



January 9, 2025

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4027

**RE: Parallel Generation Tariff Provisions
Docket No. 24-EKCE-744-TAR**

To Whom it May Concern:

Enclosed please find the final EKC PGR and EKM PG tariffs and EKM Section 11 as approved in Docket No. 24-EKCE-744-TAR on January 8, 2025. Please note that the EKC PGR and the EKM PG tariffs also include the approved changes to the tariffs as approved on December 31, 2024, in Docket No. 25-EKCE-205-TAR, which was the FERC Order 898 and SPP Charge Type docket.

Please return a stamped copy at your earliest convenience.

Sincerely,

Leslie R. Wines

Leslie Wines
Sr Executive Admin Assistant

cc: Justin Grady
Andria Jackson
Cathy Nesbitt

Enc.

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 4, 2020 ~~November 21,~~2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

PARALLEL GENERATION RIDERAVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILLRate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

Issue May 7 2024
Month Day Year

Effective January 8 2025
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed May 4, 2020 November 21,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

PARALLEL GENERATION RIDER

a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

150% x the monthly system average cost of energy x kWh Supplied

b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator ~~with a design capacity of 25 KW or less,~~ where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company; ~~is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less.~~ Such generator shall be

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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Sheet 3 of 9 Sheets

PARALLEL GENERATION RIDER

appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

- The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

Where:

F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, (Fuel Stock) or Account 120, (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154, (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501, (Fuel), 518 (Nuclear Fuel Expense), and 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, and 547, 559.3 and 577.3.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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PARALLEL GENERATION RIDER

purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits-" ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Hedging Transactions as discussed in Note 15 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

E = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively during the billing quarter.

EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and 411.12 (Losses from Disposition of Environmental Credits). The costs from environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC.

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Darrin Ives, Vice President

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed May 4, 2020 November 21,

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PARALLEL GENERATION RIDER

NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWhs delivered to Company's Requirements Customers

Requirements Customers = ~~Requirements Customers are~~ Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements = ~~Non-Requirements Customers are~~ Wholesale customers taking service pursuant to a contract basis with an initial term of one- year or longer ~~greater~~. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of ensuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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PARALLEL GENERATION RIDER

or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.

- a. For solar renewable generators with a design capacity of 200 kW or less:
 - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
 - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
 - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - ~~1.~~ 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
- b. For wind generators with a design capacity of 200 kW or less:
- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
 - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
 - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and
 - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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PARALLEL GENERATION RIDER

size as follows:

- 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
- c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:
- i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
 - ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.
- 10-12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.
- b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:
- i. Solar greater than 200 kW to less than 500 kW = \$1,000.00

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

- ii. Non-solar renewable less than 500 kW = \$1,000.00
- iii. 500 kW to less than 1 MW = \$1,500.00
- iv. 1 MW to less than 5 MW = \$2,000.00
- v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW
- vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

11.

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(Name of Issuing Utility)

Replacing Schedule PGR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

PARALLEL GENERATION RIDER

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

PARALLEL GENERATION RIDER

- a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

150% x the monthly system average cost of energy x kWh Supplied

- b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

Minimum

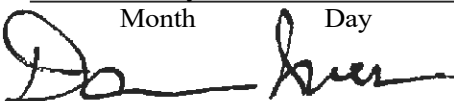
When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system.

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Replacing Schedule _____ PGR _____ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

- The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

Where:


F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501(Fuel), 518 (Nuclear Fuel Expense), and 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, 547, 559.3 and 577.3.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Hedging Transactions as discussed in Note 15 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

E = The emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively.

EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and 411.12 (Losses from Disposition of Environmental Credits). The costs from environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC.


NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWhs delivered to Company's Requirements Customers

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

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Replacing Schedule _____ PGR _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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PARALLEL GENERATION RIDER

Non-Requirements = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.


- 3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
- 4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
- 5. For the purposes of ensuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

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(Name of Issuing Utility)

Replacing Schedule PGR Sheet 6

 EVERGY KANSAS CENTRAL RATE AREA

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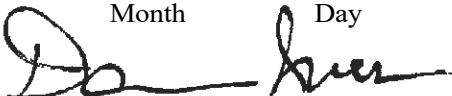
Sheet 6 of 8 Sheets

 PARALLEL GENERATION RIDER

7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.
 - a. For solar renewable generators with a design capacity of 200 kW or less:
 - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
 - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
 - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
 - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:

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By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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PARALLEL GENERATION RIDER

1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

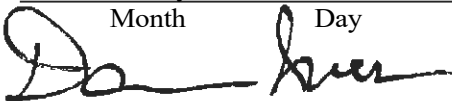
b. For wind generators with a design capacity of 200 kW or less:

- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and
- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PGR

(Name of Issuing Utility)

Replacing Schedule PGR Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

- i. The Company shall determine whether such generator is appropriately sized for such customer’s historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company’s existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
 - ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.
12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.
- b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:
- i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
 - ii. Non-solar renewable less than 500 kW = \$1,000.00
 - iii. 500 kW to less than 1 MW = \$1,500.00
 - iv. 1 MW to less than 5 MW = \$2,000.00
 - v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW
 - vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
21, 2023

Replacing Schedule PG Sheet 1

which was filed October 8, 2019 November

No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

AVAILABILITY

~~Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.~~

APPLICABILITY

Type I Customers-

~~Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1, 184, July 1, 2007. Contacts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.~~

Type II Customers-

~~Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:~~

- ~~a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";~~
- ~~b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;~~
- ~~c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
21, 2023

Replacing Schedule PG Sheet 2

which was filed October 8, 2019 ~~November~~

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Sheet 2 of 7 Sheets

PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

Type I and II Customers:

~~Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.~~

~~The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regards to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General or Power Service Rate Schedules. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt.~~

~~This Schedule is not applicable to breakdown, standby or resale electric service.~~

CHARACTER OF SERVICE

~~Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.~~

BILLING AND PAYMENT

~~The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential, General, or Power Service Rate Schedule.~~

~~For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following.~~

Type I Customers-

~~One hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

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Replacing Schedule PG Sheet 3

which was filed October 8, 2019 November

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

~~For Type I Customers served by this schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals \$25 or more. In the event the payment amount calculated above meets or exceeds \$25, the company shall issue a check to the Customer upon request.~~

Type II Customers-

~~For Type II Customers with 200kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received.~~

~~For Type II Customers greater than 200 kW: As noted by separate agreement.~~

~~The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by \$5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.~~

~~If it can be demonstrated that through the purchase of electrical energy from the Customer, the Company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.~~

OTHER TERMS AND CONDITIONS

~~1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.~~

~~2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

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Replacing Schedule PG Sheet 4

which was filed October 8, 2019 November

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

~~3. _____ The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the~~

~~Company as being required as suitable for the operation of the generator in parallel with the Company's system.~~

~~4. _____ The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.~~

~~5. _____ The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at the said test.~~

~~6. _____ If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributed to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.~~

~~7. _____ No Customer's generating system or connecting devise shall damage the Company's system or equipment or present an undue hazard to the Company personnel.~~

~~8. _____ The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.~~

~~9. _____ Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.~~

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(Name of Issuing Utility)

SCHEDULE _____ PG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
21, 2023

Replacing Schedule _____ PG _____ Sheet 5

which was filed October 8, 2019 ~~November~~

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

~~10. _____ The Customer agrees to hold harmless the Company from injury or property damage occurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.~~

~~11. _____ The Customer agrees to defend and indemnify the Company against all liability and expenses arising out of any injury, death or damage caused by the Customer or its agents with regards to the ownership, maintenance, operation or use of a parallel generation facility.~~

~~12. _____ The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.~~

~~13. _____ The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.~~

~~14. _____ The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase and amount greater than 54% of the Company's peak power requirements.~~

~~15. _____ The Company and the Customer shall agree to enter into an interconnection agreement.~~

~~16. _____ In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions. AVAILABLE~~

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

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Replacing Schedule _____ PG _____ Sheet 6

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.

2. Compensation for energy supplied by customer to the Company, the Company shall pay:

a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

150% x the monthly system average cost of energy x kWh Supplied

b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

Minimum

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC + T - OSSR}{S}$$

Where:

F = Cost of nuclear and fossil fuel to be consumed for the generation of electricity for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3

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SCHEDULE _____ PG _____

EVERGY KANSAS METRO RATE AREA

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P = Cost of purchased power for all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E = Cost of emission allowances and amortizations for all Evergy Metro, Inc. customers to be recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9.

EC = Total company revenues and costs from environmental credits recorded in Account 411.11, Account 411.12, and Account 555.2 and Account 555.3.

T = Cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

OSSR = Revenues from off-system sales recorded in Account 447 and Evergy Metro, Inc.'s credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

S = kWh delivered to all Evergy Metro customers.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.

5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.

6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

7. omer. Interconnection facilities shall be accessible at all times to Company personnel.

8. mer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.

8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.

9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

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Replacing Schedule PG Sheet 10

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.

a. For solar renewable generators with a design capacity of 200 kW or less:

i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and

ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or

iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and

iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:

1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and

2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

b. For wind generators with a design capacity of 200 kW or less:

i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and

ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or

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Replacing Schedule _____ PG _____ Sheet 11

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iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and

iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:

- 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
- 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:

i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and

ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.

12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.

b. For solar renewable generators with a design capacity of greater than 200 kW or renewable

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:

i. Solar greater than 200 kW to less than 500 kW = \$1,000.00

ii. Non-solar renewable less than 500 kW = \$1,000.00

iii. 500 kW to less than 1 MW = \$1,500.00

iv. 1 MW to less than 5 MW = \$2,000.00

v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW

vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PG Sheet 1

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

PARALLEL GENERATION CONTRACT SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:
 - a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

$150\% \times \text{the monthly system average cost of energy} \times \text{kWh Supplied}$

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

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PARALLEL GENERATION CONTRACT SERVICE

- b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC + T - OSSR}{S}$$

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PARALLEL GENERATION CONTRACT SERVICE

Where:

F = Cost of nuclear and fossil fuel to be consumed for the generation of electricity for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P = Cost of purchased power for all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E = Cost of emission allowances and amortizations for all Evergy Metro, Inc. customers to be recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9.

EC = Total company revenues and costs from environmental credits recorded in Account 411.11, Account 411.12, and Account 555.2 and Account 555.3.

T = Cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

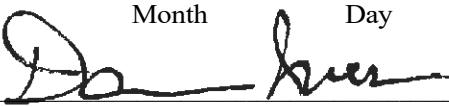
OSSR = Revenues from off-system sales recorded in Account 447 and Evergy Metro, Inc.'s credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

S = kWh delivered to all Evergy Metro customers.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PG Sheet 4

which was filed November 21, 2023

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PARALLEL GENERATION CONTRACT SERVICE

- 4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
- 5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

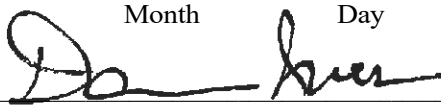
The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PG Sheet 5

which was filed November 21, 2023

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PARALLEL GENERATION CONTRACT SERVICE

11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.

a. For solar renewable generators with a design capacity of 200 kW or less:


- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

b. For wind generators with a design capacity of 200 kW or less:

- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and

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SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

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Replacing Schedule PG Sheet 6

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PARALLEL GENERATION CONTRACT SERVICE

iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:

- 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
- 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:

- i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
- ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.

12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.

b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:

- i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
- ii. Non-solar renewable less than 500 kW = \$1,000.00
- iii. 500 kW to less than 1 MW = \$1,500.00

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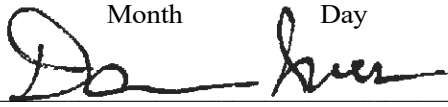
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PARALLEL GENERATION CONTRACT SERVICE

- iv. 1 MW to less than 5 MW = \$2,000.00
- v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW
- vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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SCHEDULE _____ Section 11

EVERGY KANSAS METRO SERVICE AREA

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Replacing Schedule Section 11 Sheet 1

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

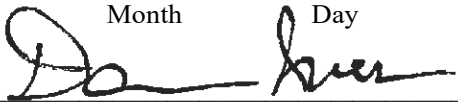
11.01 FACILITY INTERCONNECTION:

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

- A. Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements.
- B. Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.
 - 1. The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction.
- C. The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

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SCHEDULE Section 11

EVERGY KANSAS METRO SERVICE AREA

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Replacing Schedule Section 11 Sheet 2

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

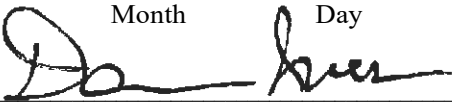
1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
2. Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.
3. Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

- A. The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.
- B. The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

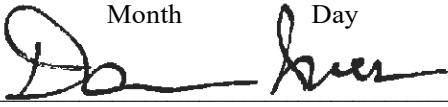
- C. Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.
- D. The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.
- E. Standby electric service shall be provided under an applicable service rate schedule: SGS, MGS, LGS, or LPS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

11.03 OTHER GENERATION INTERCONNECTIONS:

- A. **PARALLEL GENERATION INTERCONNECTIONS:** The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184.
- B. **NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS:** The Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customer-generators powered by renewable energy sources interconnection of a net metered facility to Company facilities.

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SCHEDULE Section 11

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

C. OTHER DISTRIBUTION INTERCONNECTIONS: Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:

1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
2. Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).
3. Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.
4. The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.
5. The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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