BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Joint Application of) Invenergy Transmission LLC, Invenergy) Investment Company LLC, Clean Line) Energy Partners LLC, Grain Belt Express) Clean Line LLC and Grain Belt Express) Holding LLC for an Order Approving) the Acquisition by Invenergy) Transmission LLC of Grain Belt Express) Clean Line LLC)

Docket No. 19-GBEE-²⁵³-ACQ

DIRECT TESTIMONY OF ANDREA HOFFMAN

SENIOR VICE PRESIDENT, INVENERGY LLC

ON BEHALF OF JOINT APPLICANTS

December 28, 2018

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I. INTRODUCTION AND PURPOSE OF TESTIMONY

2 Q. Please state your name and business address.

A. My name is Andrea Hoffman and I am the Senior Vice President, Financial Operations
for Invenergy LLC. My business address is One South Wacker Drive, Suite 1800,
Chicago, IL 60606.

6 Q. Please explain the relationship of Invenergy LLC to Invenergy Transmission LLC.

A. Invenergy LLC is an affiliate of Invenergy Transmission LLC ("Invenergy
Transmission"), the proposed purchaser of Grain Belt Express Clean Line LLC ("GBE").
Invenergy LLC and Invenergy Transmission have a common parent company: Invenergy
Investment Company LLC ("Invenergy Investment"). Invenergy Transmission is a
special purpose entity that currently relies on the personnel of Invenergy LLC and the
financial resources of Invenergy Investment. I will refer to all three entities collectively
as "Invenergy."

14 Q. Please discuss your educational background and work experience.

A. I am responsible for managing Invenergy's Accounting, Tax, Treasury, Financial
Planning, Risk, and International Financial Operations. I have over 25 years of
experience in finance and engineering in the energy, transportation, and petrochemicals
industries. I have a Bachelor of Science in Chemical Engineering from The University of
Iowa and an MBA in Finance from The University of Chicago. My C.V. is attached as
Exhibit AH-1.

Q. Have you previously testified before the regulatory commission of any state or the
 Federal Energy Regulatory Commission?

- A. Yes. On November 12, 2018, I filed testimony in Case EA-2016-0358 at the Missouri
 Public Service Commission ("MPSC"), and I testified before the MPSC in the
 evidentiary hearing in that case on December 18, 2018.
- 4

Q. What is the purpose of your testimony in this proceeding?

5 A. I will provide an explanation of Invenergy's financial abilities to provide service in 6 connection with Invenergy Transmission's pending acquisition of GBE (the 7 "Transaction"). GBE is currently owned by Grain Belt Express Holding LLC ("GBE 8 Holding"), which is a wholly-owned subsidiary of Clean Line Energy Partners LLC. 9 GBE is developing the Grain Belt Express Clean Line Project ("GBE Project" or 10 "Project"), an approximately 780-mile, overhead, multi-terminal ±600 kilovolt ("kV") 11 high voltage direct current ("HVDC") transmission line and associated facilities that will 12 connect over 4,000 megawatts ("MW") of low-cost, wind-generated power in western 13 Kansas. First, I will provide an overview of Invenergy's extensive experience and 14 success in financing large energy projects. Second, I will provide a description of the 15 financial considerations particular to the GBE Project. The Direct Testimony of Kris 16 Zadlo, filed simultaneously herewith, describes Invenergy's managerial and technical 17 qualifications and discusses how the proposed Transaction satisfies the Kansas Merger 18 Standards.

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II.

OVERVIEW OF INVENERGY'S FINANCIAL ABILITY

20 Q. Who is Invenergy?

A. The Invenergy family of companies is headquartered in Chicago, Illinois. It was founded
 in 2001 and is North America's largest privately held company that develops, owns, and
 operates large-scale renewable and other clean energy generation, energy storage
 facilities, and electric transmission facilities across North America, Latin America, Japan

and Europe. A more complete overview of Invenergy is provided in the Direct Testimony
 of Kris Zadlo.

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Q. What is the financial profile of Invenergy?

A. Invenergy is a privately-held company and does not publicly release financial statements.
As discussed below, Invenergy and its affiliates have in excess of \$9 billion in total assets
and \$3 billion in total equity on a consolidated basis (as of December 31, 2017). In
addition, as discussed below, Invenergy has raised more than \$30 billion to support more
than 20,220 MW of generation project development since 2001. Invenergy maintains
strong relationships with a variety of investment partners and has been awarded Project
Finance Borrower of the Year by Power Finance & Risk on multiple occasions.

11 Q. Please provide an overview of Invenergy's project financing experience.

12 A. Invenergy is highly experienced in raising corporate and project level financing in 13 support of developing, constructing and operating its energy projects. Over the last 17 14 years, Invenergy has raised more than \$30 billion of financing in connection with the 15 successful development of more than 20,220 MW in projects in the United States, 16 Canada, Europe, Latin America, and Japan. Invenergy maintains strong relationships 17 with more than 60 financial institutions worldwide, including international and domestic 18 banks, multilateral development banks, export credit agencies and pension funds. In the 19 U.S. alone, Invenergy has financed and executed on projects in 23 states, including over 20 392 miles of high-voltage transmission lines, over 1,748 miles of distribution lines, 59 21 substations and 73 generator step-up transformers. Invenergy's financing relationships 22 include such institutions as Wells Fargo, Mitisubishi Financial Group, CoBank, GE 23 Capital, JP Morgan, Santander, Morgan Stanley, Natixis, Bank of America, and 24 Rabobank. To further illustrate Invenergy's financial capability, the company was able to

raise over \$6 billion in debt and equity financings in 2016 and 2017 spanning across technologies and geographies.

3 Invenergy's financing capabilities have been recognized by many within the 4 industry. Invenergy was awarded the Structured Power Finance 2005 Deal of the Year 5 for its financing of Invenergy Wind Finance Company, a portfolio of 260 MW of wind 6 facilities; the North America Public Power 2007 Deal of the year for its financing of the 7 St. Clair 584 MW combined cycle natural-gas fired facility in Ontario, Canada; and 8 Power, Finance and Risk magazine's 2012, 2013, and 2016 Project Finance Borrower of 9 the Year for the breadth, diversity and volume of deals brought to market and 10 successfully financed by Invenergy.

11

Q.

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How does Invenergy typically finance large scale energy projects?

12 A. Invenergy continually maintains an active dialogue with key providers of debt and equity 13 in order to keep them informed regarding our projects and to generate interest. During 14 the late stages of project development, Invenergy typically approaches target lenders to 15 seek proposals for construction financing. The construction loan combined with 16 Invenergy's equity, and potentially equity from additional investors, will provide 17 sufficient capital for the entire construction costs of the project. Construction financing 18 for a project is typically structured so that the security and collateral package held by the 19 financing parties consists of a pledge of the equity in the project company, a pledge of all 20 project assets, and collateral assignments of certain material project agreements. On or 21 shortly after the commercial operation date, the construction financing is replaced by 22 more permanent financing, such as a senior secured term loan. The security and 23 collateral package during the term loan period depends on the type of permanent 24 financing that is put in place.

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1	III.	FINANCIAL CONSIDERATIONS PARTICULAR TO THE GBE PROJECT
2	Q.	Please describe Invenergy's plan to finance the purchase of GBE.
3	А.	Invenergy Transmission plans to purchase GBE using cash available from its parent,
4		Invenergy Investment.
5	Q.	Please describe Invenergy's plan to fund the development and construction of the
6		GBE Project.
7	А.	Consistent with its prior experience, Invenergy plans to use a combination of debt and
8		equity to finance the Project. Specifically, Invenergy expects to engage a lender or group
9		of lenders approximately six to nine months prior to commencement of construction to
10		provide a construction loan for the Project. The construction loan and equity capital
11		provided by Invenergy, and potentially other investors, is expected to be sufficient for the
12		entire construction cost of the Project.
13	Q.	Please describe how transmission service will be sold from the Project and discuss
1 4		whether they are necessary to support the financing of the Project.
14		
14 15	А.	Transmission service will be sold from the Project as described in the Direct Testimony
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15 16 17 18	А.	Transmission service will be sold from the Project as described in the Direct Testimony of Kris Zadlo. In addition to obtaining regulatory commission approvals and other permits, key project agreements, and construction contracts, it is necessary for Invenergy to enter into
15 16 17 18 19	Α.	Transmission service will be sold from the Project as described in the Direct Testimony of Kris Zadlo. In addition to obtaining regulatory commission approvals and other permits, key project agreements, and construction contracts, it is necessary for Invenergy to enter into long-term transmission service or capacity contracts with its transmission customers prior
15 16 17 18 19 20	Α.	Transmission service will be sold from the Project as described in the Direct Testimony of Kris Zadlo. In addition to obtaining regulatory commission approvals and other permits, key project agreements, and construction contracts, it is necessary for Invenergy to enter into long-term transmission service or capacity contracts with its transmission customers prior to securing financial commitments for the Project. GBE's transmission services
15 16 17 18 19 20 21	Α.	Transmission service will be sold from the Project as described in the Direct Testimony of Kris Zadlo. In addition to obtaining regulatory commission approvals and other permits, key project agreements, and construction contracts, it is necessary for Invenergy to enter into long-term transmission service or capacity contracts with its transmission customers prior to securing financial commitments for the Project. GBE's transmission services agreement with the Missouri Joint Municipal Electric Utility Commission is an example
 15 16 17 18 19 20 21 22 	Α.	Transmission service will be sold from the Project as described in the Direct Testimony of Kris Zadlo. In addition to obtaining regulatory commission approvals and other permits, key project agreements, and construction contracts, it is necessary for Invenergy to enter into long-term transmission service or capacity contracts with its transmission customers prior to securing financial commitments for the Project. GBE's transmission services agreement with the Missouri Joint Municipal Electric Utility Commission is an example of such a contract. The required percentage of contracted capacity will depend on the

and plans to obtain a construction loan, and potentially equity from additional investors,

to finance the development and construction activities and to reach commercial operation
of the Project. Following achievement of commercial operations, the more permanent
financing, such as term debt and equity financing, will rely on the contracted cash flow
from the Project for repayment, and the debt will also be secured by the Project's assets
and contracts.

6 Q. Is it your opinion that Invenergy has the financial ability to provide the proposed 7 service offered by the GBE Project?

8 A. Yes. Invenergy has the financial ability to provide the proposed service. As described
9 earlier in my testimony, Invenergy has a strong financial profile and a proven track record
10 of successfully financing large energy projects.

- 11 **Q.** Does that conclude your testimony?
- 12 A. Yes.

VERIFICATION

The undersigned, Andrea Hoffman, upon oath first duly sworn, states that she is the Senior Vice President, Financial Operations for Invenergy LLC, that she has reviewed the foregoing testimony and is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.

Andrea Hoffman Senior Vice President, Financial Operations Invenergy LLC

Subscribed and sworn to before me this day of December, 2018.

OFFICIAL SEAL DIANE M DATI NOTARY PUBLIC - STATE OF ILLINOIS MY COMMISSION EXPIRES:07/21/21

Notary Public

My appointment expires: 7-21-21

1 South Wacker, Suite 1900, Chicago, IL 60606

EXECUTIVE SUMMARY

Performance focused leader with proven track record in project finance, equity, and lease transactions in the energy, aircraft, water, and oil & gas industries. Strong relationships with financing parties and cross-functional teams throughout transaction life, including construction, operations, refinancing, and sale. Key competencies:

Project Finance Valuations

- Power/Renewables Industry
- Debt/Equity Management
- Equity Purchase/Sale
 Asset
 - Asset Management

• Project Management

PROFESSIONAL EXPERIENCE

INVENERGY LLC. CHICAGO, IL

Senior Vice President – Financial Operations.

Manage a team of over 65 professionals covering Accounting, Tax, Treasury, Financial Planning, Risk, and International Financial Operations. Activities are primarily directed to support the management of the over 20,000 MW of clean energy assets in operation, construction, and development in North America, South America, Europe, and Asia. Member of Management Committee, Risk Committee, Operating Committee, and participate in Investment Committee. Officer of 345 limited liability companies.

Vice President / Director – Portfolio Finance.

Managed an \$11B portfolio of project and corporate financings for commercial power projects employing wind, thermal, solar, and battery storage technology. Portfolio includes 68 projects (9,600 MW) in operation or construction with financings from over 50 financial institutions. Deals vary by offtake arrangement (PPA, hedge, merchant), capital structure, and location (ERCOT, PJM, SPP, MISO, NYISO, IESO). Accomplishments include:

- Developed Portfolio Finance team of 11 professionals as portfolio capacity (MW) tripled over 10 years.
 Officer of over 100 limited liability companies with wire approval and signing authority.
- Term converted, tax/cash equity funded, or transferred over \$7.0B in approx. 35 project financings.
 - Led cross-functional teams through construction borrowings and ECCA and LLCA obligations.
 - Managed partnership flip, credit facility repayment, DSCRs, distributions, and covenant compliance.
 - Negotiated Co-Tenancy Agreements and wake payments for 10 (500MW) expansion projects.
- Completed \$2.3B (1,250MW) wind/solar build-transfers to Southern, Duke, Berkshire, NextEra, NRG.
 Completed CPs to transfer and construction loan repayment following substantial completion.
- Closed \$762MM in wind and thermal refinancings, providing approx. \$112MM in excess proceeds.
 Negotiated debt sizings, term sheets, financing documents, swaps, and due diligence requirements.
- Closed \$124MM in tax equity buy-outs on 5 transactions involving 7 wind farms totaling 910MW.
 - Performed valuations and negotiated purchase agreement and assignment documents.
- Led lender/tax equity consents for sale to TerraForm of \$1B (914MW) portfolio of 5 wind projects.
 - Negotiated transaction documents and \$348MM in loan prepayments and swap terminations.

GE – ENERGY FINANCIAL SERVICES (EFS). STAMFORD, CT

Vice President – Portfolio Management.

June 2006 to August 2008

Managed \$500MM portfolio of debt, equity, and lease transactions in the energy, water, and oil & gas industries, including 7 transactions in North and South America. Accomplishments include:

- Managed equity interest in \$20MM wastewater treatment facility in US, utilizing GE Zenon membranes.
- Managed \$130MM equity interest in gas processing facility in Trinidad. Alternate director on board.
- Managed \$240MM in lease equity and debt in combined cycle power plants in the US and Mexico.

September 2018 to Present

• Term Conversions

Refinancing

September 2008 to August 2018

- Managed transfer of \$200MM in lease equity on exploration & production equipment in Mexico.
- Managed equity interest in \$300MM drilling rig in Brazil. Worked with managing member and operator to ensure compliance with \$235MM debt obligation. Monitored rig performance and deal economics.

GE – AVIATION SERVICES (GECAS). SHANNON, IRELAND AND STAMFORD, CT

Vice President / Assistant Vice President - Risk Management.

February 2003 to May 2006

Managed 31 airline accounts involving 110 aircraft across Europe, the Middle East, Africa, and North America with exposures exceeding \$3B. Risk lead in aircraft lease underwriting, account management, and restructuring activities. Responsible for airline credit analysis and KYC review as well as risk analysis of jurisdiction, deal structure, and deal execution. Accomplishments include:

- Led underwriting and account management of 83 aircraft operating leases involving 38 airlines (including 5 aircraft to the former Nigerian start-up Virgin Nigeria). Exposure exceeded \$1.3B.
- Supported Regional Risk Manager on \$3.6B in new aircraft operating leases with Emirates Airlines (14) Boeing 777s and Qatar Airways (2) Airbus 330s.
- Supported acquisition of the Finova leveraged lease portfolio (33 aircraft with \$515MM exposure).
- Managed contracts and funding for the purchase of 34 Airbus 319/320s, Boeing 737s, and CRJ aircraft.
- Risk lead in the acquisition integration of 89 aircraft leases, loans, and JVs from Heller portfolio.
- Co-led work-out and repossession of 6 aircraft and a spare engine from Volare Airlines of Italy (\$11MM delinquency). Led restructuring analysis of \$20MM settlement (received over \$15MM prior to default).
- Pitched credit rating comparison (SURE vs. KMV) to over 200 of GE's Chief Risk Managers.

ADDITIONAL EXPERIENCE

- GE Risk Management Leadership Program (GECAS, Structured Finance). Stamford, CT. 1999 to 2003
 GE Certified Six Sigma Black Belt.
- BP/Amoco Pipeline Company Financial Analyst and Project Coordinator. Chicago, IL. 1995 to 1997
 - Performed financial analysis for joint ventures and acquisitions necessary to develop new business for the 15,000-mile domestic crude oil, natural gas, and products pipeline system.
- BP/Amoco Chemical Company Project Engineer. Chicago, IL. 1990 to 1995
 - Managed projects to improve and/or expand the purified terephthalic acid, paraxylene, poly alphaolefins and fine acid facilities. Constructed 5 projects located in 3 states.

EDUCATION AND TRAINING

- MBA Finance and Marketing. The University of Chicago Booth School of Business. March 1995
 MBA Enterprise Corps (Bulgarian American Enterprise Fund–Investment Advisor). Sofia, Bulgaria.
- BS Chemical Engineering. The University of Iowa. May 1990

ADDITIONAL INFORMATION

- Member of Women of Renewable Industries and Sustainable Energy, Society of Women Engineers, and Chicago Booth Alumni Network.
- Founding member of Invenergy's Women's Network since 2015.
- Traveled extensively in Europe, North and South America, Middle East, Africa, Australia, and SE Asia.
- Enjoy downhill skiing, hiking, and scuba diving.