THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Andrew J. French, Chairperson

Dwight D. Keen Annie Kuether

In the matter of the failure of JTC Oil, Inc.)	Docket No.: 25-CONS-3332-CPEN
(Operator) to comply with K.A.R. 82-3-111 at)	
eighty-three wells in Anderson, Franklin, and)	CONSERVATION DIVISION
Miami Counties, Kansas.)	
)	License No.: 32834

PENALTY ORDER

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned wells, assesses an \$8,300 penalty, directs Operator to come into compliance, and further rules as more fully described below.

I. JURISDICTION

- 1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.
- 2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.
- 3. K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator of that well shall plug the well, return the well to service, or file an application with

the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

II. FINDINGS OF FACT

- 4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the wells listed in Exhibit A (Subject Wells).¹
- 5. Prior to the issuance of this Penalty Order, Commission Staff reviewed Commission records for the Subject Wells. The records indicated the Subject Wells had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the wells were not exempt pursuant to K.A.R. 82-3-111(e), and that the wells were not approved for TA status. Thus, Commission Staff sent a letter to Operator, requiring Operator to bring the Subject Wells into compliance with K.A.R. 82-3-111 by February 28, 2025.² The deadline has elapsed, and no evidence in the possession of the Commission indicates Operator has brought the Subject Wells into compliance.

III. CONCLUSIONS OF LAW

6. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.

² Exhibit B.

¹ Exhibit A.

7. Operator has committed eighty-three violations of K.A.R. 82-3-111 because the Subject Wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.³

THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay an \$8,300 penalty.
- B. Operator shall plug the Subject Wells, or return the wells to service, or obtain TA status for the wells if eligible.
- C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.
- D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. A request for hearing must comply with K.A.R. 82-1-219.
- E. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final.

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³ K.S.A. 55-164; K.A.R. 82-3-111(b).

F. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension.

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁴

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuet	he" Commissiona"
Dated: 04/01/2025	Culses
	Celeste Chaney-Tucker
	Executive Director
Mailed Date: 04/01/2025	
TSK	

⁴ See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

JTC Oil, INC KLN #32834_Inactive ("IN"-Status) Wells 3/17/2025

KLN	COUNT	CONAME	WELL_N	API_WELLNO WI	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
3283	4										
	AN										
JTC (Oil, Inc.	MCGEE	10-86	15003227620000	OIL	3	23	21	38.070881	-95.088676	IN
JTC (Oil, Inc.	MCGEE	11-86	15003227630000	OIL	3	23	21	38.07209	-95.079514	IN
JTC (Oil, Inc.	MCGEE	12-86	15003227640000	OIL	3	23	21	38.07209	-95.081032	IN
JTC (Oil, Inc.	MCGEE	13-86	15003227650000	OIL	3	23	21	38.073299	-95.081032	IN
JTC (Oil, Inc.	MCGEE	14-86	15003227670000	OIL	3	23	21	38.070881	-95.091728	IN
JTC (Oil, Inc.	MCGEE	15-86	15003227680000	OIL	3	23	21	38.07209	-95.082558	IN
JTC (Oil, Inc.	MCGEE	16-86	15003227700000	OIL	3	23	21	38.073299	-95.082558	IN
JTC (Oil, Inc.	MCGEE	17-87	15003227830000	OIL	3	23	21	38.074501	-95.081032	IN
JTC C	Oil, Inc.	MCGEE	1-85	15003226930000	OIL	3	23	21	38.067249	-95.082558	IN

KLN COUNT CONAME	WELL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELLS	STAT
JTC Oil, Inc. MC	GEE 18-90-A	15003232940000	OIL	3	23	21	38.07209	-95.084091	IN
JTC Oil, Inc. MC	GEE 19-90	15003232010000	OIL	3	23	21	38.069672	-95.084091	IN
JTC Oil, Inc. MC	GEE 20-90	15003232020000	OIL	3	23	21	38.074501	-95.082558	IN
JTC Oil, Inc. MC	GEE 21-90	15003232030000	OIL	3	23	21	38.073299	-95.079514	IN
JTC Oil, Inc. MC	GEE 23-90	15003232930000	OIL	3	23	21	38.073299	-95.084091	IN
JTC Oil, Inc. MC	GEE 2-85	15003227020000	OIL	3	23	21	38.067249	-95.081032	IN
JTC Oil, Inc. MC	GEE 3-85	15003227050000	OIL	3	23	21	38.068459	-95.081032	IN
JTC Oil, Inc. MC	GEE 4-86	15003227170000	OIL	3	23	21	38.068459	-95.082558	IN
JTC Oil, Inc. MC	GEE 5-86	15003227520000	OIL	3	23	21	38.068459	-95.082558	IN
JTC Oil, Inc. MC	GEE 6-86	15003227560000	OIL	3	23	21	38.067249	-95.082558	IN
JTC Oil, Inc. MC	GEE 7-86	15003227570000	OIL	3	23	21	38.069698	-95.081093	IN

KLN COUNT COI	NAME WELL_N	API_WELLNO WE	ELL_TY	SE	TW	RG	LA	LON WELLS	STAT
JTC Oil, Inc.	MCGEE 8-86	15003227580000	OIL	3	23	21	38.069698	-95.082619	IN
JTC Oil, Inc.	MCGEE 9-86	15003227590000	OIL	3	23	21	38.070911	-95.082619	IN
FR									
JTC Oil, Inc.	HAHN 12-D	15059001650000	OIL	22	18	21	38.4686993	-95.0663452	AX
JTC Oil, Inc.	NOE 2-T	15059248640000	EOR	5	18	21	38.518297	-95.106526	AX
MI JTC Oil, Inc.	CHANDLER 1-WS	15121268690000	WS	13	16	21	38.657785	-95.045787	IN
JTC Oil, Inc.	CONE 0-11	15121197480000	OIL	11	16	21	38.666421	-95.052499	IN
JTC Oil, Inc.	CONE 56-HP	15121283480000	OIL	14	16	21	38.66209	-95.047287	IN
JTC Oil, Inc.	CONE 96-2	15121274140000	OIL	14	16	21	38.662731	-95.054421	IN
JTC Oil, Inc.	CONE S 1-88	15121269430000	OIL	14	16	21	38.664989	-95.053701	IN

KLN COUNT CON	NAME WELL_N	API_WELLNO WELL	_TY SE	TW	RG	LA	LON WELL	STAT
JTC Oil, Inc.	HICKS P-15	15121313040000 OI	IL 36	17	21	38.530263	-95.03795	IN
JTC Oil, Inc.	HICKS P-16	15121313050000 O	IL 36	17	21	38.530358	-95.03903	IN
JTC Oil, Inc.	MCKOON CC3	15121284210000 E0	OR 36	17	21	38.53333	-95.04302	IN
JTC Oil, Inc.	MCKOON CC-7	15121230740000 E0	OR 36	17	21	38.533349	-95.04535	IN
JTC Oil, Inc.	MCKOON E-3	15121258360000 E0	OR 36	17	21	38.52252	-95.04317	IN
JTC Oil, Inc.	MCKOON E-5	15121230420000 E0	OR 36	17	21	38.522564	-95.044358	IN
JTC Oil, Inc.	MCKOON E-7	15121230430000 EG	OR 36	17	21	38.522679	-95.045515	IN
JTC Oil, Inc.	MCKOON EE5	15121284240000 EG	OR 36	17	21	38.534311	-95.043738	IN
JTC Oil, Inc.	MCKOON EE-7	15121230630000 E0	OR 36	17	21	38.534382	-95.045448	IN
JTC Oil, Inc.	MCKOON G-3	15121258370000 EG	OR 36	17	21	38.52336	-95.04315	IN
JTC Oil, Inc.	MCKOON G-5	15121230470000 EG	OR 36	17	21	38.523443	-95.044376	IN

KLN COUNT CONAME	WELL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
JTC Oil, Inc. MCKOON	G-7	15121230480000	EOR	36	17	21	38.523572	-95.045502	IN
JTC Oil, Inc. MCKOON	I-3	15121216320000	EOR	36	17	21	38.52433	-95.04317	IN
JTC Oil, Inc. MCKOON	I-5	15121230490000	EOR	36	17	21	38.524315	-95.044325	IN
JTC Oil, Inc. MCKOON	I-7	15121230500000	EOR	36	17	21	38.52439	-95.045436	IN
JTC Oil, Inc. MCKOON	ID-3	15121258380000	EOR	36	17	21	38.524247	-95.043187	IN
JTC Oil, Inc. MCKOON	K-3	15121216330000	EOR	36	17	21	38.525146	-95.043124	IN
JTC Oil, Inc. MCKOON	K-5	15121216560000	EOR	36	17	21	38.525101	-95.044262	IN
JTC Oil, Inc. MCKOON	K-7	15121284590000	EOR	36	17	21	38.5253	-95.04561	IN
JTC Oil, Inc. MCKOON	M 7 M	15121262590000	EOR	36	17	21	38.526196	-95.039499	IN
JTC Oil, Inc. MCKOON	M-3	15121216340000	EOR	36	17	21	38.52612	-95.04314	IN
JTC Oil, Inc. MCKOON	M-5	15121216570000	EOR	36	17	21	38.52605	-95.044261	IN

KLN COUNT CONAM	IE WELL_N	API_WELLNO WE	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
JTC Oil, Inc. Mo	CKOON M-7	15121216580000	EOR	36	17	21	38.52643	-95.04545	IN
JTC Oil, Inc. Mo	CKOON O 5 M	15121262500000	EOR	36	17	21	38.526936	-95.04426	IN
JTC Oil, Inc. Mo	CKOON O-7	15121216600000	EOR	36	17	21	38.526995	-95.04548	IN
JTC Oil, Inc. Mo	CKOON O7M	15121262290000	EOR	36	17	21	38.527112	-95.039563	IN
JTC Oil, Inc. Mo	CKOON Q-7	15121220230000	EOR	36	17	21	38.527926	-95.045647	IN
JTC Oil, Inc. N	CONE 18-HP	15121294170000	OIL	11	16	21	38.667524	-95.047588	IN
JTC Oil, Inc. N	CONE 2-HP	15121291030000	OIL	11	16	21	38.669275	-95.05124	IN
JTC Oil, Inc. No	ORTH CONE 10-2	15121196710000	OIL	11	16	21	38.671619	-95.055267	IN
JTC Oil, Inc.	ORTH CONE 10-4	15121196720000	OIL	11	16	21	38.672039	-95.054749	IN
JTC Oil, Inc.	ORTH CONE 6	15121196700000	OIL	11	16	21	38.66785	-95.054045	IN
JTC Oil, Inc.	ORTH CONE O-10	15121196670000	OIL	11	16	21	38.666793	-95.054285	IN

KLN COUNT CONAME	WELL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
JTC Oil, Inc. NORTH CC	DNE W-1	15121196730000	OIL	11	16	21	38.668596	-95.054034	IN
JTC Oil, Inc. NORTH CC	DNE W-2	15121196740000	OIL	11	16	21	38.667485	-95.054606	IN
JTC Oil, Inc. PHILLIPS	A-22	15121203680000	OIL	14	16	21	38.657964	-95.04819	IN
JTC Oil, Inc. PHILLIPS	A-24	15121205090000	OIL	14	16	21	38.658512	-95.04913	IN
JTC Oil, Inc. PHILLIPS	OW-2	15121027980000	OIL	14	16	21	38.65552	-95.047455	IN
JTC Oil, Inc. PHILLIPS	OW-3	15121027990000	OIL	14	16	21	38.655405	-95.047833	IN
JTC Oil, Inc. PHILLIPS	OW-4	15121028000000	OIL	14	16	21	38.655205	-95.048246	IN
JTC Oil, Inc. PHILLIPS	OW-5	15121028010000	OIL	14	16	21	38.654976	-95.048824	IN
JTC Oil, Inc. PHILLIPS	OW-6	15121028020000	OIL	14	16	21	38.653705	-95.048316	IN
JTC Oil, Inc. PHILLIPS	OW-7	15121028030000	OIL	14	16	21	38.652875	-95.046978	IN
JTC Oil, Inc. PHILLIPS	SWI-11	15121231240000	EOR	14	16	21	38.65607	-95.050967	AX

KLN COUNT CONAME	WELL_N	API_WELLNO W	/ELL_TY	SE	TW	RG	LA	LON WELLS	STAT
JTC Oil, Inc. RANSC	M OW-1	15121029810000	OIL	2	17	22	38.599078	-94.945062	IN
JTC Oil, Inc. RANSC	M OW-2	15121029820000	OIL	2	17	22	38.599629	-94.945582	IN
JTC Oil, Inc. RANSO	N 4	15121237150000	OIL	2	17	22	38.599918	-94.946114	AX
JTC Oil, Inc. S CON	E 65-HP	15121290980000	OIL	14	16	21	38.661116	-95.049915	IN
JTC Oil, Inc. SOUTH	CONE PW-1	15121208870000	OIL	14	16	21	38.66575	-95.05265	IN
JTC Oil, Inc. SOUTH	CONE PW-5	15121209980000	OIL	14	16	21	38.665082	-95.051651	IN
JTC Oil, Inc. TB (WE	ST) CONE 1-P	15121205450000	OIL	11	16	21	38.666661	-95.060663	IN
JTC Oil, Inc. TB (WE	ST) CONE 2-P	15121205460000	OIL	11	16	21	38.667855	-95.059438	IN
JTC Oil, Inc. TB (WE	ST) CONE 3-P	15121205660000	OIL	11	16	21	38.667227	-95.056602	IN
JTC Oil, Inc. WOLKI	EN P-8	15121309370000	OIL	34	17	22	38.5306832	-94.9558326	AX

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

January 29, 2025

JTC Oil, Inc. KLN #32834 7553 W 295th Street Louisburg, KS 66053-6136

NOTICE OF VIOLATION(S)

Re: Inactive Well(s)

Operator:

District #3 Field Staff have determined that the attached list of inactive wells are unplugged without approved temporary abandonment status according to your well inventory and confirmed by Staff field investigation. <u>In other words, the well(s)</u> on the attached list are in violation of Commission regulations, specifically K.A.R. 82-3-111.

K.A.R. 82-3-111 requires operators to plug, return to service, or obtain temporary abandonment status for each inactive well within 90 days of the well becoming inactive. Exempted wells must be <u>fully</u> equipped, <u>immediately</u> capable of returning to service, subject to a valid lease, the well has produced within the past 365 days, and the well is otherwise in full compliance with all of the Commission's regulations.

Please contact Commission District Staff at 620-902-6450 if any of the following conditions are met prior to the deadline of February 28, 2025:

- Well(s) on the attached list are returned to service or plugged, or
- Well(s) on the attached list are <u>fully</u> equipped, <u>immediately</u> capable of returning to service, are on an active lease, and have been in service within the last year.

Please bring the well(s) on the attached list into compliance with K.A.R. 82-3-111 by February 28, 2025. Failure to comply with the deadline shall result in a penalty recommendation in the amount of \$100.00 per well. Temporary abandonment applications must be filed on KOLAR, except a more formal application must be filed if the well(s) have been inactive for over ten years. You may contact us with any questions.

Sincerely,

Ryan Duling
District Compliance Officer, ECRS
Kansas Corporation Commission
620-902-6450

Cc: Troy A. Russell
District #3 Supervisor, P.G.
Kansas Corporation Commission

JTC Oil, Inc. KLN #32834_INACTIVE ("IN" - STATUS) WELLS 1/28/2025

KLN COUNT CONA	ME WELL_N	API_WELLNO WELL_TY	SE TW	RG	LA	LON WELL STAT
AN JTC Oil, Inc.	MCGEE 10-86	15003227620000 OIL	3 23	21	38.070881	-95.088676 IN
JTC Oil, Inc.	MCGEE 11-86	15003227630000 OIL	3 23	21	38.07209	-95.079514 IN
JTC Oil, Inc.	MCGEE 12-86	15003227640000 OIL	3 23	21	38.07209	-95.081032 IN
JTC Oil, Inc.	MCGEE 13-86	15003227650000 OIL	3 23	21	38.073299	-95.081032 IN
JTC Oil, Inc.	MCGEE 14-86	15003227670000 OIL	3 23	21	38.070881	-95.091728 IN
JTC Oil, Inc.	MCGEE 15-86	15003227680000 OIL	3 23	21	38.07209	-95.082558 IN
JTC Oil, Inc.	MCGEE 16-86	15003227700000 OIL	3 23	21	38.073299	-95.082558 IN
JTC Oil, Inc.	MCGEE 17-87	15003227830000 OIL	3 23	21	38.074501	-95.081032 IN
JTC Oil, Inc.	MCGEE 1-85	15003226930000 OIL	3 23	21	38.067249	-95.082558 IN

KLN COUNT CO	ONAME WELL_N	API_WELLNO WELL_TY	SE TW	RG	LA	LON WELL	STAT
JTC Oil, Inc.	MCGEE 18-90-A	15003232940000 OIL	3 23	21	38.07209	-95.084091	IN
JTC Oil, Inc.	MCGEE 19-90	15003232010000 OIL	3 23	21	38.069672	-95.084091	IN
JTC Oil, Inc.	MCGEE 20-90	15003232020000 OIL	3 23	21	38.074501	-95.082558	IN
JTC Oil, Inc.	MCGEE 21-90	15003232030000 OIL	3 23	21	38.073299	-95.079514	IN
JTC Oil, Inc.	MCGEE 23-90	15003232930000 OIL	3 23	21	38.073299	-95.084091	IN
JTC Oil, Inc.	MCGEE 2-85	15003227020000 OIL	3 23	21	38.067249	-95.081032	IN
JTC Oil, Inc.	MCGEE 3-85	15003227050000 OIL	3 23	21	38.068459	-95.081032	IN
JTC Oil, Inc.	MCGEE 4-86	15003227170000 OIL	3 23	21	38.068459	-95.082558	IN
JTC Oil, Inc.	MCGEE 5-86	15003227520000 OIL	3 23	21	38.068459	-95.082558	IN
JTC Oil, Inc.	MCGEE 6-86	15003227560000 OIL	3 23	21	38.067249	-95.082558	IN
JTC Oil, Inc.	MCGEE 7-86	15003227570000 OIL	3 23	21	38.069698	-95.081093	IN

KLN COUNT	CONAME WELL_N	API_WELLNO WELL	L_TY SE	TW	RG	LA	LON WELLS	STAT
JTC Oil, Inc.	MCGEE 8-86	15003227580000 C	OIL 3	23	21	38.069698	-95.082619	IN
JTC Oil, Inc.	MCGEE 9-86	15003227590000 C	OIL 3	23	21	38.070911	-95.082619	IN
FR								
JTC Oil, Inc.	HAHN 12-D	15059001650000 C	OIL 22	18	21	38.4686993	-95.0663452	AX
JTC Oil, Inc.	NOE 2-T	15059248640000 E	EOR 5	18	21	38.518297	-95.106526	AX
MI JTC Oil, Inc.	CHANDLER 1-WS	15121268690000 V	WS 13	16	21	38.657785	-95.045787	IN
JTC Oil, Inc.	CONE 0-11	15121197480000 C	OIL 11	16	21	38.666421	-95.052499	IN
JTC Oil, Inc.	CONE 56-HP	15121283480000 C	OIL 14	16	21	38.66209	-95.047287	IN
JTC Oil, Inc.	CONE 96-2	15121274140000 C	OIL 14	16	21	38.662731	-95.054421	IN
JTC Oil, Inc.	CONE S 1-88	15121269430000 C	OIL 14	16	21	38.664989	-95.053701	IN

KLN COUNT CONAME	WELL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
JTC Oil, Inc.	HICKS P-15	15121313040000	OIL	36	17	21	38.530263	-95.03795	IN
JTC Oil, Inc.	HICKS P-16	15121313050000	OIL	36	17	21	38.530358	-95.03903	IN
JTC Oil, Inc.	MCKOON CC3	15121284210000	EOR	36	17	21	38.53333	-95.04302	IN
JTC Oil, Inc.	MCKOON CC-7	15121230740000	EOR	36	17	21	38.533349	-95.04535	IN
JTC Oil, Inc.	MCKOON E-3	15121258360000	EOR	36	17	21	38.52252	-95.04317	IN
JTC Oil, Inc.	MCKOON E-5	15121230420000	EOR	36	17	21	38.522564	-95.044358	IN
JTC Oil, Inc.	MCKOON E-7	15121230430000	EOR	36	17	21	38.522679	-95.045515	IN
JTC Oil, Inc.	MCKOON EE5	15121284240000	EOR	36	17	21	38.534311	-95.043738	IN
JTC Oil, Inc.	MCKOON EE-7	15121230630000	EOR	36	17	21	38.534382	-95.045448	IN
JTC Oil, Inc.	MCKOON G-3	15121258370000	EOR	36	17	21	38.52336	-95.04315	IN
JTC Oil, Inc.	MCKOON G-5	15121230470000	EOR	36	17	21	38.523443	-95.044376	IN

KLN COUNT	CONAME WEI	LL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
JTC Oil, Inc.	MCKOON	G-7	15121230480000	EOR	36	17	21	38.523572	-95.045502	IN
JTC Oil, Inc.	MCKOON	I-3	15121216320000	EOR	36	17	21	38.52433	-95.04317	IN
JTC Oil, Inc.	MCKOON	I-5	15121230490000	EOR	36	17	21	38.524315	-95.044325	IN
JTC Oil, Inc.	MCKOON	I-7	15121230500000	EOR	36	17	21	38.52439	-95.045436	IN
JTC Oil, Inc.	MCKOON	ID-3	15121258380000	EOR	36	17	21	38.524247	-95.043187	IN
JTC Oil, Inc.	MCKOON	K-3	15121216330000	EOR	36	17	21	38.525146	-95.043124	IN
JTC Oil, Inc.	MCKOON	K-5	15121216560000	EOR	36	17	21	38.525101	-95.044262	IN
JTC Oil, Inc.	MCKOON	K-7	15121284590000	EOR	36	17	21	38.5253	-95.04561	IN
JTC Oil, Inc.	MCKOON	M 7 M	15121262590000	EOR	36	17	21	38.526196	-95.039499	IN
JTC Oil, Inc.	MCKOON	M-3	15121216340000	EOR	36	17	21	38.52612	-95.04314	IN
JTC Oil, Inc.	MCKOON	M-5	15121216570000	EOR	36	17	21	38.52605	-95.044261	IN

KLN COUNT CONAN	IE WELL_N	API_WELLNO WE	LL_TY S	SE	TW	RG	LA	LON WELL	STAT
JTC Oil, Inc.	MCKOON M-7	15121216580000	EOR	36	17	21	38.52643	-95.04545	IN
JTC Oil, Inc.	MCKOON O 5 M	15121262500000	EOR	36	17	21	38.526936	-95.04426	IN
JTC Oil, Inc.	MCKOON O-7	15121216600000	EOR	36	17	21	38.526995	-95.04548	IN
JTC Oil, Inc.	MCKOON O7M	15121262290000	EOR	36	17	21	38.527112	-95.039563	IN
JTC Oil, Inc.	MCKOON Q-7	15121220230000	EOR	36	17	21	38.527926	-95.045647	IN
JTC Oil, Inc.	N CONE 18-HP	15121294170000	OIL	11	16	21	38.667524	-95.047588	IN
JTC Oil, Inc.	N CONE 2-HP	15121291030000	OIL	11	16	21	38.669275	-95.05124	IN
JTC Oil, Inc.	NORTH CONE 10-2	15121196710000	OIL	11	16	21	38.671619	-95.055267	IN
JTC Oil, Inc.	NORTH CONE 10-4	15121196720000	OIL	11	16	21	38.672039	-95.054749	IN
JTC Oil, Inc.	NORTH CONE 6	15121196700000	OIL	11	16	21	38.66785	-95.054045	IN
JTC Oil, Inc.	NORTH CONE O-10	15121196670000	OIL	11	16	21	38.666793	-95.054285	IN

KLN COUNT CONAM	E WELL_N	API_WELLNO WELL_T	Y SE TW	RG	LA	LON WELL S	STAT
JTC Oil, Inc.	NORTH CONE W-1	15121196730000 OIL	11 16	21	38.668596	-95.054034	IN
JTC Oil, Inc.	NORTH CONE W-2	15121196740000 OIL	11 16	21	38.667485	-95.054606	IN
JTC Oil, Inc.	PHILLIPS A-22	15121203680000 OIL	14 16	21	38.657964	-95.04819	IN
JTC Oil, Inc.	PHILLIPS A-24	15121205090000 OIL	14 16	21	38.658512	-95.04913	IN
JTC Oil, Inc.	PHILLIPS OW-2	15121027980000 OIL	14 16	21	38.65552	-95.047455	IN
JTC Oil, Inc.	PHILLIPS OW-3	15121027990000 OIL	14 16	21	38.655405	-95.047833	IN
JTC Oil, Inc.	PHILLIPS OW-4	15121028000000 OIL	14 16	21	38.655205	-95.048246	IN
JTC Oil, Inc.	PHILLIPS OW-5	15121028010000 OIL	14 16	21	38.654976	-95.048824	IN
JTC Oil, Inc.	PHILLIPS OW-6	15121028020000 OIL	14 16	21	38.653705	-95.048316	IN
JTC Oil, Inc.	PHILLIPS OW-7	15121028030000 OIL	14 16	21	38.652875	-95.046978	IN
JTC Oil, Inc.	PHILLIPS SWI-11	15121231240000 EOR	14 16	21	38.65607	-95.050967	AX

KLN COUNT CO	NAME WELL_N	API_WELLNO WELL_TY	SE TW	RG	LA	LON WELL S	STAT
JTC Oil, Inc.	RANSOM OW-1	15121029810000 OIL	2 17	22	38.599078	-94.945062	IN
JTC Oil, Inc.	RANSOM OW-2	15121029820000 OIL	2 17	22	38.599629	-94.945582	IN
JTC Oil, Inc.	RANSON 4	15121237150000 OIL	2 17	22	38.599918	-94.946114	AX
JTC Oil, Inc.	S CONE 65-HP	15121290980000 OIL	14 16	21	38.661116	-95.049915	IN
JTC Oil, Inc.	SOUTH CONE PW-1	15121208870000 OIL	14 16	21	38.66575	-95.05265	IN
JTC Oil, Inc.	SOUTH CONE PW-5	15121209980000 OIL	14 16	21	38.665082	-95.051651	IN
JTC Oil, Inc.	TB (WEST) CONE 1-P	15121205450000 OIL	11 16	21	38.666661	-95.060663	IN
JTC Oil, Inc.	TB (WEST) CONE 2-P	15121205460000 OIL	11 16	21	38.667855	-95.059438	IN
JTC Oil, Inc.	TB (WEST) CONE 3-P	15121205660000 OIL	11 16	21	38.667227	-95.056602	IN
JTC Oil, Inc.	WOLKEN P-8	15121309370000 OIL	34 17	22	38.5306832	-94.9558326	AX

"IN" WELLS OUT OF COMPLIANCE = 83

CERTIFICATE OF SERVICE

25-CONS-3332-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on <a href="https://doi.org/10.1001/j.edu/no.1

TOM CAIN
JTC OIL, INC.
7553 W 295TH ST
LOUISBURG, KS 66053-6136
2tjcain@gmail.com

TRISTAN KIMBRELL, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 tristan.kimbrell@ks.gov RYAN DULING
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720
ryan.duling@ks.gov

TROY RUSSELL
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720
troy.russell@ks.gov

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