

202501091601303273

January 9, 2025

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4027

#### RE: Parallel Generation Tariff Provisions Docket No. 24-EKCE-744-TAR

To Whom it May Concern:

Enclosed please find the final EKC PGR and EKM PG tariffs and EKM Section 11 as approved in Docket No. 24-EKCE-744-TAR on January 8, 2025. Please note that the EKC PGR and the EKM PG tariffs also include the approved changes to the tariffs as approved on December 31, 2024, in Docket No. 25-EKCE-205-TAR, which was the FERC Order 898 and SPP Charge Type docket.

Please return a stamped copy at your earliest convenience.

Sincerely,

L eslie R . W ines

Leslie Wines Sr Executive Admin Assistant

cc: Justin Grady Andria Jackson Cathy Nesbitt

Enc.

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|--|---|---|
| THE STATE CORPORATION COMMISSION OF KANSAS   |   |   |
| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY                | KANSAS CENTRAL SCHEDULE <u>PGR</u>              |   |
| (Name of Issuing Utility)  | Replacing Schedule PGR Sheet 1                  | • |
| EVERGY KANSAS CENTRAL RATE AREA<br>(Territory to which schedule is applicable)<br>2023 | which was filed <u>May 4, 2020November 21</u> , |   |
| No supplement or separate understanding shall modify the tariff as shown hereon.       | Sheet 1 of 9 Sheets                             |   |

Inday

## PARALLEL GENERATION RIDER

## **AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

#### APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

#### MONTHLY BILL

#### Rate

- 1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
- 2. Compensation for energy supplied by customer to the Company, the Company shall pay:

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| THE STATE CORPORAT  | ION COMMISSION  | OF KANSAS   |   |   |  |
| EVERGY KANSAS CENTRAL, INC  |   |   | ANSAS CENTRAL   | SCHEDULE  | PGR  |
|   | (Name of Issuing Ut   | tility)   | Renlacin  | g Schedule PGR  | Sheet 2  |
| EVERGY KANSAS   | CENTRAL RATE A  | REA   | Kepiaein  | g selicule <u>10K</u>   |  |
| (Territory to which 2023  | n schedule is applicable  | e)  | which   | was filed <u>May 4</u> ,  | <del>2020</del> November 21,   |
| No supplement or separate under shall modify the tariff as shown  | standing<br>hereon.   |   |   | Sheet 2 of 9 S  | heets  |
|   | PAR   | ALLEL GENERAT   | ION RIDER   |   |  |
| <u> </u>  | <u>Commercial, Ii</u><br><u>kW or less:</u>   | al customer-ownendustrial, and Sch  | ool customer  | -owned generato   | or capacity of 200   |
|   | 150 /0 X U  | ie monuny system  | average cost  | LOI ellergy X KW  |  |
| <u>t</u>  |   | I customer-owned<br>r-owned generator   |   |   | an 25 kW and all   |
|   | <u>100% x th</u>  | ne monthly system   | average cost  | t of energy x kW  | /h supplied  |
| Minimum   |   |   |   |   |  |
| or to protec<br>per kVA of r  | t the quality of ser<br>equired transform<br>a Company to cu  | ransformer installa<br>vice to other custo<br>er capacity. Such<br>stomer sale as pro   | omers, the mir<br>minimum shal  | nimum shall be no<br>I be in addition to  | ot less than \$0.75 the rate minimum   |
| available to<br>energy and<br><del>or less,</del> who<br>such custor<br><u>will deliver</u><br><u>Commercia</u><br><del>a renewable</del><br><del>requiremen</del><br><del>available to</del> | Residential, <u>Con</u><br>capacity to Comp<br>ere part or all of t<br>ner-owned capaci<br><u>any remaining er</u><br>l and Industrial Cu<br>generator with a<br>ts of the custome<br>a School Custor | he electrical requi<br>ty such that the cu<br>nergy output and<br>ustomers providing<br>design capacity of<br>ar can be supplie | strial, and Sc<br>able generato<br>rements of th<br>stomer will ful<br>all other serv<br>electric ener<br>200 KW or lea<br>d from such<br>octric energy | hool Customers<br>or with a design of<br>the customer can<br>lly consume the e<br>ices to Compan<br>gy and capacity<br>ss, where part or<br>customer-owned<br>and capacity to | providing electric<br>apacity of 25 KW<br>be supplied from<br>energy output and<br><u>y</u> .; is available to<br>to Company from<br>all of the electrical<br>capacity; and is<br>Company from a |
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|   | E CORPORATION  |  |   |  | SCHEDIN  | Б  | PGR   |   |
| EVERUT KAN  |  | (Name of Issuing Ut  | JTH, INC., d.b.a. EVERGY H<br>tility)   | CANSAS CENTRAL   | SCHEDUL  | .E   | PUK   |   |
| EVE.  | RGY KANSAS CEN   |  |   | Replacin   | g Schedule_  | PGR  | Sheet   | 3   |
| Γ)  | Ferritory to which school $\frac{1}{22}$   |  |   | which  | was filed  | May 4, 20  | )20Novem  | lber 21,  |
| No supplement or separate understanding<br>shall modify the tariff as shown hereon. Sheet 3 of 9 Sheets |  |  |   |  |  |  |   |   |
|   |  | PAR  | ALLEL GENERA  | TION RIDER   |  |  |   |   |
| 2.  | with Condition 2<br>generator in co<br>connected to re<br>customer's deliv<br>or connect to the<br>of feeding exce<br>system into the<br>utility's system of<br>may include, bu<br>devices.  | 1 of this Ride<br>nnection with<br>enewable gen<br>very point on the<br>utility's delive<br>ss electrical p<br>utility's system<br>or equipment of<br>at are not limit | customer's anticip<br>er. A commercial of<br>irrigation pumps<br>lerators be attach<br>the customer's sid<br>very and metering<br>power which is g<br>m. No such appar<br>or present an undu<br>ted to, windmills,<br>average cost of e | customer who<br>shall not requi-<br>ned or connect<br>de of the retail<br>system an ap<br>enerated by s<br>ratus or device<br>hazard to uti<br>water wheels,<br>nergy to be us | uses the c<br>est more f<br>ted to the<br>meter su<br>oparatus c<br>uch custo<br>shall eith<br>lity persor<br>solar cor<br>ed in the c | operation<br>than 10 i<br>e utility's<br>ch custo<br>or device<br>omer's er<br>ner cause<br>nel. Cus<br>oversion<br>calculatio | of a rer<br>rrigation<br>system<br>mer may<br>for the p<br>ergy pro-<br>damag<br>tomer's<br>and geo | ewable<br>pumps<br>At the<br>y attach<br>ourpose<br>oducing<br>e to the<br>sources<br>thermal<br>amount |
|   | paid for capacit   | y and energy s   | supplied by custon $\frac{F + P + E + EC}{01 \times S}$   |  | ny shall b   | e determ   | ined as   | follows:  |
|   |  |  | .01 x S   |  |  |  |   |   |
|   | Where:   |  |   |  |  |  |   |   |
|   | F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, (Fuel Stock) or Account 120, (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154, (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501, (Fuel), 518 (Nuclear Fuel Expense), and 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, and 547, 559.3 and 577.3. |  |   |  |  |  |   |   |
|   | P = The follow   | wing compone   | ents shall be inclu   | ded in the pure  | chased po  | wer calc   | ulation:  |   |
|   | • Pur  | chased power   | r costs, including t  | those paid to r  | enewable   | generato   | ors, reco   | rded as   |
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| THE STAT                        | E CORPORATION  | COMMISSION   | OF KANSAS   |   |  |  |
| EVERGY KANS                     |  |  | UTH, INC., d.b.a. EVERGY H  | ANSAS CENTRAL   | SCHEDULE   | PGR  |
|                                 |  | (Name of Issuing U   | tility)   | Replacin  | g Schedule PGR   | Sheet 4  |
| EVE                             | RGY KANSAS CEN   | TRAL RATE A  | AREA  | 1   |  |  |
|                                 | Cerritory to which school  | edule is applicabl   | e)  | which   | was filed <u>May 4</u> ,   | 2020November 21,   |
| No supplement<br>shall modify t | nt or separate understandi<br>the tariff as shown hereor   | ng<br>1.   |   |   | Sheet 4 of 9 Sh  | neets  |
|                                 |  | PAR  | ALLEL GENERA  | TION RIDER  |  |  |
|                                 | cap<br>202<br>dura<br>• Rev<br>reco<br>• Lon<br>con<br>yea<br>• Oth<br>eco<br>• "Oth<br>spe<br>• Virt<br>in N<br>• <u>Heo</u><br>• Pur<br>resp<br>• Tra<br><u>Ssa</u><br>Cer | acity charges<br>3, and all sh<br>ation.<br>venue receive<br>orded in <u>aAcc</u><br>g_Term (over<br>tracted after I<br>r or less (365<br>er payments<br>nomical to do<br>ner SPP Ch<br>cifically listed<br>ual Energy Tra-<br>lote 12 to the<br>dging Transac<br>chases and s<br>pectively.<br>nsmission exp<br>les outside o | er 365 days) ca<br>December 21, 202<br>days) in duration<br>s made to renew<br>so and recorded<br>arges and Cred<br>in Note 11 to the<br>ansactions and Fe<br>RECA tariff.<br>ctions as discussed<br>ales of energy out<br>bense inside or ou<br>f SPP, which is n<br>mission Formula | hases which a<br>purchases of<br>of power to<br>pacity revenu<br>23, and all sho<br>and recorded<br>vable genera<br>in Account 55<br>its-" ("Other<br>RECA tariff).<br>es for legitima<br>d in Note 15 to<br>tside of SPP re-<br>tside of SPP re- | are contracted aft<br>of one year or le<br>third parties (inc<br>les for capacity<br>ort_term capacity<br>in Account 447.<br>tors to curtail p<br>5.7<br>SPP Charges a<br>the hedging purpos<br>o the RECA tariff.<br>ecorded in Account<br>necessary to mak | er December 21,<br>ss (365 days) in<br>cluding the SPP)<br>sales which are<br>revenues of one<br>broduction when<br>and Credits" are<br>ses, as discussed<br>int <u>s</u> 426 and 421,<br>the purchases and<br>n Evergy Kansas |
|                                 | losses of  | f emission al  | on allowance cost<br>lowances to be<br><del>billing quarter</del> .   |   |  |  |
|                                 | Environme<br>from envi   | ental Credits) a<br>ronmental cred   | onmental credits re<br>nd 411.12 (Losses f<br>dits recorded in Ad<br>ed Environmental C   | rom Disposition<br>count 555.2 (l   | of Environmental (<br>Bundled Environm   | Credits). The costs  |
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| THE STATE CORPORATION COMMISSION OF KANSAS<br>EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG | Y KANSAS CENTRAL SCHEDULE <u>PGR</u>  |
| (Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA  | Replacing Schedule PGR Sheet 5  |
| (Territory to which schedule is applicable) $2023$   | which was filed <u>May 4, 2020November 21</u>   |
| No supplement or separate understanding shall modify the tariff as shown hereon.                                     | Sheet 5 of 9 Sheets   |
| wholesale custo<br>initial term of 10  |   |
| <del>pursuant to<u>on</u> a con<br/><u>longer<del>greater</del>.</u> These</del>                                     | stomers are <u>W</u> wholesale customers taking service<br>atract <u>basis</u> with an initial term of oneyear or<br>e customers include participation power sales<br>acts with cooperatives and municipal utilities not<br>se. |
| utilized for billing.  | n all necessary meters and associated equipment   |

4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.

- 5. For the purposes of ensuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter

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| EVERGY KANS                     |   |  | JTH, INC., d.b.a. EVERGY KA                                       | NSAS CENTRAL       | SCHEDULE                 | PGR                       |
|                                 |   | (Name of Issuing U                     | tility)   | Replacing          | g Schedule PGR           | Sheet 6                   |
| EVE                             | RGY KANSAS CEN  | NTRAL RATE A                           | REA   | represent          | <u> </u>                 |                           |
|                                 | erritory to which sch<br>23                           | edule is applicable                    | e)  | which              | was filed <u>May 4</u> , | <u>-2020</u> November 21, |
| No supplement<br>shall modify t | nt or separate understand<br>he tariff as shown hereo | ing<br>n.                              |   |                    | Sheet 6 of 9 S           | heets                     |
|                                 |   | PAR                                    | ALLEL GENERATI  | <u>ON RIDER</u>    |                          |                           |
|                                 | or meters at no<br>Company perso                      |  | stomer. Interconne  | ction facilities   | s shall be access        | ible at all times to      |
|                                 |   |  | d to reimburse the C<br>n by the customer                         |                    |                          |                           |
|                                 |   | d generator,                           | Company prior to<br>and the Company                               |                    | 0 0                      |                           |
| 7.                              | The Company aspects of para                           |  | a special contract  | for condition      | is related to tec        | hnical and safety         |
| 8.                              | Public Utilities F                                    | Regulatory Po                          | sources shall be su<br>licy Act of 1978 (P<br>ated to cogeneratio | .L. 95-617) a      | nd the Federal E         | nergy Regulatory          |
| 9.                              |   |  | to the Company's (<br>ssion of Kansas.                            | General Rule       | s and Regulation         | is as approved by         |
| <u>10</u>                       | All provisions of authority having                    |  | hedule are subject  | to changes         | made by order            | of the regulatory         |
| <u>11</u>                       | The Company   |  | ine whether a rei<br>ilations.                                    | <u>newable ger</u> | nerator is appro         | priately sized by         |
|                                 | a. <u>For solar re</u>                                | newable gene                           | rators with a desig   | n capacity of      | 200 kW or less:          |                           |
|                                 |   | <u>de the custon</u><br>th period by 8 | <u>ner's historic const</u><br>,760; and                          | umption in ki      | lowatt-hours for         | the previous 12-          |
|                                 |   |  |   |                    |                          |                           |
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| VERGY KANSAS CENTRA                                       | L, INC., & EVERGY KANSAS SOUTH, INC., d  | b.a. EVERGY KANSAS CENTRAL   | SCHEDULE                                | PGR                          |  |  |
|   | (Name of Issuing Utility)  | Replacing  | g Schedule PGR                          | Sheet 7                      |  |  |
| EVERGY KAN  | ISAS CENTRAL RATE AREA   |  | g Senedule <u>10K</u>                   |                              |  |  |
| (Territory to 2023  | which schedule is applicable)  | which y  | was filed <u>May 4, 1</u>               | <del>2020</del> November 21, |  |  |
| No supplement or separate<br>shall modify the tariff as s | e understanding<br>hown hereon.  |  | Sheet 7 of 9 Sh                         | leets                        |  |  |
|   | PARALLEL   | GENERATION RIDER   |   |                              |  |  |
|   | ii. <u>divide the quotient calcula</u><br>0.144; or  | ated pursuant to subpar  | agraph (i) by a c                       | capacity factor of           |  |  |
|   | iii. <u>if the customer does not h</u><br><u>customer's consumption a</u><br><u>the previous 12-month p</u><br><u>conditioned space; and</u>   | it such premises, the cu   | istomer's historic                      | consumption for              |  |  |
|   | iv. <u>round up the quotient cale</u><br>size as follows:  | culated pursuant to para   | agraph (ii) to the                      | nearest standard             |  |  |
|   | current power, roun<br>increment; and<br>1.2. above 20 k   | atts alternating current p<br>nd up to the nearest two<br>lowatts alternating curre<br>lating current power incr | kilowatts alternati<br>ent power, round | ing current power            |  |  |
| b. <u>For</u>   | wind generators with a design  | capacity of 200 kW or I  | ess:                                    |                              |  |  |
|   | i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-<br>month period by 8,760; and   |  |   |                              |  |  |
|   | ii. <u>divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or</u>  |  |   |                              |  |  |
|   | iii. if the customer does not have historic consumption data that adequately reflects the<br>customer's consumption at such premises, the customer's historic consumption for<br>the previous 12-month period shall be 2.3 kilowatt-hours per square foot of<br>conditioned space; and |  |   |                              |  |  |
| i   | v. round up the quotient cal   | culated pursuant to para   | agraph (ii) to the                      | nearest standard             |  |  |
| Issue <u>Ma</u>   | ay 7 20<br>onth Day Ye   | <u>24</u><br>ar  |   |                              |  |  |
|   |  | 25<br>car  |   |                              |  |  |
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| THE STATE CO                                | ORPORATION                                 | COMMISSION   | OF KANSAS  |   |  |   |
| VERGY KANSAS CE                             |  |  | UTH, INC., d.b.a. EVERGY                                       | KANSAS CENTRAL  | SCHEDULE   | PGR   |
|   |  | (Name of Issuing U   | tility)  | Replacin  | g Schedule PC  | GR Sheet 8  |
| EVERGY                                      | KANSAS CEN                                 | TRAL RATE A  | REA  |   | <u> </u>   | <u></u>   |
| (Territo<br><u>2023</u>                     | ory to which scho                          | edule is applicable  | e)   | which   | was filed <u>Ma</u>  | <del>y 4, 2020</del> November 21,   |
| No supplement or se<br>shall modify the tar | eparate understandi<br>iff as shown hereoi | ng<br>ı.   |  |   | Sheet 8 of   | 9 Sheets  |
|   |  | PAR  | ALLEL GENERA   | TION RIDER  |  |   |
|   | size                                       | <u>as follows:</u>   |  |   |  |   |
|   | _  | <u>current pov</u><br>increment;   | <u>wer, round up to th</u><br>and                              | ne nearest two  | kilowatts alter  | kilowatts alternating<br>nating current power   |
|   | 2  |  | kilowatts alternati<br>Iternating current                      |   |  | to the nearest five   |
| <u>C.</u>                                   |  |  | ation type other th<br>able generators w                       |   |  | gn capacity of 200<br>ter than 200 kW:  |
|   | such<br>type<br>syste<br>prop              | customer's h<br>of the propos<br>em, or any oth<br>osed generate<br>renewable ge | ner factors deeme<br>or is analyzed; an<br>eneration type is o | cipated electri<br>dynamics of t<br>d relevant by t<br>d<br>other than sola | <u>c load based under the Company's the Company and the Company and the Company and the ar or wind, the the second s</u> | pon the size and<br>existing distribution<br>at the time the<br>kilowatts alternating |
|   | histo                                      | ric peak dema  | ement cannot exc<br>and of the meter.                          |   |  |   |
| <del>10.<u>12.</u></del>                    | proposed pa                                |  | tion interconnection   |   |  | .00 to process each<br>le generators with a   |
| <u>b.</u>                                   | <u>renewable</u>                           | generators c   | nerators with a c<br>other than solar,<br>ering study fee p    | the Company   | y may assess   | a non-refundable  |
|   | i. <u>Sola</u>                             | <u>r greater tha</u>   | in 200 kW to les   | <u>s than 500 k\</u>  | N = \$1,000.0  | <u>0</u>  |
| Issue                                       | May<br>Month                               | 7<br>Day   | 2024<br>Year   |   |  |   |
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| THE STATE CORPORATION COMMISSION OF KANSAS   |  |  |  |  |  |  |
|--|--|--|--|--|--|--|
| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE                                 | RGY KANSAS CENTRAL SCHEDULE <u>PGR</u> |  |  |  |  |  |
| (Name of Issuing Utility)  | Depleting Schedule DCD Sheet 1         |  |  |  |  |  |
| EVERGY KANSAS CENTRAL RATE AREA  | Replacing Schedule PGR Sheet 1         |  |  |  |  |  |
| (Territory to which schedule is applicable) which was filed <u>November 21, 2023</u>                 |  |  |  |  |  |  |
| No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 8 Sheets |  |  |  |  |  |  |
| PARALLEL GENE  | RATION RIDER                           |  |  |  |  |  |

Indow

## **AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

#### **APPLICABLE**

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

#### MONTHLY BILL

#### <u>Rate</u>

- 1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
- 2. Compensation for energy supplied by customer to the Company, the Company shall pay:

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Darrin Ives, Vice President

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| THE STATI  | E CORPORATION  | N COMMISSION  | OF KANSAS   |  |  |   |
| EVERGY KANS  | SAS CENTRAL, INC., & I   | EVERGY KANSAS SOU   | JTH, INC., d.b.a. EVERGY  | KANSAS CENTRAL   | SCHEDULE   | PGR   |
|  |  | (Name of Issuing Ut   | ility)  | Penlacin   | a Schedule DCP   | Sheet 2   |
| EVER   | RGY KANSAS CE  | NTRAL RATE A  | REA   | Keptacing  | g Schedule <u>PGR</u>  | Sheet 2   |
| (T   | erritory to which scl  | nedule is applicable  | 2)  | which  | was filed <u>Novemb</u>  | er 21, 2023   |
| No supplement or separate understanding shall modify the tariff as shown hereon.   |  |   |   |  | Sheet 2 of 8 She   | eets  |
|  |  | PAR   | ALLEL GENERA  | TION RIDER   |  |   |
|  |  |   |   |  | capacity of 25 k<br>-owned generator   |   |
| 150% x the monthly system average cost of energy x kWh Supplied  |  |   |   |  |  |   |
| b. For Residential customer-owned generator capacity greater than 25 kW and other customer-owned generator capacity greater than 200 kW: |  |   |   |  |  | n 25 kW and all   |
|  |  | 100% x th   | e monthly syster  | n average cost   | of energy x kWł  | n supplied  |
| Mir  | nimum  |   |   |  |  |   |
|  | or to protect th<br>per kVA of requ  | e quality of serv<br>ired transforme  | vice to other cust<br>er capacity. Such   | omers, the mir<br>minimum shal   | ary for the benefit<br>nimum shall be no<br>I be in addition to t<br>Company's standa  | t less than \$0.75<br>he rate minimum   |
|  | IONS AND COM   | DITIONS   |   |  |  |   |
| 1.   | available to Re<br>energy and ca<br>requirements of<br>customer will fi<br>all other service<br>anticipated ele<br>commercial cu<br>irrigation pump<br>generators be<br>the customer's<br>delivery and m | esidential, Comp<br>pacity to Comp<br>of the customer<br>ally consume th<br>es to Company<br>ectric load as<br>astomer who us<br>os shall not re<br>attached or cor<br>s side of the re<br>etering system | imercial and Indi<br>any from a renew<br>can be supplied f<br>the energy output<br>f. Such generator<br>determined in a<br>ses the operatio<br>equest more that<br>nected to the utilities<br>an apparatus or c | ustrial, and Sc<br>vable generato<br>rom such custo<br>and will deliver<br>shall be appro-<br>iccordance with<br>n of a renewan<br>10 irrigation<br>lity's system. A<br>customer may<br>levice for the p | any's existing distri-<br>hool Customers p<br>or where part or al<br>omer-owned capa-<br>r any remaining er<br>opriately sized for<br>th Condition 11 of<br>able generator in<br>pumps connecte<br>At the customer's<br>of attach or conne<br>urpose of feeding<br>ing system into the | oroviding electric<br>I of the electrical<br>city such that the<br>nergy output and<br>such customer's<br>of this Rider. A<br>connection with<br>ed to renewable<br>delivery point on<br>ct to the utility's<br>excess electrical |
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| THE STATE CORPORATION COMMISSION OF KANSAS                                       |  |
| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE             | RGY KANSAS CENTRAL SCHEDULE <u>PGR</u>       |
| (Name of Issuing Utility)  | Replacing Schedule PGR Sheet 3               |
| EVERGY KANSAS CENTRAL RATE AREA  | Replacing Schedule <u>For</u> Sheet <u>S</u> |
| (Territory to which schedule is applicable)                                      | which was filed <u>November 21, 2023</u>     |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 3 of 8 Sheets                          |

#### PARALLEL GENERATION RIDER

No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

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2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

Where:

- F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501(Fuel), 518 (Nuclear Fuel Expense), and 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, 547, 559.3 and 577.3.
- P = The following components shall be included in the purchased power calculation:
  - Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
  - Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
  - Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.

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| Darrin Ives, Vice President |         |       |      |  |  |  |

| THE STATE CORPORATION COMMISSION OF KANSAS         EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS CENTRAL       SCHEDULE       PGR         (Name of Issuing Utility)         Replacing Schedule       PGR         Sheet _         (Name of Issuing Utility)         Replacing Schedule       PGR         Sheet _         (Territory to which schedule is applicable)       which was filed       November 21, 2023         No supplement or segarate understanding         sheet 4 of 8 Sheets         PARALLEL GENERATION RIDER         Other payments made to renewable generators to curtail production economical to do so and recorded in Account 555.         Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spellisted in Note 11 to the RECA tariff).         Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis in Note 12 to the RECA tariff.         Purchases and sales of energy outside of SPP recorded in Accounts 426 ar respectively.         Transmission expense inside or outside of SPP necessary to make purchas sales outside of SPP, which is not otherwise recovered through Evergy Central's Transmission Formula Rate or Transmission Delivery Charge recorded to Account 665.         E         The emission allowance costs to be recor   | n when<br>ecifically<br>scussed<br>nd 421,<br>ses and<br>Kansas      |
|---|--|
| (Name of Issuing Utility)         Replacing Schedule       PGR       Sheet         Content of Schedule is applicable)         No supplement or separate understanding         Sheet 4 of 8 Sheets         PARALLEL GENERATION RIDER         • Other payments made to renewable generators to curtail production economical to do so and recorded in Account 555.         • Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spelisted in Note 11 to the RECA tariff).         • Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis in Note 12 to the RECA tariff.         • Hedging Transactions as discussed in Note 15 to the RECA tariff.         • Purchases and sales of energy outside of SPP necessary to make purchase sales outside of SPP, which is not otherwise recovered through Evergy Central's Transmission Formula Rate or Transmission Delivery Charge recorded to Account 565.         E = The emission allowance costs to be recorded in Account 411.8 or Account 411.9, respective         EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Disponted to Account 411.2)  | n when<br>ecifically<br>scussed<br>nd 421,<br>ses and<br>Kansas      |
| Replacing Schedule PGR Sheet         EVERGY KANSAS CENTRAL RATE AREA         (Territory to which schedule is applicable)       which was filed November 21, 2023         Mosupplement or segarate understanding shall modify the tariff as shown hereon.       Sheet 4 of 8 Sheets         PARALLEL GENERATION RIDER         •       Other payments made to renewable generators to curtail production economical to do so and recorded in Account 555.       •       •       Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spelisted in Note 11 to the RECA tariff.       •       Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis in Note 12 to the RECA tariff.       •       Hedging Transactions as discussed in Note 15 to the RECA tariff.       •       Purchases and sales of energy outside of SPP recorded in Accounts 426 a respectively.       •       Transmission expense inside or outside of SPP necessary to make purchas sales outside of SPP, which is not otherwise recovered through Evergy Central's Transmission Formula Rate or Transmission Delivery Charge recorded to Account 565.         E = The emission allowance costs to be recorded in Account 509 and gains or log emission allowances to be recorded in Account 411.8 or Account 411.9, respective         EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Dispective)   | n when<br>ecifically<br>scussed<br>nd 421,<br>ses and<br>Kansas      |
| No supplement or separate understanding<br>shall modify the tariff as shown hereon.       Sheet 4 of 8 Sheets         PARALLEL GENERATION RIDER         • Other payments made to renewable generators to curtail production<br>economical to do so and recorded in Account 555.         • "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spe<br>listed in Note 11 to the RECA tariff).         • Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis<br>in Note 12 to the RECA tariff.         • Hedging Transactions as discussed in Note 15 to the RECA tariff.         • Purchases and sales of energy outside of SPP recorded in Accounts 426 ar<br>respectively.         • Transmission expense inside or outside of SPP necessary to make purchase<br>sales outside of SPP, which is not otherwise recovered through Evergy<br>Central's Transmission Formula Rate or Transmission Delivery Charge<br>recorded to Account 565.         E = The emission allowance costs to be recorded in Account 509 and gains or lo<br>emission allowances to be recorded in Account 411.8 or Account 411.9, respective         EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Dispondent for the second for the se | n when<br>ecifically<br>scussed<br>nd 421,<br>ses and<br>Kansas      |
| <ul> <li>PARALLEL GENERATION RIDER</li> <li>Other payments made to renewable generators to curtail production economical to do so and recorded in Account 555.</li> <li>"Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spe listed in Note 11 to the RECA tariff).</li> <li>Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis in Note 12 to the RECA tariff.</li> <li>Hedging Transactions as discussed in Note 15 to the RECA tariff.</li> <li>Purchases and sales of energy outside of SPP recorded in Accounts 426 a respectively.</li> <li>Transmission expense inside or outside of SPP necessary to make purchas sales outside of SPP, which is not otherwise recovered through Evergy Central's Transmission Formula Rate or Transmission Delivery Charge recorded to Account 565.</li> <li>E = The emission allowance costs to be recorded in Account 509 and gains or logemission allowances to be recorded in Account 411.8 or Account 411.9, respective</li> </ul>   | ecifically<br>scussed<br>nd 421,<br>ses and<br>Kansas                |
| <ul> <li>Other payments made to renewable generators to curtail production economical to do so and recorded in Account 555.</li> <li>"Other SPP Charges and Credits" ("Other SPP Charges and Credits" are spelisted in Note 11 to the RECA tariff).</li> <li>Virtual Energy Transactions and Fees for legitimate hedging purposes, as dis in Note 12 to the RECA tariff.</li> <li>Hedging Transactions as discussed in Note 15 to the RECA tariff.</li> <li>Purchases and sales of energy outside of SPP recorded in Accounts 426 a respectively.</li> <li>Transmission expense inside or outside of SPP necessary to make purchas sales outside of SPP, which is not otherwise recovered through Evergy Central's Transmission Formula Rate or Transmission Delivery Charge recorded to Account 565.</li> <li>E = The emission allowance costs to be recorded in Account 509 and gains or logenission allowances to be recorded in Account 411.8 or Account 411.9, respective</li> </ul>   | ecifically<br>scussed<br>nd 421,<br>ses and<br>Kansas                |
| <ul> <li>Invironmental credits) and 411.12 (Losses from Disposition of Environmental Credits). If from environmental credits recorded in Account 555.2 (Bundled Environmental Credits).</li> <li>NRCA = Cost to achieve sales to Company's Non-Requirements Customers.</li> <li>S = kWhs delivered to Company's Requirements Customers</li> <li>Requirements Customers = Retail customers of Company plus wholesale customer agreements with a fuel clause and an initial term of 10 y longer that provide for the explicit recovery of system averaexpense.</li> </ul>   | vely.<br>osition of<br>he costs<br>lits) and<br>ers with<br>rears or |

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Darrin Ives, Vice President

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| (Territory to which schedule is applicable) which was filed <u>November 21, 202</u> . |   |  |  | 21, 2023  |   |  |  |
| o supplement or separate und<br>all modify the tariff as shown                        |   | Sheet 5  | 5 of 8 Sheet   | s   |   |  |  |
|   | PAR   | ALLEL GENERAT  | ION RIDER  |   |   |  |  |
| Non-Requ  | sales   | sale customers ta<br>f one year or long<br>contracts, and co<br>bject to a fuel clau   | er. These cust<br>ntracts with co  | tomers incl                                       | ude parti                                       | cipation                                     | power                                  |
| 3. The Comp<br>utilized for   | any will supply, ow<br>billing.   | vn, and maintain a   | all necessary r  | neters and  | l associa                                       | ted equ                                      | ipment                                 |
| install at its  | , and for purposes<br>expense, load res<br>a suitable location  | search metering. ]   | The customer   | shall suppl                                       | y, at no e                                      | expense                                      | to the                                 |
| have the r<br>warrant, to   | poses of ensuring<br>ght to require the<br>limit the productio<br>n the load at the cu  | customer, at certain of electrical ene   | ain times and<br>rgy from the g  | as electric<br>enerating                          | al operat<br>facility to                        | ting con<br>an amo                           | ditions                                |
| cost to the<br>control and<br>suitable for<br>Company                                 | ner shall furnish, in<br>Company, such re<br>I protective appara<br>the operation of th<br>will install, own, an<br>at no cost to the cus<br>personnel. | lays, locks and se<br>itus as shall be de<br>le generator in par<br>d maintain a disco | als, breakers, a<br>esignated by the<br>callel with the C<br>connecting devi | automatic<br>ne Compar<br>Company's<br>ce located | synchron<br>ny as beil<br>system. I<br>near the | izer, an<br>ng requ<br>In additi<br>electric | d othe<br>ired as<br>on, the<br>c mete |
|   | ner may be required<br>of the installation  |  |  |   |   |  | •                                      |
|   | ner shall notify the<br>owned generator, a<br>said test.  |  |  | • •   | •   | -  |  |
| ssue <u>May</u><br>Month  | 7<br>Day  | <u>2024</u><br>Year  |  |   |   |  |  |

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| EVERGY KANSAS CENTRAL, I<br>  | NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE                       | RGY KANSAS CENTRAL SCHEDULE <u>PGR</u>  |  |  |  |  |
| EVERGY KANSA  | (Name of Issuing Utility)  | Replacing Schedule PGR Sheet 6  |  |  |  |  |
| (Territory to wh  | ich schedule is applicable)  | which was filed <u>November 21, 2023</u>  |  |  |  |  |
| No supplement or separate un shall modify the tariff as show  | derstanding<br>vn hereon.  | Sheet 6 of 8 Sheets   |  |  |  |  |
|   | PARALLEL GENE  | RATION RIDER  |  |  |  |  |
| 7. The Company may require a special contract for conditions related to technical and s aspects of parallel generation. |  |   |  |  |  |  |
| Public Uti  | lities Regulatory Policy Act of 19                                 | be subject to the fuel use restrictions imposed by the<br>78 (P.L. 95-617) and the Federal Energy Regulatory<br>eration and Small Power Production.             |  |  |  |  |
|   | ereunder is subject to the Compa<br>Corporation Commission of Kans | ny's General Rules and Regulations as approved by<br>as.  |  |  |  |  |
|   | ions of this rate schedule are s<br>having jurisdiction.           | ubject to changes made by order of the regulatory   |  |  |  |  |
|   | pany shall determine whether g the following calculations.         | a renewable generator is appropriately sized by   |  |  |  |  |
| a. For so   | plar renewable generators with a                                   | design capacity of 200 kW or less:  |  |  |  |  |
| i.  | Divide the customer's historic month period by 8,760; and          | consumption in kilowatt-hours for the previous 12-  |  |  |  |  |
| ii.   | divide the quotient calculated µ<br>0.144; or                      | oursuant to subparagraph (i) by a capacity factor of  |  |  |  |  |
| iii.  | customer's consumption at suc                                      | istoric consumption data that adequately reflects the<br>h premises, the customer's historic consumption for<br>shall be 7.15 kilowatt-hours per square foot of |  |  |  |  |
| iv.   | round up the quotient calculate<br>size as follows:                | d pursuant to paragraph (ii) to the nearest standard  |  |  |  |  |
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|  |              |  |   |                                 |   | PGR                |
| EVERGY KANSAS CE   | NIKAL, I     | NC., & EVERGY KANSAS SOU<br>(Name of Issuing Ut                                    |   | ANSAS CENTRAL                   | SCHEDULE                                  | PGK                |
|  |              | · -  |   | Replacing                       | g Schedule <u>PGR</u>                     | Sheet7             |
|  |              | AS CENTRAL RATE A  |   | which                           | was filed <u>Novem</u> t                  | or 21 2022         |
| (Territory to which schedule is applicable)<br>No supplement or separate understanding<br>shall modify the tariff as shown hereon. |              |  | .)  | willen                          |   |                    |
| shall modify the tari  | ff as show   | vn hereon.   |   |                                 | Sheet 7 of 8 Sh                           | eets               |
|  |              | PAR  | ALLEL GENERAT   | ION RIDER                       |   |                    |
|  |              | current pow<br>increment;<br>2. above 20 k   | vo kilowatts altern<br>ver, round up to th<br>and<br>ilowatts alternatin<br>ternating current | e nearest two<br>g current powe | kilowatts alternati<br>er, round up to th | ng current power   |
| b.   | For wi       | nd generators with a   | a design capacity   | of 200 kW or I                  | less:                                     |                    |
|  | i.           | Divide the custom month period by 8,   |   | sumption in ki                  | lowatt-hours for                          | the previous 12-   |
|  | ii.          | divide the quotient<br>0.45; or  | t calculated pursu  | ant to subpar                   | ragraph (i) by a c                        | capacity factor of |
|  | iii.         | if the customer doe<br>customer's consur<br>the previous 12-r<br>conditioned space | nption at such pre<br>month period sh   | emises, the cu                  | ustomer's historic                        | consumption for    |
|  | iv.          | round up the quoti<br>size as follows:   | ent calculated pu   | rsuant to para                  | agraph (ii) to the                        | nearest standard   |
|  |              | current pow<br>increment;  |   | e nearest two                   | kilowatts alternati                       | ng current power   |
|  |              |  | kilowatts alternation<br>ternating current  | •                               | •   | the nearest five   |
| c.   |              | ny renewable genera<br>less and all renewa   | •   |                                 | •   |                    |
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| THE STATE CORPORATION COMMISSION OF KANSAS   |   |
| EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVI (Name of Issuing Utility) | ERGY KANSAS CENTRAL SCHEDULE PGR  |
|  | Replacing Schedule PGR Sheet 8  |
| EVERGY KANSAS CENTRAL RATE AREA<br>(Territory to which schedule is applicable)                 | which was filed <u>November 21, 2023</u>  |
| No supplement or separate understanding<br>shall modify the tariff as shown hereon.            | Sheet 8 of 8 Sheets   |
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| PARALLEL GENE  | <u>RATION RIDER</u>   |
| such customer's historic and/or type of the proposed generator                                 | whether such generator is appropriately sized for<br>anticipated electric load based upon the size and<br>, the dynamics of the Company's existing distribution<br>emed relevant by the Company at the time the<br>l; and |
|  | e is other than solar or wind, the kilowatts alternating<br>t exceed the rolling two (2) year highest single<br>tter.   |
|  | dable processing fee of \$300.00 to process each<br>ection request for solar renewable generators with a  |
| ,  | n a design capacity of greater than 200 kW or<br>lar, the Company may assess a non-refundable<br>ee per the following capacities:   |
| i. Solar greater than 200 kW to  | less than 500 kW = \$1,000.00   |
| ii. Non-solar renewable less tha   | an 500 kW = \$1,000.00  |
| iii. 500 kW to less than 1 MW =  | \$1,500.00  |
| iv. 1 MW to less than 5 MW = \$  | 2,000.00  |
| v. 5 MW to less than 10 MW =   | \$2,500.00 + \$1.00/kW  |
| vi. 10 MW or greater = \$3,000.0   | 00 + \$1.00/kW  |
|  |   |

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

## No supplement or separate understanding shall modify the tariff as shown hereon.

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG

#### **AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.

#### APPLICABILITY

#### **Type I Customers-**

Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1, 184, July 1, 2007. Contacts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers.

#### **Type II Customers-**

Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:

a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";

b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW; c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

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Darrin Ives, Vice President

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SCHEDULE PG

Replacing Schedule PG Sheet 1

Sheet 1 of 7 Sheets

which was filed

October 8, 2019November

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

#### EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

## No supplement or separate understanding shall modify the tariff as shown hereon.

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG

#### Type I and II Customers:

Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regards to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General or Power Service Rate Schedules. In no event shall the Company be obligated to supply transformation or service facilities in access of those required to meet the Customer's maximum rate of energy receipt.

This Schedule is not applicable to breakdown, standby or resale electric service.

#### CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

#### BILLING AND PAYMENT

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential, General, or Power Service Rate Schedule.

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following.

#### **Type I Customers-**

One-hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.

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Darrin Ives, Vice President

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SCHEDULE PG

Replacing Schedule PG Sheet 2

Sheet 2 of 7 Sheets

which was filed

October 8, 2019November

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

#### EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

## No supplement or separate understanding shall modify the tariff as shown hereon.

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG

For Type 1 Customers served by this schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals \$25 or more. In the event the payment amount calculated above meets or exceeds \$25, the company shall issue a check to the Customer upon request.

#### **Type II Customers-**

For Type II Customers with 200kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type II Customers greater than 200 kW: As noted by separate agreement.

The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by \$5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.

If it can be demonstrated that through the purchase of electrical energy from the Customer, the Company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.

#### OTHER TERMS AND CONDITIONS

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

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SCHEDULE PG

Replacing Schedule PG Sheet 3

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the

Company as being required as suitable for the operation of the generator in parallel with the Company's system.

4. The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.

5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at the said test.

6. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributed to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.

7. No Customer's generating system or connecting devise shall damage the Company's system or equipment or present an undue hazard to the Company personnel.

8. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.

9. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

## No supplement or separate understanding shall modify the tariff as shown hereon.

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG

10. The Customer agrees to hold harmless the Company from injury or property damage occurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.

11. The Customer agrees to defend and indemnify the Company against all liability and expenses arising out of any injury, death or damage caused by the Customer or its agents with regards to the ownership, maintenance, operation or use of a parallel generation facility.

12. The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.

13. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.

14. The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase and amount greater than 54% of the Company's peak power requirements.

15. The Company and the Customer shall agree to enter into an interconnection agreement.

16. In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions. AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are

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SCHEDULE PG

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG

connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

<u>Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution</u> <u>system most available to the service location.</u>

MONTHLY BILL

<u>Rate</u>

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.

2. Compensation for energy supplied by customer to the Company, the Company shall pay:

a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

150% x the monthly system average cost of energy x kWh Supplied

b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

<u>Minimum</u>

| 1         |         |     |      |
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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

# Sheet 7 of 7 Sheets PARALLEL GENERATION CONTRACT SERVICE Schedule PG When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs. **DEFINITIONS AND CONDITIONS**

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC + T - OSSR}{\underline{S}}$$

| -           | Where:            |                     |                |  |
|-------------|-------------------|---------------------|----------------|--|
|             |                   |                     |                | onsumed for the generation of electricity for all Evergy |
|             | <u>Metro, Inc</u> | <u>customers to</u> | be recorded in | Account 501, Account 518, Account 547, Account 559.3     |
| Issued      | May               | 17                  | 2024           |  |
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| EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO |  |
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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

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| No supplement<br>shall modify t | nt or sepai<br>he tariff a | rate understandin<br>is shown hereon.                       | g   |  | Sheet 8 of 7 Sheets   |
|---------------------------------|----------------------------|---|---|--|---|
|                                 |                            | F   | PARALLEL G  | ENERATION<br>Schoduk                                     | CONTRACT SERVICE  |
|                                 |                            | and Accour  | nt 577.3, exclud  | ding any Evergy  | Metro, Inc. internal labor cost.  |
|                                 | <u>P =</u>                 | Evergy Me<br>Regional T<br>(both exce                       | tro, Inc.'s char<br>ransmission O<br>eding one yea<br>purchased pov | ges or credits in<br>rganizations (R<br>ar and less tha  | etro, Inc. customers to be recorded in Account 555, and<br>neurred due to participation in markets associated with<br>TOs). This includes amounts for all capacity purchases<br>n one year). This excludes amounts associated with<br>dedicated to specific customers under the Renewable |
|                                 | <u>E =</u>                 |   |   |  | tizations for all Evergy Metro, Inc. customers to be<br>sees of emission allowances recorded in Account 411.8   |
|                                 | <u>EC =</u>                |   |   | and costs from<br>ount 555.2 and /                       | m environmental credits recorded in Account 411.11,<br>Account 555.3.   |
|                                 | <u>T =</u>                 | <u>SPP, which</u><br>Rate or Tr                             | n is not otherv<br>ansmission De                                    | <u>wise recovered</u><br>elivery Charge,                 | SPP necessary to make purchases and sales outside of<br>through Evergy Kansas Metro Transmission Formula<br>all Evergy Metro, Inc. customers to be recorded in<br>65, Account 575.7 and Account 928.  |
|                                 | <u>OSSF</u><br>S =         | <u>or cha</u><br><u>Organ</u><br>year a<br>power<br>tariff. | irges incurred<br>izations (RTO<br>nd less than o<br>agreements     | due to participa<br>s). This include<br>ne year). This e | corded in Account 447 and Evergy Metro, Inc.'s credits<br>tion in markets associated with Regional Transmission<br>s amounts for all capacity sales (both exceeding one<br>xcludes amounts associated with portions of purchased<br>tecific customers under the Renewable Energy Rider    |
| <u>3.</u><br><u>4.</u>          | The C<br>billing           | ompany will   | supply, own, a  | nd maintain all  | necessary meters and associated equipment utilized for<br>mer generation and load, the Company may install at its   |
| Issued                          |                            | May<br>Month  | 17<br>Day   | 2024<br>Year   |   |
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| EVERGY METRO      | INC., d.b.a. | EVERGY  | KANSAS METRO |  |
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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

# (Name of Issuing Utility)

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## PARALLEL GENERATION CONTRACT SERVICE Schedule PG

expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.

- 5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.
- omer. Interconnection facilities shall be accessible at all times to Company personnel.
- mer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customerowned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

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| EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO |  |
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(Name of Issuing Utility)

## EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

| No suppleme shall modify | nt or separate understandir<br>the tariff as shown hereon  | ıg   |   | Sheet 10 of 7 Sheets   |
|--------------------------|--|--|---|--|
|                          |  | PARALLEL (   | GENERATION CON<br>Schedule PG   | TRACT SERVICE  |
|                          | <u>having jurisdiction</u><br><u>The Company sha</u><br><u>following calculation</u><br><u>a. For solar rene</u><br><u>i. Divide</u><br><u>perioc</u><br><u>ii. divide</u> | all determine v<br>ons.<br>wable generat<br>the custome<br>by 8,760; and<br>the quotient c | vhether a renewable o<br>ors with a design capa<br>er's historic consumpt<br>d<br>alculated pursuant to a | anges made by order of the regulatory authority<br>generator is appropriately sized by performing the<br>acity of 200 kW or less:<br>ion in kilowatt-hours for the previous 12-month<br>subparagraph (i) by a capacity factor of 0.144; or |
|                          | <u>custo</u><br>previo<br>and<br><u>iv.</u> round  | mer's consum<br>pus 12-month p<br>up the quotie  | ption at such premis<br>period shall be 7.15 kil  | consumption data that adequately reflects the<br>es, the customer's historic consumption for the<br>owatt-hours per square foot of conditioned space;<br>t to paragraph (ii) to the nearest standard size as                               |
|                          | <u>2</u> .   | Between two<br>power, roun<br>and<br>above 20 ki<br>alternating c                          | d up to the nearest to<br>lowatts alternating cur<br>current power increme                                |  |
|                          | <u>i. Divide</u><br>perioc   | e the custome<br>by 8,760; and   | 1   | <u>kW or less:</u><br>ion in kilowatt-hours for the previous 12-month<br>subparagraph (i) by a capacity factor of 0.45; or   |
| Issued                   | May<br>Month   | 17<br>Day  | <u>2024</u><br>Year   |  |
| Effective _              | January<br>Month   | 8<br>Day   | <u>2025</u><br>Year   |  |

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SCHEDULE PG

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| EVERGY METRO. | INC., d.b.a. | EVERGY | KANSAS METRO |
|---------------|--------------|--------|--------------|
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(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 21, 2023

## SCHEDULE PG

Replacing Schedule PG Sheet 11

which was filed October 8, 2019November

#### No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 11 of 7 Sheets PARALLEL GENERATION CONTRACT SERVICE Schedule PG iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and iv. round up the guotient calculated pursuant to paragraph (ii) to the nearest standard size as follows: 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment. c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW: i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter. 12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less. b. For solar renewable generators with a design capacity of greater than 200 kW or renewable 2024 Issued Mav 17 Month Day Year Januarv 2025 Effective \_\_\_\_\_ 8 Month Day Year

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| EVERGY METRO, INC., d.b.a. E | VERGY KANSAS METRO |
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|                              |                    |

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) <u>21, 2023</u>

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| ERATION CONTRACT SERVICE<br>Schedulo PG                                   |
| the Company may assess a non-refundable processing and powing capacities: |
| V to less than 500 kW = \$1,000.00  |
| s than 500 kW = \$1,000.00  |
| V = \$1,500.00  |
| = \$2,000.00  |
| / = \$2,500.00 + \$1.00/kW  |
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| THE STATE CORPORATION COMMISSION OF KANSAS                                       |                                   |
| EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO                                   | SCHEDULE PG                       |
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|  | Replacing Schedule PG Sheet 1     |
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| (Territory to which schedule is applicable)                                      | which was filed November 21, 2023 |
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|  |                                   |

#### AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

#### APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

#### MONTHLY BILL

Rate

- 1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
- 2. Compensation for energy supplied by customer to the Company, the Company shall pay:
  - a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

150% x the monthly system average cost of energy x kWh Supplied

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b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

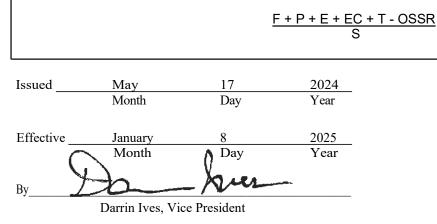
100% x the monthly system average cost of energy x kWh supplied

#### Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

#### DEFINITIONS AND CONDITIONS

- 1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
- 2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:



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#### Where:

F = Cost of nuclear and fossil fuel to be consumed for the generation of electricity for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P = Cost of purchased power for all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

- E = Cost of emission allowances and amortizations for all Evergy Metro, Inc. customers to be recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9.
- EC = Total company revenues and costs from environmental credits recorded in Account 411.11, Account 411.12, and Account 555.2 and Account 555.3.
- T = Cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
- OSSR = Revenues from off-system sales recorded in Account 447 and Evergy Metro, Inc.'s credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
- S = kWh delivered to all Evergy Metro customers.
- 3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

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- 4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
- 5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customerowned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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| PARALLEL GENERATION CO   | ONTRACT SERVICE           |                               |
| 11. The Company shall determine whether a renewabl                               | le generator is appropria | ately sized by performing the |

- a. For solar renewable generators with a design capacity of 200 kW or less:
  - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
  - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
  - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
  - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
    - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
    - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
- b. For wind generators with a design capacity of 200 kW or less:
  - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
  - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
  - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and

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following calculations.

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|  | ONTRACT SERVICE                             |

- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
  - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
  - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
- c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:
  - i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
  - ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.
- 12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.
  - b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:
    - i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
    - ii. Non-solar renewable less than 500 kW = \$1,000.00
    - iii. 500 kW to less than 1 MW = \$1,500.00

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| PARALLEL GENERATION CONTRACT SERVICE   |                                   |  |  |
| iv. 1 MW to less than 5 MW = \$2,000.00  |                                   |  |  |

v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW

vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

## APPLYING TO ELECTRIC SERVICE 11. GENERATOR INTERCONNECTIONS 11.01 FACILITY INTERCONNECTION: The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities: Interconnection to Company's system is governed by K.S.A. 66-1,184, et seg., K.S.A. 66-1263 et Α. seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements. B. Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements. 1. The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction. C. The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

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**GENERAL RULES AND REGULATIONS** 

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SCHEDULE Section 11

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO SERVICE AREA (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

#### **GENERAL RULES AND REGULATIONS** APPLYING TO ELECTRIC SERVICE 11. GENERATOR INTERCONNECTIONS Customer complies with all permits, license agreements, fees, rules, regulations, 1. ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies: 2. Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org. 3. Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations. **11.02** Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq. The Renewable Energy Electric Generation Cooperative Act provides for energy sales at Α. wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01, Β. The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs. 17 2024 Issued May

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Darrin Ives. Vice President

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

#### **GENERAL RULES AND REGULATIONS** APPLYING TO ELECTRIC SERVICE

#### 11. GENERATOR INTERCONNECTIONS

- C. Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.
- D. The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.
- E. Standby electric service shall be provided under an applicable service rate schedule: SGS, MGS, LGS, or LPS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

#### 11.03 OTHER GENERATION INTERCONNECTIONS:

- A. PARALLEL GENERATION INTERCONNECTIONS: The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184.
- NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS: The Β. Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customergenerators powered by renewable energy sources interconnection of a net metered facility to Company facilities.

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SCHEDULE

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO SERVICE AREA (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

#### **GENERAL RULES AND REGULATIONS** APPLYING TO ELECTRIC SERVICE

#### 11. GENERATOR INTERCONNECTIONS

- C. OTHER DISTRIBUTION INTERCONNECTIONS: Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:
  - 1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
  - 2. Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).
  - 3. Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.
  - 4. The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.
  - 5. The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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