

Plains Pipeline MidCon LLC

May 29, 2025

Ms. Celeste Chaney-Turner
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604-4027

Re: Plains Pipeline MidCon LLC's Application for
Approval, pursuant to K.A.R. 82-10-2, of Tariff
K.C.C. No. 2.2.0

Dear Ms. Chaney-Turner:

Enclosed, please find Plains Pipeline MidCon LLC's ("Plains") Application, pursuant to K.A.R. 82-10-2, for Approval of Tariff K.C.C. No. 2.3.0. This Application, in the above referenced matter, was electronically filed today. Plains requests a July 1, 2025 effective date for the Tariff.

Please do not hesitate to contact me at 713-646-4568 or teresa.bratcher@plains.com if you have questions. Thank you.

Respectfully submitted,

/s/ Teresa Bratcher

Teresa Bratcher
Director, Pipeline Tariffs

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of)	
Plains Pipeline MidCon LLC,)	Docket No. <u>25-PPLP-444-TAR</u>
Pursuant to K.A.R. 82-10-2)	
for Approval of K.C.C. No. 2.3.0)	
_____)	

**APPLICATION OF PLAINS PIPELINE MidCon LLC
PURSUANT TO K.A.R. 82-10-2
FOR APPROVAL OF K.C.C. No. 2.3.0**

COMES NOW Plains Pipeline MidCon LLC (“Plains”) by and through its Director, Pipeline Tariffs, Teresa Bratcher, and pursuant to K.A.R. 82-10-1, et seq., submits this Application for Approval of K.C.C. No. 2.3.0. In support of its Application, Plains states:

Section One

1. A copy of the letter of transmittal sent to this Commission, along with proposed K.C.C. No. 2.3.0, are attached.

Section Two

2. The amount of dollars of the aggregate annual rate changes which the Application proposes is an increase of \$67,082 based on historical annual volumes, anticipated volume changes and the rate changes included in this filing.

3. The changes contained in KCC No. 2.3.0 are limited to the increases in rates reflected on the attached proposed tariff sheet;.

4. The reason for the proposed increased rates is to adjust the rates in accordance with the annual indexing and tariff ceiling provisions of the Federal Energy Regulatory

Commission. All of the proposed rates are consistent and within the allowable ceiling of the FERC index.

5. The Application is being filed at least thirty (30) days prior to the July 1, 2025 proposed effective date for K.C.C. No. 2.3.0.

6. No press releases have been issued as of the date of filing this Application relating to the tariff requested here. However, shippers on the pipeline are being provided with notice of the rate changes, instructions on how to file a formal or an informal protest, as well as a copy of the proposed new tariff. A copy of the notification to shippers is attached.

7. A copy of the Plains' system diagram map is attached.

Section Three

8. Plains' Annual Report is on file at the Commission and therefore is not included with this application.

Section Four

9. Attached is a copy of the *Notice of Annual Change In The Producer price Index For Finished Goods* issued by the Federal Energy Regulatory Commission ("FERC") on May 15, 2025.

10. Attached for the Commission's convenience is a schedule which reflects current Federal Energy Regulatory Commission ceiling rates; Plains' current rates pursuant to K.C.C. No. 2.3.0; the July 1, 2025 FERC authorized index percentage; the new ceiling rates under the July 1, 2025 FERC authorized index percentage; and Plains' proposed increased rates requested in this Application. All of the proposed increased rates are either at or below the calculated allowable ceiling.

WHEREFORE, Plains respectfully requests that K.C.C. No. 2.3.0 be approved and made effective July 1, 2025.

PLAINS PIPELINE MIDCON LLC



By:

Teresa Bratcher
Director, Pipeline Tariffs
333 Clay Street, Suite 1600
Houston, Texas 77002
Tele: (713) 646-4568
Fax: (713) 646-4306
teresa.bratcher@plains.com

AFFIDAVIT

STATE OF TEXAS)
) ss.
HARRIS COUNTY)

I, Colby Wilson, Vice President of Plains Pipeline Midcon LLC being first duly sworn, state that the above and foregoing *Application of Plains Pipeline MidCon LLC Pursuant to K.A.R. 82-10-2 for Approval of K.C.C. No. 2.3.0* is true and correct to the best of my knowledge, information, and belief.



Colby Wilson

Sworn to and signed before me this 29 day of May 2025.



Notary Public

My commission expires:



PLAINS PIPELINE MIDCON LLC

LOCAL AND PROPORTIONAL TARIFF CONTAINING RATES FOR
THE INTRASTATE GATHERING AND TRANSPORTATION OF

CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules and regulations published in Plains Pipeline Midcon LLC's K.C.C. No. 1.0.0, supplements thereto or reissues thereof.

ISSUED: May 29, 2025

EFFECTIVE DATE: July 1, 2025

ISSUED BY: Mark Odom
Vice President
Plains GP LLC
General Partner of
Plains Pipeline, L.P.
P.O. Box 4648
Houston, Texas 77210-4648

COMPILED BY: Teresa Bratcher
Director, Pipeline Tariffs
Plains GP LLC
General Partner of
Plains Pipeline, L.P.
P.O. Box 4648
Houston, Texas 77210-4648
(713) 646-4568

LIST OF POINTS FROM AND TO WHICH RATES APPLY
RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM	TO	RATE
Wolf Station, Kearny County	Eubanks Station, Haskell County	[I] 63.00
Gugler, Trego County	Schurr / Jayhawk Pipeline, Rice County	[I] 148.83
Carmichael, Ellis County	Schurr / Jayhawk Pipeline, Rice County	[I] 52.64
Fairport, Russell County	Schurr / Jayhawk Pipeline, Rice County	[I] 52.64
Gorham, Russell County	Schurr / Jayhawk Pipeline, Rice County	[I] 52.64
Bushton, Ellsworth County	Schurr / Jayhawk Pipeline, Rice County	[I] 52.64
Schmeidler, Ellis County	Schurr / Jayhawk Pipeline, Rice County	[I] 87.00
Riverview, Ellis County	Schurr / Jayhawk Pipeline, Rice County	[I] 87.00

GATHERING CHARGES

Pipeline Gathering at These Locations:	RATE
Wolf Station, Kearny and Finney Counties	[I] 97.38
Eubanks, Haskell County	[I] 77.24
Fairport, Russell and Ellis Counties	[I] 82.44
Gorham, Russell County	[I] 82.44
Bushton, Ellsworth County	[I] 82.44
Schurr, Rice County	[I] 82.44

TRUCK UNLOADING CHARGE: A truck unloading fee of [I] 13.74 cents per barrel shall be charged for all crude petroleum delivered into facilities of Carrier from tank trucks.

PUMP OVER CHARGE: Crude Petroleum received at Carrier's facilities will be assessed a fee of [I] 13.74 cents per barrel for pumping to connecting carriers.

EXPLANATION OF REFERENCE MARKS:

[I] Increase

Plains Pipeline MidCon LLC

To: Shippers and Subscribers

From: Plains Pipeline MidCon LLC

On May 29, 2025, Plains Pipeline MidCon LLC (Plains) filed an application with the Kansas Corporation Commission (KCC) requesting authorization for a tariff change that revises its rates for transportation, gathering, truck unloading and pump-over with a proposed effective date of July 1, 2025.

The changes contained in KCC No. 2.3.0 are limited to the increases in rates reflected on the attached proposed tariff sheet.

All proposed rate increases in KCC No. 2.3.0 are consistent with the indexing system developed by the Federal Energy Regulatory Commission (FERC)'s Producer Price Index for Finished Goods (PPI-FG) plus zero point seven eight percent (PPI-FG + 0.78%), as outlined in the Notice of Annual Change in the Producer Price Index for Finished Goods, Docket No. RM93-11-000, released on May 15, 2025.

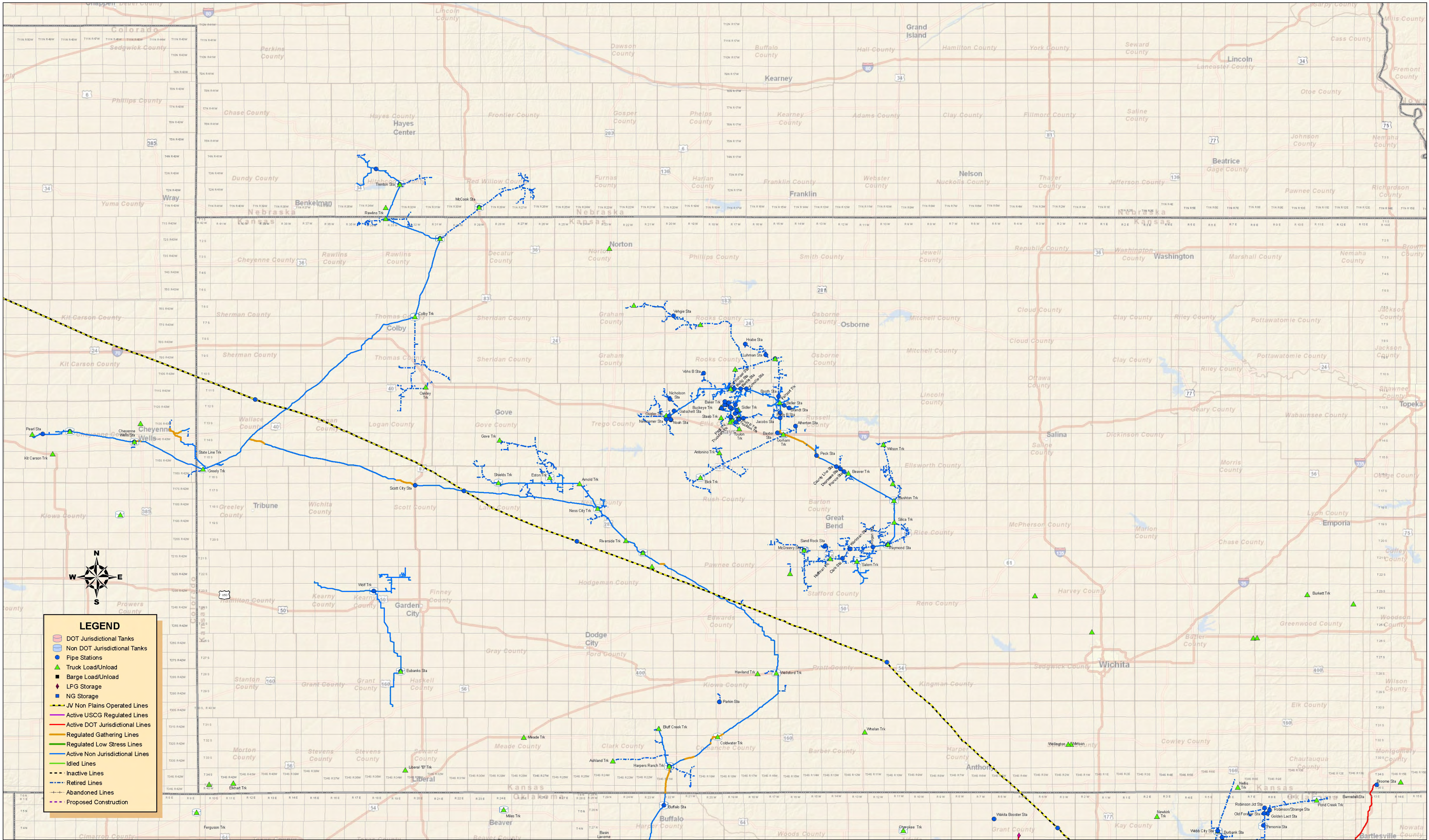
A copy of the KCC transmittal letter and the proposed new tariff rates are attached.

The KCC requires that you receive the following information:

- This application may be acted upon within thirty days of its filing at the KCC. If you would like to protest this filing, you should do so within the thirty day period. You may file a protest utilizing one of three methods:
- You may intervene in the docket by having an attorney submit a petition for intervention in accordance with K.A.R. 82-1-225 and filing a written protest; or
- You may send an informal protest to the KCC without intervening by mailing it to the attention of Paul Owings, Chief Engineer, Kansas Corporation Commission, 1500 SW Arrowhead Drive, Topeka, Kansas 66604; or
- You may contact Leo Haynos by telephone, 785.271.3141.

If you have questions about the tariffs or wish to discuss any aspect of the filing with Plains, please contact Teresa Bratcher at (713) 646-4568.

This tariff and all other current Plains tariffs are available for viewing and printing on-line at www.plains.com.



0 4.5 9 18 27 36
Miles



PLAINS
ALL AMERICAN
PIPELINE, L.P.

Plains Pipelines & Gathering Systems

Crude Oil

Colorado, Kansas, & Nebraska

Scale: 1:1,000,000

Sheet No.: 1/1

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Revisions to Oil Pipeline Regulations
Pursuant to the Energy Policy Act of 1992

Docket No. RM93-11-000

NOTICE OF ANNUAL CHANGE
IN THE PRODUCER PRICE INDEX FOR FINISHED GOODS

(May 16, 2025)

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 C.F.R. § 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus zero-point seven eight percent (PPI-FG + 0.78%). The Commission determined in the December 2020 Order¹ and in the Order Reinstating Index² that PPI-FG + 0.78% is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2021.

The regulations provide that the Commission will publish annually an index figure reflecting the final change in the PPI-FG after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 254.6 for 2023 and 257.7 for 2024.³ Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2023 to 2024, plus 0.78%, is positive

¹ *Five-Year Rev. of the Oil Pipeline Index*, 173 FERC ¶ 61,245 (2020) (December 2020 Order).

² *Revisions to Oil Pipeline Regulations Pursuant to the Energy Pol'y Act of 1992*, 188 FERC ¶ 61,173 (2024) (Order Reinstating Index).

³ Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, go to the "PPI Data" menu across the top of the screen, click "Databases," and click on "Top Picks" of the Commodity Data including "headline" FD-ID indexes (Producer Price Index – PPI). At the next screen, under the heading "PPI Commodity Data," select the box, "Finished goods – WPUFD49207," then scroll to the bottom of this screen and click on Retrieve data.

0.019976.⁴ Oil pipelines must multiply their July 1, 2025, through June 30, 2026 index ceiling levels by positive 1.019976⁵ to compute their index ceiling levels for July 1, 2025, through June 30, 2026, in accordance with 18 C.F.R. § 342.3(d). For guidance in calculating the ceiling levels for each 12-month period beginning January 1, 1995,⁶ see *Explorer Pipeline Company*, 71 FERC ¶ 61,416, at n.6 (1995).

In addition to publishing the full text of this document in the *Federal Register*, the Commission provides all interested persons an opportunity to view and/or print this document via the Internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of the Commission's website during normal business hours. For assistance, please contact the Commission's Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (e-mail at FERCOnlineSupport@ferc.gov), or the Public Reference Room at 202-502-8371, TTY 202-502-8659. E-Mail the Public Reference Room at public.referenceroom@ferc.gov.

Carlos D. Clay,
Deputy Secretary.

⁴ $[257.7-254.6] / 254.6 = 0.012176 + 0.0078 = +0.019976$.

⁵ $1 + 0.019976 = 1.019976$.

⁶ For a listing of all prior multipliers issued by the Commission, see the Commission's website, <https://www.ferc.gov/general-information-1/oil-pipeline-index>.

ATTACHMENT A
SCHEDULE OF PROPOSED RATES

July 1, 2025

CURRENT TARIFF NO.	ORIGIN	DESTINATION	PRE- INDEX CEILING	CURRENT RATE	INDEX %	NEW CEILING	NEW RATE	CHANGE	NEW TARIFF NO.
KCC 1 (adopts PPLP KCC 3) - Rules and Regulations									
KCC 1.0.0	Truck Receipt (Injection Fee) Item 30		8.24	5.00	1.019976	8.40	5.00	U	No Change
KCC 1.0.0	Intrasystem Xfer (1 time charge) Item 110		\$ 329.76	\$ 200.00	1.019976	\$ 336.35	\$ 200.00	U	No Change
KCC 2 (adopts PPLP KCC 5) - Mid-Continent Pipeline									
KCC 2.2.0	Wolf Station, Kearny Co.	Eubanks Station, Haskell Co.	61.77	61.77	1.019976	63.00	63.00	I	KCC 2.3.0
KCC 2.2.0	Gugler, Trego Co.	Schurr / Jayhawk Pipeline	145.92	145.92	1.019976	148.83	148.83	I	KCC 2.3.0
KCC 2.2.0	Carmichael, Ellis Co.	Schurr / Jayhawk Pipeline	51.61	51.61	1.019976	52.64	52.64	I	KCC 2.3.0
KCC 2.2.0	Fairport, Russell Co.	Schurr / Jayhawk Pipeline	51.61	51.61	1.019976	52.64	52.64	I	KCC 2.3.0
KCC 2.2.0	Gorham, Russell Co.	Schurr / Jayhawk Pipeline	51.61	51.61	1.019976	52.64	52.64	I	KCC 2.3.0
KCC 2.2.0	Bushton, Ellsworth Co.	Schurr / Jayhawk Pipeline	51.61	51.61	1.019976	52.64	52.64	I	KCC 2.3.0
KCC 2.2.0	Schmeidler, Ellis Co.	Schurr / Jayhawk Pipeline	85.30	85.30	1.019976	87.00	87.00	I	KCC 2.3.0
KCC 2.2.0	Riverview, Ellis Co.	Schurr / Jayhawk Pipeline	85.30	85.30	1.019976	87.00	87.00	I	KCC 2.3.0
KCC 2.2.0	Wolf Station Gathering		125.58	95.47	1.019976	128.09	97.38	I	KCC 2.3.0
KCC 2.2.0	Eubanks Gathering		75.73	75.73	1.019976	77.24	77.24	I	KCC 2.3.0
KCC 2.2.0	Fairport, Russell Co.		80.83	80.83	1.019976	82.44	82.44	I	KCC 2.3.0
KCC 2.2.0	Gorham, Russell Co.		80.83	80.83	1.019976	82.44	82.44	I	KCC 2.3.0
KCC 2.2.0	Bushton, Ellsworth Co.		80.83	80.83	1.019976	82.44	82.44	I	KCC 2.3.0
KCC 2.2.0	Schurr, Rice Co.		80.83	80.83	1.019976	82.44	82.44	I	KCC 2.3.0
KCC 2.2.0	Truck Unloading		13.47	13.47	1.019976	13.74	13.74	I	KCC 2.3.0
KCC 2.2.0	P/o Receipt to Carrier's Facilities		13.47	13.47	1.019976	13.74	13.74	I	KCC 2.3.0