Mid-Kansas
ELECTRIC COMPANY, INC
neighbors serving neighbors

November 27, 2017

Via: KCC E-Filing Express

Lynn Retz
Secretary to the Commission
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas  66604

Re: Docket No. 13-MKEE-360-TFR

Dear Lynn Retz:

Mid-Kansas Electric Company, Inc. ("Mid-Kansas") submits its revised formula rate templates in the above-referenced docket. The populated formula rate template will replace the annual update filing made on November 20, 2017 and uses 2016 actual data to project the transmission revenue requirement for the 2018 rate year. Per the request of the Southwest Power Pool ("SPP"), Mid-Kansas has separated the Elm Creek-Summit project into separate projects to align with the SPP project tracking system. This change results in no changes to the revenue requirements calculated in the November 20th filing.

This filing is being made pursuant to the Protocols contained in Mid-Kansas' Open Access Transmission Tariff ("OATT"), Attachment H, Appendix B, Section C(3) as approved by the Kansas Corporation Commission on October 31, 2012, in Docket No. 12-MKEE-650-TAR.

Per the Mid-Kansas OATT Protocols, this revised filing will be used as a mechanism to calculate Mid-Kansas' 2018 transmission rates and will replace previous filings.

Thank you for your assistance and please feel free to contact me with any questions or concerns.

Sincerely,

James Brungardt
Manager, Regulatory Relations
Phone: 785-623-6638

Encl. 1

# Mid-Kansas Electric Company, LLC (MKEC)
# Rate Formula Template
# Table of Contents

**Overview**

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the MKEC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission Tariff.

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

# Mid-Kansas Electric Company, LLC (MKEC)
## Rate Formula Template
## Projected Revenue Requirements
## For the 12 months ended - December 31, 2018

| | (1) | (2) | (3) | | (4) | |
|---|---|---|---|---|---|---|
| **Line No.** | **Description** | **Source** | | | **Amount** | |
| | **A. Net Revenue Requirement Including True-Up** | | | | | |
| 1 | Base Plan Net Revenue Requirements | Projected Net Rev Req, L41 | $ 28,133,070 | | | |
| 2 | Balanced Portfolio Net Revenue Requirement | Projected Net Rev Req, L42 | - | | | |
| 3 | ITP/Priority Projects-1 Net Revenue Requirement | Projected Net Rev Req, L43 | - | | | |
| 4 | ITP/Priority Projects-2 Net Revenue Requirement | Projected Net Rev Req, L44 | - | | | |
| 5 | Sponsored Projects Net Revenue Requirements | Projected Net Rev Req, L45 | - | | | |
| 6 | Third Party Projects Net Revenue Requirements | Projected Net Rev Req, L46 | - | | | |
| 7 | Total | Sum (L1:L6) | | $ | 28,133,070 | |
| 8 | | | | | | |
| 9 | Zonal Net Revenue Requirement | Projected Net Rev Req, L49 | | $ | 5,536,591 | |
| 10 | | | | | | |
| 11 | **B. Point-to-Point Service** | | | | | |
| 12 | MKEC 12-CP. Peak Demand | WP P-3, L15 | | | 514.9 | MW |
| 13 | | | | | | |
| 14 | Annual Point-to-Point Rate in $/MW - Year | L9 / L12 | | $ | 10,753.000 | |
| 15 | Monthly Point-to-Point Rate in $/MW - Month | L14 / 12 months | | $ | 896.000 | |
| 16 | Weekly Point-to-Point Rate in $/MW - Weekly | L14 / 52 weeks | | $ | 207.000 | |
| 17 | Daily On-Peak Point-to-Point Rate in $/MW - Day | L14 / 260 days | | $ | 41.400 | |
| 18 | Daily Off-Peak Point-to-Point Rate in $/MW - Day | L14 / 365 days | | $ | 29.500 | |
| 19 | Hourly On-Peak Point-to-Point Rate in $/MW - Hour | L17 / 16 hours | | $ | 2.590 | |
| 20 | Hourly Off-Peak Point-to-Point Rate in $/MW - Hour | L18 / 24 hours | | $ | 1.230 | |
| 21 | | | | | | |
| 22 | **C. Schedule 1 ARR** | | | | | |
| 23 | Net Schedule 1 Revenue Requirement for Zone | Projected Sch 1 Rev Req, L12 | | $ | 813,740 | |
| 24 | | | | | | |
| 25 | **D. Schedule 1 Rate Calculations** | | | | | |
| 26 | MKEC 12-CP. Peak Demand | WP P-3, L15 | | | 514.9 | MW |
| 27 | | | | | | |
| 28 | Annual Point-to-Point Rate in $/MW - Year | L23 / L26 | | $ | 1,580.500 | |
| 29 | Monthly Point-to-Point Rate in $/MW - Month | L28 / 12 | | $ | 131.700 | |
| 30 | Weekly Point-to-Point Rate in $/MW - Week | L28 / 52 | | $ | 30.390 | |
| 31 | Daily Point-to-Point Rate in $/MW - Day | L28 / 365 | | $ | 4.330 | |
| 32 | Hourly Point-to-Point Rate in $/MW - Hour | L28 / 8760 | | $ | 0.180 | |

# Mid-Kansas Electric Company, LLC (MKEC)
## Rate Formula Template
## Actual Net Revenue Requirements
## For the 12 months ended - December 31, 2016

| Line No. | (1) Description | (2) Reference | (3) | (4) | (5) Amount |
|---|---|---|---|---|---|
| | **REVENUE REQUIREMENTS** (including approved incentives, if any) | | | | |
| 1 | Total Transmission Facilities | Act Gross Rev, Pg. 2, L100, col. 6 | | | $ 30,578,509 |
| 2 | | | | | |
| 3 | Base Plan Gross Revenue Requirements | WP A-7, L33, Col. m | $ 15,514,286 | | |
| 4 | Balanced Portfolio Gross Revenue Requirement | WP A-7, L39, Col. m | - | | |
| 5 | ITP/Priority Projects-1 Gross Revenue Requirement | WP A-7, L46, Col m | - | | |
| 6 | ITP/Priority Projects-2 Gross Revenue Requirement | WP A-7, L53, Col. m | - | | |
| 7 | Sponsored Gross Revenue Requirements | WP A-8, L4, Col. m | - | | |
| 8 | Third Party Projects Gross Revenue Requirements | WP-10, L4, Col. m | - | | |
| 9 | Total | Sum (L3:L8) | | $ 15,514,286 | 15,514,286 |
| 10 | | | | | |
| 11 | Zonal Gross Revenue Requirement | L1 - L9 | | | $ 15,064,223 |
| 12 | | | | | |
| 13 | **REVENUE CREDITS** | | | | |
| 14 | | | | | |
| 15 | Zonal Gross Revenue Credit | WP A-1, Pg.1 L45 | | | $ 3,957,687 |
| 16 | | | | | |
| 17 | **NET REVENUE REQUIREMENT** | | | | |
| 18 | Base Plan Net Revenue Requirements | L3 | $ 15,514,286 | | |
| 19 | Balanced Portfolio Net Revenue Requirement | L4 | - | | |
| 20 | ITP/Priority Projects-1 Net Revenue Requirement | L5 | - | | |
| 21 | ITP/Priority Projects-2 Net Revenue Requirement | L6 | - | | |
| 22 | Sponsored Project Net Revenue Requirements | L7 | - | | |
| 23 | Third Party Projects Net Revenue Requirements | L8 | - | | |
| 24 | Total | Sum (L18:L23) | | $ 15,514,286 | |
| 25 | | | | | |
| 26 | Zonal Net Revenue Requirement | L11 - L15 | | | $ 11,106,537 |
| 27 | | | | | |

# Mid-Kansas Electric Company, LLC (MKEC)
## Rate Formula Template
## Actual Gross Revenue Requirements
## For the 12 months ended - December 31, 2016

| | (1) | (2) | (3) | (4) | (5) | | (6) |
|---|---|---|---|---|---|---|---|
| Line | Description | KCC Annual Report/Workpaper | Total Company | | Allocator | | Transmission |
| 1 | **RATE BASE:** | | | | | | (Col 3 times Col 5) |
| 2 | PLANT IN SERVICE | | | | | | |
| 3 | Production | WP A-12, Pg. 1, L1 & L2 | $ 226,097,200 | | NA | | $ - |
| 4 | Transmission | WP A-12, Pg. 1, L3 | 201,605,327 | | DA | 1.00000 | 201,605,327 |
| 5 | Less: Excluded Plant | WP A-4, Pg. 1, L13 Note J & K | | $ 19,126,705 | DA | 1.00000 | 19,126,705 |
| 6 | Distribution | WP A-12, Pg. 1, L4 | 973,775 | | NA | | |
| 7 | General | WP A-12, Pg. 1, L5 | 51,344,685 | | W/S | 0.51946 | 26,671,342 |
| 8 | Intangible & Other | WP A-12, Pg. 1, L6 | 51,666 | | W/S | 0.51946 | 26,838 |
| 9 | TOTAL GROSS PLANT | Sum (L3:L8) - L5 | $ 480,072,653 | | | | $ 209,176,802 |
| 10 | | | | | | | |
| 11 | ACCUMULATED DEPRECIATION | Note Q | | | | | |
| 12 | Production | WP A-12, Pg. 1, L9 & L10 | $ 85,569,162 | | NA | | $ - |
| 13 | Transmission | WP A-12, Pg. 1, L11 | 49,509,905 | | DA | 1.00000 | 49,509,905 |
| 14 | Less: Excluded Plant | WP A-4, Pg. 1, L13 Note J & K | | $ 544,801 | DA | 1.00000 | 544,801 |
| 15 | Distribution | WP A-12, Pg. 1, L12 | 515,555 | | NA | | |
| 16 | General | WP A-12, Pg. 1, L13 | 13,154,361 | | W/S | 0.51946 | 6,833,121 |
| 17 | Intangible & Other | WP A-12, Pg. 1, L14 | 35,966 | | W/S | 0.51946 | 18,683 |
| 18 | TOTAL ACCUM. DEPRECIATION | Sum (L12:L17) - L14 | $ 148,784,949 | | | | $ 55,816,907 |
| 19 | | | | | | | |
| 20 | NET PLANT IN SERVICE | | | | | | |
| 21 | Production | L3- L12 | $ 140,528,038 | | | | $ - |
| 22 | Transmission | L4- L13 | 152,095,422 | | | | 152,095,422 |
| 23 | Less: Excluded Plant | L5- L14 | | $ 18,581,904 | | | 18,581,904 |
| 24 | Distribution | L6- L15 | 458,220 | | | | |
| 25 | General | L7- L16 | 38,190,324 | | | | 19,838,221 |
| 26 | Intangible & Other | L8- L17 | 15,700 | | | | 8,155 |
| 27 | TOTAL NET PLANT | Sum (L21:L26) - L23 | $ 331,287,704 | | | | $ 153,359,894 |
| 28 | | | | | | | |
| 29 | CONTRUCTION WORK IN PROGRESS | | | | | | |
| 30 | Production | WP A-12, Pg. 1, L23 | $ 1,670,726 | | | | $ - |
| 31 | Transmission | WP A-12, Pg. 1, L24 | 27,409,819 | | TP | 0.90513 | 24,809,394 |
| 32 | Less: CWIP Assoc. with Third Party and Sponsored Projects | | | ***(Only for Column 6. Total Company Amounts S/B Unadjusted)*** | | | |
| 33 | Distribution | WP A-12, Pg. 1, L25 | - | | | | |
| 34 | General Plant | WP A-12, Pg. 1, L26 | 193,241 | | W/S | 0.51946 | 100,380 |
| 35 | Total | L30 + L31 - L32 + L33 + L34 | $ 29,273,786 | | | | $ 24,909,774 |
| 36 | | | | | | | |
| 37 | ADJUSTMENTS TO RATE BASE | | | | | | |
| 38 | Accumulated Deferred Income Taxes | WP A-3 | $ - | | DA | 1.00000 | $ - |
| 39 | Reserve Funds (Non-Escrowed) | WP A-12, Pg. 2, L36 | - | | DA | 1.00000 | - |
| 40 | Unamortized Abandoned Transmission Plant | WP A-12, Pg. 2, L38, Note S | - | | DA | 1.00000 | - |
| 41 | TOTAL ADJUSTMENTS | Sum (L38:L40) | $ - | | | | $ - |
| 42 | | | | | | | |
| 43 | LAND HELD FOR FUTURE USE | WP A-12, Pg. 2, L44 Note B | $ - | | DA | 1.00000 | $ - |
| 44 | | | | | | | |
| 45 | WORKING CAPITAL | | | | | | |
| 46 | CWC | | | | | | |
| 47 | O&M Expense less Fuel | KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b | $ 62,654,722 | | NA | | |
| 48 | O&M Expense Allocated to Transmission | Pg. 2, L73, Col (6) | | | | | $ 16,302,347 |
| 49 | | Calculated Note C | $ 7,831,840 | | | | $ 2,037,793 |
| 50 | Materials & Supplies--Transmission | WP A-12, Pg. 1, L48 | 2,520,675 | | TP | 0.90513 | 2,281,533 |
| 51 | Materials & Supplies--Other | WP A-12, Pg. 1, L46, L47 & L49 | 459,264 | | NA | | |
| 52 | Stores Expense | WP A-12, Pg. 2, L55 | - | | W/S | 0.51946 | - |
| 53 | Prepayments (JEC Prepayment) | WP A-12, Pg. 2, L57 (Note D) | - | | NA | | - |
| 54 | Prepayments (Account 165) | WP A-12, Pg. 2, L58 (Note D) | 779,406 | | GP | 0.45380 | 353,693 |
| 55 | TOTAL WORKING CAPITAL | Sum (L49:L54) | $ 11,591,184 | | | | $ 4,673,020 |
| 56 | | | | | | | |
| 57 | Rate Base | Sum(L27, L35, L41, L43, L55) | $ 372,152,674 | | RB = | 0.49158 | $ 182,942,688 |

# Mid-Kansas Electric Company, LLC (MKEC)
## Rate Formula Template
## Actual Gross Revenue Requirements
## For the 12 months ended - December 31, 2016

| | (1) | (2) | (3) | | (4) | (5) | | (6) | |
|---|---|---|---|---|---|---|---|---|---|
| **Line** | **Description** | **KCC Annual Report/Workpaper** | **Total Company** | | | **Allocator** | | **Transmission** | |
| 58 | **O&M:** | | | | | | | (Col 3 times Col 5) | |
| 59 | Transmission | KCC Report Pg. 35, L17, Col. b | $ | 37,646,855 | | | | | |
| 60 | Less: Transmission by Others Acct. 565 | KCC Report Pg. 35, L6, Col. b (Note E) | | 24,892,716 | | | | | |
| 61 | Less: Transmission Leases & Facility Charges | MKEC Records (Note F) | | - | | | | | |
| 62 | Less Acct. 561 Expense Recovered Through Sch. 1 | Actual Sch 1 Rev Req, L10 | | 1,352,834 | | | | | |
| 63 | Total Transmission O&M | L59 - Sum(L60:L62) (Note H) | $ | 11,401,305 | | TP | 0.90513 | $ | 10,319,640 |
| 64 | A&G -Adjusted | WP A-11, L8 | $ | 11,438,450 | | W/S | 0.51946 | | 5,941,780 |
| 65 | Plus: Safety Advertising | WP A-11, L9 | | - | | W/S | 0.51946 | | - |
| 66 | Plus Association Dues Directly Related to Transmission | WP A-11, L10 | | - | | DA | 1.00000 | | - |
| 67 | Plus: Advertising -Transmission | WP A-11, L15 | | - | | DA | 1.00000 | | - |
| 68 | Plus: Research -Transmission | WP A-11, L20 | | - | | DA | 1.00000 | | - |
| 69 | Plus: Regulatory Exp -Transmission | WP A-11, L25 | | 78,788 | | W/S | 0.51946 | | 40,927 |
| 70 | Plus: Corporate Visibility -Transmission | WP A-11, L31 | | - | | W/S | 0.51946 | | - |
| 71 | Subtotal A&G | L64 + Sum(L65:L70) | $ | 11,517,238 | | | | $ | 5,982,707 |
| 72 | Transmission Lease Payments & Facility Charges | Note F | | - | | DA | 1.00000 | | - |
| 73 | TOTAL O&M | L63 + L71 + L72 | $ | 22,918,543 | | | | $ | 16,302,347 |
| 74 | | | | | | | | | |
| 75 | **DEPRECIATION EXPENSE** | Note Q | | | | | | | |
| 76 | Production | KCC Report Pg. 38, L2, Col. c | $ | 4,073,367 | | NA | 0.00000 | $ | - |
| 77 | Transmission | KCC Report Pg. 38, L2, Col. D (Note V) | | 3,838,907 | | TP | 0.90513 | | 3,474,702 |
| 78 | Distribution | KCC Report Pg. 38, L2, Col. e | | 26,207 | | NA | 0.00000 | | - |
| 79 | General | KCC Report Pg. 38, L2, Col. f | | 2,495,889 | | W/S | 0.51946 | | 1,296,506 |
| 80 | Intangible & Other | MKEC Records | | 2,116 | | W/S | 0.51946 | | 1,099 |
| 81 | Amortization of Abandoned Transmission Plant | Acct. 407 (Note S) | | - | | DA | 1.00000 | | - |
| 82 | TOTAL DEPRECIATION | Sum(L76:L81) | $ | 10,436,486 | | | | $ | 4,772,308 |
| 83 | | | | | | | | | |
| 84 | **TAXES OTHER THAN INCOME TAXES** | (Note I) | | | | | | | |
| 85 | LABOR RELATED | | | | | | | | |
| 86 | Payroll | WP A-6, L9 | $ | 13 | | W/S | 0.51946 | $ | 7 |
| 87 | Highway and vehicle | WP A-6, L9 | | - | | W/S | 0.51946 | | - |
| 88 | PLANT RELATED | | | | | | | | |
| 89 | Property | WP A-6, L9, (Note M) | | | | GP | 0.45380 | | - |
| 90 | Gross Receipts | WP A-6, L9 | | 100 | | NA | | | - |
| 91 | Other | WP A-6, L9 | | - | | GP | 0.45380 | | - |
| 92 | | | | | | | | | |
| 93 | TOTAL OTHER TAXES | Sum(L86:L91) | $ | 113 | | | | $ | 7 |
| 94 | | | | | | | | | |
| 95 | **RETURN** | | | | | | | | |
| 96 | Return before incentives | L171, (Note Y) | $ | 20,447,196 | | RB | 0.49158 | $ | 9,503,848 |
| 97 | Incentive return | L180 | | | | | | | - |
| 98 | Total Return | L96 + L97 | | | | | | $ | 9,503,848 |
| 99 | | | | | | | | | |
| 100 | **GROSS REV. REQUIREMENT WITH INCENTIVES** | L73 + L82 + L93 + L98 | | | | | | $ | 30,578,509 |
| 101 | LESS: Gross Revenue Requirements for Incentives | L97 | | | | | | | - |
| 102 | | | | | | | | | |
| 103 | **GROSS REV. REQUIREMENT WITHOUT INCENTIVES** | L100 - L101 | | | | | | $ | 30,578,509 |

# Mid-Kansas Electric Company, LLC (MKEC)
## Rate Formula Template
## Actual Gross Revenue Requirements
## For the 12 months ended - December 31, 2016

| Line | (1) Description | (2) KCC Annual Report/Workpaper | (3) Total Company | (4) | (5) Allocator | | (6) Transmission |
|---|---|---|---|---|---|---|---|
| 104 | **TRANSMISSION PLANT INCLUDED IN FORMULA** | | | | | | (Col 3 times Col 5) |
| 105 | Total transmission plant | Pg. 3, L114 | $ 201,605,327 | | DA | 1.00000 | $ 201,605,327 |
| 106 | Less: Substation, 34kV, & Radial Lines to Distr. Plt. | WP A-4, L11 (Note J) | - | | | | - |
| 107 | Less: Total GSU in Transmission Plant | WP A-4, L4 (Note K) | 19,126,705 | | | | 19,126,705 |
| 108 | Transmission plant included in rates | L105 - L106 - L 107 | $ 182,478,622 | | | | $ 182,478,622 |
| 109 | Percentage of transmission plant included in rates | L108 / L105 | | | TP= | 0.90513 | |
| 110 | | | | | | | |
| 111 | **GROSS AND NET PLANT ALLOCATORS** | | | | | | |
| 112 | GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST) | | | | | | |
| 113 | Production | Pg 1, L3 | $ 226,097,200 | | NA | | $ - |
| 114 | Transmission | Pg. 1, L4 | 201,605,327 | | DA | 1.00000 | 201,605,327 |
| 115 | Less: Excluded Plant | Pg 1, L5 | 19,126,705 | | DA | 1.00000 | 19,126,705 |
| 116 | Distribution | Pg 1, L6 | 973,775 | | NA | | - |
| 117 | General & Intangible | Pg 1, L7 + L8 | 51,396,351 | | W/S | 0.51946 | 26,698,180 |
| 118 | TOTAL GROSS PLANT | L113 + L114 - L 115 + L 116 + L117 | $ 460,945,948 | | GP = | 0.45380 | $ 209,176,802 |
| 119 | | | | | | | |
| 120 | ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST) | (Note Q) | | | | | |
| 121 | Production | Pg 1, L12 | $ 85,569,162 | | NA | | $ - |
| 122 | Transmission | Pg 1, L13 | 49,509,905 | | DA | 1.00000 | 49,509,905 |
| 123 | Less: Excluded Plant | Pg 1, L14 | 544,801 | | DA | 1.00000 | 544,801 |
| 124 | Distribution | Pg 1, L15 | 515,555 | | | | - |
| 125 | General & Intangible | Pg 1, L16 + L17 | 13,190,327 | | W/S | 0.51946 | 6,851,804 |
| 126 | TOTAL ACCUM. DEPRECIATION | L121 + L122 - L 123 + L 124 + L125 | $ 148,240,148 | | | | $ 55,816,907 |
| 127 | | | | | | | |
| 128 | NET PLANT IN SERVICE (ACTUAL HISTORICAL COST) | | | | | | |
| 129 | Production | L113 - L121 | $ 140,528,038 | | | | $ - |
| 130 | Transmission | L114 - L122 | 152,095,422 | | | | 152,095,422 |
| 131 | Less Excluded Plant | L115 - L123 | 18,581,904 | | | | 18,581,904 |
| 132 | Distribution | L116 - L124 | 458,220 | | | | - |
| 133 | General & Intangible | L117 - L125 | 38,206,024 | | | | 19,846,376 |
| 134 | TOTAL NET PLANT | L129 + L130 - L 131 + L 132 + L133 | $ 312,705,800 | | NP = | 0.49043 | $ 153,359,894 |
| 135 | | | | | | | |
| 136 | **WAGES & SALARY ALLOCATOR (W&S)** | | | | | | |
| 137 | Production | KCC Pg. 37, L1, Col. d | $ 3,686,475 | | | - | $ - |
| 138 | Transmission | KCC Pg. 37, L2, Col. d | 4,965,276 | | TP | 0.90513 | 4,494,210 |
| 139 | Distribution | KCC Pg. 37, L3, Col. d | - | | | - | - |
| 140 | Other (excluding A&G) | KCC Pg. 37, L4. L5 & L6, Col. d | - | | | - | - |
| 141 | Total | Sum (L137:L140) | $ 8,651,751 | | | | $ 4,494,210 |
| 142 | Wage & Salary Allocator Calculation | Col 6, L141 / Col 3, L141 | | | | | W/S= 0.51946 |

# Mid-Kansas Electric Company, LLC (MKEC)
## Rate Formula Template
## Actual Gross Revenue Requirements
## For the 12 months ended - December 31, 2016

| | (1) | (2) | (3) | (4) | (5) | (6) |
|---|---|---|---|---|---|---|
| **Line** | **Description** | **KCC Annual Report/Workpaper** | **Total Company** | | **Allocator** | **Transmission** |
| | | | $ | TP | Allocation | (Col 3 times Col 5) |
| 143 | **RETURN (R)** | Note N | | | | |
| 144 | MFI Test | | | | | |
| 145 | LT Debt | KCC Pg. 5, L11, Avg. of Col. c & Col. d | $ 318,390,091 | | | |
| 146 | LT Interest Expense (Acct. 427) | KCC Pg. 8, L15, Col. c | $ 15,242,458 | | | |
| 147 | ST Interest (Acct. 431) | KCC Pg. 8, L17, Col. c | 986,458 | | | |
| 148 | Total Interest Expense | L146 + L147 | $ 16,228,916 | | | |
| 149 | Target MFI | (Note P) | 1.5357 | | | |
| 150 | Return Requirements (LT Interest plus Margin) | L148 * L149 | $ 24,922,746 | | | |
| 151 | Less: Non Operating Income | KCC Pg. 8, L23, Col. C (Note L) (Note W) (Note X) (Note Y) | 4,647,454 | | | |
| 152 | Plus: Amortization of Debt Discount and Debt Expense | KCC Pg. 8, L16, Col. c | 171,904 | | | |
| 153 | Plus: Amortization of Acquisition Costs | KCC Pg. 46 (Acct. 425) - L80 (Note G) | - | | | |
| 154 | | | | | | |
| 155 | Net Operating Return Req. (accrual basis) | L150 - L151 + L152 + L153 + L154 | $ 20,447,196 | | | |
| 156 | | | | | | |
| 157 | DSC Test | | | | | |
| 158 | Debt Service | | | | | |
| 159 | LT Interest Expense | L146 | $ 15,242,458 | | | |
| 160 | Principal Payment | KCC Pg. 22, L18, Col. e | 10,215,483 | | | |
| 161 | Debt Service | L159 + L160 | $ 25,457,941 | | | |
| 162 | Target DSC | (Note P) | 1.2802 | | | |
| 163 | Return Requirements | L161 * L162 | $ 32,591,256 | | | |
| 164 | Less: Non Operating Income | L151 | 4,647,454 | | | |
| 165 | Plus: Amortization of Debt Discount and Debt Expense | L152 | 171,904 | | | |
| 166 | Net Operating Return Req. (cash basis) | L163 - L164 + L165 | $ 28,115,706 | | | |
| 167 | Less: Depreciation Expense | L82 | 10,436,486 | | | |
| 168 | Equivalent Return Requirements (accrual basis) | L166 - L167 | $ 17,679,220 | | | |
| 169 | | | | | | |
| 170 | Critical Ratio (MFI or DSC) | Greater of L155 or L168 | MFI | | | |
| 171 | Return Requirements Greater of MFI or DSC Test | Greater of L155 or L168 | $20,447,196 | | | |
| 172 | Average LT Interest Rate | L146 / L145 | 4.7874% | | | |
| 173 | Average Return on Rate Base | L171 / L57 | 5.4943% | | | |
| 174 | | | | | | |
| 175 | **GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS** | | | | | |
| 176 | **Plant Granted Incentive MFI Adder:** | | | | | |
| 177 | Total Incentive Plant | WP A-9, L27 | $ - | | | |
| 178 | Less: Total Accumulated Depreciation | WP A-9, L27 | - | | | |
| 179 | Net Incentive Plant | L177 - L178 | $ - | | | |
| 180 | Incentive Return | WP A-9, L27 | | | $ - | |
| 181 | | | | | | |
| 182 | | | | | | |
| 183 | | | | | | |
| 184 | | | | | | |
| 185 | | | | | | |
| 186 | **Abandoned Plant:** | | | | | |
| 187 | Unamortized Abandoned Transmission Plant | L40 of Pg 1 (Note S) | $ - | | | |
| 188 | Return on Abandoned Plant | L173 * L187 | $ - | | | |
| 189 | Amortization Expense for Abandoned Plant | L81 of Pg. 2 | - | | | |
| 190 | Total Recovery for Abandoned Plant | Sum (L188:L189) | | | $ - | |
| 191 | TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ. | L180 +L184 + L190 | | | | $ - |

**Mid-Kansas Electric Company, LLC (MKEC)**
**Rate Formula Template**
**Actual Gross Revenue Requirements**
**For the 12 months ended - December 31, 2016**

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col.#).
References to data from MKEC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

| Note | |
|---|---|
| A | MKEC records expense associated with providing Schedule 1, Scheduling, System Control, and Dispatch Service, in both Accts. 561 and 565. See Actual Sch 1 Rev Req, and Workpaper S1. |
| B | Includes only Land Held for Future Use associated with Transmission facilities. |
| C | Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L73, Col. 6. |
| D | Prepayments are the electric related prepayments booked to Acct. 165 and reported on MKEC's KCC Annual Report Pg. 17, L20, Col. b. |
| E | Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate. The amount shown above excludes $ - which was manually reclassified to other accounts. |
| F | Lease and joint facilities charges included on L61, page 2 of 5, are those costs attributable to transmission facilities. |
| G | This line sahll not be populated unless authorized by the Commission. |
| H | Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT. |
| I | Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template. |
| J | Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted. |
| K | Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. MKEC records this investment in a production plant account. |
| L | As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received except for amounts designated as a "Maintenance Retainer," which shall be deferred and amortized into non-operating income over three years |
| M | If the transmission related component of property tax is specifically identified in MKEC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report. |
| N | Return is based on the maximum of either a MFI or DSC test. |
| O | Reserved for future use. |
| P | The approved MFI and DSC rations will be established by the KCC. No change in MFI and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9. |
| Q | The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate). |
| R | Reserved for future use. |
| S | The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission. |
| T | Reserved for future use. |
| U | Reserved for future use. |
| V | Exludes depreciation on assets expected to be recorded as long-term leases. |
| W | Includes amounts recorded as revenue related to long-term leases |
| X | Excludes NERC Penalty accrual |
| Y | Removal of AFUDC from nonoperating income and including transmission AFUDC with transmission revenue requirement. See AFUDC Workpaper |

**ALLOCATION FACTORS**

| Line | Allocators | Description | Source | Amount |
|---|---|---|---|---|
| 1 | **RB** | Percentage of rate base attributable to transmission | Pg. 2, L57, Col.5 | 0.49158 |
| 2 | **TP** | Percentage of transmission plant included in rate base. | Pg. 3, L109, Col.5 | 0.90513 |
| 3 | **W/S** | Percentage of transmission labor included in rates | Pg. 3, L142, Col.6 | 0.51946 |
| 4 | **DA** | Direct assignment | | 1.00000 |
| 5 | **GP** | Ratio of allocated transmission, general, & intangible plant to total gross plant. | Pg. 3, L118, Col.5 | 0.45380 |
| 6 | **NA** | Not applicable for the transmission formula rate. | | 0.00000 |
| 7 | **NP** | Ratio of net transmission, general, & intangible plant to total net plant. | Pg. 3, L134, Col.5 | 0.49043 |

# Mid-Kansas Electric Company, LLC (MKEC)
# Rate Formula Template
# Utilizing FERC KCC Annual Report Data
# Actual Schedule 1 Revenue Requirements
# For the 12 months ended - December 31, 2016

| | (1) | (2) | (3) |
|---|---|---|---|
| **Line No.** | **Description** | **Reference** | **Amount** |
| **A.** | **Schedule 1 ARR** | | |
| 1 | Total Scheduling, System Control and Dispatch Service | KCC Annual Report, Pg. 35, L2, col. B | $ 1,352,834 |
| 2 | Plus: Acct. 565 SPP NERC Compliance Charges | NERC Quarterly Assessments (50% of total) | - |
| 3 | Less: Scheduling, System Control and Dispatch Services | | - |
| 4 | Less: Transmission Service Studies | | - |
| 5 | Less: Reliability, Planning & Standards Dev. Services | | - |
| 6 | Total | L1 + L2 - L3 - L4 - L5 | $ 1,352,834 |
| 7 | Plus: NERC Penalties Associated with Transmission | Acct. 42630 (Note A) | $ - |
| 8 | Less: PTP Service Credit | WP A-1, Pg. 1, L26 | 186,019 |
| 9 | Net Schedule 1 Revenue Requirement for Zone | L6 + L7 - L8 | $ 1,166,815 |
| 10 | Acct. 561 Expenses Recovered Through Sch. 1 Charges | L1 - Sum(L3:L5) | $ 1,352,834 |
| **B.** | **Schedule 1 Rate Calculations** | | |
| 11 | MKEC 12-CP. Peak Demand | WP A-2, L14 | 514.5 MW |
| 12 | Annual Point-to-Point Rate in $/MW - Year | L9 / L11 | $ 2,267.80 |
| 13 | Monthly Point-to-Point Rate in $/MW - Month | L12 / 12 | $ 189.00 |
| 14 | Weekly Point-to-Point Rate in $/MW - Week | L12 / 52 | $ 43.61 |
| 15 | Daily Point-to-Point Rate in $/MW - Day | L12 / 365 | $ 6.21 |
| 16 | Hourly Point-to-Point Rate in $/MW - Hour | L12 / 8760 | $ 0.26 |

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

# Mid-Kansas Electric Company, LLC (MKEC)
## Revenue Credits
## For the 12 Months Ended December 31, 2016

| Line | Description | Total Company | | Non-Transmission | Transmission |
|---|---|---|---|---|---|
| 1 | **I. Rent from Electric Property, Account 454 (Note 12)** | | | | |
| 2 | Account 4540001 - Other Rev -Rent Electric Property | $ - | | $ - | $ - |
| 3 | Transmission: | | | | |
| 4 | Farm Land Rental | - | | | |
| 5 | Rental From Cell Phone Attaches | - | | | |
| 6 | Equipment / Facilities Rental | - | | | |
| 7 | Rental Substation Property -Cell Towers | - | | | |
| 8 | Other Rental | - | | | |
| 9 | Total Transmission | | $ - | | |
| 10 | (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.) | | | | |
| 11 | | | | | |
| 12 | **II. Other Operating Revenues To Reduce Revenue Requirement** | | | | $ - |
| 13 | | | | | |
| 14 | **III. Other Electric Revenue, Account 456 (Note 11)** | | | | $ 48,222,064 |
| 15 | (Provide data sources and necessary explanations in Notes below.) | | | | |
| 16 | **Less:** | | | | |
| 17 | TO's LSE Direct Assignment Revenue Credits (Explanation required if populated) | | | | |
| 18 | TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated) | | | | |
| 19 | TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated) | | | | |
| 20 | TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated) | | | | |
| 21 | TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated) | | | | |
| 22 | Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if poulated) | | | | |
| 23 | Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3) | | | 11,632,406 | |
| 24 | Revenue Associated with Transmission Plant Excluded From SPP Tariff | | | | |
| 25 | Wholesale Distribution Revenue (WDR) (Note 2) | | | 32,827 | |
| 26 | Schedule 1 Revenue Point-to-Point Subtotal: | $ 186,019 | | 4,063,108 | |
| 27 | Schedule 2 Revenue | | | 9,050 | |
| 28 | Schedules 3-6 Revenue | | | 33,917 | |
| 29 | Revenue for TO's Facilities Under Schedule 11 | | | | |
| 30 | Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3) | | $ 7,248,399 | | |
| 31 | Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3) | | 8,165,204 | | |
| 32 | Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3) | | 510,586 | | |
| 33 | Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3) | | 870,663 | | |
| 34 | Subtotal | | $ 16,794,852 | | |
| 35 | Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/2016 or Excess Sch. 11 Rev. (Note 9). | | 1,676,564 | | |
| 36 | Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L66) | | | 15,118,288 | |
| 37 | Other - Revenue from bundled transmission service to Members. (Note 4) | | | 7,285 | |
| 38 | Other -Revenue from steam service to industrial customers. (Note 5) | | | 1,748,507 | |
| 39 | Other - Revenue associated with O&M expense on a generator interconnection. (Note 6) | | | 24,604 | |
| 40 | Other - Revenue to cover administration and vehicle maintenance.(Note 7) | 471,795 | 0.51946 | 226,718 | |
| 41 | Other - Revenue associated with covering losses. (Note 8) | | | 317,330 | |
| 42 | Other -Revenue from TDC type charges to members | | | 11,050,338 | |
| 43 | **Total Adjustments** | | | | 44,264,377 |
| 44 | **Net 456 Account Transmission Related Activity** | | | | $ 3,957,687 |
| 45 | **IV. Total Revenue Credits to Apply to Zonal Revenue Requirement** | | | | $ 3,957,687 |

# Mid-Kansas Electric Company, LLC (MKEC)
## Revenue Credits
## For the 12 Months Ended December 31, 2016

| Line | Description | Source | | | Amount |
|---|---|---|---|---|---|
| 46 | Total Sch. 11 Revenue Received in 2016 | L34 | | $ | 16,794,852 |
| 47 | | | | | |
| 48 | Net Projected ATRR for Projects Completed as of 12/31/2016 for which Revenue was Received in 2016 | Notes 10 | | | |
| 49 | Pratt Capacitor Bank 115 kV | | | $ | 556,186 |
| 50 | Harper Capacitor Bank 115 kV | | | $ | 365,277 |
| 51 | WEPL-Cimarron Plant 115 kV Line | | | $ | 435,965 |
| 52 | Pratt - St. John 115kV Line Rebuild | | | $ | 3,187,754 |
| 53 | Clifton - Greenleaf 115kV Line (Note G) | | | $ | 563,610 |
| 54 | Medicine Lodge 138/115kV Transformer (64% BPF) | | | $ | 1,618,367 |
| 55 | Heizer - Mullergren 115kV | | | $ | 178,481 |
| 56 | Plainville 115kV Capacitor Bank | | | $ | 255,682 |
| 57 | Flatridge - Harper 138kV (54.3% BPF) | | | $ | 1,312,959 |
| 58 | Flatridge - Medicine Lodge 138kV (57.6% BPF) | | | $ | 587,191 |
| 59 | Medicine Lodge - Pratt 115kV (57.7% BPF) | | | $ | 1,458,287 |
| 60 | Ellsworth - Bushton 115kV | | | $ | 2,696,744 |
| 61 | Ellsworth Tap 115kV Ring Bus | | | $ | 1,212,718 |
| 62 | Ellsworth Substation 115kV | | | $ | 547,360 |
| 63 | Jewell - Smith Center 115kV | | | $ | 25,285 |
| | Elm Creek-Summit 345/230kV Transformer 49% | | | $ | 40,508 |
| 64 | Elm Creek-Summit 345kV Upgrades 49% | | | $ | 61,779 |
| 65 | Elm Creek-Summit 230kV Upgrades 49% | | | $ | 14,135 |
| 66 | Total Projected ATRR for Projects Completed as of 12/31/2016 | Sum(L49:L57) | (Total goes in L36) | $ | 15,118,288 |
| 67 | | | | | |
| 68 | Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2016 | L46 - L66 | (Total goes in L35) | $ | 1,676,564 |
| 69 | Other Revenue Credits Applied to Zonal Revenue Requirements | | | | 2,281,122 |
| 70 | Total Revenue Credits Applied to Zonal revenue requirements | | | $ | 3,957,687 |

**Notes:**

(1) Data for this worksheet came from MKEC's Annual Report to the KCC and the Company's General Ledger.
(2) MKEC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.
(3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.
(4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the MKEC Members. See Note 2 as well.
(5) Steam sales to two industrial customers that are classified as other and are book to our 456 account per FERC and RUS accounting practices.
(6) O&M on a generation interconnection and should not be included.
(7) Administrative and vehicle maintenance revenue not related to transmission operation. This is equal to Actual Revenue * (1-W/S Allocator)..
(8) Revenue associated with supplying losses.
(9) Schedule 11 revenue for projects not yet completed as of 12/31/2016 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/2016 is assigned as a revenue credit against zonal ATRR. See page 2, L68
(10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).
(11) Net of any true-up estimate calculated and accrued
(12) Excludes lease revenue on assets expected to be recorded as long-term leases.

# Mid-Kansas Electric Company, LLC (MKEC)
## Determination of Transmission Network Load (MW)
## For the 12 months ended December 31, 2016

| Line | Date | Hour Ending | MKEC's Native System Peak Load | Adjustment | Adjusted MKEC's Native System Peak Load | Plus: 3rd Party Network Load (incl. gen.) | Reserve for Future Use | Plus: Grandfather Agreements | Reserve for Future Use | Reserve for Future Use | Less: Load Not Connected to the MKEC Transmission System | MKEC's Transmission System Load (e-f+g+h+i+j-k) | Average Transmission Network Load for January thru August | Percentage of Aver. Jan -Aug Load |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | ( c ) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | 1/19/2016 | 12:00 | 292.2 | - | 292.2 | 154.9 | - | - | | | - | 447.1 | 447.1 | |
| 2 | 2/8/2016 | 12:00 | 280.6 | - | 280.6 | 147.4 | - | - | | | - | 428.0 | 428.0 | |
| 3 | 3/2/2016 | 10:00 | 263.6 | - | 263.6 | 134.2 | - | - | | | - | 397.8 | 397.8 | |
| 4 | 4/26/2016 | 14:00 | 279.2 | - | 279.2 | 140.5 | - | - | | | - | 419.7 | 419.7 | |
| 5 | 5/25/2016 | 16:00 | 322.6 | - | 322.6 | 156.3 | - | - | | | - | 478.9 | 478.9 | |
| 6 | 6/22/2016 | 14:00 | 433.6 | - | 433.6 | 231.2 | - | - | | | - | 664.8 | 664.8 | |
| 7 | 7/21/2016 | 16:00 | 463.2 | - | 463.2 | 238.8 | - | - | | | - | 702.0 | 702.0 | |
| 8 | 8/1/2016 | 16:00 | 443.4 | - | 443.4 | 240.3 | - | - | | | - | 683.7 | 683.7 | |
| 9 | 9/6/2016 | 16:00 | 402.3 | - | 402.3 | 183.0 | - | - | | | - | 585.3 | | 110.91% |
| 10 | 10/17/2016 | 16:00 | 326.7 | - | 326.7 | 159.1 | - | - | | | - | 485.8 | | 92.06% |
| 11 | 11/18/2016 | 12:00 | 275.9 | - | 275.9 | 141.7 | - | - | | | - | 417.6 | | 79.12% |
| 12 | 12/17/2016 | 19:00 | 297.0 | - | 297.0 | 166.4 | - | - | | | - | 463.4 | | 87.80% |
| 13 | Total | | 4,080.2 | n/a | 4,080.2 | 2,093.86 | - | - | - | - | - | 6,174.1 | 527.7 | |
| 14 | 12-CP | | 340.0 | n/a | 340.0 | 174.5 | - | - | - | - | - | 514.5 | | |

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

# Mid-Kansas Electric Company, LLC (MKEC)
## Allocation of ADIT
## For the 12 months ended December 31, 2016

MKEC is not subject to income tax: and, therefore, does not have any ADIT recorded on its books.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Excluded Assets--Assets Transferred from Transmission Rate Base**
**As of December 31, 2016**

| Line | | 13 -Month Average Balance | | |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | Plant in Service | Depr. Reserve | Net |
| 3 | **I. GSU Values Transferred from Transmission** | | | |
| 4 | Total GSUs in Transmission Plant | $ 19,126,705 | $ 544,801 | $ 18,581,904 |
| 5 | | | | |
| 6 | **II. Radial Lines, 34kV and Substation Facilities Transferred** | | | |
| 7 | Radial Lines | $ - | $ - | $ - |
| 8 | Substation Facilities Transf to Distribution Plt. | - | - | - |
| 9 | 34 kV Lines | - | - | - |
| 10 | Less: Substation Facilities Transf to Trans. Plant | - | - | - |
| 11 | Net Substation, 34kV, & Radial Lines to Dist. Plt | $ - | $ - | $ - |
| 12 | | | | |
| 13 | **III. Net Transfer From Trans. (L4 + L11)** | $ 19,126,705 | $ 544,801 | $ 18,581,904 |

# Mid-Kansas Electric Company, LLC (MKEC)
## Excluded Assets--Assets Transferred from Transmission Rate Base
## As of December 31, 2016

**IV. 13 Month Average -Gross Plant**

| Line | | Gross Plant 2015 Dec | 2016 Jan | 2016 Feb | 2016 Mar | 2016 Apr | 2016 May | 2016 Jun | 2016 Jul | 2016 Aug | 2016 Sep | 2016 Oct | 2016 Nov | 2016 Dec | 13 Months Avg Balance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 14 | GSU | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 |
| 15 | Radial Lines | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 16 | Substation -Transf from Dist. Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 17 | 34 kV Lines | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 18 | Less: Substa. Facil. Tranf to Transm. Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 19 | Total -Excluded Assets | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 | $ 19,126,705 |

**V. 13 Month Average -Accumulated Deprecation**

| Line | | Accumulated Depreciation 2015 Dec | 2016 Jan | 2016 Feb | 2016 Mar | 2016 Apr | 2016 May | 2016 Jun | 2016 Jul | 2016 Aug | 2016 Sep | 2016 Oct | 2016 Nov | 2016 Dec | 13 Months Avg Balance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 20 | GSU | $ 393,019 | $ 418,316 | $ 443,613 | $ 468,910 | $ 494,207 | $ 519,504 | $ 544,801 | $ 570,098 | $ 595,395 | $ 620,692 | $ 645,989 | $ 671,286 | $ 696,583 | $ 544,801 |
| 21 | Radial Lines | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 22 | Substation -Transf from Dist. Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 23 | 34 kV Lines | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 24 | Less: Substa. Facil. Tranf to Transm. Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 25 | Total -Excluded Assets | $ 393,019 | $ 418,316 | $ 443,613 | $ 468,910 | $ 494,207 | $ 519,504 | $ 544,801 | $ 570,098 | $ 595,395 | $ 620,692 | $ 645,989 | $ 671,286 | $ 696,583 | $ 544,801 |

**VI. 13 Month Average -Net Plant**

| Line | | **Net Plant** (Gross Plant less Accumulated Depreciation) 2015 Dec | 2016 Jan | 2016 Feb | 2016 Mar | 2016 Apr | 2016 May | 2016 Jun | 2016 Jul | 2016 Aug | 2016 Sep | 2016 Oct | 2016 Nov | 2016 Dec | 13 Months Avg Balance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 26 | GSU | 18,733,686 | 18,708,389 | 18,683,092 | 18,657,795 | 18,632,498 | 18,607,201 | 18,581,904 | 18,556,607 | 18,531,310 | 18,506,013 | 18,480,716 | 18,455,419 | 18,430,122 | $ 18,581,904 |
| 27 | Radial Lines | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 28 | Substation -Transf from Dist. Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 29 | 34 kV Lines | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 30 | Less: Substa. Facil. Tranf to Transm. Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | $ - |
| 31 | Total -Excluded Assets | $ 18,733,686 | $ 18,708,389 | $ 18,683,092 | $ 18,657,795 | $ 18,632,498 | $ 18,607,201 | $ 18,581,904 | $ 18,556,607 | $ 18,531,310 | $ 18,506,013 | $ 18,480,716 | $ 18,455,419 | $ 18,430,122 | $ 18,581,904 |

# Mid-Kansas Electric Company, LLC (MKEC)
# Worksheet A-5 - Depreciation Rates
# As of December 31, 2016

| Line | A/C | Description | | | Rate |
|---|---|---|---|---|---|
| 1 | 301 | Organization | | | 4.09% |
| 2 | 302 | Franchises | | | N.A. |
| 3 | 303 | Misc Intangible Plant | | | N.A. |
| 4 | 350 | Land & Land Rights | | | 0.00% |
| 5 | 352 | Structures and Improvements | | | 1.72% |
| 6 | 353 | Station Equipment | | | 2.04% |
| 7 | 354 | Towers and Fixtures | | | 0.00% |
| 8 | 355 | Poles and Fixtures | | | 2.02% |
| 9 | 356 | Overhead Conductors and Devices | | | 1.00% |
| 10 | 357 | Underground Conduit | | | N.A. |
| 11 | 358 | Underground Conductors and Devices | | | N.A. |
| 12 | 389 | Land and Land Rights | | | 1.00% |
| 13 | 390 | Structures and Improvements | | | 2.71% |
| 14 | 391 | Office Furniture and Equipment | | | 9.40% |
| 15 | 39106 | Gen Plt-SJ OffMachines1987 | | | N.A. |
| 16 | 39102 | Gen Plt-Computer Hardware | | | N.A. |
| 17 | 39104 | Gen Plt-Software | | | N.A. |
| 18 | 392 | Transportation Equipment | | | 3.80% |
| 19 | 393 | Stores Equipment | | | 7.39% |
| 20 | 394 | Tools, Shop and Garage Equipment | | | 5.94% |
| 21 | 395 | Laboratory Equipment | | | 5.54% |
| 22 | 396 | Power Operated Equipment | | | 3.71% |
| 23 | 397 | Communication Equipment | | | 7.22% |
| 24 | 398 | Miscellaneous Equipment | | | 0.00% |
| 25 | 399 | Other Tangible Property (Note A) | | | N.A. |
| 26 | | | | | |
| 27 | Weighted Average Transmission Depreciation Rate | | | | |
| 28 | | Transmission Depreciation Expense in 2016 | Actual Gross Rev Req L77, Col (3) | $ | 3,838,907 |
| 29 | | Transm. Plant in Service (12 mo. avg. Dec., 2015 to Nov., 2016) | WP A-12, L8 | $ | 199,001,811 |
| 30 | | Average Annual Transmission Depreciation Rate | L28 / L29 | | 1.9291% |
| 31 | | Average Monthly Transmission Depreciation Rate | L30 / 12 | | 0.1608% |

**Notes**

A MKEC accounts for Acquisition Costs associated with the Aquila purchase in Account 399.

# Mid-Kansas Electric Company, LLC (MKEC)
## Taxes Other Than Income Taxes
## For the 12 Months Ended December 31, 2016

Source: KCC Annual Report, Pg. 42

| Line No. | Description | Electric Acct 408.1, 409.1 | Excluded | Adjusted | Payroll | Highway & Vehicle | Property | Gross Receipts, Uses & KC Earning Tax | Other | Other Misc | Total of Cost Distribution |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Ad Valorem | - | | - | | | - | | | | - |
| 2 | Excise | - | | - | | - | | | | | - |
| 3 | Franchise -Corporate | 100 | | 100 | | | | 100 | | | 100 |
| 4 | Payroll (Note A) | 13 | | 13 | 13 | | | | | | 13 |
| 5 | Transaction | - | | - | | | | - | | | - |
| 6 | Property Taxes (Note A) | - | | | | | | | | | |
| 7 | KC Earnings | - | | - | | | | - | | | - |
| 8 | Miscellaneous | - | | - | | | | | - | | - |
| 9 | | 113 | - | 113 | 13 | - | - | 100 | - | - | 113 |
| 10 | | | | | | | | | | | |
| 11 | Income Taxes | | | | | | | | | | |
| 12 | Federal | - | | | | | | | | | |
| 13 | State | - | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | | 113 | | | | | | | | | |

**Notes**

A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.

# Mid-Kansas Electric Company, LLC (MKEC)
## Actual RTO Directed Transmission Projects
## For the 12 months ended - December 31, 2016

| Line | Description | Source | Total System |
|---|---|---|---|
| 1 | Transmission Gross Plant in Service | Actual Gross Rev Req L4 - L5 | $ 182,478,622 |
| 2 | Transmission Net Plant in Service | Actual Gross Rev Req L22 - L23 | $ 133,513,518 |
| 3 | Net Plant Excluded for O&M, Other Taxes and General Plant | Note A | - |
| 4 | Adjusted Net Plant for O&M and Other Taxes | L2 - L3 | $ 133,513,518 |
| 5 | Transmission O&M (includes allocation of A&G) | Actual Gross Rev Req L73 - L72 | $ 16,302,347 |
| 6 | Percent of Net Plant | L5 / L4 | 12.21% |
| 7 | Other Taxes | Actual Gross Rev Req L93 | $ 7 |
| 8 | Percent of Net Plant | L7 / L4 | 0.00% |
| 9 | General & Intangible Plant Allocation | | |
| 10 | Depreciation | Actual Gross Rev Req L79 + L80 | $ 1,297,605 |
| 11 | Return | Actual Gross Rev Req ((L25 + L26) / L27) * L96 | 1,229,897 |
| 12 | Total | L10 + L11 | $ 2,527,503 |
| 13 | Percent of Net Plant | L12 / L4 | 1.89% |
| 14 | Return (New Facilities) | Actual Gross Rev Req L172 * L149 | 7.35% |

Note A: For some Special Projects, constructed on behalf of others, MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects existed in 2014.

**I. Summary of Actual RTO Directed Transmission Projects**

| Line | (a) Project No. | (b) Project ID | (c) Description | (d) In Service Date | (e) 13 Mo. Avg. Gross Plant (see below) | (f) 13 Mo. Avg. Net Plant (see below) | (g) O&M and A&G Allocated Expense (f * L6) | (h) Other Taxes (f * L8) | (i) General Plant Allocation (f * L13) | (j) Depreciation Expense (see below) | (k) Non Incentive Return (f * L14) | (l) Incentive Return (WP A-9) | (m) Gross Revenue Requirements (g + h + i + j+ k +l) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | **A. Base Plan Projects** | | | | | | | | | | | | |
| 15 | 1 | 30061 | Pratt Capacitor Bank 115 kV | 2010-03 | $ 2,705,760 | $ 2,353,105 | $ 287,320 | $ 0 | $ 44,546 | $ 52,196 | $ 172,999 | $ - | $ 557,061 |
| 16 | 2 | 30062 | Harper Capacitor Bank 115 kV | 2010-06 | $ 1,766,930 | $ 1,546,588 | $ 188,842 | $ 0 | $ 29,278 | $ 34,086 | $ 113,704 | $ - | $ 365,910 |
| 17 | 3 | 164 | WEPL-Cimarron Plant 115 kV Line | 2010-08 | $ 2,100,384 | $ 1,846,881 | $ 225,509 | $ 0 | $ 34,963 | $ 40,518 | $ 135,782 | $ - | $ 436,771 |
| 18 | 4 | 653 | Pratt - St. John 115kV Line Rebuild | 2012-03 | $ 13,718,668 | $ 12,633,809 | $ 1,542,621 | $ 1 | $ 239,167 | $ 263,059 | $ 928,830 | $ - | $ 2,973,677 |
| 19 | 5 | 903 | Clifton - Greenleaf 115kV Line (Note ( | 2012-09 | $ 2,603,386 | $ 2,400,759 | $ 293,139 | $ 0 | $ 45,448 | $ 50,221 | $ 176,502 | $ - | $ 565,311 |
| 20 | 6 | 30211 | Medicine Lodge 138/115kV Transform | 2013-01 | $ 7,430,383 | $ 6,898,899 | $ 842,373 | $ 0 | $ 130,601 | $ 143,338 | $ 507,203 | $ - | $ 1,623,516 |
| 21 | 7 | 1007 | Heizer - Mullergren 115kV | 2013-01 | $ 819,459 | $ 760,845 | $ 92,901 | $ 0 | $ 14,403 | $ 15,808 | $ 55,937 | $ - | $ 179,049 |
| 22 | 8 | 30098 | Plainville 115kV Capacitor Bank | 2013-03 | $ 1,169,968 | $ 1,090,400 | $ 133,141 | $ 0 | $ 20,642 | $ 22,570 | $ 80,166 | $ - | $ 256,518 |
| 23 | 9 | 905 | Flatridge - Harper 138kV (54.3% BPF) | 2013-06 | $ 5,977,858 | $ 5,602,880 | $ 684,126 | $ 0 | $ 106,066 | $ 115,318 | $ 411,920 | $ - | $ 1,317,431 |
| 24 | 10 | 30210 | Harper - Milan Tap | 2013-06 | $ 19,662 | $ 18,428 | $ 2,250 | $ 0 | $ 349 | $ 379 | $ 1,355 | $ - | $ 4,333 |
| 25 | 11 | 904 | Flatridge - Medicine Lodge 138kV (57. | 2014-01 | $ 2,642,364 | $ 2,509,414 | $ 306,406 | $ 0 | $ 47,505 | $ 50,973 | $ 184,491 | $ - | $ 589,375 |
| 26 | 12 | 906 | Medicine Lodge - Pratt 115kV (57.7% | 2014-05 | $ 6,517,056 | $ 6,237,425 | $ 761,606 | $ 0 | $ 118,079 | $ 125,719 | $ 458,572 | $ - | $ 1,463,976 |
| 27 | 13 | 30358 | Ellsworth - Bushton - Rice | 2015-03 | $ 20,395,064 | $ 19,898,005 | $ 2,429,598 | $ 1 | $ 376,683 | $ 393,437 | $ 1,462,889 | $ - | $ 4,662,608 |
| 28 | 14 | 30299 | Jewell - Smith Center 115kV | 2015-01 | $ 124,144 | $ 122,947 | $ 15,012 | $ 0 | $ 2,327 | $ 2,395 | $ 9,039 | $ - | $ 28,773 |
| 29 | 15 | 30367 | Elm Creek - Summit 345 kV Ckt 1 (IT( | 2016-12 | $ 1,566,305 | $ 1,566,305 | $ 191,250 | $ 0 | $ 29,651 | $ - | $ 115,154 | $ - | $ 336,055 |
| 30 | 15 | 30367 | Elm Creek 345/230 kV Transformer | 2016-12 | $ 183,688 | $ 183,688 | $ 22,429 | $ 0 | $ 3,477 | $ - | $ 13,505 | | $ 39,411 |
| 31 | 15 | 30367 | Elm Creek 345 kV Terminal Upgrades | 2016-12 | $ 453,017 | $ 453,017 | $ 55,315 | $ 0 | $ 8,576 | Net Plant | $ 33,306 | | $ 97,196 |
| 32 | 15 | 30367 | Elm Creek 230 kV Terminal Upgrades | 2016-12 | $ 80,699 | $ 80,699 | $ 9,854 | $ 0 | $ 1,528 | $ - | $ 5,933 | | $ 17,314 |
| 33 | Total Base Plan Projects | | | | $ 70,274,794 | $ 66,204,093 | $ 8,083,691 | $ 3 | $ 1,253,289 | $ 1,310,018 | $ 4,867,284 | $ - | $ 15,514,286 |
| 34 | | | | | | | | | | | | | |
| 35 | **B. Balanced Portfolio Projects** | | | | | | | | | | | | |
| 36 | 1 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 37 | 2 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 38 | 3 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 39 | Total Balanced Portfolio Projects | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 40 | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | |
| 42 | **C. ITP Priority 1 Projects** | | | | | | | | | | | | |
| 43 | 1 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 44 | 2 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 45 | 3 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 46 | Total ITP Priority 1 Projects | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 47 | | | | | | | | | | | | | |
| 48 | | | | | | | | | | | | | |
| 49 | **D. ITP Priority 2 Projects** | | | | | | | | | | | | |
| 50 | 1 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 51 | 2 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 52 | 3 | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 53 | Total ITP Priority 2 Projects | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

# Mid-Kansas Electric Company, LLC (MKEC)
## Actual RTO Directed Transmission Projects
## For the 12 months ended - December 31, 2016

**II. Calculation of Net Plant for Base Plan (BFF) Projects:**

| | | | Pratt Capacitor Bank 115 kV | | | Harper Capacitor Bank 115 kV | | | WEPL-Cimarron Plant 115 kV Line | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | **Project:** | *1* | | **Project:** | *2* | | **Project:** | *3* | |
| | | | SPP Proj. ID | **30061** | | SPP Proj. ID | **30062** | | SPP Proj. ID | **164** | |
| | **Year** | **Month** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** |
| 54 | 2015 | Dec | $ 2,705,760 | | | $ 1,766,930 | | | $ 2,100,384 | | |
| 55 | 2016 | Jan | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 56 | 2016 | Feb | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 57 | 2016 | Mar | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 58 | 2016 | Apr | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 59 | 2016 | May | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 60 | 2016 | Jun | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 61 | 2016 | Jul | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 62 | 2016 | Aug | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 63 | 2016 | Sep | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 64 | 2016 | Oct | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 65 | 2016 | Nov | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 66 | 2016 | Dec | $ 2,705,760 | 0.1608% | $ 4,350 | $ 1,766,930 | 0.1608% | $ 2,840 | $ 2,100,384 | 0.1608% | $ 3,377 |
| 67 | | | | Sum lines 55 - 66 | $ 52,196 | | Sum lines 55 - 66 | $ 34,086 | | Sum lines 55 - 66 | $ 40,518 |
| 68 | | | 2015 EOY Acc Dep: | 326,557 | | 2015 EOY Acc Dep: | 203,299 | | 2015 EOY Acc Dep: | 233,244 | |

| | | Total | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 69 | **Year** | **Gross Plant** | **Accm. Deprec.** | **Net Plant** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 70 | | | **13 Month Averages** | | | | **13 Month Averages** | | | **13 Month Averages** | | | **13 Month Averages** | |
| 71 | 2010 | $ 3,803,309 | $ 25,358 | $ 3,777,951 | 2010 | $ 2,081,354 | $ 17,329 | $ 2,064,025 | $ 948,249 | $ 5,249 | $ 943,000 | $ 773,706 | $ 2,780 | $ 770,926 |
| 72 | 2011 | $ 6,569,899 | $ 142,198 | $ 6,427,701 | 2011 | $ 2,705,760 | $ 70,951 | $ 2,634,809 | $ 1,763,755 | $ 36,421 | $ 1,727,334 | $ 2,100,384 | $ 34,825 | $ 2,065,559 |
| 73 | 2012 | $ 6,573,074 | $ 277,427 | $ 6,295,647 | 2012 | $ 2,705,760 | $ 126,634 | $ 2,579,126 | $ 1,766,930 | $ 72,743 | $ 1,694,187 | $ 2,100,384 | $ 78,050 | $ 2,022,334 |
| 74 | 2013 | $ 6,573,074 | $ 414,183 | $ 6,158,891 | 2013 | $ 2,705,760 | $ 182,928 | $ 2,522,832 | $ 1,766,930 | $ 109,505 | $ 1,657,425 | $ 2,100,384 | $ 121,750 | $ 1,978,634 |
| 75 | 2014 | $ 6,573,074 | $ 548,663 | $ 6,024,411 | 2014 | $ 2,705,760 | $ 238,286 | $ 2,467,474 | $ 1,766,930 | $ 145,655 | $ 1,621,275 | $ 2,100,384 | $ 164,722 | $ 1,935,662 |
| 76 | 2015 | $ 6,573,074 | $ 696,386 | $ 5,876,688 | 2015 | $ 2,705,760 | $ 299,095 | $ 2,406,665 | $ 1,766,930 | $ 185,365 | $ 1,581,565 | $ 2,100,384 | $ 211,926 | $ 1,888,458 |
| 77 | 2016 | $ 6,573,074 | $ 826,500 | $ 5,746,574 | 2016 | $ 2,705,760 | $ 352,655 | $ 2,353,105 | $ 1,766,930 | $ 220,342 | $ 1,546,588 | $ 2,100,384 | $ 253,503 | $ 1,846,881 |
| 78 | 2017 | $ - | $ - | $ - | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 79 | 2018 | $ - | $ - | $ - | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 80 | 2019 | $ - | $ - | $ - | 2019 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 81 | 2020 | $ - | $ - | $ - | 2020 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 82 | 2021 | $ - | $ - | $ - | 2021 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 83 | 2022 | $ - | $ - | $ - | 2022 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 84 | 2023 | $ - | $ - | $ - | 2023 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 85 | 2024 | $ - | $ - | $ - | 2024 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 86 | 2025 | $ - | $ - | $ - | 2025 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 87 | 2026 | $ - | $ - | $ - | 2026 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 88 | 2027 | $ - | $ - | $ - | 2027 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 89 | 2028 | $ - | $ - | $ - | 2028 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 90 | 2029 | $ - | $ - | $ - | 2029 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 91 | 2030 | $ - | $ - | $ - | 2030 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 92 | 2031 | $ - | $ - | $ - | 2031 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 93 | 2032 | $ - | $ - | $ - | 2032 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

# Mid-Kansas Electric Company, LLC (MKEC)
## Actual RTO Directed Transmission Projects
## For the 12 months ended - December 31, 2016

**II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):**

| Line | Year | Month | Pratt - St. John 115kV Line Rebuild | | | Clifton - Greenleaf 115kV Line (Note G) | | | Medicine Lodge 138/115kV Transformer (64% BPF) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | **Project:** | *4* | | **Project:** | *5* | | **Project:** | *6* | |
| | | | SPP Proj. ID | **653** | | SPP Proj. ID | **903** | | SPP Proj. ID | **30211** | |
| | **Year** | **Month** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** |
| 94 | 2015 | Dec | $ 10,431,258 | | | $ 2,603,386 | | | $ 7,430,383 | | |
| 95 | 2016 | Jan | $ 10,431,258 | 0.1608% | $ 16,769 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 96 | 2016 | Feb | $ 10,431,258 | 0.1608% | $ 16,769 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 97 | 2016 | Mar | $ 14,704,891 | 0.1608% | $ 16,769 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 98 | 2016 | Apr | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 99 | 2016 | May | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 100 | 2016 | Jun | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 101 | 2016 | Jul | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 102 | 2016 | Aug | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 103 | 2016 | Sep | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 104 | 2016 | Oct | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 105 | 2016 | Nov | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 106 | 2016 | Dec | $ 14,704,891 | 0.1608% | $ 23,639 | $ 2,603,386 | 0.1608% | $ 4,185 | $ 7,430,383 | 0.1608% | $ 11,945 |
| 107 | | | | Sum lines 95 - 106 | $ 263,059 | | Sum lines 95 - 106 | $ 50,221 | | Sum lines 95 - 106 | $ 143,338 |

| Line | Total | | | | | Pratt - St. John (Project 4) | | | Clifton - Greenleaf (Project 5) | | | Medicine Lodge (Project 6) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 108 | | | **Total** | | | 2015 EOY Acc Dep: | 960,464 | | 2015 EOY Acc Dep: | 177,516 | | 2015 EOY Acc Dep: | 459,815 | |
| 109 | **Year** | **Gross Plant** | **Accm. Deprec.** | **Net Plant** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 110 | | | **13 Month Averages** | | | | **13 Month Averages** | | | **13 Month Averages** | | | **13 Month Averages** | |
| 111 | 2010 | $ - | $ - | $ - | 2010 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 112 | 2011 | $ - | $ - | $ - | 2011 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 113 | 2012 | $ 8,757,675 | $ 63,531 | $ 8,694,144 | 2012 | $ 8,024,045 | $ 61,652 | $ 7,962,393 | $ 733,630 | $ 1,879 | $ 731,751 | $ - | $ - | $ - |
| 114 | 2013 | $ 19,876,606 | $ 376,208 | $ 19,500,398 | 2013 | $ 10,431,258 | $ 270,458 | $ 10,160,800 | $ 2,586,533 | $ 39,351 | $ 2,547,182 | $ 6,858,815 | $ 66,399 | $ 6,792,416 |
| 115 | 2014 | $ 23,752,437 | $ 818,268 | $ 22,934,169 | 2014 | $ 13,718,668 | $ 508,273 | $ 13,210,395 | $ 2,603,386 | $ 92,584 | $ 2,510,802 | $ 7,430,383 | $ 217,411 | $ 7,212,972 |
| 116 | 2015 | $ 23,752,437 | $ 1,350,047 | $ 22,402,390 | 2015 | $ 13,718,668 | $ 814,553 | $ 12,904,115 | $ 2,603,386 | $ 151,093 | $ 2,452,293 | $ 7,430,383 | $ 384,401 | $ 7,045,982 |
| 117 | 2016 | $ 23,752,437 | $ 1,818,970 | $ 21,933,467 | 2016 | $ 13,718,668 | $ 1,084,859 | $ 12,633,809 | $ 2,603,386 | $ 202,627 | $ 2,400,759 | $ 7,430,383 | $ 531,484 | $ 6,898,899 |
| 118 | 2017 | $ - | $ - | $ - | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 119 | 2018 | $ - | $ - | $ - | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 120 | 2019 | $ - | $ - | $ - | 2019 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 121 | 2020 | $ - | $ - | $ - | 2020 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 122 | 2021 | $ - | $ - | $ - | 2021 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 123 | 2022 | $ - | $ - | $ - | 2022 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 124 | 2023 | $ - | $ - | $ - | 2023 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 125 | 2024 | $ - | $ - | $ - | 2024 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 126 | 2025 | $ - | $ - | $ - | 2025 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 127 | 2026 | $ - | $ - | $ - | 2026 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 128 | 2027 | $ - | $ - | $ - | 2027 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 129 | 2028 | $ - | $ - | $ - | 2028 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 130 | 2029 | $ - | $ - | $ - | 2029 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 131 | 2030 | $ - | $ - | $ - | 2030 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 132 | 2031 | $ - | $ - | $ - | 2031 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 133 | 2032 | $ - | $ - | $ - | 2032 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.
(G) 65.5% of project is designated as Base Plan Funded per SPP. Project total is 65.5% of total project cost.

# Mid-Kansas Electric Company, LLC (MKEC)
# Actual RTO Directed Transmission Projects
# For the 12 months ended - December 31, 2016

**II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):**

| Line | Year | Month | Heizer - Mullergren 115kV<br>Project: 7<br>SPP Proj. ID 1007<br>Plant Balance by Month | Depr. Rate / 12 (notes B & C) | Depreciation Expense | Plainville 115kV Capacitor Bank<br>Project: 8<br>SPP Proj. ID 30098<br>Plant Balance by Month | Depr. Rate / 12 (notes B & C) | Depreciation Expense | Flatridge - Harper 138kV (54.3% BPF)<br>Project: 9<br>SPP Proj. ID 905<br>Plant Balance by Month | Depr. Rate / 12 (notes B & C) | Depreciation Expense |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 114 | 2015 | Dec | $ 819,459 | | | $ 1,169,968 | | | $ 5,977,858 | | |
| 115 | 2016 | Jan | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 116 | 2016 | Feb | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 117 | 2016 | Mar | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 118 | 2016 | Apr | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 119 | 2016 | May | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 120 | 2016 | Jun | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 121 | 2016 | Jul | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 122 | 2016 | Aug | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 123 | 2016 | Sep | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 124 | 2016 | Oct | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 125 | 2016 | Nov | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 126 | 2016 | Dec | $ 819,459 | 0.1608% | $ 1,317 | $ 1,169,968 | 0.1608% | $ 1,881 | $ 5,977,858 | 0.1608% | $ 9,610 |
| 127 | | | | Sum lines 115 - 126 | $ 15,808 | | Sum lines 115 - 126 | $ 22,570 | | Sum lines 115 - 126 | $ 115,318 |

| Line | Year | Total Gross Plant | Total Accm. Deprec. | Total Net Plant | Year | Project 7 Gross Plant | Project 7 Accm. Depr. | Project 7 Net Plant | Project 8 Gross Plant | Project 8 Accm. Depr. | Project 8 Net Plant | Project 9 Gross Plant | Project 9 Accm. Depr. | Project 9 Net Plant |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 128 | | | | | | 2015 EOY Acc Dep: | 50,710 | | 2015 EOY Acc Dep: | 68,283 | | 2015 EOY Acc Dep: | 317,319 | |
| 130 | | | 13 Month Averages | | | | 13 Month Averages | | | 13 Month Averages | | | 13 Month Averages | |
| 131 | 2010 | $ - | $ - | $ - | 2010 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 132 | 2011 | $ - | $ - | $ - | 2011 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 133 | 2012 | $ - | $ - | $ - | 2012 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 134 | 2013 | $ 4,875,246 | $ 31,448 | $ 4,843,798 | 2013 | $ 756,424 | $ 7,323 | $ 749,101 | $ 899,975 | $ 7,128 | $ 892,847 | $ 3,218,847 | $ 16,997 | $ 3,201,850 |
| 135 | 2014 | $ 7,967,285 | $ 176,392 | $ 7,790,893 | 2014 | $ 819,459 | $ 23,977 | $ 795,482 | $ 1,169,968 | $ 30,114 | $ 1,139,854 | $ 5,977,858 | $ 122,301 | $ 5,855,557 |
| 136 | 2015 | $ 7,967,285 | $ 355,449 | $ 7,611,836 | 2015 | $ 819,459 | $ 42,393 | $ 777,066 | $ 1,169,968 | $ 56,409 | $ 1,113,559 | $ 5,977,858 | $ 256,647 | $ 5,721,211 |
| 137 | 2016 | $ 7,967,285 | $ 513,160 | $ 7,454,125 | 2016 | $ 819,459 | $ 58,614 | $ 760,845 | $ 1,169,968 | $ 79,568 | $ 1,090,400 | $ 5,977,858 | $ 374,978 | $ 5,602,880 |
| 138 | 2017 | $ - | $ - | $ - | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 139 | 2018 | $ - | $ - | $ - | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 140 | 2019 | $ - | $ - | $ - | 2019 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 141 | 2020 | $ - | $ - | $ - | 2020 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 142 | 2021 | $ - | $ - | $ - | 2021 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 143 | 2022 | $ - | $ - | $ - | 2022 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 144 | 2023 | $ - | $ - | $ - | 2023 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 145 | 2024 | $ - | $ - | $ - | 2024 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 146 | 2025 | $ - | $ - | $ - | 2025 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 147 | 2026 | $ - | $ - | $ - | 2026 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 148 | 2027 | $ - | $ - | $ - | 2027 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 149 | 2028 | $ - | $ - | $ - | 2028 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 150 | 2029 | $ - | $ - | $ - | 2029 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 151 | 2030 | $ - | $ - | $ - | 2030 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 152 | 2031 | $ - | $ - | $ - | 2031 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 153 | 2032 | $ - | $ - | $ - | 2032 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

Notes: (B) See WP A-5 (Act Depreciation Rate).
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(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.
(G) 65.5% of project is designated as Base Plan Funded per SPP. Project total is 65.5% of total project cost.

# Mid-Kansas Electric Company, LLC (MKEC)
## Actual RTO Directed Transmission Projects
## For the 12 months ended - December 31, 2016

**II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):**

| | | | Harper - Milan Tap | | | Flatridge - Medicine Lodge 138kV (57.6% BPF) | | | Medicine Lodge - Pratt 115kV (57.7% BPF) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | **Project:** | *10* | | **Project:** | *11* | | **Project:** | *12* | |
| | | | SPP Proj. ID | **30210** | | SPP Proj. ID | **904** | | SPP Proj. ID | **906** | |
| | **Year** | **Month** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** |
| 154 | 2015 | Dec | $ 19,662 | | | $ 2,642,364 | | | $ 6,517,056 | | |
| 155 | 2016 | Jan | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 156 | 2016 | Feb | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 157 | 2016 | Mar | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 158 | 2016 | Apr | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 159 | 2016 | May | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 160 | 2016 | Jun | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 161 | 2016 | Jul | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 162 | 2016 | Aug | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,476.61 |
| 163 | 2016 | Sep | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 164 | 2016 | Oct | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 165 | 2016 | Nov | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 166 | 2016 | Dec | $ 19,662 | 0.1608% | $ 32 | $ 2,642,364 | 0.1608% | $ 4,248 | $ 6,517,056 | 0.1608% | $ 10,477 |
| 167 | | | | Sum lines 155 - 166 | $ 379 | | Sum lines 155 - 166 | $ 50,973 | | Sum lines 155 - 166 | $ 125,719 |

| | Total | | | | | Harper - Milan Tap | | | Flatridge - Medicine Lodge | | | Medicine Lodge - Pratt | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 168 | | | | | | 2015 EOY Acc Dep: | 1,044 | | 2015 EOY Acc Dep: | 107,463 | | 2015 EOY Acc Dep: | 216,771 | |
| 169 | **Year** | **Gross Plant** | **Accm. Deprec.** | **Net Plant** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 170 | | | **13 Month Averages** | | | | **13 Month Averages** | | | **13 Month Averages** | | | **13 Month Averages** | |
| 171 | 2010 | $ - | $ - | $ - | 2010 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 172 | 2011 | $ - | $ - | $ - | 2011 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 173 | 2012 | $ - | $ - | $ - | 2012 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 174 | 2013 | $ 10,587 | $ 56 | $ 10,531 | 2013 | $ 10,587 | $ 56 | $ 10,531 | $ - | $ - | $ - | $ - | $ - | $ - |
| 175 | 2014 | $ 6,469,263 | $ 45,689 | $ 6,423,574 | 2014 | $ 19,662 | $ 403 | $ 19,259 | $ 2,439,105 | $ 22,130 | $ 2,416,975 | $ 4,010,496 | $ 23,156 | $ 3,987,340 |
| 176 | 2015 | $ 9,179,082 | $ 232,116 | $ 8,946,966 | 2015 | $ 19,662 | $ 845 | $ 18,817 | $ 2,642,364 | $ 80,645 | $ 2,561,719 | $ 6,517,056 | $ 150,626 | $ 6,366,430 |
| 177 | 2016 | $ 9,179,082 | $ 413,815 | $ 8,765,267 | 2016 | $ 19,662 | $ 1,234 | $ 18,428 | $ 2,642,364 | $ 132,950 | $ 2,509,414 | $ 6,517,056 | $ 279,631 | $ 6,237,425 |
| 178 | 2017 | $ - | $ - | $ - | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 179 | 2018 | $ - | $ - | $ - | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 180 | 2019 | $ - | $ - | $ - | 2019 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 181 | 2020 | $ - | $ - | $ - | 2020 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 182 | 2021 | $ - | $ - | $ - | 2021 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 183 | 2022 | $ - | $ - | $ - | 2022 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 184 | 2023 | $ - | $ - | $ - | 2023 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 185 | 2024 | $ - | $ - | $ - | 2024 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 186 | 2025 | $ - | $ - | $ - | 2025 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 187 | 2026 | $ - | $ - | $ - | 2026 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 188 | 2027 | $ - | $ - | $ - | 2027 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 189 | 2028 | $ - | $ - | $ - | 2028 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 190 | 2029 | $ - | $ - | $ - | 2029 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 191 | 2030 | $ - | $ - | $ - | 2030 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 192 | 2031 | $ - | $ - | $ - | 2031 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 193 | 2032 | $ - | $ - | $ - | 2032 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

Notes: (B) See WP A-5 (Act Depreciation Rate).
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(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.
(G) 65.5% of project is designated as Base Plan Funded per SPP. Project total is 65.5% of total project cost.

# Mid-Kansas Electric Company, LLC (MKEC)
## Actual RTO Directed Transmission Projects
## For the 12 months ended - December 31, 2016

**II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):**

| | | | Ellsworth - Bushton - Rice | | | Jewell - Smith Center 115kV | | | Elm Creek - Summit 345 kV Ckt 1 (ITCGP) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | **Project:** 7 | | | **Project:** 8 | | | **Project:** 9 | | |
| | | | SPP Proj. ID 30358 | | | SPP Proj. ID 30299 | | | SPP Proj. ID 30367 | | |
| | **Year** | **Month** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** |
| 194 | 2015 | Dec | $ 20,395,064 | | | $ 124,144 | | | $ - | | |
| 195 | 2016 | Jan | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 196 | 2016 | Feb | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 197 | 2016 | Mar | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 198 | 2016 | Apr | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 199 | 2016 | May | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 200 | 2016 | Jun | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 201 | 2016 | Jul | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 202 | 2016 | Aug | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 203 | 2016 | Sep | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 204 | 2016 | Oct | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 205 | 2016 | Nov | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ - | 0.1608% | $ - |
| 206 | 2016 | Dec | $ 20,395,064 | 0.1608% | $ 32,786 | $ 124,144 | 0.1608% | $ 200 | $ 20,361,963 | 0.1608% | $ - |
| 207 | | | | Sum lines 195 - 206 | $ 393,437 | | Sum lines 195 - 206 | $ 2,395 | | Sum lines 195 - 206 | $ - |

| | | Total | | | | Project 7 | | | Project 8 | | | Project 9 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 208 | | | | | | 2015 EOY Acc Dep: | 300,340 | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | |
| 209 | **Year** | **Gross Plant** | **Accm. Deprec.** | **Net Plant** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 210 | | | **13 Month Averages** | | | | **13 Month Averages** | | | **13 Month Averages** | | | **13 Month Averages** | |
| 211 | 2010 | $ - | $ - | $ - | 2010 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 212 | 2011 | $ - | $ - | $ - | 2011 | | | $ - | | | $ - | | | $ - |
| 213 | 2012 | $ - | $ - | $ - | 2012 | | | $ - | | | $ - | | | $ - |
| 214 | 2013 | $ - | $ - | $ - | 2013 | | | $ - | | | $ - | | | $ - |
| 215 | 2014 | $ - | $ - | $ - | 2014 | | | $ - | | | $ - | | | $ - |
| 216 | 2015 | $ 15,226,558 | $ 112,390 | $ 15,114,168 | 2015 | $ 15,226,558 | $ 112,390 | $ 15,114,168 | | | $ - | | | $ - |
| 217 | 2016 | $ 22,085,513 | $ 498,256 | $ 21,587,257 | 2016 | $ 20,395,064 | $ 497,059 | $ 19,898,005 | $ 124,144 | $ 1,197 | $ 122,947 | $ 1,566,305 | $ - | $ 1,566,305 |
| 218 | 2017 | $ - | $ - | $ - | 2017 | | | $ - | | | $ - | | | $ - |
| 219 | 2018 | $ - | $ - | $ - | 2018 | | | $ - | | | $ - | | | $ - |
| 220 | 2019 | $ - | $ - | $ - | 2019 | | | $ - | | | $ - | | | $ - |
| 221 | 2020 | $ - | $ - | $ - | 2020 | | | $ - | | | $ - | | | $ - |
| 222 | 2021 | $ - | $ - | $ - | 2021 | | | $ - | | | $ - | | | $ - |
| 223 | 2022 | $ - | $ - | $ - | 2022 | | | $ - | | | $ - | | | $ - |
| 224 | 2023 | $ - | $ - | $ - | 2023 | | | $ - | | | $ - | | | $ - |
| 225 | 2024 | $ - | $ - | $ - | 2024 | | | $ - | | | $ - | | | $ - |
| 226 | 2025 | $ - | $ - | $ - | 2025 | | | $ - | | | $ - | | | $ - |
| 227 | 2026 | $ - | $ - | $ - | 2026 | | | $ - | | | $ - | | | $ - |
| 228 | 2027 | $ - | $ - | $ - | 2027 | | | $ - | | | $ - | | | $ - |
| 229 | 2028 | $ - | $ - | $ - | 2028 | | | $ - | | | $ - | | | $ - |
| 230 | 2029 | $ - | $ - | $ - | 2029 | | | $ - | | | $ - | | | $ - |
| 231 | 2030 | $ - | $ - | $ - | 2030 | | | $ - | | | $ - | | | $ - |
| 232 | 2031 | $ - | $ - | $ - | 2031 | | | $ - | | | $ - | | | $ - |
| 233 | 2032 | $ - | $ - | $ - | 2032 | | | $ - | | | $ - | | | $ - |

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

# Mid-Kansas Electric Company, LLC (MKEC)
## Actual RTO Directed Transmission Projects
## For the 12 months ended - December 31, 2016

**II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):**

| Line | Year | Month | Elm Creek 345/230 kV Transformer — Project: 7 — SPP Proj. ID 30367 — Plant Balance by Month | Depr. Rate / 12 (notes B & C) | Depreciation Expense | Elm Creek 345 kV Terminal Upgrades — Project: 8 — SPP Proj. ID 30367 — Plant Balance by Month | Depr. Rate / 12 (notes B & C) | Depreciation Expense | Elm Creek 230 kV Terminal Upgrades — Project: 9 — SPP Proj. ID 30367 — Plant Balance by Month | Depr. Rate / 12 (notes B & C) | Depreciation Expense |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 152 | Year | Dec | $ - | | | $ - | | | $ - | | |
| 153 | 2015 | Jan | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 154 | 2016 | Feb | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 155 | 2016 | Mar | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 156 | 2016 | Apr | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 157 | 2016 | May | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 158 | 2016 | Jun | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 159 | 2016 | Jul | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 160 | 2016 | Aug | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 161 | 2016 | Sep | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 162 | 2016 | Oct | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 163 | 2016 | Nov | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 164 | 2016 | Dec | $ 2,387,943 | 0.1608% | $ - | $ 5,889,217 | 0.1608% | $ - | $ 1,049,083 | 0.1608% | $ - |
| 165 | | | | Sum lines 153 - 164 | $ - | | Sum lines 153 - 164 | $ - | | Sum lines 153 - 164 | $ - |
| 166 | | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | |

| Line | Year | Total — Gross Plant | Total — Accm. Deprec. | Total — Net Plant | Year | Gross Plant | Accm. Depr. | Net Plant | Gross Plant | Accm. Depr. | Net Plant | Gross Plant | Accm. Depr. | Net Plant |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 168 | | 13 Month Averages | | | | 13 Month Averages | | | 13 Month Averages | | | 13 Month Averages | | |
| 169 | Year | $ - | $ - | $ - | Year | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 170 | 0 | $ - | $ - | $ - | 0 | | | $ - | | | $ - | | | $ - |
| 171 | 2010 | $ - | $ - | $ - | 2010 | | | $ - | | | $ - | | | $ - |
| 172 | 2011 | $ - | $ - | $ - | 2011 | | | $ - | | | $ - | | | $ - |
| 173 | 2012 | $ - | $ - | $ - | 2012 | | | $ - | | | $ - | | | $ - |
| 174 | 2013 | $ - | $ - | $ - | 2013 | | | $ - | | | $ - | | | $ - |
| 175 | 2014 | $ - | $ - | $ - | 2014 | | | $ - | | | $ - | | | $ - |
| 176 | 2015 | $ - | $ - | $ - | 2015 | | | $ - | | | $ - | | | $ - |
| 177 | 2016 | $ 717,403 | $ - | $ 717,403 | 2016 | $ 183,688 | $ - | $ 183,688 | $ 453,017 | $ - | $ 453,017 | $ 80,699 | $ - | $ 80,699 |
| 178 | 2017 | $ - | $ - | $ - | 2017 | | | $ - | | | $ - | | | $ - |
| 179 | 2018 | $ - | $ - | $ - | 2018 | | | $ - | | | $ - | | | $ - |
| 180 | 2019 | $ - | $ - | $ - | 2019 | | | $ - | | | $ - | | | $ - |
| 181 | 2020 | $ - | $ - | $ - | 2020 | | | $ - | | | $ - | | | $ - |
| 182 | 2021 | $ - | $ - | $ - | 2021 | | | $ - | | | $ - | | | $ - |
| 183 | 2022 | $ - | $ - | $ - | 2022 | | | $ - | | | $ - | | | $ - |
| 184 | 2023 | $ - | $ - | $ - | 2023 | | | $ - | | | $ - | | | $ - |
| 185 | 2024 | $ - | $ - | $ - | 2024 | | | $ - | | | $ - | | | $ - |
| 186 | 2025 | $ - | $ - | $ - | 2025 | | | $ - | | | $ - | | | $ - |
| 187 | 2026 | $ - | $ - | $ - | 2026 | | | $ - | | | $ - | | | $ - |
| 188 | 2027 | $ - | $ - | $ - | 2027 | | | $ - | | | $ - | | | $ - |
| 189 | 2028 | $ - | $ - | $ - | 2028 | | | $ - | | | $ - | | | $ - |
| 190 | 2029 | $ - | $ - | $ - | 2029 | | | $ - | | | $ - | | | $ - |
| 191 | 2030 | $ - | $ - | $ - | 2030 | | | $ - | | | $ - | | | $ - |

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual RTO Directed Transmission Projects**
**$48.00**

**III. Calculation of Net Plant for Balanced Portfolio (BP) Projects :**

| | | | **Project:** 7 | | | **Project:** 8 | | | **Project:** 9 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | SPP Proj. ID | | | SPP Proj. ID | | | SPP Proj. ID | | |
| | **Year** | **Month** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** | **Plant Balance by Month** | **Depr. Rate / 12 (notes B & C)** | **Depreciation Expense** |
| 190 | 0 | Dec | $ - | | | $ - | | | $ - | | |
| 191 | 0 | Jan | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 192 | Year | Feb | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 193 | 2015 | Mar | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 194 | 2016 | Apr | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 195 | 2016 | May | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 196 | 2016 | Jun | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 197 | 2016 | Jul | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 198 | 2016 | Aug | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 199 | 2016 | Sep | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 200 | 2016 | Oct | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 201 | 2016 | Nov | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 202 | 2016 | Dec | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 203 | | | | Sum lines 191 - 202 | $ - | | Sum lines 191 - 202 | $ - | | Sum lines 191 - 202 | $ - |
| 204 | | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | |

| | | **Total** | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 205 | **Year** | **Gross Plant** | **Accm. Deprec.** | **Net Plant** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 206 | | | **13 Month Averages** | | | | **13 Month Averages** | | | **13 Month Averages** | | | **13 Month Averages** | |
| 207 | 0 | $ - | $ - | $ - | 0 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 208 | 0 | $ - | $ - | $ - | 0 | | | $ - | | | $ - | | | $ - |
| 209 | Year | $ - | $ - | $ - | Year | | | $ - | | | $ - | | | $ - |
| 210 | 0 | $ - | $ - | $ - | 0 | | | $ - | | | $ - | | | $ - |
| 211 | 2010 | $ - | $ - | $ - | 2010 | | | $ - | | | $ - | | | $ - |
| 212 | 2011 | $ - | $ - | $ - | 2011 | | | $ - | | | $ - | | | $ - |
| 213 | 2012 | $ - | $ - | $ - | 2012 | | | $ - | | | $ - | | | $ - |
| 214 | 2013 | $ - | $ - | $ - | 2013 | | | $ - | | | $ - | | | $ - |
| 215 | 2014 | $ - | $ - | $ - | 2014 | | | $ - | | | $ - | | | $ - |
| 216 | 2015 | $ - | $ - | $ - | 2015 | | | $ - | | | $ - | | | $ - |
| 217 | 2016 | $ - | $ - | $ - | 2016 | | | $ - | | | $ - | | | $ - |
| 218 | 2017 | $ - | $ - | $ - | 2017 | | | $ - | | | $ - | | | $ - |
| 219 | 2018 | $ - | $ - | $ - | 2018 | | | $ - | | | $ - | | | $ - |
| 220 | 2019 | $ - | $ - | $ - | 2019 | | | $ - | | | $ - | | | $ - |
| 221 | 2020 | $ - | $ - | $ - | 2020 | | | $ - | | | $ - | | | $ - |
| 222 | 2021 | $ - | $ - | $ - | 2021 | | | $ - | | | $ - | | | $ - |
| 223 | 2022 | $ - | $ - | $ - | 2022 | | | $ - | | | $ - | | | $ - |
| 224 | 2023 | $ - | $ - | $ - | 2023 | | | $ - | | | $ - | | | $ - |
| 225 | 2024 | $ - | $ - | $ - | 2024 | | | $ - | | | $ - | | | $ - |
| 226 | 2025 | $ - | $ - | $ - | 2025 | | | $ - | | | $ - | | | $ - |
| 227 | 2026 | $ - | $ - | $ - | 2026 | | | $ - | | | $ - | | | $ - |
| 228 | 2027 | $ - | $ - | $ - | 2027 | | | $ - | | | $ - | | | $ - |
| 229 | 2028 | $ - | $ - | $ - | 2028 | | | $ - | | | $ - | | | $ - |

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

# Mid-Kansas Electric Company, LLC (MKEC)
## Actual Sponsored Upgrades
## For the 12 months ended - December 31, 2016

**I. Summary of Actual Sponsored Projects** Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

| | (a) Project No. | (b) Project ID | (c) Description | (d) In Service Date | (e) 13 Mo. Avg. Gross Plant (see below) | (f) 13 Mo. Avg. Net Plant (see below) | (g) O&M and A&G Expense (f * L6) | (h) Other Taxes (f * L8) | (i) Gerneral Plant Allocation (f * L12) | (j) Depreciation Expense (see below) | (k) Non Incentive Return (f * L14) | (l) Incentive Return (WP A-9) | (m) Revenue Requirements (g + h + i + j+ k +l) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 1 | 0 | 0 | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 2 | 2 | 0 | 0 | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 3 | 3 | 0 | 0 | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 4 | Total | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

**II. Calculation of Net Plant for Sponsored Upgrade:**

| | | | Project: 1 | | | Project: 2 | | | Project: 3 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 6 | | | SPP Proj. ID | | | SPP Proj. ID | | | SPP Proj. ID | | |
| 7 | Year | Month | Plant Balance by Month | Depr. Rate / 12 (notes A & B) | Depreciation Expense | Plant Balance by Month | Depr. Rate / 12 (notes A & B) | Depreciation Expense | Plant Balance by Month | Depr. Rate / 12 (notes A & B) | Depreciation Expense |
| 8 | 2015 | Dec | $ - | | | $ - | | | $ - | | |
| 9 | 2016 | Jan | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 10 | 2016 | Feb | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 11 | 2016 | Mar | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 12 | 2016 | Apr | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 13 | 2016 | May | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 14 | 2016 | Jun | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 15 | 2016 | Jul | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 16 | 2016 | Aug | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 17 | 2016 | Sep | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 18 | 2016 | Oct | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 19 | 2016 | Nov | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 20 | 2016 | Dec | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 21 | | | | | $ - | | | $ - | | | $ - |

| | | Total | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 22 | | | | | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | |
| 23 | Year | Gross Plant | Accm. Deprec. | Net Plant | Year | Gross Plant | Accm. Depr. | Net Plant | Gross Plant | Accm. Depr. | Net Plant | Gross Plant | Accm. Depr. | Net Plant |
| 24 | | 13 Month Averages | | | | 13 Month Averages | | | 13 Month Averages | | | 13 Month Averages | | |
| 25 | 2010 | $ - | $ - | $ - | 2010 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 26 | 2011 | $ - | $ - | $ - | 2011 | | | $ - | | | $ - | | | $ - |
| 27 | 2012 | $ - | $ - | $ - | 2012 | | | $ - | | | $ - | | | $ - |
| 28 | 2013 | $ - | $ - | $ - | 2013 | | | $ - | | | $ - | | | $ - |
| 29 | 2014 | $ - | $ - | $ - | 2014 | | | $ - | | | $ - | | | $ - |
| 30 | 2015 | $ - | $ - | $ - | 2015 | | | $ - | | | $ - | | | $ - |
| 31 | 2016 | $ - | $ - | $ - | 2016 | | | $ - | | | $ - | | | $ - |
| 32 | 2017 | $ - | $ - | $ - | 2017 | | | $ - | | | $ - | | | $ - |
| 33 | 2018 | $ - | $ - | $ - | 2018 | | | $ - | | | $ - | | | $ - |
| 34 | 2019 | $ - | $ - | $ - | 2019 | | | $ - | | | $ - | | | $ - |
| 35 | 2020 | $ - | $ - | $ - | 2020 | | | $ - | | | $ - | | | $ - |
| 36 | 2021 | $ - | $ - | $ - | 2021 | | | $ - | | | $ - | | | $ - |
| 37 | 2022 | $ - | $ - | $ - | 2022 | | | $ - | | | $ - | | | $ - |
| 38 | 2023 | $ - | $ - | $ - | 2023 | | | $ - | | | $ - | | | $ - |
| 39 | 2024 | $ - | $ - | $ - | 2024 | | | $ - | | | $ - | | | $ - |
| 40 | 2025 | $ - | $ - | $ - | 2025 | | | $ - | | | $ - | | | $ - |
| 41 | 2026 | $ - | $ - | $ - | 2026 | | | $ - | | | $ - | | | $ - |
| 42 | 2027 | $ - | $ - | $ - | 2027 | | | $ - | | | $ - | | | $ - |
| 43 | 2028 | $ - | $ - | $ - | 2028 | | | $ - | | | $ - | | | $ - |
| 44 | 2029 | $ - | $ - | $ - | 2029 | | | $ - | | | $ - | | | $ - |
| 45 | 2030 | $ - | $ - | $ - | 2030 | | | $ - | | | $ - | | | $ - |
| 46 | 2031 | $ - | $ - | $ - | 2031 | | | $ - | | | $ - | | | $ - |
| 47 | 2032 | $ - | $ - | $ - | 2032 | | | $ - | | | $ - | | | $ - |

**Notes**
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual Incentive Plant**
**For the 12 months ended - December 31, 2016**

**I. Summary of Actual Incentive Projects**

Average Return New Debt 7.35% Source: WP A-7, L14

| | (a) Project No. | Project ID | (b) Description | (c) In Service Date | (d) 13 Mo. Avg. Incentive Gross Plant (see below) | (e) 13 Mo. Avg. Incentive Plant Depr. Res. (see below) | (f) 13 Mo. Avg. Incentive Return Adder (see below) |
|---|---|---|---|---|---|---|---|
| | **A. Base Plan Projects** | | | | | | |
| 1 | 1 | 0 | 0 | | $ - | $ - | $ - |
| 2 | 2 | 0 | 0 | | $ - | $ - | $ - |
| 3 | 3 | 0 | 0 | | $ - | $ - | $ - |
| 4 | 4 | 0 | 0 | | $ - | $ - | $ - |
| 5 | 5 | 0 | 0 | | $ - | $ - | $ - |
| 6 | 6 | 0 | 0 | | $ - | $ - | $ - |
| 7 | Total | | | | $ - | $ - | $ - |
| | **B. Balanced Portfolio Projects** | | | | | | |
| 8 | 1 | 0 | 0 | | $ - | $ - | $ - |
| 9 | 2 | 0 | 0 | | $ - | $ - | $ - |
| 10 | 3 | 0 | 0 | | $ - | $ - | $ - |
| 11 | Total | | | | $ - | $ - | $ - |
| | **C. ITP Priority #1 Projects** | | | | | | |
| 12 | 1 | 0 | 0 | | $ - | $ - | $ - |
| 13 | 2 | 0 | 0 | | $ - | $ - | $ - |
| 14 | 3 | 0 | 0 | | $ - | $ - | $ - |
| 15 | Total | | | | $ - | $ - | $ - |
| | **D. ITP Priority #2 Projects** | | | | | | |
| 15 | 1 | 0 | 0 | | $ - | $ - | $ - |
| 16 | 2 | 0 | 0 | | $ - | $ - | $ - |
| 17 | 3 | 0 | 0 | | $ - | $ - | $ - |
| 18 | Total | | | | $ - | $ - | $ - |
| | **E. Sponsored Projects** | | | | | | |
| 19 | 1 | 0 | 0 | | $ - | $ - | $ - |
| 20 | 2 | 0 | 0 | | $ - | $ - | $ - |
| 21 | 3 | 0 | 0 | | $ - | $ - | $ - |
| 22 | Total | | | | $ - | $ - | $ - |
| | **F. Third Party Projects** | | | | | | |
| 23 | 1 | 0 | 0 | | $ - | $ - | $ - |
| 24 | 2 | 0 | 0 | | $ - | $ - | $ - |
| 25 | 3 | 0 | 0 | | $ - | $ - | $ - |
| 26 | Total | | | | $ - | $ - | $ - |
| 27 | Total for All Incentive Projects | | | | $ - | $ - | $ - |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual Incentive Plant**
**For the 12 months ended - December 31, 2016**

## II. Base Plan Projects

| Line | | | | | |
|---|---|---|---|---|---|
| 28 | **Project:** 1 | MFI Adder (B) | - | **Project:** 2 | MFI Adder (B) - | 
| 29 | SPP Proj. ID | Avg. Interest Rate | 4.7874% | SPP Proj. ID | Avg. Interest Rate 4.7874% |
| 30 | | Incentive Return | 0.0000% | | Incentive Return 0.0000% |

| Line | **Project:** 3 | | |
|---|---|---|---|
| 28 | | MFI Adder (B) | - |
| 29 | SPP Proj. ID | Avg. Interest Rate | 4.7874% |
| 30 | | Incentive Return | 0.0000% |

| Line | Year | Month | Plant Balance by | Deprec. Rate / 12 | Depreciation Expense | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | Plant Balance by | Deprec. Rate / 12 | Depreciation Expense |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 31 | | | | | | | | | | | |
| 32 | 2015 | Dec | $ - | | | $ - | | | $ - | | |
| 33 | 2016 | Jan | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 34 | 2016 | Feb | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 35 | 2016 | Mar | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 36 | 2016 | Apr | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 37 | 2016 | May | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 38 | 2016 | Jun | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 39 | 2016 | Jul | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 40 | 2016 | Aug | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 41 | 2016 | Sep | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 42 | 2016 | Oct | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 43 | 2016 | Nov | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 44 | 2016 | Dec | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 45 | | | | Sum lines 33 - | $ - | | Sum lines 33 - | $ - | | Sum lines 33 - | $ - |
| 46 | | | 2015 EOY Acc Dep: | $ - | | 2015 EOY Acc Dep: | $ - | | 2015 EOY Acc Dep: | $ - | |

| Line | Year | Total CWIP | Gross Plant | Accum Depr | Net Plant | Incentive Return Adder | Year | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 48 | | 13 Month Averages | | | | | | 13 Month Averages | | | | 13 Month Averages | | | | 13 Month Averages | | | |
| 49 | 2010 | $ - | $ - | $ - | $ - | $ - | 2010 | $ - | - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 50 | 2011 | | | | | | 2011 | | | | | | | | | | | | |
| 51 | 2012 | | | | | | 2012 | | | | | | | | | | | | |
| 52 | 2013 | | | | | | 2013 | | | | | | | | | | | | |
| 53 | 2014 | | | | | | 2014 | | | | | | | | | | | | |
| 54 | 2015 | | | | | | 2015 | | | | | | | | | | | | |
| 55 | 2016 | | | | | | 2016 | | | | | | | | | | | | |
| 56 | 2017 | | | | | | 2017 | | | | | | | | | | | | |
| 57 | 2018 | | | | | | 2018 | | | | | | | | | | | | |
| 58 | 2019 | | | | | | 2019 | | | | | | | | | | | | |
| 59 | 2020 | | | | | | 2020 | | | | | | | | | | | | |
| 60 | 2021 | | | | | | 2021 | | | | | | | | | | | | |
| 61 | 2022 | | | | | | 2022 | | | | | | | | | | | | |
| 62 | 2023 | | | | | | 2023 | | | | | | | | | | | | |
| 63 | 2024 | | | | | | 2024 | | | | | | | | | | | | |
| 64 | 2025 | | | | | | 2025 | | | | | | | | | | | | |
| 65 | 2026 | | | | | | 2026 | | | | | | | | | | | | |
| 66 | 2027 | | | | | | 2027 | | | | | | | | | | | | |
| 67 | 2028 | | | | | | 2028 | | | | | | | | | | | | |
| 68 | 2029 | | | | | | 2029 | | | | | | | | | | | | |
| 69 | 2030 | | | | | | 2030 | | | | | | | | | | | | |
| 70 | 2031 | | | | | | 2031 | | | | | | | | | | | | |
| 71 | 2032 | | | | | | 2032 | | | | | | | | | | | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual Incentive Plant**
**For the 12 months ended - December 31, 2016**

## II. Base Plan Projects (continued)

| Line | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 72 | | | **Project:** 4 | MFI Adder (B) | - | **Project:** 5 | MFI Adder (B) | - | **Project:** 6 | MFI Adder (B) | - | |
| 73 | | | SPP Proj. ID | Avg. Interest Rate | 4.7874% | SPP Proj. ID | Avg. Interest Rate | 4.7874% | SPP Proj. ID | Avg. Interest Rate | 4.7874% | |
| 74 | | | | Incentive Return | 0.0000% | | Incentive Return | 0.0000% | | Incentive Return | 0.0000% | |

| Line | Year | Month | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 76 | 2015 | Dec | $ - | | | $ - | | | $ - | | |
| 77 | 2016 | Jan | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 78 | 2016 | Feb | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 79 | 2016 | Mar | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 80 | 2016 | Apr | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 81 | 2016 | May | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 82 | 2016 | Jun | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 83 | 2016 | Jul | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 84 | 2016 | Aug | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 85 | 2016 | Sep | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 86 | 2016 | Oct | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 87 | 2016 | Nov | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 88 | 2016 | Dec | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 89 | | | | Sum lines 77 - | $ - | | Sum lines 77 - | $ - | | Sum lines 77 - | $ - |
| 90 | | | 2015 EOY Acc Dep: | $ - | | 2015 EOY Acc Dep: | $ - | | 2015 EOY Acc Dep: | $ - | |

| Line | Year | Total CWIP | Total Gross Plant | Total Accum. Depr | Total Net Plant | Total Incentive Return Adder | Year | P4 Gross Plant | P4 Accm. Depr | P4 Net Plant | P4 Incentive Return Adder | P5 Gross Plant | P5 Accm. Depr | P5 Net Plant | P5 Incentive Return Adder | P6 Gross Plant | P6 Accm. Depr | P6 Net Plant | P6 Incentive Return Adder |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 92 | | 13 Month Averages | | | | | | 13 Month Averages | | | | 13 Month Averages | | | | 13 Month Averages | | | |
| 93 | 2010 | $ - | $ - | $ - | $ - | $ - | 2010 | $ - | - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 94 | 2011 | | | | | | 2011 | | | | | | | | | | | | |
| 95 | 2012 | | | | | | 2012 | | | | | | | | | | | | |
| 96 | 2013 | | | | | | 2013 | | | | | | | | | | | | |
| 97 | 2014 | | | | | | 2014 | | | | | | | | | | | | |
| 98 | 2015 | | | | | | 2015 | | | | | | | | | | | | |
| 99 | 2016 | | | | | | 2016 | | | | | | | | | | | | |
| 100 | 2017 | | | | | | 2017 | | | | | | | | | | | | |
| 101 | 2018 | | | | | | 2018 | | | | | | | | | | | | |
| 102 | 2019 | | | | | | 2019 | | | | | | | | | | | | |
| 103 | 2020 | | | | | | 2020 | | | | | | | | | | | | |
| 104 | 2021 | | | | | | 2021 | | | | | | | | | | | | |
| 105 | 2022 | | | | | | 2022 | | | | | | | | | | | | |
| 106 | 2023 | | | | | | 2023 | | | | | | | | | | | | |
| 107 | 2024 | | | | | | 2024 | | | | | | | | | | | | |
| 108 | 2025 | | | | | | 2025 | | | | | | | | | | | | |
| 109 | 2026 | | | | | | 2026 | | | | | | | | | | | | |
| 110 | 2027 | | | | | | 2027 | | | | | | | | | | | | |
| 111 | 2028 | | | | | | 2028 | | | | | | | | | | | | |
| 112 | 2029 | | | | | | 2029 | | | | | | | | | | | | |
| 113 | 2030 | | | | | | 2030 | | | | | | | | | | | | |
| 114 | 2031 | | | | | | 2031 | | | | | | | | | | | | |
| 115 | 2032 | | | | | | 2032 | | | | | | | | | | | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual Incentive Plant**
**For the 12 months ended - December 31, 2016**

## III. Balanced Portfolio Projects

| Line | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 116 | Project: | 1 | MFI Adder (B) | - | Project: | 2 | MFI Adder (B) | - | Project: | 3 | MFI Adder (B) | - |
| 117 | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% |
| 118 | | | Incentive Return | 0.0000% | | | Incentive Return | 0.0000% | | | Incentive Return | 0.0000% |

| 119 | Year | Month | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 120 | 2015 | Dec | $ - | | | $ - | | | $ - | | |
| 121 | 2016 | Jan | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 122 | 2016 | Feb | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 123 | 2016 | Mar | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 124 | 2016 | Apr | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 125 | 2016 | May | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 126 | 2016 | Jun | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 127 | 2016 | Jul | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 128 | 2016 | Aug | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 129 | 2016 | Sep | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 130 | 2016 | Oct | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 131 | 2016 | Nov | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 132 | 2016 | Dec | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 133 | | | | Sum lines 121 | $ - | | Sum lines 121 | $ - | | Sum lines 121 | $ - |
| 134 | | | 2015 EOY Acc Dep: | $ - | | 2015 EOY Acc Dep: | $ - | | 2015 EOY Acc Dep: | $ - | |

| Line | | Total | | | | | | Project 1 | | | | Project 2 | | | | Project 3 | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 135 | Year | CWIP | Gross Plant | Accum. Depr | Net Plant | Incentive Return Adder | Year | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder |
| 136 | | 13 Month Averages | | | | | | 13 Month Averages | | | | 13 Month Averages | | | | 13 Month Averages | | | |
| 137 | 2010 | $ - | $ - | $ - | $ - | $ - | 2010 | $ - | - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 138 | 2011 | | | | | | 2011 | | | | | | | | | | | | |
| 139 | 2012 | | | | | | 2012 | | | | | | | | | | | | |
| 140 | 2013 | | | | | | 2013 | | | | | | | | | | | | |
| 141 | 2014 | | | | | | 2014 | | | | | | | | | | | | |
| 142 | 2015 | | | | | | 2015 | | | | | | | | | | | | |
| 143 | 2016 | | | | | | 2016 | | | | | | | | | | | | |
| 144 | 2017 | | | | | | 2017 | | | | | | | | | | | | |
| 145 | 2018 | | | | | | 2018 | | | | | | | | | | | | |
| 146 | 2019 | | | | | | 2019 | | | | | | | | | | | | |
| 147 | 2020 | | | | | | 2020 | | | | | | | | | | | | |
| 148 | 2021 | | | | | | 2021 | | | | | | | | | | | | |
| 149 | 2022 | | | | | | 2022 | | | | | | | | | | | | |
| 150 | 2023 | | | | | | 2023 | | | | | | | | | | | | |
| 151 | 2024 | | | | | | 2024 | | | | | | | | | | | | |
| 152 | 2025 | | | | | | 2025 | | | | | | | | | | | | |
| 153 | 2026 | | | | | | 2026 | | | | | | | | | | | | |
| 154 | 2027 | | | | | | 2027 | | | | | | | | | | | | |
| 155 | 2028 | | | | | | 2028 | | | | | | | | | | | | |
| 156 | 2029 | | | | | | 2029 | | | | | | | | | | | | |
| 157 | 2030 | | | | | | 2030 | | | | | | | | | | | | |
| 158 | 2031 | | | | | | 2031 | | | | | | | | | | | | |
| 159 | 2032 | | | | | | 2032 | | | | | | | | | | | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual Incentive Plant**
**For the 12 months ended - December 31, 2016**

## IV. ITP Priority No. 1 Projects

| Line | Year | Month | Project: 1 | | | | Project: 2 | | | | Project: 3 | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 160 | | | Project: 1 | | MFI Adder (B) | - | Project: 2 | | MFI Adder (B) | - | Project: 3 | | MFI Adder (B) | - |
| 161 | | | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% |
| 162 | | | | | Incentive Return | 0.0000% | | | Incentive Return | 0.0000% | | | Incentive Return | 0.0000% |
| 163 | Year | Month | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | |
| 164 | 2015 | Dec | $ - | | | | $ - | | | | $ - | | | |
| 165 | 2016 | Jan | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 166 | 2016 | Feb | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 167 | 2016 | Mar | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 168 | 2016 | Apr | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 169 | 2016 | May | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 170 | 2016 | Jun | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 171 | 2016 | Jul | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 172 | 2016 | Aug | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 173 | 2016 | Sep | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 174 | 2016 | Oct | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 175 | 2016 | Nov | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 176 | 2016 | Dec | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 177 | | | | Sum lines 165 | $ - | | | Sum lines 165 | $ - | | | Sum lines 165 | $ - | |

| Line | Year | CWIP | Gross Plant | Accum. Depr | Net Plant | Incentive Return Adder | Year | P1 Gross Plant | P1 Accm. Depr | P1 Net Plant | P1 Incentive Return Adder | P2 Gross Plant | P2 Accm. Depr | P2 Net Plant | P2 Incentive Return Adder | P3 Gross Plant | P3 Accm. Depr | P3 Net Plant | P3 Incentive Return Adder |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 178 | | Total | | | | | | 2015 EOY Acc Dep: | $ - | | | 2015 EOY Acc Dep: | $ - | | | 2015 EOY Acc Dep: | $ - | | |
| 179 | Year | CWIP | Gross Plant | Accum. Depr | Net Plant | Incentive Return Adder | Year | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder | Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder |
| 180 | | 13 Month Averages | | | | | | | 13 Month Averages | | | | 13 Month Averages | | | | 13 Month Averages | | |
| 181 | 2010 | $ - | $ - | $ - | $ - | $ - | 2010 | $ - | - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 182 | 2011 | | | | | | 2011 | | | | | | | | | | | | |
| 183 | 2012 | | | | | | 2012 | | | | | | | | | | | | |
| 184 | 2013 | | | | | | 2013 | | | | | | | | | | | | |
| 185 | 2014 | | | | | | 2014 | | | | | | | | | | | | |
| 186 | 2015 | | | | | | 2015 | | | | | | | | | | | | |
| 187 | 2016 | | | | | | 2016 | | | | | | | | | | | | |
| 188 | 2017 | | | | | | 2017 | | | | | | | | | | | | |
| 189 | 2018 | | | | | | 2018 | | | | | | | | | | | | |
| 190 | 2019 | | | | | | 2019 | | | | | | | | | | | | |
| 191 | 2020 | | | | | | 2020 | | | | | | | | | | | | |
| 192 | 2021 | | | | | | 2021 | | | | | | | | | | | | |
| 193 | 2022 | | | | | | 2022 | | | | | | | | | | | | |
| 194 | 2023 | | | | | | 2023 | | | | | | | | | | | | |
| 195 | 2024 | | | | | | 2024 | | | | | | | | | | | | |
| 196 | 2025 | | | | | | 2025 | | | | | | | | | | | | |
| 197 | 2026 | | | | | | 2026 | | | | | | | | | | | | |
| 198 | 2027 | | | | | | 2027 | | | | | | | | | | | | |
| 199 | 2028 | | | | | | 2028 | | | | | | | | | | | | |
| 200 | 2029 | | | | | | 2029 | | | | | | | | | | | | |
| 201 | 2030 | | | | | | 2030 | | | | | | | | | | | | |
| 202 | 2031 | | | | | | 2031 | | | | | | | | | | | | |
| 203 | 2032 | | | | | | 2032 | | | | | | | | | | | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual Incentive Plant**
**For the 12 months ended - December 31, 2016**

## V. ITP Priority No. 2 Projects

| Line | | | **Project:** 1 | | MFI Adder (B) | - | **Project:** 2 | | MFI Adder (B) | - | **Project:** 3 | | MFI Adder (B) | - |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 205 | | | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% |
| 206 | | | | | Incentive Returr | 0.0000% | | | Incentive Returr | 0.0000% | | | Incentive Returr | 0.0000% |
| 207 | **Year** | **Month** | **Plant Balance by Month** | **Deprec. Rate / 12** | **Depreciation Expense** | | **Plant Balance by Month** | **Deprec. Rate / 12** | **Depreciation Expense** | | **Plant Balance by Month** | **Deprec. Rate / 12** | **Depreciation Expense** | |
| 208 | 2015 | Dec | $ - | | | | $ - | | | | $ - | | | |
| 209 | 2016 | Jan | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 210 | 2016 | Feb | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 211 | 2016 | Mar | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 212 | 2016 | Apr | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 213 | 2016 | May | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 214 | 2016 | Jun | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 215 | 2016 | Jul | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 216 | 2016 | Aug | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 217 | 2016 | Sep | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 218 | 2016 | Oct | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 219 | 2016 | Nov | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 220 | 2016 | Dec | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | |
| 221 | | | | Sum lines 209 | $ - | | | Sum lines 209 | $ - | | | Sum lines 209 | $ - | |
| 222 | | | 2015 EOY Acc Dep: | $ - | | | 2015 EOY Acc Dep: | $ - | | | 2015 EOY Acc Dep: | $ - | | |

| Line | Year | Total CWIP | Total Gross Plant | Total Accum. Depr | Total Net Plant | Total Incentive Return Adder | Year | P1 Gross Plant | P1 Accm. Depr | P1 Net Plant | P1 Incentive Return Adder | P2 Gross Plant | P2 Accm. Depr | P2 Net Plant | P2 Incentive Return Adder | P3 Gross Plant | P3 Accm. Depr | P3 Net Plant | P3 Incentive Return Adder |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 224 | | 13 Month Averages | | | | | | 13 Month Averages | | | | 13 Month Averages | | | | 13 Month Averages | | | |
| 225 | 2010 | $ - | $ - | $ - | $ - | $ - | 2010 | $ - | - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 226 | 2011 | | | | | | 2011 | | | | | | | | | | | | |
| 227 | 2012 | | | | | | 2012 | | | | | | | | | | | | |
| 228 | 2013 | | | | | | 2013 | | | | | | | | | | | | |
| 229 | 2014 | | | | | | 2014 | | | | | | | | | | | | |
| 230 | 2015 | | | | | | 2015 | | | | | | | | | | | | |
| 231 | 2016 | | | | | | 2016 | | | | | | | | | | | | |
| 232 | 2017 | | | | | | 2017 | | | | | | | | | | | | |
| 233 | 2018 | | | | | | 2018 | | | | | | | | | | | | |
| 234 | 2019 | | | | | | 2019 | | | | | | | | | | | | |
| 235 | 2020 | | | | | | 2020 | | | | | | | | | | | | |
| 236 | 2021 | | | | | | 2021 | | | | | | | | | | | | |
| 237 | 2022 | | | | | | 2022 | | | | | | | | | | | | |
| 238 | 2023 | | | | | | 2023 | | | | | | | | | | | | |
| 239 | 2024 | | | | | | 2024 | | | | | | | | | | | | |
| 240 | 2025 | | | | | | 2025 | | | | | | | | | | | | |
| 241 | 2026 | | | | | | 2026 | | | | | | | | | | | | |
| 242 | 2027 | | | | | | 2027 | | | | | | | | | | | | |
| 243 | 2028 | | | | | | 2028 | | | | | | | | | | | | |
| 244 | 2029 | | | | | | 2029 | | | | | | | | | | | | |
| 245 | 2030 | | | | | | 2030 | | | | | | | | | | | | |
| 246 | 2031 | | | | | | 2031 | | | | | | | | | | | | |
| 247 | 2032 | | | | | | 2032 | | | | | | | | | | | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual Incentive Plant**
**For the 12 months ended - December 31, 2016**

## VI. Sponsored Projects:

| Line | Year | Month | Project 1: Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | | Project 2: Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | | Project 3: Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 248 | | | **Project:** | **1** | MFI Adder (B) | - | **Project:** | **2** | MFI Adder (B) | - | **Project:** | **3** | MFI Adder (B) | - |
| 249 | | | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% |
| 250 | | | | | Incentive Return | 0.0000% | | | Incentive Return | 0.0000% | | | Incentive Return | 0.0000% |
| 251 | Year | Month | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | | Plant Balance by Month | Deprec. Rate / 12 | Depreciation Expense | |
| 252 | 2015 | Dec | $ - | | | | $ - | | | | | | | |
| 253 | 2016 | Jan | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 254 | 2016 | Feb | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 255 | 2016 | Mar | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 256 | 2016 | Apr | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 257 | 2016 | May | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 258 | 2016 | Jun | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 259 | 2016 | Jul | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 260 | 2016 | Aug | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 261 | 2016 | Sep | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 262 | 2016 | Oct | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 263 | 2016 | Nov | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 264 | 2016 | Dec | $ - | 0.1608% | $ - | | $ - | 0.1608% | $ - | | | 0.1608% | $ - | |
| 265 | | | | Sum lines 253 | $ - | | | Sum lines 253 | $ - | | | Sum lines 253 | $ - | |
| 266 | | | 2015 EOY Acc Dep: | $ - | | | 2015 EOY Acc Dep: | $ - | | | 2015 EOY Acc Dep: | $ - | | |

| Line | Year | Total: CWIP | Gross Plant | Accum. Depr | Net Plant | Incentive Return Adder | Year | Project 1: Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder | Project 2: Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder | Project 3: Gross Plant | Accm. Depr | Net Plant | Incentive Return Adder |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 268 | | 13 Month Averages | | | | | | 13 Month Averages | | | | 13 Month Averages | | | | 13 Month Averages | | | |
| 269 | 2010 | $ - | $ - | $ - | $ - | $ - | 2010 | $ - | - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 270 | 2011 | | | | | | 2011 | | | | | | | | | | | | |
| 271 | 2012 | | | | | | 2012 | | | | | | | | | | | | |
| 272 | 2013 | | | | | | 2013 | | | | | | | | | | | | |
| 273 | 2014 | | | | | | 2014 | | | | | | | | | | | | |
| 274 | 2015 | | | | | | 2015 | | | | | | | | | | | | |
| 275 | 2016 | | | | | | 2016 | | | | | | | | | | | | |
| 276 | 2017 | | | | | | 2017 | | | | | | | | | | | | |
| 277 | 2018 | | | | | | 2018 | | | | | | | | | | | | |
| 278 | 2019 | | | | | | 2019 | | | | | | | | | | | | |
| 279 | 2020 | | | | | | 2020 | | | | | | | | | | | | |
| 280 | 2021 | | | | | | 2021 | | | | | | | | | | | | |
| 281 | 2022 | | | | | | 2022 | | | | | | | | | | | | |
| 282 | 2023 | | | | | | 2023 | | | | | | | | | | | | |
| 283 | 2024 | | | | | | 2024 | | | | | | | | | | | | |
| 284 | 2025 | | | | | | 2025 | | | | | | | | | | | | |
| 285 | 2026 | | | | | | 2026 | | | | | | | | | | | | |
| 286 | 2027 | | | | | | 2027 | | | | | | | | | | | | |
| 287 | 2028 | | | | | | 2028 | | | | | | | | | | | | |
| 288 | 2029 | | | | | | 2029 | | | | | | | | | | | | |
| 289 | 2030 | | | | | | 2030 | | | | | | | | | | | | |
| 290 | 2031 | | | | | | 2031 | | | | | | | | | | | | |
| 291 | 2032 | | | | | | 2032 | | | | | | | | | | | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Actual Incentive Plant**
**For the 12 months ended - December 31, 2016**

## VII. Third Party Projects :

| Line | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 292 | Project: | 1 | MFI Adder (B) | - | Project: | 2 | MFI Adder (B) | - | Project: | 3 | MFI Adder (B) | - |
| 293 | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% | SPP Proj. ID | | Avg. Interest Rate | 4.7874% |
| 294 | | | Incentive Returr | 0.0000% | | | Incentive Returr | 0.0000% | | | Incentive Returr | 0.0000% |

| Line | Year | Month | Project 1 Plant Balance by Month | Project 1 Deprec. Rate / 12 | Project 1 Depreciation Expense | Project 2 Plant Balance by Month | Project 2 Deprec. Rate / 12 | Project 2 Depreciation Expense | Project 3 Plant Balance by Month | Project 3 Deprec. Rate / 12 | Project 3 Depreciation Expense |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 295 | | | | | | | | | | | |
| 296 | 2015 | Dec | $ - | | | $ - | | | $ - | | |
| 297 | 2016 | Jan | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 298 | 2016 | Feb | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 299 | 2016 | Mar | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 300 | 2016 | Apr | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 301 | 2016 | May | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 302 | 2016 | Jun | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 303 | 2016 | Jul | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 304 | 2016 | Aug | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 305 | 2016 | Sep | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 306 | 2016 | Oct | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 307 | 2016 | Nov | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 308 | 2016 | Dec | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 309 | | | | Sum lines 297 | $ - | | Sum lines 297 | $ - | | Sum lines 297 | $ - |
| 310 | | | 2015 EOY Acc Dep: | $ - | | 2015 EOY Acc Dep: | $ - | | 2015 EOY Acc Dep: | $ - | |

| Line | Total Year | Total CWIP | Total Gross Plant | Total Accum. Depr | Total Net Plant | Total Incentive Return Adder | Year | Project 1 Gross Plant | Project 1 Accm. Depr | Project 1 Net Plant | Project 1 Incentive Return Adder | Project 2 Gross Plant | Project 2 Accm. Depr | Project 2 Net Plant | Project 2 Incentive Return Adder | Project 3 Gross Plant | Project 3 Accm. Depr | Project 3 Net Plant | Project 3 Incentive Return Adder |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 311 | | | | | | | | | | | | | | | | | | | |
| 312 | | | | | | | | 13 Month Averages | | | | 13 Month Averages | | | | 13 Month Averages | | | |
| 313 | 2010 | $ - | $ - | $ - | $ - | $ - | 2010 | $ - | - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 314 | 2011 | | | | | | 2011 | | | | | | | | | | | | |
| 315 | 2012 | | | | | | 2012 | | | | | | | | | | | | |
| 316 | 2013 | | | | | | 2013 | | | | | | | | | | | | |
| 317 | 2014 | | | | | | 2014 | | | | | | | | | | | | |
| 318 | 2015 | | | | | | 2015 | | | | | | | | | | | | |
| 319 | 2016 | | | | | | 2016 | | | | | | | | | | | | |
| 320 | 2017 | | | | | | 2017 | | | | | | | | | | | | |
| 321 | 2018 | | | | | | 2018 | | | | | | | | | | | | |
| 322 | 2019 | | | | | | 2019 | | | | | | | | | | | | |
| 323 | 2020 | | | | | | 2020 | | | | | | | | | | | | |
| 324 | 2021 | | | | | | 2021 | | | | | | | | | | | | |
| 325 | 2022 | | | | | | 2022 | | | | | | | | | | | | |
| 326 | 2023 | | | | | | 2023 | | | | | | | | | | | | |
| 327 | 2024 | | | | | | 2024 | | | | | | | | | | | | |
| 328 | 2025 | | | | | | 2025 | | | | | | | | | | | | |
| 329 | 2026 | | | | | | 2026 | | | | | | | | | | | | |
| 330 | 2027 | | | | | | 2027 | | | | | | | | | | | | |
| 331 | 2028 | | | | | | 2028 | | | | | | | | | | | | |
| 332 | 2029 | | | | | | 2029 | | | | | | | | | | | | |
| 333 | 2030 | | | | | | 2030 | | | | | | | | | | | | |
| 334 | 2031 | | | | | | 2031 | | | | | | | | | | | | |
| 335 | 2032 | | | | | | 2032 | | | | | | | | | | | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

# Mid-Kansas Electric Company, LLC (MKEC)
## Actual Transmission Plant Related to Third Party Projects
## For the 12 months ended - December 31, 2016

**I. Summary of Actual Projects Constructed by MKEC on Behalf of Third Parties**

Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

| Line No. | Project No. (a) | Project ID (b) | Description (c) | Third Party (d) | In Service Date (e) | 13 Mo. Avg. Gross Plant (f) (see below) | 13 Mo. Avg. Net Plant (g) (see below) | O&M and A&G Expense (h) (f * L6) | Other Taxes (i) (f * L8) | General Plant Allocation (j) (f * L13) | Depreciation Expense (k) (see below) | Non Incentive Return (l) (f * L14) | Incentive Return (m) (WP A-9) | Revenue Requirements (n) (g + h + i + j+ k +l) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 1 | 0 | 0 | 0 | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 2 | 2 | 0 | 0 | 0 | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 3 | 3 | 0 | 0 | 0 | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 4 | Total | | | | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

**II. Calculation of Net Plant for Projects Constructed by MKEC for Third Parties:**

| Line | Year | Month | Project: 1 Plant Balance by Month | Third Party Depr. Rate/12 (Notes A & B) | Depreciation Expense | Project: 2 Plant Balance by Month | Third Party Depr. Rate/12 (Notes A & B) | Depreciation Expense | Project: 3 Plant Balance by Month | Third Party Depr. Rate/12 (Notes A & B) | Depreciation Expense |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 6 | | | SPP Proj. ID | | | SPP Proj. ID | | | SPP Proj. ID | | |
| 8 | 2015 | Dec | $ - | | | $ - | | | $ - | | |
| 9 | 2016 | Jan | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 10 | 2016 | Feb | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 11 | 2016 | Mar | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 12 | 2016 | Apr | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 13 | 2016 | May | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 14 | 2016 | Jun | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 15 | 2016 | Jul | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 16 | 2016 | Aug | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 17 | 2016 | Sep | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 18 | 2016 | Oct | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 19 | 2016 | Nov | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 20 | 2016 | Dec | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - | $ - | 0.1608% | $ - |
| 21 | | | | | $ - | | | $ - | | | $ - |
| 22 | | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | | 2015 EOY Acc Dep: | - | |

| Line | Year | Total Gross Plant | Total Accm. Deprec. | Total Net Plant | Year | Project 1 Gross Plant | Project 1 Accm. Deprec. | Project 1 Net Plant | Project 2 Gross Plant | Project 2 Accm. Deprec. | Project 2 Net Plant | Project 3 Gross Plant | Project 3 Accm. Deprec. | Project 3 Net Plant |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 24 | | 13 Month Averages | | | | 13 Month Averages | | | 13 Month Averages | | | 13 Month Averages | | |
| 25 | 2010 | $ - | $ - | $ - | 2010 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 26 | 2011 | $ - | $ - | $ - | 2011 | | | $ - | | | $ - | | | $ - |
| 27 | 2012 | $ - | $ - | $ - | 2012 | | | $ - | | | $ - | | | $ - |
| 28 | 2013 | $ - | $ - | $ - | 2013 | | | $ - | | | $ - | | | $ - |
| 29 | 2014 | $ - | $ - | $ - | 2014 | | | $ - | | | $ - | | | $ - |
| 30 | 2015 | $ - | $ - | $ - | 2015 | | | $ - | | | $ - | | | $ - |
| 31 | 2016 | $ - | $ - | $ - | 2016 | | | $ - | | | $ - | | | $ - |
| 32 | 2017 | $ - | $ - | $ - | 2017 | | | $ - | | | $ - | | | $ - |
| 33 | 2018 | $ - | $ - | $ - | 2018 | | | $ - | | | $ - | | | $ - |
| 34 | 2019 | $ - | $ - | $ - | 2019 | | | $ - | | | $ - | | | $ - |
| 35 | 2020 | $ - | $ - | $ - | 2020 | | | $ - | | | $ - | | | $ - |
| 36 | 2021 | $ - | $ - | $ - | 2021 | | | $ - | | | $ - | | | $ - |
| 37 | 2022 | $ - | $ - | $ - | 2022 | | | $ - | | | $ - | | | $ - |
| 38 | 2023 | $ - | $ - | $ - | 2023 | | | $ - | | | $ - | | | $ - |
| 39 | 2024 | $ - | $ - | $ - | 2024 | | | $ - | | | $ - | | | $ - |
| 40 | 2025 | $ - | $ - | $ - | 2025 | | | $ - | | | $ - | | | $ - |
| 41 | 2026 | $ - | $ - | $ - | 2026 | | | $ - | | | $ - | | | $ - |
| 42 | 2027 | $ - | $ - | $ - | 2027 | | | $ - | | | $ - | | | $ - |
| 43 | 2028 | $ - | $ - | $ - | 2028 | | | $ - | | | $ - | | | $ - |
| 44 | 2029 | $ - | $ - | $ - | 2029 | | | $ - | | | $ - | | | $ - |
| 45 | 2030 | $ - | $ - | $ - | 2030 | | | $ - | | | $ - | | | $ - |

**Notes:**
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Projects constructed by MKEC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

# Mid-Kansas Electric Company, LLC (MKEC)
## Administrative & General Expense
## For the 12 months ended - December 31, 2016

| Line No. | Description | Source | | Annual Expense | Allocation Factor | Allocation Rate | Allocated to Transmission |
|---|---|---|---|---|---|---|---|
| 1 | Administrative & General Expense | Pg.36-1,L31, Col. b | | 11,654,085 | W/S | 51.9457% | $ 6,053,793 |
| 2 | Less: General Advertising Costs | | | 49,586 | W/S | 51.9457% | 25,758 |
| 3 | Less: Regulatory Commission Expenses | | | 112,124 | W/S | 51.9457% | 58,244 |
| 4 | Less: Corporate Visibility Expenses | | | - | W/S | 51.9457% | - |
| 5 | Less: Misc Nuclear Expenses ( included in Account 930.2) | | | - | W/S | 51.9457% | - |
| 6 | Less: Experimental & Gen. Research Exp. | | | - | W/S | 51.9457% | - |
| 7 | Less: Industry Association Dues | | | 53,925 | W/S | 51.9457% | 28,012 |
| 8 | | Subtotal | | $ 11,438,450 | | | $ 5,941,780 |
| 9 | Plus Safety Advertising | | | - | W/S | 51.9457% | $ - |
| 10 | Plus Association Dues Directly Related to Transmission | | | | DA | 100.0000% | $ - |
| 11 | Plus: General Advertising: | | | | | | |
| 12 | Transmission Facilities Sitting | | $ - | | | | |
| 13 | Transmission Vegetation Management | | - | | | | |
| 14 | Transmission Reliability | | - | | | | |
| 15 | Total Advertising for Transmission | | | $ - | DA | 100.0000% | $ - |
| 16 | Plus: Transmission Specific Research & Experimental | | | | | | |
| 17 | Project #1 | | $ - | | | | |
| 18 | Project #2 | | - | | | | |
| 19 | Project #3 | | - | | | | |
| 20 | Total Research & Experimental Expenses | | | $ - | DA | 100.0000% | $ - |
| 21 | Plus Transmission Related Reg. Comm. Exp. | | | | | | |
| 22 | Formula Rate (Note F) | | $ - | | DA | 100.0000% | $ - |
| 23 | Other-Specifically Assignable to Transmission | | - | | DA | 100.0000% | - |
| 24 | KCC and CURB Assessment | | 78,788 | | W/S | 51.9457% | 40,927 |
| 25 | Total Transmission Regulatory Expense | | | $ 78,788 | | | $ 40,927 |
| 26 | Plus: Corporate Visibility Expenses: | | | | | | |
| 27 | Regulatory | | $ - | | | | |
| 28 | Reporting | | - | | | | |
| 29 | Compliance | | - | | | | |
| 30 | Shareholder Communications | | - | | | | |
| 31 | Total Corporate Visibility Expenses | | | $ - | W/S | 51.95% | $ - |
| 32 | Total A&G Expense | | | $ 11,517,238 | | | $ 5,982,707 |

None of the following expenses shall be recovered directly or indirectly through the formula rate:

A. Industry association dues (*e.g.* , EEI, NRECA, KEC and EPRI).

B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.

C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).

D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).

E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.

F. Amortization of 2011 and 2012 regulatory costs incurred for the Formula Base Rate over 3 years.

# Mid-Kansas Electric Company, LLC (MKEC)
## 13 Month Average Balance and BOY-EOY Average Balances

**I. Plant Additions & Accumulated Depreciation Balances**

Source: MKEC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of MKEC's KCC Annual Report

**Gross Plant** (Note 1) (Note 2)

| Line No. | | 2015 Dec | 2016 Jan | 2016 Feb | 2016 Mar | 2016 Apr | 2016 May | 2016 Jun | 2016 Jul | 2016 Aug | 2016 Sep | 2016 Oct | 2016 Nov | 2016 Dec | 13 Months Avg Balance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Production-Steam | $ 77,343,929 | $ 77,343,929 | $ 77,343,929 | $ 77,343,929 | $ 77,343,929 | $ 77,336,023 | $ 77,336,023 | $ 77,336,023 | $ 77,336,023 | $ 77,336,023 | $ 81,081,545 | $ 81,160,241 | $ 81,160,270 | $ 78,215,524 |
| 2 | Production-Other | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 | 147,881,676 |
| 3 | Transmission | 198,616,543 | 198,616,543 | 198,601,110 | 198,601,110 | 198,398,007 | 198,905,598 | 198,903,777 | 198,903,777 | 198,903,777 | 199,381,837 | 199,376,535 | 200,813,127 | 232,847,516 | 201,605,327 |
| 4 | Distribution | 980,518 | 980,518 | 980,518 | 980,518 | 970,778 | 970,778 | 970,778 | 970,778 | 970,778 | 970,778 | 970,778 | 970,778 | 970,778 | 973,775 |
| 5 | General Plant | 50,464,871 | 50,464,871 | 50,477,818 | 50,443,610 | 50,766,441 | 50,943,181 | 51,683,321 | 51,666,175 | 51,813,522 | 51,828,237 | 51,895,183 | 51,966,976 | 53,066,700 | 51,344,685 |
| 6 | Intangible & Other | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 | 51,666 |
| 7 | Total | $ 475,339,203 | $ 475,339,203 | $ 475,336,717 | $ 475,302,509 | $ 475,412,497 | $ 476,088,922 | $ 476,827,241 | $ 476,810,095 | $ 476,957,442 | $ 477,450,217 | $ 481,257,383 | $ 482,844,464 | $ 515,978,606 | $ 480,072,653 |
| 8 | Transmission 12 month average December, 2015 to November, 2016 | | | | | | | | | | | | | | $ 199,001,811 |

Note: Included Elm Creek to Summitt project costs carried in Acct 10700
for the month of December to reflect the project in-service month.
Added $29,688,206 to excel formula for Dec 2016 plant and excluded the same for CWIP.

Source: MKEC Financial Records. BOY and EOY totals may be found on Pg. 38 of MKEC's KCC Annual Report

**Accumulated Depreciation and Amortization** (Note 1) (Note 2)

| Line No. | | 2015 Dec | 2016 Jan | 2016 Feb | 2016 Mar | 2016 Apr | 2016 May | 2016 Jun | 2016 Jul | 2016 Aug | 2016 Sep | 2016 Oct | 2016 Nov | 2016 Dec | 13 Months Avg Balance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 9 | Production-Steam | $ 66,833,152 | $ 66,881,347 | $ 66,951,447 | $ 67,021,546 | $ 67,091,646 | $ 67,120,264 | $ 67,190,349 | $ 67,260,433 | $ 67,330,517 | $ 67,400,602 | $ 67,501,401 | $ 67,574,910 | $ 67,719,502 | $ 67,221,317 |
| 10 | Production-Other | 16,750,482 | 17,016,709 | 17,282,936 | 17,549,164 | 17,815,391 | 18,081,618 | 18,347,846 | 18,614,073 | 18,880,300 | 19,146,527 | 19,412,755 | 19,678,982 | 19,945,209 | 18,347,846 |
| 11 | Transmission | 50,055,136 | 48,607,421 | 48,889,588 | 49,178,263 | 48,508,659 | 48,705,569 | 48,987,814 | 49,283,988 | 49,535,931 | 49,763,734 | 49,971,672 | 49,954,792 | 52,186,195 | 49,509,905 |
| 12 | Distribution | 362,735 | 364,935 | 367,135 | 369,336 | 361,774 | 363,952 | 891,258 | 893,436 | 878,614 | 880,793 | 320,572 | 322,751 | 324,929 | 515,555 |
| 13 | General Plant | 12,249,711 | 12,452,064 | 12,648,463 | 12,466,647 | 12,676,059 | 12,872,726 | 13,083,919 | 13,274,357 | 13,487,417 | 13,695,562 | 13,901,319 | 14,110,706 | 14,087,744 | 13,154,361 |
| 14 | Intangible & Other | 34,910 | 35,086 | 35,262 | 35,438 | 35,614 | 35,790 | 35,966 | 36,142 | 36,318 | 36,494 | 36,670 | 36,846 | 37,022 | 35,966 |
| 15 | Total | 146,286,126 | 145,357,562 | 146,174,831 | 146,620,394 | 146,489,143 | 147,179,919 | 148,537,152 | 149,362,429 | 150,149,097 | 150,923,712 | 151,144,389 | 151,678,987 | 154,300,601 | 148,784,949 |

**Net Plant** (Gross Plant less Accumulated Depreciation and Amortization) (Note2)

| Line No. | | 2015 Dec | 2016 Jan | 2016 Feb | 2016 Mar | 2016 Apr | 2016 May | 2016 Jun | 2016 Jul | 2016 Aug | 2016 Sep | 2016 Oct | 2016 Nov | 2016 Dec | 13 Months Avg Balance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 16 | Production-Steam | $ 10,510,777 | $ 10,462,582 | $ 10,392,482 | $ 10,322,383 | $ 10,252,283 | $ 10,215,759 | $ 10,145,674 | $ 10,075,590 | $ 10,005,506 | $ 9,935,421 | $ 13,580,144 | $ 13,585,331 | $ 13,440,768 | $ 10,994,208 |
| 17 | Production-Other | 131,131,194 | 130,864,967 | 130,598,740 | 130,332,512 | 130,066,285 | 129,800,058 | 129,533,830 | 129,267,603 | 129,001,376 | 128,735,149 | 128,468,921 | 128,202,694 | 127,936,467 | 129,533,830 |
| 18 | Transmission | 148,561,407 | 150,009,122 | 149,711,522 | 149,422,847 | 149,889,348 | 150,200,029 | 149,915,963 | 149,619,789 | 149,367,846 | 149,618,103 | 149,404,863 | 150,858,335 | 180,661,321 | 152,095,422 |
| 19 | Distribution | 617,783 | 615,583 | 613,383 | 611,182 | 609,004 | 606,826 | 79,520 | 77,342 | 92,164 | 89,985 | 650,206 | 648,027 | 645,849 | 458,220 |
| 20 | General Plant | 38,215,160 | 38,012,807 | 37,829,355 | 37,976,963 | 38,090,382 | 38,070,455 | 38,599,402 | 38,391,818 | 38,326,105 | 38,132,675 | 37,993,864 | 37,856,270 | 38,978,956 | 38,190,324 |
| 21 | Intangible & Other | 16,756 | 16,580 | 16,404 | 16,228 | 16,052 | 15,876 | 15,700 | 15,524 | 15,348 | 15,172 | 14,996 | 14,820 | 14,644 | 15,700 |
| 22 | Total | $ 329,053,077 | $ 329,981,641 | $ 329,161,886 | $ 328,682,115 | $ 328,923,354 | $ 328,909,003 | $ 328,290,089 | $ 327,447,666 | $ 326,808,345 | $ 326,526,505 | $ 330,112,994 | $ 331,165,477 | $ 361,678,005 | $ 331,287,704 |

**Construction Work in Progress** (Note 1)

| Line No. | | 2015 Dec | 2016 Jan | 2016 Feb | 2016 Mar | 2016 Apr | 2016 May | 2016 Jun | 2016 Jul | 2016 Aug | 2016 Sep | 2016 Oct | 2016 Nov | 2016 Dec | 13 Months Avg Balance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 23 | Production | $ 2,852,588 | $ 2,858,334 | $ 2,860,443 | $ 2,877,221 | $ 2,900,202 | $ 2,938,101 | $ 2,945,944 | $ 176,932 | $ 210,668 | $ 220,192 | $ 254,143 | $ 284,344 | $ 340,327 | $ 1,670,726 |
| 24 | Transmission | 10,787,640 | 10,464,280 | 11,198,407 | 17,659,552 | 18,319,604 | 26,751,505 | 32,490,949 | 35,102,864 | 40,003,330 | 43,066,811 | 42,079,484 | 43,292,168 | 25,111,053 | 27,409,819 |
| 25 | Distribution | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | General Plant | 149,808 | 228,156 | 241,587 | 241,972 | 223,520 | 22,844 | 95,223 | 180,059 | 226,311 | 320,282 | 216,153 | 219,501 | 146,714 | 193,241 |
| 27 | Total | $ 13,790,036 | $ 13,550,770 | $ 14,300,437 | $ 20,778,745 | $ 21,443,326 | $ 29,712,450 | $ 35,532,115 | $ 35,459,855 | $ 40,440,309 | $ 43,607,285 | $ 42,549,780 | $ 43,796,012 | $ 25,598,094 | $ 29,273,786 |

**Notes:**

1. When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.
2. Balances in Transmission lines exclude amounts expected to be accounted for as long-term leases.
3. Rubart is classed as a Generation Interconnection Project

## Mid-Kansas Electric Company, LLC (MKEC)
## 13 Month Average Balance and BOY-EOY Average Balances

**II. Adjustments to Rate Base**

| | | | EOY Balance 2015 | EOY Balance 2016 | Average Balance | 100% Non-Trans Related | 100% Trans. Related | Plant Related | Labor Related |
|---|---|---|---|---|---|---|---|---|---|
| 28 | **Reserve Funds (Non-Escrowed) (Note A)** | | | | | | | | |
| 29 | Account 228.2 -Reserve for Inj. & Damages | | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 30 | | | $ - | $ - | $ - | - | - | - | - |
| 31 | | Total | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 32 | | | | | | | | | |
| 33 | | | | Wages & Salary Allocator | | | | | 51.946% |
| 34 | | | | Gross Plant Allocator | | | | 45.380% | |
| 35 | | | | Direct Assign Allocator | | | 100.000% | | |
| 36 | | | | Allocated to Transmission | | $ - | $ - | $ - | $ - |

Note: Each non-escrowed reserve fund will be allocated based on Non-transmission, 100% Transmission, Plant Allocator, or Wages & Salary Allocator, as appropriate.

| | | 2015 Dec | 2016 Jan | 2016 Feb | 2016 Mar | 2016 Apr | 2016 May | 2016 Jun | 2016 Jul | 2016 Aug | 2016 Sep | 2016 Oct | 2016 Nov | 2016 Dec | 13 Months Avg Balance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 37 | **Unamortized Abandoned Trans. Plt.** | | | | | | | | | | | | | | |
| 38 | Account 182.1 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 39 | | | | | | | | | | | | | | | |
| 40 | **CWIP Regulatory Liability for Transmission** | | | | | | | | | | | | | | |
| 41 | Account 254 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 42 | | | | | | | | | | | | | | | |
| 43 | **Land Held for Future Use** | | | | | | | | | | | | | | |
| 44 | Trans. Land | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

**III. Working Capital -Material & Supplies, Stores Expense and Prepayments**

Source: MKEC's Annual KCC Report and Corporate Records

| | | EOY Balance 2015 | EOY Balance 2016 | Average Balance |
|---|---|---|---|---|
| 45 | **Material & Supplies** | Pg. 16, Col. b | Pg. 16, Col. c | |
| 46 | Fuel Stocks | - | - | $ - |
| 47 | Production O&M | $ 399,754 | $ 518,774 | 459,264 |
| 48 | Transmission O&M | 2,263,899 | 2,777,450 | 2,520,675 |
| 49 | Distribution O&M | - | - | - |
| | | | | |
| 50 | Prod. Construction | - | - | - |
| 51 | Trans. Construction | - | - | - |
| 52 | Dist. Construction | - | - | - |
| 53 | Total Material & Supplies | $ 2,663,653 | $ 3,296,224 | $ 2,979,939 |

| | | EOY Balance 2015 | EOY Balance 2016 | Average Balance |
|---|---|---|---|---|
| 54 | **Stores Expense** | Pg.16, L8,Col.b | Pg.16, L8,Col.c | |
| 55 | Total Stores Expense | $ - | $ - | $ - |

| | | EOY Balance 2015 | EOY Balance 2016 | Average Balance | |
|---|---|---|---|---|---|
| 56 | **Prepayments** | | | | |
| 57 | JEC prepayment | $ - | $ - | $ - | Reclassified to Regulatory Assets, FERC 182. |
| 58 | Insurance Prepayment | 1,223,458 | 335,353 | 779,406 | KCC Annual Report Pg.4,L16,Col.b & c |
| 59 | Total Prepayments | $ 1,223,458 | $ 335,353 | $ 779,406 | |

# Mid-Kansas Electric Company, LLC (MKEC)
## True-up Adjustment and Timeline

**Timeline**

| Step | Month | Year | | Action |
|---|---|---|---|---|
| 1 | | Year 0 | 2017 | MKEC populates the formula rate using projected costs for Year 1 |
| 2 | | Year 0 | 2017 | Post results of Step 1 |
| 3 | Jan | Year 1 | 2018 | Results of Step 2 go into effect. |
| 4 | Sept | Year 1 | 2018 | MKEC populates the formula rate using projected costs for Year 2 |
| 5 | Sept | Year 1 | 2018 | Post results of Step 4 |
| 6 | Jan | Year 2 | 2019 | Results of Step 5 go into effect. |
| 7 | Jun | Year 2 | 2019 | MKEC populates the formula rate using actual costs for Year 1 |
| 8 | Jun | Year 2 | 2019 | Calculate the difference between the formula rate calculated in Step 7 and Step 1 |
| 9 | Jun | Year 2 | 2019 | Post results from Step 7 and Step 8 |
| 10 | Sept | Year 2 | 2019 | MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1 |
| 11 | Sept | Year 2 | 2019 | Post results of Step 10 |
| 12 | Jan | Year 3 | 2020 | Results of Step 11 go into effect. |

## Reconciliation details for 2016

| | | Base Plan | Balance Portfolio | ITP / Priority Project 1 | ITP / Priority Project 2 | Sponsored | Third Party | Zonal Rev Req | Total Rev. Req. |
|---|---|---|---|---|---|---|---|---|---|
| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| 1 | Actual Revenue Requirements from Step 7 | $ 15,514,286 | $ - | $ - | $ - | $ - | $ - | $ 11,106,537 | $ 26,620,823 |
| 2 | Projected Revenue Requirements from Step 1 (Note C) | 14,061,347 | - | - | - | - | - | 15,324,081 | 29,385,428 |
| 3 | True-up Amount (before interest) | $ 1,452,939 | $ - | $ - | $ - | $ - | $ - | $ (4,217,545) | $ (2,764,606) |

# Mid-Kansas Electric Company, LLC (MKEC)
## True-up Adjustment and Timeline

4 Jun Year 2 Post results from Step 7 and Step 8

5 Sept Year 2 MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1

**Interest Calculation**

| | Short term Interest Rate (Notes A and F) | | Avg. Ann. Short Term Int. |
|---|---|---|---|
| 6 | Other Interest Exp.(Notes, p.117) | (Note A) | 367,883 |
| 7 | Notes Payable (Acct. 231-daily balances | (Note A) | 19,221,311 |
| 8 | No. of Months | | 12 |
| 9 | Annual Short-term Int Rate | L6 / L7 | 1.9139% |

| | FERC Quarterly Interest Rate | | |
|---|---|---|---|
| 10 | Qtr 3 (Previous Year) | | 3.5000% |
| 11 | Qtr 4 (Previous Year) | | 3.5000% |
| 12 | Qtr 1 (Current Year) | | 3.5000% |
| 13 | Qtr 2 (Current Year) | | 3.7100% |
| 14 | Average of the last 4 quarters | Sum(L10:L13) / 4 | 3.5525% |

| | | Base Plan | Balance Portfolio | ITP / Priority Project 1 | ITP / Priority Project 2 | Sponsored | Third Party | Zonal Rev Req | Total Rev. Req. |
|---|---|---|---|---|---|---|---|---|---|
| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| 15 | Interest Rate Used for True-up adjustment (Note B) | 1.9139% | 3.5525% | 3.5525% | 3.5525% | 3.5525% | 3.5525% | 3.5525% | |
| 16 | True-Up Amount (line 8c) (Note D) | $ 1,452,939 | $ - | $ - | $ - | $ - | $ - | $ (4,217,545) | $ (2,764,606) |
| 17 | Interest on True-up Amount ([Avg. Interest Rate / 12 months]*24 mo.) | 55,617 | - | - | - | - | - | (299,657) | (244,040) |
| 18 | **True-up Adjustment (Note E)** | **$ 1,508,556** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ (4,517,202)** | **$ (3,008,646)** |

**Note:**

A The short term interest rate is based on a 12 month rate ending June of the year in which the Annual Update is prepared, with denominator calculated using daily balances and the numerator based on Form 3Q.

B Use the lower of L9 and L14 if the True-up Amount (L16) is greater than or equal to zero. Use L14 if the True-up amount (L16) is less than zero.

C Enter the Projected Revenue Requirement for the Actual period without a true-up adjustment plus any adjustments, either positive or negative, resulting from corrections of prior years. For 2012 and 2013, set this equal to L2. Although $12,813,798 was authorized for collection for Base Plan, SPP made adjustments to that amount and SPP actually only billed $9,368,012. Therefore a correcting entry was made for the difference of $3,445,786

D If the annual update is for a partial year, not 12 months, then the amount on L16 shall be prorated to represent the number of months in the partial year.

E If the annual update is for a partial year, monthly interest will be multiplied by 18 plus one-half of the months in the partial year.

F The numerator and denominator of the short-term interest rate calculation will reflect consistent debt components.

# Mid-Kansas Electric Company, LLC (MKEC)
## RTO Project Summary - Summary of RTO Directed Projects
## Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
## For the 12 months ended - December 31, 2018

| | | | Development of Applicable Carrying Charges | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Line** | **Description** | **Source** | **Base Plan Projects** | **Balanced Portfolio** | **ITP Priority #1 Projects** | **ITP Priority #2 Projects** | **Sponsored Projects** | **Third Party Projects** |
| 1 | Transmission Gross Plant in Service | Projected Gross Rev Req L3 - L4 | | | | | | |
| 2 | Transmission Net Plant in Service | Projected Gross Rev Req L21 - L22 | | | | | | |
| 3 | Net Plant Excluded for O&M, Other Taxes and General Plant | Note A | | | | | | |
| 4 | Adjusted Net Plant for O&M and Other Taxes | L2 - L3 | | | | | | |
| 5 | Transmission O&M (includes allocation of A&G) | Projected Gross Rev Req L64 - L63 | | | | | | |
| 6 | Percent of Net Plant | L5 / L4 | | | | | | |
| 7 | Other Taxes | Projected Gross Rev Req L84 | | | | | | |
| 8 | Percent of Net Plant | L7 / L4 | | | | | | |
| 9 | General & Intangible Plant Allocation | | | | | | | |
| 10 | Depreciation | Projected Gross Rev Req L70 + L71 | | | | | | |
| 11 | Return | Projected Gross Rev Req ((L24 + L25) / L26) * L87 | | | | | | |
| 12 | Total | L8 + L9 | | | | | | |
| 13 | Percent of Net Plant | L10 / L4 | | | | | | |
| 14 | Return (New Facilities) | Actual Gross Rev Req L172 * L149 | | | | | | |
| 15 | True-Up Adjustment | TU (True-Up), Pg 1, L18 | $ 1,508,556 | $ - | $ - | $ - | $ - | $ - |
| 16 | As a Percent of Actual Projects Revenue | L15 / Line T1, Col. o below | 8.54% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

Note (A): For some Special Projects, constructed on behalf of others MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2012.

**Mid-Kansas Electric Company, LLC (MKEC)**
**RTO Project Summary - Summary of RTO Directed Projects**
**Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):**
**For the 12 months ended - December 31, 2018**

## Base Plan Projects

| Line | Project ID | Project Description | In Service Date | (a) EOY Plant in Service @ 12/16 (WP A-7) | (b) EOY Actual Accum Depr. @ 12/16 (WP A-7) | (e) 13 Mo. Avg Projected Added Accum. Depr. 1.5 * (a * d) | (f) 13 Mo. Avg Projected Net Plant (a - b - e) | (g) O&M Expenses (f * L6) | (h) Other Taxes (f * L8) | (i) Non-Incentive Return (L14) | (j) General Plant Allocation (c * L13) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 17 | **Actual Base Plan Projects (Inputs from Worksheet A-7)** | | | | | | | | | | |
| 18 | 30061 | Pratt Capacitor Bank 115 kV | 2010-03 | $ 2,705,760 | $ 378,753 | $ 78,294 | $ 2,248,713 | $ 196,072 | $ - | 7.35% | $ 28,041 |
| 19 | 30062 | Harper Capacitor Bank 115 kV | 2010-06 | $ 1,766,930 | $ 237,385 | $ 51,128 | $ 1,478,417 | $ 128,908 | $ - | 7.35% | $ 18,431 |
| 20 | 164 | WEPL-Cimarron Plant 115 kV Line | 2010-08 | $ 2,100,384 | $ 273,762 | $ 60,777 | $ 1,765,845 | $ 153,969 | $ - | 7.35% | $ 22,011 |
| 21 | 653 | Pratt - St. John 115kV Line Rebuild | 2012-03 | $ 14,704,891 | $ 1,223,523 | $ 425,504 | $ 13,055,864 | $ 1,138,381 | $ - | 7.35% | $ 162,453 |
| 22 | 903 | Clifton - Greenleaf 115kV Line (Note G) | 2012-09 | $ 2,603,386 | $ 227,737 | $ 75,332 | $ 2,300,317 | $ 200,572 | $ - | 7.35% | $ 28,627 |
| 23 | 30211 | Medicine Lodge 138/115kV Transformer (64% I | 2013-01 | $ 7,430,383 | $ 603,153 | $ 215,007 | $ 6,612,223 | $ 576,540 | $ - | 7.35% | $ 82,270 |
| 24 | 1007 | Heizer - Mullergren 115kV | 2013-01 | $ 819,459 | $ 66,518 | $ 23,712 | $ 729,229 | $ 63,584 | $ - | 7.35% | $ 9,073 |
| 25 | 30098 | Plainville 115kV Capacitor Bank | 2013-03 | $ 1,169,968 | $ 90,853 | $ 33,854 | $ 1,045,261 | $ 91,140 | $ - | 7.35% | $ 13,004 |
| 26 | 905 | Flatridge - Harper 138kV (54.3% BPF) | 2013-06 | $ 5,977,858 | $ 432,637 | $ 172,977 | $ 5,372,244 | $ 468,423 | $ - | 7.35% | $ 66,821 |
| 27 | 30210 | Harper - Milan Tap | 2013-06 | $ 19,662 | $ 1,423 | $ 569 | $ 17,670 | $ 1,541 | $ - | 7.35% | $ 220 |
| 28 | 904 | Flatridge - Medicine Lodge 138kV (57.6% BPF | 2014-01 | $ 2,642,364 | $ 158,436 | $ 76,460 | $ 2,407,468 | $ 209,915 | $ - | 7.35% | $ 29,932 |
| 29 | 906 | Medicine Lodge - Pratt 115kV (57.7% BPF) | 2014-05 | $ 6,517,056 | $ 342,490 | $ 188,579 | $ 5,985,987 | $ 521,937 | $ - | 7.35% | $ 74,405 |
| 30 | 30358 | Ellsworth - Bushton - Rice | 2015-03 | $ 20,395,064 | $ 693,777 | $ 590,156 | $ 19,111,131 | $ 1,666,358 | $ 1 | 7.35% | $ 237,405 |
| 31 | 30299 | Jewell - Smith Center 115kV | 2015-01 | $ 124,144 | $ 2,395 | $ 3,592 | $ 118,157 | $ 10,302 | $ - | 7.35% | $ 1,467 |
| 32 | 30367 | Elm Creek - Summit 345 kV Ckt 1 (ITCGP) | 2016-12 | $ 20,361,963 | $ - | $ 589,198 | $ 19,772,765 | $ 1,724,048 | $ 1 | 7.35% | $ 245,366 |
| 33 | 30367 | Elm Creek 345/230 kV Transformer | 2016-12 | $ 2,387,943 | $ - | $ 69,098 | $ 2,318,845 | $ 202,187 | $ - | 7.35% | $ 28,775 |
| 34 | 30367 | Elm Creek 345 kV Terminal Upgrades | 2016-12 | $ 5,889,217 | $ - | $ 170,412 | $ 5,718,805 | $ 498,640 | $ - | 7.35% | $ 70,966 |
| 35 | 30367 | Elm Creek 230 kV Terminal Upgrades | 2016-12 | $ 1,049,083 | $ - | $ 30,356 | $ 1,018,727 | $ 88,826 | $ - | 7.35% | $ 12,642 |
| 36 | **Total of Actual Base Plan Projects** | | | $ 98,665,515 | $ 4,732,843 | $ 2,855,005 | $ 91,077,667 | $ 7,941,343 | $ 2 | | $ 1,131,909 |
| 37 | | | | | | | | | | | |
| 38 | | | | 13 Mo. Avg | | 13 Mo. Avg | 13 Mo. Avg | | | | |
| 39 | | | In Service | Plant in | | Projected | Projected Net | O&M | Other | Non-Incentive | General Plant |
| 40 | Project ID | Project Description | Date | Service @ 12/18 | | Accum Depr | Plant | Expenses | Taxes | Return | Allocation |
| 41 | | | | (WP P-4) | | (WP P-4) | (a - e) | (f * L6) | (f * L8) | (L14) | (f * L13) |
| 42 | **Projected Base Plan Projects (Inputs from Worksheet P-4)** | | | | | | | | | | |
| 43 | 30645-50828 | Harper - Rago 138 kV Ckt 1 | 2017-12 | $ 11,475,555 | | $ 110,688 | $ 11,364,867 | $ 990,938 | $ - | 7.35% | $ 136,949 |
| 44 | 30644 | Anthony - Harper 138 kV Ckt 1 | 2018-02 | $ 11,300,191 | | $ 90,830 | $ 11,209,360 | $ 977,379 | $ - | 7.35% | $ 135,075 |
| 45 | 30732 | Multi - Anthony - Bluff City - Caldwell - Mayfie | 2018-06 | $ 24,314,365 | | $ 117,261 | $ 24,197,104 | $ 2,109,820 | $ 1 | 7.35% | $ 291,580 |
| 46 | 0 | 0 | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 47 | 0 | 0 | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 48 | 0 | 0 | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 49 | 0 | 0 | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 50 | 0 | 0 | | $ 0 | | $ - | $ 0 | $ - | $ - | 7.35% | $ 0 |
| 51 | 0 | 0 | | $ 0 | | $ - | $ 0 | $ - | $ - | 7.35% | $ 0 |
| 52 | | | | | | | | | | | |
| 53 | **Total of Projected Base Plan Projects** | | | $ 47,090,111 | | $ 318,779 | $ 46,771,332 | $ 4,078,137 | $ 1 | | $ 563,605 |
| 54 | | | | | | | | | | | |
| 55 | **Total Base Plan Projects (L39 + L53)** | | | $ 145,755,626 | | $ 3,173,784 | $ 137,848,999 | $ 12,019,480 | $ 3 | | $ 1,695,514 |

# Mid-Kansas Electric Company, LLC (MKEC)
## RTO Project Summary - Summary of RTO Directed Projects
## Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
## For the 12 months ended - December 31, 2018

**Base Plan Projects (continued)**

| Line | Project ID | Project Description | (k) Return Adder | (l) | (m) Total Return | (n) Projected Depr Expense | (o) Rev. Req w/o True-up | (p) True-up Adjustment | (q) Adj. Revenue Requirement | (r) Eff. Carrying Charge Rate (B) |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | (A-9 as applicable) | | (f*i)+(f*k) | (a * d) | (g+h+j+m+n) | (o * L16) | (o + p) | (q / f) |
| 17 | **Actual Projects (Inputs from Worksheet A-7)** | | | | | | | | | |
| 18 | 30061 | Pratt Capacitor Bank 115 kV | 0.00% | | $ 165,324 | $ 52,196 | $ 441,633 | $ 37,698 | $ 479,331 | 19.64% |
| 19 | 30062 | Harper Capacitor Bank 115 kV | 0.00% | | $ 108,692 | $ 34,086 | $ 290,117 | $ 24,765 | $ 314,882 | 19.62% |
| 20 | 164 | WEPL-Cimarron Plant 115 kV Line | 0.00% | | $ 129,824 | $ 40,518 | $ 346,322 | $ 29,563 | $ 375,885 | 19.61% |
| 21 | 653 | Pratt - St. John 115kV Line Rebuild | 0.00% | | $ 959,859 | $ 283,669 | $ 2,544,363 | $ 217,190 | $ 2,761,553 | 19.49% |
| 22 | 903 | Clifton - Greenleaf 115kV Line (Note G) | 0.00% | | $ 169,118 | $ 50,221 | $ 448,539 | $ 38,288 | $ 486,827 | 19.50% |
| 23 | 30211 | Medicine Lodge 138/115kV Transformer (64% | 0.00% | | $ 486,127 | $ 143,338 | $ 1,288,275 | $ 109,969 | $ 1,398,244 | 19.48% |
| 24 | 1007 | Heizer - Mullergren 115kV | 0.00% | | $ 53,612 | $ 15,808 | $ 142,077 | $ 12,128 | $ 154,205 | 19.48% |
| 25 | 30098 | Plainville 115kV Capacitor Bank | 0.00% | | $ 76,847 | $ 22,570 | $ 203,560 | $ 17,376 | $ 220,936 | 19.47% |
| 26 | 905 | Flatridge - Harper 138kV (54.3% BPF) | 0.00% | | $ 394,964 | $ 115,318 | $ 1,045,526 | $ 89,248 | $ 1,134,774 | 19.46% |
| 27 | 30210 | Harper - Milan Tap | 0.00% | | $ 1,299 | $ 379 | $ 3,439 | $ 294 | $ 3,733 | 19.46% |
| 28 | 904 | Flatridge - Medicine Lodge 138kV (57.6% BPF | 0.00% | | $ 176,996 | $ 50,973 | $ 467,816 | $ 39,933 | $ 507,749 | 19.43% |
| 29 | 906 | Medicine Lodge - Pratt 115kV (57.7% BPF) | 0.00% | | $ 440,086 | $ 125,719 | $ 1,162,147 | $ 99,203 | $ 1,261,350 | 19.41% |
| 30 | 30358 | Ellsworth - Bushton - Rice | 0.00% | | $ 1,405,039 | $ 393,437 | $ 3,702,240 | $ 316,029 | $ 4,018,269 | 19.37% |
| 31 | 30299 | Jewell - Smith Center 115kV | 0.00% | | $ 8,687 | $ 2,395 | $ 22,851 | $ 1,951 | $ 24,802 | 19.34% |
| 32 | 30367 | Elm Creek - Summit 345 kV Ckt 1 (ITCGP) | 0.00% | | $ 1,453,681 | $ 392,799 | $ 3,815,895 | $ 325,730 | $ 4,141,625 | 19.30% |
| 33 | 30367 | Elm Creek 345/230 kV Transformer | 0.00% | | $ 170,480 | $ 46,065 | $ 447,508 | $ 38,200 | $ 485,708 | 19.30% |
| 34 | 30367 | Elm Creek 345 kV Terminal Upgrades | 0.00% | | $ 420,443 | $ 113,608 | $ 1,103,657 | $ 94,210 | $ 1,197,867 | 19.30% |
| 35 | 30367 | Elm Creek 230 kV Terminal Upgrades | 0.00% | | $ 74,896 | $ 20,238 | $ 196,601 | $ 16,782 | $ 213,383 | 19.30% |
| 36 | **Total of Actual Base Plan Projects** | | | | $ 6,695,974 | $ 1,903,338 | $ 17,672,566 | $ 1,508,557 | $ 19,181,123 | 19.40% |
| 37 | | | | | | | | | | |
| 38 | | | | | | | | | | |
| 39 | | | **Weighted** | | **Total** | **Projected Depr** | **Rev. Req** | **True-up** | **Adj. Revenue** | **Eff. Carrying** |
| 40 | **Project ID** | **Project Description** | **Return Adder** | | **Return** | **Expense** | **w/o True-up** | **Adjustment** | **Requirement** | **Charge Rate (B)** |
| 41 | | | (P-1 as applicable) | | (f*i)+(f*k) | (P-4) | (g+h+j+m+n) | N.A. | (o + p) | (q / f) |
| 42 | **Projected projects (Inputs from Worksheet P-4)** | | | | | | | | | |
| 43 | 30645-50828 | Harper - Rago 138 kV Ckt 1 | 0.00% | | $ 835,538 | $ 221,376 | $ 2,184,801 | | $ 2,184,801 | 19.22% |
| 44 | 30644 | Anthony - Harper 138 kV Ckt 1 | 0.00% | | $ 824,105 | $ 214,690 | $ 2,151,249 | | $ 2,151,249 | 19.19% |
| 45 | 30732 | Multi - Anthony - Bluff City - Caldwell - Mayfie | 0.00% | | $ 1,778,956 | $ 435,540 | $ 4,615,897 | | $ 4,615,897 | 19.08% |
| 46 | 0 | 0 | 0.00% | | $ - | $ - | $ - | | $ - | |
| 47 | 0 | 0 | 0.00% | | $ - | $ - | $ - | | $ - | |
| 48 | 0 | 0 | 0.00% | | $ - | $ - | $ - | | $ - | |
| 49 | 0 | 0 | 0.00% | | $ - | $ - | $ - | | $ - | |
| 50 | 0 | 0 | 0.00% | | $ - | $ - | $ 0 | | $ 0 | 1.21% |
| 51 | 0 | 0 | 0.00% | | $ - | $ - | $ 0 | | $ 0 | 1.21% |
| 52 | | | | | | | | | | |
| 53 | **Total of Projected Base Plan Projects** | | | | $ 3,438,599 | $ 871,606 | $ 8,951,948 | | $ 8,951,948 | 19.14% |
| 54 | | | | | | | | | | |
| 55 | **Total Base Plan Projects (L39 + L53)** | | | | $ 10,134,573 | $ 2,774,944 | $ 26,624,514 | | $ 28,133,071 | 19.31% |

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

**Mid-Kansas Electric Company, LLC (MKEC)**
**RTO Project Summary - Summary of RTO Directed Projects**
**Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):**
**For the 12 months ended - December 31, 2018**

## Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

| Line | Project ID | Project Description | In Service Date | (a) EOY Plant in Service @ 12/16 | (b) EOY Accum Depr. @ 12/16 | (e) 13 Mo. Avg Proj. Additional Accum Depr | (f) 13 Mo. Avg Projected Net Plant | (g) O&M Expenses | (h) Other Taxes | (i) Non-Incentive Return | (j) General Plant Allocation |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | (WP A-7) | (WP A-7) | 1.5 * (a * d) | (a - b - e) | (f * L6) | (f * L8) | (L14) | (c * L13) |
| 56 | **Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)** | | | | | | | | | | |
| 57 | 0 | 0 | | | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 58 | 0 | 0 | | | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 59 | 0 | 0 | | | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 60 | | | | | | | | | | | |
| 61 | **Total of Actual Balanced Portfolio Projects** | | | $ - | $ - | $ - | $ - | $ - | $ - | | $ - |
| 62 | | | | | | | | | | | |
| 63 | | | | 13 Mo. Avg | | 13 Mo. Avg | 13 Mo. Avg | | | | |
| 64 | | | **In Service** | **Plant in** | | **Projected** | **Projected Net** | **O&M** | **Other** | **Non-Incentive** | **General Plant** |
| 65 | **Project ID** | **Project Description** | **Date** | **Service @ 12/18** | | **Accum Depr** | **Plant** | **Expenses** | **Taxes** | **Return** | **Allocation** |
| 66 | | | | (WP P-4) | | (WP P-4) | (a - e) | (f * L6) | (f * L8) | (L14) | (f * L13) |
| 67 | **Projected Balanced Portfolio Projects (Input from Worksheet P-4)** | | | | | | | | | | |
| 68 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 69 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 70 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 71 | | | | | | | | | | | |
| 72 | **Total of Projected Balanced Portfolio Projects** | | | $ - | | $ - | $ - | $ - | $ - | | $ - |
| 73 | | | | | | | | | | | |
| 74 | **Total Balanced Portfolio Projects (L61 + L72)** | | | $ - | | $ - | $ - | $ - | $ - | | $ - |

## Mid-Kansas Electric Company, LLC (MKEC)
## RTO Project Summary - Summary of RTO Directed Projects
## Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
## For the 12 months ended - December 31, 2018

**Balanced Portfolio Projects (continued)**

| | | | (k) | (l) | (m) | (n) | (o) | (p) | (s) | (t) |
|---|---|---|---|---|---|---|---|---|---|---|
| **Line** | **Project ID** | **Project Description** | **Return Adder** | | **Total Return** | **Projected Depr Expense** | **Rev. Req w/o True-up** | **True-up Adjustment** | **Adj. Revenue Requirement** | **Eff. Carrying Charge Rate (B)** |
| | | | (A-9 as applicable) | | (f*i)+(f*k) | (a * d) | (g+h+j+m+n) | (o * L16) | (o + p) | (q / f) |
| 56 | **Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)** | | | | | | | | | |
| 57 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 58 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 59 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 60 | | | | | | | | | | |
| 61 | **Total of Actual Balanced Portfolio Projects** | | | | $ - | $ - | $ - | $ - | $ - | |
| 62 | | | | | | | | | | |
| 63 | | | | | | | | | | |
| 64 | | | | | **Total** | **Projected Depr** | **Rev. Req** | **True-up** | **Adj. Revenue** | **Eff. Carrying** |
| 65 | **Project ID** | **Project Description** | **Return Adder** | | **Return** | **Expense** | **w/o True-up** | **Adjustment** | **Requirement** | **Charge Rate (B)** |
| 66 | | | (P-1 as applicable) | | (f*i)+(f*k) | (P-4) | (g+h+j+m+n) | N.A. | (o + p) | (q / f) |
| 67 | **Projected Balanced Portfolio Projects (Input from Worksheet P-4)** | | | | | | | | | |
| 68 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 69 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 70 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 71 | | | | | | | | | | |
| 72 | **Total of Projected Balanced Portfolio Projects** | | | | $ - | $ - | $ - | | $ - | |
| 73 | | | | | | | | | | |
| 74 | **Total Balanced Portfolio Projects (L61 + L72)** | | | | $ - | $ - | $ - | | $ - | |

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

# Mid-Kansas Electric Company, LLC (MKEC)
## RTO Project Summary - Summary of RTO Directed Projects
## Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
## For the 12 months ended - December 31, 2018

### ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

| Line | Project ID | Project Description | In Service Date | (a) EOY Plant in Service @ 12/16 | (b) EOY Accum Depr. @ 12/16 | (e) 13 Mo. Avg Proj. Additional Accum Depr | (f) 13 Mo. Avg Projected Net Plant | (g) O&M Expenses | (h) Other Taxes | (i) Non-Incentive Return | (j) General Plant Allocation |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | (WP A-7) | (WP A-7) | 1.5 * (a * d) | (a - b - e) | (f * L6) | (f * L8) | (L14) | (c * L13) |
| 75 | **Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)** | | | | | | | | | | |
| 76 | 0 | 0 | | | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 77 | 0 | 0 | | | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 78 | 0 | 0 | | | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 79 | | | | | | | | | | | |
| 80 | **Total of Actual ITP/Priority 1 Projects** | | | $ - | $ - | $ - | $ - | $ - | $ - | | $ - |
| 81 | | | | | | | | | | | |
| 82 | | | | 13 Mo. Avg | | 13 Mo. Avg | 13 Mo. Avg | | | | |
| 83 | | | **In Service** | **Plant in** | | **Projected** | **Projected Net** | **O&M** | **Other** | **Non-Incentive** | **General Plant** |
| 84 | **Project ID** | **Project Description** | **Date** | **Service @ 12/18** | | **Accum Depr** | **Plant** | **Expenses** | **Taxes** | **Return** | **Allocation** |
| 85 | | | | (WP P-4) | | (WP P-4) | (a - e) | (f * L6) | (f * L8) | (L14) | (f * L13) |
| 86 | **Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)** | | | | | | | | | | |
| 87 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 88 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 89 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 90 | | | | | | | | | | | |
| 91 | **Total of Projected ITP/Priority 1 Projects** | | | $ - | | $ - | $ - | $ - | $ - | | $ - |
| 92 | | | | | | | | | | | |
| 93 | **Total ITP/Priority 1 Projects (L80 + L91)** | | | $ - | | $ - | $ - | $ - | $ - | | $ - |

# Mid-Kansas Electric Company, LLC (MKEC)
## RTO Project Summary - Summary of RTO Directed Projects
## Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
## For the 12 months ended - December 31, 2018

**ITP/Priority 1 Projects (continued)**

| | | | (k) | (l) | (m) | (n) | (o) | (p) | (s) | (t) |
|---|---|---|---|---|---|---|---|---|---|---|
| **Line** | **Project ID** | **Project Description** | **Return Adder** | | **Total Return** | **Projected Depr Expense** | **Rev. Req w/o True-up** | **True-up Adjustment** | **Adj. Revenue Requirement** | **Eff. Carrying Charge Rate (B)** |
| | | | (A-9 as applicable) | | (f*i)+(f*k) | (a * d) | (g+h+j+m+n) | (o * L16) | (o + p) | (q / f) |
| 75 | **Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)** | | | | | | | | | |
| 76 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 77 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 78 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 79 | | | | | | | | | | |
| 80 | **Total of Actual ITP/Priority 1 Projects** | | | | $ - | $ - | $ - | $ - | $ - | |
| 81 | | | | | | | | | | |
| 82 | | | | | | | | | | |
| 83 | | | | | **Total** | **Projected Depr** | **Rev. Req** | **True-up** | **Adj. Revenue** | **Eff. Carrying** |
| 84 | **Project ID** | **Project Description** | **Return Adder** | | **Return** | **Expense** | **w/o True-up** | **Adjustment** | **Requirement** | **Charge Rate (B)** |
| 85 | | | (P-1 as applicable) | | (f*i)+(f*k) | (P-4) | (g+h+j+m+n) | N.A. | (o + p) | (q / f) |
| 86 | **Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)** | | | | | | | | | |
| 87 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 88 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 89 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 90 | | | | | | | | | | |
| 91 | **Total of Projected ITP/Priority 1 Projects** | | | | $ - | $ - | $ - | | $ - | |
| 92 | | | | | | | | | | |
| 93 | **Total ITP/Priority 1 Projects (L80 + L91)** | | | | $ - | $ - | $ - | | $ - | |

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

**Mid-Kansas Electric Company, LLC (MKEC)**
**RTO Project Summary - Summary of RTO Directed Projects**
**Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):**
**For the 12 months ended - December 31, 2018**

## ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

| Line | Project ID | Project Description | In Service Date | (a) EOY Plant in Service @ 12/16 | (b) EOY Accum Depr. @ 12/16 | (e) 13 Mo. Avg Proj. Additional Accum Depr | (f) 13 Mo. Avg Projected Net Plant | (g) O&M Expenses | (h) Other Taxes | (i) Non-Incentive Return | (j) General Plant Allocation |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | (WP A-7) | (WP A-7) | 1.5* (a * d) | (a - b - e) | (f * L6) | (f * L8) | (L14) | (c * L13) |
| 94 | **Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)** | | | | | | | | | | |
| 95 | 0 | 0 | | $ - | - | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 96 | 0 | 0 | | $ - | - | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 97 | 0 | 0 | | $ - | - | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 98 | | | | | | | | | | | |
| 99 | **Total of Actual ITP/Priority 2 Projects** | | | $ - | $ - | $ - | $ - | $ - | $ - | | $ - |
| 100 | | | | | | | | | | | |
| 101 | | | | 13 Mo. Avg | | 13 Mo. Avg | 13 Mo. Avg | | | | |
| 102 | | | **In Service** | **Plant in** | | **Projected** | **Projected Net** | **O&M** | **Other** | **Non-Incentive** | **General Plant** |
| 103 | **Project ID** | **Project Description** | **Date** | **Service @ 12/18** | | **Accum Depr** | **Plant** | **Expenses** | **Taxes** | **Return** | **Allocation** |
| 104 | | | | (WP P-4) | | (WP P-4) | (a - e) | (f * L6) | (f * L8) | (L14) | (f * L13) |
| 105 | **Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)** | | | | | | | | | | |
| 106 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 107 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 108 | 0 | Description | | $ - | | $ - | $ - | $ - | $ - | 7.35% | $ - |
| 109 | | | | | | | | | | | |
| 110 | **Total of Projected ITP/Priority 2 Projects** | | | $ - | | $ - | $ - | $ - | $ - | | $ - |
| 111 | | | | | | | | | | | |
| 112 | **Total ITP/Priority 2 Projects (L99 + L110)** | | | $ - | | $ - | $ - | $ - | $ - | | $ - |

# Mid-Kansas Electric Company, LLC (MKEC)
## RTO Project Summary - Summary of RTO Directed Projects
## Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
## For the 12 months ended - December 31, 2018

**ITP/Priority 2 Projects (continued)**

| | | | (k) | (l) | (m) | (n) | (o) | (p) | (s) | (t) |
|---|---|---|---|---|---|---|---|---|---|---|
| **Line** | **Project ID** | **Project Description** | **Return Adder** | | **Total Return** | **Projected Depr Expense** | **Rev. Req w/o True-up** | **True-up Adjustment** | **Adj. Revenue Requirement** | **Eff. Carrying Charge Rate (B)** |
| | | | (A-9 as applicable) | | (f*i)+(f*k) | (a * d) | (g+h+j+m+n) | (o * L16) | (o + p) | (q / f) |
| 94 | **Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)** | | | | | | | | | |
| 95 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 96 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 97 | 0 | 0 | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 98 | | | | | | | | | | |
| 99 | **Total of Actual ITP/Priority 2 Projects** | | | | $ - | $ - | $ - | $ - | $ - | |
| 100 | | | | | | | | | | |
| 101 | | | | | | | | | | |
| 102 | | | | | **Total** | **Projected Depr** | **Rev. Req** | **True-up** | **Adj. Revenue** | **Eff. Carrying** |
| 103 | **Project ID** | **Project Description** | **Return Adder** | | **Return** | **Expense** | **w/o True-up** | **Adjustment** | **Requirement** | **Charge Rate (B)** |
| 104 | | | (P-1 as applicable) | | (f*i)+(f*k) | (P-4) | (g+h+j+m+n) | N.A. | (o + p) | (q / f) |
| 105 | **Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)** | | | | | | | | | |
| 106 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 107 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 108 | 0 | Description | 0.00% | | $ - | $ - | $ - | | $ - | |
| 109 | | | | | | | | | | |
| 110 | **Total of Projected ITP/Priority 2 Projects** | | | | $ - | $ - | $ - | | $ - | |
| 111 | | | | | | | | | | |
| 112 | **Total ITP/Priority 2 Projects (L99 + L110)** | | | | $ - | $ - | $ - | | $ - | |

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

# Mid-Kansas Electric Company, LLC (MKEC)
## Sponsor Funded Project Summary
## Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
## For the 12 months ended - December 31, 2018

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

| | | | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | EOY | EOY | EOY | | 13 Mo. Avg | 13 Mo. Avg | | | | |
| | | | **In Service** | **Plant in** | **Actual Accum** | **Actual Net** | **Depreciation** | **Projected Added** | **Projected Net** | **O&M** | **Other** | **General Plant** | **Non-Incentive** |
| **Line** | **Project ID** | **Project Description** | **Date** | **Service @ 12/16** | **Depr. @ 12/16** | **Plant @ 12/16** | **Rate** | **Accum. Depr.** | **Plant** | **Expenses** | **Taxes** | **Allocation** | **Return** |
| | | | | (WP A-8) | (WP A-8) | (a - b) | (WP A-5 Rev) | 1.5 * (a * d) | (a - b - e) | (f * L6) | (f * L8) | (f * L13) | (L14) |
| 1 | **Actual Sponsored Projects (Inputs from Worksheet A-8)** | | | | | | | | | | | | |
| 2 | | | | $ - | $ - | $ - | 1.93% | $ - | $ - | $ - | $ - | $ - | 7.35% |
| 3 | | | | $ - | $ - | $ - | 1.93% | $ - | $ - | $ - | $ - | $ - | 7.35% |
| 4 | | | | $ - | $ - | $ - | 1.93% | $ - | $ - | $ - | $ - | $ - | 7.35% |
| 5 | | | | | | | | | | | | | |
| 6 | **Total of Actual Sponsored Projects** | | | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | $ - | |
| 7 | | | | 13 Mo. Avg | | | | 13 Mo. Avg | 13 Mo. Avg | | | | |
| 8 | | | | **Projected** | | | | | | | | | |
| 9 | | | | **Plant in** | | | | **Projected** | **Projected Net** | **O&M** | **Other** | **General Plant** | **Non-Incentive** |
| 10 | **Project ID** | **Project Description** | | **Service @ 12/18** | | | | **Accum Depr** | **Plant** | **Expenses** | **Taxes** | **Allocation** | **Return** |
| 11 | | | | (WP P-5) | | | | (WP P-5) | (a - e) | (f * L6) | (f * L8) | (f * L13) | (L14) |
| 12 | **Projected Sponsored Projects (Inputs from Worksheet P-5)** | | | | | | | | | | | | |
| 13 | | | | $ - | | | | $ - | $ - | $ - | $ - | $ - | 7.35% |
| 14 | | | | $ - | | | | $ - | $ - | $ - | $ - | $ - | 7.35% |
| 15 | | | | $ - | | | | $ - | $ - | $ - | $ - | $ - | 7.35% |
| 16 | | | | | | | | | | | | | |
| 17 | **Total of Projected Sponsored Projects** | | | $ - | | | | $ - | $ - | $ - | $ - | $ - | |
| 18 | | | | | | | | | | | | | |
| 19 | **Total Sponsored Projects (L6 + L17)** | | | $ - | | | | $ - | $ - | $ - | $ - | $ - | |

# Mid-Kansas Electric Company, LLC (MKEC)
## Sponsor Funded Project Summary
## Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
## For the 12 months ended - December 31, 2018

| Line | Project ID | | Project Description | (k)<br>Return Adder<br>(P-1 as applicable) | (l) | (m)<br>Total<br>Return<br>(f*j)+(f*k) | (n)<br>Proj. Depr<br>Expense<br>(a * d) | (o)<br>Rev. Req<br>w/o True-up<br>(g+h+i+m+n) | (p)<br>True-up<br>Adjustment<br>(o * L16) | (q)<br>Adj. Revenue<br>Requirement<br>(o + p) | (r)<br>Eff. Carrying<br>Charge Rate (B)<br>(o / f) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Actual Sponsored Projects (Inputs from Worksheet A-8)** | | | | | | | | | | |
| 2 | 0 | 0 | | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 3 | 0 | 0 | | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 4 | 0 | 0 | | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 5 | | | | | | | | | | | |
| 6 | **Total of Actual Sponsored Projects** | | | | | $ - | $ - | $ - | $ - | $ - | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | **Total** | **Proj. Depr** | **Rev. Req** | **True-up** | **Adj. Revenue** | **Eff. Carrying** |
| 10 | **Project ID** | | **Project Description** | **Return Adder** | | **Return** | **Expense** | **w/o True-up** | **Adjustment** | **Requirement** | **Charge Rate (B)** |
| 11 | | | | (P-1 as applicable) | | (f*j)+(f*k) | (P-5) | (g+h+i+m+n) | N.A. | (o + p) | (o / f) |
| 12 | **Projected Sponsored Projects (Inputs from Worksheet P-5)** | | | | | | | | | | |
| 13 | 0 | 0 | | 0.00% | | $ - | $ - | $ - | | $ - | |
| 14 | 0 | 0 | | 0.00% | | $ - | $ - | $ - | | $ - | |
| 15 | 0 | 0 | | 0.00% | | $ - | $ - | $ - | | $ - | |
| 16 | | | | | | | | | | | |
| 17 | **Total of Projected Sponsored Projects** | | | | | $ - | $ - | $ - | | $ - | |
| 18 | | | | | | | | | | | |
| 19 | **Total Sponsored Projects (L6 + L17)** | | | | | $ - | $ - | $ - | | $ - | |

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

# Mid-Kansas Electric Company, LLC (MKEC)
## Third Party Project Summary
## Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
## For the 12 months ended - December 31, 2018

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

| | | | | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | EOY | EOY | EOY | | 13 Mo. Avg | 13 Mo. Avg | | | |
| **Line** | **Project ID** | **Project Description** | **In Service Date** | **Third Party** | **Plant in Service @ 12/16** | **Actual Accum Depr. @ 12/16** | **Actual Net Plant @ 12/16** | **Depreciation Rate** | **Projected Added Accum. Depr.** | **Projected Net Plant** | **O&M Expenses** | **Other Taxes** | **General Plant Allocation** |
| | | | | | (WP A-10) | (WP A-10) | (a - b) | (WP A-5 Rev) | 1.5 * (a * d) | (a - b - e) | (f * L6) | (f * L8) | (f * L13) |
| 1 | **Actual Third Party Projects (Inputs from Worksheet A-8)** | | | | | | | | | | | | |
| 2 | 0 | 0 | | | $ - | $ - | $ - | 1.93% | $ - | $ - | $ - | $ - | $ - |
| 3 | 0 | 0 | | | $ - | $ - | $ - | 1.93% | $ - | $ - | $ - | $ - | $ - |
| 4 | 0 | 0 | | | $ - | $ - | $ - | 1.93% | $ - | $ - | $ - | $ - | $ - |
| 5 | | | | | | | | | | | | | |
| 6 | **Total of Third Party Projects** | | | | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | $ - |
| 7 | | | | | 13 Mo. Avg | | | | 13 Mo. Avg | 13 Mo. Avg | | | |
| 8 | | | | | **Projected** | | | | | | | | |
| 9 | | | **In Service** | | **Plant in** | | | | **Projected** | **Projected Net** | **O&M** | **Other** | **General Plant** |
| 10 | **Project ID** | **Project Description** | **Date** | | **Service @ 12/18** | | | | **Accum Depr** | **Plant** | **Expenses** | **Taxes** | **Allocation** |
| 11 | | | | | (WP P-6) | | | | (WP P-6) | (a - e) | (f * L6) | (f * L8) | (f * L13) |
| 12 | **Projected Third Party Projects (Inputs from Worksheet P-5)** | | | | | | | | | | | | |
| 13 | 0 | Description | | | $ - | | | | $ - | $ - | $ - | $ - | $ - |
| 14 | 0 | Description | | | $ - | | | | $ - | $ - | $ - | $ - | $ - |
| 15 | 0 | Description | | | $ - | | | | $ - | $ - | | | |
| 16 | | | | | | | | | | | | | |
| 17 | **Total of Projected Third Party Projects** | | | | $ - | | | | $ - | $ - | $ - | $ - | $ - |
| 18 | | | | | | | | | | | | | |
| 19 | **Total Third Party Projects (L6 + L17)** | | | | $ - | | | | $ - | $ - | $ - | $ - | $ - |

Note A--Sunflower will handle the O&M for the Philipsburg to Rhodes 115 kV line project directly.

## Mid-Kansas Electric Company, LLC (MKEC)
## Third Party Project Summary
## Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
## For the 12 months ended - December 31, 2018

| Line | Project ID | Project Description | (j) Non-Incentive Return | (k) Return Adder | (l) | (m) Total Return | (n) Proj. Depr Expense | (o) Rev. Req w/o True-up | (p) True-up Adjustment | (q) Adj. Revenue Requirement | (r) Eff. Carrying Charge Rate (B) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | (L14) | P-1 as applicable) | | (f*j)+(f*k) | (a * d) | (g+h+i+m+n) | (o * L16) | (o + p) | (o / f) |
| 1 | **Actual Third Party Projects (Inputs from Worksheet A-8)** | | | | | | | | | | |
| 2 | 0 | 0 | 7.35% | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 3 | 0 | 0 | 7.35% | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 4 | 0 | 0 | 7.35% | 0.00% | | $ - | $ - | $ - | $ - | $ - | |
| 5 | | | | | | | | | | | |
| 6 | **Total of Third Party Projects** | | | | | $ - | $ - | $ - | $ - | $ - | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | **Non-Incentive** | | | **Total** | **Proj. Depr** | **Rev. Req** | **True-up** | **Adj. Revenue** | **Eff. Carrying** |
| 10 | **Project ID** | **Project Description** | **Return** | **Return Adder** | | **Return** | **Expense** | **w/o True-up** | **Adjustment** | **Requirement** | **Charge Rate (B)** |
| 11 | | | (L14) | P-1 as applicable) | | (f*j)+(f*k) | (P-5) | (g+h+i+m+n) | N.A. | (o + p) | (o / f) |
| 12 | **Projected Third Party Projects (Inputs from Worksheet P-5)** | | | | | | | | | | |
| 13 | 0 | Description | 7.35% | 0.00% | | $ - | $ - | $ - | | $ - | |
| 14 | 0 | Description | 7.35% | 0.00% | | $ - | $ - | $ - | | $ - | |
| 15 | 0 | Description | 7.35% | 0.00% | | $ - | $ - | $ - | | $ - | |
| 16 | | | | | | | | | | | |
| 17 | **Total of Projected Third Party Projects** | | | | | $ - | $ - | $ - | | $ - | N.A. |
| 18 | | | | | | | | | | | |
| 19 | **Total Third Party Projects (L6 + L17)** | | | | | $ - | $ - | $ - | $ - | $ - | N.A |

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

# Mid-Kansas Electric Company, LLC (MKEC)
## Rate Formula Template
## Projected Net Revenue Requirements
## For the 12 months ended - December 31, 2018

| Line | (1) Description | (2) Reference | (3) | (4) | (5) Amount |
|---|---|---|---|---|---|
| | **A. GROSS REVENUE REQUIREMENT** (including approved incentives, if any) | | | | |
| 1 | Total Transmission Facilities | Projected Gross Rev Req, Pg.2, L91 | | | $ 38,959,429 |
| 2 | | | | | |
| 3 | Base Plan Gross Revenue Requirements | WP RTO Project Smry, Base Plan Section, L55 | $ 26,624,514 | | |
| 4 | Balanced Portfolio Gross Revenue Requirement | WP RTO Project Smry, Base Plan Section, L74 | - | | |
| 5 | ITP/Priority Projects-1 Gross Revenue Requirement | WP RTO Project Smry, Base Plan Section, L93 | - | | |
| 6 | ITP/Priority Projects-2 Gross Revenue Requirement | WP RTO Project Smry, Base Plan Section, L112 | - | | |
| 7 | Sponsored Projects Gross Revenue Requirements | WP Spon Project Smry, L19 | - | | |
| 8 | Third Party Projects Gross Revenue Requirements | WP Third Party Project Smry, L19 | - | | |
| 9 | Total | Sum (L3:L7) | | | $ 26,624,514 |
| 10 | | | | | |
| 11 | Zonal Gross Revenue Requirement | L1 - L9 | | | $ 12,334,915 |
| 12 | | | | | |
| 13 | **B. REVENUE CREDITS** | | | | |
| 14 | Zonal Gross Revenue Credit | WP P-2, L54 | | | $ 2,281,122 |
| 15 | | | | | |
| 16 | **C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP** | | | | |
| 17 | Base Plan Net Revenue Requirements | L3 | $ 26,624,514 | | |
| 18 | Balanced Portfolio Net Revenue Requirement | L4 | - | | |
| 19 | ITP/Priority Projects-1 Net Revenue Requirement | L5 | - | | |
| 20 | ITP/Priority Projects-2 Net Revenue Requirement | L6 | - | | |
| 21 | Sponsored Projects Net Revenue Requirements | L7 | - | | |
| 22 | Third Party Projects Net Revenue Requirements | L8 | - | | |
| 23 | Total | Sum (L17:L22) | | $ 26,624,514 | |
| 24 | | | | | |
| 25 | Zonal Net Revenue Requirement | L11 - L14 | | | $ 10,053,793 |
| 26 | | | | | |
| 27 | **D. TRUE-UP ADJUSTMENTS** | | | | |
| 28 | Total Transmission Facilities | WP TU (True-Up), L18 | | $ (3,008,646) | |
| 29 | | | | | |
| 30 | Base Plan True-Up | WP TU (True-Up), L18 | $ 1,508,556 | | |
| 31 | Balanced Portfolio True-Up | WP TU (True-Up), L18 | - | | |
| 32 | ITP/Priority Projects-1 True-UP | WP TU (True-Up), L18 | - | | |
| 33 | ITP/Priority Projects-2 True-UP | WP TU (True-Up), L18 | - | | |
| 34 | Sponsored Projects True Up | WP TU (True-Up), L18 | - | | |
| 35 | Third Party Projects True Up | WP TU (True-Up), L18 | - | | |
| 36 | Total | Sum (L30:L33) | | $ 1,508,556 | |
| 37 | | | | | |
| 38 | Zonal True-Up Revenue Requirement | L28 - L36 | | | $ (4,517,202) |
| 39 | | | | | |
| 40 | **E. NET REVENUE REQUIREMENT AFTER TRUE-UP** | | | | |
| 41 | Base Plan Net Revenue Requirements | L17 + L30 | $ 28,133,070 | | |
| 42 | Balanced Portfolio Net Revenue Requirement | L18 + L31 | - | | |
| 43 | ITP/Priority Projects-1 Net Revenue Requirement | L19 + L32 | - | | |
| 44 | ITP/Priority Projects-2 Net Revenue Requirement | L20 + L33 | - | | |
| 45 | Sponsored Projects Net Revenue Requirements | L21 + L34 | - | | |
| 46 | Third Party Projects Net Revenue Requirements | L22 + L35 | - | | |
| 47 | Total | Sum (L41:L46) | | $ 28,133,070 | |
| 48 | | | | | |
| 49 | Zonal Net Revenue Requirement | L25 + L38 | | | $ 5,536,591 |
| 50 | | | | | |
| 51 | **F. Point-to-Point Service** | | | | |
| 52 | Projected MKEC Zone 9 SPP Aver. 12-Mo. Peak Demand | WP P-3 (Trans. Network Load), L15 | | | 514.87 MW |
| 53 | | | | | |
| 54 | Annual Point-to-Point Rate in $/MW - Year | L49 / L52 | | | $ 10,753.00 |
| 55 | Monthly Point-to-Point Rate in $/MW - Month | L54 / 12 months | | | $ 896.00 |
| 56 | Weekly Point-to-Point Rate in $/MW- Weekly | L54 / 52 weeks | | | $ 207.00 |
| 57 | Daily On-Peak Point-to-Point Rate in $/MW - Day | L54 / 260 days | | | $ 41.40 |
| 58 | Daily Off-Peak Point-to-Point Rate in $/MW - Day | L54 / 365 days | | | $ 29.50 |
| 59 | Hourly On-Peak Point-to-Point Rate in $/MW - Hour | L57 / 16 hours | | | $ 2.59 |
| 60 | Hourly Off-Peak Point-to-Point Rate in $/MW - Hour | L58 / 24 hours | | | $ 1.23 |
| 61 | | | | | |

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Gross Revenue Requirements
## For the 12 months ended - December 31, 2018

| | (1) | (2) | (3) | (4) | | (5) | (6) |
|---|---|---|---|---|---|---|---|
| **Line** | **Description** | **KCC Annual Report/Worksheet** | **Total Company** | | | **Allocator** | **Transmission** |
| | **RATE BASE:** | | | | | | (Col. 3 times Col. 5) |
| 1 | PLANT IN SERVICE | | | | | | |
| 2 | Production | Act. Gross Rev Req, Pg.1, L3 | $ 226,097,200 | | NA | | |
| 3 | Transmission | WP P-1, Pg. 4 L156 | 287,662,414 | | DA | 1.00000 | $ 287,662,414 |
| 4 | Less Excluded Plant | Act. Gross Rev Req, Pg.1, L5 | | $ 19,126,705 | DA | 1.00000 | 19,126,705.40 |
| 5 | Distribution | Act. Gross Rev Req, Pg.1, L6 | 973,775 | | NA | | |
| 6 | General | Act. Gross Rev Req, Pg.1, L7 | 51,344,685 | | W/S | 0.51946 | 26,671,342 |
| 7 | Intangible & Other | Act. Gross Rev Req, Pg.1, L8 | 51,666 | | W/S | 0.51946 | 26,838 |
| 8 | TOTAL GROSS PLANT | L2 + L3 - L4 + L5 + L6 + L7 | $ 566,129,740 | | | | $ 295,233,889 |
| 9 | | | | | | | |
| 10 | ACCUMULATED DEPRECIATION | | | | | | |
| 11 | Production | Act. Gross Rev Req, Pg.1, L12 | $ 85,569,162 | | NA | | |
| 12 | Transmission | WP P-1, Pg. 4 L156 | 59,333,019 | | DA | 0.98900 | $ 59,333,019 |
| 13 | Less Excluded Plant | Act. Gross Rev Req, Pg.1, L14 | | $ 544,801 | DA | 1.00000 | 544,801.19 |
| 14 | Distribution | Act. Gross Rev Req, Pg.1, L15 | 515,555 | | NA | | |
| 15 | General | Act. Gross Rev Req, Pg.1, L16 | 13,154,361 | | W/S | 0.51946 | 6,833,121 |
| 16 | Intangible & Other | Act. Gross Rev Req, Pg.1, L17 | 35,966 | | W/S | 0.51946 | 18,683 |
| 17 | TOTAL ACCUM. DEPRECIATION | L11 + L12 - L13 + L14 + L15 + L16 | $ 158,608,063 | | | | $ 65,640,022 |
| 18 | | | | | | | |
| 19 | NET PLANT IN SERVICE | | | | | | |
| 20 | Production | L2 - L11 | $ 140,528,038 | | | | |
| 21 | Transmission | L3 - L12 | 228,329,395 | | | | $ 228,329,395 |
| 22 | Less Excluded Plant | L4 - L13 | | $ 18,581,904 | | | 18,581,904 |
| 23 | Distribution | L5 - L14 | 458,220 | | | | - |
| 24 | General | L6 - L15 | 38,190,324 | | | | 19,838,221 |
| 25 | Intangible & Other | L7 - L16 | 15,700 | | | | 8,155 |
| 26 | TOTAL NET PLANT | L20 + L21 - L22 + L23 + L24 + L25 | $ 407,521,677 | | | | $ 229,593,867 |
| 27 | | | | | | | |
| 28 | ADJUSTMENTS TO RATE BASE | | | | | | |
| 29 | Accumulated Deferred Income Taxes | Act. Gross Rev Req, Pg.1, L38 | $ - | | DA | 1.00000 | $ - |
| 30 | Reserve Funds (Non-Escrowed) | Act. Gross Rev Req, Pg.1, L39 | - | | DA | 1.00000 | - |
| 31 | Unamortized Abandoned Transmission Plant | Act. Gross Rev Req, Pg.1, L40 - Amortization | - | | DA | 1.00000 | - |
| 32 | TOTAL ADJUSTMENTS | Sum (L29:L31) | $ - | | | | $ - |
| 33 | | | | | | | |
| 34 | LAND HELD FOR FUTURE USE | Act. Gross Rev Req, Pg.1, L43 | $ - | | DA | 1.00000 | $ - |
| 35 | | | | | | | |
| 36 | WORKING CAPITAL | | | | | | |
| 37 | CWC | | | | | | |
| 38 | O&M Expense less Fuel & Purchased Power | Act. Gross Rev Req, Pg.1, L47 | $ 62,654,722 | | NA | | |
| 39 | O&M Expense Allocated to Transmission | Pg. 2, L64, Col (6) | | | | | $ 18,288,531 |
| 40 | Calculated CWC | Calculated (Note C) | $ 7,831,840 | | | | $ 2,286,066 |
| 41 | Materials & Supplies-Transmission | Act. Gross Rev Req, Pg.1, L50 | 2,520,675 | | TP | 0.93351 | 2,353,075 |
| 42 | Materials & Supplies-Other | Act. Gross Rev Req, Pg.1, L51 | 459,264 | | NA | | |
| 43 | Stores Expense | Act. Gross Rev Req, Pg.1, L52 | - | | W/S | 0.51946 | - |
| 44 | Prepayments (JEC Prepayment) | Act. Gross Rev Req, Pg.1, L53 | - | | NA | | |
| 45 | Prepayments (Account 165) | Act. Gross Rev Req, Pg.1, L54 | 779,406 | | W/S | 0.51946 | 404,867 |
| 46 | TOTAL WORKING CAPITAL | Sum (L40:L45) | $ 11,591,184 | | | | $ 5,044,008 |
| 47 | | | | | | | |
| 48 | Rate Base | L26 + L 32 + L 34 + L46 | $ 419,112,861 | | | | $ 234,637,875 |

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Gross Revenue Requirements
## For the 12 months ended - December 31, 2018

| Line | (1) Description | (2) KCC Annual Report/Worksheet | | (3) Total Company | (4) | (5) Allocator | | | (6) Transmission |
|---|---|---|---|---|---|---|---|---|---|
| 49 | **O&M** | | | | | | | | (Col. 3 times Col. 5) |
| 50 | Transmission | WP P-2, L8 | $ | 41,411,541 | | | | | |
| 51 | Less Account 565 | WP P-2, L9 | | 27,381,988 | | | | | |
| 52 | Less: Trans. Lease Payments & Facility Charge | WP P-2, L10 | | - | | | | | |
| 53 | Less Acct. 561 Expense Recovered Through Sch. 1 | Projected Schedule 1 Rev Req, L6 | | 1,488,117 | | | | | |
| 54 | Total Transmission O&M | L50 - Sum (L51:L52) | $ | 12,541,436 | | TP | 0.93351 | $ | 11,707,554 |
| 55 | A&G -Adjusted | WP P-2, L12 | $ | 12,582,295 | | W/S | 0.51946 | $ | 6,535,958 |
| 56 | Plus: Advertising -Safety | WP P-2, L13 | | - | | W/S | 0.51946 | | - |
| 57 | Plus Association Dues Directly Related to Transmission | WP P-2, L14 | | - | | DA | 1.00000 | | - |
| 58 | Plus: Advertising -Transmission | WP P-2, L15 | | - | | DA | 1.00000 | | - |
| 59 | Plus: Research -Transmission | WP P-2, L16 | | - | | DA | 1.00000 | | - |
| 60 | Plus: Regulatory Exp -Transmission | WP P-2, L17 | | 86,666 | | W/S | 0.51946 | | 45,019 |
| 61 | Plus: Corporate Visibility -Transmission | WP P-2, L18 | | - | | W/S | 0.51946 | | - |
| 62 | Total A&G | L55 + Sum (L56:L61) | $ | 12,668,962 | | | | $ | 6,580,977 |
| 63 | Transmission Lease Payments & Facility Charges | WP P-2, L18 | | - | | DA | 1.00000 | | - |
| 64 | TOTAL O&M | L54 + L62 + L63 | $ | 25,210,397 | | | | $ | 18,288,531 |
| 65 | | | | | | | | | |
| 66 | **DEPRECIATION EXPENSE** | | | | | | | | |
| 67 | Production | Act. Gross Rev Req, Pg. 2, L76 | $ | 4,073,367 | | NA | | | |
| 68 | Transmission | WP P-1, Pg.2 L155 | | 5,511,618 | | TP | 0.93351 | $ | 5,145,150 |
| 69 | Distribution | Act. Gross Rev Req, Pg. 2, L78 | | 26,207 | | NA | | | |
| 70 | General | Act. Gross Rev Req, Pg. 2, L79 | | 2,495,889 | | W/S | 0.51946 | | 1,296,506 |
| 71 | Intangible & Other | Act. Gross Rev Req, Pg. 2, L80 | | 2,116 | | W/S | 0.51946 | | 1,099 |
| 72 | Amortization of Abandon Transmission Plant | Act. Gross Rev Req, Pg. 2, L81 | | - | | DA | 1.00000 | | - |
| 73 | TOTAL DEPRECIATION | Sum (L67:L72) | $ | 12,109,197 | | | | $ | 6,442,756 |
| 74 | | | | | | | | | |
| 75 | **TAXES OTHER THAN INCOME TAXES (Note G)** | | | | | | | | |
| 76 | LABOR RELATED | | | | | | | | |
| 77 | Payroll | WP P-2, L23 | $ | 14 | | W/S | 0.51946 | $ | 7 |
| 78 | Highway and vehicle | WP P-2, L24 | | - | | W/S | 0.51946 | | - |
| 79 | PLANT RELATED | | | | | | | | |
| 80 | Property | WP P-2, L26 | | - | | GP | 0.45380 | | - |
| 81 | Gross Receipts | WP P-2, L27 | | 110 | | NA | | | - |
| 82 | Other | WP P-2, L28 | | - | | GP | 0.45380 | | - |
| 83 | | | | | | | | | |
| 84 | TOTAL OTHER TAXES | Sum (L77:L83) | $ | 124 | | | | $ | 7 |
| 85 | | | | | | | | | |
| 86 | **RETURN** | | | | | | | | |
| 87 | Return before incentives | Pg. 4, L149 | | | | | | $ | 14,228,135 |
| 88 | Incentive return | Pg. 4, L177 | | | | | | | - |
| 89 | Total Return | L87 + L88 | | | | | | $ | 14,228,135 |
| 90 | | | | | | | | | |
| 91 | **GROSS REV. REQ. WITH INCENTIVES** | L64 + L73 + L84 + L89 | | | | | | $ | 38,959,429 |
| 92 | LESS: Gross Rev. Req. for Incentives | L177 | | | | | | | - |
| 93 | | | | | | | | | |
| 94 | **GROSS REV. REQ. WITHOUT INCENTIVES** | L91 - L92 | | | | | | $ | 38,959,429 |

**Mid-Kansas Electric Company, LLC (MKEC)**
**Projected Gross Revenue Requirements**
**For the 12 months ended - December 31, 2018**

| | (1) | (2) | (3) | (4) | (5) | | (6) |
|---|---|---|---|---|---|---|---|
| **Line** | **Description** | **KCC Annual Report/Worksheet** | **Total Company** | | **Allocator** | | **Transmission** (Col. 3 times Col. 5) |
| 95 | **TRANSMISSION PLANT INCLUDED IN FORMULA** | | | | | | |
| 96 | Total transmission plant | Pg 3, L106, col. 3 | $ 287,662,414 | | DA | 1.00000 | $ 287,662,414 |
| 97 | Less: Net Substation, 34kV, & Radial Lines to Distr. Plt. | Act. Gross Rev Req, Pg.3, L106 | - | | DA | 1.00000 | - |
| 98 | Less: Total GSU in Transmission Plant | Act. Gross Rev Req, Pg.3, L107 | 19,126,705 | | DA | 1.00000 | 19,126,705 |
| 99 | Transmission plant included in rates | L96 - L97 - L98 | $ 268,535,709 | | | | $ 268,535,709 |
| 100 | | | | | | | |
| 101 | Percentage of transmission plant included in rates | L99 / L96 | | | TP= | 0.93351 | |
| 102 | | | | | | | |
| 103 | **GROSS AND NET PLANT ALLOCATORS** | | | | | | |
| 104 | GROSS PLANT IN SERVICE | ACTUAL HISTORICAL COST | | | | | |
| 105 | Production | Act. Gross Rev Req, Pg.3, L113 | $ 226,097,200 | | NA | | |
| 106 | Transmission | Act. Gross Rev Req, Pg.3, L114 | 201,605,327 | | DA | 1.00000 | $ 201,605,327 |
| 107 | Less: Excluded Plant | Act. Gross Rev Req, Pg.3, L115 | 19,126,705 | | DA | 1.00000 | 19,126,705 |
| 108 | Distribution | Act. Gross Rev Req, Pg.3, L116 | 973,775 | | NA | | |
| 109 | General & Intangible | Act. Gross Rev Req, Pg.3, L117 | 51,396,351 | | W/S | 0.51946 | 26,698,180 |
| 110 | TOTAL GROSS PLANT | L105 + L106 - L107 + L108 + L109 | $ 460,945,948 | | GP = | 0.45380 | $ 209,176,802 |
| 111 | | | | | | | |
| 112 | ACCUMULATED DEPRECIATION | ACTUAL HISTORICAL COST | | | | | |
| 113 | Production | Act. Gross Rev Req, Pg.3, L121 | $ 85,569,162 | | NA | | |
| 114 | Transmission | Act. Gross Rev Req, Pg.3, L122 | 49,509,905 | | DA | 1.00000 | $ 49,509,905 |
| 115 | Less: Excluded Plant | Act. Gross Rev Req, Pg.3, L123 | 544,801 | | DA | 1.00000 | 544,801 |
| 116 | Distribution | Act. Gross Rev Req, Pg.3, L124 | 515,555 | | NA | | |
| 117 | General & Intangible | Act. Gross Rev Req, Pg.3, L125 | 13,190,327 | | W/S | 0.51946 | 6,851,804 |
| 118 | TOTAL ACCUM. DEPRECIATION | L113 + L114 - L115 + L116 + L117 | $ 148,240,148 | | | | $ 55,816,907 |
| 119 | | | | | | | |
| 120 | NET PLANT IN SERVICE | ACTUAL HISTORICAL COST | | | | | |
| 121 | Production | L105 - L113 | $ 140,528,038 | | | | |
| 122 | Transmission | L106 - L114 | 152,095,422 | | | | $ 152,095,422 |
| 123 | Less: Excluded Plant | L107 - L115 | 18,581,904 | | | | 18,581,904 |
| 124 | Distribution | L108 - L116 | 458,220 | | | | - |
| 125 | General & Intangible | L109 - L117 | 38,206,024 | | | | 19,846,376 |
| 126 | | | | | | | |
| 127 | TOTAL NET PLANT | L121 + L122 - L123 + L124 + L125 | $ 312,705,800 | | NP = | 0.49043 | $ 153,359,894 |

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Gross Revenue Requirements
## For the 12 months ended - December 31, 2018

| Line | (1) Description | (2) KCC Annual Report/Worksheet | (3) Total Company | (4) | (5) Allocator | (6) Transmission |
|---|---|---|---|---|---|---|
| | **WAGES & SALARY ALLOCATOR (W&S)** | ACTUAL HISTORICAL COST | | | | (Col. 3 times Col. 5) |
| 128 | Production | Act. Gross Rev Req, Pg.4, L137 | $ 3,686,475 | | | |
| 129 | Transmission | Act. Gross Rev Req, Pg.4, L138 | 4,965,276 | | TP 0.93351 | $ 4,635,134 |
| 130 | Distribution | Act. Gross Rev Req, Pg.4, L139 | - | | | |
| 131 | Other | Act. Gross Rev Req, Pg.4, L140 | - | | | |
| 132 | Total | Sum (L128:L131) | $ 8,651,751 | | | $ 4,635,134 |
| 133 | Wage & Salary Allocator Calculation | Col 6, L132 / Col 3, L132 | | | WS= 0.53575 | |
| 141 | | | | | | |
| 142 | **RETURN (R)** | | | | | |
| 143 | Net Plant allocated to Transmission 13 month average. 2018 | Projected Gross Rev Req, L26, Col. (6) | | | | $ 229,593,867 |
| 144 | Net Plant allocated to Transmission 13 month average. 2016 | Actual Gross Rev Req, L27, Col. (6) | | | | $ 153,359,894 |
| 145 | Ratio 2018 / 2016 | L143 / 144 | | | | 1.4971 |
| 146 | | | | | | |
| 147 | Transmission Return for 2016 Actual Before Incentives | Act. Gross Rev Req, L96, Col. (6) | | | | $ 9,503,848 |
| 148 | | | | | | |
| 149 | Transmission Return for 2018 Projected | L145 * L147 | | | | $ 14,228,135 |
| 150 | | | | | | |
| 151 | **GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS** | | | | | |
| 152 | **Plant Granted Incentive ROE Adder:** | | | | | |
| 153 | Total Incentive Plant | WP P-1, Pg. 1, L38 | $ - | | | |
| 154 | Less: Total Accumulated Depreciation | WP P-1, Pg. 1, L38 | - | | | |
| 155 | Net Incentive Plant | L153 - L154 | $ - | | | |
| 156 | Incentive Return | WP P-1, Pg. 1, L41 | | | $ - | |
| 157 | | | | | | |
| 158 | | | | | | |
| 159 | | | | | | |
| 160 | | | | | | |
| 161 | | | | | | |
| 162 | **Abandoned Plant:** | | | | | |
| 163 | Unamortized Abandoned Transmission Plant | Pg. 1, L31 | $ - | | | |
| 164 | Return on Abandoned Plant | Actual Gross Rev Req Pg. 4, L173 * L163 | - | | | |
| 165 | Amortization Expense for Abandoned Plant | Pg. 2, L72 | - | | | |
| 166 | Total Recovery for Abandoned Plant | Sum (L164:L165) | | | $ - | |
| 167 | **TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.** | L156 + L160 + L166 | | | | $ - |
| 168 | | | | | | |
| 169 | **INCENTIVE PLANT (excludes CWIP and Abandoned Plant)** | | **Gross Plant** | **Acum Depr** | **Net Plant** | |
| 170 | Incentive Plant: Projected Base Plan Funded | RTO Project Smry | $ - | $ - | $ - | |
| 171 | Incentive Plant: Projected Balanced Portfolio | RTO Project Smry | - | - | - | |
| 172 | Incentive Plant: Projected ITP / Priority Project-1 | RTO Project Smry | - | - | - | |
| 173 | Incentive Plant: Projected ITP / Priority Project-2 | RTO Project Smry | - | - | - | |
| 174 | Incentive Plant: Projected Sponsor Funded | Spon Project Smry | - | - | - | |
| 175 | Total Incentive Plant | Sum (L170:L174) | $ - | $ - | $ - | |
| 176 | Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs. | | | | | |
| 177 | **Incentive Return** | WP P-1, Pg. 1, L41 | | | | $ - |

## Mid-Kansas Electric Company, LLC (MKEC)
## Projected Gross Revenue Requirements
## For the 12 months ended - December 31, 2018

**Notes**

| | |
|---|---|
| A | Hold for future use |
| B | (Hold future use) |
| C | Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L40, Col. 6. |
| D | (Hold future use) |

**ALLOCATION FACTORS**

| Line No. | Allocators | Description | Location of Calculation or First Use of Allocator |
|---|---|---|---|
| 1 | **TP** | Percentage of projected transmission plant included in rate base. | L101 |
| 2 | **W/S** | Percentage of transmission labor included in rates | L133 |
| 3 | **DA** | Direct assignment | |
| 4 | **GP** | Ratio of allocated transmission, general, & intangible plant to total gross plant. | L110 |
| 5 | **NA** | Not applicable for the transmission formula rate. | |
| 6 | **NPP** | Ratio of net transmission, general, & intangible plant to total net plant. | L127 |
| 7 | | | |

# Mid-Kansas Electric Company, LLC (MKEC)
## Rate Formula Template

## Projected Schedule 1 Revenue Requirements
## For the 12 months ended - December 31, 2018

| Line No. | (1) Description | (2) Reference | (3) | (4) Amount |
|---|---|---|---|---|
| A. | **Projected Schedule 1 ARR** | | | |
| 1 | Total Load Dispatch & Scheduling | Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L4, Col 5 | | $ 1,488,117 |
| 2 | Plus: Acct. 556 SPP NERC Complience Charges | Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L4, Col 5 | | - |
| 3 | Less: Scheduling, System Control and Dispatch Services | Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L4, Col 5 | | - |
| 4 | Less: Transmission Service Studies | Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L4, Col 5 | | - |
| 5 | Less: Reliability, Planning & Standards Dev. Services | Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L4, Col 5 | | - |
| 6 | Total | L1 + L2 - L3 - L4 - L5 | | $ 1,488,117 |
| 7 | Plus: NERC Penalties Associated with Transmission (Acct. 42630) | Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L4, Col 5 | | - |
| 8 | Less: PTP Service Credit | Actual Sch. 1 Rev Req, L8 | | 186,019 |
| 9 | Revenue Requirement for Schedule 1 | L6 + L7 - L8 | | $ 1,302,099 |
| 10 | Prior Year True-Up | L30 | | (488,358) |
| 11 | | | | |
| 12 | Net Schedule 1 Revenue Requirement for Zone | L9 + L10 | | $ 813,740 |
| 13 | Acct. 561 Expenses Recovered Through Sch. 1 Charges | L1 - Sum(L3:L5) | | $ 1,488,117 |
| B. | **Projected Schedule 1 Rate Calculations** | | | |
| 14 | MKEC 12-CP. Peak Demand | WP P-3, L15 | | 514.87 MW |
| 15 | | | | |
| 16 | Annual Point-to-Point Rate in $/MW - Year | L12 / L14 | | $ 1,580.500 |
| 17 | Monthly Point-to-Point Rate $/MW - Month | L16 / 12 | | $ 131.700 |
| 18 | Weekly Point-to-Point Rate $/MW - Week | L16 / 52 | | $ 30.390 |
| 19 | Daily Point-to-Point Rate $/MW - Day | L16 / 365 | | $ 4.330 |
| 20 | Hourly Point-to-Point Rate $/MW - Hour | L16 / 8760 | | $ 0.180 |
| C. | **Schedule 1 True-UP** | | | |
| 21 | Actual Revenue Requirement for 2016 | Actual Sched 1 Rev Req, L9 | $ 1,166,815 | |
| 22 | Projected Revenue Requirement for 2016 | Schedule 1 Proj. for the Actual Period ( Note C) | 1,622,777 | |
| 23 | Revenue Requirement True-Up | L21 - L22 | $ (455,962) | |
| 24 | | | | |
| 25 | Interest on True-Up: | | | |
| 26 | If Actual Revenue Req. > Projected Revenue Req. | L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A) | - | |
| 27 | | | | |
| 28 | If Actual Revenue Req. < Projected Revenue Req. | L23 * (FERC Interest Rate/12) * 24 (Note B) | (32,396) | |
| 29 | | | | |
| 30 | Total Annual True-Up Adjustment | Sum (L23:L28) | $ (488,358) | |

**Notes:**

A The interest rate for an undercharge is the same rate used in the True -Up schedule.

B The interest rate for an overcharge is the same rate used in the True -Up schedule.

C Enter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant
## For the 12 months ended - December 31, 2018

### Incentive Projects

| Line | | *Description* | | | | *Description* | | | |
|---|---|---|---|---|---|---|---|---|---|
| 1 | | **Project :** | | | | **Project :** | | | |
| 2 | | Type: | | | | Type: | | | |
| 3 | | Depr. Rate:(A) | 0.1597% | | | Depr. Rate:(A) | 0.1597% | | |
| 4 | | MFI Adder (B) | - | | | MFI Adder (B) | - | | |
| 5 | | Avg. Interest Rate | 4.7874% | Return Adder | 0.00% | Avg. Interest Rate | 4.7874% | Return Adder | 0.00% |
| 6 | | Begin. Plant Bal: | $ - | | | Begin. Plant Bal: | $ - | | |
| 7 | **Total Incentive Plant** | Begin. Acc. Depr: | - | | | Begin. Acc. Depr: | - | | |
| 8 | | Begin. Year-Mo.: | | | | Begin. Year-Mo.: | | | |

| Line | Mon | Year | Total Gross Plant | Total Depreciation | Total Accum. Depr. | | Gross Plant | Depreciation | Accum. Depr. | Net Plant | | Gross Plant | Depreciation | Accum. Depr. | Net Plant |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | | | | | $ - | | | | | $ - | | | |
| 12 | Jan | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 13 | Feb | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 14 | Mar | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 15 | Apr | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 16 | May | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 17 | Jun | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 18 | Jul | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 19 | Aug | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 20 | Sep | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 21 | Oct | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 22 | No | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 23 | Dec | 2017 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 24 | Jan | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 25 | Feb | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 26 | Mar | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 27 | Apr | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 28 | May | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 29 | Jun | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 30 | Jul | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 31 | Aug | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 32 | Sep | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 33 | Oct | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 34 | Nov | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 35 | Dec | 2018 | $ - | $ - | $ - | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 36 | | | | | | | | | | | | | | | |
| 37 | 12 Mon Tot | | | $ - | | | | $ - | | | | | $ - | | |
| 38 | 13 Mon Avg | | $ - | | $ - | | $ - | | $ - | $ - | | $ - | | $ - | $ - |
| 39 | **Total Approved Project Incentives:** | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | |
| 41 | **Return due to Incentive MFI Adder** | | | $ - | | **Return due to Incentive MFI Ad** | | $ - | | | **Return due to Incentive MFI Ad** | | $ - | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant
## For the 12 months ended - December 31, 2018

### Incentive Projects (continued)

| | Mon | Year | | Gross Plant | Depreciation | Accum. Depr. | Net Plant | | Gross Plant | Depreciation | Accum. Depr. | Net Plant |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | *Description* | | | | | *Description* | | | | |
| 42 | | | **Project :** | | | | | **Project :** | | | | |
| 43 | | | Type: | | | | | Type: | | | | |
| 44 | | | Depr. Rate:(A) | | 0.1597% | | | Depr. Rate:(A) | | 0.1597% | | |
| 45 | | | MFI Adder (B) | | - | | | MFI Adder (B) | | - | | |
| 46 | | | Avg. Interest Rate | | 4.7874% | Return Adder | 0.00% | Avg. Interest Rate | | 4.7874% | Return Adder | 0.00% |
| 47 | | | Begin. Plant Bal: | | $ - | | | Begin. Plant Bal: | | $ - | | |
| 48 | | | Begin. Acc. Depr: | | - | | | Begin. Acc. Depr: | | - | | |
| 49 | | | Begin. Year-Mo.: | | | | | Begin. Year-Mo.: | | | | |
| 50 | | | | | | | | | | | | |
| 51 | **Mon** | **Year** | | **Gross Plant** | **Depreciation** | **Accum. Depr.** | **Net Plant** | | **Gross Plant** | **Depreciation** | **Accum. Depr.** | **Net Plant** |
| 52 | | | | $ - | | | | | $ - | | | |
| 53 | Jan | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 54 | Feb | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 55 | Mar | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 56 | Apr | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 57 | May | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 58 | Jun | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 59 | Jul | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 60 | Aug | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 61 | Sep | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 62 | Oct | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 63 | No | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 64 | Dec | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 65 | Jan | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 66 | Feb | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 67 | Mar | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 68 | Apr | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 69 | May | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 70 | Jun | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 71 | Jul | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 72 | Aug | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 73 | Sep | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 74 | Oct | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 75 | Nov | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 76 | Dec | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 77 | | | | | | | | | | | | |
| 78 | Total | | | | $ - | | | | | $ - | | |
| 79 | 13 Month Avg. | | | $ - | | $ - | $ - | | $ - | | $ - | $ - |
| 80 | | | | | | | | | | | | |
| 81 | | | | | | | | | | | | |
| 82 | | | **Return due to Incentive MFI Add** | | $ - | | | **Return due to Incentive MFI Ad** | | $ - | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Mid-Kansas Electric Company, LLC (MKEC)**
**Projected Transmission Plant**
**For the 12 months ended - December 31, 2018**

**Incentive Projects (continued)**

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | *Description* | | | | | *Description* | | | | |
| 83 | | | **Project :** | | | | | **Project :** | | | | |
| 84 | | | Type: | | | | | Type: | | | | |
| 85 | | | Depr. Rate:(A) | | 0.1597% | | | Depr. Rate:(A) | | 0.1597% | | |
| 86 | | | MFI Adder (B) | | - | | | MFI Adder (B) | | - | | |
| 87 | | | Avg. Interest Rate | | 4.7874% | Return Adder | 0.00% | Avg. Interest Rate | | 4.7874% | Return Adder | 0.00% |
| 88 | | | Begin. Plant Bal: | | | | | Begin. Plant Bal: | | $ - | | |
| 89 | | | Begin. Acc. Depr: | | | | | Begin. Acc. Depr: | | | | |
| 90 | | | Begin. Year-Mo.: | | | | | Begin. Year-Mo.: | | | | |
| 91 | | | | | | | | | | | | |
| 92 | **Mon** | **Year** | | **Gross Plant** | **Depreciation** | **Accum. Depr.** | **Net Plant** | | **Gross Plant** | **Depreciation** | **Accum. Depr.** | **Net Plant** |
| 93 | | | | $ - | | | | | $ - | | | |
| 94 | Jan | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 95 | Feb | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 96 | Mar | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 97 | Apr | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 98 | May | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 99 | Jun | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 100 | Jul | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 101 | Aug | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 102 | Sep | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 103 | Oct | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 104 | No | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 105 | Dec | 2017 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 106 | Jan | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 107 | Feb | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 108 | Mar | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 109 | Apr | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 110 | May | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 111 | Jun | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 112 | Jul | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 113 | Aug | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 114 | Sep | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 115 | Oct | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 116 | Nov | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 117 | Dec | 2018 | | $ - | $ - | $ - | $ - | | $ - | $ - | $ - | $ - |
| 118 | | | | | | | | | | | | |
| 119 | Total | | | | $ - | | | | | $ - | | |
| 120 | 13 Mo. Avg. | | | $ - | | $ - | $ - | | $ - | | $ - | $ - |
| 121 | | | | | | | | | | | | |
| 122 | | | | | | | | | | | | |
| 123 | | | **Return due to Incentive MFI Add** | | $ - | | | **Return due to Incentive MFI Ad** | | $ - | | |

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant
## For the 12 months ended - December 31, 2018

### Summary

| Line | Mon. | Year | Gross Plant | Depreciation | Accum. Dep. | RTO Directed (C) | Sponsored (D) | Third Party (E) | Other (F) | Total | Plant in Service | Depreciation Accrual (G) | Accumulated Depreciation | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Total Incentive, Non-Incentive and SPP Plant — Total Plant Additions | | | | | Projected Non Incentive Plant — Plant Additions | | | | | | | | |
| 124 | | | | | | | | | | | | 0.1608% | | |
| 125 | | | | | | | | | | | | | | |
| 126 | | | | | | | | Plant Balances as of Dec 31, 2016>> | | | $ 232,847,516 | | $ 52,186,195 | |
| 127 | | | | | | | | | | | | | | |
| 128 | (a) | (b) | ( c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | |
| 129 | | | | | | | | | | | | | | |
| 130 | Jan | 2017 | $ 232,847,516 | $ 374,318 | $ 52,560,513 | $ - | $ - | $ - | $ - | $ - | $ 232,847,516 | $ 374,318 | $ 52,560,513 | |
| 131 | Feb | 2017 | $ 232,847,516 | $ 374,318 | $ 52,934,831 | $ - | $ - | $ - | $ - | $ - | $ 232,847,516 | $ 374,318 | $ 52,934,831 | |
| 132 | Mar | 2017 | $ 232,847,516 | $ 374,318 | $ 53,309,149 | $ - | $ - | $ - | $ - | $ - | $ 232,847,516 | $ 374,318 | $ 53,309,149 | |
| 133 | Apr | 2017 | $ 232,847,516 | $ 374,318 | $ 53,683,468 | $ - | $ - | $ - | $ - | $ - | $ 232,847,516 | $ 374,318 | $ 53,683,468 | |
| 134 | May | 2017 | $ 232,847,516 | $ 374,318 | $ 54,057,786 | $ - | $ - | $ - | $ - | $ - | $ 232,847,516 | $ 374,318 | $ 54,057,786 | |
| 135 | Jun | 2017 | $ 234,953,248 | $ 374,318 | $ 54,432,104 | $ - | $ - | $ - | $ 2,105,732 | $ 2,105,732 | $ 234,953,248 | $ 374,318 | $ 54,432,104 | |
| 136 | Jul | 2017 | $ 234,953,248 | $ 377,703 | $ 54,809,807 | $ - | $ - | $ - | $ - | $ - | $ 234,953,248 | $ 377,703 | $ 54,809,807 | |
| 137 | Aug | 2017 | $ 234,953,248 | $ 377,703 | $ 55,187,510 | $ - | $ - | $ - | $ - | $ - | $ 234,953,248 | $ 377,703 | $ 55,187,510 | |
| 138 | Sep | 2017 | $ 234,953,248 | $ 377,703 | $ 55,565,214 | $ - | $ - | $ - | $ - | $ - | $ 234,953,248 | $ 377,703 | $ 55,565,214 | |
| 139 | Oct | 2017 | $ 234,953,248 | $ 377,703 | $ 55,942,917 | $ - | $ - | $ - | $ - | $ - | $ 234,953,248 | $ 377,703 | $ 55,942,917 | |
| 140 | Nov | 2017 | $ 234,953,248 | $ 377,703 | $ 56,320,620 | $ - | $ - | $ - | $ - | $ - | $ 234,953,248 | $ 377,703 | $ 56,320,620 | |
| 141 | Dec | 2017 | $ 249,249,022 | $ 377,703 | $ 56,698,324 | $ 11,475,555 | $ - | $ - | $ 2,820,219 | $ 14,295,774 | $ 249,249,022 | $ 377,703 | $ 56,698,324 | |
| 142 | Jan | 2018 | $ 249,249,022 | $ 400,685 | $ 57,099,008 | $ - | $ - | $ - | $ - | $ - | $ 249,249,022 | $ 400,685 | $ 57,099,008 | |
| 143 | Feb | 2018 | $ 265,911,509 | $ 400,685 | $ 57,499,693 | $ 13,354,771 | $ - | $ - | $ 3,307,716 | $ 16,662,487 | $ 265,911,509 | $ 400,685 | $ 57,499,693 | |
| 144 | Mar | 2018 | $ 265,911,509 | $ 427,471 | $ 57,927,164 | $ - | $ - | $ - | $ - | $ - | $ 265,911,509 | $ 427,471 | $ 57,927,164 | |
| 145 | Apr | 2018 | $ 265,911,509 | $ 427,471 | $ 58,354,635 | $ - | $ - | $ - | $ - | $ - | $ 265,911,509 | $ 427,471 | $ 58,354,635 | |
| 146 | May | 2018 | $ 265,911,509 | $ 427,471 | $ 58,782,105 | $ - | $ - | $ - | $ - | $ - | $ 265,911,509 | $ 427,471 | $ 58,782,105 | |
| 147 | Jun | 2018 | $ 311,066,758 | $ 427,471 | $ 59,209,576 | $ 45,155,249 | $ - | $ - | $ - | $ 45,155,249 | $ 311,066,758 | $ 427,471 | $ 59,209,576 | |
| 148 | Jul | 2018 | $ 311,066,758 | $ 500,061 | $ 59,709,637 | $ - | $ - | $ - | $ - | $ - | $ 311,066,758 | $ 500,061 | $ 59,709,637 | |
| 149 | Aug | 2018 | $ 311,066,758 | $ 500,061 | $ 60,209,698 | $ - | $ - | $ - | $ - | $ - | $ 311,066,758 | $ 500,061 | $ 60,209,698 | |
| 150 | Sep | 2018 | $ 311,066,758 | $ 500,061 | $ 60,709,759 | $ - | $ - | $ - | $ - | $ - | $ 311,066,758 | $ 500,061 | $ 60,709,759 | |
| 151 | Oct | 2018 | $ 311,066,758 | $ 500,061 | $ 61,209,820 | $ - | $ - | $ - | $ - | $ - | $ 311,066,758 | $ 500,061 | $ 61,209,820 | |
| 152 | Nov | 2018 | $ 311,066,758 | $ 500,061 | $ 61,709,881 | $ - | $ - | $ - | $ - | $ - | $ 311,066,758 | $ 500,061 | $ 61,709,881 | |
| 153 | Dec | 2018 | $ 311,066,758 | $ 500,061 | $ 62,209,942 | $ - | $ - | $ - | $ - | $ - | $ 311,066,758 | $ 500,061 | $ 62,209,942 | $ 248,856,815.80 |
| 154 | | | | | | | | | | | | | | |
| 155 | 12 Mon Tot | | | $ 5,511,618 | | | 12-Month Depreciation Expense | | | | | $ 5,511,618 | | |
| 156 | 13 Mon Avg | | $ 287,662,414 | | $ 59,333,019 | | 13-Month Aver. Balance | | | | $ 287,662,414 | | $ 59,333,019 | $ 228,329,395.26 |

Notes:

(C) See WP P-4 (Proj. RTO Directed).

(D) See WP P-5 (Sponsored Projects).

(E) See WP P-6 (Third Party Projects).

(F) Other transmission projects, not included in the Special Project categories.

(G) See WP A-5 (Act Depreciation Rate).

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Expenses and Revenue Credits
## For the 12 months ended - December 31, 2018

| | (1) | (2) | (3) | (4) | (5) |
|---|---|---|---|---|---|
| | | | 2016 | | 2018 |
| Line | Description | Source | Actual Costs | | Projected Costs |
| | | | | | (Ratio * Proj. Net Plant) |
| 1 | Net Plant in Service | Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6 | $152,095,422 | | $ 228,329,395 |
| 2 | Net Plant Excluded for O&M, Other Taxes and General Plant | Third Party Project Smry, L15 (Note A) | - | | - |
| 3 | Adjusted Net Plant for O&M and Other Taxes | L1 - L2 | $ 152,095,422 | | $ 228,329,395 |
| 4 | Ratio Projected Net Plant to Actual Net Plant | | | CALC RATIO = | 1.5012 |
| 5 | CAP on Ratio | Input | | CAP = | 1.1000 |
| 6 | Capped Ratio Used to Project Expenses | Lesser of L4 or L5 | | CAPPED RATIO | 1.1000 |
| 7 | **Operation and Maintenance Expenses** | | | | |
| 8 | Transmission | Actual Gross Rev, Pg. 2, L59 | $ 37,646,855 | x CAPPED RATIO | $ 41,411,541 |
| 9 | Less: Account 565 | Actual Gross Rev, Pg. 2, L60 | 24,892,716 | x CAPPED RATIO | 27,381,988 |
| 10 | Less: Transmission Leases & Facility Charges | Actual Gross Rev, Pg. 2, L61 | - | x CAPPED RATIO | - |
| 11 | Less Schedule 1 Rev. Req. | Actual Gross Rev, Pg. 2, L62 | 1,352,834 | x CAPPED RATIO | 1,488,117 |
| 12 | A&G -Adjusted per WP A-11 | Actual Gross Rev, Pg. 2, L64 | 11,438,450 | x CAPPED RATIO | 12,582,295 |
| 13 | Plus: Safety Advertising | Actual Gross Rev, Pg. 2, L65 | - | x CAPPED RATIO | - |
| 14 | Plus Association Dues Directly Related to Transmission | Actual Gross Rev, Pg. 2, L66 | - | x CAPPED RATIO | - |
| 15 | Plus: Advertising -Transmission | Actual Gross Rev, Pg. 2, L67 | - | x CAPPED RATIO | - |
| 16 | Plus: Research -Transmission | Actual Gross Rev, Pg. 2, L68 | - | x CAPPED RATIO | - |
| 17 | Plus: Regulatory Exp -Transmission | Actual Gross Rev, Pg. 2, L69 | 78,788 | x CAPPED RATIO | 86,666 |
| 18 | Plus: Corporate Visibility -Transmission | Actual Gross Rev, Pg. 2, L70 | - | x CAPPED RATIO | - |
| 19 | Projected O&M | L8 - Sum(L9:L11) + L12 + Sum(L13:L18) | $ 22,918,543 | | $ 25,210,397 |
| 20 | | | | | |
| 21 | **Other Taxes** | | | | |
| 22 | LABOR RELATED | | | | |
| 23 | Payroll | Actual Gross Rev, Pg. 2, L86 | $ 13 | x CAPPED RATIO | $ 14 |
| 24 | Highway and vehicle | Actual Gross Rev, Pg. 2, L87 | - | x CAPPED RATIO | - |
| 25 | PLANT RELATED | | | | |
| 26 | Property (Note P) | Actual Gross Rev, Pg. 2, L89 | - | x CAPPED RATIO | - |
| 27 | Gross Receipts | Actual Gross Rev, Pg. 2, L90 | 100 | x CAPPED RATIO | 110 |
| 28 | Other | Actual Gross Rev, Pg. 2, L91 | - | x CAPPED RATIO | - |
| 29 | Projected Other Taxes | Sum (L23:L28) | $ 113 | | $ 124 |
| 30 | | | | | |
| 31 | **Revenue Credits** | | | | |
| 32 | Total Sch. 11 Revenue Received in 2016 | | WP A-1 (Act Rev Credits), L34 | | $ 16,794,852 |
| 33 | | | | | |
| 34 | Net Projected ATRR for Projects Completed as of 12/31/2018 for which Revenue was Received in 2016 | | | | |
| 35 | Pratt Capacitor Bank 115 kV | | RTO Project Smry, L18 | | $ 479,331 |
| 36 | Harper Capacitor Bank 115 kV | | RTO Project Smry, L19 | | $ 314,882 |
| 37 | WEPL-Cimarron Plant 115 kV Line | | RTO Project Smry, L20 | | $ 375,885 |
| 38 | Pratt - St. John 115kV Line Rebuild | | RTO Project Smry, L21 | | $ 2,761,553 |
| 39 | Clifton - Greenleaf 115kV Line (Note G) | | RTO Project Smry, L22 | | $ 486,827 |
| 40 | Medicine Lodge 138/115kV Transformer (64% BPF) | | RTO Project Smry, L23 | | $ 1,398,244 |
| 41 | Heizer - Mullergren 115kV | | RTO Project Smry, L24 | | $ 154,205 |
| 42 | Plainville 115kV Capacitor Bank | | RTO Project Smry, L25 | | $ 220,936 |
| 43 | Flatridge - Harper 138kV (54.3% BPF) | | RTO Project Smry, L26 | | $ 1,134,774 |
| 44 | Harper - Milan Tap | | RTO Project Smry, L27 | | $ 3,733 |
| 45 | Flatridge - Medicine Lodge 138kV (57.6% BPF) | | RTO Project Smry, L28 | | $ 507,749 |
| 46 | Medicine Lodge - Pratt 115kV (57.7% BPF) | | RTO Project Smry, L29 | | $ 1,261,350 |
| 47 | Ellsworth - Bushton - Rice | | RTO Project Smry, L30 | | $ 4,018,269 |
| 48 | Jewell - Smith Center 115kV | | RTO Project Smry, L31 | | $ 24,802 |
| 49 | Elm Creek - Summit 345 kV Ckt 1 (ITCGP) | | RTO Project Smry, L32 | | $ 4,141,625 |
| 50 | Total Net Projected ATRR for Projects Completed as of 12/31/2018 | | Sum(L35:L49) | | $ 17,284,165 |
| 51 | | | | | |
| 52 | Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2018 | | L32 - L50 | | $ - |
| 53 | Other Revenue Credits Applied to Zonal Revenue Requirements | | A-1 (Act Rev Credit) L69 | | 2,281,122 |
| 54 | Total Revenue Credits Applied to Zonal Revenue Requirements | | | | $ 2,281,122 |

Note (A): For some Special Projects, constructed on behalf of Third Party, MKEC may contract with the other party to operate and maintain the subject facilities. Therefore, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2014.

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Network Load
## For the 12 months ended - December 31, 2017

| Line No. | a | b | c | d | e | f |
|---|---|---|---|---|---|---|
| | **Month** | **Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)** | **Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)** | **Estimated Monthly Transmission Network Load for September thru December ( b X c)** | **Actual Load for January through August** | **Projected Transmission Network Load** |
| 1 | January | | | | 470.43 | 470.43 |
| 3 | February | | | | 443.08 | 443.08 |
| 4 | March | | | | 428.07 | 428.07 |
| 5 | April | | | | 428.02 | 428.02 |
| 6 | May | | | | 502.49 | 502.49 |
| 7 | June | | | | 650.73 | 650.73 |
| 8 | July | | | | 693.99 | 693.99 |
| 9 | August | | | | 608.16 | 608.16 |
| 10 | September | 110.91% | 528.12 | 585.73 | | 585.73 |
| 11 | October | 92.06% | 528.12 | 486.19 | | 486.19 |
| 12 | November | 79.12% | 528.12 | 417.87 | | 417.87 |
| 13 | December | 87.80% | 528.12 | 463.71 | | 463.71 |
| 14 | Total | | | | | 6,178.48 |
| 15 | 12-CP | | | | | 514.87 |

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

**Column c** is average (January thru August) of monthly transmission network load in column e.

**Column f** contains actual load values for January-August and projected load values for September - December.

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant Related Projects -RTO Directed Projects
## For the 12 months ended - December 31, 2018

| | | | | | | Harper - Rago 138 kV Ckt 1 | | | Anthony - Harper 138 kV Ckt 1 | | | Multi - Anthony - Bluff City - Caldwell - Mayfield - | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Total Base Plan Funded Projects** | | | | | **Project:** | **1** | | **Project:** | **2** | | **Project:** | **3** | |
| 2 | | | | | | SPP Proj. ID | **30645-50828** | | SPP Proj. ID | **30644** | | SPP Proj. ID | **30732** | |
| 3 | | | | | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | |
| 4 | | | | | | Begin Plant in Serv. | $ - | | Begin Plant in Serv. | $ - | | Begin Plant in Serv. | $ - | |
| 5 | | | | | | Begin. Acc. Depr: | $ - | | Begin. Acc. Depr: | $ - | | Begin. Acc. Depr: | $ - | |
| 6 | | | | | | Begin. Year-Mo.: | 2017-12 | | Begin. Year-Mo.: | 2018-02 | | Begin. Year-Mo.: | 2018-06 | |
| 7 | | | | **Total** | | | | | | | | | | |
| 8 | **Mon.** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 9 | | | $0 | | | $ - | | | $ - | | | $ - | | |
| 10 | Jan | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 11 | Feb | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 12 | Mar | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 13 | Apr | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 14 | May | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 15 | Jun | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 16 | Jul | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 17 | Aug | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 18 | Sep | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 19 | Oct | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 20 | No | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 21 | Dec | 2017 | $ 11,475,555 | $ - | $ 11,475,555 | $ 11,475,555 | $ - | $ 11,475,555 | $ - | $ - | $ - | $ - | $ - | $ - |
| 22 | Jan | 2018 | $ 11,475,555 | $ 18,448 | $ 11,457,107 | $ 11,475,555 | $ 18,448 | $ 11,457,107 | $ - | $ - | $ - | $ - | $ - | $ - |
| 23 | Feb | 2018 | $ 24,830,326 | $ 36,896 | $ 24,793,430 | $ 11,475,555 | $ 36,896 | $ 11,438,659 | $ 13,354,771 | $ - | ########## | $ - | $ - | $ - |
| 24 | Mar | 2018 | $ 24,830,326 | $ 76,813 | $ 24,753,513 | $ 11,475,555 | $ 55,344 | $ 11,420,211 | $ 13,354,771 | $ 21,469 | ########## | $ - | $ - | $ - |
| 25 | Apr | 2018 | $ 24,830,326 | $ 116,730 | $ 24,713,596 | $ 11,475,555 | $ 73,792 | $ 11,401,763 | $ 13,354,771 | $ 42,938 | ########## | $ - | $ - | $ - |
| 26 | May | 2018 | $ 24,830,326 | $ 156,647 | $ 24,673,679 | $ 11,475,555 | $ 92,240 | $ 11,383,315 | $ 13,354,771 | $ 64,407 | ########## | $ - | $ - | $ - |
| 27 | Jun | 2018 | $ 69,985,575 | $ 196,564 | $ 69,789,011 | $ 11,475,555 | $ 110,688 | $ 11,364,867 | $ 13,354,771 | $ 85,876 | ########## | $ 45,155,249 | $ - | $45,155,249 |
| 28 | Jul | 2018 | $ 69,985,575 | $ 309,071 | $ 69,676,504 | $ 11,475,555 | $ 129,136 | $ 11,346,419 | $ 13,354,771 | $ 107,345 | ########## | $ 45,155,249 | $ 72,590 | $45,082,659 |
| 29 | Aug | 2018 | $ 69,985,575 | $ 421,578 | $ 69,563,997 | $ 11,475,555 | $ 147,584 | $ 11,327,971 | $ 13,354,771 | $ 128,814 | ########## | $ 45,155,249 | $ 145,180 | $45,010,069 |
| 30 | Sep | 2018 | $ 69,985,575 | $ 534,085 | $ 69,451,490 | $ 11,475,555 | $ 166,032 | $ 11,309,523 | $ 13,354,771 | $ 150,283 | ########## | $ 45,155,249 | $ 217,770 | $44,937,479 |
| 31 | Oct | 2018 | $ 69,985,575 | $ 646,592 | $ 69,338,983 | $ 11,475,555 | $ 184,480 | $ 11,291,075 | $ 13,354,771 | $ 171,752 | ########## | $ 45,155,249 | $ 290,360 | $44,864,889 |
| 32 | Nov | 2018 | $ 69,985,575 | $ 759,099 | $ 69,226,476 | $ 11,475,555 | $ 202,928 | $ 11,272,627 | $ 13,354,771 | $ 193,221 | ########## | $ 45,155,249 | $ 362,950 | $44,792,299 |
| 33 | Dec | 2018 | $ 69,985,575 | $ 871,606 | $ 69,113,969 | $ 11,475,555 | $ 221,376 | $ 11,254,179 | $ 13,354,771 | $ 214,690 | ########## | $ 45,155,249 | $ 435,540 | $44,719,709 |
| 34 | | | | | | | | | | | | | | |
| 35 | 13 Mon Avg | | $ 47,090,111 | $ 318,779 | $ 46,771,332 | $ 11,475,555 | $ 110,688 | $ 11,364,867 | $ 11,300,191 | $ 90,830 | ########## | $ 24,314,365 | $ 117,261 | $24,197,104 |
| 36 | 12 Mon Depr Exp | | | $ 871,606 | | 12 Mon Depr Exp | $ 221,376 | | 12 Mon Depr Exp | $ 214,690 | | 12 Mon Depr Exp | $ 435,540 | |

**Notes:**

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

(D) Partial base plan recovery

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant Related Projects -RTO Directed Projects
## For the 12 months ended - December 31, 2018

| Line | | | | | | | |
|---|---|---|---|---|---|---|---|
| 37 | **Base Plan Projects (continued)** | **Project:** | **4** | **Project:** | **5** | **Project:** | **6** |
| 38 | | SPP Proj. ID | | SPP Proj. ID | | SPP Proj. ID | |
| 39 | | Depr. Rate: | 0.1608% (A) | Depr. Rate: | 0.1608% (A) | Depr. Rate: | 0.1608% (A) |
| 40 | | Begin Plant in Serv. | $ - | Begin Plant in Serv. | $ - | Begin Plant in Serv. | $ - |
| 41 | | Begin. Acc. Depr: | $ - | Begin. Acc. Depr: | $ - | Begin. Acc. Depr: | $ - |
| 42 | | Begin. Year-Mo.: | | Begin. Year-Mo.: | | Begin. Year-Mo.: | |
| 43 | | | | | | | |

| Line | Month | Year | Gross Plant | Accm. Depr. | Net Plant | Gross Plant | Accm. Depr. | Net Plant | Gross Plant | Accm. Depr. | Net Plant |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 45 | | | $ - | | | $ - | | | $ - | | |
| 46 | Jan | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 47 | Feb | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 48 | Mar | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 49 | Apr | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 50 | May | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 51 | Jun | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 52 | Jul | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 53 | Aug | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 54 | Sep | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 55 | Oct | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 56 | No | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 57 | Dec | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 58 | Jan | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 59 | Feb | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 60 | Mar | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 61 | Apr | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 62 | May | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 63 | Jun | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 64 | Jul | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 65 | Aug | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 66 | Sep | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 67 | Oct | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 68 | No | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 69 | Dec | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 70 | | | | | | | | | | | |
| 71 | 13 Mon Avg | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 72 | 12 Mon Depr Exp | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | |

**Notes:**

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

(D) Partial base plan recovery

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant Related Projects -RTO Directed Projects
## For the 12 months ended - December 31, 2018

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 73 | **Base Plan Projects (continued)** | | | Project: | 7 | | Project: | 8 | | Project: | 9 | |
| 74 | | | | SPP Proj. ID | | | SPP Proj. ID | | | SPP Proj. ID | | |
| 75 | | | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | |
| 76 | | | | Begin Plant in Serv. | $ - | | Begin Plant in Serv. | | | Begin Plant in Serv. | | |
| 77 | | | | Begin. Acc. Depr: | $ - | | Begin. Acc. Depr: | | | Begin. Acc. Depr: | | |
| 78 | | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | |
| 79 | | | | | | | | | | | | |
| 80 | | Month | Year | Gross Plant | Accm. Depr. | Net Plant | Gross Plant | Accm. Depr. | Net Plant | Gross Plant | Accm. Depr. | Net Plant |
| 81 | | | | $ - | | | $ - | | | $ - | | |
| 82 | | Jan | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 83 | | Feb | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 84 | | Mar | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 85 | | Apr | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 86 | | May | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 87 | | Jun | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 88 | | Jul | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 89 | | Aug | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 90 | | Sep | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 91 | | Oct | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 92 | | No | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 93 | | Dec | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 94 | | Jan | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 95 | | Feb | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 96 | | Mar | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 97 | | Apr | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 98 | | May | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 99 | | Jun | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 100 | | Jul | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 101 | | Aug | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 102 | | Sep | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 103 | | Oct | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 104 | | No | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 105 | | Dec | 2018 | $ - | $ - | $ - | $ 0 | $ - | $ 0 | $ 0 | $ - | $ 0 |
| 106 | | | | | | | | | | | | |
| 107 | 13 Mon Avg | | | $ - | $ - | $ - | $ 0 | $ - | $ 0 | $ 0 | $ - | $ 0 |
| 108 | 12 Mon Depr Exp | | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | |

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

(D) Partial base plan recovery

**Mid-Kansas Electric Company, LLC (MKEC)**
**Projected Transmission Plant Related Projects -RTO Directed Projects**
**For the 12 months ended - December 31, 2018**

| | | | | | | *Description* | | | *Description* | | | *Description* | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 109 | **Total Balanced Portfolio Projects** | | | | | **Project:** | **1** | | **Project:** | **2** | | **Project:** | **3** | |
| 110 | | | | | | SPP Proj. ID | | | SPP Proj. ID | | | SPP Proj. ID | | |
| 111 | | | | | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | |
| 112 | | | | | | Begin Plant in Serv. | $ - | | Begin Plant in Serv. | $ - | | Begin Plant in Serv. | $ - | |
| 113 | | | | | | Begin. Acc. Depr: | $ - | | Begin. Acc. Depr: | $ - | | Begin. Acc. Depr: | $ - | |
| 114 | | | | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | |
| 115 | | | | **Total** | | | | | | | | | | |
| 116 | **Month** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 117 | | | | | | $ - | | | $ - | | | $ - | | |
| 118 | Jan | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 119 | Feb | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 120 | Mar | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 121 | Apr | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 122 | May | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 123 | Jun | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 124 | Jul | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 125 | Aug | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 126 | Sep | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 127 | Oct | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 128 | No | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 129 | Dec | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 130 | Jan | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 131 | Feb | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 132 | Mar | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 133 | Apr | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 134 | May | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 135 | Jun | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 136 | Jul | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 137 | Aug | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 138 | Sep | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 139 | Oct | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 140 | No | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 141 | Dec | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 142 | | | | | | | | | | | | | | |
| 143 | 13 Mon Avg | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 144 | 12 Mon Depr Exp | | | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | |

**Notes:**
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant Related Projects -RTO Directed Projects
## For the 12 months ended - December 31, 2018

| Line | | *Description* | | | *Description* | | | *Description* | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 145 | **Total ITP / Priority Projects-2** | **Project:** | **1** | | **Project:** | **2** | | **Project:** | **3** | |
| 146 | | SPP Proj. ID | | | SPP Proj. ID | | | SPP Proj. ID | | |
| 147 | | Depr. Rate: | 0.1608% | (A) | Depr. Rate: | 0.1608% | (A) | Depr. Rate: | 0.1608% | (A) |
| 148 | | Beginning Bal: | | | Begin Plant in Serv. | | | Begin Plant in Serv. | | |
| 149 | | Beginning Dep: | | | Begin. Acc. Depr: | | | Begin. Acc. Depr: | | |
| 150 | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | |

| Line | Month | Year | Total Gross Plant | Total Accm. Depr. | Total Net Plant | Project 1 Gross Plant | Project 1 Accm. Depr. | Project 1 Net Plant | Project 2 Gross Plant | Project 2 Accm. Depr. | Project 2 Net Plant | Project 3 Gross Plant | Project 3 Accm. Depr. | Project 3 Net Plant |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 153 | | | | | | $ - | | | $ - | | | $ - | | |
| 154 | Jan | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 155 | Feb | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 156 | Mar | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 157 | Apr | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 158 | May | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 159 | Jun | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 160 | Jul | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 161 | Aug | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 162 | Sep | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 163 | Oct | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 164 | No | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 165 | Dec | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 166 | Jan | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 167 | Feb | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 168 | Mar | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 169 | Apr | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 170 | May | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 171 | Jun | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 172 | Jul | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 173 | Aug | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 174 | Sep | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 175 | Oct | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 176 | No | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 177 | Dec | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 178 | | | | | | | | | | | | | | |
| 179 | 13 Mon Avg | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 180 | 12 Mon Depr Exp | | | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | |

**Notes:**

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant Related Projects -RTO Directed Projects
## For the 12 months ended - December 31, 2018

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | *Description* | | | *Description* | | | *Description* | | |
| 181 | **Total ITP / Priority Projects-2** | | | | | **Project:** | **1** | | **Project:** | **2** | | **Project:** | **3** | |
| 182 | | | | | | SPP Proj. ID | | | SPP Proj. ID | | | SPP Proj. ID | | |
| 183 | | | | | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | |
| 184 | | | | | | Begin Plant in Serv. | | | Begin Plant in Serv. | | | Begin Plant in Serv. | | |
| 185 | | | | | | Begin. Acc. Depr: | | | Begin. Acc. Depr: | | | Begin. Acc. Depr: | | |
| 186 | | | | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | |
| 187 | | | | **Total** | | | | | | | | | | |
| 188 | **Month** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 189 | | | | | | $ - | | | $ - | | | $ - | | |
| 190 | Jan | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 191 | Feb | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 192 | Mar | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 193 | Apr | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 194 | May | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 195 | Jun | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 196 | Jul | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 197 | Aug | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 198 | Sep | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 199 | Oct | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 200 | No | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 201 | Dec | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 202 | Jan | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 203 | Feb | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 204 | Mar | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 205 | Apr | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 206 | May | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 207 | Jun | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 208 | Jul | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 209 | Aug | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 210 | Sep | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 211 | Oct | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 212 | No | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 213 | Dec | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 214 | | | | | | | | | | | | | | |
| 215 | 13 Mon Avg | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 216 | 12 Mon Depr Exp | | | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | |

**Notes:**

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant Related to Sponsored Projects
## For the 12 months ended - December 31, 2018

| | | | | | | *Description* | | | *Description* | | | *Description* | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Total Sponsor Funded Projects** | | | | | **Project:** | **1** | | **Project:** | **2** | | **Project:** | **3** | |
| 2 | | | | | | Begin. Year-Mo.: | | | SPP Proj. ID | | | SPP Proj. ID | | |
| 3 | | | | | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | |
| 4 | | | | | | Begin Plant in Serv. | | | Begin Plant in Serv. | | | Begin Plant in Serv. | | |
| 5 | | | | | | Begin. Acc. Depr: | | | Begin. Acc. Depr: | | | Begin. Acc. Depr: | | |
| 6 | | | | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | | Beg Year-Mo.: | | |
| 7 | | | | **Total** | | | | | | | | | | |
| 8 | **Mon.** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Deprec.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 9 | | | | | | $ - | | | $ - | | | $ - | | |
| 10 | Jan | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 11 | Feb | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 12 | Mar | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 13 | Apr | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 14 | May | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 15 | Jun | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 16 | Jul | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 17 | Aug | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 18 | Sep | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 19 | Oct | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 20 | No | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 21 | Dec | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 22 | Jan | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 23 | Feb | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 24 | Mar | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 25 | Apr | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 26 | May | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 27 | Jun | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 28 | Jul | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 29 | Aug | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 30 | Sep | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 31 | Oct | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 32 | No | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 33 | Dec | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 34 | | | | | | | | | | | | | | |
| 35 | 13 Mon Avg | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 36 | 12 Mon Depr Exp | | | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | |

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-5 projects will be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

# Mid-Kansas Electric Company, LLC (MKEC)
## Projected Transmission Plant Related to Third Party Projects
## For the 12 months ended - December 31, 2018

| | | | | | | *Description* | | | *Description* | | | *Description* | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Total Projects Funded for Third Parties** | | | | | **Project:** | **1** | | **Project:** | **2** | | **Project:** | **3** | |
| 2 | | | | | | SPP Proj. ID | | | SPP Proj. ID | | | SPP Proj. ID | | |
| 3 | | | | | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | | Depr. Rate: | 0.1608% (A) | |
| 4 | | | | | | Begin Plant in Serv. | $ - | | Begin Plant in Serv. | $ - | | Begin Plant in Serv. | | |
| 5 | | | | | | Begin. Acc. Depr: | - | | Begin. Acc. Depr: | - | | Begin. Acc. Depr: | | |
| 6 | | | | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | | Begin. Year-Mo.: | | |
| 7 | | | | **Total** | | Third Party: | | | Third Party: | | | Third Party: | | |
| 8 | **Mon.** | **Year** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** | **Gross Plant** | **Accm. Depr.** | **Net Plant** |
| 9 | | | | | | $ - | | | $ - | | | $ - | | |
| 10 | Jan | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 11 | Feb | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 12 | Mar | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 13 | Apr | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 14 | May | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 15 | Jun | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 16 | Jul | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 17 | Aug | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 18 | Sep | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 19 | Oct | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 20 | No | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 21 | Dec | 2017 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 22 | Jan | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 23 | Feb | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 24 | Mar | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 25 | Apr | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 26 | May | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 27 | Jun | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 28 | Jul | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 29 | Aug | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 30 | Sep | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 31 | Oct | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 32 | No | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 33 | Dec | 2018 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 34 | | | | | | | | | | | | | | |
| 35 | 13 Mon Avg | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 36 | 12 Mon Depr Exp | | | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | | 12 Mon Depr Exp | $ - | |

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-6 (Third Party Projects) should be included in total projected transmission projects on Worksheet P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-10 (Act. Third Party Proj).