THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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Before	Commissioners:
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Andrew J. French, Chairperson Dwight D. Keen Annie Kuether

In the matter of the failure of Curtis F.) Covington dba C & R Petroleum Co.) (Operator) to comply with K.A.R. 82-3-111 at) the Sandifer #1 well in Seward County,) Kansas.) Docket No.: 25-CONS-3143-CPEN CONSERVATION DIVISION License No.: 31666

PENALTY ORDER

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned well, assesses a \$100 penalty, directs Operator to come into compliance, and further rules as more fully described below.

I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.

2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.

3. K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator of that well shall plug the well, return the well to service, or file an application with

the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

II. FINDINGS OF FACT

4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the Sandifer #1 well (Subject Well), API #15-175-20808-00-01, located in Section 30, Township 34 South, Range 34 West, Seward County, Kansas.

5. On August 20, 2024, Commission records indicated the Subject Well had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the well was not exempt pursuant to K.A.R. 82-3-111(e), and that the well was not approved for TA status. Thus, Commission Staff sent a letter to Operator, requiring Operator to bring the Subject Well into compliance with K.A.R. 82-3-111 by September 18, 2024.¹

6. On October 8, 2024, Commission Staff inspected the Subject Well, because the deadline in the letter had passed and the violation had not been resolved, verifying that the well continued to be inactive and unplugged.²

III. CONCLUSIONS OF LAW

The Commission has jurisdiction over Operator and this matter under K.S.A.
 74-623 and K.S.A. 55-152.

¹ Exhibit A.

² Exhibit B.

8. Operator has committed one violation of K.A.R. 82-3-111 because the Subject Well has been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.³

THEREFORE, THE COMMISSION ORDERS:

A. Operator shall pay a \$100 penalty.

B. Operator shall plug the Subject Well, or return the well to service, or obtain TA status for the well if eligible.

C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.

D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. <u>A request for hearing must comply with K.A.R. 82-1-219.</u>

E. <u>Failure to timely request a hearing will result in a waiver of Operator's right to a</u> hearing. If no party timely requests a hearing, then this Order shall become final.

³ K.S.A. 55-164; K.A.R. 82-3-111(b).

F. <u>If Operator is not in compliance with this Order and the Order is final, then</u> <u>Operator's license shall be suspended without further notice and shall remain suspended until</u> <u>Operator complies.</u> If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. <u>The notice and opportunity for a hearing on this Order shall</u> <u>constitute the notice required by K.S.A. 77-512 regarding license suspension.</u>

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁴

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission.
Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220,
Wichita, Kansas 67202. <u>Payments must reference the docket number of this proceeding.</u>

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Dated: 10/22/2024

Lynn M. Ret

Lynn M. Retz Executive Director

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Date: 10/22/2024

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⁴ See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).



Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

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NOTICE OF VIOLATION

COVINGTON, CURTIS F. DBA C & R PETROLEUM CO. PO BOX 1341 DUNCAN OK 73534-1341 August 21, 2024 KCC Lic.-31666

RE: TEMPORARY ABANDONMENT API Well No. 15-175-20808-00-01 SANDIFER 1 30-34S-34W, NWSW

SEWARD County, Kansas

Operator:

On August 20, 2024, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by SEPTEMBER 18, 2024 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Sincerely,

MAX BALL KCC District # 1

KCC OIL/GAS REGULATORY OFFICES

Date: 10/08/24	District: Case #:	
	New Situation	
	Response to Request Complaint	
	✓ Follow-Up Field Report	
Operator License No: <u>31666</u>	API Well Number: See Back	
Op Name: <u>C & R Petroleum CO.</u>	Spot: <u>SW</u> Sec <u>30</u> Twp <u>34</u> S Rng <u>34</u> E / V	
Address 1: PO Box 1341	Feet from N/V S Line of Section	
Address 2:	Feet from V Line of Section	
City: Duncan	GPS: Lat: Long: Date:	
State: <u>OK</u> Zip Code: <u>73534</u> -1341	Lease Name: Sandifer Well #:	
Operator Phone #: <u>(580) 470-5779</u>	County: Seward	
Reason for Investigation:		
Check for legal		
Problem:		
KGS shows no production for the #1 well since 10/2022		
2 Z	а.	
Persons Contacted:		
None		
Findings:		
10/8/14: There are no changes to this lease since last inspection.		
8/20/24: # 1: Is an inactive gas well that has had the rods and pumping unit removed from the well, all wellhead valves are closed. Northwest of the well by the section line is a tank battery. Battery consists of 1-30" by 6' vertical separator, 1-200 bbl produced water tank, and a meter run. The meter run has the downstream valve closed and tagged. Produced water is trucked off location. SE-NW-NW SW.		
# 2: Is a producing gas that has no pumping unit but rods and tubing in the well. The tubing valve is closed but the casing valve is open. South of the well is a 30" by 6' vertical separator, and east of the well is a meter run with an electronic meter that shows production. There is no other equipment on location. SW-NE-NE-SW.		
No leaks or spills.		
Action/Recommendations: Follow	v Up Required Ves No Date: <u>10/21/24</u>	
Unsatisfactory, send penalty letter for failure	to file a CP-111 for the # 1well.	
Verification Sources:	Photos Taken:	
✓ RBDMS ✓ KGS	TA Program	
T-I Database District Files	Courthouse By:	
Other: On site inspection	Max Ball	
Retain 1 Copy District Office		
Send 1 Copy to Conservation Division	Form:	



Date: 10/8/2024 Operator: C & R Petroleum Co. Well Name: Sandifer 1 Legals: SE-NW-NW-SW section 30-34s-34w Seward County Description: Meter run showing closed and tagged downstream valve.

CERTIFICATE OF SERVICE

25-CONS-3143-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of

first class mail and electronic service on _ 10/22/2024 ____

CURTIS F. COVINGTON D/B/A C & R PETROLEUM CO. PO BOX 1341 DUNCAN, OK 73534-1341 TRISTAN KIMBRELL, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 tristan.kimbrell@ks.gov

FRED MACLAREN KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 frederic.maclaren@ks.gov

KENNY SULLIVAN, DISTRICT #1 SUPERVISOR KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 kenny.sullivan@ks.gov MICHAEL MAIER KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 michael.maier@ks.gov

/S/ KCC Docket Room KCC Docket Room