

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

26-CONS-3074-CUNI

In the Matter of the Application of Griffin,)
Charles N. d/b/a Griffin Management, LLC)
for an Order Authorizing the Unitization)
and Unit Operation of the Cromer A)
Unit in Barber County, Kansas)
_____)

Docket No. 25-CONS-____-CUNI

CONSERVATION DIVISION

License No. 33936

APPLICATION

Griffin, Charles N. d/b/a Griffin Management, LLC ("Griffin") submits this Application for an order from the State Corporation Commission of the State of Kansas ("Commission") authorizing the unitization and unit operation of the Cromer Unit A in Barber County, Kansas pursuant to K.S.A. 55-1317 et. seq. In support of its Application, Griffin alleges and states:

1. Griffin is a Colorado limited liability company and is duly licensed, authorized, and active and in good standing with the Kansas Secretary of State's office to do business in Kansas. Griffin's business address is 126 S Main St, Pratt, KS 67124.
2. The Commission issued Griffin operator's license #33936, which is in full force and effect.
3. Griffin is a working interest owner in the oil and gas leases covering the pool sought to be unitized pursuant to this Application. Griffin operates said leases and is authorized to file this Application.
4. The proposed Cromer Unit A would contain approximately 3,210 contiguous acres located in Barber County, Kansas ("Unit Area"), which acreage is depicted in Exhibit A to the Unit Agreement (Exhibit A), and more particularly described as follows:

Tract 1	Southeast of the Northeast Quarter	6 – 30S – 15W
Tract 2	Southwest of the Northwest Quarter	4 – 30S – 15W
Tract 3	Southwest Quarter	4 – 30S – 15W

	Northwest of the Northwest Quarter	9 – 30S – 15W
Tract 4	Southeast of the Southwest Quarter	8 – 30S – 15W
	South Half of the Northeast of the Southeast Quarter	8 – 30S – 15W
	South Half of the Southeast Quarter	8 – 30S – 15W
	North Half of the Northeast of the Northeast Quarter	17 – 30S – 15W
Tract 5	East Half of the Southwest of the Northwest Quarter	5 – 30S – 15W
	Southeast of the Northwest Quarter	5 – 30S – 15W
	North Half of the Southwest Quarter	5 – 30S – 15W
	West Half of the Northwest of the Southeast Quarter	5 – 30S – 15W
Tract 6	Northeast of the Northwest Quarter	5 – 30S – 15W
	North Half of the Northeast Quarter	5 – 30S – 15W
	North Half of the South Half of the Northeast Quarter	5 – 30S – 15W
	North Half of the Northwest Quarter	4 – 30S – 15W
	Southeast of the Northwest Quarter	4 – 30S – 15W
Tract 7	Northwest of the Northeast Quarter	17 – 30S – 15W
Tract 8	Southwest of the Northeast Quarter	9 – 30S – 15W
	Northwest of the Northwest of the Southeast Quarter	9 – 30S – 15W
	East Half of the Northwest of the Southwest Quarter	9 – 30S – 15W
	Northeast of the Southwest Quarter	9 – 30S – 15W
	Northeast of the Southeast of the Southwest Quarter	9 – 30S – 15W
Tract 9	South Half of the South Half of the Northeast Quarter	5 – 30S – 15W
	East Half of the Northwest of the Southeast Quarter	5 – 30S – 15W
	Northeast of the Southeast Quarter	5 – 30S – 15W
	South Half of the Southeast Quarter	5 – 30S – 15W
	Southeast of the Southwest Quarter	5 – 30S – 15W
	South Half of the Northeast Quarter	8 – 30S – 15W
	North Half of the Northeast of the Southeast Quarter	8 – 30S – 15W
	South Half of the Northwest Quarter	9 – 30S – 15W
	Northeast of the Northwest Quarter	9 – 30S – 15W
	Northwest of the Northeast Quarter	9 – 30S – 15W
Tract 10	North Half of the Northeast Quarter	8 – 30S – 15W
	East Half of the Northwest Quarter	8 – 30S – 15W
Tract 11	West Half of the West Half of the East Half	4 – 30S – 15W
	Northwest of the Northwest Quarter	5 – 30S – 15W
	West Half of the Southwest of the Northwest Quarter	5 – 30S – 15W

Southwest of the Southwest Quarter	5 – 30S – 15W
Northeast of the Northeast Quarter	6 – 30S – 15W
West Half of the Northeast Quarter	6 – 30S – 15W
Southeast Quarter	6 – 30S – 15W
East Half	7 – 30S – 15W
West Half of the West Half	8 – 30S – 15W
Northeast of the Southwest Quarter	8 – 30S – 15W
Northwest of the Southeast Quarter	8 – 30S – 15W
West Half of the Northwest of the Southwest Quarter	9 – 30S – 15W
Southwest of the Southwest Quarter	9 – 30S – 15W
West Half of the Southeast of the Southwest Quarter	9 – 30S – 15W
Southeast of the Southeast of the Southwest Quarter	9 – 30S – 15W
South Half of the Northeast of the Northeast Quarter	17 – 30S – 15W
South Half of the Northeast Quarter	17 – 30S – 15W
Northwest Quarter	17 – 30S – 15W
Northeast Quarter	18 – 30S – 15W

5. Pursuant to K.S.A. 55-1304(a)(2), Griffin proposes to unitize and operate the oil rights only insofar as they cover the Viola Formation underlying the Unit Area of which the stratigraphic equivalent of which is shown to be between the depths of 4,603 feet and 4,746 feet to the Compensated Neutron Formation Density, dated November 15, 2021 in the Stacy #1 well located in the Southeast of the Northwest Quarter (SE/4 NW/4) of Section 9, Township 30 South, Range 15 West, Barber County, Kansas ("Unitized Formation").

6. The Unitized Formation contains underground accumulations of oil in one or more natural reservoirs in communication so as to constitute a single pressure system (i.e., a pool). Griffin intends to conduct an enhanced oil recovery project within the Unitized Formation which would involve injecting water, gas, or other fluids, or any combination thereof, into the Unitized Formation in a patterned flood to increase reservoir pressure and displace oil from injection wells towards producing well bores to efficiently and economically increase the ultimate recovery of oil from the pool within the Unitized Formation.

7. Oil produced from the Cromer Unit A will be allocated across the eleven above-described tracts based upon the following three weighted participation factors:

- 45% Acreage
- 45% Historical Production
- 10% Well Count

The oil production to be allocated to each of the eleven tracts is set forth in Table 1 to the Unit Agreement (Exhibit A). Exhibit C to the Unit Agreement (Exhibit A) describes how produced oil will be allocated among the various interest owners of each tract based upon such tract participations.

8. Griffin will be the unit operator.

9. The unitized management, operation, and further development of the pool within the Unitized Formation is economically feasible and reasonably necessary to prevent waste, and thereby will increase substantially the ultimate recovery of oil. See K.S.A. 55-1304(a)(2).

10. The value of the estimated additional recovery of the oil from the Unitized Formation substantially exceeds the estimated additional cost incident to conducting the proposed enhanced recovery operations. See K.S.A. 55-1304(b).

11. The Unit Agreement and Unit Operating Agreement comprising Griffin's plan for unit operations ("Plan") are attached hereto as "Exhibit A" and "Exhibit B," respectively. The proposed operations outlined in the Plan are fair, reasonable, and equitable to all interest owners. See K.S.A. 55-1304(c).

12. As of the date of this Application, the Plan for unit operations has been approved by 90.00% of the persons required to pay the costs of unit operations and by 100.00% of the owners of the production or proceeds that will be credited to royalties, excluding overriding royalties or other like interests carved out of the leasehold estate. Griffin can furnish the written consents from the interest owners upon request.

13. Attached as "Exhibit C" is a list of the names and addresses of all oil and gas lessees, lessors, mineral owners, and mortgagees of oil and gas interests having an interest in the Unit Area whose names and addresses Griffin has been able to determine after diligent search and inquiry.

14. Griffin has sent a copy of this Application and the Notice of Application by regular mail to all parties listed on Exhibit C, and is causing the Notice of Application to be published in *The Wichita Eagle* and *Gyp Hill Premiere*, the official newspaper for Barber County, Kansas. As a result, notice complies with K.S.A. 55-1310, K.S.A. 55-605, and K.A.R. 82-3-135a(d), and is lawful and proper in all respects. Each publisher's affidavit will be provided to the Commission upon and after the date of publication.

15. Griffin requests that the Commission issue an Order providing for the unitization and unit operation of the Cromer Unit A pursuant to K.S.A. 55-1301, et seq.

WHEREFORE, Griffin prays that the Commission docket this Application and, if no written protest is received by the Commission within fifteen (15) days after Notice of the Application is published and has been duly provided to all interested parties, administratively grant this Application and issue an Order providing for the unitization and unit operation of the Cromer Unit A comprised of the above-described lands pursuant to the Unit Agreement and Unit Operating Agreement. In the event a timely and proper protest is filed, Griffin requests that the Commission set this Application for hearing and, upon such hearing, grant the requested order and provide for such other further relief as the Commission deems necessary and proper.

Respectfully submitted,

JOHNSTON, EISENHAUER, EISENHAUER, & LYNCH, LLC



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d/b/a Griffin Management, LLC*

Exhibit A

UNIT AGREEMENT

CROMER UNIT "A" BARBER COUNTY KANSAS

THIS AGREEMENT, entered into as of the 5 day of August 2025, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to become a party hereto,

WITNESSETH:

WHEREAS, in the interest of the public welfare and to promote conservation and substantially increase the ultimate recovery of Unitized Substances from parts of the Cromer Unit "A", Barber County, Kansas, it is deemed necessary and desirable to enter into this Agreement to unitize the Oil and Gas Rights in and to the Viola Formation in order to conduct Unit Operations as herein provided and to protect the rights of the owners of Oil and Gas Rights therein, pursuant to K.S.A. 55-1301, et seq., or by unanimous approval of all Royalty Owners and Working Interest Owners.

NOW, THEREFORE, in consideration of the premises and of the mutual agreements herein contained, it is agreed as follows:

ARTICLE I **DEFINITIONS**

As used in this Agreement:

- 1.1 Unit Area is the land described by Tracts in Exhibit "B" and shown on Exhibit "A" as to which this Agreement becomes effective or to which it may be extended as herein provided.
- 1.2 Unitized Formation shall mean the interval between 4603' and 4746' to the Compensated Neutron Formation Density dated November 15, 2021 in the Stacy #1 well, located SE NW Section 9-30S-15W, Barber County, Kansas.
- 1.3 Unitized Substances are all oil, gas, gaseous substances, hydrocarbons or other marketable substances contained in or produced in association with such oil, gas, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation, other than Outside Substances, as defined hereinafter.
- 1.4 Working Interest is an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise, including a carried interest, the owner of which interest is obligated to pay, either in cash or out of production or otherwise, a portion of the Unit Expense; however, the owner of Oil and Gas Rights that are free of lease or other instrument creating a Working Interest shall be regarded as a Working Interest Owner to the extent of a seven-eighths interest and a Royalty Owner to the extent of a one-eighth interest therein. A Royalty Interest created out of a Working Interest subsequent to the execution of this Agreement by the owner of such Working Interest shall continue to be subject to such Working Interest burdens and obligations that are stated in this Agreement and in the Unit Operating Agreement.
- 1.5 Royalty Interest is a right to or interest in any portion of the Unitized Substances or proceeds thereof other than a Working Interest.
- 1.6 Royalty Owner is a Person hereto who owns a Royalty Interest.

- 1.7 Working Interest Owner is a Person hereto who owns a Working Interest.
- 1.8 Tract is the land described as such and given a Tract Number in Exhibit "B".
- 1.9 Unit Operating Agreement is the agreement entered into by Working Interest Owners, having the same effective date as the Effective Date of this Agreement, entitled Unit Operating Agreement, Cromer Unit "A", Barber County, Kansas.
- 1.10 Unit Operator is the Working Interest Owner designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations, acting as operator and not as a Working Interest Owner.
- 1.11 Tract Participation is the decimal interest shown on Exhibit "B" for allocating Unitized Substances to a Tract.
- 1.12 Unit Participation of a Working Interest Owner is the sum of the decimal interest obtained by multiplying the Working Interest of such Working Interest Owner in each Tract that qualifies for inclusion within the Unit Area by the Tract Participation of such Tract.
- 1.13 Outside Substances are substances purchased or otherwise obtained for a consideration or other Unit Expense of Working Interest Owners and injected into the Unitized Formation.
- 1.14 Oil and Gas Rights are the rights to explore, develop, and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.
- 1.15 Unit Operations are all operations conducted pursuant to this Agreement and the Unit Operating Agreement.
- 1.16 Unit Equipment is all personal property, lease and well equipment, plants and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.
- 1.17 Unit Expense is all cost, expense or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations.
- 1.18 Effective Date is the time and date this Agreement becomes effective as provided in Article 15.
- 1.19 Person is any individual, corporation, partnership, association, receiver, trustee, curator, executor, administrator, guardian, tutor, fiduciary, or other representative of any kind, any department, agency, or instrumentality of the state, or any governmental subdivision thereof: or any other entity capable of holding an interest in the Unitized Formation.
- 1.20 Corporation Commission shall mean the Corporation Commission of the State of Kansas.

ARTICLE 2

EXHIBITS

- 2.1 Exhibits. The following exhibits, which are attached hereto, are incorporated herein by reference:
- 2.1.1 Exhibit "A" is a map that shows the boundary lines of the Cromer Unit "A" Area and the Tracts therein.
- 2.1.2 Exhibit "B" is a schedule that describes each Tract in the Cromer Unit "A" Area.
- 2.1.4 Exhibit "C" are excerpts from the Compensated Neutron Formation Density Log from the Stacy #1 well showing formation tops.
- 2.2 Reference to Exhibits. When a reference is made to an exhibit herein, it is to the exhibit as originally attached or, if revised, to the last revision.
- 2.3 Exhibits Considered Correct. Exhibits "A", "B", and "C" shall be considered to be correct until revised as herein provided.
- 2.4 Correcting Errors. The descriptions of the respective Tracts have been established by using the best information available. If it subsequently appears that any Tract, because of diverse royalty or working interest ownership on the Effective Date, should have been subdivided or otherwise divided into more than one Tract, or that any mechanical miscalculation or clerical error has been made, Unit Operator, with the approval of Working Interest Owners, shall correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any re-evaluation of engineering or geological interpretations used in determining Tract Participation. Exhibits will initially be corrected based on tide opinions obtained or furnished prior to the Unit becoming effective and thereafter, each such revision of an exhibit made after the Effective Date shall be effective as of 7:00 A.M. on the first day of the calendar month next following the filing for record of the revised exhibit or on such other date as may be determined by the Working Interest Owners and set forth in the revised exhibit.
- 2.5 Filing Revised Exhibits. If an exhibit is revised, Unit Operator shall execute an appropriate instrument with the revised exhibit attached and file the same for record in the county or counties in which this Agreement is filed.

ARTICLE 3

CREATION AND EFFECT OF UNIT

- 3.1 Oil and Gas Rights Unitized. All Oil and Gas Rights of Royalty Owners in and to the lands described in Exhibit "B", and all Oil and Gas Rights of Working Interest Owner in and to said lands, are hereby unitized insofar as the respective Oil and Gas Rights pertain to the Unitized Formation, so

that Unit Operations may be conducted with respect to the Unitized Formation as if the Unit Area had been included in a single lease executed by all Royalty Owners, as lessors, in favor of all Working Interest Owners, as lessees, and as if the lease contained all of the provisions of this Agreement.

3.2 Personal Property Excepted. All lease and well equipment, materials and other facilities heretofore or hereafter placed by any Working Interest Owners on the lands covered hereby shall be deemed to be and shall remain personal property belonging to and may be removed by Working Interest Owners. The rights and interests therein, as among Working Interest Owners, are set forth in the Unit Operating Agreement.

3.3 Amendment of Leases and Other Agreements. The provisions of the various leases, agreements, division and transfer orders, or other instruments pertaining to the respective Tracts or the production therefrom are amended to the extent necessary to make them conform to the provisions of this Agreement but otherwise shall remain in force and effect as provided therein.

3.4 Continuation of Leases and Term Interests. For the purpose of giving effect to the terms and provisions related to the perpetuation and/or maintenance of leasehold interests or other term- limited interests in exploration, operation and/or production on or within the Unit Area, as contained in existing oil and gas leases or other agreements covering Oil and Gas Rights in the Unit Area, it shall be considered that production from the Unitized Formation from any part of the Unit Area and/or Unit Operations on any part of the Unit Area shall be considered as production from and/or operations upon each Tract, and such production or operations shall continue in effect each lease or term mineral or royalty interest as to all lands and formations covered thereby just as if such operations were conducted on and as if a well were producing from each Tract. The allocation of such production shall be as provided in Articles 5 and 6 herein.

3.5 Titles Unaffected by Unitization. Nothing herein shall be construed to result in the transfer of title to Oil and Gas Rights by any Person hereto to any other Person or to Unit Operator.

3.6 Injection Rights. Royalty Owners hereby grant to Working Interest Owners the right to inject into the Unitized Formation any substances in whatever amounts Working Interest Owners deem expedient for Unit Operations, together with the right to drill, use and maintain injection wells on the Unit Area, and to use for injection purposes any nonproducing or abandoned wells or dry holes, and any producing wells completed in the Unitized Formation. Working Interest Owners shall obtain the appropriate injection authority from the Corporation Commission prior to commencing any such injection operations

3.7 Development Obligation. Nothing herein shall relieve Working Interest Owners from any obligation to develop reasonably as a whole the lands and leases committed hereto.

3.8 Cooperative Agreements. Unit Operator may, after approval by Working Interest Owners, enter into cooperative agreements with respect to lands adjacent to the Unit Area for the purpose of coordinating operations, drilling boundary line wells or such other operations as Working Interest Owners may deem necessary or advisable to increase the ultimate recovery of Unitized Substances.

ARTICLE 4.
UNIT OPERATIONS

4.1 Unit Operator. Working Interest Owners are concurrently herewith entering into the Unit Operating Agreement, designating Griffin Management, LLC as the initial Unit Operator. Unit Operator shall have the exclusive right to conduct Unit Operations, which shall conform to the provisions of this Agreement and the Unit Operating Agreement. If there is any conflict between such agreements, this Agreement shall govern.

4.2 Method of Operation. To the end that the quantity of Unitized Substances ultimately recoverable may be substantially increased and waste prevented, Working Interest Owners shall, with diligence and in accordance with good engineering and production practices, engage in secondary recovery operations by injection of water, gas (including, but not limited to, carbon dioxide or nitrogen) or other fluids or combinations thereof deemed necessary or desirable to efficiently and economically increase the ultimate recovery of Unitized Substances.

4.3 Change in Method of Operation. Nothing herein shall prevent Working Interest Owners from discontinuing or changing in whole or in part any method of operation that, in their opinion, is no longer economic or in accord with good engineering or production practices. Other methods of operation may be conducted, or changes may be made by Working Interest Owners from time to time if determined by them to be feasible, necessary or desirable to increase the ultimate recovery of Unitized Substances.

4.4 Determination by Working Interest Owners. Unless otherwise provided in this Agreement, all decisions, determinations, or approvals by the Working Interest Owners shall be made pursuant to the voting procedure of Section 4.3 of the Unit Operating Agreement.

ARTICLE 5
TRACT PARTICIPATIONS

5.1 Tract Participations. Beginning at 7:00 A.M. on the Effective Date hereof, the Tract Participation of each Tract shall be based upon the following parameters, factors and formula as described in Table "1" attached hereto. Table "1" identifies the Tracts within the Unit Area, the data used to determine the relative participation of each Tract with respect to the Tract Participation parameters and the allocation of decimal interest participation of each such Tract herein. The figure set forth opposite each Tract in Table "1" represents the Tract Participation to which such Tract is entitled and is committed hereto as of the Effective Date.

5.2 Relative Tract Participation. If the Unit Area is enlarged or reduced, the revised Tract Participation of the Tracts remaining in the Unit Area (that were within the Unit Area prior to the enlargement or reduction) shall remain in the same ratio one to another, such that relative participation among such Tracts shall remain the same.

ARTICLE 6
ALLOCATION OF UNITIZED SUBSTANCES

6.1 Allocation to Tracts. All Unitized Substances produced and saved shall be allocated to the several Tracts in accordance with the respective Tract Participation as shown on Table "1". The amount of Unitized Substances allocated to each Tract, regardless of whether the amount is more or less than the actual production of Unitized Substances from the well or wells, if any, on such Tract, shall be deemed for all purposes to have been produced from such Tract.

6.2 Distribution within Tracts. Except as otherwise provided in this Agreement and as set out in Exhibit "B", the Unitized Substances allocated to each Tract shall be distributed among, or accounted for, to the Persons entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this agreement not been entered into, and with the same legal effect. If any Oil and Gas Rights in a Tract hereafter become divided and owned in severalty as to different parts of the Tract, the owners of the divided interests, in the absence of an agreement providing for a different division, shall share in the Unitized Substances allocated to the Tract, or in the proceeds thereof, in proportion to the surface acreage of their respective parts of the Tract. Any royalty or other payment which depends upon per well production or pipeline runs from a well or wells on a Tract shall, after the Effective Date, be determined by dividing the Unitized Substance allocated to the Tract by the number of wells on the Tract capable of producing Unitized Substances on the Effective Date; however, if any Tract has no well thereon capable of producing Unitized Substance on the Effective Date, the Tract shall for the purpose of this determination, be deemed to have one such well thereon.

6.3 Taking Unitized Substances in Kind. The Unitized Substances allocated to each Tract shall be delivered in kind to the respective Persons entitled thereto by virtue of the ownership of Oil and Gas Rights therein or by purchase from such owners. Such Person shall have the right to construct, maintain and operate within the Unit Area all necessary facilities for that purpose, provided they are so constructed, maintained and operated as not to interfere with Unit Operations. Any extra expenditure incurred by Unit Operator by reason of the delivery in kind of any portion of Unitized Substances shall be borne by the owners taking such portion in kind. If a Royalty Owner has the right to take in kind a share of Unitized Substances and fails to do so, the Working Interest Owner whose Working Interest is subject to such Royalty Interest shall be entitled to take in kind such share of Unitized Substances.

6.4 Failure to Take in Kind. If any Person fails to take in kind or separately dispose of such Person's share of Unitized Substances, Unit Operator shall have the right, but not the obligation, for the time being and subject to revocation at will by the Person owning such share, to purchase or sell to others such share; however, all contracts of sale by Unit Operator of any other Person's share of Unitized Substances shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall any such contract be for a period in excess of three years. The proceeds of the Unitized Substances so disposed of by Unit Operator shall be paid to the Working Interest Owners of each affect Tract or to an agent designated by such Working Interest Owners who shall distribute such proceeds to the Persons entitled thereto. Notwithstanding the foregoing, Unit Operator shall not make a sale into interstate commerce of any other Person's share of gas production without first giving such other party sixty (60) days notice of such intended sale.

6.5 Responsibility for Royalty Settlements. Any Person receiving in kind or separately disposing of all or part of the Unitized Substances allocated to any Tract shall be responsible for the payment of all royalties, overriding royalties, production payments and all other payments chargeable against or payable out of such Unitized Substances, and shall indemnify all Persons hereto, including Unit Operator, against any liability for such payment. For all other production, Unit Operator shall arrange for the distribution of the proceeds of production to the owners thereof.

6.6 Royalty on Outside Substances. If any Outside Substance consisting of marketable natural gas is injected into the Unitized Formation, then for the first three months after the date of first injection, seventy five percent (75%) and thereafter, one-hundred percent (100%) of any like substance contained in Unitized Substances subsequently produced and sold, or used for other than Unit Operations, shall be deemed to be a part of the Outside Substances so injected until the total volume deemed to be such Outside Substance equals the total volume of such Outside substance so injected. No payment shall be due or payable to Royalty Owners on substance produced from the Unitized Formation that are deemed to be Outside Substances.

ARTICLE 7

PRODUCTION AS OF THE EFFECTIVE DATE

7.1 Oil or Liquid Hydrocarbons in Lease Tanks. Unit Operator shall gauge or otherwise determine the amount of merchantable oil or other liquid hydrocarbons produced from the Unitized Formation that is in lease and/or other oil storage tanks as of 7:00 A.M. on the Effective Date. Oil or other liquid hydrocarbons in treating vessels, separation equipment and tanks below pipeline connections shall not be considered to be merchantable. Any inmerchantable oil or liquid hydrocarbons that are a part of or attributable to the prior allowable of the wells from which they were produced shall remain the property of the Persons entitled thereto as if this Agreement had not yet taken effect. Any such merchantable oil or other liquid hydrocarbons not promptly removed may be sold by Unit Operator for the account of the Working Interest Owners entitled thereto who shall pay all royalty due thereon under the provisions of applicable leases or other contracts. Any oil or liquid hydrocarbons in excess of that attributable to the prior allowable of the wells from which they were produced shall be regarded as Unitized Substances produced after the Effective Date.

ARTICLE 8

USE OR LOSS OF UNITIZED SUBSTANCES

8.1 Use of Unitized Substances. Working Interest Owners may use or consume Unitized Substance for Unit Operations, including but not limited to the injection thereof into the Unitized Formation.

8.2 Royalty Payments. No obligation to pay or liability for royalty, overriding royalty or other payments out of production shall arise or otherwise be payable on account of Unitized Substances used, lost or consumed in Unit Operations.

ARTICLE 9

TITLE

9.1 Warranty and Indemnity. Each Person who, by acceptance of produced Unitized Substances or the proceeds thereof, may claim to own a Working Interest or Royalty Interest in and to any Tract or in the Unitized Substances allocated thereto, shall be deemed to have warranted its title to such interest, and, upon receipt of the Unitized Substances or the proceeds thereof to the credit of such, Interest, shall indemnify and hold harmless all other Persons in interest, from any loss due to failure, in whole or in part, of its title to any such interest.

9.2 Production Where Title is in Dispute. If the title or right of any Person claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:

(a) require that the Person to whom such Unitized Substances are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting thereof to the rightful owner if the title or right of such Person fails in whole or in part, or

(b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute and impound the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the Person rightfully entitled thereto.

9.3 Payment of Taxes to Protect Title. The owner of surface rights to lands within the Unit Area, or severed mineral interests or Royalty Interest in such lands, or lands outside the Unit Area on which Unit Equipment is located, is responsible for the payment of any ad valorem taxes on all such rights, interest or property, unless such owner and Working Interest Owners otherwise agree. If any ad valorem taxes are not paid by or for such owner when due, Unit Operator may, with approval of the Working Interest Owners at any time prior to tax sale or expiration of period of redemption after tax sale, pay the tax, redeem such rights, interests or property, and discharge the tax lien. Any such payment shall be an item of Unit Expense as provided in the Unit Operating Agreement. Unit Operator shall, if possible, withhold from any proceeds derived from the sale of Unitized Substances otherwise due any such delinquent taxpayer an amount sufficient to defray the costs of such payment or redemption, and such withholdings shall be credited to the Working Interest Owners bearing the Unit Expense attributable to same. Such withholding shall be without prejudice to any other remedy available to Unit Operator or Working Interest Owners.

9.4 Transfer of Title. Any conveyance of all or any part of any interest owned by a Person with respect to any Tract shall be subject to this Agreement. No change of title shall be binding upon Unit Operator, or upon any Person other than the Person so transferring until 7:00 AM. on the first day of the calendar month next succeeding the date of receipt by Unit Operator of a photocopy or a certified copy of the recorded instrument evidencing such change in ownership.

9.5 Waiver of Rights to Partition. Each party agrees that, during the existence of this Agreement, it will not resort to any action to partition the Unitized Formation, the Unit Area, or the Unit Equipment, and to that extent waives the benefits of all laws authorizing a partition.

ARTICLE 10
EASEMENTS AND USE OF SURFACE

10.1 **Grant of Easements.** The parties hereto, to the extent of their rights and interests, hereby grant Working Interest Owners the right to use as much of the surface of the land within the Unit Area and the subsurface thereunder as may be reasonably necessary for Unit Operations and for the production, sale and removal of Unitized Substances from the Unit Area. **This grant, however, shall not be deemed to alter or revise any terms or conditions currently existing in any lease subject to this agreement, regarding the use of the surface by the Lessee therein.** Accordingly, the foregoing grant shall only serve to convey the right to use such lands as are necessary for Unit Operations, but shall in all respect require compliance with applicable lease provisions which require cooperation with farming operations on said lands or such other terms and conditions as are specified in the applicable lease agreement.

10.3 **Surface Damages.** Working interest Owners shall pay the respective owners thereof for any damage to growing crops, timber, fences, improvements and structures on the Unit Area that result from Unit Operations, in conformance with the terms of the existing oil and gas leases covering the Unit Area.

ARTICLE 11
CHANGES AND AMENDMENTS

11.1 **Changes and Amendments.** Any change of the Unit Area or any amendment to this Agreement or the Unit Operating Agreement shall be in accordance with K.S.A. 55-1301, et seq., as amended and re-enacted, or by the Working Interest Owners in accordance with the voting procedure of Section 4.3 of the Unit Operating Agreement.

11.2 **Determination of Tract Participation.** Upon any change of the Unit Area or any amendment to this Agreement or the Unit Operating Agreement, Unit Operator shall determine the Tract Participation of each Tract within the Unit Area, as amended, and shall revise Exhibit A, Exhibit B, and Exhibit C accordingly.

11.3 **Effective Date.** The effective date of any amendment to the Unit Area shall be 7:00 a.m. Central Standard Time on the first day of the calendar month following: (i) compliance with all conditions for amendment as specified by the Working Interest Owners, (ii) approval of the amendment by the appropriate governmental authority, if required, and (iii) the filing for record of a revised notice of this Agreement in the county or counties in which the original notice of Agreement is recorded.

ARTICLE 12
RELATIONSHIPS OF PERSONS

12.1 No Partnership. The duties, obligations and liabilities of the Persons hereto are intended to be several and not joint or collective. This Agreement is not Intended to create, and shall not be construed to create, an association, trust, partnership, or joint venture, or to impose a partnership duty, obligation or liability with regard to any one or more of the Persons hereto. Each Person hereto shall be individually responsible for its own obligations as herein provided.

12.2 No Joint Refining or Marketing. This Agreement is not intended to provide, and shall not be construed to provide, directly or indirectly, for any joint refining or marketing of Unitized Substances.

12.3 Royalty Owners Free of Costs. This Agreement is not intended to impose, and shall not be construed to impose, an obligation upon any Royalty Owner to pay any Unit Expense unless such Royalty Owner is otherwise so obligated.

12.4 Information to Royalty Owners. Each Royalty Owner shall be entitled to all information in possession of Unit Operator to which such Royalty Owner is entitled by an existing agreement with any Working Interest Owner.

ARTICLE 13
LAWS AND REGULATIONS

13.1 Laws and Regulations. This Agreement shall be subject to all applicable federal, state and municipal laws, rules, regulations and orders and shall be construed in accordance with the laws of the State of Kansas.

ARTICLE 14
FORCE MAJEURE

14.1 Force Majeure. All obligations imposed by this Agreement on each Person, except for the payment of money, shall be suspended while compliance is prevented, in whole or in part, by a labor dispute, fire, war, civil disturbance, act of God; by federal, state or municipal laws; by any rule, regulation or order of a governmental agency; by inability to secure materials; or by any other cause or causes, whether similar or dissimilar, beyond reasonable control of the party. No Person shall be required against his will to adjust or settle any labor dispute. Neither this Agreement nor any lease or other instrument subject hereto shall be terminated by reason of suspension of Unit Operations due to anyone or more of the causes set forth in this Article.

ARTICLE 15
EFFECTIVE DATE

15.1 Effective Date. This Unit Agreement shall be effective the first day of the month next following the date that all the Working Interest Owners and all of the Royalty Owners have executed this Agreement, a counterpart thereof or a Ratification of this Agreement; or if the effectiveness of the Unit is otherwise subject to the approval of the Kansas Corporation Commission, then the Unit and

the Unit Agreement will become effective as of the effective date of the Order of the Corporation Commission pursuant to K.S.A. 55-1301, et seq., providing for Unit Operations.

15.2 Certificate of Effectiveness. Unit Operator shall file for record in the county in which the land affected is located a certificate as required by K.S.A. 55-1313.

ARTICLE 16

TERM

16.1 Term. The term of this Agreement shall commence as of the Effective Date and continue for the time that Unitized Substances are produced in paying quantities or other Unit Operations are conducted without a cessation of more than one hundred eighty (180) days, unless sooner terminated by Working Interest Owners in the manner herein provided.

16.2 Termination by Working Interest Owners. This Agreement may be terminated at any time by Working Interest Owners owning a combined Unit Participation of eighty-five percent (85%) or more, whenever such Working Interest Owners determine that Unit Operations will not be or are no longer profitable or feasible.

16.3 Effect of Termination. Upon Termination of this Agreement, the further development and operation of the Unitized Formation as a unit shall be abandoned, and Unit Operations shall cease. Each oil and gas lease and other agreement covering lands within the Unit Area shall remain in force for sixty (60) days after the date on which this Agreement terminates, and for such further period as is provided by the lease or other agreement.

16.4 Salvaging Equipment Upon Termination. If not otherwise granted or required by the leases or other instruments affecting each Tract, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after the date of termination of this Agreement within which to salvage and remove Unit Equipment.

16.5 Certificate of Termination. Upon termination of this Agreement, Unit Operator shall file for record in the county or counties in which the land affected is located a certificate that this Agreement has terminated, stating its termination date.

ARTICLE 17

APPROVAL

17.1 Original Counterpart or Other Instrument An owner of Oil and Gas Rights may approve this Agreement by signing the original of this instrument, a counterpart thereof or other instrument approving or ratifying this instrument. The signing of any such instrument shall have the same effect as if all Persons had signed the same instrument.

17.2 Joinder in Dual Capacity. Execution as herein provided by any Person as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such Person and any additional interest thereafter acquired.

ARTICLE 18

GENERAL

18.1 Amendments Affecting Working Interest Owners. Amendments hereto relating wholly to Working Interest Owners may be made if signed by all Working Interest Owners.

18.2 Action by Working Interest Owners. Except as otherwise provided in this Agreement, any action or approval required by Working Interest Owners hereunder shall be in accordance with the provisions of the Unit Operating Agreement.

18.3 Lien and Security Interest of Unit Operator. Unit Operator shall have a lien upon and a security interest in the interests of Working Interest Owners in the Unit as provided in the Unit Operating Agreement.

18.4 Conflicts. To the extent the provisions of any existing agreement between the parties relating to the Unit Area conflicts with the provisions of this Agreement, this Agreement shall control. If there is any conflict between this Agreement and the Unit Operating Agreement, this Agreement shall control:

ARTICLE 19

SUCCESSORS AND ASSIGNS

19.1 Successors and Assigns. This Agreement shall extend to, be binding upon, and inure to the benefit of the Persons hereto and their respective heirs, devisees, legal representatives, successors and assigns and shall constitute a covenant running with the lands, leases and interests covered hereby.

EXECUTED this Agreement on the 5 day of August, 2025.

UNIT OPERATOR
GRIFFIN MANAGEMENT, LLC

By: _____

Charles N. Griffin, President

UNIT AGREEMENT
CROMER UNIT "A"
BARBER COUNTY KANSAS

Signed and accepted by:

Marla D Cromer
Marla Cromer

STATE OF Kansas)

COUNTY OF Pratt)

ss:

Be it remembered that on this 25 day of August, 2025, before me, the undersigned, a Notary Public, duly commissioned, in and for the County and State aforesaid, appeared Marla Cromer, as trustee of the Cromer Marital Trust #2 personally known to be the same person who executed the foregoing instrument of writing for and on behalf of said trust for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Melissa Reno
Notary Public



WORKING INTEREST OWNER

3 KATHERINES I, LLC



Daniel Friesen, Co-Founder And Chief Innovation Officer

ACKNOWLEDGEMENTS


STATE OF Kansas

COUNTY OF Reno

The foregoing instrument was acknowledged before me this 28 day of August, 2025 by Daniel Friesen, Co-Founder of 3 Katherines I, LLC.

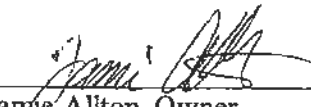
Witness my hand and official seal.

11-5-27
My Commission Expires


Notary Public

WORKING INTEREST OWNER

ALLTON ENTERPRISES INC



Jamie Allton, Owner

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Sumner

The foregoing instrument was acknowledged before me this 9th day of August, 2025
by Jamie Allton, Owner of Allton Enterprise Inc.

Witness my hand and official seal.

9-11-2027
My Commission Expires



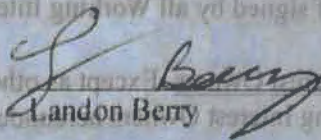
Notary Public



WORKING INTEREST OWNER

GENERAL

LONDON BERRY


Landon Berry

ACKNOWLEDGEMENTS

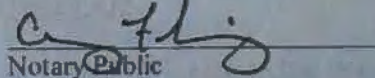
STATE OF Colfax NM

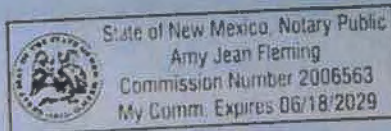
COUNTY OF Colfax

The foregoing instrument was acknowledged before me this 12th day of August, 2025
by Landon Berry.

Witness my hand and official seal.

06/18/2029
My Commission Expires


Notary Public



WORKING INTEREST OWNER

PATRICK AND CARMELLA BERRY

Patrick Berry
Patrick Berry

Carmella Berry
Carmella Berry

ACKNOWLEDGEMENTS

STATE OF New Mexico

COUNTY OF Colfax

The foregoing instrument was acknowledged before me this 11th day of August, 2025
by Patrick and Carmella Berry.

Witness my hand and official seal.

09/27/2025
My Commission Expires

James B. Hunter
Notary Public

STATE OF NEW MEXICO
NOTARY PUBLIC
JAMES B HUNTER
COMMISSION # 1135600
EXPIRES SEPTEMBER 27, 2025

WORKING INTEREST OWNER

TUCKER BERRY


Tucker Berry

ACKNOWLEDGEMENTS

STATE OF Texas

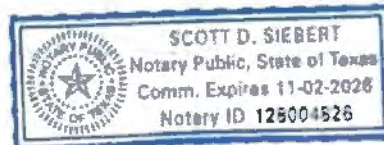
COUNTY OF Travis

The foregoing instrument was acknowledged before me this 13 day of August, 2025
by Tucker Berry.

Witness my hand and official seal.

11-2-2026
My Commission Expires


Notary Public



WORKING INTEREST OWNER

KYLE R. CAROTHERS

Kyle R. Carothers
Kyle R. Carothers

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Harper

The foregoing instrument was acknowledged before me this 11th day of August, 2025
by Kyle R. Carothers.

Witness my hand and official seal.

April 2, 2029
My Commission Expires

Jody L. Gerdes
Notary Public



WORKING INTEREST OWNER

C&N OMENSKI INVESTMENTS LLC

Nicole Omenski
Nicole Omenski, Member

ACKNOWLEDGEMENTS

STATE OF Texas

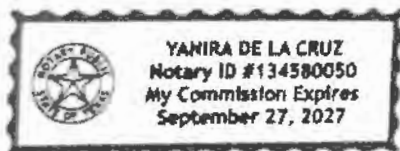
COUNTY OF Webb

The foregoing instrument was acknowledged before me this 14th day of August, 2025
by Nicole Omenski, Member of C&N Omenski Investments LLC.

Witness my hand and official seal.

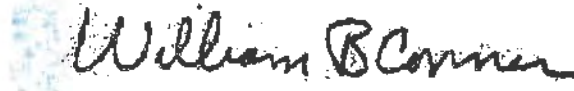
Sep. 27, 2027
My Commission Expires

Yanira De La Cruz
Notary Public



WORKING INTEREST OWNER

CONNER OIL AND GAS, LLC



William Conner, Managing Member

ACKNOWLEDGEMENTS

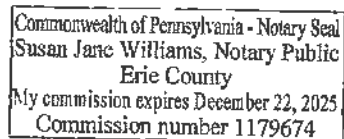
STATE OF Pennsylvania
COUNTY OF Erie

The foregoing instrument was acknowledged before me this 9th day of August, 2025
by William Conner, Managing Member of Conner Oil and Gas LLC.

Witness my hand and official seal.

12/22/25
My Commission Expires

Susan Jane Williams
Notary Public



WORKING INTEREST OWNER

DFT HOLDINGS, LLC



David Dore, Managing Member

ACKNOWLEDGEMENTS

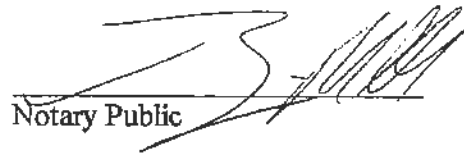
STATE OF NC

COUNTY OF Macon

The foregoing instrument was acknowledged before me this 7 day of August, 2025
by David Dore, Managing Member of DFT Holdings, LLC.

Witness my hand and official seal.

5-28-2027
My Commission Expires


Notary Public

WORKING INTEREST OWNER

BRENT DUGAN REVOCABLE TRUST


Brent Dugan, Trustee

ACKNOWLEDGEMENTS

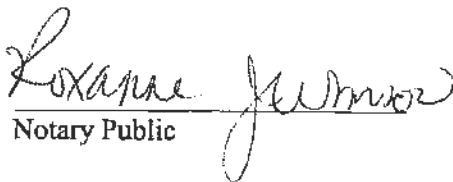
STATE OF KANSAS


COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this 5th day of August 2025
by Brent Dugan, Trustee for Brent Dugan Revocable Trust.

Witness my hand and official seal.

04/02/2027
My Commission Expires


Notary Public

 Notary Public-State of Kansas
Roxanne J. Winsor
My Appt. Expires 04/02/2027

WORKING INTEREST OWNER

RYAN M. DUGAN REVOCABLE TRUST



Ryan M. Dugan, Trustee

ACKNOWLEDGEMENTS

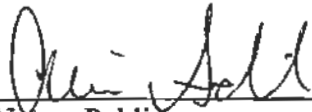
STATE OF Kansas

COUNTY OF Sedgewick

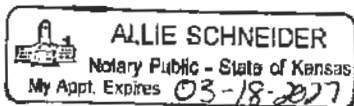
The foregoing instrument was acknowledged before me this 11 day of August, 2025
by Ryan M. Dugan, Trustee for Ryan M. Dugan Revocable Trust.

Witness my hand and official seal.

03-18-2027
My Commission Expires



Notary Public



WORKING INTEREST OWNER

RTO INVESTMENTS, LLC



Ryan Dugan, Managing Member

ACKNOWLEDGEMENTS


STATE OF Kansas

COUNTY OF Sedgewick

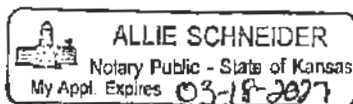
The foregoing instrument was acknowledged before me this 11 day of August, 2025
by Ryan Dugan, Managing Member of RTO Investments, LLC.

Witness my hand and official seal.

03-18-2027
My Commission Expires



Notary Public



WORKING INTEREST OWNER

RTD INVESTMENTS, LLC



Ryan Dugan, Managing Member

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Sedgewick

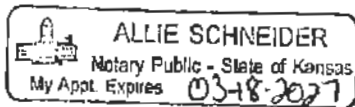
The foregoing instrument was acknowledged before me this 11 day of August, 2025
by Ryan Dugan, Managing Member of RTD Investments, LLC.

Witness my hand and official seal.

03-18-2027
My Commission Expires



Notary Public



WORKING INTEREST OWNER

NICHOLE R. GIEFER REVOCABLE TRUST

Nichole R. Giefer
Nichole R. Giefer, Trustee

ACKNOWLEDGEMENTS

STATE OF Kansas

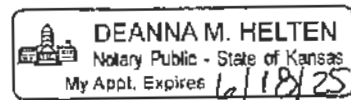
COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this 14 day of August, 2025
by Nichole R. Giefer, Trustee of the Nichole R. Giefer Revocable Trust.

Witness my hand and official seal.


6/18/25
My Commission Expires

Deanna M. Helten
Notary Public



WORKING INTEREST OWNER

GRIFFIN MANAGEMENT, LLC



Charles N. Griffin, President

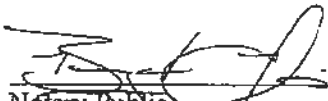
ACKNOWLEDGEMENTS

STATE OF KANSAS)
)
COUNTY OF PRATT)

The foregoing instrument was acknowledged before me this 5 day of August, 2025
by Charles N. Griffin, President of Griffin Management, LLC.

Witness my hand and official seal.

11-5-27
My Commission Expires



Notary Public



WORKING INTEREST OWNER

STEVE HAWKS

Steve Hawks

ACKNOWLEDGEMENTS

STATE OF Kansas

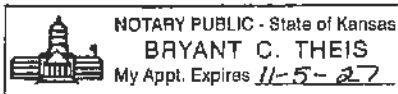
COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this 11 day of August, 2025
by Steve Hawks.

Witness my hand and official seal.


11-5-27
My Commission Expires

Notary Public



WORKING INTEREST OWNER

JAMIE AND AVERY HITT


Jamie Hitt


Avery Hitt

ACKNOWLEDGEMENTS


STATE OF Kansas

COUNTY OF Pratt

The foregoing instrument was acknowledged before me this 8 day of August, 2025
by Jamie and Avery Hitt.

Witness my hand and official seal.

11-5-27
My Commission Expires


Notary Public



WORKING INTEREST OWNER

AARON JANTZ TRUST NO. 1



Aaron Jantz, Trustee

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Gray

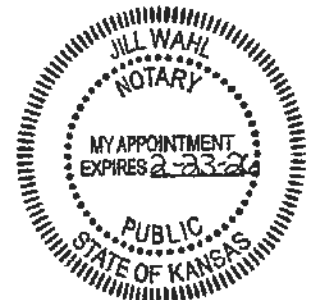
The foregoing instrument was acknowledged before me this 12 day of August, 2025
by Aaron Jantz, Trustee of the Aaron Jantz Trust No. 1.

Witness my hand and official seal.

2-23-2026
My Commission Expires



Notary Public



WORKING INTEREST OWNER

HEATHER JANTZ TRUST NO. 1


Heather Jantz, Trustee

ACKNOWLEDGEMENTS

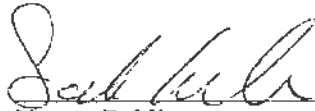
STATE OF Kansas

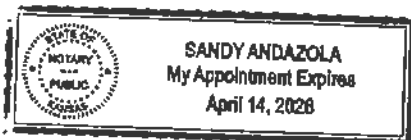
COUNTY OF Gray

The foregoing instrument was acknowledged before me this 15 day of August, 2025
by Heather Jantz, Trustee of the Heather Jantz Trust No. 1.

Witness my hand and official seal.

04/14/2026
My Commission Expires


Notary Public



WORKING INTEREST OWNER

DOUG JORDAN



Doug Jordan

ACKNOWLEDGEMENTS

STATE OF MS

COUNTY OF Adams

The foregoing instrument was acknowledged before me this 12th day of August, 2025
by Doug Jordan.

Witness my hand and official seal.


April 16, 2029
My Commission Expires


Notary Public



WORKING INTEREST OWNER

CHARLES JORDAN


Charles Jordan

ACKNOWLEDGEMENTS

STATE OF MS

COUNTY OF Adams

The foregoing instrument was acknowledged before me this 12th day of August, 2025
by Charles Jordan.

Witness my hand and official seal.

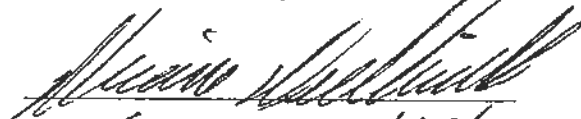
April 16, 2029
My Commission Expires


Notary Public



WORKING INTEREST OWNER

K&L ENTERPRISES, LLC


By: Kevin W. Wilbanks
Title: owner operator

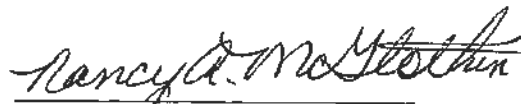
ACKNOWLEDGEMENTS

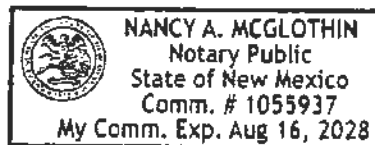
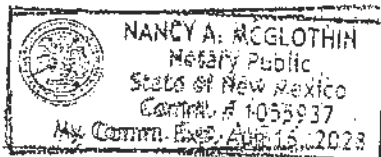
STATE OF New Mexico
COUNTY OF COLFAX

The foregoing instrument was acknowledged before me this 12th day of August, 2025
by Kevin & Laurie Wilbanks as OWNER OPERATORS of K&L Enterprises LLC.

Witness my hand and official seal.

AUGUST 14, 2028
My Commission Expires


Notary Public



WORKING INTEREST OWNER

KEENAN BUSINESS GROUP, LTD

Mark A Keenan

Mark Keenan, Managing Member

ACKNOWLEDGEMENTS

STATE OF Florida

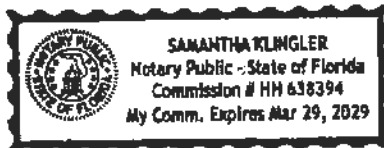
COUNTY OF Seminole

The foregoing instrument was acknowledged before me this 11th day of August, 2025
by Mark Keenan, Managing Member of Keenan Business Group, LTD.

Witness my hand and official seal.


Mar 29, 2029
My Commission Expires

[Signature]
Notary Public



WORKING INTEREST OWNER

JAKE MCCLURE


Jake McClure

ACKNOWLEDGEMENTS

STATE OF Kansas

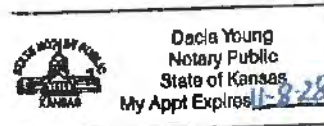
COUNTY OF Butler

The foregoing instrument was acknowledged before me this 13th day of August, 2025
by Jake McClure.

Witness my hand and official seal.

11/8/2028
My Commission Expires


Notary Public



WORKING INTEREST OWNER

NICK AND KELLY MCCLURE

Nick McClure
Nick McClure

Kelly McClure
Kelly McClure

ACKNOWLEDGEMENTS

STATE OF Kansas

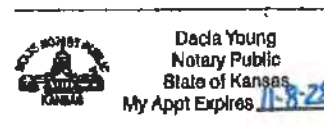
COUNTY OF Butler

The foregoing instrument was acknowledged before me this 13th day of August, 2025
by Nick and Kelly McClure.

Witness my hand and official seal.

11/8/2028
My Commission Expires

Dacia Young
Notary Public



WORKING INTEREST OWNER

MDM LAND AND CATTLE

BMC
Ben McClure, Managing Partner

ACKNOWLEDGEMENTS

STATE OF Kansas

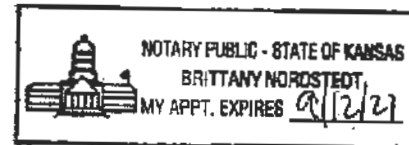
COUNTY OF Butler

The foregoing instrument was acknowledged before me this 13 day of August, 2025
by Ben McClure, Managing Partner of MDM Land and Cattle.

Witness my hand and official seal.

9/12/27
My Commission Expires

Brittany Norstedt
Notary Public



WORKING INTEREST OWNER

MSD FAMILY INVESTMENTS, LLC


Mark Dugan, Managing Member

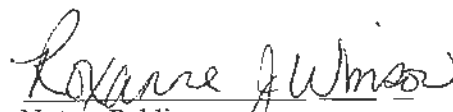
ACKNOWLEDGEMENTS

STATE OF Kansas
COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this 6th day of August, 2025
by Mark Dugan, Managing Member of MSD Family Investments, LLC.

Witness my hand and official seal.

04/02/2027
My Commission Expires


Notary Public

Notary Public-State of Kansas:
Roxanne J. Winsor
My Appt. Expires 04/02/2027

WORKING INTEREST OWNER

NIKKI R MUNSCH

Nikki R Munsch
Nikki R Munsch

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Barton

The foregoing instrument was acknowledged before me this 7 day of August, 2025
by Nikki R. Munsch.

Witness my hand and official seal.

11-5-27
My Commission Expires



[Signature]
Notary Public

WORKING INTEREST OWNER

ONE BD LLC


Shane Suchy, Managing Member

ACKNOWLEDGEMENTS

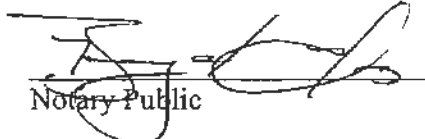
STATE OF Kansas

COUNTY OF Barton

The foregoing instrument was acknowledged before me this 7 day of August, 2025
by Shane Suchy, Managing Member of One BD LLC.

Witness my hand and official seal.

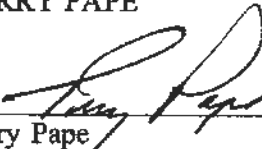
11-5-27
My Commission Expires


Notary Public



WORKING INTEREST OWNER

TERRY PAPE


Terry Pape

ACKNOWLEDGEMENTS

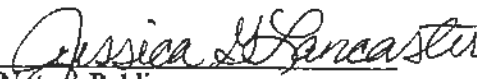
STATE OF COLORADO

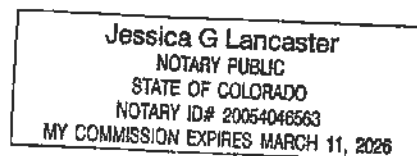
COUNTY OF ARAPAHOE

The foregoing instrument was acknowledged before me this 16th day of August, 2025
by Terry Pape.

Witness my hand and official seal.

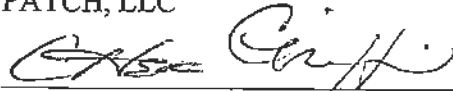
MARCH 11, 2026
My Commission Expires


Notary Public



WORKING INTEREST OWNER

PATCH, LLC



Cheri Griffin, Managing Member

ACKNOWLEDGEMENTS

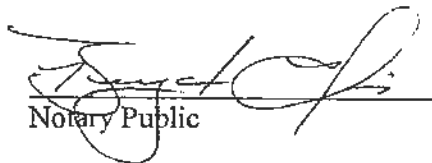
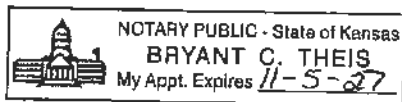
STATE OF Kansas

COUNTY OF Pratt

The foregoing instrument was acknowledged before me this 5 day of August, 2025
by Cheri Griffin, Managing Member of Patch, LLC.


Witness my hand and official seal.

11-5-27
My Commission Expires


Notary Public

WORKING INTEREST OWNER

R&A ENERGY, LLC



Richard Loncarovich, Managing Member

ACKNOWLEDGEMENTS

STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of August, 2025
by Richard Loncarovich, Managing Member of R&A Energy, LLC.

Witness my hand and official seal.

My Commission Expires

Notary Public

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California
County of SACRAMENTO

On AUGUST 13, 2025 before me JASMINE LORENA RUELAS-VASQUEZ, NOTARY PUBLIC
(insert name and title of the officer)

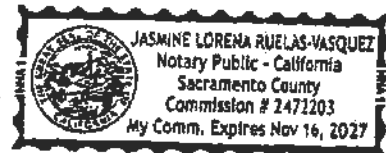
personally appeared RICHARD CRAIG LONCAROVICH
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

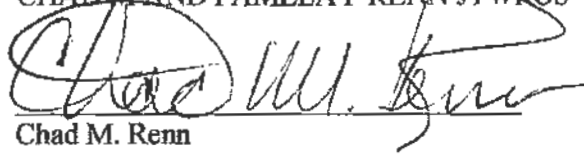
Signature

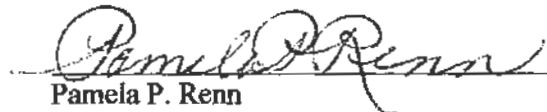
(Seal)



WORKING INTEREST OWNER

CHAD M. AND PAMELA P. RENN JT WROS


Chad M. Renn


Pamela P. Renn

ACKNOWLEDGEMENTS

STATE OF Kansas

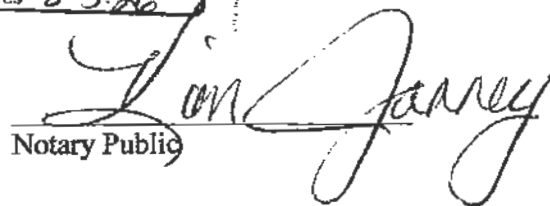
COUNTY OF Sumner

The foregoing instrument was acknowledged before me this 11th day of August, 2025
by Chad M. and Pamela P. Renn.



Witness my hand and official seal.

8-5-26
My Commission Expires


Notary Public

WORKING INTEREST OWNER

RJS DEVELOPMENT LLC


Nelson Stone, Managing Member

ACKNOWLEDGEMENTS

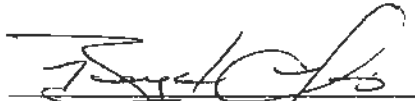
STATE OF Kansas

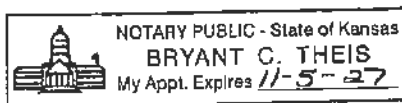
COUNTY OF Barton

The foregoing instrument was acknowledged before me this 7 day of August, 2025
by Nelson Stone, Managing Member of RJS Development LLC.

Witness my hand and official seal.

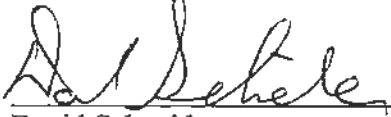
11-5-27
My Commission Expires


Notary Public



WORKING INTEREST OWNER

DAVID SCHNEIDER


David Schneider

ACKNOWLEDGEMENTS

STATE OF Kansas

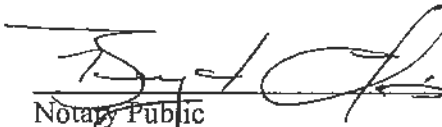
COUNTY OF Barton

The foregoing instrument was acknowledged before me this 7 day of August, 2025
by David Schneider.

Witness my hand and official seal.

11-5-27
My Commission Expires




Notary Public

WORKING INTEREST OWNER

SIERRA HILLS LLC

Tyson Hill
Tyson Hill, Managing Member

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Barber

The foregoing instrument was acknowledged before me this 10 day of August, 2025
by Tyson Hill, Managing Member of Sierra Hills LLC.

Witness my hand and official seal.

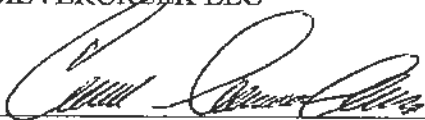
11-5-27
My Commission Expires

[Signature]
Notary Public



WORKING INTEREST OWNER

SILVERCREEK LLC


Chad Ohnmacht, Managing Member

ACKNOWLEDGEMENTS

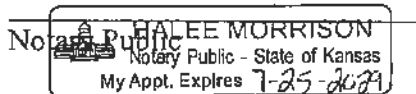
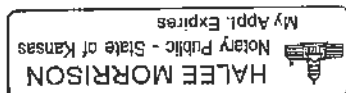
STATE OF Kansas

COUNTY OF Barton

The foregoing instrument was acknowledged before me this 8 day of August, 2025
by Chad Ohnmacht, Managing Member of Silvercreek LLC.

Witness my hand and official seal.

7-25-2029
My Commission Expires



HaLee Morrison

WORKING INTEREST OWNER

BOBBY STONE REVOCABLE TRUST

Bobby Stone
Bobby Stone, Trustee

ACKNOWLEDGEMENTS

STATE OF Alaska

COUNTY OF Anchorage

The foregoing instrument was acknowledged before me this 17th day of August, 2025
by Bobby Stone, Trustee of Bobby Stone Revocable Trust.

Witness my hand and official seal.


01/06/2029
My Commission Expires

Lisa Louise Hall
Notary Public



WORKING INTEREST OWNER

AARON SUCHY



Aaron Suchy

ACKNOWLEDGEMENTS

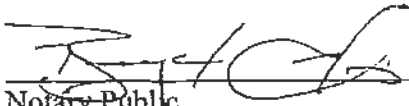
STATE OF Kansas

COUNTY OF Barton

The foregoing instrument was acknowledged before me this 7 day of August, 2025
by Aaron Suchy.

Witness my hand and official seal.

11-5-27
My Commission Expires



Notary Public



WORKING INTEREST OWNER

JOYCE K. SUCHY

Joyce K Suchy
Joyce K. Suchy

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Barton

The foregoing instrument was acknowledged before me this 7 day of August, 2025
by Joyce K. Suchy.

Witness my hand and official seal.

11-5-27
My Commission Expires



[Signature]
Notary Public

WORKING INTEREST OWNER

TIMBERCREEK, LLC


Steve Ohnmacht, Managing Member

ACKNOWLEDGEMENTS

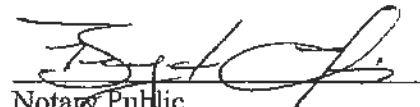
STATE OF Kansas

COUNTY OF Barton

The foregoing instrument was acknowledged before me this 8 day of August, 2025
by Steve Ohnmacht, Managing Member of Timbercreek LLC.

Witness my hand and official seal.


11-5-27
My Commission Expires


Notary Public



WORKING INTEREST OWNER

Triple S Investments LLC


Callie Schneider, Managing Member

ACKNOWLEDGEMENTS

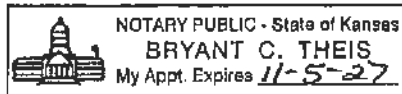
STATE OF Kansas


COUNTY OF Barton

The foregoing instrument was acknowledged before me this 7 day of August, 2025
by Callie Schneider, Managing Member of Triple S Investments LLC.

Witness my hand and official seal.

11-5-27
My Commission Expires




Notary Public

WORKING INTEREST OWNER

WINELAND OIL, LLC

Larry Wineland
Larry Wineland, Managing Member

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Ellie

The foregoing instrument was acknowledged before me this 7th day of August, 2025
by Larry Wineland, Managing Member of Wineland Oil, LLC.

Witness my hand and official seal.

9.16.25
My Commission Expires

Kelly Lewis
Notary Public



WORKING INTEREST OWNER

YAEGER LIVING TRUST U/A/D 1-21-2019

Brad S. Yaeger
Brad Yaeger, Trustee

ACKNOWLEDGEMENTS

STATE OF KANSAS

COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this 14 day of August 2025
by Brad Yaeger, Trustee of Yaeger Living Trust U/A/D 1-21-2019.

Witness my hand and official seal.

7/8/29
My Commission Expires

Beth Masterson
Notary Public



WORKING INTEREST OWNER

MATTHEW PAUL YAEGER


Matthew Paul Yaeger

ACKNOWLEDGEMENTS

STATE OF KANSAS

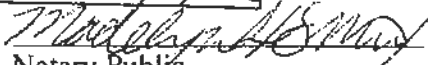
COUNTY OF Salawick

The foregoing instrument was acknowledged before me this 15 day of August 2025
by Matthew Paul Yaeger.

Witness my hand and official seal.

12/09/2028
My Commission Expires




Notary Public

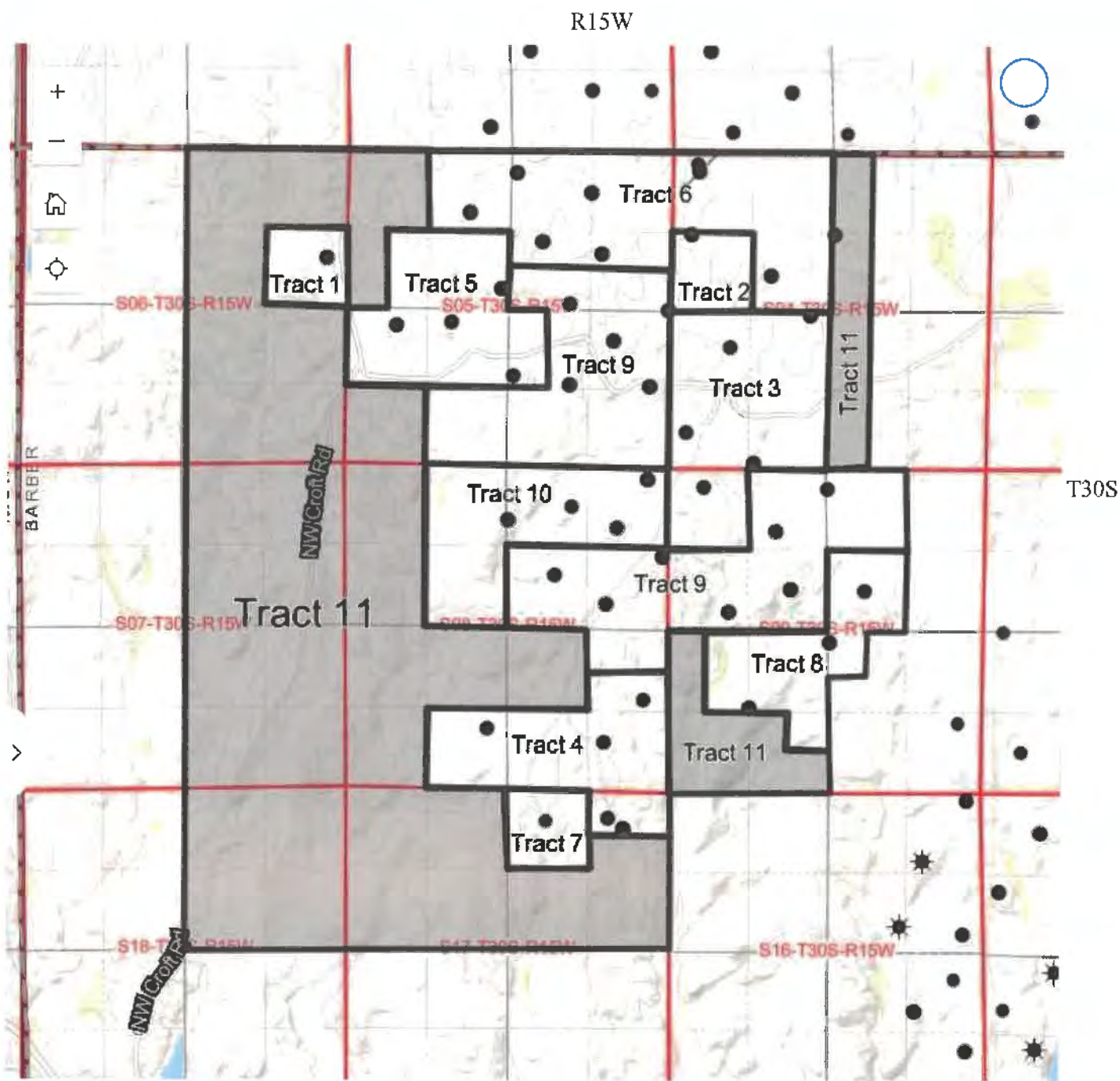


EXHIBIT B

Unit Agreement

Dated

August ____, 2025

CROMER UNIT "A"

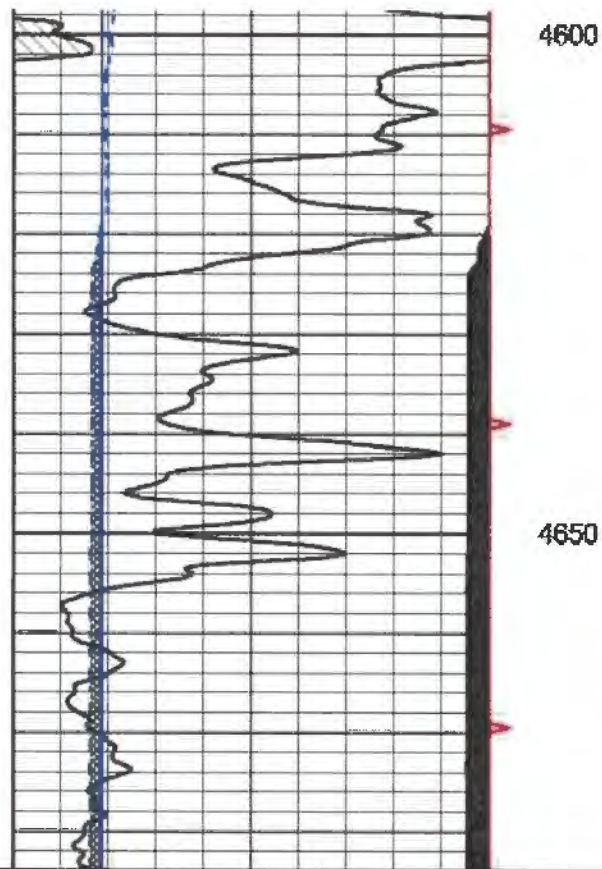
Barber County, KS

UNIT AREA

Section-T-R

Tract 1	Southeast of the Northeast Quarter	6 – 30S – 15W
Tract 2	Southwest of the Northwest Quarter	4 – 30S – 15W
Tract 3	Southwest Quarter	4 – 30S – 15W
	Northwest of the Northwest Quarter	9 – 30S – 15W
Tract 4	Southeast of the Southwest Quarter	8 – 30S – 15W
	South Half of the Northeast of the Southeast Quarter	8 – 30S – 15W
	South Half of the Southeast Quarter	8 – 30S – 15W
	North Half of the Northeast of the Northeast Quarter	17 – 30S – 15W
Tract 5	East Half of the Southwest of the Northwest Quarter	5 – 30S – 15W
	Southeast of the Northwest Quarter	5 – 30S – 15W
	North Half of the Southwest Quarter	5 – 30S – 15W
	West Half of the Northwest of the Southeast Quarter	5 – 30S – 15W
Tract 6	Northeast of the Northwest Quarter	5 – 30S – 15W
	North Half of the Northeast Quarter	5 – 30S – 15W
	North Half of the South Half of the Northeast Quarter	5 – 30S – 15W
	North Half of the Northwest Quarter	4 – 30S – 15W
	Southeast of the Northwest Quarter	4 – 30S – 15W
Tract 7	Northwest of the Northeast Quarter	17 – 30S – 15W
Tract 8	Southwest of the Northeast Quarter	9 – 30S – 15W
	Northwest of the Northwest of the Southeast Quarter	9 – 30S – 15W
	East Half of the Northwest of the Southwest Quarter	9 – 30S – 15W
	Northeast of the Southwest Quarter	9 – 30S – 15W
	Northeast of the Southeast of the Southwest Quarter	9 – 30S – 15W
Tract 9	South Half of the South Half of the Northeast Quarter	5 – 30S – 15W

	East Half of the Northwest of the Southeast Quarter	5 – 30S – 15W
	Northeast of the Southeast Quarter	5 – 30S – 15W
	South Half of the Southeast Quarter	5 – 30S – 15W
	Southeast of the Southwest Quarter	5 – 30S – 15W
	South Half of the Northeast Quarter	8 – 30S – 15W
	North Half of the Northeast of the Southeast Quarter	8 – 30S – 15W
	South Half of the Northwest Quarter	9 – 30S – 15W
	Northeast of the Northwest Quarter	9 – 30S – 15W
	Northwest of the Northeast Quarter	9 – 30S – 15W
Tract 10	North Half of the Northeast Quarter	8 – 30S – 15W
	East Half of the Northwest Quarter	8 – 30S – 15W
Tract 11	West Half of the West Half of the East Half	4 – 30S – 15W
	Northwest of the Northwest Quarter	5 – 30S – 15W
	West Half of the Southwest of the Northwest Quarter	5 – 30S – 15W
	Southwest of the Southwest Quarter	5 – 30S – 15W
	Northeast of the Northeast Quarter	6 – 30S – 15W
	West Half of the Northeast Quarter	6 – 30S – 15W
	Southeast Quarter	6 – 30S – 15W
	East Half	7 – 30S – 15W
	West Half of the West Half	8 – 30S – 15W
	Northeast of the Southwest Quarter	8 – 30S – 15W
	Northwest of the Southeast Quarter	8 – 30S – 15W
	West Half of the Northwest of the Southwest Quarter	9 – 30S – 15W
	Southwest of the Southwest Quarter	9 – 30S – 15W
	West Half of the Southeast of the Southwest Quarter	9 – 30S – 15W
	Southeast of the Southeast of the Southwest Quarter	9 – 30S – 15W
	South Half of the Northeast of the Northeast Quarter	17 – 30S – 15W
	South Half of the Northeast Quarter	17 – 30S – 15W
	Northwest Quarter	17 – 30S – 15W
	Northeast Quarter	18 – 30S – 15W



4600

4650

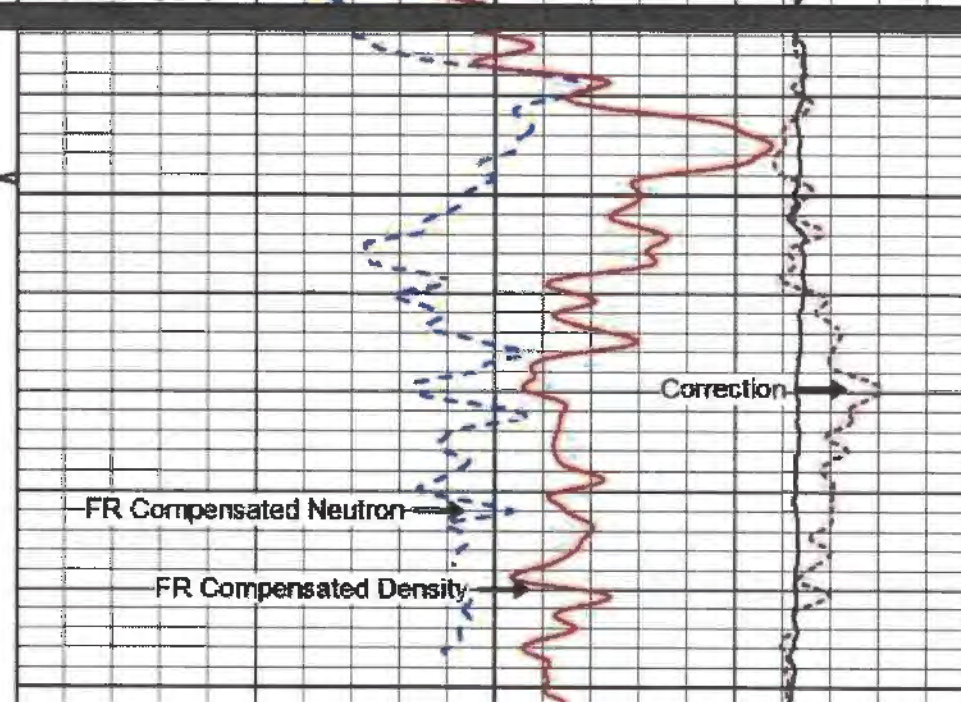
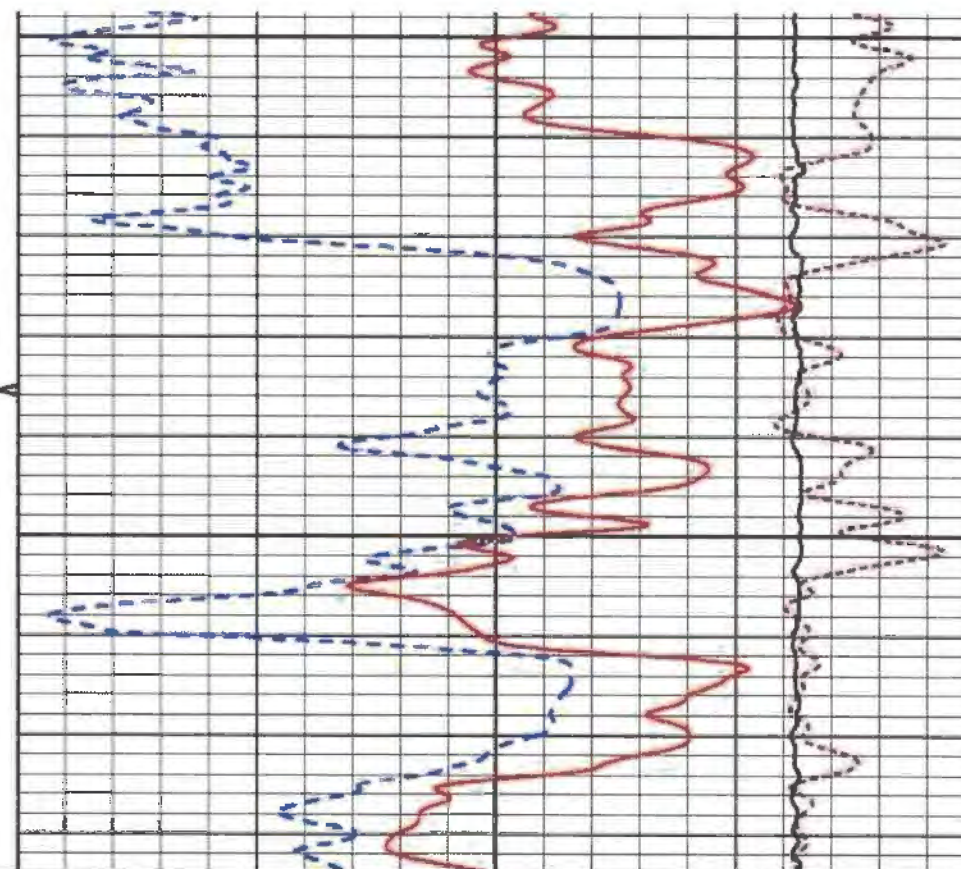
BoreID

FR Gamma Ray

FR Caliper

4700

4750



Correction

FR Compensated Neutron

FR Compensated Density

TABLE #1
GRIFFIN MANAGEMENT, LLC
UNIT AGREEMENT
CROMER UNIT "A"
Barber County, Kansas

Tract	Lease	Primary Oil Production	% Primary	Participation Factor 45%	Total Acreage	% Acreage	Participation Factor 45%	Well Count	% Wells	Participation Factor 10%	Total Tract %
1	Brooklyn	1,409	0.1950%	0.0878%	40	1.2461%	0.5607%	1	2.3256%	0%	0.8811%
2	Cromer B2	7,077	0.9797%	0.4409%	40	1.2461%	0.5607%	1	2.3256%	0%	1.2342%
3	Ella-Cromer	48,257	6.6802%	3.0061%	200	6.2305%	2.8037%	5	11.6279%	1%	6.9726%
4	Griffyn	56,792	7.8617%	3.5378%	160	4.9844%	2.2430%	4	9.3023%	1%	6.7110%
5	Gwen	45,486	6.2967%	2.8335%	160	4.9844%	2.2430%	4	9.3023%	1%	6.0067%
6	Harper-Breanna	131,431	18.1941%	8.1873%	280	8.7227%	3.9252%	7	16.2791%	2%	13.7405%
7	Lee 4-17	79,115	10.9519%	4.9284%	40	1.2461%	0.5607%	2	4.6512%	0%	5.9542%
8	Riley-Scottie	27,353	3.7865%	1.7039%	120	3.7383%	1.6822%	3	6.9767%	1%	4.0838%
9	SAM	273,917	37.9185%	17.0633%	480	14.9533%	6.7290%	12	27.9070%	3%	26.5830%
10	Whitley	51,547	7.1357%	3.2111%	160	4.9844%	2.2430%	4	9.3023%	1%	6.3843%
11	Unassigned	0	0.0000%	0.0000%	1530	47.6636%	21.4486%	0	0.0000%	0%	21.4486%
		722,384	100%	45%	3210	100%	45%	43	100%	10%	100%

Exhibit C

[illegible]

Mineral owner - for All Tracts:
Marla Cromer, Trustee of the
Cromer Marital Trust #2

[illegible]