	\$0.0038	\$0.016387	\$0.052387

DC. Plus, energy charges per kWh equal to (kVA billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
	\$0.030381	\$0.007827	\$0.002354	\$0.025688	\$0.066250
1st 200	\$0.0312	\$0.0010	\$0.0038	\$0.027387	\$0.063387
	\$0.030381	\$0.007827	\$0.002354	\$0.020684	\$0.061246
Next 200	\$0.0312	\$0.0010	\$0.0038	\$0.021387	\$0.057387
	\$0.030381	\$0.007827	\$0.002354	\$0.016686	\$0.057248
Remaining kWh	\$0.0312	\$0.0010	\$0.0038	\$0.016387	\$0.052387

*Includes Ad Valorem Schedule AVE

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MIDWEST ENERGY, INC.

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Replacing Schedule Master Tariff Sheet 6

January 11, 2007

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Sheet 6 of 9 Sheets

OPTIONAL OIL FIELD SERVICE TIME OF DAY RATE (OFS-TOD)

A. All OFS-TOD Customers - ~~\$15.00~~ \$40.00 per month Customer Charge

B. Plus, on peak energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.265163	\$0.010582	\$0.002594	\$0.010072	\$0.288411
1st 200	\$0.2691	\$0.0010	\$0.0038	\$0.016487	\$0.290387
Next 200	\$0.2691	\$0.0010	\$0.0038	\$0.016487	\$0.290387
Remaining kWh	\$0.2691	\$0.0010	\$0.0038	\$0.016487	\$0.290387

C. Plus, off peak energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.042033	\$0.010582	\$0.002594	\$0.010072	\$0.065281
1st 200	\$0.0312	\$0.0010	\$0.0038	\$0.027387	\$0.063387
Next 200	\$0.0312	\$0.0010	\$0.0038	\$0.021387	\$0.057387
Remaining kWh	\$0.0312	\$0.0010	\$0.0038	\$0.016387	\$0.052387

*Includes Ad Valorem Schedule AVE

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MIDWEST ENERGY, INC.

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Replacing Schedule Master Tariff Sheet 7

January 11, 2007

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Sheet 7 of 9 Sheets

IRRIGATION SERVICE - FROZEN (IGF)

A. All Customers - \$15.00 per month Customer Charge; plus

BA. Production demand charges equal to:

~~-\$3.00/kW~~ \$3.32/kW

CB. Plus, energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.026839	\$0.026162	\$0.003819	\$0.033415	\$0.090235
	\$0.0125	\$0.0028	\$0.0047	\$0.046387	\$0.066387
Next 200	\$0.026839	\$0.026162	\$0.003819	\$0.023415	\$0.080235
	\$0.0125	\$0.0028	\$0.0047	\$0.035387	\$0.055387
Remaining kWh	\$0.026839	\$0.026162	\$0.003819	\$0.018415	\$0.075235
	\$0.0125	\$0.0028	\$0.0047	\$0.030387	\$0.050387

INCIDENTAL IRRIGATION ANNUAL SERVICE (IGI-A)

A. All Customers - ~~\$120.00~~ \$180.00 per year Customer Charge

B. Plus, energy charges per kWh equal to:

Production	\$0.0464	\$0.059216
Local Generation	\$0.0014	\$0.009866
Transmission	\$0.0045	\$0.003819
Distribution*	\$0.035087	\$0.023002
Total	\$0.087387	\$0.095903

*Includes Ad Valorem Schedule AVE

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MIDWEST ENERGY, INC.

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Replacing Schedule Master Tariff Sheet 8

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TIME OF DAY IRRIGATION SERVICE (IG-TOD)

**A. Regular TOD Customers - \$15.00 \$20.00 per month Customer Charge
Time & Temperature Option - \$20.00 per month Customer Charge**

B. Plus, on peak energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.272596	\$0.019139	\$0.003819	\$0.036327	\$0.331881
1st 200	\$0.2602	\$0.0013	\$0.0021	\$0.026787	\$0.290387
Next 200	\$0.2602	\$0.0013	\$0.0021	\$0.026787	\$0.290387
Remaining kWh	\$0.2602	\$0.0013	\$0.0021	\$0.026787	\$0.290387

C. Plus, off peak energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
	\$0.052895	\$0.019139	\$0.003819	\$0.021327	\$0.097180
1st 200	\$0.0362	\$0.0013	\$0.0021	\$0.026787	\$0.066387
Next 200	\$0.052895	\$0.019139	\$0.003819	\$0.006327	\$0.082180
	\$0.0362	\$0.0013	\$0.0021	\$0.020787	\$0.060387
Remaining kWh	\$0.052895	\$0.019139	\$0.003819	\$0.06327	\$0.082180
	\$0.0362	\$0.0013	\$0.0021	\$0.010787	\$0.050387

TRANSMISSION LEVEL SERVICE (TLS)

A. Customer Charge: \$600 \$700 per month

B. Plus, demand charges equal to:

Production	\$8.00 \$10.70 per kW or \$7.20 \$9.63 per kVA
Local Generation	\$0.40 per kW or \$0.36 per kVA
Transmission	\$1.60 per kW or \$1.44 per kVA
Total Demand Charges	\$10.00 per kW or \$9.00 per kVA

C. Plus, energy charges per kWh equal to:

Production*	\$0.032387 per kWh. Production	\$0.025598 per kWh.
Local Generation*	\$0.012114	
Transmission	\$0.002726	
Total Energy Charges	\$0.040438	

D. Plus, additional facilities charges defined in Schedule TLS.

*Includes Ad Valorem Schedule AVE

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	Earnest Lehman		Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE Master Tariff

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 9

M System

January 11, 2007

(Territory to which schedule is applicable)

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OTHER BILLING PROVISIONS

- A. Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA is applicable to all electric rate schedules.
- B. Ad Valorem Tax Surcharge:** The Ad Valorem Tax Surcharge Schedule AVE is applicable to all electric rate schedules.
- C. Transmission Cost Adjustment:** *The Transmission Cost Adjustment, Schedule TCA is applicable to all M System rate schedules.*
- DC. Fixed Charge Pro-ration:** In the event Customers initiate or terminate service at times not coincident with regular billing periods, any applicable Customer Charge, Demand Charge or Horsepower Charge specified in the rate schedule under which the Customer takes service shall be pro-rated to the actual days of service.
- ED. Line Extension Charges:** Line extension charges shall be calculated according to the line extension policy contained in the Company's Rules and Regulations. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- FE. Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- GF. Seasonal Billing Periods:** When seasonal rates are specified, summer period rates shall apply to bills dated between July 1st and September 30th, inclusive. Winter period rates shall apply to bills dated between October 1st and June 30th, inclusive.
- HG. Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
	Month _____	Day _____	Year _____
By _____			President
<u>Earnest Lehman</u>	<u>Signature of Officer</u>		<u>Title</u>

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule RS Sheet

May 3, 2000

which was filed January 1, 1990

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and ordinary farm use when the farm use is supplied through the domestic use meter. Ordinary farm use is defined as normal farming activities and production for one's own use or sale and does not include production or processing for commercial purposes. *Separately metered buildings, incidental to the residential dwelling and not used for commercial purposes (garages, etc.), are applicable under this schedule.*

This schedule is not applicable for residential use where such use is for commercial, professional, or any other gainful enterprise other than ordinary farming; however, if the domestic and ordinary farm use can be separately metered, this schedule is applicable to the metered domestic and ordinary farm portion of energy use.

A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By			President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 32

SCHEDULE RS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

Company Wide
(Territory to which schedule is applicable)

which was filed May 3, 2000
May 7, 1993

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL SERVICE

OTHER TERMS AND CONDITIONS

1. Individual motor units can not exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the *Electric Terms and Conditions* ~~Rules and Regulations~~ of the Company on file with The State Corporation Commission of Kansas.

Issued _____	_____	_____	_____
	Month	Day	Year
Effective _____	Upon Approval by Commission		
	Month	Day	Year
By _____	_____		President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule RTE Sheet 1

which was filed May 3, 2000
May 24, 1994

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIAL TOTAL ELECTRIC SERVICE

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

This rate schedule may be elected by any urban or farm and rural residential Customer, provided that electric service is the primary source of energy in the home and that Customer has in regular use an electric range, electric water heater and electric space heating. The use of alternate sources of energy, such as solar, wind, etc., that are considered by the Company to be from renewable sources, will not disqualify a Customer from receiving service under this rate schedule. The use of natural gas or propane gas for incidental or aesthetic purposes such as gas lights, outdoor cooking appliances, gas logs or gas fireplaces will not disqualify a Customer from receiving service under this rate schedule. All service is measured through a single watt-hour meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

OTHER TERMS AND CONDITIONS

1. Individual motor units can not exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the *Electric Terms and Conditions* Rules and Regulations of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	Signature of Officer		President
	Earnest Lehman		Title

MIDWEST ENERGY, INC.

SCHEDULE AS

(Name of Issuing Utility)

Replacing Schedule AS Sheet 2

Company Wide

May 3, 2000
December 1, 1995

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

NON-DOMESTIC ANNUAL SERVICE

SERVICE PROVISION

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

CONTRACT PERIOD

Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.

OTHER TERMS AND CONDITIONS

1. Individual motor units cannot exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the *Electric Terms and Conditions* ~~Rules and Regulations~~ of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
	Month	Day	Year
By _____	Signature of Officer		President
	Earnest Lehman		Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

Company Wide
(Territory to which schedule is applicable)

which was filed May 3, 2000
January 1, 1990

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL SERVICE SMALL

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. *Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.*

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than thirty (30) kW *in the billing months of July, August or September*, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility. In such cases, a demand meter may not be installed.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. Service hereunder is subject to the *Electric Terms and Conditions Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective <u>Upon Commission Approval</u>	Month	Day	Year
By _____	Signature of Officer		President
_____	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSS-DR Sheet 1

which was filed May 3, 2000
January 1, 1990

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL--DEMAND RATE
(Optional Demand Metered Rate)**

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. *Customers having a maximum demand in non-summer months of greater than 100 kW may not take service under this schedule.*

This schedule is available to qualifying Customers who have signed an Electric Service Agreement having a minimum term of one (1) year.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

DETERMINATION OF KW BILLING DEMAND

The billing demand kW will be the highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered, but not less than 5.0 kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	Signature of Officer		President
	Earnest Lehman		

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 38

SCHEDULE GSS-DR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS-DR Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000
January 1, 1990

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than thirty (30) kW *during the billing months of July, August or September*, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. Service hereunder is subject to the *Electric Terms and Conditions Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSS-TOD Sheet 1

which was filed May 3, 2000
May 15, 1996

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL – TIME OF DAY
(Optional Time of Day Rate)**

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any oil field Customer having a kilowatt (kW) demand of ten (10) kW or less for all oil well production and pipeline power and energy uses or to any other Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. *Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.*

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

TIME OF DAY BILLING PERIODS

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31st. All other hours are off-peak.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSS-TOD Sheet 2

which was filed May 3, 2000
May 15, 1996

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE SMALL – TIME OF DAY
(Optional Time of Day Rate)

LOAD SHEDDING

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce consumption during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods.

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than thirty (30) kW during the billing months of July, August and September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. The Company, at its sole discretion, may install time of day metering devices capable of sensing or receiving temperature data. If such devices are installed, the on-peak energy charge shall apply to only those kWh used during the on-peak period when the temperature threshold has been met or exceeded.
4. Service hereunder is subject to the *Electric Terms and Conditions Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued _____
Month Day Year

Effective Upon Approval by Commission _____
Month Day Year

By _____ President
Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE MEDIUM

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any customer having a maximum demand during the billing months of July, August, or September of at least 30 kilowatts (kW) but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. The maximum demand under this schedule for any billing month is 300 kw.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120, or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or*
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or*
- C. Twenty-four (24) kW*

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
	Month _____	Day _____	Year _____
By _____			President
<u>Earnest Lehman</u>	<u>Signature of Officer</u>		<u>Title</u>

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE MEDIUM

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kW demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Twenty-six and seven tenths (26.7) kVA.

MINIMUM BILL (Standard or Alternate Rate)

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

OTHER TERMS AND CONDITIONS

- A. In the event that a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 30 kW (33.3 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until the subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- B. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with State Corporation Commission of Kansas.

Issued _____
 Month Day Year

Effective Upon Approval by Commssion
 Month Day Year

By _____ President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSL

Sheet 1

May 3, 2000

which was filed January 1, 1990

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

GENERAL SERVICE LARGE

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of 200 ~~thirty (30)~~ kilowatts (kW) or more, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. *Any General Service Customer with a peak demand in any month greater than 300 kW must be a General Service Large (or one of the General Service Large optional tariffs) Customer.*

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. ~~Twenty-four (24)~~ kW. *One hundred sixty (160) kW.*

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	Signature of Officer		President
	Earnest Lehman		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSL Sheet 2

which was filed May 3, 2000
January 1, 1990

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

GENERAL SERVICE LARGE

MONTHLY RATE (continued)

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. ~~Twenty six and seven tenths (26.7) kVA.~~ *One hundred seventy seven and seven tenths (177.7) kVa.*

Minimum (Standard or Alternate Rate)

The demand charge plus all applicable adjustments, taxes and surcharges.

Issued _____	_____	_____	_____
Month	Day	Year	
Effective _____	Upon Approval by Commission		
Month	Day	Year	
By _____	_____	_____	President
Earnest Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSL Sheet 3

which was filed May 3, 2000
January 1, 1990

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL SERVICE LARGE

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of *200 kW (222 kVA)* ~~30 kW (33.3 kVA)~~ or more, that Customer may thereafter be billed under a General Service *Medium Small* schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the *Electric Terms and Conditions Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued _____ Month Day Year	
Effective <u>Upon Approval by Commssion</u> Month Day Year	
By _____ Earnest Lehman Signature of Officer President Title	

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule GSL-TOD Sheet 1

July 18, 2005

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
(Optional Time of Day Rate)**

AVAILABLE

At locations on the Company's existing primary distribution system for Customers that would otherwise be General Service Medium or General Service Large Customers.

APPLICABLE

To any Customer having a maximum demand during the calendar months of June, July or August of thirty (30) kilowatts (kW) or more, for all power and energy uses at one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at nominal voltages of 120 volts or 120/240 volts. Three phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous eleven (11) billing months; or
- C. Twenty-four (24) kW.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	Signature of Officer		President
	Earnest A. Lehman		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule GSL-TOD Sheet 3

July 18, 2005

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
(Optional Time of Day Rate)**

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding eleven (11) months' actual demand readings of 30 kW(33.3kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.

2. *The Customer choosing the optional Time of Day Rate must remain on the rate for one year. Similarly, a Customer that leaves this optional schedule may not return for one year.*

3 2. The Customer may request optional Time and Temperature Service under the General Service Large - Time of Day Rate. However, it is at the sole discretion of the Company to install the metering devices capable of sensing or receiving temperature data. If such devices have been installed, the on-peak energy charge shall apply to only the kWh used during the on-peak period when the temperature threshold has been exceeded. The temperature threshold is between 90 and 95 degrees Fahrenheit. The Customer will be charged an additional \$5.00 per month as part of the customer charge to participate in this option.

Once the Customer has elected *the Time and Temperature* this option, it must remain on it for at least one year from the date the optional Time and Temperature service took effect. Similarly, Customer is not eligible to participate in the optional service for one year from the date of withdrawal.

4 3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
_____	Month	Day	Year
By _____	President		
Earnest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSH Sheet 1

which was filed May 3, 2000
January 1, 1990

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE HEATING
(Optional Electric Space Heating Rate)

AVAILABLE

At locations on the Company's existing primary distribution system, for Customers that would otherwise be General Service Medium or General Service Large Customers.

APPLICABLE

To General Service Large (GSL) Customers utilizing at least ten (10) kilowatts (kW) or more of permanently installed, thermostatically controlled, electric space heating equipment, and where the connected space heating load is not less than thirty (30) percent of the total connected load. Customer's energy use pattern must, in Company's sole discretion, indicate actual use of electric space heating and a balance of summer and winter loads, or a predominant winter load. In the event a Customer's connected electric space heating load is separately metered, the service (kW and kWh) supplied through the heating service meter will be added to the general service meter and billed under this schedule as though all of the service was supplied through one (1) meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of Billing Demand

The billing demand will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Twenty-four (24) kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 48

SCHEDULE GSH

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSH Sheet 2

which was filed May 3, 2000
May 22, 1996

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE HEATING

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 30 kW (33.3 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the *Electric Terms and Conditions Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued _____
Month Day Year

Effective Upon Approval by Commission
Month Day Year

By _____ President
Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 54

SCHEDULE OFS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule OFS Sheet 3

May 3, 2000

which was filed June 23, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

OIL FIELD SERVICE

OTHER TERMS AND CONDITIONS

1. The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.
2. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
3. Service hereunder is subject to the *Electric Terms and Conditions Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued _____
 Month Day Year

Effective Upon Approval by Commission _____
 Month Day Year

By _____ President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule OFS-TOD Sheet 2

which was filed May 3, 2000
September 3, 1996

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OIL FIELD SERVICE – TIME OF DAY
(Optional Time of Day Rate)**

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

OTHER TERMS AND CONDITIONS

1. The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.
2. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
3. The Company, at it's sole discretion, may install time of day metering devices capable of sensing or receiving temperature data. If such devices are installed, the on-peak energy charge shall apply to only those kWh used during the on-peak period when the temperature threshold has been met or exceeded.
4. Service hereunder is subject to the *Electric Terms and Conditons Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commssion		
_____	Month	Day	Year
By _____	Earnest Lehman		Signature of Officer
_____	President		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule OPI Sheet 3

which was filed May 3, 2000
June 21, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

OIL PRICE INDEXED ELECTRIC RATE RIDER

CONTRACT TERM

1. Any Customer electing service under the Rider must remain on the Rider for no less than 12 months. Participating Customers may discontinue service under the Rider at any time after 12 months, subject to disposition of the Accumulated Balance.
2. Unless the Accumulated Balance is otherwise disposed of as provided above, the Customer must remain on the Rider until the Accumulated Balance is offset completely by positive Monthly Balances. When the Accumulated Balance reaches zero, this Rider will no longer be effective until again elected by the Customer in a subsequent low oil price period.

OTHER TERMS AND CONDITIONS

1. This Rider may not be used in conjunction with any discounted tariff.
2. Nothing in this Rider shall prevent Company from pursuing any legal means to collect past due amounts or Accumulated Balances not settled in accordance with this Rider.
3. Company may request KCC approval to modify or discontinue this Rider at any time. Any such request by the Company shall not void Customer's obligation to pay the Accumulated Balance.
4. Unless specifically modified herein, all other provisions of the applicable rate schedule and the Company's *Electric Terms and Conditions Rules and Regulations* will remain in effect and may be changed upon Company application and KCC approval.

Issued _____
Month Day Year

Effective Upon Approval by Commssion
Month Day Year

By _____ President
Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 65

SCHEDULE IGF

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IG Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000
May 7, 1993

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

IRRIGATION SERVICE – FROZEN

TERM OF CONTRACT

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the horsepower demand contracted for. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party. Customers taking service under this schedule must complete the current contract year before commencing service under any other irrigation schedule.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the *Electric Terms and Conditions Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule IG-TOD Sheet 2

February 14, 2003

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

IRRIGATION SERVICE - TIME OF DAY

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

SPECIAL CONDITIONS

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection, overload protection devices, and starter and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

TERM OF CONTRACT

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the connected horsepower. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party.

OTHER TERMS AND CONDITIONS

- A. The Customer may request optional Time and Temperature Service under the Irrigation Time of Day Rate. However, it is at the sole discretion of the Company to install the metering devices capable of sensing or receiving temperature data. If such devices have been installed, the on-peak energy charge shall apply to only the kWh used during the on-peak period when the temperature threshold has been exceeded. The temperature threshold is between 90 and 95 degrees Fahrenheit. ~~The Customer will be charged an additional \$5.00 per month as part of the customer charge to participate in this option.~~
Once the Customer has elected ~~this~~ *the Time of Day or Time and Temperature* option, ~~it the~~ *the Customer* must remain on it for at least one year from the date the optional ~~time and temperature~~ service took effect. Similarly, if the Customer withdraws from the optional service, the Customer is not eligible to participate in the optional service for one year from the date of withdrawal.
- B. Service hereunder is subject to the *Electric Terms and Conditons* Rules and Regulations of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commssion		
	Month	Day	Year
By			President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 69

SCHEDULE IGI-A

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IGI-A Sheet 2

Company Wide

May 3, 2000

(Territory to which schedule is applicable)

which was filed December 1, 1995

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

INCIDENTAL IRRIGATION – ANNUAL SERVICE

SERVICE PROVISION

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

CONTRACT PERIOD

Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.

OTHER TERMS AND CONDITIONS

1. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the *Electric Terms and Conditions Rules and Regulations* of the Company on file with The State Corporation Commission of Kansas.

Issued _____	_____	_____	_____
	Month	Day	Year
Effective <u>Upon Approval by Commission</u>	_____	_____	_____
	Month	Day	Year
By _____	_____	_____	President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 78

SCHEDULE SSL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule SSL Sheet 2

which was filed May 3, 2000
May 7, 1993

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SPECIAL STREET LIGHTING

MONTHLY RATE (continued)

The total price per month thus determined will be divided by the number of fixtures installed to calculate the price per fixture per month for the special installation.

TAX ADJUSTMENT

This schedule is subject to Tax Adjustment schedule.

ENERGY COST ADJUSTMENT

This schedule is subject to Energy Cost Adjustment schedule.

OTHER TERMS AND CONDITIONS

1. Service under this schedule will be for a minimum term of ten (10) years from the date of installation, subject to cancellation if a replacement installation is approved by the Company.
2. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
3. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule AS, charges billed under this tariff will be annualized and prepaid.
4. Service hereunder is subject to the *Electric Terms and Conditions* Rules and Regulations of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
	Month	Day	Year
By _____	Signature of Officer		President
	Earneest A. Lehman		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 1

which was filed November 22, 2004
July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ENERGY COST ADJUSTMENT

APPLICABLE

The Energy Cost Adjustment Clause (ECA) is applicable to all of the Company's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by .001¢ per kilowatt-hour (kWh) for each .001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$C \times \frac{P}{S} - b = \text{Adjustment}$$

Where:

C = The actual total cost of purchased power and energy, Account No. 555, and the fossil fuel burned in generation Account Nos. 501 and 547 expressed in ¢/kWh for the latest month for which data is available.

b = Actual energy cost (purchased power and energy plus fuel burned in generation) in ¢/kWh established during the base period. For the M System, this is ~~4.326¢/kWh~~ ~~5.0085¢/kWh~~, as established during the base period of ~~January 1st through December 31st 2001~~ July 1st 2006 through June 30th 2007.

For the W System, the base is 3.256¢/kWh as established during the first twelve (12) full months following the closing of the acquisition of the W System (September 1st, 2003 through August 31st, 2004).

P = Actual purchased energy and net generation expressed in kWh for the most recent twelve-month period ended December 31st.

S = Actual sales in kWh for the most recent twelve-month period ended December 31st.¹

For the W System, the Adjustment will be zero for the first 12 months following the closing of the acquisition.

¹If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

Commission File Number _____

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
	Month _____	Day _____	Year _____
By _____			President
Earnest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial AVE Sheet 1

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

AD VALOREM TAX SURCHARGE

1. APPLICABILITY.

This rider is applicable to all M System Retail Rate Schedules except where not permitted under a separately negotiated contract with a Customer.

2. NET MONTHLY CHARGE.

The Ad Valorem Tax Surcharge shall be applied to each block of the energy charge on a Customer's regular monthly bill. A positive amount shall indicate a charge to the Customer and a negative amount shall be a refund. It shall be calculated as:

The sum of: The total Ad Valorem taxes levied for the year

Minus: The Ad Valorem taxes included in the Company's current rates as filed by the Company in Docket 03-MDWE-001-RTS Docket 08-MDWE-____-RTS.

Plus: Any amount under-collected by prior Ad Valorem Tax Surcharges, or

Minus: Any amount over-collected by prior Ad Valorem Tax Surcharges

Divided by: The total kWh retail sales in the most recent calendar year.

3. DEFINITIONS AND CONDITIONS.

- a. The Ad Valorem Tax Surcharge is intended to recover charges in the real estate and personal property taxes pursuant in K.S.A. 66-117(f).
- b. The Ad Valorem Tax Surcharge shall become a part of the total bill for electric service and need not be itemized separately on the Customer's bill.
- c. All provisions of this rider are subject to changes made by order of the Commission.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

Applicable

The Transmission Service Charge Adjustment (TSCA) Rider is applicable to the Company's M System electric rate schedules.

Unbundled Transmission Rate – The Transmission Service Charge

For unbundled retail service, the Company shall charge per unit transmission service charges based on the transmission revenue requirement established in Docket No. 08-MDWE- _____ - RTS ("This Docket"). The Annual Transmission Revenue Requirement (ATRR) as established is \$5,461,536 (see Annex I).

The Retail portion of the Annual Transmission Revenue Requirement (RATRR) is calculated by reducing the ATRR for transmission system revenue received for non-native load use of the transmission system (all accounts under 456.20). In this Docket, the payments made for non-native use of the transmission system totaled \$2,031,735. The RATRR established in this Docket is \$3,429,801.

This RATRR is allocated to all retail customer classes with a per unit charge established for each customer class as follows:

1. A cents per kilowatt hour (kWh) charge determined by dividing the portion of the RATRR allocated to that customer class by the annual applicable kWh sales for that rate schedule;
2. A dollar per fixture per month charge (for lighting schedules) calculated by taking the allocated RATRR and dividing by the annual kWh sales attributable to the lighting class and then multiplying by the monthly kWh consumed by the fixture.

Per Unit Charges for Transmission Rates – The Base Transmission Service Charge

The rates established in this Docket include recovery of the RATRR (i.e. the base Transmission Service Charge). The charges in the following table shall be applied to a customer's consumption as indicated. These are the Transmission Service Charges by rate class. The amount determined by the application of such unit charge shall become a part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
	Month	Day	Year
By _____			President
Earnest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

Calculation of the Unbundled Transmission Service Charge in Rates by Customer Class

<u>Rate Schedule(s)</u> (1)	<u>Allocation</u> (2)	<u>Billing Determinant</u> (3)	<u>Per Unit Charge</u> (4)
1. M System Residential	21.77%	232,458,550 kWh	\$0.003212/kWh
2. M System Gen. Svc. Small	11.34%	133,475,612 kWh	\$0.002914/kWh
3. M System Gen. Svc. Medium	8.68%	91,287,761 kWh	\$0.003216/kWh
4. M System Gen. Svc. Large	6.90%	91,229,387 kWh	\$0.002594/kWh
5. M Transmission Lev. Svc.	2.69%	33,848,673 kWh	\$0.002726/kWh
6. M System Oil Field	13.43%	199,548,840 kWh	\$0.002354/kWh
7. M System Irrigation	5.82%	52,264,802 kWh	\$0.003819/kWh
8. M System Lighting	0.28%	6,564,025 kWh	\$0.001463/kWh
9. M System Contracts	4.03%	58,944,795 kWh	\$0.002345/kWh
10. W System Residential	6.60%	67,934,629 kWh	\$0.003332/kWh
11. W System Gen. Svc. Small	11.60%	97,262,443 kWh	\$0.004091/kWh
12. W System Public Schools	0.47%	5,107,940 kWh	\$0.003156/kWh
13. W System Large Power	6.22%	119,055,107 kWh	\$0.001792/kWh
14. W System Lighting	0.17%	3,725,138 kWh	\$0.001565/kWh
15. Retail Average	100%	1,192,662,702 kWh	\$0.002876/kWh

Annual Adjustment to the Transmission Service Charge

No later than the last business day of April, Company will file the calculation of its Annual Transmission Revenue Requirement calculation (Appendix A) with the Commission. The ATRR will be filed in accordance with the Formula Transmission Rate Template (see tab 3 of Appendix A) attached. Based on changes to its RATTR, an adjustment to the per unit transmission service charge will be included on bills rendered on or after June 1 of each year.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	Earnest A. Lehman		President
	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

Calculation of the Adjustment to the Transmission Service Charge

As established in this Docket, the Company's initial RATTR is \$3,429,801. Dividing the RATTR by the retail sales in the year corresponding to the RATTR yields the average retail transmission cost. In this Docket, the average retail transmission cost is \$0.002876 per kWh. Each year, the Company will recalculate its average retail transmission cost by dividing the new annual RATTR calculated in accordance with the following procedure by the corresponding retail sales volumes. If the updated average retail transmission cost is less than \$0.002876 per kWh, retail customers will receive a reduction from the base year Transmission Service Charge on their monthly bill equal to the difference between \$0.002876 per kWh less the new average retail transmission cost. If the updated average retail transmission cost is more than \$0.002876 per kWh, retail customers will pay a higher Transmission Service Charge on their monthly bill equal to the updated average retail transmission cost minus \$0.002876 per kWh. The reduction or increase to the Transmission Service Charge shall continue on customers' bills until the average retail transmission cost is updated at the subsequent annual adjustment.

Calculation of the Updated Transmission Service Charge

The rates for energy to which this adjustment is applicable will be increased or decreased by \$0.000001 per kWh for each \$0.000001 (or major fraction thereof) increase or decrease in the average retail transmission cost. The Transmission Cost Adjustment to the TSCA is calculated as follows:

- The Average Retail Transmission Cost is updated;*

$$ARTC = (RATTR +/- the ACR)/Annual kWh Retail Sales$$

Where:

$$RATTR = Retail Annual Transmission Revenue Requirement$$

ACR = Annual Cost Remainder: difference between the Retail Annual Transmission Revenue Requirement established in the prior year, and the actual transmission cost recovery (from the Transmission Service Charge) during the prior year. An under recovery of the RATTR from the prior year will result in a positive value for the ACR and increase the revenue requirement for the next year, whereas a negative value means costs were over recovered and result in a decrease in revenue requirement for the next year.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	Signature of Officer		Title
	Earnest A. Lehman		President

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

2. *The Transmission Cost Adjustment (TSCA) is calculated:*

$$ARTC - b = TSCA$$

Where:

b = The base or average retail transmission service charge (\$0.002876 per kWh) as established in this Docket.

TSCA = The Transmission Cost Adjustment – this is the adjustment to made each year to the Transmission Service Charge for each Rate Class.

Timing

On bills rendered after June 1, the Transmission Service Charge appearing on unbundled bills will be updated to reflect the TCA.

Reporting Requirements

When the filing to update the Annual Adjustment to the Transmission Service (last business day of April), the Company will submit to the Commission a report detailing by customer class the sales volumes, monthly Transmission Service Charge, and Transmission cost recovery by month for the prior calendar year.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By			President
Earnest A. Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 95-100

MIDWEST ENERGY, INC.

SCHEDULE _____

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Company Wide

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

See unmarked copy. Pages replaced by

- *Index 99 Annex 1 to Schedule TSCA*
- *Index 100 Annex 2 of TSCA*

~~Index 95-100 intentionally left blank~~

Issued _____ Month Day Year Effective <u>Upon Commission Approval</u> Month Day Year By _____ President Earnest A. Lehman Signature of Officer Title	
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