2012:02:24 09:05:39 Kansas Corporation Commission /8/ Patrice Petersen-Klein

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Mark Sievers, Chairman

Ward Loyd

Thomas E. Wright

In the Matter of an Order to Show Cause on the Commission's own Motion issued to Show Cause on the Commission's own Motion issued to Soborn Energy, L.L.C. and Central States CONSERVATION DIVISION Energy LLC., with regard to responsibility under K.S.A. 55-179 for plugging the Adams Lease in Section 12, Township 15 South, Range 24 East, Johnson County, Kansas.

PRE-FILED TESTIMONY
OF TAYLOR HERMAN

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 2 4 2012
LEGAL SECTION

- 1 Q. Please state your name and business address.
- 2 A. Taylor Herman, 1500 W. Seventh, Chanute, Kansas 66720.
- 3 Q. By whom are you employed and in what capacity?
- 4 A. I am employed by the Kansas Corporation Commission, Conservation Division, Chanute
- 5 District #3 Office as Petroleum Industry Regulatory Technician II ("PIRT II) and
- 6 Temporary Abandoned Well Coordinator.
- 7 Q. How long have you been employed by the Commission?
- 8 A. Since April 2005.
- 9 Q. Have you previously testified before this Commission?
- 10 A. No, I have not.
- 11 Q. As a PIRT, what are your general duties?
- 12 A. I do lease inspections to check on compliance with our regulations and if there are
- violations, I investigate them. I also witness various field activities such as mechanical
- integrity tests ("MITs"), well plugging and well drillings.
- 15 Q. How did you become involved in this matter?
- 16 A. Our Legal Staff received a complaint about the wells on the Adams Lease being
- 17 abandoned and not plugged. As part of the complaint, Legal Staff was provided a copy
- of the Journal Entry of Judgment in Johnson County District Court, Case No.
- 19 09CV08851. That Journal Entry cancelled what I refer to as the Adams Lease. The
- Journal Entry is attached as Staff Exhibit 1. Legal Staff requested that I inspect the lease
- 21 and prepare a report.
- Q. Where is the Adams Lease located?
- A. The Adams Lease consists of the North Half and North Half of the Southwest Quarter of
- Section 12, Township 15 South, Range 24 East, in Johnson County.
- Q. Did you do a field inspection of the lease?
- 26 A. Yes, on September 14, 2011, John Almond, Larry Marchant and I inspected the lease.
- We identified thirteen (13) gas wells that were not equipped for production and one
- disposal well that appeared to be abandoned. A copy of my field report is attached as
- 29 Staff Exhibit 2.
- 30 Q. Following your field inspection, how did your investigation proceed?

- 1 A. I checked our records to see if the wells had been temporarily abandoned and none of the 2 wells had been. I reviewed the Journal Entry in Johnson County District Court case 3 number 09CV08851 with Legal Staff (Staff Exhibit 1). The court cancelled the Adams 4 Lease and ordered Osborn Energy, L.L.C. ("Osborn") to plug the wells on the lease by 5 September 28, 2011. I reviewed the Kansas Geological Survey records ("KGS") and it 6 showed production from the lease from 1998 to March 2011 (Staff Exhibit 3). KGS 7 records listed Osborn as the operator. I checked our well records to see if the wells had 8 been transferred to another operator and determined the wells had not been transferred 9 and were still under Osborn's license. While checking our well records, I did discover 10 that Osborn had transferred a large number of the leases it operated to Central States 11 Energy LLC ("Central States").
- 12 Q. Did you check on the relationship between Osborn and Central States?
- A. Yes, in consultation with the Legal Staff, we looked at the license information for both parties and the publicly available Secretary of State records. We found that Osborn's license expired on March 30, 2011 and Central States acquired a license on June 10, 2011. (Staff Exhibits 4 and 5) The people involved with the two companies appeared to be the same and the business address for both was the same. The Secretary of State records showed that both companies were in "good standing" and both had the same mailing address. (Staff Exhibits 6 and 7)
- Q. What was the next thing that happened?
- A. Legal Staff wrote Osborn on September 19, 2011 requiring Osborn to furnish a plugging plan for the wells within twenty (20) days. (Staff Exhibit 8) We did not get a plugging plan from Osborn as required.
- Q. Were the wells plugged by Osborn as Ordered by the Court?
- 25 A. No, Osborn hasn't plugged any wells on the lease.
- Q. Did you draw any conclusions from the information collected during your investigation?
- 27 A. Since Osborn and Central States appeared to have the same principals, we concluded that
- 28 there was a possibility that they were trying to avoid plugging responsibility by
- 29 transferring producing wells to Central States and leaving Osborn with the wells that
- 30 needed to be plugged but with no assets to plug the wells.
- 31 Q. Based on that conclusion, what did you decide to do?

- 1 A. We decided that the only way to proceed was with a Show Cause hearing to give all
- 2 parties a chance to present evidence at a hearing.
- 3 Q. Have any of the wells been plugged on the Adams Lease?
- 4 A. Yes, recently the landowner plugged four wells as part of an agreement to sell a portion
- 5 of the property.
- 6 Q. Does this conclude your testimony?
- 7 A. Yes.

TITLE TO REAL ESTATE INVOLVED

IN THE DISTRICT COURT OF JOHNSON COUNTY, KANSAS CIVIL COURT DEPARTMENT

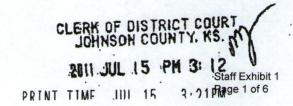
ADAMS MANAGEMENT, LP; and WESTERN CAPITAL, INC., Trustee of the Aubry Trust	}
Plaintiffs,	}
vs.) Case No. 09 CV 08851) Division No. 14
OSBORN ENERGY, LLC; OSBORN LAND & CATTLE CO., LLC; and OSBORN INVESTMENTS, INC.,	
Defendants.	}
PURSUANT TO K.S.A. CHAPTER 60	

JOURNAL ENTRY OF JUDGMENT

NOW on this 12th day of July, 2011, the above captioned matter comes on for hearing on plaintiffs' Motion for Sanctions and for plaintiffs' Motion for Summary Judgment. Plaintiffs appear personally and by and through their counsel of record, Charles C. Steincamp of Depew Gillen Rathbun & Mointeer, LC and Teresa A. Woody of The Woody Law Firm. Defendants appear by and through Nick Hillyard of Franke, Schultz and Mullen, P.C. Having read the briefs of the parties, heard the arguments of counsel, and being duly advised in the premises, the Court rules as follows:

- 1. Plaintiffs' Motion for Sanctions is denied.
- 2. Plaintiffs' Motion for Summary Judgment is granted.
- The Court adopts by reference, the plaintiffs' statement of uncontroverted fact as set forth in their motion.

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- Defendants' oil and gas lease or leases, as set forth below, is terminated, cancelled 4. and released.
- A certain Natural Gas Lease made and entered into by and between Elizabeth E. Adams, Trustee for the Elizabeth E. Adams Trust UAD 10/24/1997, as lessor, and Osborn Land & Cattle, LLC, as lessee, dated August 13, 1997, recorded on August 26, 1997, as instrument 2735807 in Book 5288 at Pages 375-376 of the records in the office of the Register of Deeds of Johnson County, Kansas, and insofar as it covers the following-described land, to-wir:

The North Half of the Southwest Quarter (N/2 SW/4) of Section Twelve (12), Township Fifteen (15) South, Range Twenty-four (24) Bast, containing 80 acres, more or less, in Johnson County, Kansas, and

A certain Natural Gas Lease made and entered into by and between Elizabeth E. Adams, Trustee for the Blizabeth E. Adams Trust UAD 10/24/1997, as lesser, and Osbora Land & Cattle, LLC, as lessee, dated August 25, 1997, recorded on February 25, 1998, as instrument 2795601 in Book 5474 at Pages 295-296 of the records in the office of the Register of Deeds of Johnson County, Kansas, and insofar as it covers the following-described land, to-wit:

The North Half (N/2) of Section Twelve (12), Township Fifteen (15) South, Range Twenty-four (24) East, containing 320 acres, more or less, and

A certain Restated, Consolidated and Amended Gas Lease made and entered into by and between Elizabeth E. Adams, Trustee for the Elizabeth E. Adams Trust UAD 10/24/1997. as lessor, and Osborn Land & Cattle, LLC, as lessee, dated May 1, 1998, recorded on July 21. 1998, as instrument 2859165 in Book 5774 at Pages 666-667 of the records in the office of the Register of Deeds of Johnson County, Kansas, and insofar as it covers the following-described land, to-wit:

The North Half (N/2) of Section Twelve (12), Township Fifteen (15) South, Range Twenty-four (24) East, containing 320 acres, more or less, and the North Half of the Southwest Quarter (N/2 SW/4) of Section Twelve (12), Township Fifteen (15) South, Range Twenty-four (24) East, containing 80 acres, more or less, in Johnson County, Kansas,

5. The plaintiffs are granted judgment against the defendants and each of them jointly and severally, for their attorneys' fees and costs of litigation pursuant to K.S.A. 55-202. The plaintiffs are directed to submit a tabulation of their fees and costs to the defendants within thirty (30) days. If the defendants object to all or any part of the attorneys' fees and costs as submitted by plaintiffs, the Court will take up the matter by telephone hearing.

- 6. The defendants and each of them are hereby ordered to plug all wells on the plaintiffs' property. Defendants are ordered to file plugging applications with the Kansas Corporation Commission no later than July 26, 2011, at 5:00 P.M., and to have all wells on the leased premises properly plugged pursuant to KCC's supervision on or before September 28, 2011, at 5:00 P.M. In the event defendants fail to plug the wells on the leased premises as ordered, the plaintiffs may have the wells properly plugged and the cost to properly plug the wells shall become an additional judgment against the defendants and each of them, jointly and severally.
- 7. The Court has heard testimony concerning the amount of plaintiffs' damages. The parties are hereby directed to provide suggested findings of fact and conclusions of law concerning plaintiffs' damages within fourteen (14) days from the date hereof following which the Court will issue an additional order setting forth any damages found against the defendants and each of them, jointly and severally.
- As a result of the findings and orders herein, the Consent Judgment entered by the
 Court on June 21, 2011 is hereby vacated and set aside.

IT IS SO ORDERED.

Ionorable Kevin P. Morianty

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KCC OIL/GAS REGULATORY OFFICES

Inspection Date 09/14/2011	District: 3	Incident Nu	mber:	4358
	New Situation	☐ Lease Inspection		
₽ F	Response to Reques			
□ F	Follow-up	☑ Field Report		
Operator License No: 32294	API:	Q3	NW Q2: NW Q1:	NW
Operator Name: Osborn Energy, L			SE 24 RGEDIR	
Address: 24850 Farley			FSL:	
City: Bucyrus			FEL:	
State: Kansas Zip Code: 66013	Lease:	Adams We	II No.:	
Phone contact: 913-533-9900		County	: JO	
Reason for Investigation:				
Request for field inspection per John	McCannon.			
Problem:				
The lease has been court ordered to needed.	be plugged out and	an accurate well invent	ory for the lease is	
Persons contacted:				
Jeff Taylor 913-238-2261				
Findings:				
John Almond, Larry Marchant, and I	inspected the lease	on 9-13-2011. The leas	se has 13 gas wells t	hat
are not equipped for production and			o nao 10 gao nono	
Actions / Recommendation	Follow-up Require	ed Deadlin	e Date:	
			Photo's Taken:	0
G PPDMO G KOO	TA DDE			
RBDMS KGS	☐ TA DBF	Report Prepared By:	Taylor Herman	
☐ T1 DBF ☑ District Files	□ Courthouse	Position:	PIRT II	

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

API Well Number Well Name Operator of Record Working Operator	Wellhead Location Original Operator	Cnty	Type Status	Dt Completed Dt Plugged	Docket Next MIT
Working Operator	Legacy Operator			***************************************	
15-091-22928-00-00 ADAMS 10	12-15S-24E NWNWSW 2500 FSL, 330 FWL	JO	GAS	****	
(32294) Osborn Energy, L.L.C.	Pena.		EX	-	
AP ON ABOUT AND	There is a second of the secon				
15-091-23327-00-00 ADAMS 26-12	12-15S-24E NWNENE 4950 FSL, 990 FEL	JO	GAS	-	*****
(32294) Osborn Energy, L.L.C.		-	EX		*****
	Osborn Energy, L.L.C.	*****	control of the second control of the second	w	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
15-091-23411-00-00 ADAMS 41-12	12-15S-24E S2SESENE 2645 FSL, 330 FEL	10	EOR	*****	
(32294) Osborn Energy, L.L.C.	경이 있는 10 mail (EX	*****	*****
	Osborn Energy, L.L.C.		made a manage of the second second		Copper Source - Compress Commission
15-091-23382-00-00 ADAMS 35-12	12-15S-24E SESWSENE 2805 FSL, 825 FEL	JO	OIL		
(32294) Osborn Energy, L.L.C.			EX		
The region of th	Osborn Energy, L.L.C.	CO AMAN - U Brit Greek - Manhassen	***************************************	manage of the formula to the second	
15-091-22878-00-02 ADAMS 1A	12-15S-24E SWNWNWNW 4937 FSL, 5038 FEL	JO	SWD	03/18/2008	D27791.0
(32294) Osbom Energy, L.L.C.		1331	IN		
	*Ante				
15-091-22878-00-00 ADAMS 1A-12	12-15S-24E NWNWNW 4890 FSL, 4950 FEL	JO	GAS	4	
(32294) Osborn Energy, L.L.C.			IN		***
					and the same of th
15-091-23090-00-00 ADAMS 21	12-15S-24E NENWNWSW 2556 FSL, 4962 FEL	JO	GAS	destant.	
(32294) Osborn Energy, L.L.C.		813	IN	4-2000 B	at an area in
	Osborn Energy, L.L.C.				
15-091-23368-00-01 ADAMS 31-12	12-15S-24E SESWSENE 2823 FSL, 825 FEL	JO	OIL	06/25/2010	*****
(32294) Osborn Energy, L.L.C.		679	IN	****	
15-091-23381-00-00 ADAMS 34-12	12-15S-24E NESWSENE 3166 FSL, 839 FEL	JO	DH		
(32294) Osborn Energy, L.L.C.	*****	679	PA	10/20/2009	
	Osborn Energy, L.L.C.				
15-091-23367-00-00 ADAMS 30-12	12-15S-24E NESENE 3309 FSL, 379 FEL	JO	DH		
(32294) Osborn Energy, L.L.C.	AMORE	819	PA	10/20/2009	
	Osborn Energy, L.L.C.				
15-091-22798-00-00 ADAMS 9	12-15S-24E NWSENE 3630 FSL, 980 FEL	JO	DH		
(5885) Glaze, Susie dba R.S. Glaze Drilling	GLAZE, R. S. DRILLING CO.	-	PA	09/09/1997	
15-091-22797-00-00 ADAMS 8	12-15S-24É NESENE 3630 FSL, 330 FEL	JO	GAS	4. communication (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	***************************************
	GLAZE, R. S. DRILLING CO.	880	PA	09/08/1997	
(5885) Glaze, Susie dba R.S. Glaze Drilling	ODELL, N. O. DRILLING CO.	000			
15-091-22776-00-00 ADAMS 1	12-15S-24E SWNWNW 4520 FSL, 4950 FEL	JO	DH		
(5885) Glaze, Susie dba R.S. Glaze Drilling	GLAZE, R. S. DRILLING CO.	840	PA	08/01/1997	
(1000) Olaze, Guale upa 11.0. Glaze Dilling	GLAZE, N. S. DRILLING CO.	040	FA	00/01/100/	

Operator of Record Working Operator	<u>.</u>	Wellhead Location Original Operator Legacy Operator	Cnty	Type Status	Dt Completed Dt Plugged	Next MIT
5-091-22878-00-01 ADAMS	1-A	12-15S-24E NWNWNW 4890 FSL, 4950 FEL	JO	GAS	04/10/2001	******
(32294) Osborn Energy, L.L.C.		and the second s	1331	CD	- China	
5-091-23370-00-00 ADAMS	33-12	12-15S-24E SWSESENE 2802 FSL, 463 FEL	JO	OIL	11/04/2009	-
(32294) Osborn Energy, L.L.C.			679	DR		-
		Osborn Energy, L.L.C.				
5-091-23369-00-00 ADAMS	32-12	12-15S-24E SWSENE 2886 FSL, 631 FEL	JO	OIL	10/28/2009	
(32294) Osborn Energy, L.L.C.			679	DR		
		Osborn Energy, L.L.C.				
15-091-23091-00-00 ADAMS	22	12-15S-24E SENWSWNW 3639 FSL, 4926 FEL	JO	GAS	08/11/2006	
(32294) Osborn Energy, L.L.C.			793	DR		
		Osborn Energy, L.L.C.				
15-091-23014-00-00 ADAMS	12	12-15S-24E NWNESW 2310 FSL, 1650 FWL	JO	GAS		*****
(32294) Osborn Energy, L.L.C.		when we have a second s		EX		
		Osborn Energy, L.L.C.				
15-091-23013-00-00 ADAMS	second X	12-15S-24E N2NWSW 2310 FSL, 660 FWL	JO	GAS	****	
(32294) Osborn Energy, L.L.C.		Winne	-	EX		*****
(02204) 000011 2110199, 2.2.0.		Osborn Energy, L.L.C.				
15-091-23412-00-00 ADAMS	1 42-12	12-15S-24E S2S2SENE 2645 FSL, 660 FEL	JO	EOR	*****	
(32294) Osborn Energy, L.L.C.	1 42-12	12-100-2-12 OZOZOWINE ZOTO I OM, 000 I EL		EX		
(02204) 000011 211019), 2.2.0.		Osborn Energy, L.L.C.				
15-091-23089-00-00 ADAMS	20	12-15S-24E SWNWNW 990 FNL, 330 FWL	JO	GAS	*****	me house and observation out that the
(32294) Osborn Energy, L.L.C.		12 100 2 TE 011111111 200 1 TE		EX	Market	
(OZZO-1) OSBOTT ETICIGI, E.E.O.		Osborn Energy, L.L.C.				
15-091-23092-00-00 ADAMS	23	12-15S-24E SWNENW 990 FNL, 1650 FWL	JO	GAS		appearance of manage.
(32294) Osborn Energy, L.L.C.	20	12-100-2-TE OFFICE 930 FIRE, 1030 FWE		EX		*****
(32284) Caboni Energy, L.C.C.		Osborn Energy, L.L.C.		LA		
15-091-23093-00-00 ADAMS	24	12-15S-24E NWNENW 330 FNL, 1650 FWL	JO	GAS		
(32294) Osborn Energy, L.L.C.		12-100-2-1 HITHERITY SOUTHE, 1000 FIVE	30	EX	The Contract	-
(32294) Caboin Lineigy, L.L.C.		Osborn Energy, L.L.C.	777			
15-091-23326-00-00 ADAMS	25.40	12-15S-24E NENENE 4950 FSL, 330 FEL	JO	GAS		Annual An
(32294) Osborn Energy, L.L.C.	20-12	12-105-24E NENENE 4900 FSL, 550 FEL	30	EX		
(OZZOT) OSBOIT Elidigy, E.C.O.		Osborn Energy, L.L.C.				
4E 004 22440 00 00 AD 4440	140.40			E00		
	1 40-12	12-15S-24E SESESENE 2645 FSL, 5 FEL	70	EOR		
(32294) Osborn Energy, L.L.C.		Oak and Farmer 1 1 2		EX	-	
Constitution of the Consti	The state of the s	Osborn Energy, L.L.C.				
45-091-23328-00-00 ADAMS	27-12	12-15S-24E SENENE 4290 FSL, 330 FEL	10	GAS		
(32294) Osborn Energy, L.L.C.				EX		****
		Osborn Energy, L.L.C.				

Wednesday, September 14, 2011 RBDMS Well Filter Report

API Well Number Well Name Operator of Record	Wellhead Location Original Operator	Cnty	Type Status	Dt Completed Dt Plugged	Docket Next MIT
Working Operator	Legacy Operator				
15-091-22791-00-00 ADAMS 3	12-15S-24E NWNENESW 2489 FSL, 3062 FEL.	10	GAS	04/01/1998	
(32294) Osborn Energy, L.L.C.	GLAZE, R. S. DRILLING	880	PR	-	i
		erioretendesione totaletenomino nuovono			STATE OF THE PARKET OF THE STATE OF
15-091-22795-00-00 ADAMS 6	12-15S-24E NWSWSENE 2980 FSL, 1018 FEL	10	GAS	06/01/1998	-
(32294) Osborn Energy, L.L.C.	GLAZE, R. S. DRILLING CO.	880	PR	-	
15-091-22782-00-00 ADAMS 2	12-15S-24E NWSWNESW 1710 FSL, 3840 FEL	JO	GAS	06/01/1998	
(32294) Osborn Energy, L.L.C.	GLAZE, R. S. DRILLING CO.	880	PR	00/01/1000	
(OZZOT) COMOTI ETIGIGY, E.C.C.	GLAZE, N. S. DRIELING CO.	000	r iv		
15-091-22793-00-00 ADAMS 4	12-15S-24E NESWSWNE 2983 FSL, 2003 FEL	JO	GAS	06/01/1998	****
(32294) Osborn Energy, L.L.C.	GLAZE, R. S. DRILLING CO.	860	PR		
15-091-22794-00-00 ADAMS 5	AD ARO DAE MINIONAL AROS DOL POO PEL	10	GAS	03/10/1998	
	12-15S-24E NWSWNWSW 1665 FSL, 5090 FEL	JO		03/10/1990	
(32294) Osborn Energy, L.L.C.	GLAZE, R. S. DRILLING CO.	860	PR		
15-091-22796-00-01 ADAMS 7	12-15S-24E NWSESENE 2982 FSL, 360 FEL	JO	OG	08/24/2009	
(32294) Osborn Energy, L.L.C.	***************************************	840	PR	-	
15-091-22797-00-01 ADAMS 8	12-15S-24E NESENE 3630 FSL, 330 FEL	JO	GAS		
(32294) Osborn Energy, L.L.C.		*****	PW		
**************************************				Marin and the second se	The Appropriate Committee of the Committ
15-091-22802-00-00 ADAMS 10	12-15S-24E NESENWNW 4500 FSL, 4101 FEL	JO	GAS	drap govides "	
(5885) Glaze, Susie dba R.S. Glaze Drilling	GLAZE, R. S. DRILLING CO.	*****	PW		
15-091-22798-00-01 ADAMS 9	12-15S-24E NWSENE 3630 FSL, 980 FEL	JO	GAS		
(32294) Osborn Energy, L.L.C.	military and the second		PW	*****	*****
5-091-22796-00-00 ADAMS 7	12-15S-24E SESENE 2970 FSL, 330 FEL	JO	GAS	05/01/1998	
(32294) Osborn Energy, L.L.C.	GLAZE, R. S. DRILLING CO.	840	RC		
5-091-23368-00-00 ADAMS 31-12	12-15S-24E SWSESENE 2805 FSL, 495 FEL	JO	OIL	10/28/2009	
(32294) Osborn Energy, L.L.C.		679	RC		
	Osborn Energy, L.L.C.				
5-091-23065-00-00 ADAMS 10	12-15S-24E SENWNW 990 FNL, 990 FWL	JO	GAS		
(32294) Osborn Energy, L.I. C.	in low-are delitititi doctrie, doctrie	-	SP		
(32294) Osborn Energy, L.L.C.	Osborn Energy, L.L.C.		O.		
5-091-22776-00-02 ADAMS 1	The second secon		GAS	***************************************	annang and have able to be to be the second in the least
(32294) Osborn Energy, L.L.C.	12-15S-24E SWNWNWNW 4900 FSL, 5033 FEL	JO	GAS		
(SZZ84) OSDOM Energy, L.L.C.	(1) - ''() - ''	1176	SP		
		,,,,,			







Yearly and monthly production

ADAMS-12 Lease



Lease: ADAMS-12

Operator: Osborn Energy, L.L.C. Location: T15S, R24E, Sec. 12

KS Dept. of Revenue Lease Code: 222415

Field: Stilwell
County: Johnson

Producing Zone: Bevier Coal Bed

Complete detailed production available in file saved using blue button at top of page.

Annual Gas Production, (mcf)

Sample Monthly Gas Production, (mcf)

Year	Productio	n Wells				
Production Charts Flash Chart						
1998	66,556	7				
1999	100,447	7				
2000	65,718	7				
2001	38,998	7				
2002	28,052	7				
2003	28,212	7				
2004	15,964	7				
2005	7,788	7				
2006	10,007	7				
2007	10,839	7				
2008	2,500	7				
	5,328	7				
2010	1,688	7				
2011	550	7				

*2011 data incomplete at this time.

Data from previous years may still change.

Note: bbls is barrels; mcf is 1000 cubic feet.

Year	Month	Production	Wells	Purchaser
2006	1	705	7	Akawa Natural Gas, LLC (100%)
2006	2	423	7	Akawa Natural Gas, LLC (100%)
2006	3	611	7	Akawa Natural Gas, LLC (100%)
2006	4	460	7	Akawa Natural Gas, LLC (100%)
2006	5	638	7	Akawa Natural Gas, LLC (100%)
2006	6	644	7	Akawa Natural Gas, LLC (100%)
2006	7	541	7	Akawa Natural Gas, LLC (100%)
2006	8	500	7	Akawa Natural Gas, LLC (100%)
2006	9	1517	7	Akawa Natural Gas, LLC (100%
2006	10	1570	7	Akawa Natural Gas, LLC (100%)
2006	11	1003	7	Akawa Natural Gas, LLC (100%
2006	12	1395	7	Akawa Natural Gas, LLC (100%
2007	1	1394	7	Akawa Natural Gas, LLC (100%
2007	2	971	7	Akawa Natural Gas, LLC (100%
2007	3	1429	7	Akawa Natural Gas, LLC (100%
2007	4	1246	7	Akawa Natural Gas, LLC (100%
2007	5	1370	7	Akawa Natural Gas, LLC (100%
2007	6	911	7	Akawa Natural Gas, LLC (100%
2007	7	575	7	Akawa Natural Gas, LLC (100%
2007	8	675	7	Akawa Natural Gas, LLC (100%
2007	9	604	7	Akawa Natural Gas, LLC (100%
2007	10	584	7	Akawa Natural Gas, LLC (100%
2007	11	606	7	Akawa Natural Gas, LLC (100%
2007	12	474	7	Akawa Natural Gas, LLC (100%
2008	1	367	7	Akawa Natural Gas, LLC (100%
2008	2	267	7	Akawa Natural Gas, LLC (100%
2008	3	299	7	Akawa Natural Gas, LLC (100%
2008	4	327	7	Akawa Natural Gas, LLC (100%
2008	5	5	7	Akawa Natural Gas, LLC (100%
2008	6	24	7	Akawa Natural Gas, LLC (100%
2008	7	96	7	Akawa Natural Gas, LLC (100%
2008	8	249	7	Akawa Natural Gas, LLC (100%

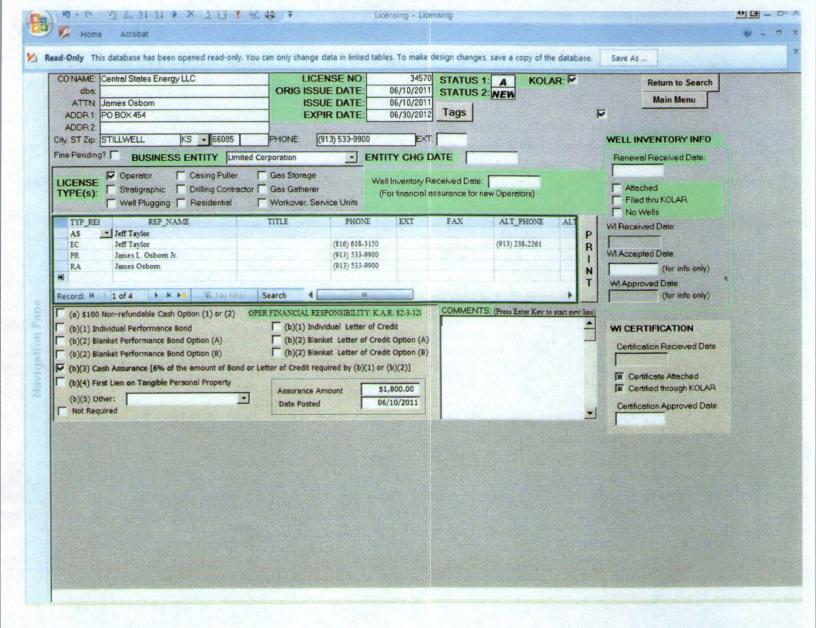
2008	9	211	7	Akawa Natural Gas, LLC (100%)
2008	10	101	7	Akawa Natural Gas, LLC (100%)
2008	11	228	7	Akawa Natural Gas, LLC (100%)
2008	12.	326	7	Akawa Natural Gas, LLC (100%)
2009	1	268	7	Akawa Natural Gas, LLC (100%)
2009	2	1069	7	Akawa Natural Gas, LLC (100%)
2009	3	1070	7	Akawa Natural Gas, LLC (100%)
2009	4	737	7	Akawa Natural Gas, LLC (100%)
2009	8	648	7	Akawa Natural Gas, LLC (100%)
2009	9	309	7	Akawa Natural Gas, LLC (100%)
2009	10	424	7	Akawa Natural Gas, LLC (100%)
2009	11	470	7	Akawa Natural Gas, LLC (100%)
2009	12	333	7	Akawa Natural Gas, LLC (100%)
2010	1	379	7	Akawa Natural Gas, LLC (100%)
2010	2	416	7	Akawa Natural Gas, LLC (100%)
2010	5	29	7	Akawa Natural Gas, LLC (100%)
2010	6	28	7	Akawa Natural Gas, LLC (100%)
2010	7	148	7	Akawa Natural Gas, LLC (100%)
2010	8	130	7	Akawa Natural Gas, LLC (100%)
2010	9	122	7	Akawa Natural Gas, LLC (100%)
2010	10	77	7	Akawa Natural Gas, LLC (100%)
2010	11	57	7	Akawa Natural Gas, LLC (100%)
2010	12	302	7	Akawa Natural Gas, LLC (100%)
2011	1	292	7	Akawa Natural Gas, LLC (100%)
2011	2	91	7	Akawa Natural Gas, LLC (100%)
2011	3	167	7	Akawa Natural Gas, LLC (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=http://www.kgs.ku.edu/Magellan/Field/lease.html
Programs Updated May 23, 2005
Data from Kansas Dept. of Revenue files monthly.

Monday, February 13, 2012

LIC#	Type	Name	Title	Phone	Ph Ext Address	City	ST	Zip	Zip+4
32294	AS	Custin Hamblen	Geologist						
32294	AS	Jeff Taylor	Director of Op	era					
32294	EC	Jim Steinheider		(913) 533-9900	24850 Farley	Bucyrus	KS	66013	
32294	PR	Osborn James L. Jr.		(480) 905-3232					
32294	PR	Osborn Sheryl D.	Trustee	(480) 905-3232					
32294	PR	Osborn, James L. Jr.	Trustee	(480) 905-3232					
32294	RA	Jim Osborn		(480) 905-3232	24850 Farley	Busyrus	KS	66013	10.73



Monday, February 13, 2012

LIC#	Туре	Name	Title	Phone	Ph Ext	Address	City	ST	Zip	Zip+4
34570	AS	Jeff Taylor								
34570	EC	Jeff Taylor		(816) 618-3150		24850 Farley	Висугиѕ	KS	66013	
34570	PR	James L. Osborn Jr.		(913) 533-9900		9141 N. 70th St.	Paradise Valley	AZ	85253	
34570	RA	James Osborn		(913) 533-9900		24850 Farley	Bucyrus	KS	66013	





Thinking

Starting

Maintaining

Closing

Business Entity Search

Date: 02/13/2012

Business Information

Current Entity Name

Business Entity ID Number

OSBORN ENERGY, L.L.C.

File Name Change Online

2549178

Current Mailing Address: 24850 FARLEY, BUCYRUS, KS 66013

Update

Business Entity Type: KANSAS LTD LIABILITY COMPANY

Date of Formation in Kansas: 12/01/1997

State of Organization: KS

Current Status: ACTIVE AND IN GOOD STANDING

Certificate of Good Standing

Resident Agent and Registered Office

Resident Agent: JAMES L. OSBORN, JR

Registered Office: 24850 FARLEY, BUCYRUS, KS 66013

Update Resident Agent/Office

Annual Reports

The following annual report information is valid for active and delinquent status entities only.

Tax Closing Month: 12

The Last Annual Report on File: 12/2010

Next Annual Report Due: 04/15/2012

File Online

Forfeiture Date: 07/15/2012

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Thinking

Starting

Maintaining

Closing

Business Entity Search

Date: 02/13/2012

Business Information

Current Entity Name

Business Entity ID Number

CENTRAL STATES ENERGY LLC

File Name Change Online

4508800

Current Mailing Address: JAMES OSBORN - 24850 FARLEY, BUCYRUS, KS 66013

Update

Business Entity Type: FOREIGN LTD LIABILITY COMPANY

Date of Formation in Kansas: 05/02/2011

State of Organization: NV

Current Status: ACTIVE AND IN GOOD STANDING

Certificate of Good Standing

Resident Agent and Registered Office

Resident Agent: THE CORPORATION COMPANY, INC.

Registered Office: 112 SW 7TH STREET SUITE 3C, TOPEKA, KS 66603

Update Resident Agent/Office

Annual Reports

The following annual report information is valid for active and delinquent status entities only.

Tax Closing Month: 12

The Last Annual Report on File: 00/0000

Next Annual Report Due: 04/15/2012

File Online

Forfeiture Date: 07/15/2012

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 19, 2011

Jeff Taylor Osborn Energy, LLC 24850 Farley Bucyrus, Kansas 66013

RE: Adams Lease, Section 12, Township 15 South, Range 24 East, Johnson County

Dear Mr. Taylor:

On September 14, 2011, our field staff inspected the referenced lease and found fourteen (14) abandoned wells. None of the wells are equipped for production and the wells have not been temporarily abandoned.

In addition we are advised that the District Court has cancelled this lease and has ordered Osborn to plug the wells.

Within the next twenty (20) days you must provide your written plan to plug the wells. Failure to do so will result in Commission Staff taking formal enforcement action.

If you have any questions, please contact me.

Very truly yours,

Solve M. Cammon

John McCannon Litigation Counsel

cc: KCC District 3

VERIFICATION OF HERMAN TAYLOR

STATE OF KANSAS COUNTY OF NEOSHO	ss:
referred to in the foregoing do No. 12-CONS-152-CSHO bef the statements and attached ex	first duly sworn, deposes and says that he is the Taylor Herman cument entitled "Prefiled Testimony of Taylor Herman" in Docket fore the State Corporation Commission of the State of Kansas and chibits therein were prepared by him or under his direction and are his information, knowledge and belief.
	Taylor Herman
SUBSCRIBED AND S	SWORN to before me on thisday of
	Mayn C. Proctor Notary Public
My Commission expires:	SHARON R. PROCTOR Notary Public - State of Kansas My Appt. Expires 8/29/22/2

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Mark Sievers, Chairman

Ward Loyd

Thomas E. Wright

In the Matter of an Order to Show Cause on)	Docket No. 1	2-CONS-152-CSHO
the Commission's own Motion issued to)		
Osborn Energy, L.L.C. and Central States)	CONSERVA	TION DIVISION
Energy LLC., with regard to responsibility)		
under K.S.A. 55-179 for plugging the Adams)		
Lease in Section 12, Township 15 South,)	License No.	32294 (expired)
Range 24 East, Johnson County, Kansas.)		34570

CERTIFICATE OF SERVICE

Jim Osborn Osborn Energy L.L.C. 24850 Farley Bucyrus, Kansas 66013

James Osborn Central States Energy LLC 24850 Farley Bucyrus, Kansas 66013

Taylor Herman, John Almond KCC District 3 1500 W. 7th Street Chanute, Kansas 66720

> John McCannon Litigation Counsel

Kansas Corporation Commission