

202501091601303273

January 9, 2025

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4027

RE: Parallel Generation Tariff Provisions Docket No. 24-EKCE-744-TAR

To Whom it May Concern:

Enclosed please find the final EKC PGR and EKM PG tariffs and EKM Section 11 as approved in Docket No. 24-EKCE-744-TAR on January 8, 2025. Please note that the EKC PGR and the EKM PG tariffs also include the approved changes to the tariffs as approved on December 31, 2024, in Docket No. 25-EKCE-205-TAR, which was the FERC Order 898 and SPP Charge Type docket.

Please return a stamped copy at your earliest convenience.

Sincerely,

L eslie R . W ines

Leslie Wines Sr Executive Admin Assistant

cc: Justin Grady Andria Jackson Cathy Nesbitt

Enc.

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE <u>PGR</u>	
(Name of Issuing Utility)	Replacing Schedule PGR Sheet 1	•
EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) 2023	which was filed <u>May 4, 2020November 21</u> ,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 9 Sheets	

Inday

PARALLEL GENERATION RIDER

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

- 1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
- 2. Compensation for energy supplied by customer to the Company, the Company shall pay:

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THE STATE CORPORAT	ION COMMISSION	OF KANSAS			
EVERGY KANSAS CENTRAL, INC			ANSAS CENTRAL	SCHEDULE	PGR
	(Name of Issuing Ut	tility)	Renlacin	g Schedule PGR	Sheet 2
EVERGY KANSAS	CENTRAL RATE A	REA	Kepiaein	g selicule <u>10K</u>	
(Territory to which 2023	n schedule is applicable	e)	which	was filed <u>May 4</u> ,	2020 November 21,
No supplement or separate under shall modify the tariff as shown	standing hereon.			Sheet 2 of 9 S	heets
	PAR	ALLEL GENERAT	ION RIDER		
<u> </u>	<u>Commercial, Ii</u> <u>kW or less:</u>	al customer-ownendustrial, and Sch	ool customer	-owned generato	or capacity of 200
	150 /0 X U	ie monuny system	average cost	LOI ellergy X KW	
<u>t</u>		I customer-owned r-owned generator			an 25 kW and all
	<u>100% x th</u>	ne monthly system	average cost	t of energy x kW	/h supplied
Minimum					
or to protec per kVA of r	t the quality of ser equired transform a Company to cu	ransformer installa vice to other custo er capacity. Such stomer sale as pro	omers, the mir minimum shal	nimum shall be no I be in addition to	ot less than \$0.75 the rate minimum
available to energy and or less, who such custor <u>will deliver</u> <u>Commercia</u> a renewable requiremen available to	Residential, <u>Con</u> capacity to Comp ere part or all of t ner-owned capaci <u>any remaining er</u> l and Industrial Cu generator with a ts of the custome a School Custor	he electrical requi ty such that the cu nergy output and ustomers providing design capacity of ar can be supplie	strial, and Sc able generato rements of th stomer will ful all other serv electric ener 200 KW or lea d from such octric energy	hool Customers or with a design of the customer can lly consume the e ices to Compan gy and capacity ss, where part or customer-owned and capacity to	providing electric apacity of 25 KW be supplied from energy output and <u>y</u> .; is available to to Company from all of the electrical capacity; and is Company from a
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	E CORPORATION				SCHEDIN	Б	PGR	
EVERUT KAN		(Name of Issuing Ut	JTH, INC., d.b.a. EVERGY H tility)	CANSAS CENTRAL	SCHEDUL	.E	PUK	
EVE.	RGY KANSAS CEN			Replacin	g Schedule_	PGR	Sheet	3
Γ)	Ferritory to which school $\frac{1}{22}$			which	was filed	May 4, 20)20Novem	lber 21,
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 9 Sheets								
		PAR	ALLEL GENERA	TION RIDER				
2.	with Condition 2 generator in co connected to re customer's deliv or connect to the of feeding exce system into the utility's system of may include, bu devices.	1 of this Ride nnection with enewable gen very point on the utility's delive ss electrical p utility's system or equipment of at are not limit	customer's anticip er. A commercial of irrigation pumps lerators be attach the customer's sid very and metering power which is g m. No such appar or present an undu ted to, windmills, average cost of e	customer who shall not requi- ned or connect de of the retail system an ap enerated by s ratus or device hazard to uti water wheels, nergy to be us	uses the c est more f ted to the meter su oparatus c uch custo shall eith lity persor solar cor ed in the c	operation than 10 i e utility's ch custo or device omer's er ner cause nel. Cus oversion calculatio	of a rer rrigation system mer may for the p ergy pro- damag tomer's and geo	ewable pumps At the y attach ourpose oducing e to the sources thermal amount
	paid for capacit	y and energy s	supplied by custon $\frac{F + P + E + EC}{01 \times S}$		ny shall b	e determ	ined as	follows:
			.01 x S					
	Where:							
	F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, (Fuel Stock) or Account 120, (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154, (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501, (Fuel), 518 (Nuclear Fuel Expense), and 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, and 547, 559.3 and 577.3.							
	P = The follow	wing compone	ents shall be inclu	ded in the pure	chased po	wer calc	ulation:	
	• Pur	chased power	r costs, including t	those paid to r	enewable	generato	ors, reco	rded as
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THE STAT	E CORPORATION	COMMISSION	OF KANSAS			
EVERGY KANS			UTH, INC., d.b.a. EVERGY H	ANSAS CENTRAL	SCHEDULE	PGR
		(Name of Issuing U	tility)	Replacin	g Schedule PGR	Sheet 4
EVE	RGY KANSAS CEN	TRAL RATE A	AREA	1		
	Cerritory to which school	edule is applicabl	e)	which	was filed <u>May 4</u> ,	2020November 21,
No supplement shall modify t	nt or separate understandi the tariff as shown hereor	ng 1.			Sheet 4 of 9 Sh	neets
		PAR	ALLEL GENERA	TION RIDER		
	cap 202 dura • Rev reco • Lon con yea • Oth eco • "Oth spe • Virt in N • <u>Heo</u> • Pur resp • Tra <u>Ssa</u> Cer	acity charges 3, and all sh ation. venue receive orded in <u>aAcc</u> g_Term (over tracted after I r or less (365 er payments nomical to do ner SPP Ch cifically listed ual Energy Tra- lote 12 to the dging Transac chases and s pectively. nsmission exp les outside o	er 365 days) ca December 21, 202 days) in duration s made to renew so and recorded arges and Cred in Note 11 to the ansactions and Fe RECA tariff. ctions as discussed ales of energy out bense inside or ou f SPP, which is n mission Formula	hases which a purchases of of power to pacity revenu 23, and all sho and recorded vable genera in Account 55 its-" ("Other RECA tariff). es for legitima d in Note 15 to tside of SPP re- tside of SPP re-	are contracted aft of one year or le third parties (inc les for capacity ort_term capacity in Account 447. tors to curtail p 5.7 SPP Charges a the hedging purpos o the RECA tariff. ecorded in Account necessary to mak	er December 21, ss (365 days) in cluding the SPP) sales which are revenues of one broduction when and Credits" are ses, as discussed int <u>s</u> 426 and 421, the purchases and n Evergy Kansas
	losses of	f emission al	on allowance cost lowances to be billing quarter .			
	Environme from envi	ental Credits) a ronmental cred	onmental credits re nd 411.12 (Losses f dits recorded in Ad ed Environmental C	rom Disposition count 555.2 (l	of Environmental (Bundled Environm	Credits). The costs
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE <u>PGR</u>
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule PGR Sheet 5
(Territory to which schedule is applicable) 2023	which was filed <u>May 4, 2020November 21</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 9 Sheets
wholesale custo initial term of 10	
pursuant to<u>on</u> a con <u>longergreater.</u> These	stomers are <u>W</u> wholesale customers taking service atract <u>basis</u> with an initial term of oneyear or e customers include participation power sales acts with cooperatives and municipal utilities not se.
utilized for billing.	n all necessary meters and associated equipment

4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.

- 5. For the purposes of ensuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter

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THE STAT	E CORPORATION	COMMISSION	OF KANSAS			
EVERGY KANS			JTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	PGR
		(Name of Issuing U	tility)	Replacing	g Schedule PGR	Sheet 6
EVE	RGY KANSAS CEN	NTRAL RATE A	REA	represent	<u> </u>	
	erritory to which sch 23	edule is applicable	e)	which	was filed <u>May 4</u> ,	<u>-2020</u> November 21,
No supplement shall modify t	nt or separate understand he tariff as shown hereo	ing n.			Sheet 6 of 9 S	heets
		PAR	ALLEL GENERATI	<u>ON RIDER</u>		
	or meters at no Company perso		stomer. Interconne	ction facilities	s shall be access	ible at all times to
			d to reimburse the C n by the customer			
		d generator,	Company prior to and the Company		0 0	
7.	The Company aspects of para		a special contract	for condition	is related to tec	hnical and safety
8.	Public Utilities F	Regulatory Po	sources shall be su licy Act of 1978 (P ated to cogeneratio	.L. 95-617) a	nd the Federal E	nergy Regulatory
9.			to the Company's (ssion of Kansas.	General Rule	s and Regulation	is as approved by
<u>10</u>	All provisions of authority having		hedule are subject	to changes	made by order	of the regulatory
<u>11</u>	The Company		ine whether a rei ilations.	<u>newable ger</u>	nerator is appro	priately sized by
	a. <u>For solar re</u>	newable gene	rators with a desig	n capacity of	200 kW or less:	
		<u>de the custon</u> th period by 8	<u>ner's historic const</u> ,760; and	umption in ki	lowatt-hours for	the previous 12-
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THE STATE CORPO	DRATION COMMISSION OF KAN	SAS				
VERGY KANSAS CENTRA	L, INC., & EVERGY KANSAS SOUTH, INC., d	b.a. EVERGY KANSAS CENTRAL	SCHEDULE	PGR		
	(Name of Issuing Utility)	Replacing	g Schedule PGR	Sheet 7		
EVERGY KAN	ISAS CENTRAL RATE AREA		g Senedule <u>10K</u>			
(Territory to 2023	which schedule is applicable)	which y	was filed <u>May 4, 1</u>	2020 November 21,		
No supplement or separate shall modify the tariff as s	e understanding hown hereon.		Sheet 7 of 9 Sh	leets		
	PARALLEL	GENERATION RIDER				
	ii. <u>divide the quotient calcula</u> 0.144; or	ated pursuant to subpar	agraph (i) by a c	capacity factor of		
	iii. <u>if the customer does not h</u> <u>customer's consumption a</u> <u>the previous 12-month p</u> <u>conditioned space; and</u>	it such premises, the cu	istomer's historic	consumption for		
	iv. <u>round up the quotient cale</u> size as follows:	culated pursuant to para	agraph (ii) to the	nearest standard		
	current power, roun increment; and 1.2. above 20 k	atts alternating current p nd up to the nearest two lowatts alternating curre lating current power incr	kilowatts alternati ent power, round	ing current power		
b. <u>For</u>	wind generators with a design	capacity of 200 kW or I	ess:			
	i. Divide the customer's historic consumption in kilowatt-hours for the previous 12- month period by 8,760; and					
	ii. <u>divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or</u>					
	iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and					
i	v. round up the quotient cal	culated pursuant to para	agraph (ii) to the	nearest standard		
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THE STATE CO	ORPORATION	COMMISSION	OF KANSAS			
VERGY KANSAS CE			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	PGR
		(Name of Issuing U	tility)	Replacin	g Schedule PC	GR Sheet 8
EVERGY	KANSAS CEN	TRAL RATE A	REA		<u> </u>	<u></u>
(Territo <u>2023</u>	ory to which scho	edule is applicable	e)	which	was filed <u>Ma</u>	y 4, 2020 November 21,
No supplement or se shall modify the tar	eparate understandi iff as shown hereoi	ng ı.			Sheet 8 of	9 Sheets
		PAR	ALLEL GENERA	TION RIDER		
	size	<u>as follows:</u>				
	_	<u>current pov</u> increment;	<u>wer, round up to th</u> and	ne nearest two	kilowatts alter	kilowatts alternating nating current power
	2		kilowatts alternati Iternating current			to the nearest five
<u>C.</u>			ation type other th able generators w			gn capacity of 200 ter than 200 kW:
	such type syste prop	customer's h of the propos em, or any oth osed generate renewable ge	ner factors deeme or is analyzed; an eneration type is o	cipated electri dynamics of t d relevant by t d other than sola	<u>c load based under the Company's the Company and the Company and the Company and the ar or wind, the the second s</u>	pon the size and existing distribution at the time the kilowatts alternating
	histo	ric peak dema	ement cannot exc and of the meter.			
10.<u>12.</u>	proposed pa		tion interconnection			.00 to process each le generators with a
<u>b.</u>	<u>renewable</u>	generators c	nerators with a c other than solar, ering study fee p	the Company	y may assess	a non-refundable
	i. <u>Sola</u>	<u>r greater tha</u>	in 200 kW to les	<u>s than 500 k\</u>	N = \$1,000.0	<u>0</u>
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THE STATE CORPORATION COMMISSION OF KANSAS						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE <u>PGR</u>					
(Name of Issuing Utility)	Depleting Schedule DCD Sheet 1					
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule PGR Sheet 1					
(Territory to which schedule is applicable) which was filed <u>November 21, 2023</u>						
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 8 Sheets						
PARALLEL GENE	RATION RIDER					

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AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

<u>Rate</u>

- 1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
- 2. Compensation for energy supplied by customer to the Company, the Company shall pay:

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Darrin Ives, Vice President

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THE STATI	E CORPORATION	N COMMISSION	OF KANSAS			
EVERGY KANS	SAS CENTRAL, INC., & I	EVERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	PGR
		(Name of Issuing Ut	ility)	Penlacin	a Schedule DCP	Sheet 2
EVER	RGY KANSAS CE	NTRAL RATE A	REA	Keptacing	g Schedule <u>PGR</u>	Sheet 2
(T	erritory to which scl	nedule is applicable	2)	which	was filed <u>Novemb</u>	er 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.					Sheet 2 of 8 She	eets
		PAR	ALLEL GENERA	TION RIDER		
					capacity of 25 k -owned generator	
150% x the monthly system average cost of energy x kWh Supplied						
b. For Residential customer-owned generator capacity greater than 25 kW and other customer-owned generator capacity greater than 200 kW:						n 25 kW and all
		100% x th	e monthly syster	n average cost	of energy x kWł	n supplied
Mir	nimum					
	or to protect th per kVA of requ	e quality of serv ired transforme	vice to other cust er capacity. Such	omers, the mir minimum shal	ary for the benefit nimum shall be no I be in addition to t Company's standa	t less than \$0.75 he rate minimum
	IONS AND COM	DITIONS				
1.	available to Re energy and ca requirements of customer will fi all other service anticipated ele commercial cu irrigation pump generators be the customer's delivery and m	esidential, Comp pacity to Comp of the customer ally consume th es to Company ectric load as astomer who us os shall not re attached or cor s side of the re etering system	imercial and Indi any from a renew can be supplied f the energy output f. Such generator determined in a ses the operatio equest more that nected to the utilities an apparatus or c	ustrial, and Sc vable generato rom such custo and will deliver shall be appro- iccordance with n of a renewan 10 irrigation lity's system. A customer may levice for the p	any's existing distri- hool Customers p or where part or al omer-owned capa- r any remaining er opriately sized for th Condition 11 of able generator in pumps connecte At the customer's of attach or conne urpose of feeding ing system into the	oroviding electric I of the electrical city such that the nergy output and such customer's of this Rider. A connection with ed to renewable delivery point on ct to the utility's excess electrical
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE <u>PGR</u>
(Name of Issuing Utility)	Replacing Schedule PGR Sheet 3
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>For</u> Sheet <u>S</u>
(Territory to which schedule is applicable)	which was filed <u>November 21, 2023</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 8 Sheets

PARALLEL GENERATION RIDER

No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

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2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

Where:

- F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501(Fuel), 518 (Nuclear Fuel Expense), and 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, 547, 559.3 and 577.3.
- P = The following components shall be included in the purchased power calculation:
 - Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
 - Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
 - Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.

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Darrin Ives, Vice President						

THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS CENTRAL SCHEDULE PGR (Name of Issuing Utility) Replacing Schedule PGR Sheet _ (Name of Issuing Utility) Replacing Schedule PGR Sheet _ (Territory to which schedule is applicable) which was filed November 21, 2023 No supplement or segarate understanding sheet 4 of 8 Sheets PARALLEL GENERATION RIDER Other payments made to renewable generators to curtail production economical to do so and recorded in Account 555. Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spellisted in Note 11 to the RECA tariff). Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis in Note 12 to the RECA tariff. Purchases and sales of energy outside of SPP recorded in Accounts 426 ar respectively. Transmission expense inside or outside of SPP necessary to make purchas sales outside of SPP, which is not otherwise recovered through Evergy Central's Transmission Formula Rate or Transmission Delivery Charge recorded to Account 665. E The emission allowance costs to be recor	n when ecifically scussed nd 421, ses and Kansas
(Name of Issuing Utility) Replacing Schedule PGR Sheet Content of Schedule is applicable) No supplement or separate understanding Sheet 4 of 8 Sheets PARALLEL GENERATION RIDER • Other payments made to renewable generators to curtail production economical to do so and recorded in Account 555. • Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spelisted in Note 11 to the RECA tariff). • Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis in Note 12 to the RECA tariff. • Hedging Transactions as discussed in Note 15 to the RECA tariff. • Purchases and sales of energy outside of SPP necessary to make purchase sales outside of SPP, which is not otherwise recovered through Evergy Central's Transmission Formula Rate or Transmission Delivery Charge recorded to Account 565. E = The emission allowance costs to be recorded in Account 411.8 or Account 411.9, respective EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Disponted to Account 411.2)	n when ecifically scussed nd 421, ses and Kansas
Replacing Schedule PGR Sheet EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) which was filed November 21, 2023 Mosupplement or segarate understanding shall modify the tariff as shown hereon. Sheet 4 of 8 Sheets PARALLEL GENERATION RIDER • Other payments made to renewable generators to curtail production economical to do so and recorded in Account 555. • • Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spelisted in Note 11 to the RECA tariff. • Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis in Note 12 to the RECA tariff. • Hedging Transactions as discussed in Note 15 to the RECA tariff. • Purchases and sales of energy outside of SPP recorded in Accounts 426 a respectively. • Transmission expense inside or outside of SPP necessary to make purchas sales outside of SPP, which is not otherwise recovered through Evergy Central's Transmission Formula Rate or Transmission Delivery Charge recorded to Account 565. E = The emission allowance costs to be recorded in Account 509 and gains or log emission allowances to be recorded in Account 411.8 or Account 411.9, respective EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Dispective)	n when ecifically scussed nd 421, ses and Kansas
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 Invironmental credits) and 411.12 (Losses from Disposition of Environmental Credits). If from environmental credits recorded in Account 555.2 (Bundled Environmental Credits). NRCA = Cost to achieve sales to Company's Non-Requirements Customers. S = kWhs delivered to Company's Requirements Customers Requirements Customers = Retail customers of Company plus wholesale customer agreements with a fuel clause and an initial term of 10 y longer that provide for the explicit recovery of system averaexpense. 	vely. osition of he costs lits) and ers with rears or

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IE STATE CORPORA' ergy kansas central, in			ANSAS CENTRAL	SCHEDULE		PGR	
	(Name of Issuing Ut			g Schedule		Sheet	5
	S CENTRAL RATE A			_			
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o supplement or separate und all modify the tariff as shown		Sheet 5	5 of 8 Sheet	s			
	PAR	ALLEL GENERAT	ION RIDER				
Non-Requ	sales	sale customers ta f one year or long contracts, and co bject to a fuel clau	er. These cust ntracts with co	tomers incl	ude parti	cipation	power
3. The Comp utilized for	any will supply, ow billing.	vn, and maintain a	all necessary r	neters and	l associa	ted equ	ipment
install at its	, and for purposes expense, load res a suitable location	search metering.]	The customer	shall suppl	y, at no e	expense	to the
have the r warrant, to	poses of ensuring ght to require the limit the productio n the load at the cu	customer, at certain of electrical ene	ain times and rgy from the g	as electric enerating	al operat facility to	ting con an amo	ditions
cost to the control and suitable for Company	ner shall furnish, in Company, such re I protective appara the operation of th will install, own, an at no cost to the cus personnel.	lays, locks and se itus as shall be de le generator in par d maintain a disco	als, breakers, a esignated by the callel with the C connecting devi	automatic ne Compar Company's ce located	synchron ny as beil system. I near the	izer, an ng requ In additi electric	d othe ired as on, the c mete
	ner may be required of the installation						•
	ner shall notify the owned generator, a said test.			• •	•	-	
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	ATION COMMISSION OF KANSAS					
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EVERGY KANSA	(Name of Issuing Utility)	Replacing Schedule PGR Sheet 6				
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	PARALLEL GENE	RATION RIDER				
7. The Company may require a special contract for conditions related to technical and s aspects of parallel generation.						
Public Uti	lities Regulatory Policy Act of 19	be subject to the fuel use restrictions imposed by the 78 (P.L. 95-617) and the Federal Energy Regulatory eration and Small Power Production.				
	ereunder is subject to the Compa Corporation Commission of Kans	ny's General Rules and Regulations as approved by as.				
	ions of this rate schedule are s having jurisdiction.	ubject to changes made by order of the regulatory				
	pany shall determine whether g the following calculations.	a renewable generator is appropriately sized by				
a. For so	plar renewable generators with a	design capacity of 200 kW or less:				
i.	Divide the customer's historic month period by 8,760; and	consumption in kilowatt-hours for the previous 12-				
ii.	divide the quotient calculated µ 0.144; or	oursuant to subparagraph (i) by a capacity factor of				
iii.	customer's consumption at suc	istoric consumption data that adequately reflects the h premises, the customer's historic consumption for shall be 7.15 kilowatt-hours per square foot of				
iv.	round up the quotient calculate size as follows:	d pursuant to paragraph (ii) to the nearest standard				
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EVERGY KANSAS CE	NIKAL, I	NC., & EVERGY KANSAS SOU (Name of Issuing Ut		ANSAS CENTRAL	SCHEDULE	PGK
		· -		Replacing	g Schedule <u>PGR</u>	Sheet7
		AS CENTRAL RATE A		which	was filed <u>Novem</u> t	or 21 2022
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shall modify the tari	ff as show	vn hereon.			Sheet 7 of 8 Sh	eets
		PAR	ALLEL GENERAT	ION RIDER		
		current pow increment; 2. above 20 k	vo kilowatts altern ver, round up to th and ilowatts alternatin ternating current	e nearest two g current powe	kilowatts alternati er, round up to th	ng current power
b.	For wi	nd generators with a	a design capacity	of 200 kW or I	less:	
	i.	Divide the custom month period by 8,		sumption in ki	lowatt-hours for	the previous 12-
	ii.	divide the quotient 0.45; or	t calculated pursu	ant to subpar	ragraph (i) by a c	capacity factor of
	iii.	if the customer doe customer's consur the previous 12-r conditioned space	nption at such pre month period sh	emises, the cu	ustomer's historic	consumption for
	iv.	round up the quoti size as follows:	ent calculated pu	rsuant to para	agraph (ii) to the	nearest standard
		current pow increment;		e nearest two	kilowatts alternati	ng current power
			kilowatts alternation ternating current	•	•	the nearest five
c.		ny renewable genera less and all renewa	•		•	
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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVI (Name of Issuing Utility)	ERGY KANSAS CENTRAL SCHEDULE PGR
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PARALLEL GENE	<u>RATION RIDER</u>
such customer's historic and/or type of the proposed generator	whether such generator is appropriately sized for anticipated electric load based upon the size and , the dynamics of the Company's existing distribution emed relevant by the Company at the time the l; and
	e is other than solar or wind, the kilowatts alternating t exceed the rolling two (2) year highest single tter.
	dable processing fee of \$300.00 to process each ection request for solar renewable generators with a
,	n a design capacity of greater than 200 kW or lar, the Company may assess a non-refundable ee per the following capacities:
i. Solar greater than 200 kW to	less than 500 kW = \$1,000.00
ii. Non-solar renewable less tha	an 500 kW = \$1,000.00
iii. 500 kW to less than 1 MW =	\$1,500.00
iv. 1 MW to less than 5 MW = \$	2,000.00
v. 5 MW to less than 10 MW =	\$2,500.00 + \$1.00/kW
vi. 10 MW or greater = \$3,000.0	00 + \$1.00/kW

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

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PARALLEL GENERATION CONTRACT SERVICE Schedule PG

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.

APPLICABILITY

Type I Customers-

Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1, 184, July 1, 2007. Contacts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers.

Type II Customers-

Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:

a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";

b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW; c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

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PARALLEL GENERATION CONTRACT SERVICE Schedule PG

Type I and II Customers:

Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regards to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General or Power Service Rate Schedules. In no event shall the Company be obligated to supply transformation or service facilities in access of those required to meet the Customer's maximum rate of energy receipt.

This Schedule is not applicable to breakdown, standby or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential, General, or Power Service Rate Schedule.

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following.

Type I Customers-

One-hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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PARALLEL GENERATION CONTRACT SERVICE Schedule PG

For Type 1 Customers served by this schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals \$25 or more. In the event the payment amount calculated above meets or exceeds \$25, the company shall issue a check to the Customer upon request.

Type II Customers-

For Type II Customers with 200kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type II Customers greater than 200 kW: As noted by separate agreement.

The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by \$5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.

If it can be demonstrated that through the purchase of electrical energy from the Customer, the Company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.

OTHER TERMS AND CONDITIONS

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

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PARALLEL GENERATION CONTRACT SERVICE Schedule PG

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the

Company as being required as suitable for the operation of the generator in parallel with the Company's system.

4. The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.

5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at the said test.

6. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributed to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.

7. No Customer's generating system or connecting devise shall damage the Company's system or equipment or present an undue hazard to the Company personnel.

8. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.

9. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.

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PARALLEL GENERATION CONTRACT SERVICE Schedule PG

10. The Customer agrees to hold harmless the Company from injury or property damage occurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.

11. The Customer agrees to defend and indemnify the Company against all liability and expenses arising out of any injury, death or damage caused by the Customer or its agents with regards to the ownership, maintenance, operation or use of a parallel generation facility.

12. The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.

13. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.

14. The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase and amount greater than 54% of the Company's peak power requirements.

15. The Company and the Customer shall agree to enter into an interconnection agreement.

16. In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions. AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are

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PARALLEL GENERATION CONTRACT SERVICE Schedule PG

connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

<u>Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution</u> <u>system most available to the service location.</u>

MONTHLY BILL

<u>Rate</u>

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.

2. Compensation for energy supplied by customer to the Company, the Company shall pay:

a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

150% x the monthly system average cost of energy x kWh Supplied

b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

<u>Minimum</u>

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets PARALLEL GENERATION CONTRACT SERVICE Schedule PG When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs. **DEFINITIONS AND CONDITIONS**

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

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-	Where:			
				onsumed for the generation of electricity for all Evergy
	<u>Metro, Inc</u>	<u>customers to</u>	be recorded in	Account 501, Account 518, Account 547, Account 559.3
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		F	PARALLEL G	ENERATION Schoduk	CONTRACT SERVICE
		and Accour	nt 577.3, exclud	ding any Evergy	Metro, Inc. internal labor cost.
	<u>P =</u>	Evergy Me Regional T (both exce	tro, Inc.'s char ransmission O eding one yea purchased pov	ges or credits in rganizations (R ar and less tha	etro, Inc. customers to be recorded in Account 555, and neurred due to participation in markets associated with TOs). This includes amounts for all capacity purchases n one year). This excludes amounts associated with dedicated to specific customers under the Renewable
	<u>E =</u>				tizations for all Evergy Metro, Inc. customers to be sees of emission allowances recorded in Account 411.8
	<u>EC =</u>			and costs from ount 555.2 and /	m environmental credits recorded in Account 411.11, Account 555.3.
	<u>T =</u>	<u>SPP, which</u> Rate or Tr	n is not otherv ansmission De	<u>wise recovered</u> elivery Charge,	SPP necessary to make purchases and sales outside of through Evergy Kansas Metro Transmission Formula all Evergy Metro, Inc. customers to be recorded in 65, Account 575.7 and Account 928.
	<u>OSSF</u> S =	<u>or cha</u> <u>Organ</u> year a power tariff.	irges incurred izations (RTO nd less than o agreements	due to participa s). This include ne year). This e	corded in Account 447 and Evergy Metro, Inc.'s credits tion in markets associated with Regional Transmission s amounts for all capacity sales (both exceeding one xcludes amounts associated with portions of purchased tecific customers under the Renewable Energy Rider
<u>3.</u> <u>4.</u>	The C billing	ompany will	supply, own, a	nd maintain all	necessary meters and associated equipment utilized for mer generation and load, the Company may install at its
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EVERGY METRO	INC., d.b.a.	EVERGY	KANSAS METRO	
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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

(Name of Issuing Utility)

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PARALLEL GENERATION CONTRACT SERVICE Schedule PG

expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.

- 5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.
- omer. Interconnection facilities shall be accessible at all times to Company personnel.
- mer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customerowned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

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Darrin Ives, Vice President

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SCHEDULE PG

Replacing Schedule PG Sheet 9

which was filed October 8, 2019November

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	
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(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

No suppleme shall modify	nt or separate understandir the tariff as shown hereon	ıg		Sheet 10 of 7 Sheets
		PARALLEL (GENERATION CON Schedule PG	TRACT SERVICE
	<u>having jurisdiction</u> <u>The Company sha</u> <u>following calculation</u> <u>a. For solar rene</u> <u>i. Divide</u> <u>perioc</u> <u>ii. divide</u>	all determine v ons. wable generat the custome by 8,760; and the quotient c	vhether a renewable o ors with a design capa er's historic consumpt d alculated pursuant to a	anges made by order of the regulatory authority generator is appropriately sized by performing the acity of 200 kW or less: ion in kilowatt-hours for the previous 12-month subparagraph (i) by a capacity factor of 0.144; or
	<u>custo</u> previo and <u>iv.</u> round	mer's consum pus 12-month p up the quotie	ption at such premis period shall be 7.15 kil	consumption data that adequately reflects the es, the customer's historic consumption for the owatt-hours per square foot of conditioned space; t to paragraph (ii) to the nearest standard size as
	<u>2</u> .	Between two power, roun and above 20 ki alternating c	d up to the nearest to lowatts alternating cur current power increme	
	<u>i. Divide</u> perioc	e the custome by 8,760; and	1	<u>kW or less:</u> ion in kilowatt-hours for the previous 12-month subparagraph (i) by a capacity factor of 0.45; or
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SCHEDULE PG

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EVERGY METRO.	INC., d.b.a.	EVERGY	KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

SCHEDULE PG

Replacing Schedule PG Sheet 11

which was filed October 8, 2019November

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 11 of 7 Sheets PARALLEL GENERATION CONTRACT SERVICE Schedule PG iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and iv. round up the guotient calculated pursuant to paragraph (ii) to the nearest standard size as follows: 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment. c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW: i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter. 12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less. b. For solar renewable generators with a design capacity of greater than 200 kW or renewable 2024 Issued Mav 17 Month Day Year Januarv 2025 Effective _____ 8 Month Day Year

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EVERGY METRO, INC., d.b.a. E	VERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) <u>21, 2023</u>

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ERATION CONTRACT SERVICE Schedulo PG
the Company may assess a non-refundable processing and powing capacities:
V to less than 500 kW = \$1,000.00
s than 500 kW = \$1,000.00
V = \$1,500.00
= \$2,000.00
/ = \$2,500.00 + \$1.00/kW
00.00 + \$1.00/kW
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AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

- 1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
- 2. Compensation for energy supplied by customer to the Company, the Company shall pay:
 - a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

150% x the monthly system average cost of energy x kWh Supplied

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b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

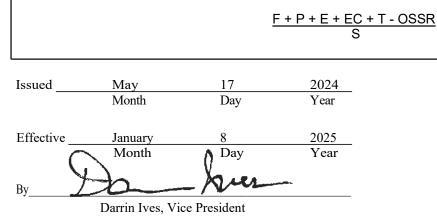
100% x the monthly system average cost of energy x kWh supplied

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

- 1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
- 2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:



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Where:

F = Cost of nuclear and fossil fuel to be consumed for the generation of electricity for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P = Cost of purchased power for all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

- E = Cost of emission allowances and amortizations for all Evergy Metro, Inc. customers to be recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9.
- EC = Total company revenues and costs from environmental credits recorded in Account 411.11, Account 411.12, and Account 555.2 and Account 555.3.
- T = Cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
- OSSR = Revenues from off-system sales recorded in Account 447 and Evergy Metro, Inc.'s credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
- S = kWh delivered to all Evergy Metro customers.
- 3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

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- 4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
- 5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customerowned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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PARALLEL GENERATION CO	ONTRACT SERVICE	
11. The Company shall determine whether a renewabl	le generator is appropria	ately sized by performing the

- a. For solar renewable generators with a design capacity of 200 kW or less:
 - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
 - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
 - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
 - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
- b. For wind generators with a design capacity of 200 kW or less:
 - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
 - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
 - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and

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following calculations.

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE PG
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	ONTRACT SERVICE

- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
- c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:
 - i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
 - ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.
- 12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.
 - b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:
 - i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
 - ii. Non-solar renewable less than 500 kW = \$1,000.00
 - iii. 500 kW to less than 1 MW = \$1,500.00

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PARALLEL GENERATION CONTRACT SERVICE			
iv. 1 MW to less than 5 MW = \$2,000.00			

v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW

vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

APPLYING TO ELECTRIC SERVICE 11. GENERATOR INTERCONNECTIONS 11.01 FACILITY INTERCONNECTION: The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities: Interconnection to Company's system is governed by K.S.A. 66-1,184, et seg., K.S.A. 66-1263 et Α. seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements. B. Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements. 1. The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction. C. The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

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GENERAL RULES AND REGULATIONS

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SCHEDULE Section 11

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO SERVICE AREA (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 11. GENERATOR INTERCONNECTIONS Customer complies with all permits, license agreements, fees, rules, regulations, 1. ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies: 2. Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org. 3. Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations. **11.02** Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq. The Renewable Energy Electric Generation Cooperative Act provides for energy sales at Α. wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01, Β. The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs. 17 2024 Issued May

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SCHEDULE Section 11

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

11. GENERATOR INTERCONNECTIONS

- C. Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.
- D. The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.
- E. Standby electric service shall be provided under an applicable service rate schedule: SGS, MGS, LGS, or LPS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

11.03 OTHER GENERATION INTERCONNECTIONS:

- A. PARALLEL GENERATION INTERCONNECTIONS: The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184.
- NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS: The Β. Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customergenerators powered by renewable energy sources interconnection of a net metered facility to Company facilities.

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SCHEDULE

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO SERVICE AREA (Territory to which schedule is applicable)

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

11. GENERATOR INTERCONNECTIONS

- C. OTHER DISTRIBUTION INTERCONNECTIONS: Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:
 - 1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
 - 2. Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).
 - 3. Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.
 - 4. The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.
 - 5. The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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