BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

		26-CONS-3074-CUNI
In the Matter of the Application of Griffin,)	Docket No. 25-CONSCUNI
Charles N. d/b/a Griffin Management, LLC)	
for an Order Authorizing the Unitization)	CONSERVATION DIVISION
and Unit Operation of the Cromer A)	
Unit in Barber County, Kansas)	License No. 33936
	_)	

APPLICATION

Griffin, Charles N. d/b/a Griffin Management, LLC ("Griffin") submits this Application for an order from the State Corporation Commission of the State of Kansas ("Commission") authorizing the unitization and unit operation of the Cromer Unit A in Barber County, Kansas pursuant to K.S.A. 55-1317 et. seq. In support of its Application, Griffin alleges and states:

- 1. Griffin is a Colorado limited liability company and is duly licensed, authorized, and active and in good standing with the Kansas Secretary of State's office to do business in Kansas. Griffin's business address is 126 S Main St, Pratt, KS 67124.
- 2. The Commission issued Griffin operator's license #33936, which is in full force and effect.
- 3. Griffin is a working interest owner in the oil and gas leases covering the pool sought to be unitized pursuant to this Application. Griffin operates said leases and is authorized to file this Application.
- 4. The proposed Cromer Unit A would contain approximately 3,210 contiguous acres located in Barber County, Kansas ("Unit Area"), which acreage is depicted in Exhibit A to the Unit Agreement (Exhibit A), and more particularly described as follows:

Tract 1	Southeast of the Northeast Quarter	6 - 30S - 15W
Tract 2	Southwest of the Northwest Quarter	4 - 30S - 15W
Tract 3	Southwest Quarter	4 – 30S – 15W

	Northwest of the Northwest Quarter	9 - 30S - 15W
Tract 4	Southeast of the Southwest Quarter	8 – 30S – 15W
HALLT	South Half of the Northeast of the Southeast Quarter	8 – 30S – 15W
	South Half of the Southeast Quarter	
	North Half of the Northeast of the Northeast Quarter	8 – 30S – 15W
	North Half of the Northeast of the Northeast Quarter	17 – 30S – 15W
Tract 5	East Half of the Southwest of the Northwest Quarter	5 - 30S - 15W
	Southeast of the Northwest Quarter	5 - 30S - 15W
	North Half of the Southwest Quarter	5 - 30S - 15W
	West Half of the Northwest of the Southeast Quarter	5 - 30S - 15W
Tract 6	Northeast of the Northwest Quarter	5 - 30S - 15W
	North Half of the Northeast Quarter	5 - 30S - 15W
	North Half of the South Half of the Northeast Quarter	5 - 30S - 15W
	North Half of the Northwest Quarter	4 - 30S - 15W
	Southeast of the Northwest Quarter	4 - 30S - 15W
Tract 7	Northwest of the Northeast Quarter	17 – 30S – 15W
Tract 8	Southwest of the Northeast Quarter	9 - 30S - 15W
	Northwest of the Northwest of the Southeast Quarter	9 - 30S - 15W
	East Half of the Northwest of the Southwest Quarter	9 - 30S - 15W
	Northeast of the Southwest Quarter	9 - 30S - 15W
	Northeast of the Southeast of the Southwest Quarter	9 - 30S - 15W
Tract 9	South Half of the South Half of the Northeast Quarter	5 – 30S – 15W
	East Half of the Northwest of the Southeast Quarter	5 - 30S - 15W
	Northeast of the Southeast Quarter	5 - 30S - 15W
	South Half of the Southeast Quarter	5 - 30S - 15W
	Southeast of the Southwest Quarter	5 - 30S - 15W
	South Half of the Northeast Quarter	8 - 30S - 15W
	North Half of the Northeast of the Southeast Quarter	8 - 30S - 15W
	South Half of the Northwest Quarter	9 - 30S - 15W
	Northeast of the Northwest Quarter	9 - 30S - 15W
	Northwest of the Northeast Quarter	9 - 30S - 15W
Tract 10	North Half of the Northeast Quarter	8 - 30S - 15W
	East Half of the Northwest Quarter	8 - 30S - 15W
Tract 11	West Half of the West Half of the East Half	4 - 30S - 15W
	Northwest of the Northwest Quarter	5 - 30S - 15W
	West Half of the Southwest of the Northwest Quarter	5 - 30S - 15W

Southwest of the Southwest Quarter	5 - 30S - 15W
Northeast of the Northeast Quarter	6 - 30S - 15W
West Half of the Northeast Quarter	6 - 30S - 15W
Southeast Quarter	6 - 30S - 15W
East Half	7 - 30S - 15W
West Half of the West Half	8 - 30S - 15W
Northeast of the Southwest Quarter	8 - 30S - 15W
Northwest of the Southeast Quarter	8 - 30S - 15W
West Half of the Northwest of the Southwest Quarter	9 - 30S - 15W
Southwest of the Southwest Quarter	9 - 30S - 15W
West Half of the Southeast of the Southwest Quarter	9 - 30S - 15W
Southeast of the Southeast of the Southwest Quarter	9 - 30S - 15W
South Half of the Northeast of the Northeast Quarter	17 - 30S - 15W
South Half of the Northeast Quarter	17 - 30S - 15W
Northwest Quarter	17 - 30S - 15W
Northeast Quarter	18 - 30S - 15W

- 5. Pursuant to K.S.A. 55-1304(a)(2), Griffin proposes to unitize and operate the oil rights only insofar as they cover the Viola Formation underlying the Unit Area of which the stratigraphic equivalent of which is shown to be between the depths of 4,603 feet and 4,746 feet to the Compensated Neutron Formation Density, dated November 15, 2021 in the Stacy #1 well located in the Southeast of the Northwest Quarter (SE/4 NW/4) of Section 9, Township 30 South, Range 15 West, Barber County, Kansas ("Unitized Formation").
- 6. The Unitized Formation contains underground accumulations of oil in one or more natural reservoirs in communication so as to constitute a single pressure system (i.e., a pool). Griffin intends to conduct an enhanced oil recovery project within the Unitized Formation which would involve injecting water, gas, or other fluids, or any combination thereof, into the Unitized Formation in a patterned flood to increase reservoir pressure and displace oil from injection wells towards producing well bores to efficiently and economically increase the ultimate recovery of oil from the pool within the Unitized Formation.
- 7. Oil produced from the Cromer Unit A will be allocated across the eleven above-described tracts based upon the following three weighted participation factors:

45% Acreage

45% Historical Production

10% Well Count

The oil production to be allocated to each of the eleven tracts is set forth in Table 1 to the Unit Agreement (Exhibit A). Exhibit C to the Unit Agreement (Exhibit A) describes how produced oil will be allocated among the various interest owners of each tract based upon such tract participations.

- 8. Griffin will be the unit operator.
- 9. The unitized management, operation, and further development of the pool within the Unitized Formation is economically feasible and reasonably necessary to prevent waste, and thereby will increase substantially the ultimate recovery of oil. See K.S.A. 55-1304(a)(2).
- 10. The value of the estimated additional recovery of the oil from the Unitized Formation substantially exceeds the estimated additional cost incident to conducting the proposed enhanced recovery operations. See K.S.A. 55-1304(b).
- 11. The Unit Agreement and Unit Operating Agreement comprising Griffin's plan for unit operations ("Plan") are attached hereto as "Exhibit A" and "Exhibit B," respectively. The proposed operations outlined in the Plan are fair, reasonable, and equitable to all interest owners. See K.S.A. 55-1304(c).
- 12. As of the date of this Application, the Plan for unit operations has been approved by 90.00% of the persons required to pay the costs of unit operations and by 100.00% of the owners of the production or proceeds that will be credited to royalties, excluding overriding royalties or other like interests carved out of the leasehold estate. Griffin can furnish the written consents from the interest owners upon request.
- 13. Attached as "Exhibit C" is a list of the names and addresses of all oil and gas lessees, lessors, mineral owners, and mortgagees of oil and gas interests having an interest in the Unit Area whose names and addresses Griffin has been able to determine after diligent search and inquiry.
- 14. Griffin has sent a copy of this Application and the Notice of Application by regular mail to all parties listed on Exhibit C, and is causing the Notice of Application to be published in *The Wichita Eagle* and *Gyp Hill Premiere*, the official newspaper for Barber County, Kansas. As a result, notice complies with K.S.A. 55-1310, K.S.A. 55-605, and K.A.R. 82-3-135a(d), and is lawful and proper in all respects. Each publisher's affidavit will be provided to the Commission upon and after the date of publication.

15. Griffin requests that the Commission issue an Order providing for the unitization and unit operation of the Cromer Unit A pursuant to K.S.A. 55-1301, et seq.

WHEREFORE, Griffin prays that the Commission docket this Application and, if no written protest is received by the Commission within fifteen (15) days after Notice of the Application is published and has been duly provided to all interested parties, administratively grant this Application and issue an Order providing for the unitization and unit operation of the Cromer Unit A comprised of the above-described lands pursuant to the Unit Agreement and Unit Operating Agreement. In the event a timely and proper protest is filed, Griffin requests that the Commission set this Application for hearing and, upon such hearing, grant the requested order and provide for such other further relief as the Commission deems necessary and proper.

Respectfully submitted,

JOHNSTON, EISENHAUER, EISENHAUER, & LYNCH, LLC

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Attorneys for Griffin, Charles N. d/b/a Griffin Management, LLC

Exhibit A

CROMER UNIT "A" BARBER COUNTY KANSAS

THIS AGREEMENT, entered into as of the 5 day of August 2025, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to become a party hereto,

WITNESSETH:

WHEREAS, in the interest of the public welfare and to promote conservation and substantially increase the ultimate recovery of Unitized Substances from parts of the Cromer Unit "A", Barber County, Kansas, it is deemed necessary and desirable to enter into this Agreement to unitize the Oil and Gas Rights in and to the Viola Formation in order to conduct Unit Operations as herein provided and to protect the rights of the owners of Oil and Gas Rights therein, pursuant to K.S.A. 55-1301, et seq., or by unanimous approval of all Royalty Owners and Working Interest Owners.

NOW, THEREFORE, in consideration of the premises and of the mutual agreements herein contained, it is agreed as follows:

ARTICLE I DEFINITIONS

As used in this Agreement:

- 1.1 <u>Unit Area</u> is the land described by Tracts in Exhibit "B" and shown on Exhibit "A" as to which this Agreement becomes effective or to which it may be extended as herein provided.
- 1.2 <u>Unitized Formation</u> shall mean the interval between 4603' and 4746' to the Compensated Neutron Formation Density dated November 15, 2021 in the Stacy #1 well, located SE NW Section 9-30S-15W, Barber County, Kansas.
- 1.3 <u>Unitized Substances</u> are all oil, gas, gaseous substances, hydrocarbons or other marketable substances contained in or produced in association with such oil, gas, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation, other than Outside Substances, as defined hereinafter.
- 1.4 Working Interest is an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise, including a carried interest, the owner of which interest is obligated to pay, either in cash or out of production or otherwise, a portion of the Unit Expense; however, the owner of Oil and Gas Rights that are free of lease or other instrument creating a Working Interest shall be regarded as a Working Interest Owner to the extent of a seven-eighths interest and a Royalty Owner to the extent of a one-eighth interest therein. A Royalty Interest created out of a Working Interest subsequent to the execution of this Agreement by the owner of such Working Interest shall continue to be subject to such Working Interest burdens and obligations that are stated in this Agreement and in the Unit Operating Agreement.
- 1.5 Royalty Interest is a right to or interest in any portion of the Unitized Substances or proceeds thereof other than a Working Interest.
- 1.6 Royalty Owner is a Person hereto who owns a Royalty Interest.

- 1.7 Working Interest Owner is a Person hereto who owns a Working Interest.
- 1.8 Tract is the land described as such and given a Tract Number in Exhibit "B".
- 1.9 <u>Unit Operating Agreement</u> is the agreement entered into by Working Interest Owners, having the same effective date as the Effective Date of this Agreement, entitled Unit Operating Agreement, Cromer Unit "A", Barber County, Kansas.
- 1.10 <u>Unit Operator</u> is the Working Interest Owner designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations, acting as operator and not as a Working Interest Owner.
- 1.11 <u>Tract Participation</u> is the decimal interest shown on Exhibit "B" for allocating Unitized Substances to a Tract.
- 1.12 <u>Unit Participation</u> of a Working Interest Owner is the sum of the decimal interest obtained by multiplying the Working Interest of such Working Interest Owner in each Tract that qualifies for inclusion within the Unit Area by the Tract Participation of such Tract.
- 1.13 Outside Substances are substances purchased or otherwise obtained for a consideration or other Unit Expense of Working Interest Owners and injected into the Unitized Formation.
- 1.14 Oil and Gas Rights are the rights to explore, develop, and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.
- 1.15 <u>Unit Operations</u> are all operations conducted pursuant to this Agreement and the Unit Operating Agreement.
- 1.16 Unit Equipment is all personal property, lease and well equipment, plants and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.
- 1.17 <u>Unit Expense</u> is all cost, expense or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations.
- 1.18 <u>Effective Date</u> is the time and date this Agreement becomes effective as provided in Article 15.
- 1.19 Person is any individual, corporation, partnership, association, receiver, trustee, curator, executor, administrator, guardian, tutor, fiduciary, or other representative of any kind, any department, agency, or instrumentality of the state, or any governmental subdivision thereof: or any other entity capable of holding an interest in the Unitized Formation.
- 1.20 <u>Corporation Commission</u> shall mean the Corporation Commission of the State of Kansas.

ARTICLE 2 EXHIBITS

- 2.1 <u>Exhibits.</u> The following exhibits, which are attached bereto, are incorporated herein by reference: 2.1.1 Exhibit "A" is a map that shows the boundary lines of the Cromer Unit "A" Area and the Tracts therein.
 - 2.1.2 Exhibit "B" is a schedule that describes each Tract in the Cromer Unit "A" Area.
 - 2.1.4 Exhibit "C" are excerpts from the Compensated Neutron Formation Density Log from the Stacy #1 well showing formation tops.
- 2.2 <u>Reference to Exhibits</u>. When a reference is made to an exhibit herein, it is to the exhibit as originally attached or, if revised, to the last revision
- 2.3 <u>Exhibits Considered Correct</u>. Exhibits "A", "B", and "C" shall be considered to be correct until revised as herein provided.
- 2.4 <u>Correcting Errors.</u> The descriptions of the respective Tracts have been established by using the best information available. If it subsequently appears that any Tract, because of diverse royalty or working interest ownership on the Effective Date, should have been subdivided or otherwise divided into more than one Tract, or that any mechanical miscalculation or clerical error has been made, Unit Operator, with the approval of Working Interest Owners, shall correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any re-evaluation of engineering or geological interpretations used in determining Tract Participation. Exhibits will initially be corrected based on tide opinions obtained or furnished prior to the Unit becoming effective and thereafter, each such revision of an exhibit made after the Effective Date shall be effective as of 7:00 A.M. on the first day of the calendar month next following the filing for record of the revised exhibit or on such other date as may be determined by the Working Interest Owners and set forth in the revised exhibit.
- 2.5 <u>Filing Revised Exhibits</u>. If an exhibit is revised, Unit Operator shall execute an appropriate instrument with the revised exhibit attached and file the same for record in the county or counties in which this Agreement is filed.

ARTICLE 3 CREATION AND EFFECT OF UNIT

3.1 Oil and Gas Rights Umtized. All Oil and Gas Rights of Royalty Owners in and to the lands described in Exhibit "B", and all Oil and Gas Rights of Working Interest Owner in and to said lands, are hereby unitized insofar as the respective Oil and Gas Rights pertain to the Unitized Formation, so

that Unit Operations may be conducted with respect to the Unitized Formation as if the Unit Area had been included in a single lease executed by all Royalty Owners, as lessors, in favor of all Working Interest Owners, as lessees, and as if the lease contained all of the provisions of this Agreement.

- 3.2 <u>Personal Property Excepted.</u> All lease and well equipment, materials and other facilities heretofore or hereafter placed by any Working Interest Owners on the lands covered hereby shall be deemed to be and shall remain personal property belonging to and may be removed by Working Interest Owners. The rights and interests therein, as among Working Interest Owners, are set forth in the Unit Operating Agreement.
- 3.3 Amendment of Leases and Other Agreements. The provisions of the various leases, agreements, division and transfer orders, or other instruments pertaining to the respective Tracts or the production therefrom are amended to the extent necessary to make them conform to the provisions of this Agreement but otherwise shall remain in force and effect as provided therein.
- 3.4 Continuation of Leases and Term Interests. For the purpose of giving effect to the terms and provisions related to the perpetuation and/or maintenance of leasehold interests or other term-limited interests in exploration, operation and/or production on or within the Unit Area, as contained in existing oil and gas leases or other agreements covering Oil and Gas Rights in the Unit Area, it :shall be considered that production from the Unitized Formation from any part of the Unit Area and/or Unit Operations on any part of the Unit Area shall be considered as production from and/or operations upon each Tract, and such production or operations shall continue in effect each lease or term mineral or royalty interest as to all lands and formations covered thereby just as if such operations were conducted on and as if a well were producing from each Tract. The allocation of such production shall be as provided in Articles 5 and 6 herein.
- 3.5 <u>Titles Unaffected by Unitization</u>. Nothing herein shall be construed to result in the transfer of title to Oil and Gas Rights hy any Person hereto to any other Person or to Unit Operator.
- 3.6 <u>Injection Rights</u>. Royalty Owners hereby grant to Working Interest Owners the right to inject into the Unitized Formation any substances in whatever amounts Working Interest Owners deem expedient for Unit Operations, together with the right to drill, use and maintain injection wells on the Unit Area, and to use for injection purposes any nonproducing or abandoned wells or dry holes, and any producing wells completed in the Unitized Formation. Working Interest Owners shall obtain the appropriate injection authority from the Corporation Commission prior to commencing any such injection operations
- 3.7 <u>Development Obligation</u>. Nothing herein shall relieve Working Interest Owners from any obligation to develop reasonably as a whole the lands and leases committed hereto.
- 3.8 <u>Cooperative Agreements</u>. Unit Operator may, after approval by Working Interest Owners, enter into cooperative agreements with respect to lands adjacent to the Unit Area for the purpose of coordinating operations, drilling boundary line wells or such other operations as Working Interest Owners may deem necessary or advisable to increase the ultimate recovery of Unitized Substances.

ARTICLE 4. UNIT OPERATIONS

- 4.1 <u>Unit Operator</u>. Working Interest Owners are concurrently herewith entering into the Unit Operating Agreement, designating Griffin Management, LLC as the initial Unit Operator. Unit Operator shall have the exclusive right to conduct Unit Operations, which shall conform to the provisions of this Agreement and the Unit Operating Agreement. If there is any conflict between such agreements, this Agreement shall govern.
- 4.2 <u>Method of Operation</u>. To the end that the quantity of Unitized Substances ultimately recoverable may be substantially increased and waste prevented, Working Interest Owners shall, with diligence and in accordance with good engineering and production practices, engage in secondary recovery operations by injection of water, gas (including, but not limited to, carbon dioxide or nitrogen) or other fluids or combinations thereof deemed necessary or desirable to efficiently and economically increase the ultimate recovery of Unitized Substances.
- 4.3 <u>Change in Method of Operation</u>. Nothing herein shall prevent Working Interest Owners from discontinuing or changing in whole or in part any method of operation that, in their opinion, is no longer economic or in accord with good engineering or production practices. Other methods of operation may be conducted, or changes may be made by Working Interest Owners from time to time if determined by them to be feasible, necessary or desirable to increase the ultimate recovery of Unitized Substances.
- 4.4 <u>Determination by Working Interest Owners</u>. Unless otherwise provided in this Agreement, all decisions, determinations, or approvals by the Working Interest Owners shall be made pursuant to the voting procedure of Section 4.3 of the Unit Operating Agreement.

ARTICLE 5 TRACT PARTICIPATIONS

- Tract Participations. Beginning at 7:00 A.M. on the Effective Date hereof, the Tract Participation of each Tract shall be based upon the following parameters, factors and formula as described in Table "1" attached hereto. Table "1" identifies the Tracts within the Unit Area, the data used to determine the relative participation of each Tract with respect to the Tract Participation parameters and the allocation of decimal interest participation of each such Tract herein. The figure set forth opposite each Tract in Table "1" represents the Tract Participation to which such Tract is entitled and is committed hereto as of the Effective Date.
- 5.2 Relative Tract Participation. If the Unit Area is enlarged or reduced, the revised Tract Participation of the Tracts remaining in the Unit Area (that were within the Unit Area prior to the enlargement or reduction] shall remain in the same ratio one to another, such that relative participation among such Tracts shall remain the same.

ARTICLE 6 ALLOCATION OF UNITIZED SUBSTANCES

- 6.1 Allocation to Tracts. All Unitized Substances produced and saved shall be allocated to the several Tracts in accordance with the respective Tract Participation as shown on Table "1". The amount of Unitized Substances allocated to each Tract, regardless of whether the amount is more or less than the actual production of Unitized Substances from the well or wells, if any, on such Tract, shall be deemed for all purposes to have been produced from such Tract.
- Distribution within Tracts. Except as otherwise provided in this Agreement and as set out in Exhibit "B", the Unitized Substances allocated to each Tract shall be distributed among, or accounted for, to the Persons entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this agreement not been entered into, and with the same legal effect. If any Oil and Gas Rights in a Tract hereafter become divided and owned in severalty as to different parts of the Tract, the owners of the divided interests, in the absence of an agreement providing for a different division, shall share in the Unitized Substances allocated to the Tract, or in the proceeds thereof, in proportion to the surface acreage of their respective parts of the Tract. Any royalty or other payment which depends upon per well production or pipeline runs from a well or wells on a Tract shall, after the Effective Date, be determined by dividing the Unitized Substance allocated to the Tract by the number of wells on the Tract capable of producing Unitized Substances on the Effective Date; however, if any Tract has no well thereon capable of producing Unitized Substance on the Effective Date, the Tract shall for the purpose of this determination, be deemed to have one such well thereon.
- 6.3 Taking Unitized Substances in Kind. The Unitized Substances allocated to each Tract shall be delivered in kind to the respective Persons entitled thereto by virtue of the ownership of Oil and Gas Rights therein or by purchase from such owners. Such Person shall have the right to construct, maintain and operate within the Unit Area all necessary facilities for that purpose, provided they are so constructed, maintained and operated as not to interfere with Unit Operations. Any extra expenditure incurred by Unit Operator by reason of the delivery in kind of any portion of Unitized Substances shall be borne by the owners taking such portion in kind. If a Royalty Owner has the right to take in kind a share of 'Unitized Substances and fails to do so, the Working Interest Owner whose Working Interest is subject to such Royalty Interest shall be entitled to take in kind such share of Unitized Substances.
- Failure to Take in Kind. If any Person fails to take in kind or separately dispose of such Person's share of Unitized Substances, Unit Operator shall have the right, but not the obligation, for the time being and subject to revocation at will by the Person owning such share, to purchase or sell to others such share; however, all contracts of sale by Unit Operator of any other Person's share of Unitized Substances shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall any such contract be for a period in excess of three years. The proceeds of the Unitized Substances so disposed of by Unit Operator shall be paid to the Working Interest Owners of each affect Tract or to an agent designated by such Working Interest Owners who shall distribute such proceeds to the Persons entitled thereto. Notwithstanding the foregoing, Unit Operator shall not make a sale into interstate commerce of any other Person's share of gas production without first giving such other party sixty (60) days notice of such intended sale.

- 6.5 Responsibility for Royalty Settlements. Any Person receiving in kind or separately disposing of all or part of the Unitized Substances allocated to any Tract shall be responsible for the payment of all royalties, overriding royalties, production payments and all other payments chargeable against or payable out of such Unitized Substances, and shall indemnify all Persons hereto, including Unit Operator, against any liability for such payment. For all other production, Unit Operator shall arrange for the distribution of the proceeds of production to the owners thereof.
- Royalty on Outside Substances. If any Outside Substance consisting of marketable natural gas is injected into the Unitized Formation, then for the first three months after the date of first injection, seventy five percent (75%) and thereafter, one-hundred percent (100%) of any like substance contained in Unitized Substances subsequently produced and sold, or used for other than Unit Operations, shall be deemed to be a part of the Outside Substances so injected until the total volume deemed to be such Outside Substance equals the total volume of such Outside substance so injected. No payment shall be due or payable to Royalty Owners on substance produced from the Unitized Formation that are deemed to be Outside Substances.

ARTICLE 7 PRODUCTION AS OF THE EFFECTIVE DATE

Oil or Liquid Hydrocarbons in Lease Tanks. Unit Operator sball gauge or otherwise determine the amount of merchantable oil or other liquid hydrocarbons produced from the Unitized Formation that is in lease and/or other oil storage tanks as of 7:00 A.M. on the Effective Date. Oil or other liquid hydrocarbons in treating vessels, separation equipment and tanks below pipeline connections shall not be considered to be merchantable. Any merchantable oil or liquid hydrocarbons that are a part of or attributable to the prior allowable of the wells from which they were produced shall remain the property of the Persons entitled thereto as if this Agreement had not yet taken effect. Any such merchantable oil or other liquid hydrocarbons not promptly removed may be sold by Unit Operator for the account of the Working Interest Owners entitled thereto who shall pay all royalty due thereon under the provisions of applicable leases or other contracts. Any oil or liquid hydrocarbons in excess of that attributable to the prior allowable of the wells from which they were produced shall be regarded as Unitized Substances produced after the Effective Date.

ARTICLE 8 USE OR LOSS OF UNITIZED SUBSTANCES

- 8.1 <u>Use of Unitized Substances</u>. Working Interest Owners may use or consume Unitized Substance for Unit Operations, including but not limited to the injection thereof into the Unitized Formation.
- 8.2 <u>Royalty Payments</u>. No obligation to pay or liability for royalty, overriding royalty or other payments out of production shall arise or otherwise be payable on account of Unitized Substances used, lost or consumed in Unit Operations.

ARTICLE 9 TITLE

- 9.1 <u>Warranty and Indemnity</u>. Each Person who, by acceptance of produced Unitized Substances or the proceeds thereof, may claim to own a Working Interest or Royalty Interest in and to any Tract or in the Unitized Substances allocated thereto, shall be deemed to have warranted its title to such interest, and, upon receipt of the Unitized Substances or the proceeds thereof to the credit of such, Interest, shall indemnify and hold harmless all other Persons in interest, from any loss due to failure, in whole or in part, of its title to any such interest.
- 9.2 <u>Production Where Title is in Dispute</u>. If the title or right of any Person claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:
 - (a) require that the Person to whom such Unitized Substances are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting thereof to the rightful owner if the title or right of such Person fails in whole or in part, or
 - (b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute and impound the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the Person rightfully entitled thereto.
- Payment of Taxes to Protect Title . The owner of surface rights to lands within the Unit Area, or severed mineral interests or Royalty Interest in such lands, or lands outside the Unit Area on which Unit Equipment is located, is responsible for the payment of any ad valorem taxes on all such rights, interest or property, unless such owner and Working Interest Owners otherwise agree. If any ad valorem taxes are not paid by or for such owner when due, 'Unit Operator may, with approval of the Working Interest Owners at any time prior to tax sale or expiration of period of redemption after tax sale, pay the tax, redeem such rights, interests or property, and discharge the tax lien. Any such payment shall be an item of Unit Expense as provided in the Unit Operating Agreement Unit Operator shall, if possible, withhold from any proceeds derived from the sale of Unitized Substances otherwise due any such delinquent taxpayer an amount sufficient to defray the costs of such payment or redemption, and such withholdings shall be credited to the Working Interest Owners bearing the Unit Expense attributable to same. Such withholding shall be without prejudice to any other remedy available to Unit Operator or Working Interest Owners.
- 9.4 <u>Transfer of Title</u>. Any conveyance of all or any part of any interest owned by a Person with respect to any Tract shall be subject to this Agreement. No change of title shall be binding upon Unit Operator, or upon any Person other than the Person so transferring until 7:00 AM. on the first day of the calendar month next succeeding the date of receipt by Unit Operator of a photocopy or a certified copy of the recorded instrument evidencing such change in ownership.
- 9.5 <u>Waiver of Rights to Partition</u>. Each party agrees that, during the existence of this Agreement, it will not resort to any action to partition the Unitized Formation, the Unit Area, or the Unit Equipment, and to that extent waives the benefits of all laws authorizing a partition.

ARTICLE 10 EASEMENTS AND USE OF SURFACE

- Orant of Easements. The parties hereto, to the extent of their rights and interests, hereby grant Working Interest Owners the right to use as much of the surface of the land within the Unit Area and the subsurface thereunder as may be reasonably necessary for Unit Operations and for the production, sale and removal of Unitized Substances from the Unit Area. This grant, however, shall not be deemed to alter or revise any terms or conditions currently existing in any lease subject to this agreement, regarding the use of the surface by the Lessee therein. Accordingly, the foregoing grant shall only serve to convey the right to use such lands as are necessary for Unit Operations, but shall in all respect require compliance with applicable lease provisions which require cooperation with farming operations on said lands or such other terms and conditions as are specified in the applicable lease agreement.
- 10.3 <u>Surface Damages</u>. Working interest Owners shall pay the respective owners thereof for any damage to growing crops, timber, fences, improvements and structures on the Unit Area that result from Unit Operations, in conformance with the terms of the existing oil and gas leases covering the Unit Area.

ARTICLE 11 CHANGES AND AMENDMENTS

- Changes and Amendments. Any change of the Unit Area or any amendment to this Agreement or the Unit Operating Agreement shall be in accordance with K.S.A. 55-1301, et seq., as amended and reenacted, or by the Working Interest Owners in accordance with the voting procedure of Section 4.3 of the Unit Operating Agreement.
- 11.2 <u>Determination of Tract Participation</u>. Upon any change of the Unit Area or any amendment to this Agreement or the Unit Operating Agreement, Unit Operator shall determine the Tract Participation of each Tract within the Unit Area, as amended, and shall revise Exhibit A, Exhibit B, and Exhibit C accordingly.
- 11.3 Effective Date. The effective date of any amendment to the Unit Area shall be 7:00 a.m. Central Standard Time on the first day of the calendar month following: (i) compliance with all conditions for amendment as specified by the Working Interest Owners, (ii) approval of the amendment by the appropriate governmental authority, if required, and (iii) the filing for record of a revised notice of this Agreement in the county or counties in which the original notice of Agreement is recorded.

ARTICLE 12 RELATIONSHIPS OF PERSONS

- 12.1 <u>No Partnership.</u> The duties, obligations and liabilities of the Persons hereto are intended to be several and not joint or collective. This Agreement is not Intended to create, and shall not be construed to create, an association, trust, partnership, or joint venture, or to impose a partnership duty, obligation or liability with regard to any one or more of the Persons hereto. Each Person hereto shall be individually responsible for its own obligations as herein provided.
- 12.2 <u>No Joint Refining or Marketing</u>. This Agreement is not intended to provide, and shall not be construed to provide, directly or indirectly, for any joint refining or marketing of Unitized Substances.
- 12.3 <u>Royalty Owners Free of Costs</u>. This Agreement is not intended to impose, and shall not be construed to impose, an obligation upon any Royalty Owner to pay any Unit Expense unless such Royalty Owner is otherwise so obligated.
- 12.4 <u>Information to Royalty Owners</u>. Each Royalty Owner shall be entitled to all information in possession of Unit Operator to which such Royalty Owner is entitled by an existing agreement with any Working Interest Owner.

ARTICLE 13 LAWS AND REGULATIONS

13.1 <u>Laws and Regulations</u>. This Agreement shall be subject to all applicable federal, state and municipal laws, rules, regulations and orders and shall be construed in accordance with the laws of the State of Kansas.

ARTICLE 14 FORCE MAJEURE

14.1 Force Majeure. All obligations imposed by this Agreement on each Person, except for the payment of money, shall be suspended while compliance is prevented, in whole or in part, by a labor dispute, fire, war, civil disturbance, act of God; by federal, state or municipal laws; by any rule, regulation or order of a governmental agency; by inability to secure materials; or by any other cause or causes, whether similar or dissimilar, beyond reasonable control of the party. No Person shall be required against his will to adjust or settle any labor dispute. Neither this Agreement nor any lease or other instrument subject hereto shall be terminated by reason of suspension of Unit Operations due to anyone or more of the causes set forth in this Article.

ARTICLE 15 EFFECTIVE DATE

15.1 Effective Date. This Unit Agreement shall be effective the first day of the month next following the date that all the Working Interest Owners and all of the Royalty Owners have executed this Agreement, a counterpart thereof or a Ratification of this Agreement; or if the effectiveness of the Unit is otherwise subject to the approval of the Kansas Corporation Commission, then the Unit and

the Unit Agreement will become effective as of the effective date of the Order of the Corporation Commission pursuant to K.S.A. 55-1301, et seq., providing for Unit Operations.

15.2 <u>Certificate of Effectiveness</u>. Unit Operator shall file for record in the county in which the land affected is located a certificate as required by K.S.A. 55-1313.

ARTICLE 16 TERM

- 16.1 <u>Term.</u> The term of this Agreement shall commence as of the Effective Date and continue for the time that Unitized Substances are produced in paying quantities or other Unit Operations are conducted without a cessation of more than one hundred eighty (180) days, unless sooner terminated by Working Interest Owners in the manner herein provided.
- 16.2 <u>Termination by Working Interest Owners</u>. This Agreement may be terminated at any time by Working Interest Owners owning a combined Unit Participation of eighty-five percent (85%) or more, whenever such Working Interest Owners determine that Unit Operations will not be or are no longer profitable or feasible.
- 16.3 <u>Effect of Termination</u>. Upon Termination of this Agreement, the further development and operation of the Unitized Formation as a unit shall be abandoned, and Unit Operations shall cease. Each oil and gas lease and other agreement covering lands within the Unit Area shall remain in force for sixty (60) days after the date on which this Agreement terminates, and for such further period as is provided by the lease or other agreement.
- 16.4 Salvaging Equipment Upon Termination. If not otherwise granted or required by the leases or other instruments affecting each Tract, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after the date of termination of this Agreement within which to salvage and remove Unit Equipment.
- 16.5 <u>Certificate of Termination</u>. Upon termination of this Agreement, Unit Operator shall file for record in the county or counties in which the land affected is located a certificate that this Agreement has terminated, stating its termination date.

ARTICLE 17 APPROVAL

- 17.1 Original Counterpart or Other Instrument An owner of Oil and Gas Rights may approve this Agreement by signing the original of this instrument, a counterpart thereof or other instrument approving or ratifying this instrument. The signing of any such instrument shall have the same effect as if all Persons had signed the same instrument.
- 17.2 Joinder in Dual Capacity. Execution as herein provided by any Person as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such Person and any additional interest thereafter acquired.

ARTICLE 18 GENERAL

- 18.1 <u>Amendments Affecting Working Interest Owners</u>. Amendments hereto relating wholly to Working Interest Owners may be made if signed by all Working Interest Owners.
- 18.2 <u>Action by Working Interest Owners</u>. Except as otherwise provided in this Agreement, any action or approval required by Working Interest Owners hereunder shall be in accordance with the provisions of the Unit Operating Agreement.
- 18.3 <u>Lien and Security Interest of Unit Operator</u>. Unit Operator shall have a lien upon and a security interest in the interests of Working Interest Owners in the Unit as provided in the Unit Operating Agreement.
- 18.4 <u>Conflicts</u>. To the extent the provisions of any existing agreement between the parties relating to the Unit Area conflicts with the provisions of this Agreement, this Agreement shall control. If there is any conflict between this Agreement and the Unit Operating Agreement, this Agreement shall control:

ARTICLE 19 SUCCESSORS AND ASSIGNS

19.1 <u>Successors and Assigns</u>. This Agreement shall extend to, be binding upon, and inure to the benefit of the Persons hereto and their respective heirs, devisees, legal representatives, successors and assigns and shall constitute a covenant running with the lands, leases and interests covered hereby.

EXECUTED this Agreement on the 5 day of August, 2025.

UNIT OPERATOR GRIFFIN MANAGEMENT, LLC

Charles N. Griffin, President

UNIT AGREEMENT CROMER UNIT "A" BARBER COUNTY KANSAS

Signed and accepted by:	Manla B C Iarla Cromer	Nomes_		
STATE OF KUNSAS COUNTY OF Prail) ss:			
	d, in and for the Col Trust #2 personally	unty and State atores known to be the sa	me person who executed th	er, ne
	OF, I have hereunt		official seal the day and yes	ar
last above written.	Mel	isso Ren	0	
MILISSA ACTUAL TO THE MOTAL TO	Notar	y Public	_	

3 KATHERINES I, LLC

Daniel Friesen, Co-Founder And Chief Innovation Officer

ACKNOWLEDGEMENTS

	ACKNOWL	EDGEMEN 12	
STATE OF <u>Ka</u>	1525		
COUNTY OF <u>R</u>	<u>no</u>		
The foregoing 2025 by Daniel Friese	instrument was acknow n, Co-Founder of 3 Kat	ledged before me this herines I, LLC.	3 <u> </u>
Witness my hand and	official seal.	_	\bigcirc
//-5-27 My Commission Expir	res	Notary Public	1/-
A NOTARY BURLIN	State of Kanaga		

ALLTON ENTERPRISES INC

ACKNOWLEDGEMENTS

4.4	TOTAL OF BEDDE BANKET 15
STATE OF ANSW	_
COUNTY OF SUMPLY	
The foregoing instrument wa by Jamie Allton, Owner of Allto	1
Witness my hand and official se	al.
9-11-2027	Notary Public Notary Public
My Commission Expires	Notary Public

KYLEI P. FARMER
Notary Public - State of Kansas
My Appt. Expires 9-11-30-27

Amendments Africation Working Working Amendments berefore in

Interest Owners may be made if algued by all Working Interest Owners.

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ACKNOWLEDGEMENTS TO SECOND TO SECOND

COUNTY OF COLFOR

The foregoing instrument was acknowledged before me this 12th day of August, 2025 by Landon Berry.

Witness my hand and official seal.

Olo 18 2029 My Commission Expires Notary Public O

State of New Mexico, Notary Public Amy Jean Fleming Commission Number 2006563 My Comm. Expires 06/18/2029

PATRICK AND CARMELLA BERRY

Patrick Berry
Commella Burry

ACKNOWLEDGEMENTS

STATE OF New Mexico COUNTY OF Colfax

The foregoing instrument was acknowledged before me this day of August, 2025 by Patrick and Carmella Berry.

Witness my hand and official seal.

My Commission Expires

STATE OF NEW MEXICO NOTARY PUBLIC JAMES B HUNTER COMMISSION # 1135600

TUCKER BERRY

Tucker Berry

ACKNOWLEDGEMENTS

STATE OF TEXAS

COUNTY OF Towis

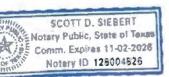
The foregoing instrument was acknowledged before me this 13 day of August, 2025 by Tucker Berry.

Witness my hand and official seal.

11-2-2026

My Commission Expires

Notary Public



KYLER. CAROTHERS

ACKNOWLEDGEMENTS

STATE OF Kansas COUNTY OF Harper

The foregoing instrument was acknowledged before me this _____day of August, 2025 by Kyle R. Carothers. Notary Public L Dudes

Witness my hand and official seal.

april2, 2029 My Commission Expires



C&N OMENSKI INVESTMENTS LLC,

Micole Omenski, Member

ACKNOWLEDGEMENTS

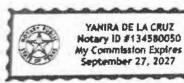
STATE OF Texes	}
COUNTY OF Webb)

The foregoing instrument was acknowledged before me this _____day of August, 2025 by Nicole Omenski, Member of C&N Omenski Investments LLC.

Witness my hand and official seal.

Stp. 27.2087
My Commission Expires

No ary Public



CONNER OIL AND GAS, LLC

William Conner, Managing Member

William B Conner

ACKNOWLEDGEMENTS

STATE OF <u>Pennsylvania</u>
COUNTY OF <u>Erie</u>

The foregoing instrument was acknowledged before me this <u>9th</u> day of August, 2025 by William Conner, Managing Member of Conner Oil and Gas LLC.

Witness my hand and official seal.

Susan Jane Williams

Commonwealth of Pennsylvania - Notary Seal Susan Jane Williams, Notary Public Erie County

My commission expires December 22, 2025 Commission number 1179674

David Dore, Managing Member

ACKNOWLEDGEMENTS

ed before me this day of August, 2025 oldings, LLC.
Notary Public

Brent Dugan, Coistee

ACKNOWLEDGEMENTS

COUNTY OF Sedgurck

The foregoing instrument was acknowledged before me this _____ day of August 2025 by Brent Dugan, Trustee for Brent Dugan Revocable Trust.

Witness my hand and official seal.

My Commission Expires

Notary Public

Notary Public-State of Kansas

Roxanne J. Winsor My Appt. Expires 04/02/2027

RYAN M. DUGAN REVOCABLE TRUST

Ryan M. Dugan, Trustee

ACKNOWLEDGEMENTS

ACKNOW	LEDGEMBN 13
STATE OF Langua	
COUNTY OF Sedjuick	
The foregoing instrument was acknowle by Ryan M. Dugan, Trustee for Ryan M. Du	dged before me this _//_ day of August, 2025 ugan Revocable Trust.
Witness my hand and official seal. (03-18-2027 My Commission Expires	Notary Public
ALLIE SCHNEIDER Notary Public - State of Kensas My Appt. Expires 03-/8-207	

RTO INVESTMENTS, LLC

Ryan Dugan, Managing Member

ACKNOWLEDGEMENTS

STATE OF Kunsus	
COUNTY OF Selswick	
The foregoing instrument was acknowledge by Ryan Dugan, Managing Member of RTO Is	ed before me this <u>//</u> day of August, 2025 nvestments, LLC.
Witness my hand and official seal. () 3 -18-2017 My Commission Expires	Notary Public
my Commission Separa	Notary Labele

ALLIE SCHNEIDER
Notary Public - State of Kansas
My Appl. Expires ©3-18-2027

RTD INVESTMENTS, LLC

Ryan Dugan, Managing Member

ACKNOWLEDGEMENTS

ACKNOWLE	DGEMENIS
STATE OF Kares	
COUNTY OF Sedjuick	
The foregoing instrument was acknowledg by Ryan Dugan, Managing Member of RTD In	
Witness my hand and official seal. 03-18-2017	Die Sold
My Commission Expires	Notary Public

ALLIE SCHNEIDER

Notary Public - State of Kansas

My Apat Expires 03-18-2027

NICHOLE R. GIEFER REVOCABLE TRUST

Nichole R. Giefer, Trustee

ACKNOWLEDGEMENTS

STATE OF Kansas COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this $\frac{1}{4}$ day of August, 2025 by Nichole R. Giefer, Trustee of the Nichole R. Giefer Revocable Trust.

Witness my hand and official seal.

My Commission Expires

Notary Public

DEANNA M. HELTEN

Molary Public - State of Kansas

My Appl. Expires (18 25

GRIFFIN MANAGEMENT, LLC

Charles N. Griffin, President

ACKNOWLEDGEMENTS

ACRIC WELDOLINE 115
STATE OF KANSAS)
COUNTY OF PRATT)
The foregoing instrument was acknowledged before me this _5 _ day of August, 202 by Charles N. Griffin, President of Griffin Management, LLC.
Witness my hand and official seal.
//- 5 - 27 My Commission Expires Notary Public
HOTARY PUBLIC - Stets of Kanses: BRYANT C. THEIS My Appt. Expires // - 5 - 27

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Scognick

The foregoing instrument was acknowledged before me this ____/__ day of August, 2025 by Steve Hawks.

Witness my hand and official seal.

//-5-27
My Commission Expires

NOTARY PUBLIC - State of Kansas BRYANT C. THEIS My Appt. Expires 11-5-27

JAMIE AND AVERY HITT

ACKNOWLEDGEMENTS

STATE	OF	<u>Kansas</u>

COUNTY OF Pratt

The foregoing instrument was acknowledged before me this _____8 __ day of August, 2025 by Jamie and Avery Hitt.

Witness my hand and official seal.

11-5-27 My Commission Expires

NOTARY PUBLIC - State of Kansas
BRYANT C. THEIS
My Appl. Expires 11-5-27

AARON JANTZ TRUST NO. 1

ACKNOWLEDGEMENTS

STATE OF <u>K</u>	ansas
COUNTY OF	Gray

The foregoing instrument was acknowledged before me this 12 day of August, 2025 by Aaron Jantz, Trustee of the Aaron Jantz Trust No. 1.

Witness my hand and official seal.

2-23-2026 My Commission Expires



HEATHER JANT≇TRUS

Heather Jantz, Trusted

ACKNOWLEDGEMENTS

STATE OF KUNSUS

COUNTY OF Group

The foregoing instrument was acknowledged before me this 15 day of August, 2025 by Heather Jantz, Trustee of the Heather Jantz Trust No. 1.

Witness my hand and official seal.

SANDY ANDAZOLA My Appointment Expires April 14, 2026

04/14/2026

My Commission Expires

Doug Jordan

ACKNOWLEDGEMENTS

state of MG
COUNTY OF Adams

The foregoing instrument was acknowledged before me this 12th day of August, 2025 by Doug Jordan.

Witness my hand and official seal.

HPRIL 110, 2029 My Commission Expires

Notary Public

NOTARY PUBLIC Adams County Commission Expires April 16, 2029

CHARLES JORDAN

Charles Jordan

ACKNOWLEDGEMENTS

STATE OF M	5			
COUNTY OF	Adams			
			 _	

The foregoing instrument was acknowledged before me this 12th day of August, 2025 by Charles Jordan.

Witness my hand and official seal.

My Commission Expires

NOTARY PUBLIC Adams County Commission Expires April 18, 2029

K&L ENTERPRISES, LLC

ACKNOWLEDGEMENTS

STATE OF NEW MEXICO COUNTY OF COLFAX

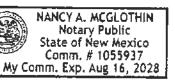
The foregoing instrument was acknowledged before me this 12H day of August, 2025 by Kevin & Laurie Wilbank, as Owner OPERATIRS of K&L Enterprises LLC.

Witness my hand and official seal.

August 14, 2028 My Commission Expires



Notary Public Most Holding



KEENAN BUSINESS GROUP, LTD

Mark Keenan, Managing Member

ACKNOWLEDGEMENTS

STATE OF Florida

COUNTY OF Seminole

The foregoing instrument was acknowledged before me this ______ day of August, 2025 by Mark Keenan, Managing Member of Keenan Business Group, LTD.

Witness my hand and official seal.

May 29, 2029

My Commission Expires



JAKE MCCLURE

ACKNOWLEDGEMENTS

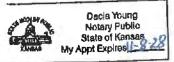
STATE OF _

COUNTY OF

The foregoing instrument was acknowledged before me this Bth day of August, 2025 by Jake McClure.

Witness my hand and official seal.

My Commission Expires



NICK AND KELLY MCCLURE

Nick McClure

Kelly McChire

ACKNOWLEDGEMENTS

COUNTY OF Butter

The foregoing instrument was acknowledged before me this ______day of August, 2025 by Nick and Kelly McClure.

Witness my hand and official seal.

My Commission Expires

Notary Public

Dada Young Notary Public State of Kansas My Appt Expires

MDM LAND AND CATTLE

Ben McClure, Managing Partner

ACKNOWLEDGEMENTS

COUNTY OF BUTLEY

The foregoing instrument was acknowledged before me this <u>13</u> day of August, 2025 by Ben McClure, Managing Partner of MDM Land and Cattle.

Witness my hand and official seal.

4/12/27

My Commission Expires

Notary Public

NOTARY FUBLIC - STATE OF KANSAS

BRITTANY NOROSTEDT,

MY APPT, EXPIRES (122)

MSD FAMILY INVESTMENTS, LLC

Mark Dugan, Managing Member

ACKNOWLEDGEMENTS

The foregoing instrument was acknowledged before me this 6 day of August, 2025 by Mark Dugan, Managing Member of MSD Family Investments, LLC.

Witness my hand and official seal.

04/02/205 My Commission Expires

Notary Public-State of Kansa:

Roxamne J. Winsor My Appt. Expires 04/03/2027

NIKKI R MUNSCH

Nikki R Munsch

ACKNOWLEDGEMENTS

STATE OF <u>Kansas</u>

COUNTY OF <u>Barton</u>

The foregoing instrument was acknowledged before me this _____ day of August, 2025 by Nikki R. Munsch.

Witness my hand and official seal.

//-5-27
My Commission Expires

NOTARY PUBLIC - State of Kanses
BRYANT C. THEIS
My Appt. Expires //-5-27

No Public

ONE BD LLC

Shane Suchy, Managing Member

ACKNOWLEDGEMENTS

STATE OF Kanses

COUNTY OF Barton

The foregoing instrument was acknowledged before me this ______ day of August, 2025 by Shane Suchy, Managing Member of One BD LLC.

Witness my hand and official seal.

//-5~ 27
My Commission Expires

NOTARY PUBLIC - State of Kansas
BRYANT C. THEIS
My Appt Expires 1(-5-2)

TERRY PAPE

ACKNOWLEDGEMENTS

STATE OF COLORADO

COUNTY OF ARADAHOE

The foregoing instrument was acknowledged before me this Lath day of August, 2025 by Terry Pape.

Witness my hand and official seal.

MARCH 11, 2026 My Commission Expires

Crissica Dancaster Notary Public

Jessica G Lancaster NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20054046563 MY COMMISSION EXPIRES MARCH 11, 2026

PATCH, LLC
Cheri Griffin, Managing Member

ACKNOWLEDGEMENTS

STATE OF	Kansas
COUNTY OF	Pratt_

The foregoing instrument was acknowledged before me this <u>5</u> day of August, 2025 by Cheri Griffin, Managing Member of Patch, LLC.

Witness my hand and official seal.

11-5-27 My Commission Expires

NOTARY PUBLIC - State of Kensas
BRYANT C. THEIS
My Appt. Expires //-5-27

R&A ENERGY, LLC

Richard Loncarovich, Managing Member

ACKNOWLEDGEMENTS

STATE OF	
COUNTY OF	
The foregoing instrument was acknowled by Richard Loncarovich, Managing Member	
Witness my hand and official seal.	
My Commission Expires	Notary Public

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

(validity of that document.
State of California County of SACRAMENTO
On AUGUST 13 2025 before me ASMINE LIBERIA RUCLARVASINEZ NOTAPY PUBLIC (insert name and title of the officer)
personally appeared <u>RCHARD</u> (<u>RAIN LINCAR OVICH</u>), who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.
I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

JASMINE LORENA RUELAS-VASQUEZ
Notary Public - California
Sacramento County
Commission # 2471203
My Comm. Expires Nov 1e, 2027

Signature (Seal)

	Chad M. Renn
	Pamela P. Renn
AG	CKNOWLEDGEMENTS
.1	
STATE OF LANDAS	•
COUNTY OF SUMME	
The foregoing instrument was a	cknowledged before me this // day of August, 2025
by Chad M. and Pamela P. Renn.	KIM JANNEY Notary Public - State of Kansas My Appt. Expires 8-5-26
Witness my hand and official seal.	$(\mathcal{A}_{\mathcal{C}}^{T})$
85.26	I'm farrey
My Commission Expires	Notary Public
,	

RJS DEVELOPMENT LLC

Nelson Stone, Managing Member

ACKNOWLEDGEMENTS

STATE OF _	Kansas
------------	--------

COUNTY OF Barton

The foregoing instrument was acknowledged before me this _____ day of August, 2025 by Nelson Stone, Managing Member of RJS Development LLC.

Witness my hand and official seal.

//-5-27
My Commission Expires

NOTARY PUBLIC - State of Kansas
BRYANT C. THEIS
My Appt. Expires //-5-27

DAVID SCHNEIDER

David Schneider

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Barton

Witness my hand and official seal.

My Commission Expires

NOTARY PUBLIC - State of Kanses
BRYANT C. THEIS
My Appl. Expires //- 5~-27

SIERRA HILLS LLC

Tyson Hill, Managing Member

ACKNOWLEDGEMENTS

ACKTOWLEDGEMENTS
STATE OF <u>Kansas</u>
COUNTY OF Barber
The foregoing instrument was acknowledged before me this <u>10</u> day of August, 2025 by Tyson Hill, Managing Member of Sierra Hills LLC.
Witness my hand and official seal.

<u>//- 5~ 名?</u> My Commission Expires

NOTARY PUBLIC - State of Kansas

BRYANT C. THEIS

My Appt. Expires 11-5-17

SILVERCREEK LLC

Chad Ohnmacht, Managing Member

BOBBY STONE REVOCABLE TRUST

Bobby Stone, Trustee

ACKNOWLEDGEMENTS

COUNTY OF Anchorage

The foregoing instrument was acknowledged before me this // by Bobby Stone, Trustee of Bobby Stone Revocable Trust.

day of August, 2025

Forise Hed

Witness my hand and official seal.

My Commission Expires



AARON SUCHY

Aaron Such

ACKNOWLEDGEMENTS

STATE OF Kanses	
COUNTY OF Barton	
The foregoing instrument was acknowled by Aaron Suchy.	ged before me this day of August, 2025
Witness my hand and official seal.	
//-5-27 My Commission Expires	Notary Public

NOTARY PUBLIC - State of Kansas BRYANT C. THEIS My Appt. Expires 11-5-22

JOYCE K. SUCHY

Joyce K. Suchy

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Barton

The foregoing instrument was acknowledged before me this _____ day of August, 2025 by Joyce K. Suchy.

Witness my hand and official seal.

 $\frac{1/-5-27}{\text{My Commission Expires}}$

Commission Expires

NOTARY PUBLIC - State of Kansas BRYANT C. THEIS My Appt. Expires パック・スフ

TIMBERCREEK, LLC

Steve Ohnmacht, Managing Member

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Barton

The foregoing instrument was acknowledged before me this ______ day of August, 2025 by Steve Ohnmacht, Managing Member of Timbercreek LLC.

Witness my hand and official seal.

11-5-27

My Commission Expires

NOTARY PUBLIC - State of Kensas
BRYANT C. THEIS
My Appt. Expires 11-5-27

Triple S Investments LLC

Callie Schneider, Managing Member

ACKNOWLEDGEMENTS

STATE OF Kansas

COUNTY OF Barton

Witness my hand and official seal.

 $\frac{1/-5-27}{\text{My Commission Expires}}$

NOTARY PUBLIC - State of Kanses BRYANT C. THEIS My Appt. Expires <u>パケラーネフ</u>

WINELAND OIL, LLC

ACKNOWLEDGEMENTS

STATE OF Karsas

COUNTY OF Clie

The foregoing instrument was acknowledged before me this 4th day of August, 2025 by Larry Wineland, Managing Member of Wineland Oil, LLC.

Witness my hand and official seal.

9.16.25

My Commission Expires

My Commission Expires

KELLY LEWIS
NOTARY PUBLIC
STATE OF KANSAS
STATE OF KANSAS
STATE OF KANSAS
My Appt. Exp. 2.16.2.5

YAEGER LIVING TRUST U/A/D 1-21-2019

ACKNOWLEDGEMENTS

STATE OF KANSAS

COUNTY OF Sedawick

The foregoing instrument was acknowledged before me this 14 day of August 2025 by Brad Yaeger, Trustee of Yaeger Living Trust U/A/D 1-21-2019.

Witness my hand and official seal.

7 8 29 My Commission Expires

Beth Mesterson HOTARY PUBLIC

MATTHEW PAUL YAEGER

Matthew Paul Yaeger

ACKNOWLEDGEMENTS

STATE OF KANSAS

COUNTY OF Salawick

The foregoing instrument was acknowledged before me this _______ day of August 2025 by Matthew Paul Yaeger.

Witness my hand and official seal.

My Commission Expires

My Appt Expires 13/01/30

NOTARY PUBLIC - State of Kansas

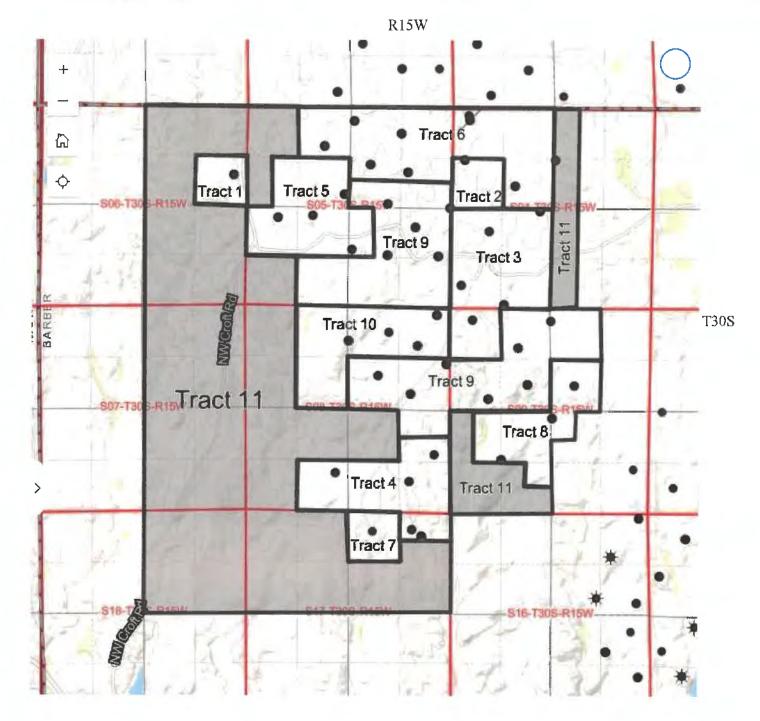


EXHIBIT B

Unit Agreement Dated

August _____, 2025

CROMER UNIT "A" Barber County, KS

<u>UNIT Al</u>	<u>REA</u>	Section-T-R
Tract 1	Southeast of the Northeast Quarter	6 - 30S - 15W
Tract 2	Southwest of the Northwest Quarter	4 - 30S - 15W
Tract 3	Southwest Quarter Northwest of the Northwest Quarter	4 - 30S - 15W 9 - 30S - 15W
Tract 4	Southeast of the Southwest Quarter South Half of the Northeast of the Southeast Quarter South Half of the Southeast Quarter North Half of the Northeast of the Northeast Quarter	8-30S-15W 8-30S-15W 8-30S-15W 17-30S-15W
Tract 5	East Half of the Southwest of the Northwest Quarter Southeast of the Northwest Quarter North Half of the Southwest Quarter West Half of the Northwest of the Southeast Quarter	5 - 30S - 15W 5 - 30S - 15W 5 - 30S - 15W 5 - 30S - 15W
Tract 6	Northeast of the Northwest Quarter North Half of the Northeast Quarter North Half of the South Half of the Northeast Quarter North Half of the Northwest Quarter Southeast of the Northwest Quarter	5-30S-15W 5-30S-15W 5-30S-15W 4-30S-15W 4-30S-15W
Tract 7	Northwest of the Northeast Quarter	17 – 30S – 15W
Tract 8	Southwest of the Northeast Quarter Northwest of the Northwest of the Southeast Quarter East Half of the Northwest of the Southwest Quarter Northeast of the Southwest Quarter Northeast of the Southeast of the Southwest Quarter	9 - 30S - 15W 9 - 30S - 15W 9 - 30S - 15W 9 - 30S - 15W 9 - 30S - 15W
Tract 9	South Half of the South Half of the Northeast Quarter	5 - 30S - 15W

East Half of the Northwest of the Southeast Quarter	5 - 30S - 15W
Northeast of the Southeast Quarter	5 - 30S - 15W
South Half of the Southeast Quarter	5 - 30S - 15W
Southeast of the Southwest Quarter	5 - 30S - 15W
South Half of the Northeast Quarter	8 - 30S - 15W
North Half of the Northeast of the Southeast Quarter	8 - 30S - 15W
South Half of the Northwest Quarter	9 - 30S - 15W
Northeast of the Northwest Quarter	9 - 30S - 15W
Northwest of the Northeast Quarter	9 - 30S - 15W
North Half of the Northeast Quarter	8 - 30S - 15W
East Half of the Northwest Quarter	8 - 30S - 15W
West Half of the West Half of the East Half	4-30S-15W
Northwest of the Northwest Quarter	5 - 30S - 15W
West Half of the Southwest of the Northwest Quarter	5 - 30S - 15W
Southwest of the Southwest Quarter	5 - 30S - 15W
Northeast of the Northeast Quarter	6 - 30S - 15W
West Half of the Northeast Quarter	6 - 30S - 15W
Southeast Quarter	6 - 30S - 15W
East Half	7 - 30S - 15W
West Half of the West Half	8 - 30S - 15W
Northeast of the Southwest Quarter	8 - 30S - 15W
Northwest of the Southeast Quarter	8 - 30S - 15W
West Half of the Northwest of the Southwest Quarter	9 - 30S - 15W
Southwest of the Southwest Quarter	9 - 30S - 15W
West Half of the Southeast of the Southwest Quarter	9 - 30S - 15W
Southeast of the Southeast of the Southwest Quarter	9 - 30S - 15W
South Half of the Northeast of the Northeast Quarter	17 - 30S - 15W
South Half of the Northeast Quarter	17 - 30S - 15W
Northwest Quarter	17 - 30S - 15W
Northeast Quarter	18 - 30S - 15W
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٥	Griffin I	Stacy #1	Moffett West	Barber	API		20	E	11/15/2021	One	CNL/CDL	4775	4774	4745	3000	Chemical	4000	- E	124	3 Hours	P-24	D. Schmidt	Charles Griffin	1	2	263	٩		
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Stacy #1 CompanyGriffin Management LLC

or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees, guarantee the accuracy or correctness of any interpretation, and Michest Wireline Services, LLC will not be liable or responsible for any loss, costs, damages All interpretations are opinions based on inferences from electrical of other measurements and Migwest Wireling Services, LLC cannot and does not

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

South to location East to 140th, South to 110th, 1 East, ,bnslivsH

5 Ft. Above Permanent Datum

Log Measured From: Kelly Bushing

Demsity

Operating Equipmen

Pun No.

Max. Rec. Level

Operator:

<<< FOR Here >>>

785-625-3858 THANK YOU FOR USING MIDWEST WIRELINE LLC

Secondary Witness:

This Log Record Was Witnessed By	Your Midwest Wireline Crew
Primary Witness: Charles Griffin	ingineer: D. Schmidt
Secondary Witness:	perator:
Secondary Witness:	;totstad(

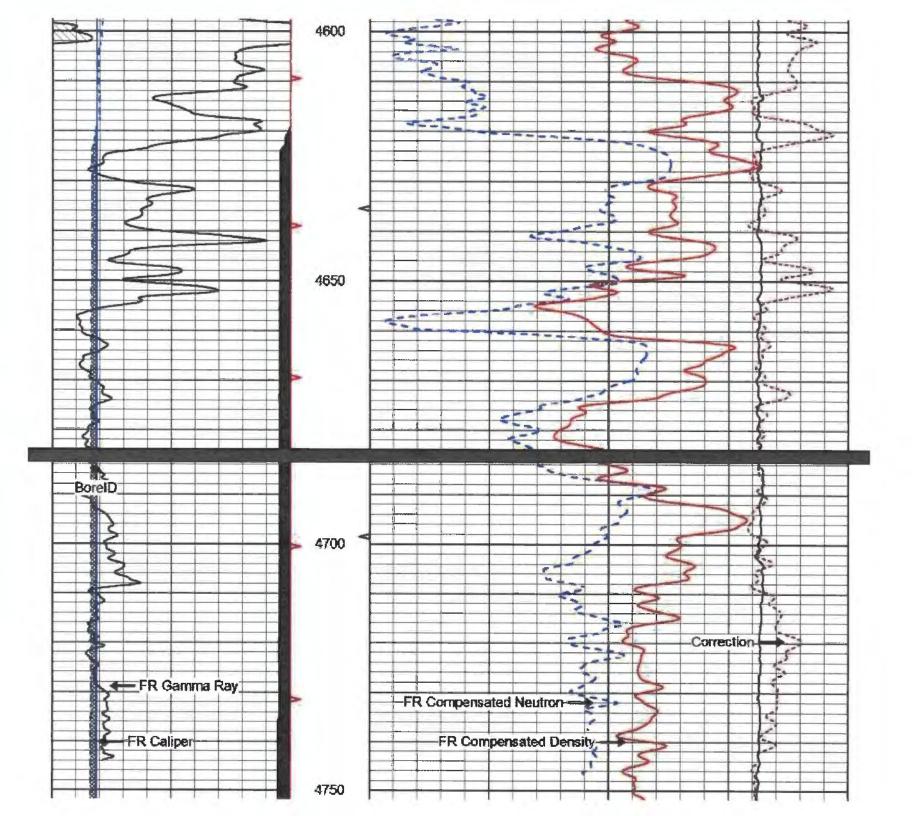


TABLE #1 GRIFFIN MANAGEMENT, LLC UNIT AGREEMENT CROMER UNIT "A"

Barber County, Kansas

Tract	Lease	Primary Oil Production	% Primary	Participation Factor 45%	Total Acreage	% Acreage	Participation Factor 45%	Well Count	% Wells	Participation Factor 10%	Total Tract %
1	Brooklyn	1,409	0.1950%	0.0878%	40	1.2461%	0.5607%	1	2.3256%	0%	0.8811%
2	Cromer B2	7,077	0.9797%	0.4409%	40	1.2461%	0.5607%	1	2.3256%	0%	1.2342%
3	Ella-Cromer	48,257	6.6802%	3.0061%	200	6.2305%	2.8037%	5	11.6279%	1%	6.9726%
4	Griffyn	56,792	7.8617%	3.5378%	160	4.9844%	2.2430%	4	9.3023%	1%	6.7110%
5	Gwen	45,486	6.2967%	2.8335%	160	4.9844%	2.2430%	4	9.3023%	1%	6.0067%
6	Harper-Breanna	131,431	18.1941%	8.1873%	280	8.722 7 %	3.9252%	7	16.2791%	2%	13.7405%
7	Lee 4-17	79,115	10.9519%	4.9284%	40	1.2461%	0.5607%	2	4.6512%	0%	5.9542%
8	Riley-Scottie	27,353	3.7865%	1.7039%	120	3.7383%	1.6822%	3	6.9767%	1%	4.0838%
9	SAM	273,917	37.9185%	17.0633%	480	14.9533%	6.7290%	12	27.9070%	3%	26.5830%
10	Whitley	51,547	7.1357%	3.2111%	160	4.9844%	2.2430%	4	9.3023%	1%	6.3843%
11	Unassigned	0	0.0000%	0.0000%	1530	47.6636%	21.4486%	0	0.0000%	0%	21.4486%
		722,384	100%	45%	3210	100%	45%	43	100%	10%	100%

Exhibit C

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		STATIONER.	0.00004037	O.M. Carrier	0.00030835	0.000000	0.00000000	0.0000074	1	0.00061710	STERTUNE.	0,00019747			2	0.00092799	5.0001067b	0.00005289	0.000000	0,00020621				0,03017191	6,0000000		\$.0000B674				0.00203764	TOTAL STATE OF	D GDGG AGE	th obot ad no	0.00013513	0.00024034	12047000		0.00142444	1236,700 g		The state of the s	0.00014999		0.0000-4624	0.000000339		0.00000247	0.00000000	Pr. code a contra	0 000000370	3.00000m.74	0.00054558	NRIFFIFORRI	d Factor 2342	41 € 2
			0.00034863	Calculation of	0.00217694	D. DOG BOOK			4100100100	B36.96900'0	PERSONAL PROPERTY.	0.00009724			O.BOATEL	0.00662397	D.uGIANAS	0.00074707	COCK COLO	0.00209178	EDECKIOU?			0.002#2796	G-000 ages		B. Verbook				0.00948692	O'TOWNER PORTO	0.00174745	0 00 100 00	A.0703715A	0.00174315	9// 6/2000			0.00209178	udoma/25		0.00									A.Bellenia		GWI	Unit Tract Factor 0.069726	S-t-II3
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Mineral owner - for All Tracts: Marla Cromer, Trustee of the Cromer Marital Trust #2

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