

June 13, 2025

Kansas Corporation Commission 1500 SW Arrowhead Drive Topeka, Kansas 66605-4027

RE: KEEIA / Energy Efficiency Rider (EER)

To Whom It May Concern,

Evergy Kansas Central, Inc and Evergy Kansas South, Inc. (both doing business as Evergy Kansas Central) seek approval from the Commission of the enclosed KEEIA / Energy Efficiency Rider. This Rider will permit recovery of costs associated with Evergy Kansas Central's various KEEIA and energy efficiency programs, Throughput Disincentive (TD) and Earnings Opportunity (EO).

In Docket No. 22-EKME-254-TAR, Evergy Kansas Central sought approval of its 2023-2026 Demand Side Management (DSM) Portfolio and updated Energy Efficiency Rider (EER) in accordance with the Kansas Energy Efficiency Investment Act (KEEIA). On September 1, 2023, the Commission granted an Order on Evergy's Application and Settlement Agreements. These programs began on March 1, 2024.

Therefore, please find enclosed the original and redline version of the Energy Efficiency Rider tariff for Evergy Kansas Central. Also included are work papers supporting the cost associated with the KEEIA / energy efficiency programs for Program Year One.

The true up for the docket 25-EKCE-080-TAR is from July 2024 through December 2024. The true up for January 2025 through December 2025 will be included in the June 2026 filing.

We appreciate your attention to this matter and request that these tariffs become effective October 1, 2025.

In addition to the undersigned, all correspondence, pleadings, orders, decision, and communications regarding this proceeding should be sent to:

Cathryn J. Dinges (#20848)
Senior Director and Regulatory Affairs Counsel
818 South Kansas Avenue
Topeka, Kansas 66612
Telephone: (785) 575-8344
Cathy.Dinges@evergy.com



Linda Nunn Manager - Regulatory Affairs Evergy, Inc. 1200 Main Street – 19th Floor Kansas City, Missouri 64105 Phone: (816) 652-1292

Email: linda.nunn@evergy.com

And

Leslie R. Wines Senior Executive Administrative Assistant Evergy, Inc. 818 South Kansas Ave Topeka, Kansas 66612 Phone: (785) 575-1584

Email: leslie.wines@evergy.com

Please contact me if you require any additional information at 785-508-2568.

Sincerely,
Robin allen

Robin Allacher

Regulatory Analyst Lead

cc: Linda Nunn

| | | | | | Index | |
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| THE STATE | CORPORATION | COMMISSION | OF KANSAS | | | |
| VERGY KANSA | AS CENTRAL, INC., & EV | ERGY KANSAS SOU | TH, INC., d.b.a. EVERGY KA | NSAS CENTRAL | SCHEDULE_ | EER |
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| APPLICAL This Cent | very as ordered in BLE Energy Efficienc | n the 10-WSEE y Rider shall be ansas South. T | -141-TAR and 18-K e applicable to all no he Energy Efficience | . These filings will also on G&E-303-CON dockets. Don-lighting Retail Rate Son Rider will be calculate. | chedules of | f Evergy Kansas |
| PURPOS | <u>E</u> | | | | | |
| TAR Portf | and is designed olio deferred but | to recover co not recovered | sts associated with | e Commission's Order in Commission approved unrecovered charges fose charges include: | KEEIA 20 | 24 - 2028 DSN |
| 1) | KEEIA 2024 - (PC) and Thro 12 months of | - 2028 DSM Po oughput Disince short-term debt a nue to include t | rtfolio and any true-u ntive (TD) will includ and 6 months of long |), and Earnings Opportur up associated with Legac e interest carrying costs -term debt on the unrecov as ordered in the 10-WS | y Programs at the Comp ered balanc | . Program Cost pany's average c es. These filing |
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| | i. Prog ii. Thro iii. Amo Corp iv. Ener | ram Costs (PC) ughput Disincen rtization of an oration Commis gy Efficiency De | ative (TD) incurred. y Earnings Oppor sion (Commission). emand Response Ric | tunity Award (EO) or | · | ne Kansas |
| BASIS F | OR CHARGE | | | | | |
| to e by r Nor | each applicable cu multiplying the kild n-Residential cust | stomer's bill. T watt-hours (kW omer class. Tl | The EE factor will be I/h) of electricity bille ne charge associate | overed using an Energy applied to each applicand by the EE factor for the with this Energy Efficier's monthly billings. | ble custome ne respective | r's energy usage e Residential and |
| DEFINIT | <u>IONS</u> | | | | | |
| As | used in this Energ | y Efficiency Ric | der, the following de | finitions shall apply: | | |
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| yea | rs one, two and t | hree. Program | year four will be Ja | January 2024, and eac anuary 2027 through Fe 28 DSM Portfolio are re | ebruary 2028 | |
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| eva | aluate the process | of the utility's pr | on" (EM&V) means the ogram delivery and ove cost effectiveness, and | ersight and to estimat | e and/or ve | rify the estimated |
| bill | | to third parties | provided by the Comps, direct installation, g | | | |
| des | scribed in the KEEI | A 2024 – 2028 [| consists of the deman DSM Portfolio Filing, wl 128 DSM Portfolio unde | nich became effective | following C | ommission order |
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| 202 Se _l | 26 for program ye ptember 30, 2027 | ear one recover . Program year | twelve-month period b ry. Program year two r three recovery will b ecember 1, 2028 throu | recovery will be the October 1, 2027 the | e October rough Nov | 1, 2026 through |
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| | | EE Factor = | = [PC + TD + EO + E | EDR + TRUE]/PE | | | | | |
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| | on cumulative ove | er- or under-bal rm debt interes | ances at an interest | le EP. Such amounts si rate calculated using th of long-term debt intere | ne Company | 's average of 12 | | | |
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| | | | | s Opportunity Award n | | | | | |
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| | next EE Rider and | to be applied to oved recovery | o the subsequent EE amount and the actu | iency Rider year, to be Factor calculation. The ual recovery amount du | true-up will l | be the difference | | | |
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| | Energy, in kWh, for ring the applicab | | rered to the customers to | which the E | Energy Efficiency |
| The EE factor com schedules shall be r | | | cable to the Residential | and Non- | Residential rate |
| (KEEIA 2024-2028 | | IERGY EFFICIENC | Y RIDER ansas Energy Efficiency | Investme | ent Act) |
| CALCULATION OF TD: | | | | | |
| Monthly Throughput applicable to (1) Res | | | roughput Disincentive Catomers. | alculation | for all programs |
| Throughput Disincer | ntive Calculation: | | | | |
| The Throughput Dis | incentive Calcula | tion for each progra | m shall be determined by | the formu | la: |
| | TD\$ | = MS x NMR | | | |
| Where: | | | | | |
| TD\$ = Throughp | out Disincentive D | ollars to be collecte | ed for a given calendar mo | onth, for a | given class. |
| | | et Margin revenue v Class By Month_tab | ralues for each class are e. | provided I | below in the Net |
| | | onthly Savings in k\ n shall be determine | Wh, for a given month, for d by the formula: | a given cla | ass. The Monthly |
| | MS = (MASC | CY + CASPY – RB) | x LS | | |
| of the date used | for the KEEIA r | normalization in any | ent shall equal the CAS d general rate case result irsuant to KEEIA 2024 – | ing in new | rates becoming |
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| | | 1) | Name of Is | ssuing Ut | ılıty) | | | Rer | olacing S | Schedule_ | EER | S | Sheet | 8 |
| EVER | RGY KANSA | AS CENT | ΓRAL R | ATE AI | REA | | | 1 | . 8 | _ | | | | |
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| lo supplement hall modify th | t or separate un he tariff as show | derstanding wn hereon. | g | | | | | | | Shee | et 8 of 13 | Sheets | | |
| | event more collection of each and of LS = Load | of TD\$ pevery pri | oursuan ior Reba | t to KE asing A | EIA 202 djustme | 24 – 20 ent calc | 28 DSN ulation. | /I Portfo | olio, the | Rebasi | ng Adju | stment | shall ir | rclude |
| (KI | EEIA 2024- | -2028 D | SM Por | | NERGY Approve | | | | | fficienc | y Inves | tment | Act) | |
| Program Nan | | Jan | Feb 7.809% | Mar 8.087% | Apr | May 9.156% | Jun 8.765% | Jul | Aug 8.805% | Sep 7.652% | Oct | Nov 8.021% | Dec 7.695% | Total |
| Whole Busine Business Ene | ergy Education | 8.117% 8.179% | 8.120% | 8.098% | 8.291% 8.325% | 8.469% | 7.799% | 9.264% 8.543% | 8.495% | 7.907% | 8.337% 9.084% | 8.687% | 8.294% | 100.000 |
| Hard-to-Reach | n Businesses | 7.805% | 7.539% | 7.881% | 8.365% | 9.589% | 9.288% | 9.810% | 8.999% | 7.486% | 8.080% | 7.742% | 7.416% | 100.00 |
| Hard-to-Reach | n Homes | 5 945% | | | | | | | | | | | 5.330% | 100 000 |
| Hard-to-Reach Home Demand | d Response | 5.945% 1.864% | 4.702% 1.561% | 3.666% 1.245% | 3.687% 2.153% | 7.312% 7.472% | 16.682% 20.996% | 17.456% 22.390% | 17.112% 22.384% | 11.193% 14.106% | 3.296% 2.290% | 3.617% 1.409% | 5.330% 2.129% | 100.000 |
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| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG | Y KANSAS CENTRAL | SCHEDULE_ | EER | <u>- </u> |
| (Name of Issuing Utility) | Replacing Schedule | FFR | Sheet | Q |
| EVERGY KANSAS CENTRAL RATE AREA | replacing senedule | LLK | Sheet | |
| (Territory to which schedule is applicable) 2024 | which was filed | October 3 | 1, February | / 29, |
| No supplement or separate understanding shall modify the tariff as shown hereon. | She | et 9 of 13 She | ets | |
| Programs – KEEIA 2024 – 2028 DSM Portfolio pr | rograms. | | | |
| TRM – Commission-Approved Technical Resound adjustments and NTG factors determined for Year the KEEIA 2024 – 2028 DSM Portfolio. | • | | • | - |
| ENERGY EFFICIE (KEEIA 2024-2028 DSM Portfolio Approved Under | | cy Investme | ent Act) | |
| EARNINGS OPPORTUNITY | | | | |
| The annual KEEIA 2024 – 2028 DSM Portfolio EO Av Matrix below. The EO target at 100% is \$11,196,553. To no current program levels. If Commission-approved reperiod, the Company may seek Commission approprionately to the increase in savings targets. | The EO cannot go above \$1 new programs are added d | 3,571,914. uring the ap | The cap is oproved p | s based rogram |
| OTHER PROVISIONS | | | | |
| The Company shall file an update to NMR rates compliance tariff sheets in any general rate case determinants used in setting rates in that case. | | | | |
| Annual kWh savings per measure will be updated pro commencement of the KEEIA 2024 – 2028 DSM determined for Year 1 and annually thereafter upon report. | Portfolio based on EM&V | ex-post gr | oss adjus | stments |
| KEEIA NTG factors will be updated prospectively in the of the KEEIA 2024 – 2028 DSM Portfolio based of determined for Year 1 and annually thereafter upon report. | on EM&V net-to-gross per | centages fo | r each p | rogram |
| Issued June 13 2025 | | | | |
| Month Day Year | | | | |
| Effective October 1 2025 Month Day Year | | | | |

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| THE STATE CO | RPORATI | ON COM | MISSIO | N OF KA | NSAS | | | | | | | |
| EVERGY KANSAS CE | NTRAL, INC. | & EVERGY | KANSAS SO | OUTH, INC., | d.b.a. EVER | .GY KANSA | S CENTRA | L | SCHEI | DULE | EER | |
| | | (Name | of Issuing U | Jtility) | | | | - | | | | |
| EVERGY 1 | KANSAS | CENTRAI | L RATE | AREA | | | Replac | eing Schedu | ıle <u> E</u> | ER | Sheet | 10 |
| (Territory 2024 | to which s | chedule is | applicable | e) | | | which | was filed _ | <u>O</u> | ctober 31, | February 2 | 29, |
| No supplement or se shall modify the tari | parate unders | tanding ereon. | | | | | | S | heet 10 c | of 13 Shee | ts | |
| <u>FILING</u> | | | | | | | | | | | | |
| adjustm 2026. F through dates of | ent filing f Program y Septemb October | or progra ear two E er 30, 202 1, 2027 tl | m year o E KEEIA 27. Prog nrough N | one in Ju A filing wi Iram yea Novembe | une 2025 Il take pl r three E r 30, 202 | 5, to take ace in Ju E KEEI/ 28. Prog | e effect (une 2026 A filing w gram yea | make the Detober 1.5 with effe ill take plant four EE mber 30, 1 | , 2025 tective da ace in Ju KEEIA | hrough stes of Oune 2027 | Septemb ctober 1, 7 with eff | er 30, , 2026 ective |
| (KEEIA | A 2024-20 | 28DSM P | - | ENERGY Approv | | | | ıy Efficie | ncy Inv | estment | : Act) | |
| EE Facto | rs for the | billina ma | onths of (| October 2 | 2025 thre | ouah Se | otember | 2026 are | as follo | ws: | | |
| | tial - \$0.0 sidential - <u>N REVEN</u> | \$0.000 | _ | ATE CLA | ASS BY M | MONTH | | | | | | |
| Class Residential - RES | January \$ 0.0790 | February 1 \$ 0.07901 | March \$ 0.07901 | April \$ 0.07901 | May \$ 0.07901 | June \$ 0.08666 | July \$ 0.08666 | | September \$ 0.08666 | October \$ 0.07901 | November \$ 0.07901 | December \$ 0.07901 |
| Residential - RSDG | \$ 0.0775 | | | \$ 0.07753 | \$ 0.07753 | | \$ 0.08607 | | \$ 0.08607 | | | \$ 0.07753 |
| Non Residential - SGS | \$ 0.0673 | | | \$ 0.06737 | | | \$ 0.07355 | | \$ 0.07355 | | | \$ 0.06737 |
| Non Residential - MGS Non Residential - LGS | \$ 0.0218 \$ 0.0244 | | | \$ 0.02187 \$ 0.02449 | | | \$ 0.02777 \$ 0.02366 | | \$ 0.02777 \$ 0.02366 | | | \$ 0.02187 |
| Non Residential - LPS | \$ 0.0234 | | | \$ 0.02346 | | | \$ 0.02300 | | \$ 0.02300 | | | \$ 0.02346 |
| Non Residential - LTM | \$ 0.0352 | 8 \$ 0.03528 | \$ 0.03528 | | \$ 0.03528 | \$ 0.03544 | \$ 0.03544 | | \$ 0.03544 | | \$ 0.03528 | \$ 0.03528 |
| Non Residential - ICS | \$ 0.0456 | | | | | | \$ 0.04568 | | \$ 0.04568 | | | \$ 0.04568 |
| Non Residential - SPECIAL Non Residential - CHURCH | \$ 0.0234 I \$ 0.0712 | | \$ 0.02341 \$ 0.07120 | \$ 0.02341 \$ 0.07120 | \$ 0.02341 \$ 0.07120 | \$ 0.02465 \$ 0.10509 | \$ 0.02465 \$ 0.10509 | | \$ 0.02465 \$ 0.10509 | \$ 0.02341 \$ 0.07120 | \$ 0.02341 \$ 0.07120 | \$ 0.02341 |
| Non Residential - SCHOOL | | | \$ 0.05484 | \$ 0.05484 | | | \$ 0.06002 | | \$ 0.06002 | | | \$ 0.05484 |
| Non Residential - EV | \$ 0.0995 | 7 \$ 0.09957 | \$ 0.09957 | \$ 0.09957 | \$ 0.09957 | \$ 0.13057 | \$ 0.13057 | \$ 0.13057 | \$ 0.13057 | \$ 0.09957 | \$ 0.09957 | \$ 0.09957 |
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| | | | OUTH, INC., d.b.a. EVERGY KA | MINDAU CENTRAL | SCHE | DULE | EER | |
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| | | (Name of Issuing | • , | Replacing S | chedule <u> </u> | EER | _ Sheet_ | 11 |
| EVE | ERGY KANSAS CEN | TRAL RATE | | | | | | |
| | erritory to which scheo 24 | dule is applicabl | which was f | iled <u>O</u> | ctober 3 | 1, February | y 29, | |
| suppleme all modify | ent or separate understandi the tariff as shown hereor | ng 1. | | | Sheet 11 | of 13 She | eets | |
| | | | | | | | | |
| (1 | KEEIA 2024-2028D | | ENERGY EFFICIENC Approved Under Ka | | ficiency Inv | vestmei | nt Act) | |
| <u>EARNII</u> | NGS OPPORTUNI | TY MATRIX | | | | | | |
| | w Kaneae Cant | — . | 🔼 | / / | | ~+\ | | |
| Everg | Program Name | trai Earnino | Target Incentive Metric Amount | Stretch Metric | | <u>=1)</u> | | |
| Everg | Program Name Hard-to-Reach Busine | esses | Target Incentive Metric Amount Note 1 \$ 815,9 | Stretch I Metric | ncentive | <u>=()</u> | | |
| <u>Ever</u> g | Program Name Hard-to-Reach Busine Hard-to-Reach Homes Business Energy Edu | esses s ucation | Target Incentive Metric Amount Note 1 \$ 815,9* Note 2 \$ 368,7* Note 3 \$ 306,56* | Stretch I Metric 15 13 Same as | ncentive Amount | <u>31)</u> | | |
| Everg | Program Name Hard-to-Reach Busine Hard-to-Reach Home | esses s ucation tion | Target Incentive Metric Amount Note 1 \$ 815,9 Note 2 \$ 368,7 | Stretch I Metric 15 13 Same as | ncentive Amount | | | |
| Everg | Program Name Hard-to-Reach Busine Hard-to-Reach Home Business Energy Edu Home Energy Educat Business Demand Re Home Demand Respo | esses s ucation tion esponse onse | Target Incentive Metric Amount Note 1 \$ 815,9 Note 2 \$ 368,7 Note 3 \$ 306,56 Note 3 \$ 203,9 Note 4 \$ 1,236,16 Note 5 \$ 1,699,6 | Stretch I Metric 15 13 Same as 67 15 15 15 15 15 15 125% of Target 13 125% of Target | ncentive Amount S Target \$ 1,545,206 \$ 2,124,516 | | | |
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| E STATE | CORPORATION | COMMISSION C | OF KANSAS | | | |
| GY KANSA | AS CENTRAL, INC., & E | VERGY KANSAS SOUT | H, INC., d.b.a. EVERGY KAN | SAS CENTRAL S | CHEDULE_ | EER |
| | | (Name of Issuing Util | ity) | | | |
| EVED | GY KANSAS CEN | ITDAI DATE AD | EΛ | Replacing Schedule_ | EER | Sheet12_ |
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| ll modify th | or separate understandi le tariff as shown hereon | n. | | Sheet | 12 of 13 Sh | eets |
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| FRGY KANSA | CORPORATION (| | OF KANSAS JTH, INC., d.b.a. EVERGY | KANSAS CENTRAI | SCHEDULE_ | FFR | |
| | | Name of Issuing Ut | | | | | |
| EVER(| GY KANSAS CEN | ΓRAL RATE A | REA | Replacing Sched | ule <u>EER</u> | _ Sheet13 | |
| (Territory to which schedule is applicable) 2024 | | | 1 | which was filed | October 3 | 1, February 29, | |
| | or separate understandin tariff as shown hereon. | g | | | | | |
| all modify the | tariff as shown hereon. | | | | Sheet 13 of 13 She | eets | |
| Note 1 | | vings reported | in the EM&V repor | rformance metric is bas t. The calculation of the by the rate of \$23.21/M | Annual Incentiv | | |
| Note 2 | | reported in the | EM&V report. The | nance metric is based o calculation of the Annu the rate of \$25.88/MWh | al Incentive Am | | |
| Note 3 | eligible custome of programs grea | rs completing of ter than 50%. | online energy analy If metrics are achie | w/ documentation (4 / wsis yearly; 3) EM&V cueved, then the annual Incursioness and \$203,915 or | stomer survey of centive Amount | of awareness is 25% of the | |
| Note 4 | each program yea MW from custom be reported ea calculated as 18 | ar. For Busine ers enrolled du ach year in the 5% of Net Bene | ss DR, the cumula ring each year's su EM&V report. The | ulative MW demand resp tive demand response o immer peak events. The e target is 47.20 MW. To DR at target MW reduc | apability will be cumulative DR arget Incentive | the evaluated capability will | |
| | | ntive Amount is | incremental MW | achieved multiplied by a | rate of \$26,190 | ulation of the | |
| | | | | • | rate of \$26,190 | ulation of the | |
| ssued | | 13 | 2025 | • | rate of \$26,190 | ulation of the | |
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| ERGY KANSA | S CENTRAL, INC., & E | VERGY KANSAS SOU | JTH, INC., d.b.a. EVERGY K | ANSAS CENTRAL | SCHEDULE_ | EER | |
| | | (Name of Issuing U | tility) | Panlacing School | lule <u>EER</u> | Sheet 1/ | |
| EVER | GY KANSAS CEN | NTRAL RATE A | REA | Replacing Schee | iuic <u>ELK</u> | Sheet14_ | |
| (Terr 2024 | ritory to which scheo | dule is applicable |) | which was filed | October 3 | 31, February 29, | |
| o supplement all modify the | or separate understand e tariff as shown hereo | ing n. | | | Sheet 14 of 13 Sh | eets | |
| Note 5 | capability at the the EM&V reponsers and of the programme total targeth 3.936 MWh. | e end of each pi ort. For Home D age peak saving ram year. The c t is 61.64 MW. Target Incentive The calculation | ogram year and first PR, the cumulative de is per participant mu umulative DR capab The total target for C Amount is calculate of the Annual Incen | ination of the cumular year incremental MW mand response capa tiplied by the number lity will be reported ea cumulative Incrementa d as 15% of Net Bene ive Amount is increme eved multiplied by the | Th energy savin bility in each ye of participants ach year in the al First Year MV efits from Home ental MW achie | gs reported in ear will be the enrolled at the EM&V report. Vh savings is DR at target eved multiplied | |
| Note 6 | MW coincider energy savings will be exclude MWh savings is Peak is 29.75 | nt peak demand reported in the d from this perfo 81,451 MWh. MW. The calc | savings reported in EM&V report. The hormance metric. The The total target for Culation of the Annual | ncy will be a combinathe EM&V report and ard to reach and energets for Cumulative Incremental Incentive Amount is New multiplied by the range in the second second second in the second | first-year increr gy education e llative Incremen MW Coincider MW achieved m | mental MWh nergy savings Ital First Year It with System Iultiplied by a | |
| Note 7 | coincident peal savings reporte excluded from savings is 24,15 | k demand saving ed in the EM&V n this performan | gs reported in the EN report. The hard to | will be a combination I&V report and first-yone | ear incremental cation energy s | MWh energy | |
| | | | of the Annual Incent | arget for Cumulative li tive Incremental MW ive Amount is MW ac nultiplied by the rate o | Coincident with hieved multiplie | System Peaked by a rate of | |
| ssued | | | of the Annual Incent | arget for Cumulative litive Incremental MW ive Amount is MW ac | Coincident with hieved multiplie | System Peaked by a rate of | |

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| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER | GY KANSAS CENTRAL SCHEDULE <u>EER</u> |
| (Name of Issuing Utility) | Replacing Schedule <u>EER</u> Sheet 1 |
| EVERGY KANSAS CENTRAL RATE AREA | |
| (Territory to which schedule is applicable) | which was filed October 31, 2024 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 1 of 13 Sheets |
| ENERGY EFFICIENCY AND I | |
| <u>APPLICABLE</u> | |
| | all retail rate schedules of Evergy Kansas Central and Area Lighting Service, Street Lighting and Traffic Signal |
| <u>PURPOSE</u> | |
| GIV and is designed to recover costs associated wit Response Programs deferred but not recovered. | ith the Commission's Order in Docket No. 08-GIMX-441- h Commission approved Energy Efficiency and Demand This Rider will be effective for November 2024 through will file a new Energy Efficiency Rider / KEEIA for |
| BASIS FOR CHARGE | |
| to each applicable customer's bill. The EE factor will by multiplying the kilowatt-hours (kWh) of electricity | recovered using an Energy Efficiency (EE) factor applied I be applied to each applicable customer's energy usage billed by the EE factor. The charge associated with this as a separate line on the applicable customer's monthly |
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| Replacing Schedule | <u>EEK</u> Sneet <u>2</u> | | | | | |
| which was filed | October 31, 2024 | | | | | |
| She | et 2 of 13 Sheets | | | | | |
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| ENERGY EFFICIENCY RIDER (LEGACY ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAMS) | | | | | | |
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| | d for Commission approved each year plus any true up | | | | | |
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| 182.3 Other Regulato | Efficiency programs. These bry Assets for each approved redits provided to customers | | | | | |
| actor calculation. The | determined prior to filing the true-up will be the difference g the time the EE Factor was | | | | | |
| E factor will be applied | d to customers' monthly bills. | | | | | |
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| EVERGY KANSA | AS CENTRAL, INC., & E | | JTH, INC., d.b.a. EVERGY K | ANSAS CENTRAL | SCHEDULE_ | EER |
| | | (Name of Issuing Ut | tility) | Replacing Schedule | e EER | Sheet 3 |
| EVER | GY KANSAS CEN | NTRAL RATE A | REA | F | | |
| (Ter | ritory to which sche | dule is applicable) | _ | which was filed | October | 31, 2024 |
| No supplement shall modify th | or separate understand e tariff as shown hereo | ing n. | | Sh | eet 3 of 13 Sho | eets |
| • | | OSM Portfolio | | CY RIDER ansas Energy Efficien GRAMS TO KEEIA 202 | | · |
| (Leg and peri occi ovel | gacy Programs), True-Up for the p od from Novembe ur in the June 202 r the period of Oct | it is anticipated receding Energer 2024 through 25 filing for the poper 2025 throu | that Energy Efficie y Efficiency Rider y September 2025. Forogram year one, N ugh September 2026 | Energy Efficiency and Ency (EE) Costs in July 2 ear will be filed on July 1 further, the transition over March 2024 to Decembe 3. These filings will also (G&E-303-CON dockets | 2023 throug 5, 2024 for er to the KE r 2024 mont continue to i | h February 2024 recovery over the EIA programs will ths, with recovery |
| APPLICA | ABLE | | | | | |
| Cen | | Kansas South. ⁻ | Γhe Energy Efficien | on-lighting Retail Rate on Rider will be calculated | | |
| <u>PURPOS</u> | <u>SE</u> | | | | | |
| TAF Port | R and is designe Ifolio deferred bu | d to recover co t not recovered | osts associated with and any remaining | ne Commission's Order n Commission approve g unrecovered charges lose charges include: | d KEEIA 20 | 024 - 2028 DSM |
| 1) | KEEIA 2024 (PC) and Thr 12 months of | 2028 DSM Po oughput Disince short-term debt inue to include | ortfolio and any true- entive (TD) will includ and 6 months of long | D), and Earnings Opportu up associated with Lega de interest carrying costs g-term debt on the unreco as ordered in the 10-W | cy Program at the Com vered balan | s. Program Costs pany's average of ces. These filings |
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| THE STATE CORPORATION COMMISSION OF KANSAS | | | | |
| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE | ERGY KANSAS CENTRAL SCHEDULE EER | | | |
| (Name of Issuing Utility) | Replacing Schedule <u>EER</u> Sheet 4 | | | |
| EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedule DEK Sheet 4 | | | |
| (Territory to which schedule is applicable) | which was filed October 31, 2024 | | | |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 4 of 13 Sheets | | | |
| ENERGY EF (KEEIA 2024-2028 DSM Portfolio Approved Und | FICIENCY RIDER der Kansas Energy Efficiency Investment Act) | | | |
| Efficiency Rider and total actual monthly amo | differences between the revenues billed under this Energy ounts for: | | | |
| i. Program Costs (PC) incurred. ii. Throughput Disincentive (TD) incurred iii. Amortization of any Earnings C Corporation Commission (Commiss iv. Energy Efficiency Demand Respons v. Remaining unrecovered amounts as | Opportunity Award (EO) ordered by the Kansas ion). se Rider (EEDR) | | | |
| BASIS FOR CHARGE | | | | |
| to each applicable customer's bill. The EE factor w by multiplying the kilowatt-hours (kWh) of electricity | e recovered using an Energy Efficiency (EE) factor applied will be applied to each applicable customer's energy usage by billed by the EE factor for the respective Residential and ociated with this Energy Efficiency Rider will be identified stomer's monthly billings. | | | |
| <u>DEFINITIONS</u> | | | | |
| As used in this Energy Efficiency Rider, the followir | ng definitions shall apply: | | | |
| "Throughput Disincentive" (TD) is meant to represe implementation of the KEEIA programs. | ent the utility's lost margins associated with the successful | | | |
| | with January 2024, and each year thereafter for program be January 2027 through February 2028 until all allowed – 2028 DSM Portfolio are recovered. | | | |
| | | | | |
| | | | | |
| | | | | |
| Issued June 13 2025_ | | | | |
| Month Day Year | | | | |
| Effective October 1 2025 Month Day Year | | | | |

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| THE STATE CORPORATION COMMISSION OF KANSAS | |
| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER | RGY KANSAS CENTRAL SCHEDULE EER |
| (Name of Issuing Utility) | D. I. C. I. I. EFF |
| EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedule <u>EER</u> Sheet 5 |
| (Territory to which schedule is applicable) | which was filed October 31, 2024 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 5 of 13 Sheets |
| ENERGY EFFICI (KEEIA 2024-2028 DSM Portfolio Approved Un | |
| | eans the performance of studies and activities intended to and oversight and to estimate and/or verify the estimated ess, and other effects from demand-side programs. |
| | ne Company, including buy downs, markdowns, rebates, ation, giveaways, and education, which encourages the |
| | demand-side programs and the Energy Efficiency Rider illing, which became effective following Commission order blio under Docket No. 22-EKME-254-TAR. |
| planning, program design; administration; delivery; | d program expenditures, including such items as program end-use measures and incentive payments; advertising it; market potential studies; and other costs necessary to |
| "Earnings Opportunity" (EO) means the annual in performance verified through EM&V against planned | ncentive ordered by the Commission based on actual d targets. |
| 2026 for program year one recovery. Program y | period beginning October 1, 2025 through September 30, rear two recovery will be the October 1, 2026 through by will be October 1, 2027 through November 30, 2028. 28 through November 30, 2029. |
| DETERMINATION OF ENERGY EFFICIENCY FACTOR | RATES |
| The Energy Efficiency Factor (EE Factor) during ea | ach applicable RP is a dollar per kWh rate for each non- |
| EE Factor = [PC + TD + E | O + EEDR + TRUE]/PE |
| | |
| | |
| | |
| Issued June 13 2025 | |
| Month Day Year | |
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| CT TY CODDOD TYON COND | 7227077 0777 172 12 | I | ndex | |
|--|--|--|----------------------------|---------------------------|
| STATE CORPORATION COMM GY KANSAS CENTRAL, INC., & EVERGY KA | | Y KANSAS CENTRAL | SCHEDULE_ | EER |
| (Name of | Issuing Utility) | | | |
| EVERGY KANSAS CENTRAL I | RATE AREA | Replacing Schedule | EER | Sheet6 |
| (Territory to which schedule is ap | oplicable) | which was filed | October : | 31, 2024 |
| upplement or separate understanding modify the tariff as shown hereon. | | She | et 6 of 13 She | eets |
| (KEEIA 2024-2028 DSM F | ENERGY EFFICIE Portfolio Approved Und | NCY RIDER er Kansas Energy Efficier | ncy Investr | ment Act) |
| Where: | | | | |
| on cumulative over- or u | nder-balances at an inter | cable EP. Such amounts s rest rate calculated using th oths of long-term debt intere | ne Compan | y's average of |
| ((Short-term debt interest | rate multiplied by 12) + (L | ong-term debt interest rate i | multiplied by | y 6)) / 18 |
| See below for the detai carrying costs on cumula | led methodology for cal- tive over- or under- balar short-term debt interest | D calculated by the Compa culating the TD. Such amonices at an interest rate calcurate and 6 months of long-t | ounts shall ulated usin | include mont g the Compan |
| ((Short-term debt interest | rate multiplied by 12) + (L | ong-term debt interest rate ı | multiplied by | (6)) / 18. |
| | | nings Opportunity Award r rmance verified through EN | | |
| EEDR = Energy Efficiend WSEE-141-TAR and 18- | | rogram rider per the EEDR s. | tariff as O | rdered in the |
| next EE Rider and to be a | pplied to the subsequent ecovery amount and the | Efficiency Rider year, to be EE Factor calculation. The actual recovery amount du | true-up will | be the differen |
| PE = Projected Energy, in Rider applies during the | | elivered to the customers to | which the | Energy Efficier |
| The EE factor components schedules shall be rounded t | | oplicable to the Residentia | l and Non | -Residential ra |
| ued June 13 | 3 2025 | | | |

Issued June 13 2025

Month Day Year

Effective October 1 2025

Month Day Year

By Darrin Ives, Vice President

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|--|--|
| THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA | NSAS CENTRAL SCHEDULE EER |
| (Name of Issuing Utility) | NOAS CENTRAL SCHEDULE LEK |
| EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedule <u>EER</u> Sheet 7 |
| (Territory to which schedule is applicable) | which was filed October 31, 2024 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 7 of 13 Sheets |
| ENERGY EFFICIENCY (KEEIA 2024-2028 DSM Portfolio Approved Under Ka | |
| CALCULATION OF TD: | |
| Monthly Throughput Disincentive = the sum of the Thr applicable to (1) Residential and (2) Non-Residential cust | |
| Throughput Disincentive Calculation: | |
| The Throughput Disincentive Calculation for each program | m shall be determined by the formula: |
| TD\$ = MS x NMR | |
| Where: | |
| TD\$ = Throughput Disincentive Dollars to be collected | d for a given calendar month, for a given class. |
| NMR = Net Margin Revenue. Net Margin revenue va Margin Revenue Rates By Rate Class By Month_table | |
| MS = The sum of all Programs' Monthly Savings in kW Savings in kWh for each Program shall be determined | |
| MS = (MASCY + CASPY - RB) x | LS |
| RB = Rebasing Adjustment. The Rebasing Adjustment of the date used for the KEEIA normalization in any effective during the accrual and collection of TD\$ purevent more than one general rate case resulting in necollection of TD\$ pursuant to KEEIA 2024 – 2028 DS each and every prior Rebasing Adjustment calculation | general rate case resulting in new rates becoming resuant to KEEIA 2024 – 2028 DSM Portfolio. In the ew rates becoming effective during the accrual and SM Portfolio, the Rebasing Adjustment shall include n. |
| LS = Load Shape. The Load Shape is the monthly loa | ad shape percent for each program as follows: |
| | |
| Issued June 13 2025 | |
| Month Day Year | |
| Effective October 1 2025 Month Pay Year | |

| | | | | | | | | | Iı | ndex | | | |
|--|--------------------------|---------------------|-----------|-----------|------------|---------|-----------------|-----------------|----------|------------|-----------|--------|----------|
| THE STATE CORPORA | ATION (| COMM | ISSION | OF KA | NSAS | | | | | | | | |
| EVERGY KANSAS CENTRAL, I | NC., & EV | ERGY KAI | NSAS SOU | TH, INC., | d.b.a. EVE | RGY KAN | SAS CENT | RAL | S | SCHEDU | LE | EER | |
| EVERGY KANSA | | Name of I TRAL R | C | • • | | | Rep | —— placing S | chedule_ | EER | <u> </u> | Sheet | 8 |
| (Territory to whi | ch sched | ule is app | plicable) | | | | wh | ich was f | iled | Octo | ber 31, 2 | 024 | |
| No supplement or separate un shall modify the tariff as show | derstandin vn hereon. | ıg | | | | | | | Shee | et 8 of 13 | Sheets | | |
| (KEEIA 2024- | -2028 D | SM Poi | | | | | RIDER sas En | | fficienc | y Inves | stment | Act) | |
| Program Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total |
| Whole Business Efficiency | 8.117% | 7.809% | 8.087% | 8.291% | 9.156% | 8.765% | 9.264% | 8.805% | 7.652% | 8.337% | 8.021% | 7.695% | 100.000% |
| Business Energy Education | 8.179% | 8.120% | 8.098% | 8.325% | 8.469% | 7.799% | 8.543% | 8.495% | 7.907% | 9.084% | 8.687% | 8.294% | 100.000% |
| Hard-to-Reach Businesses | 7.805% | 7.539% | 7.881% | 8.365% | 9.589% | 9.288% | 9.810% | 8.999% | 7.486% | 8.080% | 7.742% | 7.416% | 100.000% |
| Hard-to-Reach Homes | 5.945% | 4.702% | 3.666% | 3.687% | 7.312% | 16.682% | 17.456% | 17.112% | 11.193% | 3.296% | 3.617% | 5.330% | 100.000% |
| Home Demand Response | 1 864% | 1.561% | 1 245% | 2 153% | 7 472% | 20 996% | 22 390% | 22 384% | 14 106% | 2 290% | 1 409% | 2 129% | 100 000% |

Where:

Whole Home Efficiency

Home Energy Education

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

19.364%

20.049%

19.668% 12.397%

2.529%

2.363%

100.000%

3.464%

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

3.076%

7.150%

3.864%

7.702%

2.419%

3.069%

7.738%

PY = Prior program year

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio.

| Issued | June | 13 | 2025 |
|-------------|-------------|--------|------|
| | Month | Day | Year |
| Effective _ | October | 1 | 2025 |
| \bigcirc | Month | Day | Year |
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|---|---|---|
| THE STATE CORPORATION COMMISSION OF KANSAS | | OCHEDIA E EED |
| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER | GY KANSAS CENTRAL | SCHEDULE EER |
| (Name of Issuing Utility) | Replacing Schedul | e <u>EER</u> Sheet 9 |
| EVERGY KANSAS CENTRAL RATE AREA | | |
| (Territory to which schedule is applicable) | which was filed | October 31, 2024 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sh | eet 9 of 13 Sheets |
| (KEEIA 2024-2028 DSM Portfolio Approved Und | er Kansas Energy Efficien | cy Investment Act) |
| The annual KEEIA 2024 – 2028 DSM Portfolio EO A Matrix below. The EO target at 100% is \$11,196,553 on current program levels. If Commission-approved period, the Company may seek Commission approportionately to the increase in savings targets. | . The EO cannot go above \$ ² I new programs are added o | 13,571,914. The cap is based during the approved program |
| OTHER PROVISIONS | | |
| The Company shall file an update to NMR rates compliance tariff sheets in any general rate case determinants used in setting rates in that case. | | |
| Annual kWh savings per measure will be updated procommencement of the KEEIA 2024 – 2028 DSM determined for Year 1 and annually thereafter updated. | I Portfolio based on EM&√ | / ex-post gross adjustments |
| KEEIA NTG factors will be updated prospectively in t of the KEEIA 2024 – 2028 DSM Portfolio based determined for Year 1 and annually thereafter updreport. | on EM&V net-to-gross per | rcentages for each program |
| <u>FILING</u> | | |
| Under the term of this Energy Efficiency Rider, the adjustment filing for program year one in June 2025 | | 2025 through September 30, |

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing for program year one in June 2025, to take effect October 1, 2025 through September 30, 2026. Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

| Issued | June | 13 | 2025 |
|-----------|---------|-------------|------|
| | Month | Day | Year |
| | | 4 | 2025 |
| Effective | October | l | 2025 |
| | Month | p ay | Year |
| D., | Y | _ Dues | |
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| THE CT LTE CODE | | N CON | Maaro | V OF IZA | NGAG | | | | | Ind | ex_ | | | |
|--|--------------------------|--------------------------|--------------------------|--------------------------|---|--------------|----------|---------|--------------------------|--------|--------------|--------------------------|--------------------------|--------------------------|
| THE STATE CORF EVERGY KANSAS CENTI | | | | | | GY KANSA | AS C | ENTRAL | | SC | HED | OULE | EER | |
| | | | of Issuing U | | | | | | | | | | | |
| EVERGY KA | ANSAS C | ENTRAL | RATE | AREA | | | | Replac | ing Sched | ule | <u>E</u> | ER | Sheet | 10 |
| (Territory to | | | | | | | | which ' | was filed | | Oc | tober 31, | 2024 | |
| No supplement or separ shall modify the tariff a | | | | <u></u> | | | | | | Sheet | | f 13 Shee | | |
| | | | | | | | | | | | | | | |
| (KEEIA 2 | 2024-202 | 8DSM P | | _ | EFFICION (Control of the Control of | | | | y Efficie | ncy | lnve | estment | Act) | |
| EE Factors | for the b | oilling mo | nths of (| October | 2025 thre | ough Se | epte | mber | 2026 are | as f | ollo | ws: | | |
| Residentia Non-Resid | | | | | | | | | | | | | | |
| NET MARGIN I | REVENL | JE RATE | S BY RA | ATE CLA | ASS BY I | <u>MONTH</u> | <u> </u> | | | | | | | |
| Class | January | February | March | April | May | June | Т | July | August | Septen | nber | October | November | December |
| Residential - RES | \$ 0.07901 | \$ 0.07901 | \$ 0.07901 | \$ 0.07901 | \$ 0.07901 | | | 0.08666 | \$ 0.08666 | \$ 0.0 | 8666 | \$ 0.07901 | \$ 0.07901 | \$ 0.07901 |
| Residential - RSDG Non Residential - SGS | \$ 0.07753 \$ 0.06737 | \$ 0.07753 \$ 0.06737 | \$ 0.07753 \$ 0.06737 | \$ 0.07753 \$ 0.06737 | | | _ | 0.08607 | \$ 0.08607 \$ 0.07355 | | 8607 7355 | \$ 0.07753 \$ 0.06737 | \$ 0.07753 \$ 0.06737 | \$ 0.07753 \$ 0.06737 |
| Non Residential - MGS | \$ 0.00737 | \$ 0.00737 | \$ 0.00737 | \$ 0.00737 | <u> </u> | | _ | 0.07333 | \$ 0.02777 | | 7333 2777 | \$ 0.00737 | \$ 0.00737 | \$ 0.00737 |
| Non Residential - LGS | \$ 0.02449 | \$ 0.02449 | \$ 0.02449 | \$ 0.02449 | <u> </u> | | _ | 0.02366 | \$ 0.02366 | \$ 0.0 | 2366 | \$ 0.02449 | \$ 0.02449 | \$ 0.02449 |
| Non Residential - LPS | \$ 0.02346 | \$ 0.02346 | \$ 0.02346 | \$ 0.02346 | | | - | 0.02239 | \$ 0.02239 | | 2239 | \$ 0.02346 | \$ 0.02346 | \$ 0.02346 |
| Non Residential - LTM Non Residential - ICS | \$ 0.03528 \$ 0.04568 | \$ 0.03528 \$ 0.04568 | \$ 0.03528 \$ 0.04568 | \$ 0.03528 \$ 0.04568 | <u> </u> | | _ | 0.03544 | \$ 0.03544 \$ 0.04568 | | 3544 4568 | \$ 0.03528 \$ 0.04568 | \$ 0.03528 \$ 0.04568 | \$ 0.03528 \$ 0.04568 |
| Non Residential - SPECIAL | \$ 0.02341 | \$ 0.02341 | \$ 0.02341 | \$ 0.02341 | | | _ | 0.04365 | \$ 0.02465 | | 2465 | \$ 0.02341 | \$ 0.02341 | \$ 0.02341 |
| Non Residential - CHURCH | \$ 0.07120 | \$ 0.07120 | \$ 0.07120 | | <u> </u> | | _ | 0.10509 | \$ 0.10509 | _ | 0509 | \$ 0.07120 | \$ 0.07120 | - |
| Non Residential - SCHOOL | \$ 0.05484 | \$ 0.05484 | \$ 0.05484 | \$ 0.05484 | | | _ | 0.06002 | \$ 0.06002 | | 6002 | \$ 0.05484 | \$ 0.05484 | \$ 0.05484 |
| Non Residential - EV | \$ 0.09957 | \$ 0.09957 | \$ 0.09957 | \$ 0.09957 | \$ 0.09957 | \$ 0.1305 | 7 \$ | 0.13057 | \$ 0.13057 | \$ 0.1 | 3057 | \$ 0.09957 | \$ 0.09957 | \$ 0.09957 |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | ne Month | | 13 Day | Ŋ | 2025 Year | | | | | | | | | |

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| STATE CORPORATION COMMISS Y KANSAS CENTRAL, INC., & EVERGY KANSA | | S CENTRAL SCHEDULE <u>EER</u> | - |
| (Name of Issu | ing Utility) | | |
| ` | | Replacing Schedule <u>EER</u> Sheet_ | 11 |
| EVERGY KANSAS CENTRAL RA | TE AREA | | |
| (Territory to which schedule is applied | cable) | which was filed October 31, 2024 | |
| · · · · · · · · · · · · · · · · · · · | | | |
| plement or separate understanding andify the tariff as shown hereon. | | Sheet 11 of 13 Sheets | |
| RNINGS OPPORTUNITY MATRIX | <u>X</u> | s Energy Efficiency Investment Act) | |
| vergy Kansas Central Earn | ings Opportunity Math | x (w/ reserve budget) | |
| Program Name | Target Incentive | Stretch Incentive | |
| | Metric Amount | Metric Amount | |
| Hard-to-Reach Businesses | Note 1 \$ 815,915 | | |
| Hard-to-Reach Homes | Note 2 \$ 368,713 | | |
| Business Energy Education | Note 3 \$ 306,567 | Same as Target | |
| Home Energy Education | Note 3 \$ 203,915 | | |
| Business Demand Response | Note 4 \$ 1,236,165 | 125% of Target \$ 1,545,206 | |
| Home Demand Response | Note 5 \$ 1,699,613 | 125% of Target \$ 2,124,516 | |
| Whole Business Efficiency | Note 6 \$ 4,476,539 | 125% of Target \$ 5,595,673 | |
| Whole Home Efficiency | Note 7 \$ 2,089,126 | 125% of Target \$ 2,611,408 | |
| Total | \$11,196,553 | \$13,571,914 | |
| | | | |
| ed <u>June 13</u> Month Day | 2025 Year | | |

2025

Year

Darrin Ives, Vice President

Day

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Month

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By_

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| E STATE | CORPORATION | N COMMISSION | OF KANSAS | | | |
| RGY KANSA | S CENTRAL, INC., & F | EVERGY KANSAS SOU | UTH, INC., d.b.a. EVERGY | KANSAS CENTRAL | SCHEDULE_ | EER |
| | | (Name of Issuing Ut | ility) | Replacing Schedul | a FED | Sheet 12 |
| EVER | GY KANSAS CE | NTRAL RATE A | REA | Replacing Schedul | e <u>EER</u> | Silect12 |
| (Terr | itory to which sche | edule is applicable) |) | which was filed | October 3 | 1, 2024 |
| supplement | or separate understand e tariff as shown hered | ling | | Sh | eet 12 of 13 Sh | eets |
| | | | | | | |
| (KE | EIA 2024-2028 | | NERGY EFFICIEN Approved Under I | CY RIDER Kansas Energy Efficien | cy Investme | ent Act) |
| ANNUAL | EARNINGS OP | PORTUNITY CA | ALCULATION | | | |
| Note 1 | | savings reported | in the EM&V report | formance metric is based t. The calculation of the A by the rate of \$23.21/MW | nnual Incenti | |
| Note 2 | | s reported in the | EM&V report. The | nance metric is based on calculation of the Annual the rate of \$25.88/MWh. | - | |
| Note 3 | eligible custom of programs gre | ners completing ceater than 50%. | online energy analy If metrics are achie | w/ documentation (4 / yesis yearly; 3) EM&V cust eved, then the annual Ince siness and \$203,915 over | omer survey ntive Amount | of awareness is 25% of the |
| Note 4 | each program y MW from custo be reported calculated as | ear. For Busine mers enrolled du each year in the 15% of Net Bene | ss DR, the cumulat iring each year's su EM&V report. The efits from Business | ulative MW demand respo tive demand response cap mmer peak events. The c e target is 47.20 MW. Tar DR at target MW reduction achieved multiplied by a re | pability will be umulative DF rget Incentive on. The calc | e the evaluated R capability will Amount is ulation of the |
| Note 4 | MW from custo be reported calculated as | mers enrolled du each year in the 15% of Net Bene | ring each year's su EM&V report. The efits from Business | mmer peak events. The c target is 47.20 MW. Tar DR at target MW reducti | umulative DF rget Incentive on. The calc | R capa Amo ulatio |
| d | June | 13 | 2025 | | | |
| | Month | Day | Year | | | |
| factive | Ootobor | 1 | 2025 | | | |
| fective | October Month | Dav | 2023_ Year | | | |

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| | CORPORATION | | | | | |
| RGY KANSA | | | JTH, INC., d.b.a. EVERGY | KANSAS CENTRAL | SCHEDULE_ | EER |
| | | (Name of Issuing Ut | tility) | Replacing Scheo | dule <u>EER</u> | Sheet 13 |
| EVER | GY KANSAS CEN | TRAL RATE A | REA | 1 & | | |
| (Terr | itory to which sched | lule is applicable) |) | which was filed | October 3 | 31, 2024 |
| supplement ll modify the | or separate understandi e tariff as shown hereor | ng 1. | | | Sheet 13 of 13 Sh | neets |
| Note 5 | capability at the the EM&V reponsive | e end of each propert. For Home Dage peak saving ram year. The cale is 61.64 MW. Target Incentive | rogram year and first PR, the cumulative of the cumulative of the participant mulative DR capal The total target for Amount is calculated of the Annual Incer | bination of the cumular t-year incremental MW emand response capa ultiplied by the number polity will be reported ea Cumulative Incrementa ed as 15% of Net Bene- ntive Amount is increm- | Ih energy savin bility in each ye of participants ach year in the al First Year Muefits from Home ental MW achie | gs reported in ear will be the enrolled at the EM&V report. Wh savings is DR at target eved multiplied |
| Note 6 | MW coincider energy savings will be excluded MWh savings is Peak is 29.75 | nt peak demand reported in the d from this perfo 81,451 MWh. MW. The calcu | savings reported in EM&V report. The ormance metric. The The total target for United Inc. | ency will be a combinate the EM&V report and hard to reach and energe total targets for Cumu Cumulative Incremental Incentive Amount is Ned multiplied by the ra | first-year increing education en ulative Increment I MW Coincider I MW achieved m | mental MWh nergy savings ntal First Year nt with System nultiplied by a |
| Note 7 | coincident peak savings reporte excluded from savings is 24,15 is 17.18 MW. | demand saving d in the EM&V this performand MWh. The to The calculation | gs reported in the E report. The hard to ce metric. The total stal target for Cumul of the Annual Incer | will be a combination M&V report and first-ye reach and energy edu target for Cumulative lative Incremental MW at the Amount is MW ac multiplied by the rate of | ear incremental cation energy s ncremental Firs Coincident with hieved multiplie | I MWh energy savings will be st Year MWh n System Peak ed by a rate of |
| sued | June Month | 13 Day | 2025 Year | | | |
| fective | October | 1 | 2025 | | | |

Year

Darrin Ives, Vice President

PDay

Month

By_

JUNE 2025 Evergy Kansas Central KEEIA, Energy Efficiency and Demand Response Expenditures Rate Calculation

| | Time Frame: | Res | idential | Non | -Residential | Tota | ıl Costs: |
|--|-------------------------------------|-----|-------------|-----|----------------|------|---------------|
| Program Costs + Interest | Program Year 1 | \$ | 4,954,669 | \$ | 4,246,149 | \$ | 9,200,817 |
| Throughput Disincentive | Program Year 1 | \$ | 59,772 | \$ | 33,363 | \$ | 93,134 |
| Earnings Opportunity | Program Year 1 | \$ | 658,551 | \$ | 425,298 | \$ | 1,083,849 |
| Energy Efficiency Demand Response Rider (EEDR) | July 2024 through December 2024 | \$ | 758,151 | \$ | 1,390,633 | \$ | 2,148,784 |
| | | \$ | 6,431,143 | \$ | 6,095,442 | \$ | 12,526,585 |
| True up - Docket 25-EKCE-080-TAR | July 2024 through December 2024 | \$ | 15,086 | \$ | 56,518 | \$ | 71,604 |
| Total Costs: | | \$ | 6,446,229 | \$ | 6,151,961 | \$ | 12,598,189 |
| Forecasted kWh | October 2025 through September 2026 | 6, | 786,236,889 | | 13,872,938,388 | 20 |),659,175,277 |
| | | Res | idential | Non | -Residential | _ | |
| | Energy Efficiency Rate: | \$ | 0.00095 | \$ | 0.00044 | | |

Page 1 of 5 Summary

JUNE 2025 Evergy Kansas Central KEEIA, Energy Efficiency and Demand Response Expenditures

| Residential: Program Year 1 Costs | Mar-2 | 24 Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | Program Y | ear 1 Costs |
|--|----------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|--------------|------------|-------------|------------|-----------|-------------|
| Program Costs + Interest | \$ 12,94 | 9 \$ 2,420 | \$ 545,087 | \$ 103,773 | \$ 275,768 | \$ 167,823 | \$ 224,849 | \$ 835,708 | \$ 834,969 | \$ 1,638,124 | \$ (11,286) | \$ 113,141 | \$ 16,124 | \$ 195,220 | \$ | 4,954,669 |
| Energy Efficiency Demand Response Rider (EEDR) | | | | | \$ 123,213 | \$ 135,113 | \$ 132,050 | \$ 108,360 | \$ 134,120 | \$ 125,295 | | | | | \$ | 758,151 |
| | | | | | | | | | | | | | | | \$ | 5,712,820 |
| Non-Residential: Program Year 1 Costs | Mar-2 | 24 Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | Program Y | ear 1 Costs |
| Program Costs + Interest | \$ - | \$ 3,030 | \$ 33,266 | \$ 49,491 | \$ 821,359 | \$ 859,313 | \$ 377,354 | \$ 466,137 | \$ 310,864 | \$ 1,340,388 | \$ (200,264) | \$ 135,775 | \$ (38,305) | \$ 87,741 | \$ | 4,246,149 |
| Energy Efficiency Demand Response Rider (EEDR) | | | | | \$ 226,003 | \$ 247,831 | \$ 242,211 | \$ 198,759 | \$ 246,009 | \$ 229,820 | | | | | \$ | 1,390,633 |
| | | | | | | | | | | | | | | | \$ | 5.636.781 |

^{*}Program Year 1 is defined YE 2024. Costs associated with Program Year 1 were received through April 2025, and therefore included in Program Year 1 costs for this filling

Page 2 of 5 Program Year 1 Costs

^{**}March through June 2024 EEDR costs were included in docket 25-EKCE-080-TAR, therefore, this filing will only include July through December EEDR costs.

JUNE 2025 Evergy Kansas Central Throughput Disincentive and Earnings Opportunity

| Program Year 1 | |
|-------------------------|---|
| Throughput Disincention | ve (TD) |
| \$ | 59,772 |
| \$ | 33,363 |
| | |
| Program Year 1 | |
| Earnings Opportunity (| EO) |
| \$ | 658,551 |
| \$ | 425,298 |
| | Throughput Disincentive \$ \$ Program Year 1 Earnings Opportunity (|

Page 3 of 5 TD and EO

June 2025 Evergy Kansas Central Energy Efficiency Program Recovery by Month

True Up for July 2024 through December 2024 as shown in Docket No. 25-EKCE-080-TAR

| Energy Efficiency True-up (as approved) | | | | | | | | | | | Tota | al |
|---|------------------|------------------|----|---------------|----|--------------|----|--------------|----|--------------|------|--------------------|
| Docket No. 25-EKCE-080-TAR | 2024 | 2024 | | 2024 | | 2024 | | 2024 | | 2024 | July | 2024 Through |
| | July | August | | September | | October | | November | | December | Dec | ember 2024 |
| Estimated kWh - Residential ONLY | 888,553,184 | 769,319,103 | | 576,061,026 | | 413,983,650 | | 420,081,990 | | 575,545,120 | | 3,643,544,073 |
| EER Rate | \$ 0.000188 | \$ 0.000188 | \$ | 0.000188 | \$ | 0.000188 | \$ | 0.000251 | \$ | 0.000251 | | |
| Estimated Recovery Residential | \$ 167,048.00 | \$ 144,631.99 | \$ | 108,299.47 | \$ | 77,828.93 | \$ | 105,440.58 | \$ | 144,461.83 | \$ | 747,710.79 |
| | July 2024 | August 2024 | Se | eptember 2024 | C | October 2024 | N | ovember 2024 | D | ecember 2024 | Tota | al July - Dec 2024 |
| Actual CCB recovery - Residential ONLY | \$ 148,781.88 | \$ 147,525.90 | \$ | 133,236.96 | \$ | 100,979.09 | \$ | 80,752.37 | \$ | 121,162.02 | \$ | 732,438.22 |
| Recovered through Solar Rate - RES ONLY | \$ 34.30 | \$ 36.75 | \$ | 28.83 | \$ | 32.69 | \$ | 36.89 | \$ | 17.18 | \$ | 186.64 |
| Total Recovery - Res ONLY | \$ 148,816.18 | \$ 147,562.65 | \$ | 133,265.79 | \$ | 101,011.78 | \$ | 80,789.26 | \$ | 121,179.20 | \$ | 732,624.86 |
| (over)/under | \$ 18,231.82 | \$ (2,930.65) | \$ | (24,966.32) | \$ | (23,182.86) | \$ | 24,651.32 | \$ | 23,282.62 | \$ | 15,085.94 |

5,085.94 Total UNDER Recovery for Residential

EER rate (Nov 2023 - Oct 2024) \$ 0.000188 EER rate (Nov 2024 - Oct 2025) \$ 0.000251

^{**}True up for January 2025 through December 2025 will be included in June 2026 filing

| Energy Efficiency True-up (as approved) | | | | | | | | | | | | Tota | al |
|---|----|--------------|----|--------------|----|---------------|----|---------------|----|---------------|------------------|------|--------------------|
| Docket No. 25-EKCE-080-TAR | | 2024 | | 2024 | | 2024 | | 2024 | | 2024 | 2024 | July | 2024 Through |
| | | July | | August | | September | | October | | November | December | Dec | ember 2024 |
| Estimated kWh Non-Res | 1 | ,282,881,968 | 1 | ,279,600,771 | | 1,141,791,663 | 1 | 1,068,402,376 | | 1,013,359,067 | 1,035,332,672 | | 6,821,368,517 |
| EER Rate | \$ | 0.000188 | \$ | 0.000188 | \$ | 0.000188 | \$ | 0.000188 | \$ | 0.000251 | \$ 0.000251 | | |
| Estimated Recovery Non-Res | \$ | 241,181.81 | \$ | 240,564.94 | \$ | 214,656.83 | \$ | 200,859.65 | \$ | 254,353.13 | \$ 259,868.50 | \$ | 1,411,484.86 |
| | | July 2024 | , | August 2024 | Se | eptember 2024 | (| October 2024 | N | ovember 2024 | December 2024 | Tota | al July - Dec 2024 |
| Actual CCB recovery Non-Res | \$ | 219,921.48 | \$ | 254,361.83 | \$ | 198,312.86 | \$ | 208,372.87 | \$ | 206,255.98 | \$ 267,685.16 | \$ | 1,354,910.18 |
| Recovered through Solar Rate Non-Res | \$ | 9.26 | \$ | 9.90 | \$ | 7.81 | \$ | 8.86 | \$ | 10.09 | \$ 10.38 | \$ | 56.31 |
| Total Recovery Non-Res | \$ | 219,930.74 | \$ | 254,371.73 | \$ | 198,320.67 | \$ | 208,381.73 | \$ | 206,266.07 | \$ 267,695.54 | \$ | 1,354,966.49 |
| (over)/under | \$ | 21,251.07 | \$ | (13,806.79) | \$ | 16,336.16 | \$ | (7,522.09) | \$ | 48,087.06 | \$ (7,827.04) | \$ | 56,518.37 |

Total UNDER Recovery for Non-Residential

EER rate (Nov 2023 - Oct 2024) \$ 0.000188 EER rate (Nov 2024 - Oct 2025) \$ 0.000251

\$ 71,604.31

Page 4 of 5 True Up

 $^{{}^{\}star\star}\mathsf{True}\,\mathsf{up}\,\mathsf{for}\,\mathsf{January}\,\mathsf{2025}\,\mathsf{through}\,\mathsf{December}\,\mathsf{2025}\,\mathsf{will}\,\mathsf{be}\,\mathsf{included}\,\mathsf{in}\,\mathsf{June}\,\mathsf{2026}\,\mathsf{filing}$

Residential Standard rate impact with EER

| | | | | | | usa | ige - kWh | | | |
|-------------------|------------------|----|-----------------|----|----------|-----|-----------|-----|-------|-------|
| | | | | | | | 900 | | | |
| | current | | <u>proposed</u> | (| current | ŗ | roposed | | | |
| customer charge | \$ 14.25 | \$ | 14.25 | \$ | 14.25 | \$ | 14.25 | | | |
| winter | | | | | | | | | | |
| 500 | \$ 0.082880 | \$ | 0.082880 | \$ | 41.44 | \$ | 41.44 | | | |
| 400 | \$ 0.082880 | \$ | 0.082880 | \$ | 33.15 | \$ | 33.15 | | | |
| all add'l | \$ 0.067750 | \$ | 0.067750 | | | | | | | |
| summer | | | | | | | | | | |
| 500 | \$ 0.082880 | \$ | 0.082880 | \$ | 41.44 | \$ | 41.44 | | | |
| 400 | \$ 0.082880 | \$ | 0.082880 | \$ | 33.15 | \$ | 33.15 | | | |
| all add'l | \$ 0.091430 | \$ | 0.091430 | | | | | | | |
| RECA | \$ 0.017878 | \$ | 0.017878 | \$ | 16.09 | \$ | 16.09 | | | |
| TDC | \$ 0.026500 | \$ | 0.026500 | \$ | 23.85 | \$ | 23.85 | | | |
| PTS | \$ (0.000510) | \$ | (0.000510) | \$ | (0.46) | \$ | (0.46) | | | |
| EER | \$ 0.000251 | \$ | 0.000950 | \$ | 0.23 | \$ | 0.86 | | | |
| | | | | | | | | inc | rease | |
| total bill winter | | | | \$ | 128.55 | \$ | 129.18 | \$ | 0.63 | 0.49% |
| total bill summer | | | | \$ | 128.55 | \$ | 129.18 | \$ | 0.63 | 0.49% |
| | | | annual impact | \$ | 1,542.60 | \$ | 1,550.16 | \$ | 7.56 | 0.49% |
| | | r | monthly impact | \$ | 128.55 | \$ | 129.18 | \$ | 0.63 | |