BEFORE THE KANSAS CORPORATION COMMISSION OF THE STATE OF KANSAS

)

In the Matter of the Application of Kansas) Gas Service, a Division of ONE Gas, Inc. for Adjustment of its Natural Gas Rates in the) State of Kansas.

Docket No. 24-KGSG-610-RTS

REVISED DIRECT TESTIMONY AND SCHEDULES OF

GLENN A. WATKINS

ON BEHALF OF

THE CITIZENS' UTILITY RATEPAYER BOARD

July 2, 2024

REVISED PAGES 41-46 AND REVISED SCHEDULE GAW-7

TABLE OF CONTENTS

<u>PAGE</u>

I.	INTRODUCTION	1
II.	CLASS COST OF SERVICE	2
III.	CLASS REVENUE DISTRIBUTION	17
IV.	RESIDENTIAL RATE DESIGN	22
	A. Customers Costs & Fixed ChargesB. KGS Proposed Residential A/B Rates	23 35

I. <u>INTRODUCTION</u>

2

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Q. Please state your name and business address.

- 4 A. My name is Glenn A. Watkins. My business address is 6377 Mattawan Trail,
 5 Mechanicsville, Virginia 23116.
- 6

7 Q. What is your professional and educational background?

A. I am President and Senior Economist with Technical Associates, Inc., which is an
economics and financial consulting firm with offices in Richmond, Virginia. Except for a
six-month period during 1987 in which I was employed by Old Dominion Electric
Cooperative, as its forecasting and rate economist, I have been employed by Technical
Associates continuously since 1980.

During my career at Technical Associates, I have conducted marginal and embedded cost of service, rate design, cost of capital, revenue requirement, and load forecasting studies involving numerous electric, gas, water/wastewater, and telephone utilities. I have provided expert testimony on more than 250 occasions in Alabama, Alaska, Arizona, Delaware, Georgia, Illinois, Indiana, Kansas, Kentucky, Maine, Maryland, Massachusetts, Michigan, Montana, New Jersey, North Carolina, Ohio, Pennsylvania, Vermont, Virginia, South Carolina, Washington, and West Virginia.

I hold an M.B.A and B.S. in economics from Virginia Commonwealth University and am a Certified Rate of Return Analyst. A more complete description of my education and experience as well as a list of my prior testimonies is provided in my Schedule GAW-1.

REVISED DIRECT TESTIMONY OF GLENN A. WATKINS DOCKET NO. 24-KGSG-610-RTS

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Q. Have you previously provided testimony before this Commission?

2 Yes. I have provided testimony before this Commission on several occasions, including A. 3 Kansas Gas Service' last two general rate cases (Docket Nos. 18-KGSG-560-RTS and 16-KGSG-491-RTS), the pending Southern Pioneer Electric Company rate design case 4 5 (Docket No. 24-SPEE-415-TAR), Evergy Kansas, Inc. rate case (Docket No. 23-EKCE-6 775-RTS), Atmos Energy Corporation's last two rate cases (Docket Nos. 23-ATMG-359-RTS and 19-ATMG-525-RTS), and general rate cases involving Black Hills Energy 7 (Docket No. 21-BHCG-418-RTS), and Southern Pioneer Electric Company (Docket No. 8 9 20-SPEE-169-RTS) on behalf of the Citizens' Utility Ratepayer Board ("CURB"). 10 11 **Q**. What is the purpose of your testimony in this proceeding? 12 Technical Associates, Inc. ("TAI") has been engaged by CURB to investigate and evaluate A.

Kansas Gas Service's ("Company" or "KGS") class cost of service studies ("CCOSS"),

class revenue allocations, and proposed residential rate design. The purpose of my

testimony is to present the findings of my investigation and offer my recommendations to

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- 18 **II**.

CLASS COST OF SERVICE

the Commission in these areas.

19 Q. Please briefly explain the concept of a CCOSS and its purpose in a rate proceeding.

A. Generally, there are two types of CCOSS used in public utility ratemaking: marginal cost studies and embedded (or fully allocated) cost studies. KGS has utilized a traditional embedded cost of service study for purposes of establishing the overall revenue requirement in this case, as well as for class cost of service purposes.

1	Because the majority of a public utility's plant investment and expense is incurred
2	to serve all customers in a joint manner, most costs cannot be specifically attributed to a
3	particular customer or group of customers. Therefore, the costs jointly incurred to serve
4	all or most customers must be allocated across specific customers or customer rate classes.
5	To the extent that certain costs can be specifically attributed to a particular customer or
6	group of customers, these costs are directly assigned in the CCOSS.

7 It is generally accepted that, to the extent possible, joint costs should be allocated 8 to customer classes based on the concept of cost causation. That is, costs are allocated to 9 customer classes based on analyses that measure the causes of the incurrence of costs to 10 the utility. Although the cost analyst strives to abide by this concept to the greatest extent 11 practical, some categories of costs, such as corporate overhead costs, cannot be attributed 12 to specific exogenous measures or factors, and must be subjectively assigned or allocated 13 to customer rate classes. With regard to those costs to which causation can be attributed, 14 there is often disagreement among cost of service experts on what is an appropriate cost 15 causation measure or factor; e.g., peak demand, energy or throughput usage, number of 16 customers, etc.

17

18 Q. In your opinion, how should the results of a CCOSS be utilized in the ratemaking 19 process?

A. Although certain principles are used by all cost of service analysts, there are often significant disagreements on the specific factors that drive individual costs. These disagreements can and do arise as a result of the quality of data and level of detail available from financial records. There are also fundamental differences in opinions regarding the

1		cost causation factors that should be considered to properly allocate costs to rate schedules
2		or customer classes. Furthermore, and as mentioned previously, cost causation factors
3		cannot be realistically ascribed to some costs such that subjective decisions are required.
4		In these regards, two different cost studies conducted for the same utility and time
5		period can, and often do, yield different results. As such, regulators should consider
6		CCOSS only as a guide, with the results being used as one of many tools to assign class
7		revenue responsibility.
8		
9	Q.	Have the higher courts opined on the usefulness of cost allocations for purposes of
10		establishing revenue responsibility and rates?
11	A.	Yes. In an important regulatory case involving Colorado Interstate Gas Company and the
12		Federal Power Commission (predecessor to FERC), the United States Supreme Court
13		stated:
14 15 16 17 18		But where as here several classes of services have a common use of the same property, difficulties of separation are obvious. Allocation of costs is not a matter for the slide-rule. It involves judgment on a myriad of facts. It has no claim to an exact science. ¹
19	Q.	Does your opinion, and the findings of the U.S. Supreme Court, imply that cost
20		allocations should play no role in the ratemaking process?
21	A.	Not at all. It simply means that regulators should consider the fact that cost allocation
22		results are not surgically precise and that alternative, yet equally defensible, approaches
23		may produce significantly different results. In this regard, when all cost allocation
24		approaches consistently show that certain classes are over- or under-contributing to costs

¹Colorado Interstate Gas Co. v. Federal Power Commission, 324 U.S. 581, 590 (1945).

1		and/or profits, there is a strong rationale for assigning smaller or greater percentage rate
2		increases to these classes. On the other hand, if one cost allocation approach shows
3		dramatically different results than another approach, caution should be exercised in
4		assigning disproportionately larger or smaller percentage increases to the classes in
5		question.
6		
7	Q.	With regard to the practice of relying upon CCOSS in establishing class revenue
8		responsibility, has this Commission provided guidance relating to the usefulness of
9		individual CCOSS?
10	A.	Yes. As noted in Company witness Paul Raab's direct testimony, the Commission found
11		as follows in a KCPL rate case (Docket No. 12-KCPE-764-RTS):
12 13 14 15 16 17 18 19		66. Under the principle of cost causation adopted by the Kansas courts, one class of customers should not bear the costs created by another class. Absent a reasonable basis, the Commission may not order a discriminatory rate design. A class cost of service (CCOS) study is designed to allocate the utility's total system cost of service to the various customer classes. There is no single, universally accepted method for allocating costs to customer classes. Footnotes omitted. [Order, p. 23]
20	Q.	Please explain the basic concepts of cost allocation for public utilities, particularly
21		Natural Gas Distribution Companies ("NGDCs").
22	А.	As I mentioned earlier, the majority of a NGDC's plant investment serves customers in a
23		joint manner. In this regard, the NGDC's infrastructure is a system benefiting all
24		customers. If all customers were the same size and had identical usage characteristics, cost
25		allocation would be simple (even unnecessary). However, in reality, a utility's customer
26		base is not so simple. There are small-usage customers and large-usage customers, and
27		these customers (or customer groups) tend to vary greatly in the amount of service required

1		throughout the year. Therefore, differences in usage should be considered. Because
2		different groups of customers also utilize the system at varying degrees during the year,
3		consideration should also be given to the demands placed on the system during peak usage
4		periods.
5		
6	Q.	With regard to NGDCs, is there any aspect of class cost allocations that tends to
7		overshadow other issues or is often controversial?
8	A.	Yes. For virtually every NGDC, the largest single rate base item (account) is distribution
9		mains. Furthermore, several other rate base and operating income accounts are typically
10		allocated to classes based on the previous assignment of distribution mains. Therefore, the
11		methods and approaches used to allocate distribution mains to classes are usually by far
12		the most important (in terms of class rate of return ["ROR"] results) and tend to be the
13		most controversial.
14		
15	Q.	What methods are commonly used to allocate natural gas distribution mains?
16	A.	While a myriad of cost allocation methods and approaches have been developed, three
17		methods predominate in the NGDC industry: "Peak Responsibility" (also knowns as
18		Demand Only), "Peak and Average" ("P&A") (also known as "Demand/Commodity"),
19		and "Customer/Demand." These methods differ in the criteria used to allocate mains, as
20		cost allocation analysts do not universally agree on the cost causative factors or drivers
21		influencing mains investments. There are three criteria generally considered when
22		selecting a mains cost allocation method: peak demand (whether coincident, non-
23		coincident, actual or design day); annual (average day) usage; and, number of customers.

Because a NGDC system must be capable of supplying gas to its firm customers during 1 2 peak demand periods (i.e., on very cold days), relative class peak day demands are often considered a good proxy for measuring the cost causation of mains investment.² Annual 3 4 (or average day) throughput is also often used to allocate mains as this factor reflects the 5 utilization of a utility's mains investment. Number of customers is also sometimes considered when allocating mains. That is, customer counts by class serve as a basis for 6 7 allocation of mains. Even though annual levels of usage and peak load requirements vary greatly between customer classes (residential versus large industrial), some analysts are of 8 9 the opinion that customer counts should be considered because at least some infrastructure 10 investment in mains is required simply to "connect" every customer to the system. With 11 these three criteria identified, various methods weigh and utilize these criteria differently 12 within the cost allocation process. In other words, some methods rely on only one criterion 13 while others consider two or more criteria with varying weight given to each factor utilized.

14

Q. In previous KGS cases, have the various CCOSS witnesses expressed a preference to the three most common methods to allocate distribution mains?

A. Yes. In at least the last two rate cases, Company witness Raab has expressed a preference
for the Customer/Demand method, Staff has recommended primary reliance on the Peak
Responsibility (Demand Only) method, and I have (and continue) to support the P&A
method as the most reasonable method to reflect cost causation.

 $^{^2}$ Embedded cost allocations are directly only concerned with relative, not absolute, criteria. That is, because embedded cost allocations reflect nothing more than dividing total system costs between classes, it is the relative (percentage) contributors to total system amounts that is relevant.

Q. Before you continue, are there differences in the manner in which peak demand may be defined within a CCOSS?

Yes. There are two definitions of peak demand utilized in the industry. The first definition 3 A. 4 is known as class Coincident Peak ("CP") demands in which class loads (peak demands) 5 are measured coincident with the system peak load. The second definition is referred to 6 as class Non-Coincident Peak ("NCP") demands. These peak demands measure each 7 class's maximum load individually regardless of when the system peaks. As a comparison, suppose the system peaks in January. Class CP demands reflect each class's load at the 8 9 system peak in January. Next, suppose that even though the system peaks in January, Class 10 A's peak load is also in January, but Class B's peak load occurs in July. Under the NCP 11 approach, the loads used for Class A would be in January while the class loads used for 12 Class B would be in July. These maximum class NCP loads are then summed across 13 classes to develop the total company NCP demand.

14

Q. For purposes of this case, did Company witness Raab conduct multiple CCOSS utilizing the various methods discussed above to allocate distribution mains-related costs?

A. Yes. Mr. Raab conducted three CCOSS utilizing the methods described earlier; i.e.,
Customer/Demand; Peak Responsibility; and, P&A (Demand/Commodity). In this regard,
Mr. Raab utilized the definition of CP demands within all three of his studies. Mr. Raab's
utilization of CP rather than NCP demands will be discussed in more detail later in my
testimony.

Q. Please provide a summary of class rates of return ("RORs") under Mr. Raab's 1 2 various CCOSS.

- 3 The following table provides a summary of Mr. Raab's class RORs and indexed RORs at A.
- 4 current rates:

5	TABLE 1 Raab CCOSS Results at Current Rates							
C C				ROR]	Indexed RC	DR
6				СР			СР	
7			Customer/	Demand	Demand	Customer/	Demand	Demand
7	Class & Rate Sc	hedule	Demand	Only	Commodity	Demand	Only	Commodity
	Residential	RS	-0.65%	1.27%	1.58%	-25%	49%	60%
8	Small Gen. Svc.	GSS	6.44%	5.39%	6.20%	246%	206%	237%
	Large Gen. Svc.	GSL	11.68%	3.19%	3.67%	447%	122%	141%
9	Transport Elig. GS	GSTE	20.58%	3.81%	3.72%	787%	146%	142%
,	Small Generator	SGS	17.37%	29.52%	29.70%	665%	1129%	1136%
10	Irrigation Sales	GIS	39.15%	51.56%	22.13%	1498%	1973%	847%
10	Kansas Gas Supply	KGSSD	0.00%	0.00%	0.00%	0%	0%	0%
	Sales for Resale	SSRk	137.35%	137.37%	137.22%	5255%	5256%	5250%
11	Sales for Resale	SSR-BHk	2.78%	2.78%	2.78%	106%	106%	106%
	Small Transport	STk	38.24%	7.22%	7.16%	1463%	276%	274%
10	Small Transport	STt	20.96%	5.38%	5.31%	802%	206%	203%
12	CNG Transport	CNGk	84.29%	13.56%	4.10%	3225%	519%	157%
	CNG Transport	CNGt	24.06%	4.19%	-0.05%	921%	160%	-2%
13	Irrigation Transport	GIT	78.21%	66.98%	23.52%	2992%	2563%	900%
	Lg. Vol. Transport	LVTk-T1	36.55%	0.92%	1.93%	1398%	35%	74%
14	Lg. Vol. Transport	LVTk-T2	40.41%	0.59%	0.27%	1546%	22%	10%
17	Lg. Vol. Transport	LVTk-T3	55.52%	4.55%	2.06%	2124%	174%	79%
	Lg. Vol. Transport	LVTk-T4	79.58%	10.64%	4.09%	3045%	407%	156%
15	Lg. Vol. Transport	LVTt-T1	24.70%	5.45%	5.12%	945%	208%	196%
	Lg. Vol. Transport	LVTt-T2	19.11%	0.89%	0.55%	731%	34%	21%
16	Lg. Vol. Transport	LVTt-T3	41.75%	13.78%	8.33%	1597%	527%	319%
-	Lg. Vol. Transport	LVTt-T4	54.84%	20.31%	8.43%	2098%	777%	323%
17	Wholesale Transport	WTt	43.91%	45.34%	44.79%	1680%	1735%	1714%
17	Total Company		2.61%	2.61%	2.61%	100%	100%	100%

18

19 Q. Has Mr. Raab relied on any one particular CCOSS in evaluating class revenue responsibility for the purposes of this case? 20

- 21 Yes. As set forth on page 38, line 23 through page 39, line 2 of his direct testimony, Mr. A.
- 22 Raab observed that the Demand Only study is generally "bracketed by the

2

customer/demand and commodity/demand studies" such that he chose to rely upon only his Demand Only study in evaluating and assigning individual class revenue increases.

3

4

Q. Have you replicated Mr. Raab's CCOSS results using your own CCOSS model?

5 A. Not exactly. While my replication utilizing Mr. Raab's approaches produces similar results 6 for several classes, there are some differences. In evaluating Mr. Raab's model, I observed 7 that there are some inconsistencies between the way Mr. Raab "classifies" various rate base and expense accounts and the way he then "allocates" these same accounts. Furthermore, 8 9 I disagree with Mr. Raab's allocation of certain individual distribution accounts. As an 10 example, Mr. Raab allocated Land and Right-of-Way (Accounts 374 and 374.1) based on 11 total distribution plant (excluding these two accounts). However, total distribution plant 12 includes services, meters, house regulators, and property on customer premises. The 13 investments in these accounts have no causal relationship to the Company's investment in 14 Land or Rights-of-Way. As a result, I have allocated these accounts based on the sum of Accounts 375 through 379.³ A complete list of my disagreements and adjustments to Mr. 15 16 Raab's Demand study (utilizing CP demands) is provided in my Schedule GAW-2.

17

Q. Please provide a comparison of your replication of Mr. Raab's Demand Only study to the results he obtained. 19

- 20 The following table provides a comparison of my replication of Mr. Raab's Demand Only A. 21 study to the results he obtained:
- 18

³ Structures and Improvements (375), Mains (376), and Measuring & Regulating Station Equipment (378 & 379).

1		Com	nomison of Doc	TABI	LE 2 CCOSS Results at	Cumont Datas		
2		Comj		CP Demand	Only Study		1000	
					<u>OR</u>	Indexe		
3				Raab CP	CURB CP	Raab CP	CURB CP	
		Class & Rate Sc		Demand	Adjusted	Demand	Adjusted	
4		Residential	RS	1.27%	1.86%	49%	71%	
		Small Gen. Svc.	GSS	5.39%	3.88%	206%	148%	
5		Large Gen. Svc.	GSL	3.19%	2.44%	122%	93%	
		Transport Elig. GS	GSTE	3.81%	3.23%	146%	124%	
6		Small Generator	SGS	29.52%	30.15%	1129%	1154%	
6		Irrigation Sales	GIS	51.56%	37.99%	1973%	1453%	
		Kansas Gas Supply	KGSSD	0.00%	1.17%	0%	45%	
7		Sales for Resale	SSRk	137.37%	121.69%	5256%	4656%	
		Sales for Resale	SSR-BHk	2.78%	0.99%	106%	38%	
0		Small Transport	STk	7.22%	5.93%	276%	227%	
8		Small Transport	STt	5.38%	4.88%	206%	187%	
		CNG Transport	CNGk	13.56%	8.75%	519%	335%	
9		CNG Transport	CNGt	4.19%	1.98%	160%	76%	
-		Irrigation Transport	GIT	66.98%	47.53%	2563%	1819%	
10		Lg. Vol. Transport	LVTk-T1	0.92%	0.00%	35%	0%	
10			LVTK-T1 LVTk-T2			22%		
		Lg. Vol. Transport		0.59%	-0.90%		-34%	
11		Lg. Vol. Transport	LVTk-T3	4.55%	2.23%	174%	85%	
		Lg. Vol. Transport	LVTk-T4	10.64%	6.88%	407%	263%	
10		Lg. Vol. Transport	LVTt-T1	5.45%	4.95%	208%	189%	
12		Lg. Vol. Transport	LVTt-T2	0.89%	-0.27%	34%	-10%	
		Lg. Vol. Transport	LVTt-T3	13.78%	11.79%	527%	451%	
13		Lg. Vol. Transport	LVTt-T4	20.31%	13.45%	777%	515%	
10		Wholesale Transport	WTt	45.34%	39.31%	1735%	1504%	
14		Total Company		2.61%	2.61%	100%	100%	
15		The details of my	adjusted Cl	P Demand C	only CCOSS is	provided in r	ny Schedule GAW	<i>'</i> _
		-						
16		3.						
17								
17								
18	Q.	Earlier vou expla	ined that t	here are dif	ferences in the	e manner in w	hich peak deman	d
10	τ.	zarner jou enpre						~
19		may be defined	within a	CCOSS.	ls this differe	ence particul	arly relevant an	d
		·					·	
20		important for thi	s case?					
21	A.	Vas for two roos	na First S	Staff has his	orically utilize	d along NCD	demands to allocat	
21	А.	1 es, 101 two rease	JIIS. THISE, S	5ta11 11a5 1115	orically utilize	tu class INCE (C
22		distribution mains	while Mr.]	Raab has uti	lized CP dema	nds to allocate	distribution mains	s.
23		Second, there is an	n unusual ci	rcumstance	relating specifi	ically to KGS'	s irrigation load.	
		,				<u>,</u>	0	

1	To understand this unusual circumstance, most gas distribution companies peak in
2	the wintertime due to heating load wherein utilities design their distribution system to meet
3	peak load. In these instances, CP demands are commonly used to allocate distribution
4	mains. However, for KGS, the Irrigation class is relatively large, and there are a large
5	number of distribution mains devoted to, or largely used by, these Irrigation customers.
6	These Irrigation customers tend to peak (and use the most gas) during September when the
7	system load is low due to the absence of heating load, which suggests that an NCP allocator
8	for KGS may be appropriate.

9 Due to the fact that most natural gas distribution utilities do not have a material 10 irrigation load or usage, consideration of the class responsibility associated with KGS's 11 investment in distribution mains is atypical. As such, in the approved Partial Unanimous 12 Settlement Agreement in the Company's last rate case (Docket No. 18-KGSG-560-RTS), 13 the Company was required "to evaluate its allocation of costs to irrigation customers and 14 propose modifications to its cost of service study, as necessary, to reasonably account for 15 any changes indicated by that evaluation."⁴

- 16
- 17 Q. Has the Company complied with this requirement?

A. Yes. In response to CURB-072, the Company provided the confidential results of its
investigation on this issue including an analysis of average customer distances (in straight
line feet) to the nearest transmission or distribution line separated by KGS-owned or
"Foreign" gas lines. In addition, the Company provided a map of Kansas with Irrigation
customers and transmission lines superimposed on the map. Finally, the Company

⁴ Order Approving Partial Unanimous Settlement Agreement, Exhibit A, Paragraph 20.

- provided a map of individual Irrigation customer service lines superimposed on Google
 Earth.
- 3
- Q. Was the Company's analysis of the distances to nearest transmission and distribution
 lines particularly helpful in your evaluation of whether Irrigation customers are
 largely served with dedicated (or mostly dedicated) distribution mains?
- A. No. As best as I can determine from the "pivot" table provided in this analysis, all this
 shows is the average distance to the closest natural gas pipe (whether KGS or Foreign
 company owned). It does not indicate whether other KGS customers utilize these lines nor
 whether the distribution lines serving Irrigation customers are largely dedicated for their
 use.
- 12

Q. Were the maps provided in response to CURB-072 particularly useful in your evaluation of whether KGS's distribution mains that serve Irrigation customers are largely dedicated to serve these customers?

A. Yes. By closely examining the locations of Irrigation customers (particularly in South
Central and Southwestern Kansas) and zooming Google Earth into great detail, it is
apparent that these lines are in very rural areas with no other commercial establishments
(to speak of) and only a farm or two that utilizes the irrigation lines. As such, I have
determined that many (if not most) of the distribution mains utilized by Irrigation
customers are either totally, or almost totally, dedicated for Irrigation use.

1	Q.	What are KGS's conclusions regarding the required evaluation of mains that serve
2		Irrigation customers?
3	A.	On page 35 of his direct testimony, Mr. Raab discusses KGS's conclusions regarding its
4		evaluation of mains that serve Irrigation customers. Mr. Raab reports the Company's
5		findings as follows:
6 7 8 9 10 11 12 13 14		First, the Company evaluated all irrigation customers to determine whether they were served from mains dedicated to them (which would suggest an NCP allocation) or from mains that served other customers (which would support a CP allocation). This review indicated that both situations can occur, and it is not possible to develop an allocator that accurately reflected this difference. However, the Company believes that it is more often the case that irrigation customers take service from mains that serve other customers, supporting a CP allocation and has adopted a CP allocation factor for mains in this case.
15 16	Q.	What are your conclusions regarding the investment of distribution mains required
17	-	to serve Irrigation customers?
18	A.	While I agree with the Company's first conclusion that both situations can occur [i.e., some
19		mains are dedicated (or largely dedicated) to serve Irrigation customers and others are from
20		mains that are served by other customer classes], I disagree that it is more often the case
21		that Irrigation customers take service from mains that serve other customers (to a material
22		degree). My conclusion is based primarily on my detailed examination of each Irrigation
23		customer's location superimposed on a magnified Google Earth map.
24		
25	Q.	Would it be productive to require the Company to conduct a more in depth study and
26		analysis of this issue?
27	A.	In my opinion, no. The time and cost required for KGS to evaluate each distribution main
28		serving every Irrigation customer from the service line to the closest city gate and then

1		evaluate whether other customers are served from that distribution main would be immense
2		considering there are more than 700 KGS Irrigation customers. Furthermore, it is likely
3		that the Company does not have records of the investment costs for each distribution main
4		segment and may not even have specific information on the size and type of individual
5		main segments.
6		
7	Q.	What is your recommendation concerning a reasonable approach as it relates to the
8		use of peak demand data for allocating KGS's distribution mains?
9	A.	Based on the Company's and my analysis of this issue, I recommend an average of CP and
10		NCP demands be used for evaluating distribution mains-related costs for this case.
11		
12	Q.	Please provide a comparison of class RORs at current rates utilizing the Demand
13		Only study that allocates distribution mains on CP, NCP, and the average of CP and
14		NCP demands.
15	А.	The following table provides a summary of class RORs and indexed RORs utilizing the
16		Demand Only study wherein distribution mains are allocated on CP, NCP, and average of
17		CP and NCP:

1				TABLE	3			
	Comparison of CCOSS Results at Current Rates							
2	Demand Only Study							
				ROR	2		Indexed RO	R
3			СР	NCP	Avg.	СР	NCP	Avg.
			CURB	CURB	CP & NCP	CURB	CURB	CP & NCP
4	Class & Rate So	hedule	Adjusted	Adjusted	Demand	Adjusted	Adjusted	Demand
4	Residential	RS	1.86%	2.07%	1.89%	71%	79%	72%
_	Small Gen. Svc.	GSS	3.88%	4.20%	3.95%	148%	161%	151%
5	Large Gen. Svc.	GSL	2.44%	2.84%	2.52%	93%	109%	96%
	Transport Elig. GS	GSTE	3.23%	3.74%	3.33%	124%	143%	128%
6	Small Generator	SGS	30.15%	30.00%	30.10%	1154%	1148%	1152%
U U	Irrigation Sales	GIS	37.99%	3.01%	16.77%	1453%	115%	642%
7	Kansas Gas Supply	KGSSD	1.17%	1.17%	1.17%	45%	45%	45%
7	Sales for Resale	SSRk	121.69%	121.69%	121.69%	4656%	4656%	4656%
	Sales for Resale	SSR-BHk	0.99%	0.99%	0.99%	38%	38%	38%
8	Small Transport	STk	5.93%	6.29%	6.02%	227%	241%	230%
	Small Transport	STt	4.88%	5.05%	4.92%	187%	193%	188%
9	CNG Transport	CNGk	8.75%	8.83%	8.78%	335%	338%	336%
)	CNG Transport	CNGt	1.98%	2.48%	2.07%	76%	95%	79%
	Irrigation Transport	GIT	47.53%	2.69%	18.06%	1819%	103%	691%
10	Lg. Vol. Transport	LVTk-T1	0.00%	0.59%	0.08%	0%	23%	3%
	Lg. Vol. Transport	LVTk-T2	-0.90%	-0.33%	-0.84%	-34%	-13%	-32%
11	Lg. Vol. Transport	LVTk-T3	2.23%	2.95%	2.36%	85%	113%	90%
	Lg. Vol. Transport	LVTk-T4	6.88%	7.25%	6.98%	263%	277%	267%
12	Lg. Vol. Transport	LVTt-T1	4.95%	5.52%	5.08%	189%	211%	194%
12	Lg. Vol. Transport	LVTt-T2	-0.27%	-1.85%	-0.50%	-10%	-71%	-19%
	Lg. Vol. Transport	LVTt-T3	11.79%	12.24%	11.92%	451%	468%	456%
13	Lg. Vol. Transport	LVTt-T4	13.45%	0.96%	8.32%	515%	37%	318%
	Wholesale Transport	WTt	39.31%	39.31%	39.31%	1504%	1504%	1504%
14	Total Company		2.61%	2.61%	2.61%	100%	100%	100%
15	The details of my	Demand Only	y CCOSS in	which dist	tribution main	s are allocat	ed on NCI	þ

15 The details of my Demand Only CCOSS in which distribution mains are allocated on NCP 16 demands are provided in my Schedule GAW-4 while the details of my Demand Only 17 CCOSS in which distribution mains are allocated on the average of CP and NCP demands 18 are provided in my Schedule GAW-5.⁵

⁵ The average of CP and NCP demands are based on the average class percentages and not absolute CP and NCP demand levels.

Q. What are your findings and recommendations concerning class cost allocations in this case?

A. While it is my opinion that the P&A method used to allocate distribution mains most
reasonably reflects cost causation, I recognize that no cost allocation study is surgically
precise. In this regard, there are other methods also recognized in the industry as reflected
in Mr. Raab's preferred Customer/Demand approach and Staff's preferred use of NCP
demands to allocate distribution mains. As a result, the Demand Only study that considers
both CP and NCP demands to allocate distribution mains strikes a reasonable balance for
purposes of evaluating class revenue responsibility for KGS.

- 10
- 11

III. <u>CLASS REVENUE DISTRIBUTION</u>

12 Q. How does the Company propose to allocate, or assign, its requested \$93.1 million base rate increase?

A. Mr. Raab also sponsors KGS's class revenue allocations and rate design. In developing his
 allocation of the Company's proposed overall increase to individual classes, Mr. Raab first
 recommends that no class receive a base rate decrease.⁶ For those classes whose current
 ROR is above the Company's proposed rate of return (utilizing his CP Demand Only
 study), these classes receive no increase in revenue responsibility. Finally, all remaining
 classes receive increases based largely on the results of his CCOSS except that no class'
 increase would result in an ROR greater than the Company's proposed system average

⁶ It should be noted that Rate Schedule GSTE would receive a 3.25% decrease, however, Mr. Raab indicates that this is an immaterial decrease needed to reconcile projected and targeted revenues as set forth on page 38 of his direct testimony.

2

ROR. The following table provides a summary of Mr. Raab's proposed class revenue

increases:

$\begin{array}{c c c c c c c c c c c c c c c c c c c $		ases	ABLE 4 Class Revenue Incre]	3
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		KGS	(\$000)			4
6 Residential RS \$229,913 \$81,114 6 Small Gen. Svc. GSS \$23,079 \$2,828 7 Transport Elig. GS GSTE \$17,791 \$4,986 7 Transport Elig. GS GSTE \$5,046 (\$164) 8 Irrigation Sales GIS \$230 \$0 8 Irrigation Sales GIS \$230 \$0 9 Sales for Resale SSRk \$37 \$1 5ales for Resale SSR-BHk \$44 \$0 10 Small Transport STK \$10,685 \$1,768 5mall Transport STK \$10,685 \$1,768 11 CNG Transport CNGk \$277 \$0 12 Lg. Vol. Transport CNGt \$76 \$18 12 Lg. Vol. Transport LVTk-T1 \$1,277 \$276 \$2 13 Lg. Vol. Transport LVTk-T3 \$2,061 \$242 \$2 14 Lg. Vol. Transport LVTk-T4 \$8,043 \$838 14 Lg. Vol. Transport LVTk-T	Percent	Proposed				5
6 Small Gen. Svc. GSS \$23,079 \$2,828 7 Transport Elig. GS GSTE \$17,791 \$4,986 7 Transport Elig. GS GSTE \$5,046 (\$164) 8 Irrigation Sales GIS \$230 \$0 8 Irrigation Sales GIS \$230 \$0 9 Sales for Resale SSRk \$37 \$1 Sales for Resale SSR-BHk \$4 \$0 10 Small Transport STk \$10,685 \$1,768 10 Small Transport STk \$10,685 \$1,768 11 CNG Transport CNGk \$277 \$0 11 CNG Transport CNGt \$76 \$18 \$2 12 Lg. Vol. Transport LVTk-T1 \$1,277 \$276 \$2 13 Lg. Vol. Transport LVTk-T3 \$2,061 \$242 \$2 14 Lg. Vol. Transport LVTk-T4 \$8,043 \$838 14 Lg. Vol. Transport LVTt-T1 \$266 \$17 15 Lg. V	Increase					
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7 Transport Elig. GS GSTE \$5,046 (\$164) 8 Irrigation Sales GIS \$230 \$00 8 Irrigation Sales GIS \$230 \$00 9 Sales for Resale SSRk \$37 \$11 5 Sales for Resale SSRk \$37 \$11 6 Small Transport STk \$10,685 \$1,768 7 CNG Transport STk \$10,685 \$1,768 8 Irrigation Transport STk \$10,685 \$1,768 9 Small Transport STK \$10,685 \$1,768 10 Small Transport STK \$10,685 \$1,768 11 CNG Transport CNGk \$277 \$0 11 CNG Transport CNGt \$76 \$18 \$2 12 Lg. Vol. Transport LVTk-T1 \$1,277 \$276 \$2 13 Lg. Vol. Transport LVTk-T2 \$1,816 \$299 13 Lg. Vol. Transport LVTk-T4 \$8,043 \$838 14 Lg. Vol.	12.25%	· · · · · · · · · · · · · · · · · · ·	-			0
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$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	-3.25%		· · · · · ·		1 0	/
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16 Wholesale Transport WTt \$947 \$0	2.81%	\$187	\$6,648	LVTt-T4	e .	15
	0.00%	\$0		WTt	e i	16
	29.41%					10
Rate Design Rounding (\$2)		,	÷)•			. –
17 Total Base Rate Revenues \$93,103						17

18

19 Q. Do you recommend an alternative class revenue distribution?

A. Yes. Mr. Raab's class revenue distribution is based entirely on his use of only CP demands
within his CCOSS while I recommend that both CP and NCP demands be considered within
the allocation of distribution mains. As a result, I have developed an alternative class
revenue distribution that uses the results of the Demand Only study using both CP and NCP

1	demands as a guide in evaluating class revenue responsibility but also considers			
2	gradualism. Specifically, I developed my recommended class revenue distribution on the			
3	following criteria and guidelines:			
4	(1) no class should receive a rate reduction;			
5				
6	(2) classes whose current RORs are greater than the Company's proposed ROR			
7	(7.89%) receive no increase;			
8				
9	(3) classes that are above the system ROR at current rates, but below the			
10	Company's requested ROR are assigned increases less than the system			
11	average percentage increase;			
12				
13	(4) classes that are reasonably close to the system ROR (between 80% and			
14	120%) at current rates are assigned the system average percentage increase;			
15				
16	(5) classes that are somewhat revenue deficient, but within 50% of the system			
17	ROR at current rates, are assigned 125% of the system average percentage			
18	increase;			
19				
20	(6) classes that are significantly revenue deficient (less than 50% of the system			
21	ROR at current rates) are assigned 150% of the system average percentage			
22	increase;			
23				
24	(7) the Residential class is treated as the residual in order to achieve the overall			
25	increase.			
26				
27	The following table shows the development of my recommended class revenue distribution			
28	using the Company's requested \$93.1 million overall increase:			

1	TABLE 5 CURB Proposed Class Revenue Increases									
2		(\$000)								
2			Indexed		CU	RB Propose	ed			
•			ROR		Percent					
3			Avg. CP	Current	of Sys.		Percent			
	Class & Rate Sc	hedule	& NCP	Revenues	Average	Increase	Increase			
4	Residential	RS	72%	\$229,913	113%	\$76,498	33.27%			
-	Small Gen. Svc.	GSS	151%	\$23,079	75%	\$5,090	22.05%			
5	Large Gen. Svc.	GSL	96%	\$17,791	100%	\$5,232	29.41%			
3	Transport Elig. GS	GSTE	128%	\$5,046	85%	\$1,261	24.99%			
	Small Generator	SGS	1152%	\$472	0%	\$0	0.00%			
6	Irrigation Sales	GIS	642%	\$230	0%	\$0	0.00%			
	Kansas Gas Supply	KGSSD	45%	\$0	0%	\$0				
7	Sales for Resale	SSRk	4656%	\$37	0%	\$0	0.00%			
/	Sales for Resale	SSR-BHk	38%	\$4	150%	\$2	44.11%			
	Small Transport	STk	230%	\$10,685	35%	\$1,100	10.29%			
8	Small Transport	STt	188%	\$4,461	75%	\$984	22.05%			
	CNG Transport	CNGk	336%	\$277	0%	\$0	0.00%			
9	CNG Transport	CNGt	79%	\$76	113%	\$25	33.27%			
-	Irrigation Transport	GIT	691%	\$1,713	0%	\$0	0.00%			
10	Lg. Vol. Transport	LVTk-T1	3%	\$1,277	150%	\$563	44.11%			
10	Lg. Vol. Transport	LVTk-T2	-32%	\$1,816	150%	\$801	44.11%			
	Lg. Vol. Transport	LVTk-T3	90%	\$2,061	100%	\$606	29.41%			
11	Lg. Vol. Transport	LVTk-T4	267%	\$8,043	25%	\$591	7.35%			
	Lg. Vol. Transport	LVTt-T1	194%	\$266	75%	\$59	22.05%			
12	Lg. Vol. Transport	LVTt-T2	-19%	\$662	150%	\$292	44.11%			
12	Lg. Vol. Transport	LVTt-T3	456%	\$1,115	0%	\$0	0.00%			
	Lg. Vol. Transport	LVTt-T4	318%	\$6,648	0%	\$0	0.00%			
13	Wholesale Transport	WTt	1504%	\$947	0%	\$0	0.00%			
	Total Company		100%	\$316,618		\$93,103	29.41%			
14	1 2									

TABLE 5
CURB Proposed Class Revenue Increase
-

15 Q. Please provide a comparison of the Company's and your recommended class 16 increases at the Company's overall \$93.1 million increase.

17 The following table provides a comparison of the Company's and CURB's proposed class A.

18 revenue increases at the Company's overall increase:

1				TABLE 6			
			Comparison	of Class Reven	ue Increases A	At	
2				V Overall Reque			
		(\$000)					
3			Class & Rate S		KGS	CURB	
			Residential	RS	\$81,114	\$76,498	
4			Small Gen. Svc.	GSS	\$2,828	\$5,090	
			Large Gen. Svc.	GSL	\$4,986	\$5,232	
5			Transport Elig. GS	GSTE	(\$164)	\$1,261	
5			Small Generator	SGS	\$0	\$0	
6			Irrigation Sales	GIS	\$0	\$0	
0			Kansas Gas Supply	KGSSD	\$0	\$0	
-			Sales for Resale	SSRk	\$1	\$0	
7			Sales for Resale	SSR-BHk	\$0	\$2	
			Small Transport	STk	\$1,768	\$1,100	
8			Small Transport	STt	\$607	\$984	
			CNG Transport	CNGk	\$0	\$0	
9			CNG Transport	CNGt	\$18	\$25	
			Irrigation Transport	GIT	\$0	\$0	
10			Lg. Vol. Transport	LVTk-T1	\$276	\$563	
10			Lg. Vol. Transport	LVTk-T2	\$299	\$801	
11			Lg. Vol. Transport	LVTk-T3	\$242	\$606	
11			Lg. Vol. Transport	LVTk-T4	\$838	\$591	
10			Lg. Vol. Transport	LVTt-T1	\$17	\$59	
12			Lg. Vol. Transport	LVTt-T2	\$60	\$292	
10			Lg. Vol. Transport	LVTt-T3	\$28	\$0	
13			Lg. Vol. Transport	LVTt-T4	\$187	\$0	
			Wholesale Transport	WTt	\$0	\$0	
14			Total Company		\$93,105	\$93,103	
			Rate Design Rounding	g	(\$2)		
15			Total Base Rate Reven	nues	\$93,103	\$93,103	
16							
17	Q.	In the ever	nt that the Commissi	on authorizes	s an overall i	ncrease less	than the amount

requested by KGS, do you recommend an alternative class revenue allocation?

19 A. Yes. If the Commission authorizes an overall increase in the base rate revenue requirement

20 less than that requested by the Company, I recommend that the authorized overall increase

21 be allocated in proportion to my recommended class increases shown above.

RESIDENTIAL RATE DESIGN

1 **IV.**

2 Q. Does the Company propose significant changes to its Residential rate structure 3 associated with base rates?

4 Yes. Currently, all Residential customers pay a fixed monthly customer charge of \$18.18 A. 5 per month and a flat volumetric rate of \$2.3485 per MCF. In this case, Company witness 6 Raab proposes an "A/B rate plan" to bifurcate Residential base rates into two subclasses: 7 one designed for small-volume users (Rate A) and one designed for larger-volume users 8 (Rate B). Although customers will have the ability to choose Rate A or Rate B after the 9 initial assignment, Mr. Raab designed these proposed rates based on a breakeven (breakpoint) of about 73 MCF per year.⁷ The following provides the Company's current 10 11 and proposed Residential rates:

12

TABLE 7	7
---------	---

13	KGS Proposed Base Residential Rates				
10		Custome	r Charge	Volumetric Charge/MCF	
14	Rate Schedule	Current	Proposed	Current	Proposed
	Small (A Rate)	\$18.18	\$20.00	\$2.3485	\$4.3818
15	Large (B Rate)	\$18.18	\$35.00	\$2.3485	\$1.9160

16

17 Q. What were the Company's objectives in proposing a bifurcated Residential rate 18 structure?

- 19 A. Mr. Raab indicates that the Company's primary rate design objective is to "improve fixed
- 20 cost recovery as appropriate through increased service charges."⁸ In addition, Mr. Raab

⁷ If the A/B rates are approved, the Company will initially select an individual customer's A or B rate based on that customer's historical usage and allow the customer to then select their own rate (subject to the restriction that they would only be allowed to switch once in a 12-month period).

⁸ Per direct testimony of Paul Raab, page 39, lines 6-8.

1		asserts that the proposed Residential A/B rates will improve the intra-class subsidy paid by
2		large usage customers, thereby, reducing the subsidy to small usage customers.9
3		
4	Q.	How is the remainder of your testimony structured as it relates to Residential rate
5		design?
6	А.	First, I will respond to Mr. Raab's stated Residential rate design objectives discussed above,
7		then, I will provide my analysis and recommendations regarding the Company's proposed
8		bifurcation of Residential A and B rates.
9		
10		A. <u>Customer Costs & Fixed Charges</u>
11	Q.	Does Mr. Raab provide his own assertions that attempt to support the Company's
12		objective to "improve fixed cost recovery as appropriate through increased service
13		charges?"
14	А.	Yes. In short, Mr. Raab asserts that because the vast majority of KGS's non-gas (base rate)
15		costs are fixed in nature largely due to the sunk investments required to provide service to
16		its customers, these fixed costs should be recovered through fixed charges. Specifically,
17		Mr. Dech slaimer
		Mr. Raab claims:

⁹ *Id.*, at page 46, lines 5-9.
¹⁰ *Id.*, at page 41, lines 12-16.

Rates should be designed so that fixed costs are recovered through the fixed monthly customer charge, and variable costs are recovered through the volumetric charges.¹¹

5 Q. Do you agree with Mr. Raab's assertions attempting to support the recovery of fixed 6 costs through fixed charges?

A. Absolutely not. It should be remembered that KGS is a business enterprise and not a
taxation authority. As a regulated business enterprise, KGS is afforded an opportunity to
recover its prudently incurred costs and earn a fair rate of return on its investment
commensurate with the risks it confronts.

11 Under Mr. Raab's assertions, the Company should recover almost all of its non-gas 12 revenue requirement through fixed charges, which has little to no risk for recovery. This treatment is similar to that of a governmental taxation authority. However, unlike a taxation 13 14 authority (that bears little risk and thus does not require a risk-based return on its equity 15 investment), the Company is requesting a significant return on its equity investment well 16 above a risk-free rate. That is, according to Mr. Raab, the Company should bear little to 17 no risk on revenue recovery, yet Mr. Raab is silent on the Company's request for a 18 significant risk premium over and above a risk-free rate in its authorized return on equity.

19

1 2

3

4

Q. Do Mr. Raab's assertions and the Company's objectives comport with the economic theory of competitive markets or the actual practices of such competitive markets?

23

22

A.

market ensure the most efficient allocation of society's resources. Because public utilities

No. The most basic tenet of competition is that prices determined through a competitive

¹¹ *Id.*, at page 43, lines 19-21.

1		are generally afforded monopoly status under the belief that resources for essential services
2		are better utilized without duplicating the fixed facilities required to serve consumers, a
3		fundamental goal of regulatory policy is that regulation should serve as a surrogate for
4		competition to the greatest extent practical. ¹² As such, the pricing policy for a regulated
5		public utility should mirror those of competitive firms to the greatest extent practical.
6		
7	Q.	Please briefly discuss how prices are generally structured in competitive markets.
8	A.	Under economic theory, efficient price signals result when prices are equal to marginal
9		costs. ¹³ It is well known that all costs are variable in the long run. Therefore, efficient
10		pricing results from the incremental variability of costs even though a firm's short-run cost
11		structure may include a high level of sunk or "fixed" costs. Indeed, competitive market-
12		based prices are generally structured based on usage; i.e. volume-based pricing.
13		
14	Q.	Please briefly explain the economic principles of efficient price theory and, how short-
15		run fixed costs are recovered under such efficient pricing.
16	A.	Perhaps the best known micro-economic principle is that in competitive markets (i.e.,
17		markets in which no monopoly power or excessive profits exist), prices are equal to
18		marginal cost. Marginal cost is equal to the incremental change in cost resulting from an
19		incremental change in output. A full discussion of the calculus involved in determining
20		marginal costs is not appropriate here. However, it is readily apparent that because
21		marginal costs measure the changes in costs with output, short-run "fixed" costs are

 ¹² James C. Bonbright, et al., *Principles of Public Utility Rates*, p. 141 (Second Edition, 1988).
 ¹³ Strictly speaking, efficiency is achieved only when there is no excess capacity such that short-run marginal costs equal long-run marginal costs. In practice, there is usually at least some excess capacity present such that pricing based on long-run marginal costs represents the most efficient utilization of resources.

irrelevant in efficient pricing. This is not to say that efficient pricing does not allow for the
recovery of short-run fixed costs. Rather, they are reflected within a firm's production
function such that no excess capacity exists and that an increase in output will require an
increase in costs — including those considered "fixed" from an accounting perspective.
As such, under efficient pricing principles, marginal costs capture the variability of costs,
and prices are variable because prices equal these costs.

7

8 Q. Please explain how efficient pricing principles are applied to the natural gas 9 distribution industry.

10 A. Universally, utility marginal cost studies include three separate categories of marginal 11 costs: demand, energy, and customer. Consistent with the general concept of marginal 12 costs, each of these costs varies with incremental changes. Marginal demand costs measure 13 the incremental change in costs resulting from an incremental change in peak load 14 (demand). Marginal energy (commodity) costs measure the incremental change in costs 15 resulting from an incremental change in MCF (energy) consumption. Marginal customer 16 costs measure the incremental change in costs resulting from an incremental change in 17 number of customers.

Particularly relevant here is understanding what costs are included within, and the procedures used to determine, marginal customer costs. Since marginal customer costs reflect the measurement of how costs vary with the number of customers, they only include those costs that directly vary as a result of adding a new customer.

Q. Please explain how this theory of competitive pricing should be applied to regulated public utilities such as KGS.

A. Due to KGS's investment in system infrastructure, there is no debate that many of its shortrun costs are fixed in nature. However, as discussed above, efficient competitive prices are established based on long-run costs, which are entirely variable in nature.

6 Marginal cost pricing only relates to efficiency. This pricing does not attempt to 7 address fairness or equity. Fair and equitable pricing of a regulated monopoly's products 8 and services should reflect the benefits received for the goods or services. In this regard, 9 those that receive more benefits should pay more in total than those who receive fewer 10 benefits. Regarding natural gas usage, the level of consumption is the best and most direct 11 indicator of benefits received. Thus, volumetric pricing promotes the fairest pricing 12 mechanism to customers and to the utility.

13 The above philosophy has consistently been the belief of economists, regulators, and policy makers for generations. For example, consider utility industry pricing in the 14 15 1800s, when the industry was in its infancy. Customers paid a fixed monthly fee and 16 consumed as much of the utility commodity/service as they desired (usually water). It soon 17 became apparent that this fixed monthly fee rate schedule was inefficient and unfair. Utilities soon began metering their commodity/service and charging only for the amount 18 actually consumed. In this way, consumers receiving more benefits from the utility paid 19 20 more, in total, for the utility service because they used more of the commodity.

Q. Is the natural gas distribution industry unique in its cost structures, which are comprised largely of fixed costs in the short-run?

A. No. Most manufacturing and transportation industries are comprised of cost structures
predominated with "fixed" costs. These fixed costs, also called "sunk" costs, are primarily
comprised of investments in plant and equipment. Indeed, virtually every capital-intensive
industry is faced with a high percentage of so-called fixed costs in the short run. Prices for
competitive products and services in these capital-intensive industries are invariably
established on a volumetric basis, including those that were once regulated, e.g., motor
transportation, airline travel, and rail service.

Accordingly, KGS's position that a large portion of its fixed distribution costs should be recovered through fixed monthly charges is incorrect. Pricing should reflect the Company's long-run costs, wherein all costs are variable or volumetric in nature, and users requiring more of KGS's products and services should pay more than customers who use less of these products and services. Stated more simply, those customers who conserve or are otherwise more energy efficient, or those who use less of the commodity for any reason, should pay less than those who use more natural gas.

17

18 Q. How are high fixed customer charge rate structures contrary to effective conservation 19 efforts?

A. High fixed charge rate structures actually promote additional consumption because a
 consumer's price of incremental consumption is less than what an efficient price structure
 would otherwise be. A clear example of this principle is exhibited in the natural gas
 transmission pipeline industry. As discussed in its well-known Order 636, FERC's

1	adoption of a "Straight Fixed Variable" ("SFV") pricing method ¹⁴ was a result of national
2	policy (primarily that of Congress) to encourage increased use of domestic natural gas by
3	promoting additional interruptible (and incremental firm) gas usage. FERC's SFV pricing
4	mechanism greatly reduced the price of incremental (additional) natural gas consumption.
5	This resulted in significantly increasing the demand for, and use of, natural gas in the
6	United States after Order 636 was issued in 1992.
7	FERC Order 636 had two primary goals. The first goal was to enhance gas
8	competition at the wellhead by completely unbundling the merchant and transportation
9	functions of pipelines. ¹⁵ The second goal was to encourage the increased consumption of
10	natural gas in the United States. In Order 636's introductory statement, FERC stated:
11 12 13 14	The Commission's intent is to further facilitate the unimpeded operation of market forces to stimulate the production of natural gas [and thereby] contribute to reducing our Nation's dependence upon imported oil ¹⁶
15	With specific regard to the SFV rate design adopted in Order 636, FERC stated:
16 17 18 19 20 21 22	Moreover, the Commission's adoption of SFV should maximize pipeline throughput over time by allowing gas to compete with alternate fuels on a timely basis as the prices of alternate fuels change. The Commission believes it is beyond doubt that it is in the national interest to promote the use of clean and abundant gas over alternate fuels such as foreign oil. SFV is the best method for doing that. ¹⁷
23	Recently, some public utilities have begun to advocate SFV residential pricing,
24	claiming a need for enhanced fixed charge revenues. To support their claim, the companies
25	argue that because retail rates have been historically volumetric-based, there has been a

 ¹⁴ Under SFV pricing, customers pay a fixed charge that is designed to recover all of the utility's fixed costs.
 ¹⁵ Federal Energy Regulatory Commission, Docket Nos. RM91-11-001 and RM87-34-065, Order No. 636 (Apr. 9, 1992), p. 7.
 ¹⁶ *Id.* p. 8 (alteration in original).
 ¹⁷ *Id.* pp. 128-129.

1		disincentive for utilities to promote conservation or encourage reduced consumption.
2		However, FERC's objective in adopting SFV pricing suggests the exact opposite. The
3		price signal that results from SFV pricing is meant to promote additional consumption, not
4		reduce consumption. Thus, a rate structure that is heavily based on a fixed monthly
5		customer charge sends an even stronger price signal to consumers to use more energy.
6		
7	Q.	As a public policy matter, what is the most effective tool that regulators have to
8		promote cost effective conservation and the efficient utilization of resources?
9	A.	Unquestionably, one of the most important and effective tools that this, or any, regulatory
10		Commission has to promote conservation is developing rates that send proper price signals
11		to conserve and utilize resources efficiently. A pricing structure that is largely fixed, such
12		that customers' effective prices do not properly vary with consumption, promotes the
13		inefficient utilization of resources. Pricing structures that are weighted heavily on fixed
14		charges are much more inferior from a conservation and efficiency standpoint than pricing
15		structures that require consumers to incur more cost with additional consumption.
16		
17	Q.	Does Mr. Raab make any assertions as to the risk KGS confronts as it relates to the
18		topic of conservation and energy efficiency?
19	A.	Yes. On pages 41 and 42 of his direct testimony, Mr. Raab claims that there has been a
20		long-term decline in usage per customer due to customer conservation activities and a
21		warming climate. As a result, Mr. Raab claims that the KGS system in Kansas has faced
22		unnecessary financial pressure (due to the largely volumetric rate structure).

1	While KGS's Residential customers may be slowly converting to more efficient
2	natural gas appliances and the impacts of long-term global warming on Residential usage
3	during the last several years are uncertain, the reality is, the Company's Residential usage
4	per customer has actually increased (based on Mr. Raab's own weather normalized
5	volumes) since the Company's 2018 rate case (Docket No. 18-KGSG-560-RTS) as shown
6	in the table below:

7	TABLE 8					
8	KGS Residential Usage Per Customer Weather Normalized					
9		Test Year			User Per	
	Docket No.	Ending	Customers	MCF	Customer	
10	18-KGSG-560-RTS ¹⁸	12/31/17	583,050	40,611,980	69.65	
10	24-KGSG-610-RTS ¹⁹	9/30/23	590,667	43,028,890	72.85	
11						
	Percent Change '17 to '22	3	1.31%	5.95%		
12						
13	As can be seen above, on a w	veather norr	nalized basis,	KGS's Resid	ential annual usag	

customer has actually increased from 69.65 MCF to 72.85 MCF over the last 5.75 years.
While the number of Residential customers has increased by 1.31% over this period, total
Residential consumption has increased by almost 6% (5.95%). While the reasons for this

17 increased usage per customer are unknown, this increase in usage speaks for itself.

¹⁸ Docket No. 18-KGSG-560-RTS, response to KCC Data Request 001 (Raab revenue proof).

¹⁹ Docket No. 24-KGSG-610-RTS, response to Supplemental KCC Data Request 001 (Raab revenue proof).

Q. Notwithstanding the efficiency reasons as to why regulation should serve as a surrogate for competition, are there other relevant aspects to the pricing structures in competitive markets *vis a vis* those of regulated utilities?

4 Yes. In competitive markets, consumers, by definition, have the ability to choose various А. 5 suppliers of goods and services. Consumers and the market have a clear preference for 6 volumetric pricing. Utility customers are not so fortunate, in that the local utility is a 7 monopoly. The only reason utilities are able to seek pricing structures with high fixed monthly charges is due to their monopoly status. In my opinion, this is a critical 8 9 consideration in establishing utility pricing structures. Competitive markets and 10 consumers in the United States have demanded volumetric-based prices for generations. 11 A regulated utility's pricing structure should not be allowed to counter the collective 12 wisdom of markets and consumers simply because of its market power.

13

14 Q. Please respond to Mr. Raab's assertion that large-volume Residential customers 15 subsidize small-volume Residential customers.

A. Mr. Raab's assertion is based simply on the fact that large-volume Residential customers
 contribute more revenue than small-volume customers. He then surmises that these large volume customers are contributing more than their fair share towards the recovery of the
 Company's revenue requirement than small-volume customers. However, this does not
 equate in any way to the costs incurred to serve large-volume versus small-volume
 Residential customers.

22 Because virtually all larger-volume Residential customers use the preponderance 23 of their natural gas during the winter months to heat their homes, it is well known that

Residential heating customers have a significantly lower load factor than non-heating 1 2 customers.²⁰ This is because non-heating customers tend to not be nearly as weather-3 sensitive as heating customers and so their usage is rather constant throughout the year. On the other hand, Residential heating customers demand more and more of the 4 5 Company's facilities as cold weather and natural gas usage requirements increase. Because 6 high load factor customers evenly spread their demands throughout the year, these 7 customers are cheaper to serve (on a per unit of consumption basis) than low load factor 8 customers. The reality of larger-usage Residential customers having a lower load factor 9 than low-usage Residential customers has cost implications not only on KGS's distribution 10 costs but also as it relates to the Company's procurement of gas supplies. That is, larger-11 volume Residential customers (with lower load factors) invariably impose much greater 12 costs on the gas supply function since KGS must not only purchase more gas volumes in 13 the wintertime but also must reserve more upstream pipeline capacity from interstate 14 pipelines. As such, it cannot be said that high-usage customers subsidize low-usage 15 customers due to a predominant volumetric pricing schedule.

16

17 Q. How should the level of fixed monthly customer charges be evaluated?

A. Fixed monthly charges should only reflect the direct costs required to connect and maintain
 a customer's account. As such, customer charges should only reflect the costs of service
 lines, meters, meter reading, customer records and billing. Customer charges should not
 include any overhead costs, as these are simply the cost of doing business, nor should they
 include any costs of mains.

²⁰ Load factor is defined as average daily usage divided by peak day usage wherein average daily usage is annual throughput divided by 365 days.

1	Q.	Conceptually, does Mr. Raab appear to agree with you on the costs that should be
2		considered as customer-related?
3	A.	Yes. For example, on page 22, lines 5 through 10 of his direct testimony, Mr. Raab states:
4 5 6 7 8 9 10		Those distribution costs that can be directly assigned to a particular customer (e.g., service drops and meters) plus the meter reading and other customer service functions such as billing and collections are included in the customer service and facilities function. The administrative and general function includes management costs that cannot be directly assigned to the other major cost functions. ²¹
11	Q.	Is there academic support for your opinion that fixed monthly customer charges
12		should only reflect the direct costs required to connect and maintain a customer's
13		account?
14	A.	Yes. In his well-known treatise Principles of Public Utility Rates, Professor James C.
15		Bonbright states:
16 17 18 19 20 21 22		But fully-distributed cost analysts dare not avail themselves of this solution, since they are the prisoners of their own assumption that "the sum of the parts equals the whole." They are therefore under impelling pressure to fudge their cost apportionments by using the category of customer costs as a dumping ground for costs that they cannot plausibly impute to any of their other cost categories. (Second Edition, page 492)
23	Q.	Have you conducted an analysis of the appropriate level of Residential customer
24		charges for KGS?
25	A.	Yes. I have conducted a direct customer cost analysis for KGS's Residential customers,
26		which is provided in my Schedule GAW-6. In conducting my direct customer cost
27		analysis, I calculated a Residential customer charge revenue requirement based upon
28		CURB's recommended cost of capital as well as under the Company's requested cost of
29		capital. My studies indicate a Residential direct customer cost between \$17.26 and \$18.43

²¹ See also Mr. Raab's direct testimony, page 25, lines 15-18, page 27, lines 16-19, and page 40, line 23 through page 41, line 1.

1		per month as shown in my Schedule GAW-6.
2		
3		B. <u>KGS Proposed Residential A/B Rates</u>
4	Q.	As discussed earlier, please provide the Company's proposed Residential A/B rates
5		where the A rate is intended to be more beneficial to small volume customers and the
6		B rate is intended to be more beneficial to large volume customers.
7	A.	The following table provides KGS's proposed Residential A and B rates by rate element:
8		TABLE 9
9		KGS Proposed Residential A/B Rates
9		Customer Volumetric
10		Rate Schedule Charge Charge/MCF
10		Small (A Rate) \$20.00 \$4.3818
11		Large (B Rate) \$35.00 \$1.9160
12	Q.	Please provide a summary comparison of the Company's current and proposed
13		Residential rate structures?
14	A.	As shown in the table below and based on Mr. Raab's revenue proof provided in response
15		to KCC-001, the average annual usage for Rate A customers (those using less than 73 MCF
16		per year) is 49.9 MCF while the average annual usage for Rate B customers (those using
17		more than 73 MCF per year) is 104.5 MCF. For the total Residential class, the average
18		annual usage is 72.8 MCF per year.

1		ТА	BLE 10	
2			ent & Propos Rate Structur	
3		Average	Current Percent	Proposed Percent
4		Annual Use	Customer Charge	Customer Charge
5	Rate	(MCF)	Revenue	Revenue
6	A B	49.9 104.5	65.05% 47.06%	52.32% 67.72%
7	Total	72.8	56.05%	59.94%

8 Under the current rate structure, about 65% of small-volume customers' base rate 9 revenues are collected in fixed charges and a lesser amount of about 47% of large-volume 10 customers' base rate revenues are collected in fixed charges. This fixed charge's 11 directional relationship is consistent with virtually every public utility Residential rate 12 schedule, in that as usage (volume) increases, the relative impact of the fixed charge 13 decreases. However, under the Company's proposed A/B rate design, we see the opposite, 14 in that the fixed charge revenue collected from small-volume customers (Rate A) will 15 equate to about 52% of their total base rate bill while this fixed charge percentage is 16 actually higher for large-volume users (Rate B) at about 68%.

17

18 Q. How did Mr. Raab design his proposed Residential A/B rates?

A. While I have not been able to determine the actual mechanics of how Mr. Raab developed
his specific customer charges and delivery charges between Rate A and Rate B, Mr. Raab
utilized a breakpoint of 73 MCF per year wherein a customer would be indifferent between
Rate A and Rate B. Mr. Raab's selected breakpoint of 73 MCF per year is based on the

²² Calculated per response to KCC Data Request 001 (Raab revenue proof).

1		average annual usage for all Residential customers combined, as shown in Table 10.					
2		Under the Company's proposed Residential A/B rate design, smaller-volume					
3		customers would pay a lower fixed monthly customer charge than larger-volume					
4		customers, and at the same time, pay a significantly higher volumetric rate. Therefore,					
5		customers that use very little gas throughout the year will be better off with the lower fixed					
6		monthly charge (\$20.00 vs. \$35.00). Similarly, customers that use a large amount of gas					
7		throughout the year will be better off paying a higher fixed monthly charge but a much					
8		lower volumetric charge.					
9							
10	Q.	Have you been able to determine how Mr. Raab developed the amount of revenues					
11		that would be collected from his bifurcated customer charges?					
12	A.	Yes. As can be seen in the table below, under the Company's proposal, the total Residential					
13		revenue collected from fixed charges are \$186.427 million. This equates to a weighted					
14		average Residential fixed charge per month of \$26.30 (\$186,427,122 ÷ 7,088,001). Mr.					
15		Raab's effective fixed charge rate of \$26.30 per month is essentially equal to his calculated					
16		Residential "customer cost" of \$26.32 per month as developed in his Demand Only					
17		CCOSS.					
18		TABLE 11 KGS Proposed Residential Fixed Charges					
19		Class Bills ²³ Charge Revenue					
20		Rate A4,110,195\$20.00\$82,203,902Rate B2,977,806\$35.00\$104,223,219					
21		Total Residential 7,088,001 \$186,427,122					
22		Average Residential Fixed Charge Rate\$26.30Raab CCOSS Residential "Customer Costs" Per Bill 24\$26.32					

²³ Per response to KCC-001 (Revenue Proof).
²⁴ Per Exhibit PHR-6, page 3 (Demand Only CCOSS, Summary of Customer Costs).

Q. How did Mr. Raab calculate his Residential "customer cost" of \$26.32 per month within his CCOSS?

A. As discussed earlier, even though Mr. Raab appears to conceptually agree that customer
costs should only reflect those costs required to connect and maintain a customer's account,
this is not what he did in developing his Residential customer costs (and effective customer
charge). Indeed, Mr. Raab's calculated Residential customer cost of \$26.32 per month
includes a multitude of overhead costs including administrative and general costs not
properly considered in the development of customer charges.

9 In order to understand Mr. Raab's calculated customer costs, he first classified 10 every rate base and operating income FERC account into one of three "classification" 11 buckets: Customer, Demand, and Commodity. While some FERC accounts are classified 12 as 100% Customer, Demand, or Commodity-Related, several rate base and operating 13 income accounts cannot be directly ascribed to any of these classifications and are 14 therefore, assigned to all three classification buckets. For example, Administrative & 15 General ("A&G") expenses are corporate overhead expenses that serve the Company's 16 total operations. As a result of internal allocations, Mr. Raab has classified these A&G 17 expenses as 50.28% customer-related, 48.67% demand-related, and 1.05% commodity-18 related. This internal classification of overhead expenses is exactly what Professor 19 Bonbright referred to as a "dumping ground" for costs that cannot be plausibly imputed to 20 any of the other cost categories (classifications).

As a result of Mr. Raab's classification process, the following table provides various overhead and administrative and general rate base and expense items that should not be considered within the development of fixed monthly customer charges:

38

1		TABLE 12	
2		Examples of Raab Plant & Expense Items That Reflected in the Evaluation of Residential Custo	
3			Residential Customer Cost
4		Gross Plant	
5		Intangible Plant Distribution Land & Rights-of-Way General Plant	\$2,481 \$1,629,158 \$75,977,293
6		Corporate Allocated Plant	\$38,865,540
7		Total Gross Plant <u>O&M Expenses</u>	\$116,474,472
8		Distribution Supervision & Engin. Ops.	\$1,108,228
0		Mains & Services Operations	\$8,693,500
9		Rents Expense Distribution Supervision & Engin. Maint.	\$20,875 \$63,611
-		Uncollectible Expenses	\$4,813,893
10		Customer Service & Information	\$347,847
10		Selling & Advertising Expenses	\$456,250
11		Administrative & General	\$34,330,506
11		Total O&M	\$49,834,710
12			
13	Q.	What are your conclusions regarding the Company'	s proposed Residential customer
14		charges for its proposed Rates A and B?	
15	A.	Even though the Company's proposed Residential Rat	e A/B rate design reflects a lower
16		fixed charge for Rate A (\$20.00 per month) than that fo	r Rate B (\$35.00 per month), these
17		proposed rates are significantly higher than what is reaso	onable. Indeed, the "low" customer
18		charge of \$20.00 is higher than the current customer ch	narge of \$18.18 per month. Under
19		Mr. Raab's rate design, the effective (weighted aver	age) Residential customer charge

20 would be increased from \$18.18 per month to \$26.30 per month (45% increase).

²⁵ Per Exhibit PHR-6 (Demand Only CCOSS).

Q. Have you investigated the impact of the Company's proposed Residential A/B rate design on individual customers?

3 A. Yes. In the confidential response to CURB-071, the Company provided a database of every 4 Residential account's usage for each month of the test year. This database included 5 700,781 separate Residential accounts by month. In conducting my detailed analysis of 6 customer impacts, I eliminated those records that had either incomplete data for the year 7 or no usage for one or more months. In addition, I eliminated another 47 records (accounts) that had obvious anomalous data for one month of the test year.²⁶ As such, I analyzed the 8 9 rate design impacts based on 463,109 individual Residential customers on a month-by-10 month basis (5,557,308 observations).

With this database, I assumed that every single customer perfectly chooses between Rate A or Rate B based on the 73 MCF annual throughput breakeven point. With this assumption, I calculated every individual customer's monthly bill at current rates and at the respective proposed A rate or B rate. I then separated monthly bills into the following three seasons:

16 17	<u>Winter (Heating Season)</u> January, February, March, and December
18	
19	Summer (Non-Heating Season)
20	June, July, August, and September
21	
22	<u>Shoulder</u>
23	April, May, October, and November

²⁶ As an example, one customer showed usage for a single month of 10,002 CCF while the next highest month was only 150 CCF for that customer.

1		In conducting my analysis, I	first calculat	ed the weigh	ited average p	ercent change ir	1 base
2		rate bills by season separated	l between Ra	te A custome	ers, Rate B cus	stomers, as well	as all
3		Residential customers comb	oined. Next	t, I calculate	ed the percen	itage changes i	n bill
4		frequencies by season.					
5							
6	Q.	Please explain and provide	your analys	sis of the we	ighted averag	ge percent char	ıge in
7		base rate bills by season	separated b	etween A, I	3, and all Re	esidential custo	omers
8		combined.	-				
	٨				inter de arrange		
9	A.	The following table provide	es a summar	ry of the we	eignied averag	ge percent chan	ige in
10		customers' bills under the Co	ompany's pro	posed A/B r	ate design. In	1 this regard, it s	hould
11		be remembered that this and	alysis assum	ed that every	y single custo	mer picked per	fectly
12		between an A rate and a B ra	te:				
13			TABL	E 13			
		KGS P	Proposed Res		Rates		
14			eighted Aver	0	0		
15		Incre	ase From Cu				
10			<u>A</u>	B	All		
16		Annual	37.37%	34.25%	35.85%		
		Winter	51.37%	14.71%	32.38%		
17		Summer Shoulder	19.29% 30.09%	71.76% 45.33%	41.85% 37.29%		
18							
19		Before I begin with t	he details, it	should be n	oted that my	database indica	tes an
20		overall revenue increase of 35	5.85% for all	Residential c	sustomers whi	le Mr. Raab's re	venue
21		proof indicates an overall					This
22		difference is attributable to t					
			···· 1001015.	1 1130, 1VII. IX		Proof is based (<u>, 1113</u>
23		weather normalized volumes	whereas my	v database is	based on actu	ual test year vol	umes.

Second, it should be remembered that I eliminated those Residential customers that did not
 have a complete 12 months of data whereas Mr. Raab's revenue proof reflects all
 Residential customers throughout the test year; i.e., my database includes 463,109
 customers while Mr. Raab's rate design and revenue proof reflects 590,667 customers.

5 On an annual basis, we see that small (Rate A) customers will receive an increase of about 37% in their base distribution rates while large (Rate B) customers will receive an 6 7 increase of about 34% in their base distribution rates. However, when the impacts are 8 evaluated on a seasonal basis, we see that small customers will incur an increase of about 9 51% in the winter bills while large customers will incur only about a 15% increase in their 10 winter bills. This winter impact is troubling on its face because the larger customers (who 11 use gas primarily in the winter) will see a relatively small increase compared to small 12 volume customers even though they are imposing much more costs during the peak heating 13 season.

14 Turning to the summer season, we see that small volume customers will incur an 15 increase of about 19% and large volume customers will incur a very high increase of about 16 72%.

While Table 13 shows the percent changes, the following table presents the
weighted average dollar increase in customers' seasonal bills separated between small
(Rate A) and large (Rate B):²⁷

²⁷ Table 13 is the change in the total seasonal bill not monthly bills such that each season is comprised of four months.

1			KGSD	TABLE	E 14 lential A/B R	atec		
2			We	ighted Avera	ge \$ Increase			
2		-	F	rom Current A	Base Rates B	All		
3			Annual	\$126.84	\$157.38	\$139.39		
4			Winter	\$81.22	\$35.82	\$62.57		
			Summer	\$15.96	\$64.20	\$35.78		
5			Shoulder	\$29.67	\$57.37	\$41.05		
6								
7		To put t	hese dollar inc	creases in per	spective, duri	ing the wint	ter, the average Ra	ite A
8		current monthly	v base rate bill	is \$39.53 whi	ch would inc	rease to \$59	0.83. The average	Rate
9		B current montl	hly base rate w	vinter bill is \$	60.89 and wo	ould increas	e to \$69.84.	
10		During	the summer m	onths, the cu	rrent average	e Rate A m	onthly base rate b	oill is
11		\$20.69 and wou	uld increase to	\$24.68. The	e average Rat	e B current	monthly base sur	nmer
12		bill is \$22.36 ar	nd would incre	ase to \$38.41				
13		A more	detailed evalu	ation of these	e average cha	nges and bil	ll impacts are prov	vided
14		in my Revised S	Schedule GAV	V-7.				
15								
16	Q.	What are you	r conclusions	regarding y	our analysis	of the sea	sonal impacts or	ı the
17		small and larg	e subclasses (l	Rate A vs. R	ate B) as a w	hole?		
18	A.	As can be seen	n in Tables 13	3 and 14 abo	ove, the Com	pany's proj	posed Residential	rate
19		restructuring w	ill result in a	significant sl	hift in seasor	al revenue	recovery between	n the
20		winter and sur	nmer periods.	That is, d	uring the lov	v cost sum	nmer months, rev	enue
21		collection will	increase by ab	out 42% (199	% for Rate A	and 72% f	For Rate B). How	ever,
22		during the high	cost winter n	nonths, reven	ue collection	will increa	se by only about	32%
23		(51% for Rate	A and 15% fo	r Rate B). F	rom an econo	omic and co	osting perspective	, this

1		proposed rate design makes no sense and is contrary to cost causation as well as efficient					
2		pricing prac	pricing practices.				
3							
4	Q.	Please exp	lain and provide yo	our analysis of	f the bill free	quency perce	entage changes by
5		season.					
6	A.	The follow:	ing tables provide th	e frequency di	stribution of	individual cu	ustomer percentage
7		changes by	season. In other we	ords, the follow	wing tables s	how the num	ber and percent of
8		customers ((by season) that wou	ld incur increa	ses of:		
9 10 11 12 13 14 15 16 17			 > 50.00%; 40.00% to 49.99 35.00% to 39.99 30.00% to 34.99 20.00% to 29.99 10.00% to 19.99 0.00% to 9.99%; a decrease. 	9%; 9%; 9%; 9%;			
18		As with th	ne previous analysis	s, it should be	e understood	l that the fo	llowing frequency
19		distribution	is assume that every	v customer cho	ooses Rate A	A or B perfec	ctly based on their
20		annual usag	ge.				
21			Percent Ch	TABLE 15 ange in Residenti		ills	
22			Percent	(Annual) Number of	Percent of	Cumulative	
23			Change > 50.00%	Customers -	Total 0.00%	Percent 0.00%	
24			40.00% to 49.99% 35.00% to 39.99% 30.00% to 34.99%	149,271 160,874 87,343	32.23% 34.74% 18.86%	32.23% 66.97% 85.83%	
25			20.00% to 29.99% 10.00% to 19.99%	54,649 9,870	11.80% 2.13%	97.63% 99.76%	
26			0.00% to 9.99% < 0% Total	961 141 463,109	0.21% 0.03% 100.00%	99.97% 100.00%	

27

Under the Company's proposed Residential A/B rate design, about 67% of all Residential
 customers will receive a base rate increase above 35% while about 33% will receive
 increases less than 35%.

4		TABLE 16		
~	Percent Chan	ge in Residenti	al Base Rate	Bills
5		(Winter)		
	Percent	Number of	Percent of	Cumulative
6	Change	Customers	Total	Percent
	> 50.00%	174,022	37.58%	37.58%
7	40.00% to 49.99%	75,487	16.30%	53.88%
	35.00% to 39.99 %	9,725	2.10%	55.98%
3	30.00% to 34.99%	5,437	1.17%	57.15%
	20.00% to 29.99%	56,675	12.24%	69.39%
)	10.00% to 19.99%	112,228	24.23%	93.62%
	0.00% to 9.99%	27,485	5.93%	99.56%
h	< 0%	2,050	0.44%	100.00%
)	Total	463,109	100.00%	

During the winter months, about 56% of customers will incur a base rate increase of more

than 35% while about 44% of the customers will sustain an increase of less than 35%.

14 TABLE 17 Percent Change in Residential Base Rate Bills 15 (Summer) Percent Number of Percent of Cumulative Change Customers Total Percent 16 > 50.00% 185,089 39.97% 39.97% 40.00% to 49.99% 40.57% 2,791 0.60% 17 35.00% to 39.99 % 900 0.19% 40.76% 30.00% to 34.99% 2,625 0.57% 41.33% 18 20.00% to 29.99% 61.96% 95,535 20.63% 10.00% to 19.99% 175,957 37.99% 99.95% 19 0.00% to 9.99% 183 0.04% 99.99% < 0% 100.00% 29 0.01% 20 463,109 100.00% Total

21

12

13

22 During the summer months, about 41% of customers will receive an increase greater than

23 35% while about 59% will receive an increase less than 35%.

1		TABLE 18 Description
2		Percent Change in Residential Base Rate Bills (Shoulder)
Ζ		Percent Number of Percent of Cumulative
3		Change Customers Total Percent
U		> 50.00% 74,575 16.10% 16.10%
4		40.00% to 49.99% 83,297 17.99% 34.09%
		35.00% to 39.99 %50,66010.94%45.03%30.00% to 34.99%117,69825.41%70.44%
5		$\begin{array}{cccccccccccccccccccccccccccccccccccc$
		$\begin{array}{cccccccccccccccccccccccccccccccccccc$
6		$\begin{array}{cccccccccccccccccccccccccccccccccccc$
		<0% 133 0.03% 100.00%
7		Total 463,109 100.00%
8 9 10		During the four shoulder months, about 45% of customers will receive an increase of more than 35% while the remaining 55% will incur smaller percentage increases.
11	Q.	In your discussion and explanation of the Company's proposed Residential A/B rates,
12		you have noted that your analysis and observations are based on every customer
13		perfectly choosing whether to elect Rate A or Rate B. Why is this important?
14	A.	If a customer incorrectly elects either Rate A or Rate B, that customer will be overcharged,
15		and the Company will over recover revenue. To illustrate, the indifference (breakpoint) is
16		73 MCF (730 CCF) per year. If a small volume customer that uses less than 730 CCF per
17		year incorrectly selects Rate B, that customer's annual base rate charges would be greater
18		than they should have been. As an example, suppose a customer utilizes only 500 CCF per
19		year but chooses Rate B due to the low volumetric charge. This customer's annual base
20		rate revenues under Rate B would be \$516, however, had this customer correctly selected
21		Rate A, the annual bill would be \$459. Therefore, this customer would be overcharged by
22		12.4%.

46

1		Similarly, suppose a customer that utilizes 1,000 CCF per year incorrectly chooses
2		Rate A over Rate B due to the lower monthly fixed charge. This customer's annual base
3		rate revenues under Rate A would be \$678, however had this customer correctly selected
4		Rate B, the annual bill would be \$612. Therefore, this customer would be overcharged by
5		10.8%.
6		As illustrated above, any imperfect decisions of customers will result in customers
7		being overcharged and KGS over-collecting revenues under the Company's proposed new
8		Residential rate structure.
9		
10	Q.	What are your conclusions and recommendations concerning Residential rate design
11		for this case?
12	A.	While CURB and I support voluntary alternative rate schedules and rate structures, the
13		Company's proposed Residential A/B rate design should be rejected for this case for the
14		multitude of reasons set forth above. In this regard, CURB will objectively consider
15		alternative voluntary rate designs that offer Residential customers' choices in future
16		proceedings.
17		As a result, I recommend that the current Residential rate structure be maintained
18		for this case. Furthermore, given my findings of a reasonable level of costs that should be
19		recovered in fixed monthly customer charges, I recommend the current Residential
20		monthly fixed charge of \$18.18 be maintained.
21		
22	Q.	Does this complete your testimony?
23	A.	Yes.

47

VERIFICATION

COMMONWEALTH OF VIRGINIA)	
)	
COUNTY OF HANOVER)	ss:

Glenn A. Watkins, being duly sworn upon his oath, deposes and states that he is a consultant for the Citizens' Utility Ratepayer Board, that he has read and is familiar with the foregoing *Direct Testimony*, and that the statements made herein are true and correct to the best of his knowledge, information, and bolief.

Glenn A.

County of Hanover) Commonwealth of Virginia)

SUBSCRIBED AND SWORN to before me this 20^{H} day of June, 2024.

Blansky

T was commissioned a notary public as Jennifer R. Dolen

My Commission expires: October 31, 2026 Reg. #7315146



Schedule GAW-1 Page 1 of 3

BACKGROUND & EXPERIENCE PROFILE GLENN A. WATKINS PRESIDENT/SENIOR ECONOMIST TECHNICAL ASSOCIATES, INC.

EDUCATION

1982 - 1988	M.B.A., Virginia Commonwealth University, Richmond, Virginia
1980 - 1982	B.S., Economics; Virginia Commonwealth University
1976 - 1980	A.A., Economics; Richard Bland College of The College of William and Mary,
	Petersburg, Virginia

POSITIONS

Jan. 2017-Present	President/Senior Economist, Technical Associates, Inc.
Mar. 1993-Dec. 2016	Vice President/Senior Economist, Technical Associates, Inc. (Mar. 1993-June
	1995 Traded as C. W. Amos of Virginia)
Apr. 1990-Mar. 1993	Principal/Senior Economist, Technical Associates, Inc.
Aug. 1987-Apr. 1990	Staff Economist, Technical Associates, Inc., Richmond, Virginia
Feb. 1987-Aug. 1987	Economist, Old Dominion Electric Cooperative, Richmond, Virginia
May 1984-Jan. 1987	Staff Economist, Technical Associates, Inc.
May 1982-May 1984	Economic Analyst, Technical Associates, Inc.
Sep. 1980-May 1982	Research Assistant, Technical Associates, Inc.

EXPERIENCE

I. <u>Public Utility Regulation</u>

A. <u>Costing Studies</u> -- Conducted, and presented as expert testimony, numerous embedded and marginal cost of service studies. Cost studies have been conducted for electric, gas, telecommunications, water, and wastewater utilities. Analyses and issues have included the evaluation and development of alternative cost allocation methods with particular emphasis on ratemaking implications of distribution plant classification and capacity cost allocation methodologies. Distribution plant classifications have been conducted using the minimum system and zero-intercept methods. Capacity cost allocations have been evaluated using virtually every recognized method of allocating demand related costs (e.g., single and multiple coincident peaks, non-coincident peaks, probability of loss of load, average and excess, and peak and average).

Embedded and marginal cost studies have been analyzed with respect to the seasonal and diurnal distribution of system energy and demand costs, as well as cost effective approaches to incorporating energy and demand losses for rate design purposes. Economic dispatch models have been evaluated to determine long range capacity requirements as well as system marginal energy costs for ratemaking purposes.

B. <u>Rate Design Studies</u> -- Analyzed, designed and provided expert testimony relating to rate structures for all retail rate classes, employing embedded and marginal cost studies. These rate structures have included flat rates, declining block rates, inverted block rates, hours use of demand blocking, lighting rates, and interruptible rates. Economic development and special industrial rates have been developed in recognition of the competitive environment for specific customers. Assessed alternative time differentiated rates with diurnal and seasonal pricing structures. Applied Ramsey (Inverse Elasticity) Pricing to marginal costs in order to adjust for embedded revenue requirement constraints.

Schedule GAW-1 Page 2 of 3

GLENN A. WATKINS

- C. <u>Forecasting and System Profile Studies</u> -- Development of long range energy (Kwh or Mcf) and demand forecasts for rural electric cooperatives and investor owned utilities. Analysis of electric plant operating characteristics for the determination of the most efficient dispatch of generating units on a system-wide basis. Factors analyzed include system load requirements, unit generating capacities, planned and unplanned outages, marginal energy costs, long term purchased capacity and energy costs, and short term power interchange agreements.
- D. <u>Cost of Capital Studies</u> -- Analyzed and provided expert testimony on the costs of capital and proper capital structures for ratemaking purposes, for electric, gas, telephone, water, and wastewater utilities. Costs of capital have been applied to both actual and hypothetical capital structures. Cost of equity studies have employed comparable earnings, DCF, and CAPM analyses. Econometric analyses of adjustments required to electric utilities cost of equity due to the reduced risks of completing and placing new nuclear generating units into service.
- E. <u>Accounting Studies</u> -- Performed and provided expert testimony for numerous accounting studies relating to revenue requirements and cost of service. Assignments have included original cost studies, cost of reproduction new studies, depreciation studies, lead-lag studies, Weather normalization studies, merger and acquisition issues and other rate base and operating income adjustments.

II. Transportation Regulation

- A. <u>Oil and Products Pipelines</u> -- Conducted cost of service studies utilizing embedded costs, I.C.C. Valuation, and trended original cost. Development of computer models for cost of service studies utilizing the "Williams" (FERC 154-B) methodology. Performed alternative tariff designs, and dismantlement and restoration studies.
- B. <u>Railroads</u> -- Analyses of costing studies using both embedded and marginal cost methodologies. Analyses of market dominance and cross-subsidization, including the implementation of differential pricing and inverse elasticity for various railroad commodities. Analyses of capital and operation costs required to operate "stand alone" railroads. Conducted cost of capital and revenue adequacy studies of railroads.

III. Insurance Studies

Conducted and presented expert testimony relating to market structure, performance, and profitability by line and sub-line of business within specific geographic areas, e.g. by state. These studies have included the determination of rates of return on Statutory Surplus and GAAP Equity by line - by state using the NAIC methodology, and comparison of individual insurance company performance vis a vis industry Country-Wide performance.

Conducted and presented expert testimony relating to rate regulation of workers' compensation, automobile, and professional malpractice insurance. These studies have included the determination of a proper profit and contingency factor utilizing an internal rate of return methodology, the development of a fair investment income rate, capital structure, cost of capital.

Other insurance studies have included testimony before the Virginia Legislature regarding proper regulatory structure of Credit Life and P&C insurance; the effects on competition and prices resulting from proposed insurance company mergers, maximum and minimum expense multiplier limits, determination of specific class code rate increase limits (swing limits); and investigation of the reasonableness of NCCI's administrative assigned risk plan and pool expenses.

Schedule GAW-1 Page 3 of 3

GLENN A. WATKINS

IV. Anti-Trust and Commercial Business Damage Litigation

Analyses of alleged claims of attempts to monopolize, predatory pricing, unfair trade practices and economic losses. Assignments have involved definitions of relevant market areas(geographic and product) and performance of that market, the pricing and cost allocation practices of manufacturers, and the economic performance of manufacturers' distributors.

Performed and provided expert testimony relating to market impacts involving automobile and truck dealerships, incremental profitability, the present value of damages, diminution in value of business, market and dealer performance, future sales potential, optimal inventory levels, fair allocation of products, financial performance; and business valuations.

MEMBERSHIPS AND CERTIFICATIONS

Member, Association of Energy Engineers (1998) Certified Rate of Return Analyst, Society of Utility and Regulatory Financial Analysts (1992) Member, American Water Works Association National Association of Business Economists Richmond Association of Business Economists National Economics Honor Society

Item	Raab Approach	CURB Approach
	RATE BASE	
Land & Right-of-Way (Acct. 374 & 374.1)	Allocated on Total Distribution Plant excluding Acct. 374 & 374.1 which inappropriately includes Services, Meters, Meter Installs, House Regulators, and Property on Customer Premises	Allocated only on Structures & Improvements, Mains, and, Measuring & Regulatory Station Equipment
Leasehold Improvements Depreciation Reserve	Same as above	Same as above
Right-of Way (Acct. 374.1) Depreciation Reserve	Same as above	Same as above
Structures & Improvements (Acct. 375) Depreciation Reserve	Allocated on Total Distribution Plant excluding Land & Right-of- way which inappropriately includes Services, Meters, Meter Installs, House Regulators, and Property on Customer Premises. Note inconsistency that Gross Plant was allocated on CP demand	Allocated same as Gross Plant (CP demand) for this account
Fort Riley Working Capital	Classified this amount based on total Gross Plant but then allocated to classes based on O&M expense less A&G	Allocated to classes on Gross Plant consistent with Raab classification

Item	Raab Approach	CURB Approach
	OPERATING INCOME	
Depreciation Expenses	Allocated on total functional amounts; i.e., total Production, Transmission, Distribution, and General	Allocated each depreciation expense based on respective Individual plant amount
Amortization of Acquisition Premium	Allocated only on classified "demand" portion of Production, Storage, Transmission, and Distribution plant ("PST&D plant); i.e., no customer portion	Allocated on total PST&D plant
Amortization of Corporate Overhead	Same as above	Same as above
Labor – Distribution Operations	Allocated on total Distribution O&M Operations but not on individual O&M accounts	Allocated on individual O&M accounts
Labor – Distribution Maintenance	Allocated on total Distribution O&M Maintenance but not on individual O&M accounts	Allocated on individual O&M accounts
Revenue – Sales to Public Authorities Interruptibles Flex Customer Transportation	Allocated on MCF volumes	Allocated on Rate Base

				(Summary	·)							
			Genera	l Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
		Residential	Small	Large	Trans. Eligible		Sales	Supply	Resale	Resale	Transport	Transport
	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Operating Revenues	\$336,438,899	\$243,986,088	\$24,318,506	\$18,994,302	\$5,396,394	\$484,621	\$240,659	(\$37)	\$38,460	\$4,600	\$11,420,903	\$4,761,803
Operating Expenses:												
Operating & Maintenance	\$165,853,615	\$123,051,351	\$12,023,733	\$9,178,626	\$2,526,178	\$113,674	\$93,814	\$0	\$2,277	\$1,128	\$4,834,220	\$2,027,088
Depreciation & Amortization	\$93,602,567	\$71,273,483	\$6,078,345	\$5,283,907	\$1,402,624	\$74,338	\$24,239	\$0	\$574	\$2,404	\$2,827,809	\$1,232,370
Taxes Other Than Income	\$42,270,917	\$31,212,290	\$2,869,982	\$2,567,178	\$720,676	\$29,218	\$12,564	\$0	\$549	\$785	\$1,350,358	\$612,152
Total Operating Expenses	\$301,727,098	\$225,537,125	\$20,972,059	\$17,029,711	\$4,649,479	\$217,231	\$130,617	\$0	\$3,400	\$4,316	\$9,012,387	\$3,871,610
Income Before Taxes	\$34,711,801	\$18,448,963	\$3,346,446	\$1,964,591	\$746,915	\$267,390	\$110,042	(\$37)	\$35,060	\$284	\$2,408,516	\$890,193
Income Taxes:												
State Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Income Taxes	(\$6,787,988)	(\$3,607,746)	(\$654,407)	(\$384,181)	(\$146,061)	(\$52,289)	(\$21,519)	\$7	(\$6,856)	(\$56)	(\$470,992)	(\$174,080)
Total Income Taxes	(\$6,787,988)	(\$3,607,746)	(\$654,407)	(\$384,181)	(\$146,061)	(\$52,289)	(\$21,519)	\$7	(\$6,856)	(\$56)	(\$470,992)	(\$174,080)
Adjustments to After-Tax Income:												
Amortization	\$5,056,648	\$2,687,556	\$487,494	\$286,192	\$108,807	\$38,952	\$16,030	(\$5)	\$5,107	\$41	\$350,861	\$129,679
Other	(\$27,186)	(\$14,449)	(\$2,621)	(\$1,539)	(\$585)	(\$209)	(\$86)	\$0	(\$27)	(\$0)	(\$1,886)	(\$697)
Total Adjustments to After-Tax Income	\$5,029,462	\$2,673,107	\$484,873	\$284,653	\$108,222	\$38,743	\$15,944	(\$5)	\$5,080	\$41	\$348,975	\$128,982
Net Income	\$36,470,327	\$19,383,602	\$3,515,980	\$2,064,119	\$784,754	\$280,937	\$115,616	(\$39)	\$36,836	\$299	\$2,530,533	\$935,291
Total Rate Base	\$1,395,348,357	\$1,044,774,214	\$90,706,019	\$84,465,694	\$24,286,767	\$931,708	\$304,339	(\$3,355)	\$30,269	\$30,300	\$42,671,476	\$19,176,717
Rate of Return - Existing Rates	2.61%	1.86%	3.88%	2.44%	3.23%	30.15%	37.99%	1.17%	121.69%	0.99%	5.93%	4.88%
Relative Rate of Return	100%	71%	148%	93%	124%	1154%	1453%	45%	4656%	38%	227%	187%

				(Summary)								
		CNG	CNG	Irrigation	0		Large Vol	Large Vol	Large Vol		8	Large Vol	Wholesale
		Transport	Transport	•	-	-	Transport	Transport	Transport		Transport	Transport	Transport
	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Operating Revenues	\$336,438,899	\$303,145	\$83,387	\$1,766,513	\$1,407,567	\$2,015,783	\$2,260,830	\$8,727,883	\$288,621	\$720,523	\$1,190,271	\$7,023,938	\$1,004,142
Operating Expenses:													
Operating & Maintenance	\$165,853,615	\$123,437	\$40,766	\$680,779	\$772,773	\$1,164,634	\$1,144,530	\$3,775,875	\$123,366	\$413,550	\$408,881	\$3,202,449	\$150,486
Depreciation & Amortization	\$93,602,567	\$63,154	\$23,233	\$130,296	\$423,170	\$620,651	\$602,753	\$1,924,002	\$72,922	\$205,742	\$232,483	\$1,017,305	\$86,764
Taxes Other Than Income	\$42,270,917	\$32,476	\$12,232	\$81,941	\$211,743	\$315,537	\$308,463	\$995,540	\$37,528	\$109,867	\$122,192	\$605,741	\$61,906
Total Operating Expenses	\$301,727,098	\$219,067	\$76,231	\$893,015	\$1,407,685	\$2,100,823	\$2,055,746	\$6,695,416	\$233,816	\$729,159	\$763,557	\$4,825,495	\$299,156
Income Before Taxes	\$34,711,801	\$84,078	\$7,155	\$873,498	(\$119)	(\$85,040)	\$205,084	\$2,032,467	\$54,805	(\$8,636)	\$426,715	\$2,198,443	\$704,986
Income Taxes:													
State Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Income Taxes	(\$6,787,988)	(\$16,442)	(\$1,399)	(\$170,815)	\$23	\$16,630	(\$40,105)	(\$397,455)	(\$10,717)	\$1,689	(\$83,445)	(\$429,912)	(\$137,862)
Total Income Taxes	(\$6,787,988)	(\$16,442)	(\$1,399)	(\$170,815)	\$23	\$16,630	(\$40,105)	(\$397,455)	(\$10,717)	\$1,689	(\$83,445)	(\$429,912)	(\$137,862)
Adjustments to After-Tax Income:													
Amortization	\$5,056,648	\$12,248	\$1,042	\$127,247	(\$17)	(\$12,388)	\$29,876	\$296,080	\$7,984	(\$1,258)	\$62,162	\$320,259	\$102,699
Other	(\$27,186)	(\$66)	(\$6)	(\$684)	\$0	\$67	(\$161)	(\$1,592)	(\$43)	\$7	(\$334)	(\$1,722)	(\$552)
Total Adjustments to After-Tax Income	\$5,029,462	\$12,182	\$1,037	\$126,563	(\$17)	(\$12,322)	\$29,715	\$294,488	\$7,941	(\$1,251)	\$61,828	\$318,537	\$102,147
Net Income	\$36,470,327	\$88,338	\$7,518	\$917,750	(\$125)	(\$89,349)	\$215,474	\$2,135,433	\$57,582	(\$9,073)	\$448,332	\$2,309,818	\$740,701
Total Rate Base	\$1,395,348,357	\$1,009,122	\$379,498	\$1,930,781	\$6,665,861	\$9,912,130	\$9,677,033	\$31,016,471	\$1,163,588	\$3,364,032	\$3,802,263	\$17,169,378	\$1,884,051
Rate of Return - Existing Rates	2.61%	8.75%	1.98%	47.53%	0.00%	-0.90%	2.23%	6.88%	4.95%	-0.27%	11.79%	13.45%	39.31%
Relative Rate of Return	100%	335%	76%	1819%	0%	-34%	85%	263%	189%	-10%	451%	515%	1504%

						General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
		TAI	TAI		Residential	Small	Large	Trans. Eligible		Sales	Supply	Resale	Resale	Transport	Transport
		Alloc #		Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Intangible															
301	Organization			\$0											
302	Franchises and Consents	116	PST&D Plant	\$6,045	\$4,499	\$394	\$365	\$103	\$4	\$1	\$0	\$0	\$0	\$193	\$8
303	Miscellaneous Intangible Plant			\$0											
	Total Intangible Plant			\$6,045	\$4,499	\$394	\$365	\$103	\$4	\$1	\$0	\$0	\$0	\$193	\$89
Productio	n Plant	137	Peak&Avg CP sales customers	\$852,915	\$649,353	\$72,288	\$94,714	\$35,127	\$316	\$698	\$0	\$387	\$31	\$0	\$
Storage P				\$0	,	,	47 .,7								
- ·															
Transmis 365.1		12	Peak Day Demand for Transmission Allocation	6900.020	\$639,275	\$70,007	\$88,676	62(001	\$0	\$128	\$0	\$0	\$0	\$0	\$25,11
	Land and land rights			\$899,920				\$26,981							
365.2	Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$12,213,306	\$8,675,955	\$950,103	\$1,203,464	\$366,176	\$0 \$0	\$1,736	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$340,84
366.1	Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$5,147,615	\$3,656,706	\$400,446	\$507,231	\$154,334		\$731					\$143,65
366.2	Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$2,350,612	\$1,669,802	\$182,860	\$231,622	\$70,475	\$0	\$334	\$0	\$0	\$0	\$0	\$65,60
367	Mains	12	Peak Day Demand for Transmission Allocation	\$250,912,558	\$178,240,516	\$19,519,103	\$24,724,194	\$7,522,785	\$0	\$35,655	\$0	\$0	\$0	\$0	\$7,002,34
368	Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$15,340,424	\$10,897,362	\$1,193,369	\$1,511,601	\$459,932	\$0	\$2,180	\$0	\$0	\$0	\$0	\$428,11
369	Measuring and regulating station equip.	12	Peak Day Demand for Transmission Allocation	\$27,581,240	\$19,592,859	\$2,145,612	\$2,717,775	\$826,932	\$0	\$3,919	\$0	\$0	\$0	\$0	\$769,72
371	Other Equipment	12	Peak Day Demand for Transmission Allocation	\$28,383	\$20,162	\$2,208	\$2,797	\$851	\$0	\$4	\$0	\$0	\$0	\$0	\$79
	Total Transmission Plant			\$314,474,058	\$223,392,638	\$24,463,708	\$30,987,359	\$9,428,467	\$0	\$44,687	\$0	\$0	\$0	\$0	\$8,776,18
Distributi	ion:														
374	Land and land rights	145	Accts. 375-379	\$559,591	\$329,025	\$38,031	\$47,250	\$16,476	\$153	\$61	\$0	\$0	\$0	\$37,349	\$12,60
374.1	Rights-of-way	145	Accts. 375-379	\$2,852,777	\$1,677,361	\$193,881	\$240,877	\$83,996	\$782	\$312	\$0	\$0	\$0	\$190,402	\$64,27
375	Structures and improvements	10	Monthly CP Demand - Retail Customers	\$959,697	\$564,752	\$65,306	\$81,086	\$28,254	\$263	\$99	\$0	\$0	\$0	\$64,042	\$21,62
376	Mains	10	Monthly CP Demand - Retail Customers	\$470,627,460	\$276,949,731	\$32,025,442	\$39,764,011	\$13,855,615	\$128,982	\$48,704	\$0	\$0	\$0	\$31,405,797	\$10,602,39
376.1	Mains - Metallic	10	Monthly CP Demand - Retail Customers	\$351,891,285	\$207,077,157	\$23,945,637	\$29,731,816	\$10,359,935	\$96,441	\$36,416	\$0	\$0	\$0	\$23,482,324	\$7,927,48
376.2	Mains - Cathodic Protection	10	Monthly CP Demand - Retail Customers	\$28,344,948	\$16,680,127	\$1,928,828	\$2,394,907	\$834,496	\$7,768	\$2,933	\$0	\$0	\$0	\$1,891,508	\$638,56
378	Meas. and reg. sta. equip general	10	Monthly CP Demand - Retail Customers	\$30,826,552	\$18,140,474	\$2,097,697	\$2,604,581	\$907,556	\$8,448	\$3,190	\$0	\$0	\$0	\$2,057,110	\$694,46
379	Meas. and reg. sta. equip city gate -Total	138	Peak & Avg CP Retail	\$11,917,425	\$6,570,792	\$733,716	\$957,230	\$353,348	\$3,190	\$6,600	\$0	\$0	\$0	\$805,102	\$269,22
380.1	Services - Plastic	29	Services Cost	\$673,574,659	\$613,475,210	\$38,380,019	\$12,767,543	\$766,154	\$777,635	\$180,624	\$0	\$10.739	\$10,267	\$4,195,437	\$1,545,83
380.2	Services - Metallic	29	Services Cost	\$3,362,630	\$3,062,601	\$191,601	\$63,738	\$3,825	\$3,882	\$902	\$0	\$54	\$51	\$20,945	\$7,71
381	Meters	32	Meter Cost	\$170,634,636	\$132,319,874	\$12,365,644	\$13,053,122	\$1,513,672	\$317,899	\$133,552	\$0	\$14,385	\$32,809	\$6,556,305	\$2,146,28
381.1	Meters-AMR	36	Meter Cost - AMR	\$52,496,670	\$49,466,490	\$2,328,602	\$474,182	\$5,288	\$79,324	\$9,695	\$0	\$881	\$02,009	\$73,154	\$35,25
381.1	Meter installations	33	Meter Installations	\$107,567,938	\$98,287,043	\$6,123,930	\$1,968,764	\$103,307	\$123,870	\$28,459	\$0 \$0	\$1,481	\$1,645	\$552,399	\$195,10
382	House regulators	37	Regulator Cost	\$27,400,128	\$24,536,707	\$1,565,544	\$698,896	\$65,911	\$33,894	\$28,439 \$7,577	\$0 \$0	\$687	\$1,642	\$296,487	\$195,10
385	Other Property on Customer Premises	4	Retail Customers	\$27,400,128 \$224,125	\$24,336,707 \$204,730	\$1,363,344 \$12,809	\$698,896 \$4,145	\$231	\$258	\$7,577 \$62	\$0 \$0	\$087	\$1,642	\$296,487 \$1,134	\$98,72
387	Other Equipment	4	Retail Customers	\$224,123	\$204,730	\$12,809	\$4,143	\$231 \$0	\$238 \$0	\$02 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,134	540
387	Total Distribution Plant	4	Retail Customers		\$1,449,342,074		4.0	\$28,898,066	4.0	\$459,187	\$0	\$28,226	\$46,414	\$71,629,495	-
General F															
389	Land and land rights	116	PST&D Plant	\$4,693,542	\$3,492,935	\$305,865	\$283,742	\$80,074	\$3,304	\$1,053	\$0	\$60	\$97	\$149,516	\$68,95
390.1	Structures and improvements - owned	116	PST&D Plant	\$54,397,100	\$40,482,325	\$3,544,903	\$3,288,506	\$928,041	\$38,298	\$12,207	\$0	\$692	\$1,124	\$1,732,853	\$799,20
390.2	Structures and improvements - leasehold	116	PST&D Plant	\$3,183,183	\$2,368,925	\$207,439	\$192,435	\$54,307	\$2,241	\$714	\$0	\$41	\$66	\$101,402	\$46,76
391.1	Office furniture and equipment - computers	143	Labor Excl. A&G	\$6,186,032	\$4,348,387	\$522,905	\$386,169	\$105,032	\$3,792	\$4,586	\$0	\$90	\$36	\$200,999	\$81,64
391.2	Computers and other electronic equipment	143	Labor Excl. A&G	\$5,279,304	\$3,711,015	\$446,259	\$329,565	\$89,637	\$3,236	\$3,914	\$0	\$77	\$31	\$171,537	\$69,67
392	Transportation equipment	143	Labor Excl. A&G	\$55,445,676	\$38,974,786	\$4,686,821	\$3,461,247	\$941,405	\$33,985	\$41,108	\$0	\$808	\$321	\$1,801,560	\$731,78
393	Stores equipment	116	PST&D Plant	\$152,032	\$113,142	\$9,907	\$9,191	\$2,594	\$107	\$34	\$0	\$2	\$3	\$4,843	\$2,23
394	Tool, shop and garage equipment	116	PST&D Plant	\$22,474,941	\$16,725,853	\$1,464,627	\$1,358,693	\$383,433	\$15,823	\$5,043	\$0	\$286	\$464	\$715,953	\$330,20
395	Laboratory equipment	116	PST&D Plant	\$250,914	\$186,730	\$16,351	\$15,169	\$4,281	\$177	\$56	\$0	\$3	\$5	\$7,993	\$3,68
396	Power operated equipment	116	PST&D Plant	\$18,182,394	\$13,531,338	\$1,184,894	\$1,099,193	\$310,201	\$12,801	\$4,080	\$0	\$231	\$376	\$579,211	\$267,13
397	Communication equipment	143	Labor Excl. A&G	\$5,690,022	\$3,999,724	\$480,977	\$355,205	\$96,610	\$3,488	\$4,219	\$0	\$83	\$33	\$184,882	\$75,09
398	Miscellaneous equipment	116	PST&D Plant	\$343,045	\$255,294	\$22,355	\$20,738	\$5,853	\$242	\$77	\$0	\$4	\$7	\$10,928	\$5,04
	Total General Plant			\$176,278,185	\$128,190,454	\$12,893,304	\$10,799,853	\$3,001,467	\$117,495	\$77,092	\$0	\$2,377	\$2,562	\$5,661,677	\$2,481,44
Comort	e Allocated Plant	90	General Plant	\$90,173,610	\$65,574,739	\$6,595,460	\$5,524,573	\$1,535,375	\$60,103	\$39,436	\$0	\$1,216	\$1,311	\$2,896,183	\$1,269,36

Kansas Gas Service Company Demand CP Class Cost of Service Study (Rate Base) CNG CNG Irrigation Large Vol Wholesale TAI TAI Transport Alloc # Alloc Name Total CNGk CNGt GIT LVTk-T1 LVTk-T2 LVTk-T3 LVTk-T4 LVTt-T1 LVTt-T2 LVTt-T3 LVTt-T4 WTf Intangible Plant: Organization \$0 301 116 PST&D Plant \$5 \$2 \$76 \$9 302 Franchises and Consents \$6,045 \$8 \$30 \$45 \$44 \$140 \$5 \$15 \$18 Miscellaneous Intangible Plant 303 \$0 Total Intangible Plant \$6,045 \$5 \$2 \$8 \$30 \$45 \$44 \$140 \$5 \$15 \$18 \$76 \$9 Production Plant 137 Peak&Avg CP sales customers \$852,915 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Storage Plant \$0 Transmission \$899.920 12 Peak Day Demand for Transmission Allocation \$601 \$1.643 \$0 \$0 \$0 \$1,776 \$4,532 \$6.081 \$25.435 \$9.671 365.1 Land and land rights \$0 \$0 365.2 Rights-of-way Peak Day Demand for Transmission Allocation \$12.213.306 \$0 \$8,161 \$22.297 \$0 \$0 \$0 \$0 \$24.098 \$61.504 \$82,534 \$345,189 \$131.248 12 366.1 Structures and imp. - compressor stations Peak Day Demand for Transmission Allocation \$5.147.615 \$0 \$3,440 \$9,397 \$0 \$0 \$0 \$0 \$10,157 \$25,922 \$34,786 \$145,489 \$55.318 12 Peak Day Demand for Transmission Allocation \$2.350.612 \$0 366.2 Structures and imp. - meas. & reg. stations 12 \$0 \$1,571 \$4.291 \$0 \$0 \$0 \$4,638 \$11,837 \$15,885 \$66,436 \$25,260 Peak Day Demand for Transmission Allocation 367 12 \$250,912,558 \$458,065 \$0 \$0 \$0 \$0 Mains \$0 \$167,653 \$495,081 \$1,263,551 \$1,695,595 \$7,091,640 \$2.696.377 368 Compressor station equipment 12 Peak Day Demand for Transmission Allocation \$15,340,424 \$0 \$10,250 \$28,005 \$0 \$0 \$0 \$0 \$30,269 \$77,252 \$103,666 \$433,572 \$164,852 Peak Day Demand for Transmission Allocation 369 Measuring and regulating station equip. 12 \$27,581,240 \$0 \$18,429 \$50,352 \$0 \$0 \$0 \$0 \$54,421 \$138,894 \$186,386 \$779,539 \$296,396 Peak Day Demand for Transmission Allocation Other Equipment 371 12 \$28,383 \$0 \$19 \$52 \$0 \$0 \$0 \$0 \$56 \$143 \$192 \$802 \$305 Total Transmission Plant \$314,474,058 \$0 \$210,123 \$574,103 \$0 \$0 \$0 \$0 \$620,495 \$1,583,636 \$2,125,125 \$8,888,104 \$3,379,426 Distribution: 145 Accts. 375-379 \$274 \$774 \$2.511 374 Land and land rights \$559,591 \$1.031 \$6,527 \$10.008 \$9 887 \$32 138 \$811 \$2 687 \$11,990 \$0 Accts. 375-379 \$3,945 374 1 Rights-of-way 145 \$2,852,777 \$5,257 \$1,396 \$33,275 \$51,020 \$50,405 \$163,837 \$4,134 \$12,803 \$13,700 \$61,123 \$0 375 Structures and improvements 10 Monthly CP Demand - Retail Customers \$959,697 \$1,756 \$467 \$1,276 \$11,202 \$17,156 \$16,921 \$54,856 \$1,390 \$4,306 \$4,588 \$20,356 \$0 \$681,803 376 Mains 10 Monthly CP Demand - Retail Customers \$470,627,460 \$861.352 \$229.011 \$625,709 \$5,493,125 \$8,413,144 \$8,297,951 \$26,900,908 \$2,111,412 \$2,249,720 \$9,982,647 \$0 376.1 Mains - Metallic Monthly CP Demand - Retail Customers \$351.891.285 \$644.039 \$171.233 \$467.846 \$4,107,246 \$6,290,564 \$6,204,433 \$20,113,988 \$509,789 \$1.578.717 \$1.682.130 \$7.464.091 \$0 10 Monthly CP Demand - Retail Customers \$28,344,948 376.2 Mains - Cathodic Protection 10 \$51,877 \$13,793 \$37,685 \$330.840 \$506.707 \$499.769 \$1.620.188 \$41,064 \$127,166 \$135,496 \$601.235 \$0 10 Monthly CP Demand - Retail Customers 378 Meas. and reg. sta. equip. - general \$30,826,552 \$56,419 \$15,000 \$40,985 \$359,805 \$551,069 \$543,524 \$1,762,035 \$44,659 \$138,300 \$147,359 \$653,873 \$0 138 Peak & Avg CP Retail \$0 379 Meas. and reg. sta. equip. - city gate -Total \$11.917.425 \$33.098 \$8.112 \$63,672 \$131,943 \$220,198 \$243,422 \$923.768 \$17,635 \$54.970 \$76,711 \$444.697 29 Services Cost 380.1 Services - Plastic \$673,574,659 \$11,766 \$3,552 \$513,845 \$241,633 \$174,454 \$118,873 \$143,347 \$38,598 \$41,206 \$49,724 \$80,831 \$47.367 380.2 Services - Metallic 29 Services Cost \$3,362,630 \$59 \$18 \$2,565 \$1,206 \$871 \$593 \$716 \$193 \$206 \$248 \$404 \$236 381 Meters 32 Meter Cost \$170,634,636 \$25,732 \$4,970 \$407,799 \$327,645 \$197,207 \$258,922 \$59,351 \$81,184 \$76,152 \$88,082 \$518,956 \$135,088 381.1 Meters-AMR 36 Meter Cost - AMR \$52,496,670 \$0 \$0 \$22,916 \$881 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Meter installations 33 Meter Installations \$107,567,938 \$1.645 \$329 \$82.087 \$25,991 \$18,589 \$11.844 \$14,805 \$3,784 \$4,442 \$4,606 \$8,390 \$5,429 382 37 Regulator Cost 383 House regulators \$27,400,128 \$1,267 \$215 \$23,956 \$17,233 \$13,677 \$8,199 \$10,888 \$3,345 \$3,107 \$3,592 \$2,492 \$6,093 386 Other Property on Customer Premises 4 Retail Customers \$224,125 \$3 \$1 \$174 \$56 \$37 \$23 \$25 \$8 \$8 \$9 \$10 \$0 387 Other Equipment Retail Customers \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 **\$**0 \$0 **\$**0 \$0 **\$**0 \$448,370 \$2,406,391 \$11,168,761 \$16,595,137 \$16,203,052 \$52,000,420 \$1,405,709 \$4,160,575 Total Distribution Plant \$1,933,240,521 \$1,695,302 \$4,446,238 \$19,470,826 \$144 706 General Plant: 116 PST&D Plant 389 Land and land rights \$4,693,542 \$3,539 \$1,375 \$6,221 \$23,313 \$34,640 \$33,821 \$108,543 \$4,229 \$11,990 \$13,717 \$59,195 \$7,356 PST&D Plant 116 390.1 Structures and improvements - owned \$54,397,100 \$41,013 \$15,930 \$72,104 \$270.193 \$401,468 \$391,982 \$1,257,989 \$49.018 \$138,963 \$158,974 \$686.056 \$85,255 390.2 Structures and improvements - leasehold 116 PST&D Plant \$3,183,183 \$2,400 \$932 \$4,219 \$15,811 \$23,493 \$22,938 \$73,614 \$2,868 \$8,132 \$9,303 \$40,146 \$4,989 391.1 Office furniture and equipment - computers 143 Labor Excl. A&G \$6,186,032 \$5,293 \$1,659 \$35,115 \$32,576 \$49,358 \$48,587 \$161,737 \$4,990 \$17,757 \$16,683 \$153,455 \$5,182 \$4,258 391.2 Computers and other electronic equipment 143 Labor Excl. A&G \$5,279,304 \$4,517 \$1,416 \$29,968 \$27,801 \$42,123 \$41,465 \$138,030 \$15,154 \$14,238 \$130,962 \$4,423 143 Labor Excl. A&G \$442.396 392 Transportation equipment \$55,445,676 \$47,441 \$14.873 \$314,734 \$291 981 \$435,488 \$1,449,657 \$44,722 \$159,154 \$149,529 \$1.375.423 \$46 449 PST&D Plant 393 Stores equipment 116 \$152,032 \$115 \$45 \$202 \$755 \$1,122 \$1,096 \$3,516 \$137 \$388 \$444 \$1,917 \$238 394 Tool, shop and garage equipment 116 PST&D Plant \$22,474,941 \$16,945 \$6,582 \$29,791 \$111,634 \$165,872 \$161,953 \$519,756 \$20,252 \$57,415 \$65,682 \$283,454 \$35,224 PST&D Plant 395 Laboratory equipment 116 \$250,914 \$189 \$73 \$333 \$1.246 \$1.852 \$1.808 \$5.803 \$226 \$641 \$733 \$3,165 \$393 396 Power operated equipment 116 PST&D Plant \$18,182,394 \$13,709 \$5,325 \$24,101 \$90,313 \$134,192 \$131,021 \$420,486 \$16,384 \$46,449 \$53,137 \$229,316 \$28,497 397 Communication equipment 143 Labor Excl. A&G \$5,690,022 \$4,869 \$1,526 \$32,299 \$29,964 \$45,400 \$44,691 \$148,769 \$4,589 \$16,333 \$15,345 \$141,151 \$4,767 398 Miscellaneous equipment 116 PST&D Plant \$343,045 \$259 \$100 \$455 \$1,704 \$2,532 \$2,472 \$7,933 \$309 \$876 \$1,003 \$4,326 \$538 Total General Plant \$176,278,185 \$140,286 \$49,836 \$549,540 \$897,293 \$1,344,448 \$1,317,324 \$4,295,833 \$151,983 \$473,252 \$498,788 \$3,108,567 \$223,312 Corporate Allocated Plant 90 General Plant \$90 173 610 \$71.762 \$25,493 \$281,113 \$459.003 \$687.741 \$673.866 \$2,197,497 \$77,746 \$242.088 \$255,151 \$1.590.161 \$114.233 \$733.825 \$3.811,155 \$12,525,086 \$18,627,370 \$18,194,285 \$58,493,890 \$2,255,939 \$6,459,567 \$7,325,319 \$33,057,735 \$3,861,687

TOTAL PLANT IN SERVICE

\$2,515,025,334 \$1,907,355

				(Rate Base		c •			* *	V C	01.0	C L C	a n	. r
				N		Service		Small	Irrigation		Sales for		Small	Small
	TAI Alloc #	TAI Alloc Name	Total	Residential RS	Small GSS	Large GSL	Trans. Eligible GSTE	Generator SGS	Sales GIS	Supply KGSSD	Resale SSRk	Resale SSR-BHk	Transport STk	Transport STt
Reserve for Depreciation	· moe »		1010	no -	000	001	0011	565	0.0	Robbb	5574	oon biin	011	511
•														
Intangible Plant:														
301 Organization	117	DOTA D DI	\$0	(01.00)		(010)	(6.8)	(0.0)	(0.0)		(2.0)	(0.0)		(0.0)
302 Miscellaneous Intangible Plant		PST&D Plant	(\$172)	(\$128)	(\$11)	(\$10)	(\$3)				(\$0)		(\$5)	
303 Leasehold Improvements Total Intangible Plant	145	Accts. 375-379	\$2,907,241 \$2,907,069	\$1,709,384 \$1,709,256	\$197,582 \$197,571	\$245,476 \$245,465	\$85,599 \$85,596	\$797 \$796	\$318 \$318	\$0 \$0	\$0 (\$0)	\$0 (\$0)	\$194,037 \$194,032	\$65,497 \$65,495
Total Intangiote I fait			\$2,907,009	\$1,709,250	\$177,371	\$245,405	\$65,570	\$790	\$518	<i>4</i> 0	(30)	(30)	\$174,052	305,475
Production Plant	136	Production Plant	\$710,413	\$540,862	\$60,211	\$78,890	\$29,258	\$263	\$582	\$0	\$322	\$26	\$0	\$0
Storage Plant			\$0											
Transmission														
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$4,599,967	\$3,267,674	\$357,843	\$453,267	\$137,915	\$0	\$654	\$0	\$0	\$0	\$0	\$128,374
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$4,472,303	\$3,176,986	\$347,911	\$440,688	\$134,087	\$0	\$636	\$0	\$0	\$0	\$0	\$124,811
366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$1,258,962	\$894,328	\$97,938	\$124,054	\$37,746	\$0	\$179	\$0	\$0	\$0	\$0	\$35,134
367 Mains	12	Peak Day Demand for Transmission Allocation	\$84,661,772	\$60,141,102	\$6,586,047	\$8,342,325	\$2,538,304	\$0	\$12,031	\$0	\$0	\$0	\$0	\$2,362,699
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$12,969,051	\$9,212,812	\$1,008,894	\$1,277,933	\$388,834	\$0	\$1,843	\$0	\$0	\$0	\$0	\$361,934
369 Measuring and regulating station equipment	12	Peak Day Demand for Transmission Allocation	\$9,011,111	\$6,401,214	\$700,996	\$887,929	\$270,168	\$0	\$1,280	\$0	\$0	\$0	\$0	\$251,478
371 Other Equipment	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant			\$116,973,166	\$83,094,117	\$9,099,629	\$11,526,196	\$3,507,054	\$0	\$16,622	\$0	\$0	\$0	\$0	\$3,264,429
Distribution:														
374.1 Rights-of-way	145	Accts. 375-379	\$749,651	\$440,776	\$50,948	\$63,297	\$22,072	\$205	\$82	\$0	\$0	\$0	\$50,034	\$16,889
375 Structures and improvements	10	Monthly CP Demand - Retail Customers	\$639,108	\$376,095	\$43,490	\$53,999	\$18,816	\$175	\$66	\$0	\$0	\$0	\$42,649	\$14,398
376 Mains - Metalic	10	Monthly CP Demand - Retail Customers	\$168,391,095	\$99,092,961	\$11,458,743	\$14,227,613	\$4,957,556	\$46,150	\$17,426	\$0	\$0	\$0	\$11,237,034	\$3,793,551
376.1 Mains - Plastic	10	Monthly CP Demand - Retail Customers	\$102,182,290	\$60,131,123	\$6,953,341	\$8,633,533	\$3,008,321	\$28,004	\$10,575	\$0	\$0	\$0	\$6,818,804	\$2,301,985
376.2 Mains - Cathodic Protection	10	Monthly CP Demand - Retail Customers	\$879,746	\$517,703	\$59,865	\$74,331	\$25,900	\$241	\$91	\$0	\$0	\$0	\$58,707	\$19,819
378 Meas. and reg. sta. equip general	10	Monthly CP Demand - Retail Customers	\$13,968,889	\$8,220,260	\$950,560	\$1,180,252	\$411,254	\$3,828	\$1,446	\$0	\$0	\$0	\$932,169	\$314,694
379 Meas. and reg. sta. equip city gate -Total	138	Peak & Avg CP Retail	\$4,756,800	\$2,622,709	\$292,860	\$382,075	\$141,038	\$1,273	\$2,634	\$0	\$0	\$0	\$321,354	\$107,459
380.1 Services - Plastic	29	Services Cost	\$212,060,614	\$193,139,584	\$12,083,130	\$4,019,588	\$241,207	\$244,822	\$56,866	\$0	\$3,381	\$3,232	\$1,320,844	\$486,673
380.2 Services - Metalic	29	Services Cost	(\$17,789,998)	(\$16,202,692)	(\$1,013,667)	(\$337,208)	(\$20,235)	(\$20,538)	(\$4,771)	\$0	(\$284)	(\$271)	(\$110,807)	(\$40,828
381 Meters	32	Meter Cost	\$44,467,803	\$34,482,883	\$3,222,517	\$3,401,675	\$394,467	\$82,845	\$34,804	\$0	\$3,749	\$8,550	\$1,708,589	\$559,328
381.1 Meters-AMR	36	Meter Cost - AMR	\$21,030,480	\$19,816,572	\$932,852	\$189,960	\$2,119	\$31,778	\$3,884	\$0	\$353	\$0	\$29,306	\$14,123
382 Meter installations	33	Meter Installations	\$45,926,735	\$41,964,205	\$2,614,646	\$840,575	\$44,108	\$52,887	\$12,151	\$0	\$632	\$702	\$235,850	\$83,299
383 House regulators	37	Regulator Cost	\$10,184,046	\$9,119,773	\$581,880	\$259,765	\$24,498	\$12,598	\$2,816	\$0	\$255	\$610	\$110,198	\$36,693
386 Other Property Customer Premise	4	Retail Customers	\$220,711	\$201,611	\$12,614	\$4,082	\$227	\$254	\$61	\$0	\$0	\$0	\$1,117	\$397
387 Other Equipment	4	Retail Customers	(\$2,638)	(\$2,410)	(\$151)	(\$49)	(\$3)	(\$3)	(\$1)	\$0	\$0	\$0	(\$13)	(\$5)
Total Distribution Plant			\$607,665,331	\$453,921,153	\$38,243,630	\$32,993,490	\$9,271,345	\$484,519	\$138,130	\$0	\$8,086	\$12,824	\$22,755,832	\$7,708,476
General Plant:														
389 Land	116	PST&D Plant	(\$34,893)	(\$25,967)	(\$2,274)	(\$2,109)	(\$595)	(\$25)	(\$8)		(\$0)	(.)	(\$1,112)	(\$513)
390 Structures and improvements - owned	116	PST&D Plant	\$15,682,917	\$11,671,228	\$1,022,011	\$948,090	\$267,558	\$11,042	\$3,519	\$0	\$200	\$324	\$499,589	\$230,415
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$2,364,812	\$1,662,313	\$199,897	\$147,626	\$40,152	\$1,450	\$1,753	\$0	\$34	\$14	\$76,838	\$31,211
391.2 Computers and other electronic equipment	143	Labor Excl. A&G	\$3,477,853	\$2,444,710	\$293,983	\$217,108	\$59,050	\$2,132	\$2,579	\$0	\$51	\$20	\$113,004	\$45,902
392 Transportation equipment	143	Labor Excl. A&G	\$20,571,419	\$14,460,400	\$1,738,901	\$1,284,189	\$349,280	\$12,609	\$15,252	\$0	\$300	\$119	\$668,414	\$271,507
393 Stores equipment	116	PST&D Plant	(\$63,511)	(\$47,265)	(\$4,139)	(\$3,840)	(\$1,084)	(\$45)	(\$14)	\$0	(\$1)	(\$1)	(\$2,023)	(\$933
394 Tools Shop and Garage Equipment	116	PST&D Plant	\$4,287,759	\$3,190,950	\$279,421	\$259,211	\$73,151	\$3,019	\$962	\$0	\$55	\$89	\$136,589	\$62,996
395 Laboratory equipment	116	PST&D Plant	(\$129,977)	(\$96,729)	(\$8,470)	(\$7,858)	(\$2,217)	(\$92)	(\$29)	\$0	(\$2)	(\$3)	(\$4,140)	(\$1,910
396 Power operated equipment	116	PST&D Plant	\$10,052,871	\$7,481,347	\$655,117	\$607,733	\$171,507	\$7,078	\$2,256	\$0	\$128	\$208	\$320,240	\$147,698
397 Communication equipment	143	Labor Excl. A&G	\$3,598	\$2,529	\$304	\$225	\$61	\$2	\$3	\$0	\$0	\$0	\$117	\$47
398 Miscellaneous equipment			\$221,108	\$164,549	\$14,409	\$13,367	\$3,772	\$156	\$50	\$0	\$3	\$5	\$7,044	\$3,249
Total General Plant			\$56,433,955	\$40,908,064	\$4,189,160	\$3,463,743	\$960,635	\$37,326	\$26,322	\$0	\$767	\$773	\$1,814,559	\$789,669
Corporate Allocated Plant	90	General Plant	\$39,946,820	\$29,049,545	\$2,921,782	\$2,447,380	\$680,170	\$26,626	\$17,470	\$0	\$539	\$581	\$1,283,006	\$562,325
TOTAL RESERVE FOR DEPRECIATION			\$824,636,754	\$609,222,996	\$54,711,983	\$50,755,164	\$14,534,059	\$549,531	\$199,444	\$0	\$9,714	\$14,203	\$26,047,429	\$12,390,394

Kansas Gas Service Company Demand CP Class Cost of Service Study (Rate Base) CNG CNG Irrigation Large Vol Wholesale TAI TAI Transport Alloc # Alloc Name Total CNGk GIT LVTk-T1 LVTk-T2 LVTk-T3 LVTk-T4 LVTt-T1 LVTt-T2 LVTt-T3 LVTt-T4 WTf CNGt **Reserve for Depreciation** Intangible Plant: 301 Organization \$0 302 Miscellaneous Intangible Plant 116 PST&D Plant (\$172) (\$0) (\$0) (\$0) (\$1) (\$1) (\$1) (\$4) (\$0) (\$0) (\$1) (\$2) (\$0) \$5,358 \$1,422 303 Leasehold Improvements 145 Accts. 375-379 \$2,907,241 \$4,021 \$33,910 \$51,994 \$51,368 \$166,965 \$4.213 \$13,048 \$13,962 \$62,290 **\$**0 Total Intangible Plant \$2,907,069 \$5,357 \$1,422 \$4,020 \$33,909 \$51,993 \$51,367 \$166,961 \$4,213 \$13,047 \$13,961 \$62,288 (\$0) Production Plant 136 Production Plant \$710,413 \$0 \$0 \$0 \$0 \$0 \$0 **\$**0 **\$**0 **\$**0 \$0 \$0 **\$**0 Storage Plant \$0 Transmission Peak Day Demand for Transmission Allocation \$4,599,967 \$0 \$0 \$0 \$23,165 365.2 Rights-of-way 12 \$0 \$3.074 \$8,398 \$0 \$9,076 \$31.085 \$130.011 \$49,433 Peak Day Demand for Transmission Allocation 12 \$4,472,303 \$0 \$8,824 \$22,522 \$30,223 \$126,402 366.1 Structures and imp. - compressor stations \$0 \$2,988 \$8,165 \$0 \$0 \$0 \$48.061 366.2 Structures and imp. - meas. & reg. stations 12 Peak Day Demand for Transmission Allocation \$1,258,962 \$0 \$841 \$2,298 \$0 \$0 \$0 \$0 \$2,484 \$6,340 \$8,508 \$35,583 \$13,529 \$572,120 367 Mains 12 Peak Day Demand for Transmission Allocation \$84,661,772 \$0 \$56,569 \$154,558 \$0 \$0 \$0 \$0 \$167,048 \$426,342 \$2,392,829 \$909.799 Peak Day Demand for Transmission Allocation 368 Compressor station equipment 12 \$12,969,051 \$0 \$8,666 \$23,676 \$0 \$0 \$0 \$0 \$25,590 \$65,310 \$87,641 \$366,549 \$139,369 369 Measuring and regulating station equipment Peak Day Demand for Transmission Allocation \$9,011,111 \$0 \$6,021 \$16,451 \$0 \$0 \$0 \$0 \$17,780 \$45,378 \$60,894 \$254,685 \$96,836 12 12 Peak Day Demand for Transmission Allocation \$0 371 Other Equipment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Total Transmission Plant \$116,973,166 \$0 \$78,158 \$213,546 \$0 \$0 \$0 \$0 \$230,802 \$589,056 \$790,471 \$3,306,059 \$1,257,026 Distribution: Accts. 375-379 374.1 Rights-of-way 145 \$749,651 \$1,381 \$367 \$1,037 \$8,744 \$13,407 \$13,246 \$43,053 \$1,086 \$3,364 \$3,600 \$16,062 \$0 375 Structures and improvements 10 Monthly CP Demand - Retail Customers \$639,108 \$1,170 \$311 \$850 \$7,460 \$11.425 \$11.269 \$36,531 \$926 \$2.867 \$3.055 \$13,556 \$0 376 Mains - Metalic Monthly CP Demand - Retail Customers \$168,391,095 \$308,193 \$81,940 \$223.879 \$1.965.447 \$3.010.233 \$2,969,017 \$9.625.179 \$243,950 \$755,466 \$804,953 \$3.571.803 \$0 10 376.1 Mains - Plastic Monthly CP Demand - Retail Customers \$5,840,705 \$458,428 10 \$102,182,290 \$187,016 \$49,723 \$135,853 \$1,192,663 \$1,826,656 \$1,801,645 \$148.033 \$488.458 \$2,167,425 \$0 10 Monthly CP Demand - Retail Customers 376.2 Mains - Cathodic Protection \$879,746 \$1,610 \$428 \$1,170 \$10,268 \$15,727 \$15,511 \$50,286 \$1,274 \$3,947 \$4,205 \$18,661 \$0 10 Monthly CP Demand - Retail Customers \$13,968,889 \$6,797 378 Meas. and reg. sta. equip. - general \$25,566 \$18,572 \$163,044 \$249.714 \$246,295 \$798,457 \$20,237 \$62,670 \$66,775 \$296,299 \$0 Peak & Avg CP Retail 379 Meas. and reg. sta. equip. - city gate -Total 138 \$4,756,800 \$13,211 \$3,238 \$25,415 \$52,665 \$87.891 \$97,161 \$368,719 \$7,039 \$21,941 \$30.619 \$177,499 \$0 380.1 Services - Plastic 29 Services Cost \$212,060,614 \$3,704 \$1,118 \$161,773 \$76,073 \$54,923 \$37,425 \$45,130 \$12,152 \$12,973 \$15,655 \$25,448 \$14,912 380.2 Services - Metalic (\$17,789,998) (\$94) 29 Services Cost (\$311) (\$13,571) (\$6,382) (\$4,608) (\$3,140) (\$3,786) (\$1,019) (\$1,088) (\$1,313) (\$2,135) (\$1,251) 381 Meters 32 Meter Cost \$44,467,803 \$6,706 \$1.295 \$135.241 \$106.273 \$85,385 \$51,393 \$67,476 \$15,467 \$21.157 \$19.845 \$35,204 \$22.954 381.1 Meters-AMR 36 Meter Cost - AMR \$21,030,480 \$0 \$0 \$0 \$9,180 \$353 \$0 \$0 \$0 \$0 \$0 \$0 \$0 33 Meter Installations \$3,582 382 Meter installations \$45,926,735 \$702 \$140 \$35,047 \$7,937 \$5,057 \$6,321 \$1,615 \$1,896 \$1,967 \$2,318 \$11.097 383 House regulators 37 Regulator Cost \$10,184,046 \$471 \$80 \$8,904 \$6,405 \$5.083 \$3.047 \$4.047 \$926 \$1.243 \$1.155 \$2.264 \$1.335 386 Other Property Customer Premise 4 Retail Customers \$220,711 \$3 \$1 \$172 \$55 \$36 \$23 \$24 \$8 \$8 \$9 \$9 \$0 387 Other Equipment 4 Retail Customers (\$2,638) (\$0)(\$0) (\$2) (\$1) (\$0) (\$0) (\$0) (\$0) (\$0) (\$0)(\$0) \$0 \$5,247,948 \$16,882,142 Total Distribution Plant \$607 665 331 \$549,423 \$145,345 \$743,519 \$3,594,164 \$5,363,809 \$451.693 \$1.344.872 \$1.438.981 \$6 325 679 \$40,269 General Plant: 116 PST&D Plant (\$34,893) 389 Land (\$26) (\$10) (\$46) (\$173) (\$258) (\$251) (\$807) (\$31) (\$89) (\$102)(\$440)(\$55) 390 Structures and improvements - owned 116 PST&D Plant \$15,682,917 \$11,824 \$4,593 \$20,788 \$77,898 \$115,745 \$113,010 \$362,683 \$14,132 \$40,064 \$45,833 \$197,793 \$24,580 391.1 Office furniture and equipment 143 Labor Excl. A&G \$2,364,812 \$2,023 \$634 \$13,424 \$12,453 \$18,869 \$18,574 \$61.829 \$1,907 \$6,788 \$6,378 \$58,663 \$1,981 Labor Excl. A&G 391.2 Computers and other electronic equipment 143 \$3,477,853 \$2,976 \$933 \$19,742 \$18,315 \$27,750 \$27,316 \$90,930 \$2,805 \$9,983 \$9,379 \$86,274 \$2,914 Labor Excl. A&G \$20,571,419 392 Transportation equipment 143 \$17,601 \$5.518 \$116,772 \$108,331 \$164.138 \$161.575 \$537.851 \$16,593 \$59.049 \$55,478 \$510,309 \$17 234 PST&D Plant 393 Stores equipment 116 (\$63,511) (\$48) (\$19) (\$84) (\$315) (\$469) (\$458) (\$1,469) (\$57) (\$162) (\$186) (\$801) (\$100) PST&D Plant 394 Tools Shop and Garage Equipment 116 \$4,287,759 \$3,233 \$1,256 \$5,683 \$21,298 \$31,645 \$30,897 \$99,159 \$3,864 \$10,954 \$12,531 \$54,077 \$6,720 PST&D Plant (\$959) (\$204) 395 Laboratory equipment 116 (\$129,977) (\$98) (\$38) (\$172) (\$646) (\$937) (\$3,006) (\$117)(\$332) (\$380)(\$1,639) \$13,325 396 Power operated equipment 116 PST&D Plant \$10,052,871 \$7,579 \$2,944 \$49,933 \$74,193 \$72,440 \$232,483 \$9,059 \$25,681 \$29,379 \$126,787 \$15,756 397 Communication equipment 143 Labor Excl. A&G \$3,598 \$3 \$1 \$20 \$19 \$29 \$28 \$94 \$3 \$10 \$10 \$89 \$3 398 Miscellaneous equipment 116 PST&D Plant \$221,108 \$167 \$65 \$293 \$1,098 \$1,632 \$1,593 \$5,113 \$199 \$565 \$646 \$2,789 \$347 Total General Plant \$56,433,955 \$45,234 \$15,876 \$189,745 \$288,210 \$432,314 \$423,789 \$1,384,861 \$48,356 \$152,511 \$158,966 \$1,033,900 \$69,175 Corporate Allocated Plant 90 General Plant \$39,946,820 \$31,791 \$11,294 \$124,533 \$203.338 \$304.669 \$298,522 \$973,489 \$34,441 \$107.245 \$113.032 \$704,440 \$50.605 \$252,096 \$1,275,363 \$824.636.754 \$631.805 \$4,119,621 \$6,152,785 \$6,021,625 \$19,407,453 \$769.506 \$2.206.731 \$2,515,411 \$11,432,365 \$1,417,075

TOTAL RESERVE FOR DEPRECIATION

				(Rate Base	e)									
					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Working Capital:														
Prepayments - Misc.	120	O&M less A&G	\$6,739,898	\$5,194,942	\$432,614	\$334,335	\$92,777	\$4,972	\$3,136	\$0	\$89	\$42	\$178,018	\$75,982
		O&M less A&G							\$3,130	\$0 \$0	\$89 \$25	-		
Prepayments			\$1,862,099	\$1,435,258	\$119,523	\$92,370	\$25,633	\$1,374				\$12	\$49,183	\$20,992
Materials and Supplies	120	O&M less A&G	\$22,578,547	\$17,402,969	\$1,449,250	\$1,120,016	\$310,803	\$16,656	\$10,505	\$0	\$298	\$142	\$596,359	\$254,538
Gas Storage Inventory & Line Pack	7	Monthly CP Demand - Sales Customers	\$52,500,155	\$40,060,516	\$4,632,450	\$5,751,827	\$2,004,202	\$18,657	\$7,045	\$0	\$23,534	\$1,924	\$0	\$0
Cash Working Capital			\$0											
Fort Riley	108	Gross Plant	\$8,275,102	\$6,143,432	\$546,256	\$500,973	\$141,148	\$5,793	\$2,044	\$0	\$106	\$166	\$263,838	\$121,039
Total Working Capital			\$91,955,801	\$70,237,117	\$7,180,093	\$7,799,520	\$2,574,562	\$47,452	\$23,596	\$0	\$24,052	\$2,286	\$1,087,399	\$472,552
Rate Base Adjustments:														
Accumulated Deferred Income Taxes	108	Gross Plant	(\$222,645,288)	(\$165,291,769)	(\$14,697,260)	(\$13,478,891)	(\$3,797,645)	(\$155,868)	(\$54,984)	\$0	(\$2,851)	(\$4,454)	(\$7,098,688)	(\$3,256,610)
Investment Tax Credit Adjustment	108	Gross Plant	(\$145,407,728)	(\$107,950,637)	(\$9,598,654)	(\$8,802,948)	(\$2,480,209)	(\$101.796)	(\$35,909)	\$0	(\$1,862)	(\$2,909)	(\$4,636,092)	(\$2,126,864)
Customer Deposits	41	Customer Deposits	(\$13,782,710)	(\$6,282,606)	(\$3,162,380)	(\$2,275,959)	(\$297,351)	(\$65,031)	(\$48,796)	(\$3,355)	(\$11,486)	(\$614)	(\$630,064)	(\$244,233)
CIAC - Reimbursables		x	\$0											
Customer Advances for Construction	82	Distribution Plant	(\$5,160,298)	(\$3,868,653)	(\$325,639)	(\$279,876)	(\$77,136)	(\$4,225)	(\$1,226)	\$0	(\$75)	(\$124)	(\$191,197)	(\$64,756)
Other			<u>\$0</u>											
Total Rate Base Adjustments			(\$386,996,024)	(\$283,393,664)	(\$27,783,934)	(\$24,837,674)	(\$6,652,341)	(\$326,920)	(\$140,915)	(\$3,355)	(\$16,274)	(\$8,101)	(\$12,556,041)	(\$5,692,464)
TOTAL RATE BASE			\$1,395,348,357	\$1,044,774,214	\$90,706,019	\$84,465,694	\$24,286,767	\$931,708	\$304,339	(\$3,355)	\$30,269	\$30,300	\$42,671,476	\$19,176,717

				(Rat	e Base)										
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
	TAI	TAI		Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Working Capital:															
Prepayments - Misc.	120	O&M less A&G	\$6,739,898	\$4,451	\$1,516	\$21,452	\$28,171	\$42,307	\$41,539	\$136,256	\$4,603	\$14,876	\$15,177	\$106,578	\$6,066
Prepayments	120	O&M less A&G	\$1,862,099	\$1,230	\$419	\$5,927	\$7,783	\$11,688	\$11,476	\$37,645	\$1,272	\$4,110	\$4,193	\$29,445	\$1,676
Materials and Supplies	120	O&M less A&G	\$22,578,547	\$14,911	\$5,077	\$71,863	\$94,373	\$141,726	\$139,154	\$456,455	\$15,420	\$49,833	\$50,843	\$357,035	\$20,321
Gas Storage Inventory & Line Pack	7	Monthly CP Demand - Sales Customers	\$52,500,155	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cash Working Capital			\$0												
Fort Riley	108	Gross Plant	\$8,275,102	\$6,276	\$2,414	\$12,540	\$41,211	\$61,289	\$59,864	\$192,460	\$7,423	\$21,254	\$24,102	\$108,769	\$12,706
Total Working Capital			\$91,955,801	\$26,868	\$9,426	\$111,781	\$171,538	\$257,010	\$252,033	\$822,817	\$28,718	\$90,072	\$94,315	\$601,827	\$40,770
Rate Base Adjustments:															
Accumulated Deferred Income Taxes	108	Gross Plant	(\$222,645,288)	(\$168,851)	(\$64,963)	(\$337,387)	(\$1,108,797)	(\$1,649,008)	(\$1,610,668)	(\$5,178,234)	(\$199,709)	(\$571,840)	(\$648,482)	(\$2,926,471)	(\$341,860)
Investment Tax Credit Adjustment	108	Gross Plant	(\$145,407,728)	(\$110,275)	(\$42,427)	(\$220,344)	(\$724,146)	(\$1,076,953)	(\$1,051,914)	(\$3,381,860)	(\$130,428)	(\$373,464)	(\$423,518)	(\$1,911,253)	(\$223,266)
Customer Deposits	41	Customer Deposits	(\$13,782,710)	(\$9,645)	(\$3,071)	(\$152,637)	(\$48,388)	(\$49,208)	(\$41,828)	(\$193,887)	(\$17,672)	(\$22,466)	(\$18,093)	(\$168,122)	(\$35,818)
CIAC - Reimbursables			\$0												
Customer Advances for Construction	82	Distribution Plant	(\$5,160,298)	(\$4,525)	(\$1,197)	(\$6,423)	(\$29,812)	(\$44,297)	(\$43,250)	(\$138,802)	(\$3,752)	(\$11,106)	(\$11,868)	(\$51,972)	(\$386)
Other			<u>\$0</u>												
Total Rate Base Adjustments			(\$386,996,024)	(\$293,295)	(\$111,657)	(\$716,791)	(\$1,911,142)	(\$2,819,465)	(\$2,747,660)	(\$8,892,782)	(\$351,562)	(\$978,875)	(\$1,101,960)	(\$5,057,819)	(\$601,330)
TOTAL RATE BASE			\$1,395,348,357	\$1,009,122	\$379,498	\$1,930,781	\$6,665,861	\$9,912,130	\$9,677,033	\$31,016,471	\$1,163,588	\$3,364,032	\$3,802,263	\$17,169,378	\$1,884,051

				_	General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transpo
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Total Production & Gathering			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Other Gas Supply Expenses:														
Operation														
777 Gas processed by others	137.0	Peak&Avg CP sales customers	\$7,418	\$5,648	\$629	\$824	\$306	\$3	\$6	\$0	\$3	\$0	\$0	\$
800 Purchased Gas Expenses	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
809.2 Gas Delivery Processing Credit	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
810 Gas Used for Compressor Sta. Fuel	137.0	Peak&Avg CP sales customers	(\$177,069)	(\$134,809)	(\$15,007)	(\$19,663)	(\$7,293)	(\$66)	(\$145)	\$0	(\$80)	(\$6)	\$0	\$
811 Gas Used for Production Ext	137.0	Peak&Avg CP sales customers	(\$7,418)	(\$5,648)	(\$629)	(\$824)	(\$306)	(\$3)	(\$6)	\$0	(\$3)	(\$0)	\$0	\$
812 Gas Used for Other Utility Ops	137.0	Peak&Avg CP sales customers	(\$27,109)	(\$20,639)	(\$2,298)	(\$3,010)	(\$1,116)	(\$10)	(\$22)	\$0	(\$12)	(\$1)	\$0	
813 Other Gas Supply Expenses	137.0	Peak&Avg CP sales customers	\$1,362,980	\$1,037,683	\$115,519	\$151,356	\$56,134	\$506	\$1,116	\$0	\$618	\$49	\$0	ŝ
Maintenance			\$1,502,500	\$1,007,000	<i><i>wiioi<i>oioioioioioi<i>oio</i></i></i></i>	<i><i><i>w</i>101,000</i></i>	000,101	0000	ψ1,110	\$ 0	<i>Q</i> 010	ψı	φo	Ψ
769 Maint. Of Purch. Gas Meas. Sta.	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Total Other Gas Supply Expenses			\$1,158,802	\$882,236	\$98,214	\$128,682	\$47,725	\$430	\$949	\$0	\$525	\$42	\$0	
Underground Storage:														
Operation	7.0	Monthly CP Demand - Sales Customers	6(2.057	640 116	RE ECA	¢C 000	62 407	622	¢0	60	620	60	£0.	e
819 Compressor Station Fuel & Power	7.0	Monthly CP Demand - Sales Customers	\$63,057	\$48,116	\$5,564	\$6,908	\$2,407	\$22	\$8	\$0	\$28	\$2	\$0	\$
Maintenance	7.0	Monthly CP Demand - Sales Customers	6227	\$250	620	626	¢12	\$0	\$0	\$0	\$0	60	£0.	e
836 Purification Equipment Maintenance	7.0	Monthly CP Demand - Sales Customers	\$327 \$63,384	\$250	\$29 \$5,593	\$36 \$6,944	\$12 \$2,420	\$0	<u>\$0</u> \$9	<u>\$0</u> \$0	\$28	\$0 \$2	\$0 \$0	<u> </u>
Total Underground Storage Expense			\$03,384	\$48,505	\$3,393	\$6,944	\$2,420	\$23	28	\$0	\$28	\$2	\$0	\$
Transmission:														
Operation														
850 Operation supervision and engineering	12	Peak Day Demand for Transmission Allocation	\$144,327	\$102,526	\$11,228	\$14,222	\$4,327	\$0	\$21	\$0	\$0	\$0	\$0	\$4,02
851 System control and load dispatching	12	Peak Day Demand for Transmission Allocation	\$663,327	\$471,207	\$51,602	\$65,362	\$19,888	\$0	\$94	\$0	\$0	\$0	\$0	\$18,51
852 Communication system expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
853 Compressor station labor and expense	12	Peak Day Demand for Transmission Allocation	\$638,512	\$453,579	\$49,671	\$62,917	\$19,144	\$0	\$91	\$0	\$0	\$0	\$0	\$17,81
854 Gas for compressor station fuel	12	Peak Day Demand for Transmission Allocation	\$114,012	\$80,991	\$8,869	\$11,234	\$3,418	\$0	\$16	\$0	\$0	\$0	\$0	\$3,18
856 Other fuel and power for compressor stations	12	Peak Day Demand for Transmission Allocation	\$10,369	\$7,366	\$807	\$1,022	\$311	\$0	\$1	\$0	\$0	\$0	\$0	\$28
857 Mains expenses	12	Peak Day Demand for Transmission Allocation	\$3,849,380	\$2,734,480	\$299,453	\$379,307	\$115,411	\$0	\$547	\$0	\$0	\$0	\$0	\$107,42
858 Measuring and regulating station expenses	12	Peak Day Demand for Transmission Allocation	\$551,609	\$391,846	\$42,911	\$54,354	\$16,538	\$0	\$78	\$0	\$0	\$0	\$0	\$15,39
859 Transmission and compression of gas by others	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
860 Other expenses	12	Peak Day Demand for Transmission Allocation	\$246,358	\$175,005	\$19,165	\$24,275	\$7,386	\$0	\$35	\$0	\$0	\$0	\$0	\$6,87
Rents	12	Peak Day Demand for Transmission Allocation	\$6,676	\$4,743	\$519	\$658	\$200	\$0	\$1	\$0	\$0	\$0	\$0	\$18
Maintenance														
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$86,674	\$61,571	\$6,743	\$8,541	\$2,599	\$0	\$12	\$0	\$0	\$0	\$0	\$2,41
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$3,909	\$2,777	\$304	\$385	\$117	\$0	\$1	\$0	\$0	\$0	\$0	\$10
863 Mains	12	Peak Day Demand for Transmission Allocation	\$369,339	\$262,367	\$28,732	\$36,394	\$11,073	\$0	\$52	\$0	\$0	\$0	\$0	\$10,30
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$335,463	\$238,302	\$26,096	\$33,056	\$10,058	\$0	\$48	\$0	\$0	\$0	\$0	\$9,36
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$309,132	\$219,598	\$24,048	\$30,461	\$9,268	\$0	\$44	\$0	\$0	\$0	\$0	\$8,62
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$65	\$46	\$5	\$6	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$
Total Transmission Expense			\$7,329,153	\$5,206,403	\$570,153	\$722,193	\$219,740	\$0	\$1.041	\$0	\$0	\$0	\$0	\$204.53

				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesal
	TAI	TAI						Transport							
Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT		LVTk-T2							WTt
Total Production & Gathering			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Gas Supply Expenses:															
Operation															
777 Gas processed by others	137.0	Peak&Avg CP sales customers	\$7.418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
800 Purchased Gas Expenses	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
809.2 Gas Delivery Processing Credit	137.0	Peak&Avg CP sales customers	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
810 Gas Used for Compressor Sta. Fuel	137.0	Peak&Avg CP sales customers	(\$177,069)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
811 Gas Used for Production Ext	137.0	Peak&Avg CP sales customers	(\$7,418)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
812 Gas Used for Other Utility Ops	137.0	Peak&Avg CP sales customers	(\$27,109)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
813 Other Gas Supply Expenses	137.0	Peak&Avg CP sales customers	\$1,362,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance	157.0	reakering of suits customers	\$1,502,900	\$ 0	\$ 0	40	<i>0</i>	\$ 0	50	50	50	\$0	<i>\$</i> 0	40	\$0
769 Maint. Of Purch. Gas Meas. Sta.	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Gas Supply Expenses			\$1,158,802	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Underground Storage:															
Operation															
819 Compressor Station Fuel & Power	7.0	Monthly CP Demand - Sales Customers	\$63,057	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance		5													
836 Purification Equipment Maintenance	7.0	Monthly CP Demand - Sales Customers	\$327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Underground Storage Expense		· · · · ·	\$63,384	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission:															
Operation															
850 Operation supervision and engineering	12	Peak Day Demand for Transmission Allocation	\$144,327	\$0	\$96	\$263	\$0	\$0	\$0	\$0	\$285	\$727	\$975	\$4,079	\$1,551
851 System control and load dispatching	12	Peak Day Demand for Transmission Allocation	\$663,327	\$0	\$443	\$1,211	\$0	\$0	\$0	\$0	\$1,309	\$3,340	\$4,483	\$18,748	\$7,128
852 Communication system expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
853 Compressor station labor and expense	12	Peak Day Demand for Transmission Allocation	\$638,512	\$0	\$427	\$1,166	\$0	\$0	\$0	\$0	\$1,260	\$3,215	\$4,315	\$18,047	\$6,862
854 Gas for compressor station fuel	12	Peak Day Demand for Transmission Allocation	\$114,012	\$0	\$76	\$208	\$0	\$0	\$0	\$0	\$225	\$574	\$770	\$3,222	\$1,225
856 Other fuel and power for compressor stations	12	Peak Day Demand for Transmission Allocation	\$10,369	\$0	\$7	\$19	\$0	\$0	\$0	\$0	\$20	\$52	\$70	\$293	\$111
857 Mains expenses	12	Peak Day Demand for Transmission Allocation	\$3,849,380	\$0	\$2,572	\$7,027	\$0	\$0	\$0	\$0	\$7,595	\$19,385	\$26,013	\$108,797	\$41,367
858 Measuring and regulating station expenses	12	Peak Day Demand for Transmission Allocation	\$551,609	\$0	\$369	\$1,007	\$0	\$0	\$0	\$0	\$1,088	\$2,778	\$3,728	\$15,590	\$5,928
859 Transmission and compression of gas by others	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
860 Other expenses	12	Peak Day Demand for Transmission Allocation	\$246,358	\$0	\$165	\$450	\$0	\$0	\$0	\$0	\$486	\$1,241	\$1,665	\$6,963	\$2,647
Rents	12	Peak Day Demand for Transmission Allocation	\$6,676	\$0	\$4	\$12	\$0	\$0	\$0	\$0	\$13	\$34	\$45	\$189	\$72
Maintenance		2													
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$86,674	\$0	\$58	\$158	\$0	\$0	\$0	\$0	\$171	\$436	\$586	\$2,450	\$931
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$3,909	\$0	\$3	\$7	\$0	\$0	\$0	\$0	\$8	\$20	\$26	\$110	\$42
863 Mains	12	Peak Day Demand for Transmission Allocation	\$369,339	\$0	\$247	\$674	\$0 \$0	\$0	\$0	\$0	\$729	\$1,860	\$2,496	\$10,439	\$3,969
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$335,463	\$0	\$224	\$612	\$0	\$0	\$0	\$0 \$0	\$662	\$1,689	\$2,267	\$9,481	\$3,605
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$309,132	\$0	\$207	\$564	\$0	\$0	\$0	\$0 \$0	\$610	\$1,557	\$2,089	\$8,737	\$3,322
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$1
Total Transmission Expense		,	\$7.329.153	\$0	\$4,897	\$13,380	\$0	\$0	\$0	\$0	\$14,461	\$36,908	\$49,528	\$207,147	\$78,761

871 Load Dispatching 16 NCP Demand - Retail Customers 5665,611 \$372,598 \$34,086 \$53,497 \$118,641 \$181,874 874 Mains & Services Plant \$21,442,778 \$115,753,726 \$13,600,298 \$11,94,624 \$364,076 \$144,335 875 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$17,9,562 \$80 \$133,600 \$81,242,44 \$2,444 \$2,444 \$2,445 \$37 \$42,855 \$11,591 \$42,855 \$12,173,245 \$15,269,43 \$11,11,124 \$754,729 \$24,264 \$2,2407 \$2,580 \$376,629 \$43,414,400 \$11,124,243,00 \$11,214,243,00 \$12,126,314,300 \$12,126,314,300 \$12,026,35 \$12,273,251,22 \$13,600 \$12,063 \$22,580 \$37,69,22 \$48,761 \$26,664 \$24,445,300 \$12,063 \$22,641 \$27,59 \$2,371 \$56,561 \$37,739 \$28,85 \$30,888 \$30,896 \$13,4400 \$10,17,80 \$31,759 \$36,001 \$12,063 \$22,710 \$56 \$33,759 \$36,001 \$12,063 \$22,641 \$37,799 \$28,769 \$32,779 \$32,779 \$36,001 <t< th=""><th>0</th><th></th><th>rrigation Kansas Ga</th><th></th><th></th><th></th><th>Small</th></t<>	0		rrigation Kansas Ga				Small
Distribution: Other	ator Sales		Sales Supply	Resale	Resale	Transport	Transport
Distribution: Operation Operation 51,972,008 \$1,543,860 \$125,750 \$87,810 \$22,279 \$1,61 871 <load disputching<="" td=""> 16 NCP Demmad - Retail Customers \$66,611 \$157,2508 \$1,543,860 \$125,750 \$87,8106 \$52,279 \$1,61 874<maine &="" expense<="" services="" td=""> 139 Dia: Maine & Services Plant \$21,527,78 \$15,532,765 \$1,300,985 \$1,940,624 \$256,407 \$15,532,605 \$1,300,985 \$1,940,624 \$256,407 \$5 \$157,316,7 \$15,52,965 \$1,940,624 \$256,407 \$5 \$77 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$17,350,250 \$13,326,943 \$12,517,479 \$22,2455 \$12,275 \$15,226 \$13,274,793 \$22,2455 \$12,275 \$15,275,295 \$12,817,479 \$12,824,513 \$12,951,225 \$15,27,950 \$2,271 \$15,62,356 \$15,751,275,273,225 \$12,612,356 \$15,752,357,273,272,235 \$12,612,356 \$15,752,357,273,256 \$12,612,356 \$15,753 \$15,753 \$15,753 \$15,759 \$15,753 \$15,753 <td< th=""><th></th><th></th><th>11.0</th><th>SSRk</th><th></th><th></th><th>STt</th></td<></maine></load>			11.0	SSRk			STt
Operation 141 Dist. O&M Ops \$1,972,008 \$1,543,860 \$125,70 \$57,810 \$222.27 \$1,64,107 870 Supervision & Eng. 19 Dist. O&M Ops \$1,543,860 \$125,70 \$51,360,298 \$1,44,234 \$1,340,006 \$53,407 \$18,641 \$18,841 \$18,841 \$18,841 \$18,841 \$18,841 \$18,846 \$15,852,85 \$1,351,601 \$15,622,85 \$13,840,003 \$14,224,07 \$15,852,85 \$13,151,601 \$14,824,624 \$2,407 \$5 877 Meas. & Reg Station Expense - Ciny Oate 140 Peak & Avg NCP Retail \$14,846,65 \$15,225,93 \$15,225 \$8,871 \$15,225 \$8,873 \$12,722 \$14,729 \$24,63,53 \$12,729 \$24,63,53 \$12,722 \$14,724 \$24,753 \$21,722 \$15,250 \$3,0601 \$15,222 \$48,78 \$15,225 \$48,78 \$15,225 \$48,728 \$24,63,53 \$12,722 \$14,724 \$24,63,53 \$12,723 \$24,63,53 \$12,723 \$24,63,53 \$12,727 \$15,250 \$3,0601 \$12,023 \$25,7							
*** Supervision & Eng. 141 Dist. Okm Ops \$1,972,008 \$1,21,570 \$37,810 \$22,279 \$1,61 871 Lond Dispatching 16 NCP Demand - Retail Customers \$21,542,778 \$15,753,726 \$13,60,298 \$1,14,624 \$364,076 \$14,303 875 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$17,9362 \$50 \$133,600 \$43,224 \$364,076 \$14,306 \$57,529 \$8,871 \$11,5191 \$42,245 \$38 878 Meter Mouse Regulatori Expense 33 Meter Installations \$12,326,043 \$12,11,12 \$75,472,98 \$10,112 \$75,472,98 \$10,112 \$75,472,98 \$10,112,12 \$75,472,99 \$13,12,050 \$38,71 \$11,591 \$42,825 \$38 878 Meter Isstallations \$12,326,434 \$12,529 \$24,624 \$24,453 \$20,559 \$22,711 \$564 \$32 880 Obter Expenses 32 Distribution Plant \$32,726 \$32,729 \$36,001 \$12,227 \$48,716 \$32,729							
871 Load Dispatching 16 NCP Demand - Retail Customers 5665,611 \$372,598 \$34,086 \$53,497 \$118,641 \$181,874 874 Mains & Services Plant \$21,442,778 \$115,753,726 \$13,600,298 \$11,94,624 \$364,076 \$144,335 875 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$17,9,562 \$80 \$133,600 \$81,242,44 \$2,444 \$2,444 \$2,445 \$37 \$42,855 \$11,591 \$42,855 \$12,173,245 \$15,269,43 \$11,11,124 \$754,729 \$24,264 \$2,2407 \$2,580 \$376,629 \$43,414,400 \$11,124,243,00 \$11,214,243,00 \$12,126,314,300 \$12,126,314,300 \$12,026,35 \$12,273,251,22 \$13,600 \$12,063 \$22,580 \$37,69,22 \$48,761 \$26,664 \$24,445,300 \$12,063 \$22,641 \$27,59 \$2,371 \$56,561 \$37,739 \$28,85 \$30,888 \$30,896 \$13,4400 \$10,17,80 \$31,759 \$36,001 \$12,063 \$22,710 \$56 \$33,759 \$36,001 \$12,063 \$22,641 \$37,799 \$28,769 \$32,779 \$32,779 \$36,001 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
874 Mains & Services Expense 139 Dist. Mains & Services Plant \$21,42,77 \$15,73,726 \$13,02,98 \$1,194,624 \$35,40,76 \$14,303 875 Meas. & Reg Station Expense - Car 16 NCP Demand - Retail Customers \$17,302 \$0 \$13,300 \$43,224 \$5,430 \$54,207 \$5 877 Meas. & Reg Station Expense - City Gate 140 Peak & Avg NCP Retail \$148,465 \$79,529 \$58,871 \$11,591 \$42,85 \$52,777,276 \$52,573,726 \$52,573,726 \$51,272,573,726 \$51,272,573,726 \$51,272,573,726 \$51,272,573,726 \$51,272,573,726 \$51,272,573,726 \$51,272,573,726 \$51,272,573,726 \$51,272,573,726 \$51,272,573,726 \$51,275,73,726 \$51,275,73,726 \$51,275,737,726 \$51,275,737,726 \$51,275,737,726 \$51,275,737,726 \$51,375,737,726 \$51,375,737,726 \$51,375,737,726 \$51,375,737,726 \$51,375,737,726 \$51,375,737,726 \$51,375,737,726 \$51,375,757,726 \$51,375,757,726 \$51,375,757,726 \$51,375,757,726 \$51,375,757,726 \$51,375,757,726 \$51,375,757,726 \$51,375,757,736 \$52,759	619 \$59	\$1,619	\$594 \$	0 \$19	\$21	\$56,889	\$19,373
875 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$2,2414,335 \$1,351,617 \$156,296 \$194,063 \$67,621 \$57, 877 876 Meas. & Reg Station Expense - City Gate 140 Direct to GS Customers \$179,562 \$103,600 \$43,264 \$2,407 \$57 877 Meas. & Reg Station Expense - City Gate 140 Peak & Arg VCP Retail \$1148,465 \$575,229 \$84,71 \$11,919 \$42,285 \$43 878 Meter fastallations \$2,2668,095 \$52,443,405 \$152,222 \$49,161 \$23,266,41 \$2,452,33 \$12,732 \$15,6206 \$12,663 \$30,08 880 Other Expenses 33 Meter Installations \$13,266,41 \$2,445,335 \$20,759 \$2,371 \$664 \$33 Maintenance 82 Distribution Plant \$43,724 \$32,249 \$22,759 \$36,001 \$12,063 \$20 885 Supervision & Eng. 16 NCP Demand - Retail Customers \$1,814,600 \$1,015,783 \$11,7461 \$14,544,545 \$50,010	187 \$93	\$187	\$935 \$	0 \$0	\$0	\$43,379	\$14,759
876 Meas, & Reg. Station Expense - Ind 6 Direct to GS Customers \$179,362 Direct to GS Customers \$133,690 \$43,264 \$52,407 TS 877 Meas, & Reg. Station Expense - City Gate 140 Peak & Arg NCP Retail \$144,465 \$59,529 \$8,871 \$11,591 \$42,853 \$42,855 \$52,455 \$127,327 \$152,2693 \$57,472,92 \$24,2653 \$127,32 \$152,263 \$152,222 \$49,162 \$2,280 \$53,069 \$53,260,41 \$2,665,005 \$2,445,343 \$152,922 \$48,761 \$26,67 \$81 Rents \$20,580 \$176,922 \$44,761 \$26,67 \$81 Rents \$32,759 \$52,071 \$654 \$53 Maintenance 885 Supervision & Eng. 142 Dist O&M Maint \$498,410 \$302,496 \$32,759 \$36,001 \$12,063 \$20,881 \$50,818 \$50,818 \$50,818 \$50,818 \$50,818 \$50,818 \$50,818 \$50,818 \$50,817,977 \$29,922 \$49,9162 \$52,477 \$52,477 \$52,4773 \$52,498 \$50,908	308 \$3,80	\$14,308	\$3,801 \$	0 \$152	\$145	\$860,075	\$292,191
877 Meas. & Reg Station Expense - City Gate 140 Peak & Avg NCP Retail \$13,256,943 \$11,591 \$42,285 \$12,913 878 Meter A House Regulator Expense 33 Meter Installations \$13,256,943 \$12,113,142 \$754,729 \$242,635 \$12,732 \$15,202 \$49,162 \$2,580 \$3,06 870 Customer Installations \$2,686,095 \$2,454,340 \$152,922 \$48,761 \$2,66 \$32,779 \$2,371 \$46,762 \$32,878 \$2,371 \$46,761 \$2,66 \$32,779 \$2,371 \$46,761 \$2,66 \$32,779 \$2,371 \$46,76 \$2,371 \$46,76 \$2,371 \$46,76 \$2,371 \$46,76 \$2,371 \$46,76 \$2,371 \$46,76 \$2,371 \$66,81 \$2,371 \$66,81 \$51,779 \$2,370 \$52,371 \$56,001 \$12,063 \$23,74 \$32,790 \$52,371 \$56,001 \$12,063 \$23,773 \$32,790 \$30 \$38 \$68 \$50,810 \$79,796 \$60 \$60 \$60 \$60 \$27,740	677 \$3,39	\$677	\$3,392 \$	0 \$0	\$0	\$157,359	\$53,540
878 Meter & House Regulator Expense 33 Meter Installations \$13,256,943 \$12,113,142 \$754,729 \$242,635 \$12,732 \$15,20 879 Customer Installations \$2,686,095 \$2,445,143 \$15,2922 \$49,162 \$2,580 \$33,06 880 Other Expenses \$2 Distribution Plant \$32,322,44 \$32,759 \$2,371 \$654 \$33 Maintenance ************************************	\$0 \$	\$0	\$0 \$	0 \$0	\$0	\$0	\$0
879 Customer Installations Expense 33 Meter Installations \$2,686,095 \$2,454,340 \$152,922 \$49,162 \$2,580 \$30,05 880 Other Expenses 82 Distribution Plant \$33,262,041 \$2,445,338 \$205,880 \$117,6922 \$48,761 \$26,66 \$33 Maintenance 843,724 \$32,779 \$32,779 \$36,001 \$12,063 \$22 885 Structure & Improv. 16 NCP Demand - Retail Customers \$11,04,108 \$55,951,287 \$688,185 \$884,476 \$297,739 \$2,989 887 Mains 16 NCP Demand - Retail Customers \$11,04,08 \$5,951,287 \$688,185 \$884,476 \$297,739 \$2,98 880 Meas, & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$11,42,641 \$37,906 \$12,227 \$66,37 \$29,89 890 Meas, & Reg Station Expense - City Gate 140 Peak & Avg NCP Retail \$22,17,27 \$18,80,61 \$33,29,941 \$24,575 \$6,380 \$68 891 Meaters & House Re	\$40 \$18	\$40	\$188 \$	0 \$0	\$0	\$9,903	\$3,325
880 Other Expenses 82 Distribution Plant \$3,262,041 \$2,445,538 \$205,850 \$176,922 \$48,761 \$2,67 881 Rents 82 Distribution Plant \$43,724 \$32,759 \$2,371 \$654 \$3 Maintenance 885 Supervision & Eng. 142 Dist O&M Maint \$498,410 \$310,2496 \$32,759 \$36,001 \$12,063 \$20 885 Supervision & Eng. 16 NCP Demand - Retail Customers \$10,61,408 \$5,951,287 \$688,185 \$884,476 \$297,739 \$298 889 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail <customers< td=""> \$1,425,491 \$797,966 \$92,274 \$114,571 \$39,922 \$40 890 Meas. & Reg Station Expense - City Gate 140 Peak & Aye NCP Retail \$22,012 \$118,395 \$13,207 \$117,255 \$6,380 \$6 \$82 \$87 vices \$30 Meter \$31 \$44,432,278 \$40,580,81 \$32,400,13 \$955,203 \$44 893 Meters & House Regulators 33</customers<>	266 \$3,50	\$15,266	\$3,507 \$	0 \$182	\$203	\$68,079	\$24,045
880 Other Expenses 82 Distribution Plant \$3,262,041 \$2,445,538 \$205,850 \$176,922 \$48,761 \$2,67 881 Rents 82 Distribution Plant \$43,724 \$52,759 \$2,737 \$654 \$3 885 Supervision & Eng. 142 Dist O&M Maint \$498,410 \$302,496 \$32,759 \$36,001 \$12,063 \$22 886 Structure & Improv. 16 NCP Demand - Retail Customers \$1,061,408 \$5,951,247 \$688,185 \$854,476 \$297,739 \$22,98 889 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$1,425,491 \$797,966 \$92,274 \$114,571 \$39,922 \$40 890 Meas. & Reg Station Expense - City Gate 140 Peak & Avg NCP Retail \$221,021 \$118,395 \$13,207 \$17,255 \$6,380 \$26,380 \$26 893 Meters & House Regulators 33 Meter Installations \$40,068 \$321,194 \$22,175 \$27,450 \$331 \$46 893 Meters & House Regulators 33 Meter Installations \$40,068	093 \$71	\$3,093	\$711 \$	0 \$37	\$41	\$13,794	\$4,872
881 Rents 82 Distribution Plant \$43,724 \$32,780 \$2,759 \$2,371 \$654 \$33 Maintenance 885 Supervision & Eng. 142 Dist O&M Maint \$498,410 \$302,496 \$32,759 \$36,001 \$112,063 \$202 886 Structure & Improv. 16 NCP Demand - Retail Customers \$10,631,408 \$5,951,287 \$6688,185 \$854,476 \$297,739 \$2,98 887 Mains 16 NCP Demand - Retail Customers \$1,425,491 \$797,966 \$32,272 \$114,571 \$39,922 \$404 890 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$51,932 \$0 \$38,709 \$12,527 \$6697 \$5 891 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$51,932 \$00 \$33,207 \$17,255 \$6,380 \$52,157 \$2,18 \$39 \$89 \$31,830 \$11,727,274 \$108,061 \$32,940 \$22,175 \$52,185 \$84,774 \$52,175 \$52,185 \$84,472 \$50	671 \$77	\$2,671	\$775 \$	0 \$48	\$78	\$120,864	\$40,935
Maintenance Stypervision Stypervision </td <td></td> <td>\$36</td> <td>\$10 \$</td> <td></td> <td></td> <td>\$1,620</td> <td>\$549</td>		\$36	\$10 \$			\$1,620	\$549
885 Supervision & Eng. 142 Dist O&M Maint \$498,410 \$302,496 \$32,759 \$36,001 \$12,063 \$20 886 Structure & Improv. 16 NCP Demand - Retail Customers \$1,814,600 \$1,015,783 \$117,461 \$145,845 \$50,819 \$52 887 Mains 16 NCP Demand - Retail Customers \$1,06,31,408 \$5,951,287 \$688,185 \$854,476 \$29,779 \$52,88 \$89 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$51,212,91 \$797,966 \$92,274 \$114,571 \$39,922 \$40 890 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$51,227 \$60 \$52 \$892 \$877,966 \$92,274 \$114,571 \$39,922 \$40 890 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$521,021 \$118,359 \$112,277 \$108,061 \$35,948 \$22,157 \$2,18 893 Meters & House Regulators \$33 Meter Installations \$407,068 \$317,947 \$23,17						+-,	** **
886 Structure & Improv. 16 NCP Demand - Retail Customers \$1,814,600 \$1,015,783 \$117,461 \$145,845 \$50,819 \$50 887 Mains 16 NCP Demand - Retail Customers \$10,631,408 \$5,951,287 \$688,185 \$854,476 \$2297,739 \$2,98 889 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$1,425,491 \$797,966 \$92,277 \$114,571 \$39,992 \$40 890 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$51,932 \$0 \$38,709 \$12,527 \$697 \$5 891 Meas. & Reg Station Expense - City Gate 140 Peak & Arg NCP Retail \$221,021 \$118,395 \$13,207 \$17,255 \$6,380 \$56 893 Meters & House Regulators 33 Meter Installations \$40,7068 \$371,947 \$23,175 \$7,450 \$391 \$46 894 Maintenance of Other Equipment \$63,117,981 \$46,432,278 \$40,58,081 \$32,80,013 \$9955,203 \$47,07 <td< td=""><td>200 \$61</td><td>\$200</td><td>\$618 \$</td><td>0 \$1</td><td>\$1</td><td>\$28,262</td><td>\$9,625</td></td<>	200 \$61	\$200	\$618 \$	0 \$1	\$1	\$28,262	\$9,625
887 Mains 16 NCP Demand - Retail Customers \$10,631,408 \$5,951,287 \$688,185 \$85,4,76 \$297,739 \$2,98 889 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$1,425,491 \$797,966 \$92,274 \$114,571 \$39,922 \$40 890 Meas. & Reg Station Expense - City Gate 140 Direct to GS Customers \$\$1,932 \$\$0 \$\$38,709 \$\$12,527 \$\$697 \$\$ 891 Meas. & Reg Station Expense - City Gate 140 Peak & Avg NCP Retail \$\$21,021 \$\$118,395 \$\$13,207 \$\$17,225 \$\$6,380 \$\$6 892 Services 29 Services Cost \$\$1,896,487 \$\$1,727,274 \$108,061 \$\$35,948 \$\$2,157 \$\$2,18 894 Maintenance of Other Equipment 50 \$0 \$0 \$\$0			\$2,549 \$			\$118,260	\$40,237
889 Meas. & Reg Station Expense - Gen 16 NCP Demand - Retail Customers \$14,25,491 \$797,966 \$92,274 \$114,571 \$39,922 \$40 890 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$51,932 \$0 \$38,709 \$12,527 \$6,997 \$5 891 Meas. & Reg Station Expense - City Gate 140 Peak & Avg NCP Retail \$221,021 \$118,395 \$13,207 \$17,255 \$6,380 \$66 892 Services 29 Services Cost \$1,896,487 \$11,727,274 \$108,061 \$35,948 \$22,175 \$7,450 \$391 \$46 893 Meters & House Regulators 33 Meter Installations \$407,068 \$371,947 \$23,175 \$7,450 \$391 \$46 894 Maintenance of Other Equipment 50 50 50 50 \$0 \$3 Operation 3 Total Customers \$39,873 \$36,421 \$2,279 \$737 \$41 \$4 901 Supervision 3 Total Customers \$2,260,227 \$2,064,545 \$129,171 \$41,802 \$2,2,59			\$14.937 \$		4 -	\$692,864	\$235,740
890 Meas. & Reg Station Expense - Ind 6 Direct to GS Customers \$51,932 \$0 \$33,709 \$12,527 \$697 \$5 891 Meas. & Reg Station Expense - City Gate 140 Peak & Avg NCP Retail \$221,021 \$118,395 \$13,207 \$17,255 \$6,380 \$56 892 Services 29 Services Cost \$1,896,487 \$1,727,274 \$108,061 \$35,948 \$52,117 \$52,118 893 Meters & House Regulators 33 Meter Installations \$407,068 \$371,947 \$54,058,081 \$33,280,013 \$955,203 \$44,70 Customer Accounts: 0 \$0 \$0 \$0 \$0 \$0 \$2,279 \$737 \$41 \$45 902 Meter Reading Expenses 3 Total Customers \$39,873 \$36,421 \$2,279 \$737 \$41 \$45 902 Meter Reading Expenses 3 Total Customers \$32,98,73 \$36,421 \$2,279 \$737 \$41 \$45 902 Meter Reading Expenses	, . , .		\$2.003		4 -	\$92,901	\$31,609
891 Meas. & Reg Station Expense - City Gate 140 Peak & Avg NCP Retail \$221,021 \$118,395 \$13,207 \$17,255 \$6,380 \$66 892 Services 29 Services Cost \$1,896,487 \$1,727,274 \$108,061 \$35,948 \$2,157 \$52,18 893 Meters & House Regulators 33 Meter Installations \$407,068 \$371,947 \$23,175 \$7,450 \$391 \$46 894 Maintenance of Other Equipment 50 50 \$0 \$0 \$0 \$0 \$0 \$2 Total Distribution \$63,117,981 \$46,432,278 \$40,58,081 \$3,280,013 \$955,203 \$44,70 Operation \$63,117,981 \$46,432,278 \$40,58,081 \$3,280,013 \$955,203 \$44,70 901 Supervision 3 Total Customers \$2,202,277 \$7,377 \$41 \$44 902 Meter Reading Expenses 3 Total Customers \$2,20,013 \$129,171 \$41,802 \$2,232,65 \$2,55 903 \$10,62 <td></td> <td></td> <td>\$0 \$</td> <td></td> <td>4 -</td> <td>\$0</td> <td>\$51,009</td>			\$0 \$		4 -	\$0	\$51,009
892 Services 29 Services Cost \$1,896,487 \$1,727,274 \$108,061 \$335,948 \$2,157 \$2,18 893 Meters & House Regulators 33 Meter Installations \$407,068 \$371,947 \$22,175 \$7,450 \$391 \$46 894 Maintenance of Other Equipment \$0		\$60	\$280 \$			\$14,743	\$4,950
893 Meter & House Regulators 33 Meter Installations \$407,068 \$371,947 \$23,175 \$7,450 \$391 \$46 894 Maintenance of Other Equipment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$23,175 \$7,450 \$391 \$46 894 Maintenance of Other Equipment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$23,175 \$7,450 \$391 \$46 894 Maintenance of Other Equipment \$0			\$509 \$			\$11,812	\$4,352
894 Maintenance of Other Equipment 50			\$108 \$			\$2,090	\$738
Total Distribution \$63,117,981 \$46,432,278 \$4,058,081 \$3,280,013 \$955,203 \$44,70 Customer Accounts: Operation 901 Supervision 3 Total Customers \$32,260,227 \$2,064,545 \$129,171 \$41,802 \$22,255 \$903 Customer Records and Collection Exp. 3 Total Customers \$2,260,227 \$2,064,545 \$129,171 \$41,802 \$22,255 \$903 Customer Records and Collection Exp. 3 Total Customers \$2,260,227 \$2,064,545 \$129,171 \$41,802 \$22,255 \$903 \$200 Meter Records and Collection Exp. 3 Total Customers \$2,260,227 \$2,067,813 \$90,599 \$10,622 \$32,051 \$903 \$10,883 \$90,599 \$10,622 \$32,037 \$170,883 \$99,57,470 \$5,424 \$6,05 \$905 \$10,38,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,19 905 Miscellaneous Customer Accounts \$10,38,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,19 Total Customers \$10,38,350 \$948,453<			\$0 \$			•)	\$758
Operation 901 Supervision 3 Total Customers \$39,873 \$36,421 \$2,279 \$737 \$41 \$49 902 Meter Reading Expenses 3 Total Customers \$2,260,27 \$2,064,545 \$129,171 \$41,802 \$2,23,25 \$903 Customer Reading Expenses \$3 Total Customers \$2,260,27 \$2,064,545 \$129,171 \$41,802 \$2,23,25 \$903 \$10,823 \$90,905 \$10,623 \$90,39,547 \$8,439,622 \$52,80,37 \$170,883 \$90,909 \$10,620 \$10,620 \$904 Uncollectible Accounts 3 Total Customers \$52,70,164 \$4,813,893 \$301,188 \$97,470 \$5,424 \$6,059 \$905 Miscellaneous Customer Accounts Exp. 3 Total Customers \$11,083,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,199 05 Miscellaneous Customer Accounts \$11,083,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,199 05 Ustomer Accounts \$11,98,4161 \$16,302,934 \$1,020,017 \$330,096 <td></td> <td></td> <td>\$34,917 \$</td> <td></td> <td></td> <td>\$2,292,895</td> <td>\$780,839</td>			\$34,917 \$			\$2,292,895	\$780,839
901 Supervision 3 Total Customers \$39,873 \$36,421 \$2,279 \$737 \$41 \$4 902 Meter Reading Expenses 3 Total Customers \$2,260,227 \$2,064,545 \$129,171 \$41,802 \$2,236 \$2,356 903 Customer Records and Collection Exp. 3 Total Customers \$9,239,547 \$8,439,622 \$528,037 \$170,883 \$9,509 \$10,62 904 Uncollectible Accounts 3 Total Customers \$9,239,547 \$8,439,622 \$528,037 \$170,883 \$9,509 \$10,62 904 Uncollectible Accounts 3 Total Customers \$5,270,164 \$4,813,893 \$301,188 \$97,470 \$5,424 \$6,059 905 Miscellaneous Customer Accounts 3 Total Customers \$11,038,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,19 Total Customer Accounts \$17,848,161 \$16,302,934 \$1,020,017 \$330,096 \$18,368 \$20,51 Customer Service and Information: \$907 Supervision 3 Total Customers \$250 \$228 \$14 \$5							
901 Supervision 3 Total Customers \$39,873 \$36,421 \$2,279 \$737 \$41 \$4 902 Meter Reading Expenses 3 Total Customers \$2,260,227 \$2,064,545 \$129,171 \$41,802 \$2,236 \$2,356 903 Customer Records and Collection Exp. 3 Total Customers \$9,239,547 \$8,439,622 \$528,037 \$170,883 \$9,509 \$10,62 904 Uncollectible Accounts 3 Total Customers \$5,270,164 \$4,813,893 \$301,188 \$97,470 \$5,424 \$6,059 905 Miscellaneous Customer Accounts Exp. 3 Total Customers \$1,038,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,19 095 Miscellaneous Customer Accounts \$17,848,161 \$16,302,934 \$1,020,017 \$330,096 \$18,368 \$20,51 Customers Service and Information: 0peration 3 Total Customers \$250 \$228 \$14 \$5 \$0 \$5 907 Supervision 3 Total Customers \$250 \$228 \$14 \$5							
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903 Customer Records and Collection Exp. 3 Total Customers \$9,239,547 \$8,439,622 \$528,037 \$170,883 \$99,509 \$10,62 904 Uncollectible Accounts 3 Total Customers \$5,270,164 \$4,813,893 \$301,188 \$97,470 \$5,424 \$6,05 905 Miscellaneous Customer Accounts Exp. 3 Total Customers \$1,038,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,19 Total Customer Accounts \$17,848,161 \$16,302,934 \$1,02,017 \$330,096 \$18,368 \$20,51 Customer Service and Information:		\$2.598	\$621 \$			\$11,435	\$4.069
904 Uncollectible Accounts 3 Total Customers \$5,270,164 \$4,813,893 \$301,188 \$97,470 \$5,424 \$6,05 905 Miscellaneous Customer Accounts Exp. 3 Total Customers \$1,038,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,19 Total Customer Accounts \$17,848,161 \$16,302,934 \$1,020,017 \$330,096 \$18,368 \$20,51 Customer Service and Information: \$250 \$228 \$14 \$5 \$0 \$\$ 907 Supervision 3 Total Customers \$265,881 \$242,862 \$15,195 \$4,917 \$274 \$30 908 Customer Assistance Expenses 3 Total Customers \$265,881 \$242,862 \$15,195 \$4,917 \$274 \$30 909 Information and Instructional Expenses 3 Total Customers \$114,687 \$104,758 \$6,554 \$2,121 \$118 \$13			\$2.538			\$46,744	\$16.635
905 Miscellaneous Customer Accounts Exp. 3 Total Customers \$1,038,350 \$948,453 \$59,341 \$19,204 \$1,069 \$1,19 Total Customer Accounts \$17,848,161 \$16,302,934 \$1,020,017 \$330,096 \$18,368 \$20,51 Customer Service and Information: Operation 907 Supervision 3 Total Customers \$250 \$228 \$14 \$5 \$0 \$5 908 Customer Accounts \$265,881 \$242,862 \$15,195 \$4,917 \$274 \$30 \$30 \$10 \$18 \$13 \$14 \$15 \$10 \$15 \$15 \$15 \$17 \$214 \$15 \$15 \$15 \$15 \$17 \$124 \$30 \$10 \$10 \$13 \$13 \$13 \$13 \$13 \$13 \$15 \$15			\$1,448 \$		• •	\$26,662	\$9,488
Total Customer Accounts \$17,848,161 \$16,302,934 \$1,020,017 \$330,096 \$18,368 \$20,51 Customer Service and Information: Operation 907 Supervision 3 Total Customers \$250 \$228 \$14 \$5 \$0 \$ 908 Customer Assistance Expenses 3 Total Customers \$265,881 \$242,862 \$15,195 \$4,917 \$274 \$30 909 Information and Instructional Expenses 3 Total Customers \$114,687 \$104,758 \$6,554 \$2,121 \$118 \$13		\$1,194	\$285 \$				\$1,869
Operation \$250 \$228 \$14 \$5 \$00 \$\$ 907 Supervision 3 Total Customers \$250 \$228 \$14 \$5 \$0 \$\$ 908 Customer Assistance Expenses 3 Total Customers \$265,881 \$242,862 \$15,195 \$4,917 \$274 \$30 909 Information and Instructional Expenses 3 Total Customers \$114,687 \$104,758 \$6,554 \$2,121 \$118 \$13		• / ·	\$4,903			,	\$32,133
907 Supervision 3 Total Customers \$250 \$228 \$14 \$5 \$0 \$\$ 908 Customer Assistance Expenses 3 Total Customers \$265,881 \$242,862 \$15,195 \$4,917 \$274 \$30 909 Information and Instructional Expenses 3 Total Customers \$114,687 \$104,758 \$6,554 \$2,121 \$118 \$13							
908 Customer Assistance Expenses 3 Total Customers \$265,881 \$242,862 \$15,195 \$4,917 \$274 \$30 909 Information and Instructional Expenses 3 Total Customers \$114,687 \$104,758 \$6,554 \$2,121 \$118 \$13							
909 Information and Instructional Expenses 3 Total Customers \$114,687 \$104,758 \$6,554 \$2,121 \$118 \$13	\$0 \$	\$0	\$0 \$	0 \$0	\$0	\$1	\$0
	306 \$7	\$306	\$73 \$	0 \$2	\$0	\$1,345	\$479
	132 \$3	\$132	\$32 \$	0 \$1	\$0	\$580	\$206
910 Misc. Customer Service and Information 3 Total Customers \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$	\$0	\$0 \$	0 \$0	\$0	\$0	\$0
Total Customer Service and Information \$380,817 \$347,847 \$21,764 \$7,043 \$392 \$43	438 \$10	\$438	\$105 \$	0 \$3	\$0	\$1,927	\$686
Sales:							
Operation							
911 Supervision \$0							
$\mathbf{\xi}$		\$572	\$137 \$			\$2,517	\$896
			\$1 \$			\$10	\$4
916 Miscellaneous Sales Expenses 3 Total Customers \$0 \$0 \$0 \$0 \$0 \$	\$0 \$	\$0	\$0 \$	0 \$0	\$0	\$0	\$0
Total Sales \$499,495 \$456,250 \$28,546 \$9,238 \$514 \$57	574 \$13	\$574	\$137 \$	0 \$4	\$0	\$2,527	\$899

				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
	TAI	TAI						Transport							Transport
Acet.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Distribution:															
Operation															
870 Supervision & Eng.	141	Dist. O&M Ops	\$1,972,008	\$1,396	\$367	\$3,504	\$9,022	\$13,524	\$13,265	\$42,968	\$1,131	\$3,553	\$3,641	\$20,347	\$77
871 Load Dispatching	16	NCP Demand - Retail Customers	\$665,611	\$1,214	\$308	\$8,073	\$7,390	\$11,319	\$11,164	\$37,325	\$917	\$3,606	\$3,093	\$34,120	\$0
874 Mains & Services Expense	139	Dist. Mains & Services Plant	\$21,542,778	\$22,125	\$5,888	\$23,233	\$143,459	\$216,947	\$213,223	\$687,811	\$17,928	\$54,410	\$58,056	\$255,631	\$671
875 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$2,414,535	\$4,402	\$1,118	\$29,287	\$26,808	\$41,059	\$40,497	\$135,398	\$3,327	\$13,081	\$11,220	\$123,773	\$0
876 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$179,362	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
877 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$148,465	\$412	\$99	\$1,670	\$1,598	\$2,672	\$2,963	\$11,420	\$214	\$760	\$945	\$7,980	\$0
878 Meter & House Regulator Expense	33	Meter Installations	\$13,256,943	\$203	\$41	\$10,117	\$3,203	\$2,291	\$1,460	\$1,825	\$466	\$547	\$568	\$1,034	\$669
879 Customer Installations Expense	33	Meter Installations	\$2,686,095	\$41	\$8	\$2,050	\$649	\$464	\$296	\$370	\$94	\$111	\$115	\$209	\$136
880 Other Expenses	82	Distribution Plant	\$3,262,041	\$2,861	\$757	\$4,060	\$18,846	\$28,002	\$27,340	\$87,743	\$2,372	\$7,020	\$7,502	\$32,854	\$244
881 Rents	82	Distribution Plant	\$43,724	\$38	\$10	\$54	\$253	\$375	\$366	\$1,176	\$32	\$94	\$101	\$440	\$3
Maintenance															
885 Supervision & Eng.	142	Dist O&M Maint	\$498,410	\$786	\$199	\$5,227	\$4,763	\$7,285	\$7,195	\$24,100	\$593	\$2,316	\$2,001	\$21,915	\$5
886 Structure & Improv.	16	NCP Demand - Retail Customers	\$1,814,600	\$3,308	\$840	\$22,010	\$20,147	\$30,857	\$30,435	\$101,756	\$2,501	\$9,831	\$8,432	\$93,020	\$0
887 Mains	16	NCP Demand - Retail Customers	\$10,631,408	\$19,383	\$4,921	\$128,952	\$118,040	\$180,787	\$178,312	\$596,167	\$14,651	\$57,596	\$49,404	\$544,985	\$0
889 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$1,425,491	\$2,599	\$660	\$17,290	\$15,827	\$24,241	\$23,909	\$79,936	\$1,964	\$7,723	\$6,624	\$73,073	\$0
890 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$51,932	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$221,021	\$613	\$148	\$2,486	\$2,378	\$3,978	\$4,411	\$17,001	\$319	\$1,132	\$1,407	\$11,879	\$0
892 Services	29	Services Cost	\$1,896,487	\$33	\$10	\$1,447	\$680	\$491	\$335	\$404	\$109	\$116	\$140	\$228	\$133
893 Meters & House Regulators	33	Meter Installations	\$407,068	\$6	\$1	\$311	\$98	\$70	\$45	\$56	\$14	\$17	\$17	\$32	\$21
894 Maintenance of Other Equipment			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution			\$63,117,981	\$59,421	\$15,375	\$259,771	\$373,162	\$564,365	\$555,214	\$1,825,454	\$46,633	\$161,912	\$153,267	\$1,221,520	\$1,959
Customer Accounts:															
Operation															
901 Supervision	3	Total Customers	\$39,873	\$1	\$0	\$31	\$10	\$7	\$4	\$4	\$1	\$1	\$2	\$2	\$1
902 Meter Reading Expenses	3	Total Customers	\$2,260,227	\$34	\$0 \$7	\$1,758	\$565	\$370	\$231	\$248	\$78	\$84	\$92	\$96	\$77
903 Customer Records and Collection Exp.	3	Total Customers	\$9,239,547	\$138	\$27	\$7,186	\$2,308	\$1,512	\$945	\$1,015	\$318	\$344	\$377	\$393	\$316
904 Uncollectible Accounts	3	Total Customers	\$5,270,164	\$78	\$15	\$4,099	\$1,316	\$862	\$539	\$579	\$181	\$196	\$215	\$224	\$180
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$1,038,350	\$15	\$3	\$808	\$259	\$170	\$106	\$114	\$36	\$39	\$42	\$44	\$36
Total Customer Accounts			\$17,848,161	\$266	\$52	\$13,881	\$4,458	\$2,921	\$1,826	\$1,961	\$614	\$664	\$728	\$758	\$611
Customer Service and Information:															
Operation															
907 Supervision	3	Total Customers	\$250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$265,881	\$4 \$4	\$1	\$207	\$66	\$44	\$27	\$29	\$9	\$10	\$11	\$11	\$9
909 Information and Instructional Expenses	3	Total Customers	\$114,687	\$2	\$0	\$89	\$29	\$19	\$12	\$13	\$4	\$4	\$5	\$5	\$4
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$2 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information	2		\$380,817	\$6	\$1	\$296	\$95	\$62	\$39	\$42	\$13	\$14	\$16	\$16	\$13
Sales:															
Operation															
911 Supervision			\$0												
911 Supervision 912 Demonstration & Selling Expenses	3	Total Customers	\$0 \$497,448	\$7	\$1	\$387	\$124	\$81	\$51	\$55	\$17	\$19	\$20	\$21	\$17
912 Demonstration & Sening Expenses 913 Advertising Expenses	3	Total Customers	\$497,448	\$7 \$0	\$1 \$0	\$387	\$124	\$81 \$0	\$31 \$0	\$35 \$0	\$17	\$19	\$20 \$0	\$21 \$0	\$17
915 Advertising Expenses 916 Miscellaneous Sales Expenses	3	Total Customers	\$2,047 \$0	\$0 \$0	\$0 \$0	\$2 \$0	\$1 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total Sales	3	Total Custollicis	\$499,495	\$0	\$0	\$388	\$125	\$82	\$51	\$55	\$17	\$19	\$0	\$0	\$17
10tal Sales			\$499,495	\$/	31	\$308	\$125	\$82	\$31	222	\$1/	\$19	\$20	321	\$1/

					General	Service	-	Small	Irrigation	Kansas Gas			Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible		Sales	Supply	Resale	Resale	Transport	
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Administrative & General:														
Operation														
920 Salaries	143	Labor Excl. A&G	\$11,441,894	\$8,042,924	\$967,183	\$714,271	\$194,271	\$7,013	\$8,483	\$0	\$167	\$66	\$371,774	\$151,013
921 Office Supplies and Expenses	116	PST&D Plant	\$4,004,236	\$2,979,953	\$260,945	\$242,071	\$68,314	\$2,819	\$899	\$0	\$51	\$83	\$127,557	\$58,831
922 Administrative Expense Transfer	143	Labor Excl. A&G	(\$2,432,873)	(\$1,710,155)	(\$205,651)	(\$151,874)	(\$41,307)	(\$1,491)	(\$1,804)	\$0	(\$35)	(\$14)	(\$79,050)	(\$32,110)
923 Outside Services Employed	143	Labor Excl. A&G	\$1,303,346	\$916,169	\$110,172	\$81,363	\$22,129	\$799	\$966	\$0	\$19	\$8	\$42,349	\$17,202
924 Property Insurance	116	PST&D Plant	\$993,942	\$739,692	\$64,772	\$60,087	\$16,957	\$700	\$223	\$0	\$13	\$21	\$31,663	\$14,603
925 Injuries and Damages	116	PST&D Plant	\$2,256,927	\$1,679,605	\$147,077	\$136,440	\$38,504	\$1,589	\$506	\$0	\$29	\$47	\$71,896	\$33,159
926 Pensions & Benefits	143	Labor Excl. A&G	\$14,510,184	\$10,199,737	\$1,226,545	\$905,811	\$246,367	\$8,894	\$10,758	\$0	\$211	\$84	\$471,470	\$191,509
927 Franchise Requirements	116	PST&D Plant	\$130	\$97	\$8	\$8	\$2	\$0	\$0	\$0	\$0	\$0	\$4	\$2
928 Regulatory Expense	143	Labor Excl. A&G	\$1,006,594	\$707,571	\$85,087	\$62,838	\$17,091	\$617	\$746	\$0	\$15	\$6	\$32,707	\$13,285
929 Duplicate Charges - Credit	143	Labor Excl. A&G	(\$441,900)	(\$310,627)	(\$37,354)	(\$27,586)	(\$7,503)	(\$271)	(\$328)	\$0	(\$6)	(\$3)	(\$14,358)	(\$5,832)
930.1 General Advertising Expenses	116	PST&D Plant	\$27,489	\$20,458	\$1,791	\$1,662	\$469	\$19	\$6	\$0	\$0	\$1	\$876	\$404
930.2 Miscellaneous General Expenses	143	Labor Excl. A&G	\$41,389,892	\$29,094,463	\$3,498,686	\$2,583,802	\$702,754	\$25,370	\$30,687	\$0	\$603	\$240	\$1,344,855	\$546,275
931 Rents	90	General Plant	\$881,022	\$640,684	\$64,440	\$53,977	\$15,001	\$587	\$385	\$0	\$12	\$13	\$28,297	\$12,402
Maintenance														
932 Maintenance of General Plant	90	General Plant	\$514,939	\$374,466	\$37,664	\$31,548	\$8,768	\$343	\$225	\$0	\$7	\$7	\$16,539	\$7,249
Total A&G			\$75,455,822	\$53,375,037	\$6,221,366	\$4,694,416	\$1,281,816	\$46,989	\$51,754	\$0	\$1,084	\$558	\$2,446,577	\$1,007,992
Other Utility Plant Related O&M			\$0											
TOTAL O&M EXPENSE			\$165,853,615	\$123,051,351	\$12,023,733	\$9,178,626	\$2,526,178	\$113,674	\$93,814	\$0	\$2,277	\$1,128	\$4,834,220	\$2,027,088
Depreciation Expense														
r														
Intangible Plant			\$0											
Production Plant	136	Production Plant	\$11,060	\$8,420	\$937	\$1,228	\$455	\$4	\$9	\$0	\$5	\$0	\$0	\$0
Storage Plant			\$0											
Transmission:														
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$174,650	\$124,066	\$13,586	\$17,210	\$5,236	\$0	\$25	\$0	\$0	\$0	\$0	\$4,874
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$161,120	\$124,000	\$12,534	\$15,876	\$4,831	\$0 \$0	\$23	\$0 \$0	\$0 \$0	\$0 \$0	30 \$0	\$4,874 \$4,496
366.2 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$47,952	\$34,064	\$12,334	\$4,725	\$1,438	\$0 \$0	\$23	\$0 \$0	\$0 \$0	\$0 \$0	30 \$0	\$1,338
367 Mains	12	Peak Day Demand for Transmission Allocation	\$6,523,728	\$4,634,254	\$507,497	\$642,829	\$195,592	30 \$0	\$927	\$0 \$0	\$0 \$0	\$0 \$0	30 \$0	\$1,558
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$567,596	\$403,203	\$44,155	\$55,929	\$17,017	\$0 \$0	\$927	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$15,840
369 Measuring and regulating station equip.	12	Peak Day Demand for Transmission Allocation	\$805,372	\$572,111	\$62,652	\$79,359	\$24,146	\$0 \$0	\$114	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$13,840
Total Transmission Plant			\$8,280,418	\$5,882,153	\$644,154	\$815,928	\$248,261	\$0	\$1,177	\$0	\$0	\$0	\$0	\$231,086
Distribution:														
		A	o 10 / · · · ·		62 0 <i>1</i> -	62			~ -				66 6.4 -	600C
374.2 Rights of way	145	Acets. 375-379	\$43,647	\$25,663	\$2,966	\$3,685	\$1,285	\$12	\$5	\$0	\$0	\$0	\$2,913	\$983
375 Structures	10	Monthly CP Demand - Retail Customers	\$34,741	\$20,444	\$2,364	\$2,935	\$1,023	\$10	\$4	\$0	\$0	\$0	\$2,318	\$783
376 Mains	10	Monthly CP Demand - Retail Customers	\$17,554,404	\$10,330,225		\$1,483,198	\$516,814	\$4,811	\$1,817	\$0	\$0	\$0	•) ·) · · .	\$395,469
376.1 Mains - Metallic & Cathodic Protection	10	Monthly CP Demand - Retail Customers	\$12,236,212	\$7,200,633		\$1,033,856	\$360,243	\$3,353	\$1,266	\$0	\$0	\$0	\$816,544	\$275,660
378 M&R station equipment - general	10	Monthly CP Demand - Retail Customers	\$782,994	\$460,768	\$53,281	\$66,156	\$23,052	\$215	\$81	\$0	\$0	\$0	\$52,251	\$17,639
379 M&R station equipment - city gate	138	Peak & Avg CP Retail	\$305,086	\$168,212	\$18,783	\$24,505	\$9,046	\$82	\$169	\$0	\$0	\$0	\$20,611	\$6,892
380.1 Services	29	Services Cost	\$31,455,938	\$28,649,294	\$1,792,347	\$596,244	\$35,779	\$36,316	\$8,435	\$0	\$502	\$479	\$195,927	\$72,191
380.2 Services-Metallic	29	Services Cost	\$349,041	\$317,898	\$19,888	\$6,616	\$397	\$403	\$94	\$0	\$6	\$5	\$2,174	\$801
381 Meters	32	Meter Cost	\$8,705,884	\$6,751,041	\$630,903	\$665,978	\$77,228	\$16,219	\$6,814	\$0	\$734	\$1,674	\$334,507	\$109,505
382 Meter installations	33	Meter Installations	\$4,141,366	\$3,784,052	\$235,771	\$75,797	\$3,977	\$4,769	\$1,096	\$0	\$57	\$63	\$21,267	\$7,511
383 House regulators	37	Regulator Cost	\$558,963	\$500,549	\$31,937	\$14,257	\$1,345	\$691	\$155	\$0	\$14	\$33	\$6,048	\$2,014
20C Od D to Cot D	4	Retail Customers	\$35,120	\$32,081	\$2,007	\$650	\$36	\$40	\$10	\$0	\$0	\$0	\$178	\$63
386 Other Property on Customer Premises387 Other equipment	4	Retail Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Ambenesis of Consents Openation 14 per Frida Plane 14 per Frida Plane 154,142,194 147,99 51,054 54,94 96,254 54,99 154,252 519,155 95,225 152,055 155,257 152,05 155,05 152,07 921. Offica Supple and Express. 116 per Frida Plane 154,225 53,199 154,057 151,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 150,051 155,07 155,07 150,051 155,07 155,07 150,051 155,07 155,07 150,051 155,07 155,07 150,051 155,07 155,07 150,051 155,07 155,07 155,07 150,																						
Aut. Aller 2 Aller 2 Aller 2 Aller 3 CN2 GP GP UTL-1 UTL-1 <th< th=""><th></th><th></th><th></th><th></th><th>CNG</th><th>CNG</th><th>Irrigation</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Wholesale</th></th<>					CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale						
Aministantine & Generic Operation 10 partial 10 par					Transport	Transport	Transport															
Openation State is of the bar	Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt						
Openation State is of the bar	Administrative & General																					
90 subains 141 bit																						
92.10 030.6 Signed and Legenes 116 Differ Transmission Plane Signed All Signed Al	1	143	Labor Excl. A&G	\$11.441.894	\$9,790	\$3.069	\$64,949	\$60.254	\$91,294	\$89.868	\$299.154	\$9.229	\$32,843	\$30.857	\$283,835	\$9,585						
92.2 Administric Expansi Tempiris 12 Administric Expansi Tempiris 12 Administric Expansi Tempiris 12 Administric Expansi Tempiris 12 Administric Expansi Tempiris 13 Administric Expansi Tempiris 14 Administric Expansion Admi		116	PST&D Plant													\$6,276						
92.0 cloade forwards managed 141 1 Abort Nat. Add (51,203,40 51,115 53.00 51,02,97 53,0407 53,0407 53,0407 53,0407 53,0407 53,0407 53,0407 53,0407 53,040 53,0407 53,040 53,0407 53,040																						
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928 Regulatory Exprance 143 Lake Exit. Addit 51,006 51,00 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0</td></t<>																\$0						
99 Diplicationspin Charges Costa 14 Later Eack A&G (5411,900) (373) (51120) (5123) (5132) (514)	1							-	-				• •									
99.01 Consert Abarding Expanses 116 PSTAP Part 527,499 521 53 536 5327 5300 5306 5327 5300 5306 5327 5300 5306 5327 5300 5306 5327 5300 5306 5327 5300 5306 5327 5300 5306 5327 5308 530,20 531,200<																						
9920 Mixedimeons Gameri Begeness 14. Laber Field - AGG 941(38),28 951,48 911,20 532,49 542,497 542,497 552,498 542,445 55,548 52,147 54,448 55,718 55,448 55,718 55,748 51,410 531,48 511,429				· · · · ·	· · · · · ·							· · · · · ·				· · · · · · · · · · · · · · · · · · ·						
9) Concard Plant 1588,022 57.01 52.48 52.747 54.483 56.719 56.584 521.470 57.00 52.365 52.493 51.52.69 51.110 912 Miniteance of General Plant 90 General Plant 5314.453 514.453 597.205 557.400 51.44.53 597.205 557.400 51.44.53 597.205 557.400 51.44.53 51.45.55 597.207 51.44.53 51.44.53 51.24.53 50.552 51.77.296 597.207 51.44.534 <td></td>																						
Mathematic Land	1																					
D2 Data data data data data data data data		20		\$001,022	\$701	φ249	φ2,/4/	φ1,105	\$0,717	\$0,504	\$21,470	\$700	\$2,505	\$2,475	\$15,550	\$1,110						
Total A&G 575,455,822 583,78 520,40 5393,061 \$597,405 \$587,400 \$1,44,530 \$61,628 \$21,40,33 \$206,522 \$1,772,96 \$69,122 Other Utility Plant Related 0&M Stot Stot Stot \$577,273 \$1,164,634 \$1,144,530 \$3,775,875 \$123,36 \$413,550 \$408,881 \$3,202,449 \$156,484 Depreciation Expense Integrible Plant Stot Sto Sto <th< td=""><td></td><td>90</td><td>General Plant</td><td>\$514 939</td><td>\$410</td><td>\$146</td><td>\$1.605</td><td>\$2 621</td><td>\$3 927</td><td>\$3.848</td><td>\$12 549</td><td>\$444</td><td>\$1 382</td><td>\$1.457</td><td>\$9.081</td><td>\$652</td></th<>		90	General Plant	\$514 939	\$410	\$146	\$1.605	\$2 621	\$3 927	\$3.848	\$12 549	\$444	\$1 382	\$1.457	\$9.081	\$652						
Other Unlay Plan Related OAM Single Plan Singl		20	Sendral Faint					•).								\$69,124						
TOTAL OAN EXPENSE \$165,853,615 \$123,437 \$40,766 \$680,79 \$772,773 \$1,144,334 \$1,144,330 \$3,775,875 \$123,366 \$413,507 \$408,881 \$3,202,449 \$150,487 Depreciation Expense Introgible Plant \$0				****	,							,			÷-,,	,						
Proprication Expense Jangable Plant 50 Songe Plant Songe Plant <th colspan="6" son<="" td=""><td>Other Utility Plant Related O&M</td><td></td><td></td><td>\$0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td>Other Utility Plant Related O&M</td> <td></td> <td></td> <td>\$0</td> <td></td>						Other Utility Plant Related O&M			\$0												
ImageNie Park 50 Production Plant 136 Production Plant \$11,060 \$0	TOTAL O&M EXPENSE			\$165,853,615	\$123,437	\$40,766	\$680,779	\$772,773	\$1,164,634	\$1,144,530	\$3,775,875	\$123,366	\$413,550	\$408,881	\$3,202,449	\$150,486						
ImageNie Park 50 Production Plant 136 Production Plant \$11,060 \$0																						
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Storage Plant 55 Transmission 36.2 Still Storktures and inpeongressor stations 12 Peak Day Demmand for Transmission Allocation \$174,650 \$0 \$117 \$2.319 \$0 \$0 \$0 \$3.45 \$5.88 \$1.180 \$4.94.96 \$1.87.7 366.1 Structures and impeongressor stations 12 Peak Day Demmand for Transmission Allocation \$4.79.52 \$0 \$2.52 \$5.88 \$0 \$0 \$0 \$5.91 \$5.91 \$5.91 \$5.90 \$5.90 \$5.90 \$5.91 <t< td=""><td>Intangible Plant</td><td></td><td></td><td>\$0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Intangible Plant			\$0																		
Transmission 365.2 Rights-of-way 12 Peak Day Demand for Transmission Allocation \$174,650 \$0 \$117 \$319 \$0 \$0 \$0 \$0 \$318 \$811 \$1,800 \$4,936 \$1,877 366.1 Structures and imp, - compressor stations 12 Peak Day Demand for Transmission Allocation \$174,952 \$0 \$312 \$88 \$0 <t< td=""><td>Production Plant</td><td>136</td><td>Production Plant</td><td>\$11,060</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></t<>	Production Plant	136	Production Plant	\$11,060	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
365.2 Rights-of-way 12 Peak Day Demand for Transmission Allocation \$114, (50) \$00 \$108 \$294 \$00 \$00 \$00 \$318 \$811 \$814 \$14, 00 \$14, 50 \$14, 50 \$100 \$294 \$00 \$00 \$00 \$50 \$514 \$524 \$524 \$524 \$524 \$524 \$513 \$516 \$516 \$516 \$50 \$50 \$50 \$50 \$512 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$50 \$60 \$60 \$50 \$50 \$50 \$51 \$60 \$50 \$50 \$50 \$51 \$51 \$51 \$51 \$51 \$50 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51	Storage Plant			\$0																		
365.2 Rights-of-way 12 Peak Day Demand for Transmission Allocation \$114, (50) \$00 \$108 \$294 \$00 \$00 \$00 \$318 \$811 \$814 \$14, 00 \$14, 50 \$14, 50 \$100 \$294 \$00 \$00 \$00 \$50 \$514 \$524 \$524 \$524 \$524 \$524 \$513 \$516 \$516 \$516 \$50 \$50 \$50 \$50 \$512 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$524 \$50 \$60 \$60 \$50 \$50 \$50 \$51 \$60 \$50 \$50 \$50 \$51 \$51 \$51 \$51 \$51 \$50 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51	Transmission:																					
366.1 Survetures and imp compressor stations 12 Peak Day Demand for Transmission Allocation \$16,1,120 \$0 \$108 \$2.94 \$00 \$00 \$00 \$518 \$811 \$1,089 \$4,554 \$1,731 366.1 Survetures and imp neas. & reg, stations 12 Peak Day Demand for Transmission Allocation \$62,52,728 \$0 \$512 \$80 \$00 \$00 \$518 \$11,20 \$232,28 \$44,359 \$11,010 \$0 \$0 \$12,67 \$322,58 \$34,359 \$11,010 \$0 \$0 \$0 \$51,28 \$514,38 \$11,250 \$124,524 \$124,428 \$184,438 \$17,110 \$0 \$0 \$0 \$51,28 \$54,454 \$17,53 \$86,557 \$50 \$0 \$0 \$0 \$0 \$1,120 \$28,884 \$84,050 \$0 \$0 \$0 \$1,120 \$28,884 \$84,050 \$10 \$10,110 \$10 \$10,110 \$10 \$10,110 \$10 \$10,110 \$10 \$10,110 \$10,110 \$10,110 \$10 \$10,110 \$10,110 \$10,110 \$10,110 \$10,110 \$10,110 \$10,110 \$10,110 \$10,110		12	Peak Day Demand for Transmission Allocation	\$174.650	\$0	\$117	\$319	\$0	\$0	\$0	\$0	\$345	\$880	\$1 180	\$4 936	\$1.877						
366.2 Structures and imp - meas. & reg. stations 12 Peak Day Demand for Transmission Allocation \$47,952 \$0 \$32 \$88 \$0 \$0 \$0 \$0 \$90 \$241 \$524 \$1,257 \$51,357 367 Mains 12 Peak Day Demand for Transmission Allocation \$6,523,728 \$0 \$510 \$10 \$0 \$0 \$0 \$1,207 \$22,852 \$44,085 \$512,872 \$40,056 \$510 \$60 \$0 \$0 \$0 \$0 \$1,207 \$22,852 \$40,056 \$53,04 \$510,057 \$50 \$10 \$0 \$0 \$0 \$0 \$1,207 \$2,852 \$54,056 \$54,025 \$54,025 \$54,025 \$52,407 \$52,007 \$53 \$51,577 \$50 \$50 \$16,38 \$41,699 \$59,575 \$241,038 \$88,959 Distribution: \$54,647 \$80 \$51 \$66 \$509 \$781 \$771 \$52,677 \$54,056 \$66 \$737 \$73 \$70 \$673 \$70,5779 \$53 \$44,64 \$17 \$46 \$547 \$549 \$541,457 <td>6 ,</td> <td></td> <td></td> <td> ,</td> <td></td>	6 ,			,																		
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375 Structures \$34,741 \$64 \$17 \$46 \$405 \$611 \$1,986 \$50 \$156 \$166 \$737 \$50 376 Mains 10 Monthly CP Demand - Retail Customers \$17,554,404 \$\$21,218 \$88,542 \$23,339 \$204,894 \$313,810 \$309,514 \$1,003,404 \$25,431 \$78,756 \$83,915 \$372,333 \$\$0 376 Mains - Metallic & Cathodic Protection 10 Monthly CP Demand - Retail Customers \$12,236,212 \$88,542 \$23,339 \$204,894 \$215,745 \$134,853 \$\$58,492 \$52,935 \$50,954 \$16,628 \$124,820 \$215,745 \$134,853 \$\$58,492 \$52,935 \$50,954 \$16,628 \$124,820 \$215,745 \$51,434 \$51,315 \$57,473 \$16,608 \$52 \$5637 \$62,322 \$23,568 \$58,492 \$24,335 \$51,345 \$51,456 \$12,800 \$13,810 \$54,941 \$1,810 \$11,457 \$51,456 \$14,820 \$12,807 \$13,452,513 \$57,475 \$51,14 \$31,315 \$57,444 \$31,851,943 \$13,610 \$11,803 \$12,8105 \$44,417\$	374.2 Rights of way	145	Accts. 375-379	\$43,647	\$80	\$21	\$60	\$509	\$781	\$771	\$2,507	\$63	\$196	\$210	\$935	\$0						
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382 Meter installations 33 Meter Installations \$4,141,366 \$63 \$13 \$3,160 \$1,001 \$716 \$456 \$570 \$146 \$171 \$177 \$323 \$209 383 House regulators 37 Regulator Cost \$558,963 \$26 \$4 \$489 \$352 \$279 \$167 \$222 \$51 \$68 \$63 \$124 \$73 386 Other Property on Customer Premises 4 Retail Customers \$35,120 \$1 \$0 \$27 \$9 \$6 \$4 \$1																\$4,494						
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387 Other equipment 4 Retail Customers \$0			6													\$0						
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				\$76,203,396	\$58,906	\$15,562	\$96,801	\$394,722	\$579,540	\$562,981	\$1,796,493	\$49,906	\$145,252	\$154,965	\$672,722	\$7,013						

390.1 Leasehold Improvements (1) 391.1 Office furniture and equipment 143 Labo 391.2 Computers and other electronic equipment 143 Labo 392 Transportation equipment 143 Labo 393 Stores equipment 116 PST4 394 Tools, shop and garage equipment 116 PST4 395 Laboratory equipment 116 PST4 396 Power operated equipment 116 PST4 397 Communications equipment 116 PST4 398 Miscellaneous equipment 116 PST5 Total General Plant 116 PST4 Corporate Allocated Intangible Plant Distribution Plant General Plant Acquisition Premium 116 PST4 Acquisition Plant 9 Mont Corporate Allocated 116 PST4 Total Acquisition Premium 116 PST4 Acquisition Premium 116 PST4 Acquisition Premium 116 PST4 Acquisition Premium 116 PST4 Total Amoritization Expense 116	or Excl. A&G \$30 or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant or Excl. A&G \$37	\$0 10,517 \$0 09,302 54,413 \$0 \$7,602	Residential RS \$603,187 \$217,420 \$503,004 \$0 \$5,657	General Small GSS \$52,819 \$26,145 \$63,770	Large GSL \$48,999 \$19,308	Trans. Eligible GSTE \$13,828 \$5.252	SGS \$571	Irrigation Sales GIS \$182	Kansas Gas Supply KGSSD \$0	Resale	Sales for Resale SSR-BHk	Small Transport STk	Small Transport STt	
General Plant: 389 Land & Land rights 390 Structures 116 PST& 390.1 Leaschold Improvements (1) 391.1 Office furniture and equipment 143 Labo 391.1 Office furniture and equipment 143 Labo 392.1 Transportation equipment 143 Labo 393 Stores equipment 116 PST& 394 Tools, shop and garage equipment 116 PST& 395 Laboratory equipment 116 PST& 396 Power operated equipment 116 PST& 397 Communications equipment 116 PST& 398 Miscellaneous equipment 116 PST& Total General Plant 116 PST& Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant Corporate Allocated 116 PST& Total Amortization Premium 116 PST& Anortization Premium 9 Mont Corporate Allocated 116 PST&	&D Plant \$81 or Excl. A&G \$30 or Excl. A&G \$75 or Excl. A&G &D Plant \$1,49 &D Plant \$1,49 &D Plant \$1 wD Plant \$1 or Excl. A&G \$37	\$0 10,517 \$0 09,302 54,413 \$0 \$7,602 99,079	\$603,187 \$217,420 \$530,304 \$0	\$52,819 \$26,145 \$63,770	\$48,999 \$19,308	\$13,828	\$571		KGSSD				-	
389 Land & Land rights 390 Structures 116 PSTA 390.1 Leasehold Improvements (1) 391.1 Office furniture and equipment 143 Labo 391.2 Computers and other electronic equipment 143 Labo 392 Transportation equipment 143 Labo 393 Stores equipment 116 PSTA 394 Tools, shop and garage equipment 116 PSTA 395 Laboratory equipment 116 PSTA 396 Power operated equipment 116 PSTA 397 Communications equipment 116 PSTA 398 Miscellaneous equipment 116 PSTA 398 Miscellaneous equipment 116 PSTA Total General Plant Corporate Allocated PSTA TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant General Plant Acquisition Premium 116 PSTA Regulatory Debit 9 Mont Corporate Allocated 116 PSTA	or Excl. A&G \$30 or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant 51 or Excl. A&G \$37	10,517 \$0 09,302 54,413 \$0 \$7,602 99,079	\$217,420 \$530,304 \$0	\$26,145 \$63,770	\$19,308			\$182	\$0	\$10				
389 Land & Land rights 390 Structures 116 PSTA 390.1 Leasehold Improvements (1) 391.1 Office furniture and equipment 143 Labo 391.2 Computers and other electronic equipment 143 Labo 392 Transportation equipment 143 Labo 393 Stores equipment 116 PSTA 394 Tools, shop and garage equipment 116 PSTA 395 Laboratory equipment 116 PSTA 396 Power operated equipment 116 PSTA 397 Communications equipment 116 PSTA 398 Miscellaneous equipment 116 PSTA 398 Miscellaneous equipment 116 PSTA Total General Plant Corporate Allocated PSTA TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant General Plant Acquisition Premium 116 PSTA Regulatory Debit 9 Mont Corporate Allocated 116 PSTA	or Excl. A&G \$30 or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant 51 or Excl. A&G \$37	10,517 \$0 09,302 54,413 \$0 \$7,602 99,079	\$217,420 \$530,304 \$0	\$26,145 \$63,770	\$19,308			\$182	\$0	\$10				
390 Structures 116 PST4 390.1 Leasehold Improvements (1) 391.1 Office furniture and equipment 143 Labo 391.2 Computers and other electronic equipment 143 Labo 392 Transportation equipment 143 Labo 393 Stores equipment 116 PST4 394 Tools, shop and garage equipment 116 PST4 395 Laboratory equipment 116 PST4 396 Power operated equipment 116 PST4 397 Communications equipment 116 PST4 398 Miscellaneous equipment 116 PST4 Total General Plant Total General Plant PST4 Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intagible Plant Distribution Plant General Plant Acquisition Premium 116 PST4 Regulatory Debit 9 Mont Corporate Allocated 116 PST4	or Excl. A&G \$30 or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant 51 or Excl. A&G \$37	10,517 \$0 09,302 54,413 \$0 \$7,602 99,079	\$217,420 \$530,304 \$0	\$26,145 \$63,770	\$19,308			\$182	\$0	\$10				
390.1 Leasehold Improvements (1) 391.1 Office furniture and equipment 143 Labo 391.2 Computers and other electronic equipment 143 Labo 392 Stores equipment 116 PST4 393 Stores equipment 116 PST4 394 Tools, shop and garage equipment 116 PST4 394 Tools, shop and garage equipment 116 PST4 395 Laboratory equipment 116 PST4 396 Ower operated equipment 116 PST54 397 Communications equipment 116 PST54 397 Communications equipment 116 PST54 Total General Plant 116 PST54 Corporate Allocated Total General Plant Intangible Plant Distribution Plant General Plant Acquisition Premium 116 Ageneral Plant Acquisition Premium 9 Acquisition Premium <td colspan<="" td=""><td>or Excl. A&G \$30 or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant 51 or Excl. A&G \$37</td><td>\$0 09,302 54,413 \$0 \$7,602 99,079</td><td>\$217,420 \$530,304 \$0</td><td>\$26,145 \$63,770</td><td>\$19,308</td><td></td><td></td><td>\$10<u>2</u></td><td>40</td><td></td><td>\$17</td><td>\$25,820</td><td>\$11,908</td></td>	<td>or Excl. A&G \$30 or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant 51 or Excl. A&G \$37</td> <td>\$0 09,302 54,413 \$0 \$7,602 99,079</td> <td>\$217,420 \$530,304 \$0</td> <td>\$26,145 \$63,770</td> <td>\$19,308</td> <td></td> <td></td> <td>\$10<u>2</u></td> <td>40</td> <td></td> <td>\$17</td> <td>\$25,820</td> <td>\$11,908</td>	or Excl. A&G \$30 or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant 51 or Excl. A&G \$37	\$0 09,302 54,413 \$0 \$7,602 99,079	\$217,420 \$530,304 \$0	\$26,145 \$63,770	\$19,308			\$10 <u>2</u>	40		\$17	\$25,820	\$11,908
391.1 Office furniture and equipment 143 Labo 391.2 Computers and other electronic equipment 143 Labo 392 Transportation equipment 143 Labo 393 Stores equipment 116 PSTA 394 Tools, shop and garage equipment 116 PSTA 395 Laboratory equipment 116 PSTA 396 Power operated equipment 116 PSTA 397 Communications equipment 116 PSTA 398 Miscellaneous equipment 116 PSTA Total General Plant 116 PSTA Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant Acquisition Premium 116 PSTA Acquisition Premium 116 PSTA Total Amortization Expense 9 Mont Corporate Allocated 116 PSTA	or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant \$1 or Excl. A&G \$37	09,302 54,413 \$0 \$7,602 99,079	\$530,304 \$0	\$63,770		\$5 252					φ1,	\$25,020	<i><i>Q</i>11,000</i>	
391.2 Computers and other electronic equipment 143 Labo 392 Transportation equipment 143 Labo 393 Stores equipment 116 PST4 394 Tools, shop and garage equipment 116 PST4 395 Laboratory equipment 116 PST4 396 Power operated equipment 116 PST4 397 Communications equipment 116 PST4 398 Miscellaneous equipment 116 PST4 398 Miscellaneous equipment 116 PST4 Total General Plant 116 PST4 Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant General Plant General Plant General Plant Acquisition Premium 116 PST4 Regulatory Debit 9 Mont Corporate Allocated 116 PST4	or Excl. A&G \$75 or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant or Excl. A&G \$37	54,413 \$0 \$7,602 99,079	\$530,304 \$0	\$63,770			\$190	\$229	\$0	\$5	\$2	\$10,050	\$4,082	
392 Transportation equipment 143 Labo 393 Stores equipment 116 PST4 394 Tools, shop and garage equipment 116 PST4 395 Laboratory equipment 116 PST4 396 Power operated equipment 116 PST4 397 Communications equipment 116 PST4 398 Miscellaneous equipment 116 PST4 398 Miscellaneous equipment 116 PST4 Total General Plant Total General Plant Total General Plant Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant Acquisition Premium 116 PST4 Regulatory Debit 9 Mont Corporate Allocated 116 PST4	or Excl. A&G &D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant or Excl. A&G \$37	\$0 \$7,602 99,079	\$0		\$47,095	\$12,809	\$462	\$559	\$0	\$11	\$2 \$4	\$24,513	\$9,957	
393 Stores equipment 116 PST4 394 Tools, shop and garage equipment 116 PST4 394 Tools, shop and garage equipment 116 PST4 395 Laboratory equipment 116 PST4 396 Power operated equipment 116 PST4 397 Communications equipment 116 PST4 398 Miscellaneous equipment 116 PST4 Total General Plant 116 PST4 Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant General Plant Acquisition Premium 116 PST4 Acquisition Plant 9 Mont Corporate Allocated 116 PST4 Total Amortization Expense 9 Mont Corporate Allocated 116 PST4 Total Amortization Expense 116 PST4	&D Plant \$ &D Plant \$1,49 &D Plant \$1 &D Plant \$1 &D Plant \$1 or Excl. A&G \$37	\$7,602 99,079		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2 1,019	\$0	
394 Tools, shop and garage equipment 116 PST4 395 Laboratory equipment 116 PST4 396 Power operated equipment 116 PST4 397 Communications equipment 143 Labo 398 Miscellaneous equipment 116 PST4 Total General Plant Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant 116 PST4 Acquisition Premium 116 PST4 Corporate Allocated 116 PST4	&D Plant \$1,49 &D Plant \$1 &D Plant \$1 &D Plant 57 or Excl. A&G \$37	99,079		\$495	\$460	\$130	\$5	\$2	\$0	\$0	\$0 \$0	\$242	\$112	
395 Laboratory equipment 116 PST4 396 Power operated equipment 116 PST4 397 Communications equipment 143 Labo 398 Miscellaneous equipment 116 PST4 Total General Plant 116 PST4 Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intanjible Plant Distribution Plant General Plant Acquisition Premium 116 PST4 Regulatory Debit 9 Mont Corporate Allocated 116 PST4	&D Plant \$1 &D Plant 51 or Excl. A&G \$37		\$1,115,615	\$97,691	\$90,625	\$25,575	\$1.055	\$336	\$0	\$19	\$31	\$47,754	\$22.025	
396 Power operated equipment 116 PST4 397 Communications equipment 143 Labo 398 Miscellaneous equipment 116 PST4 Total General Plant 116 PST4 Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant General Plant 9 Acquisition Premium 116 PST4 9 Mont Corporate Allocated	&D Plant or Excl. A&G \$37		\$12,455	\$1,091	\$1,012	\$286	\$1,055	\$550	\$0 \$0	\$0	\$0	\$533	\$22,025	
397 Communications equipment 143 Labo 398 Miscellaneous equipment 116 PST& Total General Plant 116 PST& Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant General Plant 116 PST& Acquisition Premium 116 PST& Regulatory Debit 9 Mont Corporate Allocated 116 PST&	or Excl. A&G \$37	\$0	\$12,455	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$240	
398 Miscellaneous equipment 116 PST4 Total General Plant 116 PST4 Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: 116 PST4 Distribution Plant General Plant 116 Obstribution Plant 9 Mont Corporate Allocated 116 PST4 Total Amortization Expense 116 PST4		79.524	\$266,781	\$32,081	\$23,692	\$6,444	\$233	\$281	\$0 \$0	\$6	\$0 \$2	\$12,332	\$5,009	
Total General Plant Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant Acquisition Premium 116 PSTA Regulatory Debit 9 Mont Corporate Allocated 116 PSTA Total Amortization Expense		17,152	\$12,765	\$1,118	\$1,037	\$293	\$12	\$281	\$0 \$0	\$0 \$0	\$0	\$546	\$252	
Corporate Allocated TOTAL DEPRECIATION EXPENSE Amortization Expense: Intangible Plant Distribution Plant General Plant Acquisition Premium 116 PSTA Regulatory Debit 9 Mont Corporate Allocated 116 PSTA Total Amortization Expense			\$2,764,184	\$275,210	\$232.227	\$64,615	\$2,540	\$1.598	<u> </u>	\$51	\$57	\$121,790		
Amortization Expense: Intangible Plant Distribution Plant General Plant Acquisition Premium Acquisition Premium 116 PST& Corporate Allocated Total Amortization Expense	<i>ر ۱_۶۵۵</i>	J 4 ,525	\$2,704,104	\$275,210	\$232,227	\$04,015	\$2,540	\$1,576	\$ 0	\$51	457	\$121,790	\$55,571	
Amortization Expense: Intangible Plant Distribution Plant General Plant Acquisition Premium 116 PSTA Regulatory Debit 9 Mont Corporate Allocated Total Amortization Expense		\$0												
Intangible Plant Distribution Plant General Plant Acquisition Premium Regulatory Debit Corporate Allocated Total Amortization Expense	\$88,28	89,199 \$	\$66,895,616	\$5,737,754	\$5,023,262	\$1,343,558	\$69,465	\$22,727	\$0	\$1,368	\$2,313	\$2,747,963	\$1,174,188	
Distribution Plant General Plant Acquisition Premium 116 PST& Regulatory Debit 9 Mont Corporate Allocated 116 PST& Total Amortization Expense														
Distribution Plant General Plant Acquisition Premium Acquisition Premium Corporate Allocated Total Amortization Expense		\$0												
Acquisition Premium 116 PST4 Regulatory Debit 9 Mont Corporate Allocated 116 PST4 Total Amortization Expense		\$0												
Acquisition Premium 116 PST4 Regulatory Debit 9 Mont Corporate Allocated 116 PST4 Total Amortization Expense		\$0												
Regulatory Debit 9 Mont Corporate Allocated 116 PST& Total Amortization Expense	&D Plant \$2	21,658	\$16,118	\$1,411	\$1.309	\$369	\$15	\$5	\$0	\$0	\$0	\$690	\$318	
Corporate Allocated 116 PST& Total Amortization Expense		· ·	(\$1,523,505)	(\$176,172)	(\$218,742)	(\$76,220)	(\$710)	(\$268)	\$0	(\$895)	(\$73)	(\$172,764)	(\$58,324)	
Total Amortization Expense	•		\$5,885,254	\$515,352	\$478,078	\$134,917	\$5,568	\$1,775	\$0	\$101	\$163	\$251,919		
	\$5,31		\$4,377,867	\$340,591	\$260,644	\$59,067	\$4,873	\$1,512	\$0	(\$794)	\$91	\$79,845	\$58,182	
TOTAL DEP. AND AMORT. EXPENSE	\$93,60	02,567 \$	\$71,273,483	\$6,078,345	\$5,283,907	\$1,402,624	\$74,338	\$24,239	\$0	\$574	\$2,404	\$2,827,809	\$1,232,370	
Taxes Other Than Income														
	or Excl. A&G \$4.11	14,944	\$2,892,544	\$347.836	\$256.879	\$69,867	\$2,522	\$3.051	\$0	\$60	\$24	\$133,704	\$54.310	
	ss Plant \$36,35	<i>.</i>	\$26,988,921	\$2,399,776	,	\$620,081	\$25,450	\$8,978	\$0	\$466		\$1,159,077	\$531,741	
1 5		· ·	\$1,330,825	\$122,370	\$109,459	\$30,728	\$1,246	\$536	\$0	\$23	\$33	\$57,576	\$26,101	
Total Taxes, Other		<i>,</i>	. , ,	\$2,869,982		\$720,676	\$29,218	\$12,564	\$0	\$549		\$1,350,358	. ,	
Adjustments to Pre-Tax Income:														
Interest on Long-Term Debt 102 Rate	Base Less Working Capital \$30,68	82.964	\$22,941,428	\$1.966.271	\$1.804.787	\$511,124	\$20,816	\$6,609	(\$79)	\$146	\$659	\$978,924	\$440,312	
Other	0 1	\$0			. , ,	,	,		()				• • • • •	
Total Adjustments to Pre-Tax Income	\$30,68	82,964 \$	\$22,941,428	\$1,966,271	\$1,804,787	\$511,124	\$20,816	\$6,609	(\$79)	\$146	\$659	\$978,924	\$440,312	
Income Taxes:														
State Income Taxes		\$0												
Federal Income Taxes 72 Incom	me Before Taxes (\$6,78	87,988)	(\$3,607,746)	(\$654,407)	(\$384,181)	(\$146,061)	(\$52,289)	(\$21,519)	\$7	(\$6,856)	(\$56)	(\$470,992)	(\$174,080)	
Total Income Taxes			(\$3,607,746)	<u> </u>	(\$384,181)	(\$146,061)		(\$21,519)	\$7	(\$6,856)			(\$174,080)	
Adjustments to After-Tax Income:														
	me Before Taxes \$5.05	56,648	\$2,687,556	\$487,494	\$286,192	\$108,807	\$38,952	\$16,030	(\$5)	\$5,107	\$41	\$350,861	\$129,679	
		27,186)	(\$14,449)	(\$2,621)	(\$1,539)	(\$585)	(\$209)	(\$86)	(35) \$0	(\$27)	(\$0)	(\$1,886)		
	me Before Taxes (\$?	27,100)	(\$17,779)	(\$2,021)	(\$1,559)	(\$365)	(\$209)	(000)	50	(\$27)	(40)	(\$1,000)	(0097)	
Total Adjustments to After-Tax Income	me Before Taxes (\$2	29,462	\$2,673,107									\$348,975	\$128,982	

				CNG	CNG										Wholesale
	TAI	TAI	T ()												Transport
Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVIk-II	LVIK-12	LVTk-T3	LVIk-14	LVIt-II	LV1t-12	LVIt-13	LVIt-14	WTt
General Plant:															
389 Land & Land rights			\$0												
390 Structures	116	PST&D Plant	\$810,517	\$611	\$237	\$1,074	\$4,026	\$5,982	\$5,841	\$18,744	\$730	\$2,071	\$2,369	\$10,222	\$1,270
390.1 Leasehold Improvements (1)			\$0												
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$309,302	\$265	\$83	\$1,756	\$1,629	\$2,468	\$2,429	\$8,087	\$249	\$888	\$834	\$7,673	\$259
391.2 Computers and other electronic equipment	143	Labor Excl. A&G	\$754,413	\$645	\$202	\$4,282	\$3,973	\$6,019	\$5,925	\$19,725	\$608	\$2,166	\$2,035	\$18,714	\$632
392 Transportation equipment	143	Labor Excl. A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393 Stores equipment	116	PST&D Plant	\$7,602	\$6	\$2	\$10	\$38	\$56	\$55	\$176	\$7	\$19	\$22	\$96	\$12
394 Tools, shop and garage equipment	116	PST&D Plant	\$1,499,079	\$1,130	\$439	\$1,987	\$7,446	\$11,064	\$10,802	\$34,668	\$1,351	\$3,830	\$4,381	\$18,906	\$2,349
395 Laboratory equipment	116	PST&D Plant	\$16,736	\$13	\$5	\$22	\$83	\$124	\$121	\$387	\$15	\$43	\$49	\$211	\$26
396 Power operated equipment	116	PST&D Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397 Communications equipment	143	Labor Excl. A&G	\$379,524	\$325	\$102	\$2,154	\$1,999	\$3,028	\$2,981	\$9,923	\$306	\$1,089	\$1,024	\$9,415	\$318
398 Miscellaneous equipment	116	PST&D Plant	\$17,152	\$13	\$5	\$23	\$85	\$127	\$124	\$397	\$15	\$44	\$50	\$216	\$27
Total General Plant	110	15100 Fran	\$3,794,325	\$3,007	\$1,076	\$11,309	\$19,278	\$28,867	\$28,277	\$92,106	\$3,283	\$10,149	\$10,763	\$65,454	\$4,894
						,	•,						,	,	
Corporate Allocated			\$0												
TOTAL DEPRECIATION EXPENSE			\$88,289,199	\$61,913	\$22,170	\$123,227	\$414,000	\$608,408	\$591,258	\$1,888,599	\$69,527	\$197,100	\$221,684	\$972,208	\$100,890
Amortization Expense:															
Intangible Plant			\$0												
Distribution Plant			\$0												
General Plant			\$0												
Acquisition Premium	116	PST&D Plant	\$21.658	\$16	\$6	\$29	\$108	\$160	\$156	\$501	\$20	\$55	\$63	\$273	\$34
1	9	Monthly CP Demand - Total Customers	•)····	(\$4,738)	(\$1,260)	(\$3,442)		(\$46,281)							
Regulatory Debit	116	PST&D Plant	(\$2,616,452)												
Corporate Allocated Total Amortization Expense	110	PS1&D Plant	\$7,908,162 \$5,313,368	\$5,962 \$1,240	\$2,316 \$1,062	\$10,482 \$7,069	\$39,280 \$9,170	\$58,365 \$12,244	\$56,986 \$11,495	\$182,884 \$35,403	\$7,126 \$3,395	\$20,202 \$8,643	\$23,111 \$10,799	\$99,738 \$45,096	\$12,394 (\$14,126)
Total Amortization Expense			\$5,515,508	\$1,240	\$1,002	\$7,009	\$9,170	\$12,244	311,495	\$55,405	\$3,393	\$8,045	\$10,799	\$45,090	(\$14,120)
TOTAL DEP. AND AMORT. EXPENSE			\$93,602,567	\$63,154	\$23,233	\$130,296	\$423,170	\$620,651	\$602,753	\$1,924,002	\$72,922	\$205,742	\$232,483	\$1,017,305	\$86,764
Taxes Other Than Income															
Payroll	143	Labor Excl. A&G	\$4,114,944	\$3,521	\$1,104	\$23,358	\$21,670	\$32,833	\$32,320	\$107,587	\$3,319	\$11,812	\$11,097	\$102,078	\$3,447
Real Estate and Personal Property	108	Gross Plant	\$36,353,632	\$27,570	\$10,607	\$55,089	\$181,045	\$269,251	\$262,991	\$845,505	\$32,609	\$93,370	\$105,884	\$477,836	\$55,819
Other	144	Taxes Other Than Income Excl. Other	\$1,802,341	\$1,385	\$522	\$3,494	\$9,028	\$13,454	\$13,152	\$42,448	\$1,600	\$4,684	\$5,210	\$25.827	\$2,640
Total Taxes, Other			\$42,270,917	\$32,476	\$12,232	\$81,941	\$211,743	\$315,537	\$308,463	\$995,540	\$37,528	\$109,867	\$122,192	\$605,741	\$61,906
Adjustments to Pre-Tax Income:															
Interest on Long-Term Debt	102	Rate Base Less Working Capital	\$30,682,964	\$23,123	\$8,712	\$42,821	\$152,882	\$227,290	\$221,872	\$710,784	\$26,716	\$77,072	\$87,288	\$390,014	\$43,392
Other Total Adjustments to Pre-Tax Income			\$0	\$23,123	\$8,712	\$42,821	\$152,882	\$227,290	\$221,872	\$710,784	\$26,716	\$77,072	\$87,288	\$390,014	\$43,392
-															
Income Taxes:															
State Income Taxes			\$0												
Federal Income Taxes	72	Income Before Taxes	(\$6,787,988)	(\$16,442)		(\$170,815)		\$16,630	(\$40,105)	(<u>(</u> , , , , , , , , , , , , , , , , , , ,		(\$83,445)	(\$429,912)	(\$137,862)
Total Income Taxes			(\$6,787,988)	(\$16,442)	(\$1,399)	(\$170,815)	\$23	\$16,630	(\$40,105)	(\$397,455)	(\$10,717)	\$1,689	(\$83,445)	(\$429,912)	(\$137,862)
Adjustments to After-Tax Income:															
Amortization	72	Income Before Taxes	\$5,056,648	\$12,248	\$1,042	\$127,247	(\$17)	(\$12,388)	\$29,876	\$296,080	\$7,984	(\$1,258)	\$62,162	\$320,259	\$102,699
Other	72	Income Before Taxes	(\$27,186)	(\$66)	(\$6)			\$67	(\$161)	(\$1,592)			(\$334)		
			())	((,,,)	(()	(-))	()	÷.	((-))	(,=)
Total Adjustments to After-Tax Income			\$5,029,462	\$12,182	\$1,037	\$126,563	(\$17)	(\$12,322)	\$29,715	\$294,488	\$7,941	(\$1,251)	\$61,828	\$318,537	\$102,147

(Revenues)

					Genera	l Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transpo
t	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Rate Schedule Revenue:														
Sales Service Revenues			\$276,573,814	\$229,907,718	\$23,086,960	\$17,801,599	\$5,031,942	\$472,336	\$233,608	\$0	\$37,156	\$2,495	\$0	5
Gas Purchased			\$0											
Transport Service Revenues			\$40,045,712	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,685,188	\$4,461,2
EFM Revenues			\$188,988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,650	\$14,3
Adjustments:														
NTB - Sales			\$1,683	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,680	\$0	
NTB - Transport			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Miscellaneous Rate Schedule Revenues			\$0											
Total Rate Schedule Revenue			\$316,810,197	\$229,907,721	\$23,086,960	\$17,801,599	\$5,031,942	\$472,336	\$233,608	\$0	\$37,156	\$4,175	\$10,726,838	\$4,475,6
Other Revenue:														
Other Sales to Public Authorities	146	Total Rate Base	\$1,411,912	\$1,057,176	\$91,783	\$85,468	\$24,575	\$943	\$308	(\$3)	\$31	\$31	\$43,178	\$19,4
Forfeited Discounts	29	Services Cost	\$951,694	\$866,779	\$54,227	\$18,039	\$1,082	\$1,099	\$255	\$0	\$15	\$15	\$5,928	\$2,1
Miscellaneous Service	20	MCF - Total	\$2,897,797	\$1,454,619	\$154,327	\$216,192	\$85,861	\$747	\$3,150	\$0	\$881	\$68	\$196,843	\$65,0
Interruptible Transportation	146	Total Rate Base	\$735,620	\$550,800	\$47,820	\$44,530	\$12,804	\$491	\$160	(\$2)	\$16	\$16	\$22,496	\$10,1
Transportation of Gas of Others - Flex Customers		Total Rate Base	\$13,397,475	\$10,031,428	\$870,916	\$811,000	\$233,190	\$8,946	\$2,922	(\$32)	\$291	\$291	\$409,711	\$184,1
Natural Gas Processed by Others	20	MCF - Total	\$2,227	\$1,118	\$119	\$166	\$66	\$1	\$2	\$0	\$1	\$0	\$151	\$
Rent	20	MCF - Total	\$102,558	\$51,481	\$5,462	\$7,651	\$3,039	\$26	\$111	\$0	\$31	\$2	\$6,967	\$2,3
Other Gas Revenue	20	MCF - Total	\$129,419	\$64,965	\$6,892	\$9,655	\$3,835	\$33	\$141	\$0	\$39	\$3	\$8,791	\$2,9
Total Non-Rate Revenue			\$19,628,702	\$14,078,366	\$1,231,546	\$1,192,702	\$364,452	\$12,285	\$7,051	(\$37)	\$1,304	\$425	\$694,065	\$286,1
TOTAL REVENUE			\$336,438,899	\$243,986,088	\$24,318,506	\$18,994,302	\$5,396,394	\$484,621	\$240,659	(\$37)	\$38,460	\$4,600	\$11,420,903	\$4,761,8
Total Gas Service Revenue			\$277,987,409	\$230,964,898	\$23,178,743	\$17,887,067	\$5,056,517	\$473,279	\$233,916	(\$3)	\$37,186	\$4,206	\$43,178	\$19,4
Total Other Operating Revenue			\$58,451,489	\$13,021,190	\$1,139,763	\$1,107,234	\$339,877	\$11,343	\$6,743	(\$34)	\$1,273	\$394	\$11,377,725	\$4,742,3
Operating Revenue			\$336 438 899	\$243,986,088	\$24 318 506	\$18 994 302	\$5,396,394	\$484,621	\$240.659	(\$37)	\$38,460	\$4,600	\$11,420,903	\$4 761 8

(Revenues)

cet. Rate Schedule Revenue:	TAI Alloc #	TAI Alloc Name	Total	CNG Transport CNGk	CNG Transport CNGt	8	Transport	Transport	Transport	0	Transport	Transport	Transport	Transport	Wholesale Transport WTt
Sales Service Revenues			\$276,573,814	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Purchased			\$0												
Transport Service Revenues			\$40,045,712	\$277,180	\$75,941	\$1,712,667	\$1,276,504	\$1,816,169	\$2,060,533	\$8,042,993	\$265,526	\$661,624	\$1,114,986	\$6,648,098	\$947,058
EFM Revenues			\$188,988	\$2,540	\$374	\$0	\$24,348	\$29,348	\$18,467	\$22,360	\$5,369	\$6,575	\$6,675	\$8,339	\$8,552
Adjustments:															
NTB - Sales			\$1,683	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NTB - Transport			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous Rate Schedule Revenues			\$0												
Total Rate Schedule Revenue			\$316,810,197	\$279,720	\$76,314	\$1,712,667	\$1,300,852	\$1,845,517	\$2,079,000	\$8,065,352	\$270,895	\$668,200	\$1,121,661	\$6,656,436	\$955,610
Other Revenue:															
Other Sales to Public Authorities	146	Total Rate Base	\$1,411,912	\$1,021	\$384	\$1,954	\$6,745	\$10,030	\$9,792	\$31,385	\$1,177	\$3,404	\$3,847	\$17,373	\$1,906
Forfeited Discounts	29	Services Cost	\$951,694	\$17	\$5	\$726	\$341	\$246	\$168	\$203	\$55	\$58	\$70	\$114	\$67
Miscellaneous Service	20	MCF - Total	\$2,897,797	\$11,256	\$2,627	\$29,246	\$29,710	\$55,136	\$68,331	\$293,098	\$4,357	\$13,682	\$24,223	\$162,941	\$25,420
Interruptible Transportation	146	Total Rate Base	\$735,620	\$532	\$200	\$1,018	\$3,514	\$5,226	\$5,102	\$16,352	\$613	\$1,774	\$2,005	\$9,052	\$993
Transportation of Gas of Others - Flex Customers	146	Total Rate Base	\$13,397,475	\$9,689	\$3,644	\$18,538	\$64,002	\$95,172	\$92,914	\$297,805	\$11,172	\$32,300	\$36,508	\$164,852	\$18,090
Natural Gas Processed by Others	20	MCF - Total	\$2,227	\$9	\$2	\$22	\$23	\$42	\$53	\$225	\$3	\$11	\$19	\$125	\$20
Rent	20	MCF - Total	\$102,558	\$398	\$93	\$1,035	\$1,052	\$1,951	\$2,418	\$10,373	\$154	\$484	\$857	\$5,767	\$900
Other Gas Revenue	20	MCF - Total	\$129,419	\$503	\$117	\$1,306	\$1,327	\$2,462	\$3,052	\$13,090	\$195	\$611	\$1,082	\$7,277	\$1,135
Total Non-Rate Revenue			\$19,628,702	\$23,425	\$7,072	\$53,846	\$106,715	\$170,265	\$181,830	\$662,531	\$17,726	\$52,323	\$68,610	\$367,501	\$48,531
TOTAL REVENUE			\$336,438,899	\$303,145	\$83,387	\$1,766,513	\$1,407,567	\$2,015,783	\$2,260,830	\$8,727,883	\$288,621	\$720,523	\$1,190,271	\$7,023,938	\$1,004,142
Total Gas Service Revenue			\$277,987,409	\$1,021	\$384	\$1,954	\$6,745	\$10,030	\$9,792	\$31,385	\$1,177	\$3,404	\$3,847	\$17,373	\$1,906
Total Other Operating Revenue			\$58,451,489	\$302,124	\$83,003	\$1,764,560	\$1,400,822	\$2,005,753	\$2,251,038	\$8,696,498	\$287,443	\$717,119	\$1,186,424	\$7,006,565	\$1,002,235
Operating Revenue			\$336,438,899	\$303,145	\$83,387	\$1,766,513	\$1,407,567	\$2,015,783	\$2,260,830	\$8,727,883	\$288,621	\$720,523	\$1,190,271	\$7,023,938	\$1,004,142

				(Labor)										
					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transpo
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Total Production & Gathering			\$0											
Other Gas Supply Expenses:														
800 Wellhead Purchases														
801 Field Line Purchases			\$0											
803 Transmission Line Purchases			\$0											
804 City Gate Purchases			\$0											
805 Other Gas Purchases			\$0											
806 Exchange Gas			\$0											
807 Purchased Gas Expenses			\$0											
808.1 Storage Gas Withdrawal			\$0											
810 Company Used Gas														
813 Other Gas Supply Expenses	137	Peak&Avg CP sales customers	\$1,001,405	\$762,404	\$84,874	\$111,203	\$41,243	\$371	\$820	\$0	\$454	\$36	\$0	
Total Other Gas Supply Expenses			\$1,001,405	\$762,404	\$84,874	\$111,203	\$41,243	\$371	\$820	\$0	\$454	\$36	\$0	
Total Underground Storage Expense			\$0											
Transmission:														
Operation														
850 Op., Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$9,151	\$6,500	\$712	\$902	\$274	\$0	\$1	\$0	\$0	\$0	\$0	\$2
851 System Control & Load Dispatching	12	Peak Day Demand for Transmission Allocation	\$123,154	\$87,485	\$9,580	\$12,135	\$3,692	\$0	\$18	\$0	\$0	\$0	\$0	\$3,4
852 Communication Systems Expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
853 Compressor Station Labor Expense	12	Peak Day Demand for Transmission Allocation	\$654,943	\$465,251	\$50,950	\$64,536	\$19,636	\$0	\$93	\$0	\$0	\$0	\$0	\$18,2
854 Compressor Station Fuel Gas	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
856 Mains Expense	12	Peak Day Demand for Transmission Allocation	\$480,170	\$341,098	\$37,354	\$47,315	\$14,396	\$0	\$68	\$0	\$0	\$0	\$0	\$13,4
857 Meas. & Regul. Station Expenses	12	Peak Day Demand for Transmission Allocation	\$1,579,957	\$1,122,352	\$122,909	\$155,684	\$47,370	\$0	\$225	\$0	\$0	\$0	\$0	\$44,0
858 Trans. and Comp. of Gas by Others	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
859 Other Expenses	12	Peak Day Demand for Transmission Allocation	\$375,419	\$266,686	\$29,205	\$36,993	\$11,256	\$0	\$53	\$0	\$0	\$0	\$0	\$10,4
860 Rents	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
faintenance														
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$169,510	\$120,414	\$13,187	\$16,703	\$5,082	\$0	\$24	\$0	\$0	\$0	\$0	\$4,7
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$77,663	\$55,170	\$6,042	\$7,653	\$2,328	\$0	\$11	\$0	\$0	\$0	\$0	\$2,
863 Mains	12	Peak Day Demand for Transmission Allocation	\$177	\$126	\$14	\$17	\$5	\$0	\$0	\$0	\$0	\$0	\$0	
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$111,427	\$79,155	\$8,668	\$10,980	\$3,341	\$0	\$16	\$0	\$0	\$0	\$0	\$3,
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$189,212	\$134,410	\$14,719	\$18,644	\$5,673	\$0	\$27	\$0	\$0	\$0	\$0	\$5,2
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission			\$3,770,783	\$2,678,648	\$293,338	\$371,562	\$113,054	\$0	\$536	\$0	\$0	\$0	\$0	\$105,2
Operation														
870 Supervision & Eng.	141	Dist. O&M Ops	\$532,023	\$416,514	\$33,926	\$23,690	\$6,280	\$437	\$160	\$0	\$5	\$6	\$15,348	\$5,2
871 Load Dispatching	16	NCP Demand - Retail Customers	\$1,573,598	\$880,874	\$101,861	\$126,475	\$44,070	\$441	\$2,211	\$0	\$0	\$0	\$102,554	\$34,8
874 Mains & Services Expense	139	Dist. Mains & Services Plant	\$782,216	\$572,016	\$49,392	\$43,377	\$13,220	\$520	\$138	\$0	\$6	\$5	\$31,229	\$10,6
875 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$10,150,799		\$657,074	\$815,849	\$284,279	\$2,846	\$14,262	\$0	\$0	\$0	\$661,542	\$225,
876 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$1,547,539		\$1,153,480	\$373,287	\$20,771	\$0	\$0	\$0	\$0	\$0	\$0	,
877 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$145,509	\$77,946	\$8,695	\$11,360	\$4,200	\$39	\$184	\$0	\$0	\$0	\$9,706	\$3.
878 Meter & House Regulator Expense	33	Meter Installations	\$147,083	\$134,393	\$8,374	\$2,692	\$141	\$169	\$39	\$0	\$2	\$2	\$755	\$2
879 Customer Installations Expense	33	Meter Installations	\$10,065,958		\$573,063	\$184,232	\$9,667	\$11,591	\$2,663	\$0	\$139	\$154	\$51,692	\$18,2
880 Other Expenses	82	Distribution Plant		\$1,924,702	\$162,010	\$139,242	\$38,376	\$2,102	\$610	\$0 \$0	\$37	\$62	\$95,123	\$32,2
other Expenses														

(Labor	•

				(Labo	or)										
Acct.	TAI Alloc #	TAI 4 Alloc Name	Total	CNG Transport CNGk	CNG Transport CNGt	0	Transport	Transport	Transport	Transport	Transport	Large Vol Transport LVTt-T2	Transport	Transport	
Total Production & Gathering			\$0												
Other Gas Supply Expenses:															
800 Wellhead Purchases															
801 Field Line Purchases			\$0 ©0												
803 Transmission Line Purchases 804 City Gate Purchases			\$0 \$0												
805 Other Gas Purchases			\$0 \$0												
806 Exchange Gas			\$0 \$0												
807 Purchased Gas Expenses			\$0 \$0												
808.1 Storage Gas Withdrawal			\$0 \$0												
810 Company Used Gas			<i>\$</i> 0												
813 Other Gas Supply Expenses	137	Peak&Avg CP sales customers	\$1,001,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Total Other Gas Supply Expenses		6	\$1,001,405							\$0					
Total Underground Storage Expense			\$0												
Transmission:															
Operation															
850 Op., Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$9,151	\$0	\$6	\$17	\$0	\$0	\$0	\$0	\$18	\$46	\$62	\$259	\$9
851 System Control & Load Dispatching	12	Peak Day Demand for Transmission Allocation	\$123,154	\$0	\$82	\$225	\$0	\$0	\$0	\$0	\$243	\$620	\$832	\$3,481	\$1,32
852 Communication Systems Expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
853 Compressor Station Labor Expense	12	Peak Day Demand for Transmission Allocation	\$654,943	\$0	\$438	\$1,196	\$0	\$0	\$0	\$0	\$1,292	\$3,298	\$4,426	\$18,511	\$7,03
854 Compressor Station Fuel Gas	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
856 Mains Expense	12	Peak Day Demand for Transmission Allocation	\$480,170		\$321	\$877	\$0	\$0	\$0	\$0	\$947	\$2,418	\$3,245	\$13,571	\$5,16
857 Meas. & Regul. Station Expenses	12	Peak Day Demand for Transmission Allocation	\$1,579,957	\$0	\$1,056	\$2,884	\$0	\$0	\$0	\$0	\$3,117	\$7,956	\$10,677	\$44,655	\$16,97
858 Trans. and Comp. of Gas by Others	12	Peak Day Demand for Transmission Allocation	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
859 Other Expenses	12	Peak Day Demand for Transmission Allocation	\$375,419		\$251	\$685	\$0	\$0	\$0	\$0	\$741	\$1,891	\$2,537	\$10,611	\$4,03
860 Rents	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Aaintenance															
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$169,510		\$113	\$309	\$0	\$0	\$0	\$0	\$334	\$854	\$1,145	\$4,791	\$1,82
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$77,663		\$52	\$142	\$0	\$0	\$0	\$0	\$153	\$391	\$525	\$2,195	\$83
863 Mains	12	Peak Day Demand for Transmission Allocation	\$177		\$0 \$74	\$0 \$202	\$0 \$0	\$0 60	\$0 \$0	\$0 \$0	\$0 \$220	\$1	\$1	\$5	\$ 61.10
864 Compressor Station Equip Maint 865 Meas. & Regul. Station Equip Maint	12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$111,427 \$189,212	\$0 \$0	\$74 \$126	\$203 \$345	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$220 \$373	\$561 \$953	\$753 \$1,279	\$3,149 \$5,348	\$1,19 \$2,03
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$189,212		\$120	\$343 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$373 \$0	\$933 \$0	\$1,279	\$5,548 \$0	\$2,03
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	s
Total Transmission			\$3,770,783		\$2,520	\$6,884	\$0			\$0					
Operation	1.4.1	Dist ORM One	¢ 530.000	\$2.75	600	0.45	60.40.1	63.640	63.550	011 000	#20F	0050	0002	67 400	<i>c</i> -
870 Supervision & Eng. 871 Load Dispatching	141 16	Dist. O&M Ops NCP Demand - Retail Customers	\$532,023 \$1,573,598		\$99 \$728	\$945 \$19,087	\$2,434 \$17,472	\$3,649 \$26,759	\$3,579 \$26,393	\$11,592 \$88,241	\$305 \$2,169	\$958 \$8,525	\$982 \$7,313	\$5,489 \$80,665	\$2 \$
871 Load Dispatching 874 Mains & Services Expense	16	Dist. Mains & Services Plant	\$1,573,598 \$782,216		\$728 \$214	\$19,087 \$844	\$17,472 \$5,209	\$26,759 \$7,877	\$26,393 \$7,742	\$88,241 \$24,974	\$2,169 \$651	\$8,525 \$1,976	\$7,313 \$2,108	\$80,665 \$9,282	\$ \$2
874 Mains & Services Expense 875 Meas. & Reg Station Expense - Gen	159	NCP Demand - Retail Customers	\$782,216		\$214 \$4,699	\$844 \$123,123	\$5,209 \$112,704	\$7,877 \$172,615	\$7,742 \$170,251	\$24,974 \$569,216	\$051 \$13,989	\$1,976	\$2,108 \$47,171	\$9,282 \$520,348	\$2 \$
876 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$1,547,539		34,099 \$0	\$125,125 \$0	\$112,704 \$0	\$172,015 \$0	\$170,231 \$0	\$509,210	\$15,989	\$5 4 ,992 \$0	\$47,171 \$0	\$520,548 \$0	3
	140	Peak & Avg NCP Retail	\$1,547,559		\$97	\$1,637	\$1,566	\$2,619	\$2,904	\$11,193	\$210	\$745	\$926	\$7,821	s S
877 Meas. & Reg Station Expense - City Gate	140			φ101	φ, 1	~1,0 <i>0</i> /	÷2,000	<i>42,01</i>	φ <u>=</u> ,γυτ	ψ. 4, 1 / J		\$14J	$\varphi / 20$	φ,,041	
877 Meas. & Reg Station Expense - City Gate 878 Meter & House Regulator Expense			\$147.083	\$2	\$0	\$112	\$36	\$25	\$16	\$20	\$5	\$6	\$6	\$11	9
878 Meter & House Regulator Expense	33 33	Meter Installations Meter Installations	\$147,083 \$10,065,958		\$0 \$31	\$112 \$7.681	\$36 \$2,432	\$25 \$1,739	\$16 \$1,108	\$20 \$1,385	\$5 \$354	\$6 \$416	\$6 \$431	\$11 \$785	
	33	Meter Installations	\$147,083 \$10,065,958 \$2,567,311		\$0 \$31 \$595	\$112 \$7,681 \$3,196	\$36 \$2,432 \$14,832	\$25 \$1,739 \$22,038	\$16 \$1,108 \$21,517	\$20 \$1,385 \$69,056	\$5 \$354 \$1,867	\$6 \$416 \$5,525	\$6 \$431 \$5,905	\$11 \$785 \$25,857	\$ \$50 \$19

				(Labor)										
						Service	-	Small	0	Kansas Gas	Sales for		Small	Small
Acct.	TAI Alloc #	TAI Alloc Name	Total	Residential RS	Small GSS	Large GSL	Trans. Eligible GSTE	Generator SGS	Sales GIS	Supply KGSSD	Resale SSRk	Resale SSR-BHk	Transport STk	Transpor STt
Accu.	i tilot ii	Anot Mane	Total	Ro	055	GSL	GSTE	505	015	RG55D	SSIR	SSR-DIR	JIK	511
Maintenance														
885 Supervision & Eng.	142	Dist O&M Maint	\$1,546,607	\$938,669	\$101,653	\$111,714	\$37,434	\$621	\$1,917	\$0	\$3	\$3	\$87,699	\$29,860
886 Structure & Improv.	16	NCP Demand - Retail Customers	\$428,778	\$240,023	\$27,755	\$34,462	\$12,008	\$120	\$602	\$0	\$0	\$0	\$27,944	\$9,508
887 Mains	16	NCP Demand - Retail Customers	\$6,328,357	\$3,542,510	\$409,643	\$508,628	\$177,229	\$1,774	\$8,891	\$0	\$0	\$0	\$412,428	\$140,325
889 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$1,012,996	\$567,059	\$65,573	\$81,417	\$28,370	\$284	\$1,423	\$0	\$0	\$0	\$66,018	\$22,462
890 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$8,651	\$0	\$6,448	\$2,087	\$116	\$0	\$0	\$0	\$0	\$0	\$0	\$0
891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$116,364	\$62,333	\$6,953	\$9,085	\$3,359	\$32	\$147	\$0	\$0	\$0	\$7,762	\$2,600
892 Services	29	Services Cost	\$1,004,892	\$915,230	\$57,258	\$19,048	\$1,143	\$1,160	\$269	\$0	\$16	\$15	\$6,259	\$2,306
893 Meters & House Regulators	33	Meter Installations	\$288,481	\$263,591	\$16,423	\$5,280	\$277	\$332	\$76	\$0	\$4	\$4	\$1,481	\$523
894 Maintenance of Other Equipment	142	Dist O&M Maint	\$45,962	\$27,895	\$3,021	\$3,320	\$1,112	\$18	\$57	\$0	\$0	\$0	\$2,606	\$888
Total Distribution			\$38,293,125	\$25,443,479	\$3,442,602	\$2,495,244	\$682,053	\$22,488	\$33,650	\$0	\$212	\$252	\$1,580,148	\$538,29
Customer Accounts:														
Operation														
901 Supervision	3	Total Customers	\$1,092,777	\$998,168	\$62,452	\$20,211	\$1,125	\$1,256	\$300	\$0	\$10	\$0	\$5,528	\$1,967
902 Meter Reading Expenses	3	Total Customers	\$4,061,097	\$3,709,502	\$232,090	\$75,109	\$4,179	\$4,668	\$1,116	\$0	\$35	\$0	\$20,546	\$7,311
903 Customer Records and Collection Exp.	3	Total Customers	\$77,731	\$71,002	\$4,442	\$1,438	\$80	\$89	\$21	\$0	\$1	\$0	\$393	\$140
904 Uncollectible Accounts	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$927,464	\$847,167	\$53,004	\$17,153	\$954	\$1,066	\$255	\$0	\$8	\$0	\$4,692	\$1,670
Total Customer Accounts			\$6,159,068	\$5,625,839	\$351,989	\$113,910	\$6,338	\$7,080	\$1,692	\$0	\$54	\$0	\$31,159	\$11,08
Customer Service and Information:														
Operation														
907 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$1,296	\$1,184	\$74	\$24	\$1	\$1	\$0	\$0	\$0	\$0	\$7	\$2
909 Information and Instructional Expenses	3	Total Customers	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 Misc. Customer Service and Information	3	Total Customers	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information			\$1,296	\$1,184	\$74	\$24	\$1	\$1	\$0	\$0	\$0	\$0	\$7	\$
Sales:														
Operation														
911 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 Demonstration & Selling Expenses	3	Total Customers	\$432,183		\$24,699	\$7,993	\$445	\$497	\$119	\$0	\$4	\$0	\$2,186	\$778
913 Advertising Expenses	3	Total Customers	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 Miscellaneous Sales Expenses	3	Total Customers	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Sales			\$432,183	\$394,766	\$24,699	\$7,993	\$445	\$497	\$119	\$0	\$4	\$0	\$2,186	\$77
Administrative & General:														
Operation														
920 Salaries	143	Labor Excl. A&G	\$7,808,119	\$5,488,612	\$660,020	\$487,429	\$132,573	\$4,786	\$5,789	\$0	\$114	\$45	\$253,704	\$103,054
Maintenance														
932 Maintenance of General Plant			\$0											
Total A&G			\$7,808,119	\$5,488,612	\$660,020	\$487,429	\$132,573	\$4,786	\$5,789	\$0	\$114	\$45	\$253,704	\$103,05
Other Utility Plant Related Payroll			\$0											
TOTAL LABOR EXPENSE			\$57,465,979	\$40,394,930	\$4,857,597	\$3,587,366	\$975,708	\$35,224	\$42,606	\$0	\$837	\$333	\$1,867,204	\$758,45

				(Labo	r)										
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesal
	TAI	TAI		Transport	Transport						Transport				
Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	-	-	-	-	LVTt-T1	-	-	-	WTt
Maintenance															
885 Supervision & Eng.	142	Dist O&M Maint	\$1,546,607	\$2,439	\$619	\$16,220	\$14,779	\$22,607	\$22,327	\$74,784	\$1,839	\$7,185	\$6,208	\$68,004	\$14
886 Structure & Improv.	16	NCP Demand - Retail Customers	\$428,778	\$782	\$198	\$5,201	\$4,761	\$7,291	\$7,192	\$24,044	\$591	\$2,323	\$1,993	\$21,980	\$
887 Mains	16	NCP Demand - Retail Customers	\$6,328,357	\$11,538	\$2,929	\$76,759	\$70,263	\$107,614	\$106,140	\$354,869	\$8,721	\$34,284	\$29,408	\$324,403	\$
889 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$1,012,996	\$1,847	\$469	\$12,287	\$11,247	\$17,226	\$16,990	\$56,805	\$1,396	\$5,488	\$4,707	\$51,928	\$
890 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$8,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$116,364	\$323	\$78	\$1,309	\$1,252	\$2,095	\$2,322	\$8,951	\$168	\$596	\$741	\$6,254	\$
892 Services	29	Services Cost	\$1,004,892	\$18	\$5	\$767	\$360	\$260	\$177	\$214	\$58	\$61	\$74	\$121	\$71
893 Meters & House Regulators	33	Meter Installations	\$288,481	\$4	\$1	\$220	\$70	\$50	\$32	\$40	\$10	\$12	\$12	\$22	\$15
894 Maintenance of Other Equipment	142	Dist O&M Maint	\$45,962	\$72	\$18	\$482	\$439	\$672	\$664	\$2,222	\$55	\$214	\$184	\$2,021	\$0
Total Distribution			\$38,293,125	\$42,390	\$10,781	\$269,868	\$259,856	\$395,137	\$389,354	\$1,297,607	\$32,386	\$123,306	\$108,169	\$1,124,992	\$85
Customer Accounts:															
Operation															
901 Supervision	3	Total Customers	\$1,092,777	\$16	\$3	\$850	\$273	\$179	\$112	\$120	\$38	\$41	\$45	\$46	\$37
902 Meter Reading Expenses	3	Total Customers	\$4,061,097	\$60	\$12	\$3,159	\$1,014	\$665	\$415	\$446	\$140	\$151	\$166	\$173	\$139
903 Customer Records and Collection Exp.	3	Total Customers	\$77,731	\$1	\$0	\$60	\$19	\$13	\$8	\$9	\$3	\$3	\$3	\$3	\$3
904 Uncollectible Accounts	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$927,464	\$14	\$3	\$721	\$232	\$152	\$95	\$102	\$32	\$35	\$38	\$39	\$32
Total Customer Accounts			\$6,159,068	\$92	\$18	\$4,790	\$1,538	\$1,008	\$630	\$677	\$212	\$229	\$251	\$262	\$21
Customer Service and Information:															
Operation															
907 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$1,296	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 Information and Instructional Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information			\$1,296	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Sales:															
Operation															
911 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 Demonstration & Selling Expenses	3	Total Customers	\$432,183	\$6	\$1	\$336	\$108	\$71	\$44	\$47	\$15	\$16	\$18	\$18	\$15
913 Advertising Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 Miscellaneous Sales Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Sales			\$432,183	\$6	\$1	\$336	\$108	\$71	\$44	\$47	\$15	\$16	\$18	\$18	\$1
Administrative & General:															
Operation															
920 Salaries	143	Labor Excl. A&G	\$7,808,119	\$6,681	\$2,094	\$44,322	\$41,118	\$62,300	\$61,327	\$204,147	\$6,298	\$22,413	\$21,057	\$193,694	\$6,541
Maintenance															
932 Maintenance of General Plant			\$0												
Total A&G			\$7,808,119	\$6,681	\$2,094	\$44,322	\$41,118	\$62,300	\$61,327	\$204,147	\$6,298	\$22,413	\$21,057	\$193,694	\$6,54
Other Utility Plant Related Payroll			\$0												
TOTAL LABOR EXPENSE			\$57,465,979	\$49,169	\$15,415	\$326,202	\$302,620	\$458,516	\$451,356	\$1,502,479	\$46,351	\$164,953	\$154,978	\$1,425,540	\$48,14

				(Al	ocation Amoun								
					General Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
TAI	TAI	Total	Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
Alloc #	Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
1	Sales Customers	641,174	590,667	36,956	11,960	665	743	178	-	6	_	_	_
2	Transport Customers	5,477	-	-	-	-	-	-	-	-	-	3,271	1,164
3	Total Customers	646,651	590,667	36,956	11,960	665	743	178	-	6	-	3,271	1,16
4	Retail Customers	646,624	590,667	36,956	11,960	665	743	178	-	- 0	_	3,271	1,164
5	Customers for Transmission Allocation	642,217	590,667	36,956	11,960	665	-	178	_	_	_	-	1,16
6	Direct to GS Customers	49,581		36,956	11,960	665	_	-	_	_	_	_	-
7	Monthly CP Demand - Sales Customers	12,028,143	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	_	5,392	441		
8	Monthly CP Demand - Transport Customers	3,734,296	-	1,001,520	-		-,27	- 1,014	-	-	-	1,040,791	351,36
9	Monthly CP Demand - Total Customers	15,762,439	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	5,392	441	1,040,791	351,36
10	Monthly CP Demand - Retail Customers	15,596,633	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	-	-	1,040,791	351,364
10	Monthly CP Demand for Transmission Allocation	13,055,648	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	-	-	1,040,791	351,364
						,		· · ·	-		-	-	,
12	Peak Day Demand for Transmission Allocation	366,403	260,281	28,503	36,104	10,985	-	52	-	-	-	-	10,223
13	NCP Demand - Sales Customers	12,050,050	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	5,554	441	-	-
14	NCP Demand - Transport Customers	4,511,788	-	_	-	-	-	-	-	-	-	1,068,543	363,561
15	NCP Demand - Total Customers	16,561,838	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	5,554	441	1,068,543	363,561
16	NCP Demand - Retail Customers	16,395,870	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	-	-	1,068,543	363,561
17	NCP Demand for Transmission Allocation	13,797,545	9,178,137	1,061,326	1,317,783	459,176	-	23,036	-	-	-	-	363,561
18	MCF - Sales Customers	56,672,333	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	26,046	1,997	-	-
19	MCF - Transport Customers	29,047,006	-	-	-	-	-	-	-	-	-	5,822,775	1,925,209
20	MCF - Total	85,719,338	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	26,046	1,997	5,822,775	1,925,209
21	Winter Volumes - Sales Customers	43,340,519	33,145,267	3,667,196	4,751,989	1,722,805	16,362	15,240	-	20,262	1,399	-	-
22	Winter Volumes - Transport Customers	14,950,226	-	-	-	-	-	-	-	-	-	3,698,874	1,252,218
23	Winter Volumes - Total	58,290,745	33,145,267	3,667,196	4,751,989	1,722,805	16,362	15,240	-	20,262	1,399	3,698,874	1,252,218
24	MCF - Retail Customers	84,939,337	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	-	-	5,822,775	1,925,209
25	MCF for Transmission Allocation	66,645,231	43,028,890	4,565,121	6,395,158	2,539,849	-	93,190	-	-	-	-	1,925,209
26	MCF Sales for Transmission Allocation	56,622,207	43,028,890	4,565,121	6,395,158	2,539,849	-	93,190	-	-	-	-	-
27	MCF Less Flex	85,719,338	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	26,046	1,997	5,822,775	1,925,209
28	Net Sales Revenues												
29	Services Cost	\$282,977,672	\$257,729,094	\$16,123,957	\$5,363,814	\$321,872	\$326,695	\$75,882	\$0	\$4,512	\$4,314	\$1,762,559	\$649,420
30	Services Cost - Sales Customers	\$279,950,139	\$257,729,094	\$16,123,957	\$5,363,814	\$321,872	\$326,695	\$75,882		\$4,512	\$4,314	\$0	\$0
31	Services Cost - Transport Customers	\$3,027,533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,762,559	\$649,420
32	Meter Cost	\$398,463,517	\$308,991,444	\$28,876,073	\$30,481,460	\$3,534,706	\$742,352	\$311,869		\$33,592	\$76,614	\$15,310,187	\$5,011,979
33	Meter Installations	\$653,899	\$597,481	\$37,227	\$11,968	\$628	\$753	\$173		\$9	\$10	\$3,358	\$1,18
34	Meters - Industrial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Meters - AMR	\$59,562	\$56,124	\$2,642	\$538	\$6	\$90	\$11		\$1	\$0	\$83	\$40
36	Meter Cost - AMR	\$7,358,885	\$6,934,120	\$326,419	\$66,470	\$741	\$11,120	\$1,359		\$124	\$0	\$10,255	\$4,942
37	Regulator Cost	\$460,955,065	\$412,783,444	\$26,337,309	\$11,757,597	\$1,108,823	\$570,197	\$127,471		\$11,552	\$27,620	\$4,987,823	\$1,660,80
38	Number of Regulators	653,899	597,481	37,227	11,968	628	753	173		9	10	3,358	1,180
39	Meter & Regulator Installation Cost	\$79,287,600	\$61,974,296	\$5,411,224	\$5,624,674	\$751,969	\$140,427	\$48,353		\$5,179	\$1,026	\$3,185,571	\$992,70
40	Meter Sets	\$653,899	\$597,481	\$37,227	\$11,968	\$628	\$753	\$173		\$9	\$10	\$3,358	\$1,180
40	Customer Deposits	\$13,724,202	\$6,255,936	\$3,148,956	\$2,266,298	\$296,089	\$64,755	\$48,589	\$3,341	\$11,437	\$611	\$627,389	\$243,19
42	Sales Revenues	\$15,72 4 ,202	ψ0,2 <i>55</i> ,750	ψ5,140,750	\$2,200,290	φ270,009	φ0+,755	φ 1 0,509	φ5,5+1	φ11,457	φ011	ψ027,509	φ2π5,19
42	Transportation Revenues	\$40,234,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,726,838	\$4,475,63
44	Rate Schedule Revenues	\$40,234,699 \$40,234,699	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$10,726,838	\$4,475,630
44 51		\$40,234,099 1	\$0 0	\$0 1	\$U 0	\$0 0	\$0 0	\$U 0		\$0 0		\$10,720,838 0	\$4,475,050
51	Direct to GSS	1	0	1	0	0	0	0	0	0	0	0	

LA Tamport Ta						(A	llocation Amou	int)							
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
Albe Albe Company CNGk CNG G1 LVTL-11 LVTL-71 LVTL-71 <thlvtl-71< th=""> LVTL-71 LVTL-71</thlvtl-71<>	TAI	TAI	Total	Transport		U	0	U	0	U	-	-	•	0	Transport
2 Transport Customers 5.477 10 2 503 162 106 66 71 22 24 2.6 27 4 Real Customers 646.63 10 2 503 162 106 66 71 22 24 2.6 27 5 Customers for Transmisson Allocation 642.217 - <				-	-	-	-	-	1	1	1	1	1	-	WTt
2 Transport Customers 5.477 10 2 503 162 106 66 71 22 24 2.6 27 4 Real Customers 646.63 10 2 503 162 106 66 71 22 24 2.6 27 5 Customers for Transmisson Allocation 642.217 - <															
3 Total Customers 646,63 10 2 93 162 106 66 71 22 24 50 27 5 Customers for Timension Allocation 642,217 . 2 503 . </td <td>1</td> <td>Sales Customers</td> <td>641,174</td> <td>-</td>	1	Sales Customers	641,174	-	-	-	-	-	-	-	-	-	-	-	-
4 Real Castomes 666,24 10 2 503 102 106 66 71 22 24 26 27 5 Ditect of S Castomers 49,818 - </td <td>2</td> <td>Transport Customers</td> <td>5,477</td> <td>10</td> <td>2</td> <td>503</td> <td>162</td> <td>106</td> <td>66</td> <td>71</td> <td>22</td> <td>24</td> <td>26</td> <td>27</td> <td>22</td>	2	Transport Customers	5,477	10	2	503	162	106	66	71	22	24	26	27	22
5 Constances for Transmission Allocation 64.217 ·	3	Total Customers	646,651	10	2	503	162	106	66	71	22	24	26	27	22
6 Direct to GS Customers 49.581 -	4	Retail Customers	646,624	10	2	503	162	106	66	71	22	24	26	27	-
7 Menthy CP Demand - Tanger Customers 1.2 -	5	Customers for Transmission Allocation	642,217	-	2	503	-	-	-	-	22	24	26	27	22
8 Monthly CP Demand - Transport Customer 373,4206 25,455 7,599 20,736 182,043 278,812 274,995 891,498 22,295 69,972 74,556 30,026 157 10 Monthly CP Demand - Reali Customers 15,96,613 26,545 7,599 20,736 182,043 278,812 274,995 891,498 22,295 69,972 74,556 30,026 159, 11 Monthly CP Demand for Transmission Allocation 166,403 245 669 - - - 27 18,45 2,476 10,056 159, 12 NCP Demand - Transmission Allocation 16,593,87 7,599 198,871 182,043 278,812 274,995 919,415 22,395 88,825 7,192 840,481 159, 15 NCP Demand - Found Londicustomers 16,593,877 7,599 198,871 182,043 278,812 274,995 919,415 22,395 88,825 7,192 840,481 159, 15 NCP Demand - Found Londine Allocation 13,975,49 <	6	Direct to GS Customers	49,581	-	-	-	-	-	-	-	-	-	-	-	-
9 Monthy CP Demand - Total Customers 15.76.2.49 2.545 7.589 20.736 18.2.043 27.8.812 27.4.95 891.498 22.595 6.9.972 74.556 330.526 130.50 11 Monthy CP Demand for Transmission Allocation 13.055.648 - 7.589 20.736 - - - 22.595 6.9.972 74.556 330.826 130.50 12 Peak Dymmal for Transmission Allocation 13.055.648 - 7.589 20.736 - - - 72.3 14.845 27.430.6 330.526 159. 13 NCP Demand - Transport Constems 1.501.538 2.983 7.589 198.871 182.043 278.812 274.995 191.415 22.595 88.825 76.102 840.481 159. 15 NCP Demand - Catal Constomers 1.509.573 1.82.043 278.812 274.995 191.415 22.595 88.825 76.102 840.481 159. 16 NCP Demand - Catal Constomers 1.509.777 75.89 18.87.11	7	Monthly CP Demand - Sales Customers	12,028,143	-	-	-	-	-	-	-	-	-	-	-	-
10 Monthly CP Demund - Renul Customers 15,5%,633 28,445 7,589 20,756 122,243 278,812 274,995 891,498 22,955 69,972 74,556 330,826 113,556 330,826 113,556 130,826 113,856 114,848 155,856 114,848 155,856 114,852 114,850 114,8	8	Monthly CP Demand - Transport Customers	3,734,296	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	159,973
11 Monthy CP Demand for Tansemision Allocation 13.055.648 - 7.889 20.736 - - - 2.2.953 69.972 74.556 330.826 139.857 12 Peak Dynamd Tormamission Allocation 13.0455.048 -	9	Monthly CP Demand - Total Customers	15,762,439	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	159,973
12 Pak Day Demand For Transmission Allocation 366,403 - 245 669 - - - 723 1,445 2,476 10,356 - 13 NCP Demand -Sales Customers 4,511,788 29,893 7,589 198,871 182,044 278,812 274,995 919,415 22,595 88,825 76,102 840,481 159, 16 NCP Demand -Total Customers 16,595,870 29,893 7,589 198,871 182,043 278,812 274,995 919,415 22,595 88,825 76,102 840,481 159, 17 NCP Demand For Transport Customers 56,672,333 - - - 2,2595 88,825 76,102 840,481 159, 19 MCF - Total 85,719,338 33,2461 77,710 865,129 878,861 1,630,966 2,021,299 8,670,082 128,870 404,722 716,532 4,819,932 751, 10 Winer Vultumes - Tansport Customers 43,540,510 - - - - - - - - - - - - - <td>10</td> <td>Monthly CP Demand - Retail Customers</td> <td>15,596,633</td> <td>28,545</td> <td>7,589</td> <td>20,736</td> <td>182,043</td> <td>278,812</td> <td>274,995</td> <td>891,498</td> <td>22,595</td> <td>69,972</td> <td>74,556</td> <td>330,826</td> <td>-</td>	10	Monthly CP Demand - Retail Customers	15,596,633	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	-
13 NCP Demand - Transport Customers 1.2,050,050 .	11	Monthly CP Demand for Transmission Allocation	13,055,648	-	7,589	20,736	-	-	-	-	22,595	69,972	74,556	330,826	159,973
14 NCP Demaid - Tanasport Customers 4,511,788 29.893 7,589 198,871 182,043 278,812 274,995 919,415 22.595 88.825 76,192 840,481 159, 150 15 NCP Demaid - Tada Customers 16,395,870 29.893 7,589 198,871 182,043 278,812 274,995 919,415 22.595 88.825 76,192 840,481 159, 1640 16 NCP Demaid - Retail Customers 16,307,7545 - 7,589 198,871 182,043 278,812 274,995 919,415 22.595 88.825 76,192 840,481 159, 1640 18 MCP - Tanasport Customers 13,077,545 -	12	Peak Day Demand for Transmission Allocation	366,403	-	245	669	-	-	-	-	723	1,845	2,476	10,356	3,937
14 NCP Demand - Transport Customers 16,511,788 29,893 7,589 199,871 182,043 278,912 274,995 919,415 22,595 88,825 76,192 840,481 159, 15 NCP Demand - Tool Customers 16,395,870 29,893 7,589 198,871 182,043 278,812 274,995 919,415 22,595 88,825 76,192 840,481 159, 16 NCP Demand for Transmission Allocation 13,797,545 - 7,589 198,871 152,043 278,812 274,995 919,415 22,595 88,825 76,192 840,481 159, 18 MCP - Transport Customers 13,797,545 -	13	NCP Demand - Sales Customers	12,050,050	-	-	-	-	-	-	-	-	-		-	-
15 NCP Demaid - Caulouxoners 16,66,18,38 29,893 7,589 198,871 182,043 278,812 274,995 919,415 22,995 88,825 76,192 840,481 159, 16 NCP Demaid Contaminision Allocation 13,797,545 -	14			29,893	7,589	198,871	182,043	278,812	274,995	919,415	22,595	88,825	76,192	840,481	159,973
16 NCP Demand Retail Customers 16,395,870 29,893 7,589 198,871 182,043 278,812 274,995 919,415 22,595 88,825 76,192 840,481 159 19 MCF - Sales Customers 56,672,333 - - - - 22,595 88,825 76,192 44,819,932 75,11 19 MCF - Tamsport Customers 29,047,006 332,961 77,110 865,129 878,861 1,630,966 2,021,299 8,670,082 128,870 404,722 716,532 4,819,932 75,11 20 Winter Volumes - Sales Customers 43,340,519 -	15	*		29,893										840,481	159,973
17 NCP Demand for Transmission Allocation 13,797,545 - 7,589 198,871 - - 22,595 88,825 76,192 840,481 199, 18 MCF - Stales Customers 29,047,006 332,961 77,710 865,129 878,861 1,630,966 2,021,299 8,670,082 128,870 404,722 716,532 4,819,932 751, 20 Winter Volumes - Stales Customers 43,40,519 - <	16			,	,		· · ·	· · · · ·	,	· · · · ·			,	,	-
18 MCF - Sales Customers 56,672,333 .	17	NCP Demand for Transmission Allocation	· · ·	,	,			-	-	,			,	,	159,973
19 MCF - Transport Customers 29,047,006 332,961 77,710 865,129 878,861 1,630,966 2,021,299 8,670,082 128,870 404,722 716,532 4,819,932 751, 20 Mtrer Volumes - Stales Customers 14,350,226 136,308 33,745 122,974 598,976 1,005,573 1,118,500 4071,229 82,638 254,972 349,457 1,601,634 533, 24 Winter Volumes - Transport Customers 14,950,226 136,308 33,745 122,974 598,976 1,005,573 1,118,500 4071,229 82,638 254,972 349,457 1,601,634 533, 24 MCF - Retail Customers 84,939,337 332,961 77,710 865,129 -<			, ,	_	· · · · ·	,	-	-	_	-	,	,	,	,	-
20 MCF - Total 85,719,338 332,961 77,70 865,129 878,861 1,630,966 2,021,299 8,670,082 128,870 404,722 716,532 4,819,932 751, 21 Winter Volumes - Tarasport Customers 143,340,519 -<								1 630 966	2 021 299						751,959
21 Winter Volumes - Sales Customers 43,340,519 -<				,	,	,		, ,			,	,	,		751,959
22 Winter Volumes - Transport Customers 14,950,226 136,308 33,745 122,974 598,976 1,005,573 1,118,500 4,071,289 82,638 254,972 349,457 1,691,634 533, 23 Winter Volumes - Total 58,290,745 136,308 33,745 122,974 598,976 1,005,573 1,118,500 4,071,289 82,638 254,972 349,457 1,691,634 533, 24 MCF reatral Customers 84,939,337 332,961 77,710 865,129 7.8 1,630,66 2,021,299 8,670,082 128,870 404,722 716,532 4,819,932 751, 26 MCF Stales for Transmission Allocation 66,645,231 332,961 77,710 865,129 878,861 1,600,66 2,021,299 8,670,082 128,870 404,722 716,532 4,819,932 751, 26 Services Cost Sales Revenues 527,975,072 \$4,943 \$1,492 \$215,873 \$101,513 \$73,290 \$49,940 \$60,222 \$16,215 \$17,311 \$20,890 \$33,958 \$19, 31 Services Cost Sales Revenues <			· · ·					-	2,021,299						-
23 Winter Volumes - Total 58,290,745 136,308 33,745 122,974 598,976 1,005,573 1,118,500 4,071,289 82,638 254,972 349,457 1,691,634 533, 24 MCF - Retail Customers 84,939,337 332,961 77,710 865,129 878,861 1,630,966 2,021,299 8,670,082 128,870 404,722 716,532 4,819,932 751, 25 MCF Sales for Transmission Allocation 56,622,207 - - - - 128,870 404,722 716,532 4,819,932 751, 28 MCF Sales for Transmission Allocation 56,622,207 - - - - 128,870 404,722 716,532 4,819,932 751, 28 Net Sales Revenues 5282,977,672 54,943 51,492 \$215,873 \$101,513 \$73,290 \$49,940 \$60,222 \$16,215 \$17,311 \$20,890 \$33,958 \$19, 30 Services Cost - Sales Customers \$23,927,533 \$4,943 \$1,492 \$215,873 \$101,513 \$73,290 \$49,940 \$60,222 \$16,215 \$17,311 <td></td> <td></td> <td>· · ·</td> <td></td> <td></td> <td></td> <td></td> <td>1 005 573</td> <td>1 118 500</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>533,069</td>			· · ·					1 005 573	1 118 500						533,069
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26 MCF Sales for Transmission Allocation 56,622,207 1 <															751,959
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28 Net Sales Revenues 29 Services Cost \$282,977,672 \$4,943 \$1,492 \$215,873 \$101,513 \$73,290 \$49,940 \$60,222 \$16,215 \$17,311 \$20,890 \$33,958 \$19, 30 Services Cost - Sales Customers \$279,950,139 \$0							878 861	1 630 966	2 021 200	8 670 082	128 870	404 722	716 532		751,959
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30 Services Cost - Sales Customers \$279,950,139 \$0			\$282 077 672	\$4.042	\$1.402	\$215.972	\$101 512	\$72.200	\$40.040	\$60.222	\$16.215	\$17 211	\$20,800	\$22.059	\$19,899
31 Services Cost - Transport Customers \$3,027,533 \$4,943 \$1,492 \$215,873 \$101,513 \$73,290 \$49,940 \$60,222 \$16,215 \$17,311 \$20,890 \$33,958 \$19, \$10 32 Meter Cost \$398,463,517 \$60,088 \$11,606 \$1,211,859 \$952,286 \$765,112 \$460,515 \$604,630 \$138,595 \$189,579 \$177,829 \$315,455 \$205, \$205,33 33 Meter Installations \$653,899 \$10 \$2 \$499 \$158 \$113 \$72 \$90 \$23 \$27 \$28 \$51 34 Meters - Industrial \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$19,899 \$0</td></t<>															\$19,899 \$0
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33 Meter Installations \$653,899 \$10 \$2 \$499 \$158 \$113 \$72 \$90 \$23 \$27 \$28 \$51 34 Meters - Industrial \$0 <td< td=""><td></td><td>1</td><td>*-)</td><td>4)</td><td>•) ·</td><td></td><td></td><td></td><td>* .)</td><td>,</td><td></td><td></td><td>4 .)</td><td></td><td>\$205,688</td></td<>		1	*-)	4)	•) ·				* .)	,			4 .)		\$205,688
34 Meters - Industrial 50															\$203,088
35 Meters - AMR \$59,562 \$0 \$26 \$1 \$0 \$															\$55 \$0
36 Meter Cost- AMR \$7,358,885 \$0 \$3,212 \$124 \$0			• •	÷ -							• ·	• ·			\$0 \$0
37 Regulator Cost \$460,955,065 \$21,319 \$3,616 \$403,010 \$289,907 \$230,083 \$137,928 \$183,175 \$41,932 \$56,267 \$52,265 \$102,496 \$60,95 38 Number of Regulators 653,899 10 2 499 158 113 72 90 23 27 28 51 39 Meter & Regulator Installation Cost \$79,287,600 \$16,240 \$2,432 \$174,803 \$216,758 \$183,147 \$117,938 \$172,797 \$34,939 \$48,888 \$45,385 \$91,698 \$47, 40 Meter Sets \$653,899 \$10 \$2 \$499 \$158 \$113 \$72 \$90 \$23 \$27 \$28 \$51 41 Customer Deposits \$13,724.20 \$9,604 \$3,058 \$151,989 \$48,182 \$49,000 \$41,650 \$193,063 \$17,577 \$22,371 \$18,016 \$167,409 \$35,456 42 Sales Revenues 0 0 0 0 0 0 0 0 0 0 0 35,6668,200 \$1,121,661			*)	• •				• •	• •			• ·	4 -		\$0 \$0
38 Number of Regulators 653,899 10 2 499 158 113 72 90 23 27 28 51 39 Meter & Regulator Installation Cost \$79,287,600 \$16,240 \$2,432 \$174,803 \$216,758 \$183,147 \$117,938 \$172,797 \$34,939 \$48,888 \$45,385 \$91,698 \$47, 40 Meter Sets \$653,899 \$10 \$2 \$499 \$158 \$113 \$72 \$90 \$23 \$27 \$28 \$51 41 Customer Deposits \$13,724.20 \$9,60 \$25,519 \$48,182 \$49,000 \$41,650 \$193,063 \$17,577 \$22,371 \$18,016 \$167,409 \$25,740 42 Sales Revenues 0					• •										
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44 Rate Schedule Revenues \$40,234,699 \$279,720 \$76,314 \$1,712,667 \$1,300,852 \$1,845,517 \$2,079,000 \$8,065,352 \$270,895 \$668,200 \$1,121,661 \$6,656,436 \$955,				#250 520	076211	01 710 (17	#1.200.05 2	¢1.045.515	#2 070 000	#0.0 <i>(5.252</i>	# 2 70.005	A CCA A CCA	01 101 cc:	<i>P</i> (C) (P)(P) (P)	0055 (10
															\$955,610
51 Direct to GSS 1 50 50 50 50 50 50 50 50 50 50 50 50 50			. , ,	4	4)-										\$955,610
	51	Direct to GSS	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

				(Al	location Amount	t)							
					General Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
TAI	TAI	Total	Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
Alloc #	Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
62	House Regulators	\$460,955,065	\$412,783,444	\$26,337,309	\$11,757,597	\$1,108,823	\$570,197	\$127,471	\$0	\$11,552	\$27,620	\$4,987,823	\$1,660,803
72	Income Before Taxes	\$34,711,801	\$18,448,963	\$3,346,446	\$1,964,591	\$746,915	\$267,390	\$110,042	(\$37)	\$35,060	\$284	\$2,408,516	\$890,193
82	Distribution Plant	\$1,933,240,521	\$1,449,342,074	\$121,996,688	\$104,852,148	\$28,898,066	\$1,582,789	\$459,187	\$0	\$28,226	\$46,414	\$71,629,495	\$24,259,949
86	Dist. Plant excl. Land & ROW	\$1,929,828,153	\$1,447,335,688	\$121,764,777	\$104,564,021	\$28,797,594	\$1,581,854	\$458,813	\$0	\$28,226	\$46,414	\$71,401,744	\$24,183,071
102	Rate Base Less Working Capital	\$1,303,392,556	\$974,537,097	\$83,525,927	\$76,666,174	\$21,712,205	\$884,256	\$280,743	(\$3,355)	\$6,218	\$28,014	\$41,584,077	\$18,704,166
108	Gross Plant	\$2,515,025,334	\$1,867,153,758	\$166,021,844	\$152,259,013	\$42,898,604	\$1,760,707	\$621,101	\$0	\$32,206	\$50,318	\$80,187,547	\$36,787,024
112	Net Plant	\$1,690,388,580	\$1,257,930,761	\$111,309,861	\$101,503,849	\$28,364,546	\$1,211,177	\$421,658	\$0	\$22,492	\$36,115	\$54,140,118	\$24,396,630
116	PST&D Plant	\$2,248,567,494	\$1,673,384,065	\$146,532,685	\$135,934,221	\$38,361,660	\$1,583,105	\$504,572	\$0	\$28,613	\$46,445	\$71,629,495	\$33,036,134
120	O&M less A&G	\$90,397,793	\$69,676,314	\$5,802,367	\$4,484,210	\$1,244,362	\$66,685	\$42,060	\$0	\$1,192	\$570	\$2,387,644	\$1,019,096
136	Production Plant	\$852,915	\$649,353	\$72,288	\$94,714	\$35,127	\$316	\$698	\$0	\$387	\$31	\$0	\$0
137	Peak&Avg CP sales customers	100%	76%	8%	11%	4%	0%	0%	0%	0%	0%	0%	0%
138	Peak & Avg CP Retail	100%	55%	6%	8%	3%	0%	0%	0%	0%	0%	7%	2%
139	Dist. Mains & Services Plant	\$1,527,800,982	\$1,117,244,825	\$96,471,528	\$84,722,014	\$25,820,025	\$1,014,708	\$269,579	\$0	\$10,793	\$10,319	\$60,996,011	\$20,721,995
140	Peak & Avg NCP Retail	100%	54%	6%	8%	3%	0%	0%	0%	0%	0%	7%	2%
141	Dist. O&M Ops	\$44,199,555	\$34,603,270	\$2,818,500	\$1,968,130	\$521,756	\$36,278	\$13,320	\$0	\$420	\$469	\$1,275,073	\$434,215
142	Dist O&M Maint	\$16,448,008	\$9,982,652	\$1,081,071	\$1,188,072	\$398,105	\$6,607	\$20,385	\$0	\$36	\$35	\$932,671	\$317,627
143	Labor Excl. A&G	\$49,657,859	\$34,906,319	\$4,197,577	\$3,099,937	\$843,135	\$30,438	\$36,817	\$0	\$724	\$288	\$1,613,500	\$655,398
144	Taxes Other Than Income Excl. Other	\$40,468,576	\$29,881,465	\$2,747,612	\$2,457,719	\$689,948	\$27,973	\$12,029	\$0	\$525	\$751	\$1,292,781	\$586,051
145	Accts. 375-379	\$894,567,367	\$525,983,033	\$60,796,626	\$75,533,631	\$26,339,205	\$245,092	\$97,943	\$0	\$0	\$0	\$59,705,884	\$20,153,750
146	Total Rate Base	\$1,395,348,357	\$1,044,774,214	\$90,706,019	\$84,465,694	\$24,286,767	\$931,708	\$304,339	(\$3,355)	\$30,269	\$30,300	\$42,671,476	\$19,176,717

					(A	llocation Amou	int)							
			CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
TAI	TAI	Total	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
Alloc #	Alloc Name	Company	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
62	House Regulators	\$460,955,065	\$21,319	\$3,616	\$403.010	\$289,907	\$230.083	\$137,928	\$183,175	\$41,932	\$56,267	\$52,265	\$102,496	\$60,431
72	Income Before Taxes	\$34,711,801	\$84.078	\$7,155	\$873,498	(\$119)	(\$85,040)	\$205.084	\$2,032,467	\$54.805	(\$8,636)	\$426,715	\$2,198,443	\$704,98
82	Distribution Plant	\$1.933.240.521	\$1.695.302	\$448,370		\$11,168,761	\$16,595,137	\$16,203,052	\$52,000,420	\$1,405,709	\$4,160,575	\$4,446,238	\$19.470.826	\$144.70
86	Dist. Plant excl. Land & ROW	\$1,929,828,153	\$1,699,013	\$446,701	\$2,401,672		\$16,534,108	\$16,142,759	\$51.804.445	\$1,400,764	\$4,145,260	\$4,429,851	\$19,397,713	\$144,70
102	Rate Base Less Working Capital	\$1,303,392,556	\$982,254	\$370,073	\$1,819,000	\$6,494,323	\$9,655,120	\$9,425,000	\$30,193,655	\$1,134,871	\$3,273,960	\$3,707,948	\$16,567,550	\$1,843,28
108	Gross Plant	\$2,515,025,334	\$1,907,355	\$733.825	•))	\$12,525,086	\$18,627,370	\$18,194,285	\$58,493,890	\$2,255,939	\$6,459,567	\$7,325,319	\$33,057,735	\$3,861,68
112	Net Plant	\$1,690,388,580	\$1,275,550	\$481,729	\$2,535,791	\$8,405,465	\$12,474,585	\$12,172,660	\$39,086,437	\$1,486,433	\$4,252,836	\$4,809,908	\$21,625,369	\$2,444.61
116	PST&D Plant	\$2,248,567,494	\$1,695,302	\$658,494		\$11,168,761	\$16,595,137	\$16,203,052	\$52,000,420	\$2,026,204	\$5,744,211	\$6,571,363	\$28,358,930	\$3,524,13
120	O&M less A&G	\$90,397,793	\$59,699	\$20,327	\$287,717	\$377,840	\$567,429	\$557,130	\$1,827,511	\$61,739	\$199,517	\$203,559	\$1,429,463	\$81,36
136	Production Plant	\$852,915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
137	Peak&Avg CP sales customers	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0
138	Peak & Avg CP Retail	100%	0%	0%	1%	1%	2%	2%	8%	0%	0%	1%	4%	0
139	Dist. Mains & Services Plant	\$1,527,800,982	\$1,569,092	\$417,607	\$1,647,650	\$10,174,049	\$15,385,739	\$15,121,620	\$48,779,147	\$1,271,445	\$3,858,707	\$4,117,319	\$18,129,207	\$47,60
140	Peak & Avg NCP Retail	100%	0%	0%	1%	1%	2%	2%	8%	0%	1%	1%	5%	0
141	Dist. O&M Ops	\$44,199,555	\$31,295	\$8,229	\$78,544	\$202,206	\$303,129	\$297,308	\$963,067	\$25,351	\$79,630	\$81,600	\$456,042	\$1,72
142	Dist O&M Maint	\$16,448,008	\$25,943	\$6,580	\$172,496	\$157,172	\$240,425	\$237,446	\$795,319	\$19,558	\$76,414	\$66,025	\$723,216	\$15
143	Labor Excl. A&G	\$49,657,859	\$42,489	\$13,320	\$281,880	\$261,502	\$396,216	\$390,029	\$1,298,331	\$40,053	\$142,540	\$133,920	\$1,231,847	\$41,60
144	Taxes Other Than Income Excl. Other	\$40,468,576	\$31,091	\$11,711	\$78,447	\$202,714	\$302,084	\$295,311	\$953,092	\$35,928	\$105,182	\$116,982	\$579,914	\$59,26
145	Accts. 375-379	\$894,567,367	\$1,648,542	\$437,617	\$1,237,173	\$10,434,160	\$15,998,837	\$15,806,020	\$51,375,743	\$1,296,339	\$4,014,870	\$4,296,004	\$19,166,900	\$
146	Total Rate Base	\$1,395,348,357	\$1,009,122	\$379,498	\$1,930,781	\$6,665,861	\$9,912,130	\$9,677,033	\$31,016,471	\$1,163,588	\$3,364,032	\$3,802,263	\$17,169,378	\$1,884,05

TAI TAI Taile Reside Image of the second of the sec					(General S	Service	Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
Alloc # Alloc Name Company RS GSL GSL GSL GSL KGSS SSRk OL00% OL00% <thol00%< th=""> <thol00< td=""><td>TAI</td><td>TAI</td><td>Total</td><td>Residential</td><td>Small</td><td>Large</td><td>Trans. Eligible</td><td>Generator</td><td>Sales</td><td>Supply</td><td>Resale</td><td>Resale</td><td>Transport</td><td>Transport</td></thol00<></thol00%<>	TAI	TAI	Total	Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
I Sales Customers 100.00% 92.12% 5.76% 1.87% 0.10% 0.12% 0.03% 0.00% </td <td>Alloc #</td> <td>Alloc Name</td> <td>Company</td> <td>RS</td> <td>GSS</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td>	Alloc #	Alloc Name	Company	RS	GSS	-							-	-
2 Transport Customers 100.00% 0.														
3 Total Customers 100.09% 91.49% 5.71% 1.85% 0.11% 0.03% 0.00% 0.00% 0.01% 0.11% 4 Retail Customers 100.00% 91.37% 5.72% 1.85% 0.11% 0.03% 0.00%	1	Sales Customers	100.00%	92.12%	5.76%	1.87%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%
4 Retail Customers 100.09% 91.35% 5.72% 1.85% 0.10% 0.01% 0.00%<	2	Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	59.73%	21.26%
5 Customers for Transmission Allocation 100.00% 91.97% 5.75% 1.86% 0.10% 0.00		-	100.00%	91.34%	5.71%	1.85%	0.10%	0.11%	0.03%	0.00%	0.00%	0.00%		
6 Direct to GS Customers 100.00% 74.54% 24.12% 1.34% 0.00% <th< td=""><td>4</td><td>Retail Customers</td><td>100.00%</td><td>91.35%</td><td>5.72%</td><td>1.85%</td><td>0.10%</td><td>0.11%</td><td>0.03%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.51%</td><td>0.18%</td></th<>	4	Retail Customers	100.00%	91.35%	5.72%	1.85%	0.10%	0.11%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18%
7 Monthly CP Demand - Sales Customers 100.00% 76.31% 8.82% 10.96% 0.00%	5	Customers for Transmission Allocation	100.00%	91.97%	5.75%	1.86%	0.10%	0.00%	0.03%	0.00%	0.00%	0.00%	0.00%	0.18%
8 Month VCP Demand - Transport Customers 100.00% 0.00%	6	Direct to GS Customers	100.00%	0.00%	74.54%	24.12%	1.34%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9 Monthly CP Demand - Total Customers 100.00% \$8.23% 6.73% 8.36% 2.91% 0.03% 0.01% 0.00% 0.00% 6.60% 2.23% 10 Monthly CP Demand - Retail Customers 100.00% 70.30% 8.13% 10.09% 3.22% 0.00% 0.01% 0.00% 0.00% 6.60% 2.25% 12 Peak Day Demand for Transmission Allocation 100.00% 71.04% 7.78% 9.85% 3.00% 0.01% 0.00%	7	Monthly CP Demand - Sales Customers		76.31%				0.04%					0.00%	0.00%
9 Monthly CP Demand - Total Customers 100.00% \$8.23% 6.73% 8.36% 2.91% 0.03% 0.01% 0.00% 0.00% 6.60% 2.23% 10 Monthly CP Demand - Retail Customers 100.00% 70.30% 8.13% 10.09% 3.22% 0.00% 0.01% 0.00% 0.00% 6.60% 2.25% 12 Peak Day Demand for Transmission Allocation 100.00% 71.04% 7.78% 9.85% 3.00% 0.01% 0.00%	8	Monthly CP Demand - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	27.87%	9.41%
11 Monthly CP Demand for Transmission Allocation 100.00% 70.30% 8.13% 10.09% 3.52% 0.00% 0.01% 0.00%			100.00%	58.23%	6.73%	8.36%	2.91%	0.03%	0.01%	0.00%	0.03%	0.00%	6.60%	2.23%
11 Monthly CP Demand for Transmission Allocation 100.00% 70.30% 8.13% 10.09% 3.52% 0.00% 0.01% 0.00%	10	Monthly CP Demand - Retail Customers	100.00%	58.85%	6.80%	8.45%	2.94%	0.03%	0.01%	0.00%	0.00%	0.00%	6.67%	2.25%
12 Peak Day Demand for Transmission Allocation 100.00% 71.04% 7.78% 9.85% 3.00% 0.00% <							3.52%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	
13 NCP Demand - Sales Customers 100.00% 76.17% 8.81% 10.94% 3.81% 0.04% 0.19% 0.00% 6.45% 8.06% 15 NCP Demand for Transmission Allocation 100.00% 65.2% 7.69% 9.55% 3.33% 0.00%	12	Peak Day Demand for Transmission Allocation	100.00%		7.78%	9.85%	3.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	2.79%
15 NCP Demand - Total Customers 100.00% 55.42% 6.41% 7.96% 2.77% 0.03% 0.14% 0.00% 0.03% 0.00% 6.45% 2.20% 16 NCP Demand - Retail Customers 100.00% 55.98% 6.47% 8.04% 2.80% 0.03% 0.14% 0.00% 0.00% 0.00% 6.52% 2.22% 17 NCP Demand for Transmission Allocation 100.00% 66.52% 7.69% 9.55% 3.33% 0.00% 0.01% 0.00%		-	100.00%	76.17%	8.81%	10.94%		0.04%	0.19%	0.00%	0.05%	0.00%	0.00%	0.00%
15 NCP Demand - Total Customers 100.00% 55.42% 6.41% 7.96% 2.77% 0.03% 0.14% 0.00% 0.03% 0.00% 6.45% 2.20% 16 NCP Demand - Retail Customers 100.00% 55.98% 6.47% 8.04% 2.80% 0.03% 0.14% 0.00% 0.00% 0.00% 6.52% 2.22% 17 NCP Demand for Transmission Allocation 100.00% 66.52% 7.69% 9.55% 3.33% 0.00% 0.01% 0.00%	14	NCP Demand - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.68%	8.06%
17 NCP Demand for Transmission Allocation100.00%66.52%7.69%9.55%3.33%0.00%0.17%0.00%0.0		-	100.00%	55.42%	6.41%	7.96%	2.77%	0.03%	0.14%	0.00%	0.03%	0.00%	6.45%	2.20%
18 MCF - Sales Customers 100.00% 75.93% 8.06% 11.28% 4.48% 0.04% 0.16% 0.00% <	16	NCP Demand - Retail Customers	100.00%	55.98%	6.47%	8.04%	2.80%	0.03%	0.14%	0.00%	0.00%	0.00%	6.52%	2.22%
19 MCF - Transport Customers100.00%0.0	17	NCP Demand for Transmission Allocation												
20 MCF - Total 100.00% 50.20% 5.33% 7.46% 2.96% 0.03% 0.11% 0.00% 0.03% 0.00% 6.79% 2.25% 21 Winter Volumes - Sales Customers 100.00% 76.48% 8.46% 10.96% 3.98% 0.04% 0.04% 0.00% <	18	MCF - Sales Customers	100.00%	75.93%	8.06%	11.28%	4.48%	0.04%	0.16%	0.00%	0.05%	0.00%	0.00%	0.00%
21 Winter Volumes - Sales Customers100.00%76.48%8.46%10.96%3.98%0.04%0.00%0.00%0.00%0.00%0.00%22 Winter Volumes - Transport Customers100.00%	19	MCF - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.05%	6.63%
21 Winter Volumes - Sales Customers100.00%76.48%8.46%10.96%3.98%0.04%0.00%0.00%0.00%0.00%0.00%22 Winter Volumes - Transport Customers100.00%	20	MCF - Total	100.00%	50.20%	5.33%	7.46%	2.96%	0.03%	0.11%	0.00%	0.03%	0.00%	6.79%	2.25%
23 Winter Volumes - Total 100.00% 56.86% 6.29% 8.15% 2.96% 0.03% 0.00% 0.03% 0.00% 6.35% 2.15% 24 MCF - Retail Customers 100.00% 50.66% 5.37% 7.53% 2.99% 0.03% 0.11% 0.00% 0.00% 0.00% 6.86% 2.27% 25 MCF for Transmission Allocation 100.00% 64.56% 6.85% 9.60% 3.81% 0.00% 0.14% 0.00% <td>21</td> <td>Winter Volumes - Sales Customers</td> <td>100.00%</td> <td></td> <td>8.46%</td> <td>10.96%</td> <td>3.98%</td> <td>0.04%</td> <td>0.04%</td> <td>0.00%</td> <td>0.05%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td>	21	Winter Volumes - Sales Customers	100.00%		8.46%	10.96%	3.98%	0.04%	0.04%	0.00%	0.05%	0.00%	0.00%	0.00%
23 Winter Volumes - Total 100.00% 56.86% 6.29% 8.15% 2.96% 0.03% 0.00% 0.03% 0.00% 6.35% 2.15% 24 MCF - Retail Customers 100.00% 50.66% 5.37% 7.53% 2.99% 0.03% 0.11% 0.00% 0.00% 0.00% 6.86% 2.27% 25 MCF for Transmission Allocation 100.00% 64.56% 6.85% 9.60% 3.81% 0.00% 0.14% 0.00% <td>22</td> <td>Winter Volumes - Transport Customers</td> <td>100.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>24.74%</td> <td>8.38%</td>	22	Winter Volumes - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	24.74%	8.38%
25 MCF for Transmission Allocation100.00%64.56%6.85%9.60%3.81%0.00%0.14%0.00%0.00%0.00%0.00%2.89%26 MCF Sales for Transmission Allocation100.00%75.99%8.06%11.29%4.49%0.00%0.16%0.00		-	100.00%	56.86%		8.15%		0.03%		0.00%	0.03%	0.00%		2.15%
25 MCF for Transmission Allocation100.00%64.56%6.85%9.60%3.81%0.00%0.14%0.00%0.00%0.00%0.00%2.89%26 MCF Sales for Transmission Allocation100.00%75.99%8.06%11.29%4.49%0.00%0.16%0.00	24	MCF - Retail Customers	100.00%	50.66%	5.37%	7.53%	2.99%	0.03%	0.11%	0.00%	0.00%	0.00%	6.86%	2.27%
26 MCF Sales for Transmission Allocation100.00%75.99%8.06%11.29%4.49%0.00%0.16%0.00%0.0	25	MCF for Transmission Allocation	100.00%	64.56%	6.85%	9.60%	3.81%	0.00%	0.14%			0.00%	0.00%	2.89%
29 Services Cost100.00%91.08%5.70%1.90%0.11%0.12%0.03%0.00%0.00%0.00%0.62%0.23%30 Services Cost - Sales Customers100.00%92.06%5.76%1.92%0.11%0.12%0.03%0.00%0.00%0.00%0.00%31 Services Cost - Transport Customers100.00% <td< td=""><td></td><td></td><td>100.00%</td><td>75.99%</td><td>8.06%</td><td>11.29%</td><td>4.49%</td><td>0.00%</td><td>0.16%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td></td<>			100.00%	75.99%	8.06%	11.29%	4.49%	0.00%	0.16%	0.00%	0.00%	0.00%	0.00%	0.00%
30 Services Cost - Sales Customers 100.00% 92.06% 5.76% 1.92% 0.11% 0.12% 0.00% <td>27</td> <td>MCF Less Flex</td> <td>100.00%</td> <td>50.20%</td> <td>5.33%</td> <td>7.46%</td> <td>2.96%</td> <td>0.03%</td> <td>0.11%</td> <td>0.00%</td> <td>0.03%</td> <td>0.00%</td> <td>6.79%</td> <td>2.25%</td>	27	MCF Less Flex	100.00%	50.20%	5.33%	7.46%	2.96%	0.03%	0.11%	0.00%	0.03%	0.00%	6.79%	2.25%
30 Services Cost - Sales Customers 100.00% 92.06% 5.76% 1.92% 0.11% 0.12% 0.00% <td>29</td> <td>Services Cost</td> <td>100.00%</td> <td>91.08%</td> <td>5.70%</td> <td>1.90%</td> <td>0.11%</td> <td>0.12%</td> <td>0.03%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.62%</td> <td>0.23%</td>	29	Services Cost	100.00%	91.08%	5.70%	1.90%	0.11%	0.12%	0.03%	0.00%	0.00%	0.00%	0.62%	0.23%
32 Meter Cost 100.00% 77.55% 7.25% 7.65% 0.89% 0.19% 0.00% 0.01% 0.02% 3.84% 1.26% 33 Meter Installations 100.00% 91.37% 5.69% 1.83% 0.10% 0.12% 0.03% 0.00% 0.00% 0.00% 0.01% 0.18% 35 Meters - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.00% 0.14% 0.07% 36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.03% 0.00% 0.01% 0.14% 0.07%	30	Services Cost - Sales Customers		92.06%	5.76%	1.92%				0.00%	0.00%	0.00%		
32 Meter Cost 100.00% 77.55% 7.25% 7.65% 0.89% 0.19% 0.00% 0.01% 0.02% 3.84% 1.26% 33 Meter Installations 100.00% 91.37% 5.69% 1.83% 0.10% 0.12% 0.03% 0.00% 0.00% 0.00% 0.01% 0.18% 35 Meters - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.00% 0.14% 0.07% 36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.03% 0.00% 0.01% 0.14% 0.07%	31	Services Cost - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	58.22%	21.45%
33 Meter Installations 100.00% 91.37% 5.69% 1.83% 0.10% 0.12% 0.03% 0.00% 0.00% 0.00% 0.51% 0.18% 35 Meters - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.00% 0.14% 0.07% 36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.03% 0.00% 0.01% 0.16% 0.36%		•	100.00%											1.26%
35 Meters - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.00% 0.00% 0.01% 1.08% 0.36%	33	Meter Installations	100.00%					0.12%		0.00%		0.00%		
36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.00% 0.00% 0.01% 1.08% 0.36%	35	Meters - AMR												
37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.03% 0.00% 0.01% 1.08% 0.36%	36	Meter Cost - AMR				0.90%								
	37	Regulator Cost										0.01%		
			100.00%		5.69%					0.00%		0.00%	0.51%	0.18%

T + 1	T 1 1	T 1	CNG	CNG	•	•		•	-	•	-	-	Large Vol	
TAI	TAI	Total	-	-		-	-	-	-	-	-	-	Transport	
Alloc #	Alloc Name	Company	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
1 Sales Cu	istomers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2 Transpo	ort Customers	100.00%	0.18%	0.03%	9.18%	2.95%	1.93%	1.21%	1.30%	0.41%	0.44%	0.48%	0.50%	0.40%
3 Total Cu		100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
4 Retail C		100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
5 Custome	ers for Transmission Allocation	100.00%	0.00%	0.00%	0.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6 Direct to	o GS Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7 Monthly	CP Demand - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
•	CP Demand - Transport Customers	100.00%	0.76%	0.20%	0.56%	4.87%	7.47%	7.36%	23.87%	0.61%	1.87%	2.00%	8.86%	4.28%
•	CP Demand - Total Customers	100.00%	0.18%	0.05%	0.13%	1.15%	1.77%	1.74%	5.66%	0.14%	0.44%	0.47%	2.10%	1.01%
	CP Demand - Retail Customers	100.00%	0.18%	0.05%	0.13%	1.17%	1.79%	1.76%	5.72%	0.14%	0.45%	0.48%	2.12%	0.00%
	CP Demand for Transmission Allocation	100.00%	0.00%	0.06%	0.16%	0.00%	0.00%	0.00%	0.00%	0.17%	0.54%	0.57%	2.53%	1.23%
	y Demand for Transmission Allocation	100.00%	0.00%	0.07%	0.18%	0.00%	0.00%	0.00%	0.00%	0.20%	0.50%	0.68%	2.83%	1.07%
	emand - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14 NCP De	emand - Transport Customers	100.00%	0.66%	0.17%	4.41%	4.03%	6.18%	6.10%	20.38%	0.50%	1.97%	1.69%	18.63%	3.55%
	emand - Total Customers	100.00%	0.18%	0.05%	1.20%	1.10%	1.68%	1.66%	5.55%	0.14%	0.54%	0.46%	5.07%	0.97%
16 NCP De	emand - Retail Customers	100.00%	0.18%	0.05%	1.21%	1.11%	1.70%	1.68%	5.61%	0.14%	0.54%	0.46%	5.13%	0.00%
17 NCP De	emand for Transmission Allocation	100.00%	0.00%	0.06%	1.44%	0.00%	0.00%	0.00%	0.00%	0.16%	0.64%	0.55%	6.09%	1.16%
18 MCF - S	Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 MCF - T	Fransport Customers	100.00%	1.15%	0.27%	2.98%	3.03%	5.61%	6.96%	29.85%	0.44%	1.39%	2.47%	16.59%	2.59%
20 MCF - T		100.00%	0.39%	0.09%	1.01%	1.03%	1.90%	2.36%	10.11%	0.15%	0.47%	0.84%	5.62%	0.88%
21 Winter V	Volumes - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22 Winter V	Volumes - Transport Customers	100.00%	0.91%	0.23%	0.82%	4.01%	6.73%	7.48%	27.23%	0.55%	1.71%	2.34%	11.32%	3.57%
	Volumes - Total	100.00%	0.23%	0.06%	0.21%	1.03%	1.73%	1.92%	6.98%	0.14%	0.44%	0.60%	2.90%	0.91%
24 MCF - F	Retail Customers	100.00%	0.39%	0.09%	1.02%	1.03%	1.92%	2.38%	10.21%	0.15%	0.48%	0.84%	5.67%	0.00%
25 MCF for	r Transmission Allocation	100.00%	0.50%	0.12%	1.30%	0.00%	0.00%	0.00%	0.00%	0.19%	0.61%	1.08%	7.23%	1.13%
26 MCF Sa	les for Transmission Allocation	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27 MCF Le	ess Flex	100.00%	0.39%	0.09%	1.01%	1.03%	1.90%	2.36%	10.11%	0.15%	0.47%	0.84%	5.62%	0.88%
29 Services	s Cost	100.00%	0.00%	0.00%	0.08%	0.04%	0.03%	0.02%	0.02%	0.01%	0.01%	0.01%	0.01%	0.01%
30 Services	s Cost - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
31 Services	s Cost - Transport Customers	100.00%	0.16%	0.05%	7.13%	3.35%	2.42%	1.65%	1.99%	0.54%	0.57%	0.69%	1.12%	0.66%
32 Meter Co	lost	100.00%	0.02%	0.00%	0.30%	0.24%	0.19%	0.12%	0.15%	0.03%	0.05%	0.04%	0.08%	0.05%
33 Meter In		100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%
35 Meters -	AMR	100.00%	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
36 Meter C		100.00%	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
37 Regulato		100.00%	0.00%	0.00%	0.09%	0.06%	0.05%	0.03%	0.04%	0.01%	0.01%	0.01%	0.02%	0.01%
	of Regulators	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%

				(General S	ervice	Small	Irrigation	Kansas Gas	Salas for	Sales for	Small	Small
TAI	TAI	Total	Residential	Small		Trans. Eligible		Sales	Supply	Resale	Resale		Transport
Alloc #	Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
111100 #		company	110	000	GDL	GDIE	565	015	RODD	bbitt	SSIC DIR	511	511
39	Meter & Regulator Installation Cost	100.00%	78.16%	6.82%	7.09%	0.95%	0.18%	0.06%	0.00%	0.01%	0.00%	4.02%	1.25%
40	Meter Sets	100.00%	91.37%	5.69%	1.83%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18%
41	Customer Deposits	100.00%	45.58%	22.94%	16.51%	2.16%	0.47%	0.35%	0.02%	0.08%	0.00%	4.57%	1.77%
43	Transportation Revenues	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	26.66%	11.12%
51	Direct to GSS	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
62	House Regulators	100.00%	89.55%	5.71%	2.55%	0.24%	0.12%	0.03%	0.00%	0.00%	0.01%	1.08%	0.36%
72	Income Before Taxes	100.00%	53.15%	9.64%	5.66%	2.15%	0.77%	0.32%	0.00%	0.10%	0.00%	6.94%	2.56%
82	Distribution Plant	100.00%	74.97%	6.31%	5.42%	1.49%	0.08%	0.02%	0.00%	0.00%	0.00%	3.71%	1.25%
86	Dist. Plant excl. Land & ROW	100.00%	75.00%	6.31%	5.42%	1.49%	0.08%	0.02%	0.00%	0.00%	0.00%	3.70%	1.25%
90	General Plant	100.00%	72.72%	7.31%	6.13%	1.70%	0.07%	0.04%	0.00%	0.00%	0.00%	3.21%	1.41%
102	Rate Base Less Working Capital	100.00%	74.77%	6.41%	5.88%	1.67%	0.07%	0.02%	0.00%	0.00%	0.00%	3.19%	1.44%
108	Gross Plant	100.00%	74.24%	6.60%	6.05%	1.71%	0.07%	0.02%	0.00%	0.00%	0.00%	3.19%	1.46%
112	Net Plant	100.00%	74.42%	6.58%	6.00%	1.68%	0.07%	0.02%	0.00%	0.00%	0.00%	3.20%	1.44%
116	PST&D Plant	100.00%	74.42%	6.52%	6.05%	1.71%	0.07%	0.02%	0.00%	0.00%	0.00%	3.19%	1.47%
120	O&M less A&G	100.00%	77.08%	6.42%	4.96%	1.38%	0.07%	0.05%	0.00%	0.00%	0.00%	2.64%	1.13%
136	Production Plant	100.00%	76.13%	8.48%	11.10%	4.12%	0.04%	0.08%	0.00%	0.05%	0.00%	0.00%	0.00%
137	Peak&Avg CP sales customers	100.00%	76.13%	8.48%	11.10%	4.12%	0.04%	0.08%	0.00%	0.05%	0.00%	0.00%	0.00%
138	Peak & Avg CP Retail	100.00%	55.14%	6.16%	8.03%	2.96%	0.03%	0.06%	0.00%	0.00%	0.00%	6.76%	2.26%
139	Dist. Mains & Services Plant	100.00%	73.13%	6.31%	5.55%	1.69%	0.07%	0.02%	0.00%	0.00%	0.00%	3.99%	1.36%
140	Peak & Avg NCP Retail	100.00%	53.57%	5.98%	7.81%	2.89%	0.03%	0.13%	0.00%	0.00%	0.00%	6.67%	2.24%
141	Dist. O&M Ops	100.00%	78.29%	6.38%	4.45%	1.18%	0.08%	0.03%	0.00%	0.00%	0.00%	2.88%	0.98%
142	Dist O&M Maint	100.00%	60.69%	6.57%	7.22%	2.42%	0.04%	0.12%	0.00%	0.00%	0.00%	5.67%	1.93%
143	Labor Excl. A&G	100.00%	70.29%	8.45%	6.24%	1.70%	0.06%	0.07%	0.00%	0.00%	0.00%	3.25%	1.32%
144	Taxes Other Than Income Excl. Other	100.00%	73.84%	6.79%	6.07%	1.70%	0.07%	0.03%	0.00%	0.00%	0.00%	3.19%	1.45%
145	Accts. 375-379	100.00%	58.80%	6.80%	8.44%	2.94%	0.03%	0.01%	0.00%	0.00%	0.00%	6.67%	2.25%
146	Total Rate Base	100.00%	74.88%	6.50%	6.05%	1.74%	0.07%	0.02%	0.00%	0.00%	0.00%	3.06%	1.37%

			CNG	CNG	U	0	0	0	0	U	U	0	U	Wholesale
TAI	TAI	Total	-	-	-	-	-	-	-	-	Transport	-	-	-
Alloc #	Alloc Name	Company	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
	Meter & Regulator Installation Cost	100.00%	0.02%	0.00%	0.22%	0.27%	0.23%	0.15%	0.22%	0.04%	0.06%	0.06%	0.12%	0.06%
	Meter Sets	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%
	Customer Deposits	100.00%	0.07%	0.02%	1.11%	0.35%	0.36%	0.30%	1.41%	0.13%	0.16%	0.13%	1.22%	0.26%
	Transportation Revenues	100.00%	0.70%	0.19%	4.26%	3.23%	4.59%	5.17%	20.05%	0.67%	1.66%	2.79%	16.54%	2.38%
	Direct to GSS	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	House Regulators	100.00%	0.00%	0.00%	0.09%	0.06%	0.05%	0.03%	0.04%	0.01%	0.01%	0.01%	0.02%	0.01%
	Income Before Taxes	100.00%	0.24%	0.02%	2.52%	0.00%	-0.24%	0.59%	5.86%	0.16%	-0.02%	1.23%	6.33%	2.03%
	Distribution Plant	100.00%	0.09%	0.02%	0.12%	0.58%	0.86%	0.84%	2.69%	0.07%	0.22%	0.23%	1.01%	0.01%
86	Dist. Plant excl. Land & ROW	100.00%	0.09%	0.02%	0.12%	0.58%	0.86%	0.84%	2.68%	0.07%	0.21%	0.23%	1.01%	0.01%
90	General Plant	100.00%	0.08%	0.03%	0.31%	0.51%	0.76%	0.75%	2.44%	0.09%	0.27%	0.28%	1.76%	0.13%
102	Rate Base Less Working Capital	100.00%	0.08%	0.03%	0.14%	0.50%	0.74%	0.72%	2.32%	0.09%	0.25%	0.28%	1.27%	0.14%
108	Gross Plant	100.00%	0.08%	0.03%	0.15%	0.50%	0.74%	0.72%	2.33%	0.09%	0.26%	0.29%	1.31%	0.15%
112	Net Plant	100.00%	0.08%	0.03%	0.15%	0.50%	0.74%	0.72%	2.31%	0.09%	0.25%	0.28%	1.28%	0.14%
116	PST&D Plant	100.00%	0.08%	0.03%	0.13%	0.50%	0.74%	0.72%	2.31%	0.09%	0.26%	0.29%	1.26%	0.16%
120	O&M less A&G	100.00%	0.07%	0.02%	0.32%	0.42%	0.63%	0.62%	2.02%	0.07%	0.22%	0.23%	1.58%	0.09%
136	Production Plant	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
137	Peak&Avg CP sales customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
138	Peak & Avg CP Retail	100.00%	0.28%	0.07%	0.53%	1.11%	1.85%	2.04%	7.75%	0.15%	0.46%	0.64%	3.73%	0.00%
139	Dist. Mains & Services Plant	100.00%	0.10%	0.03%	0.11%	0.67%	1.01%	0.99%	3.19%	0.08%	0.25%	0.27%	1.19%	0.00%
140	Peak & Avg NCP Retail	100.00%	0.28%	0.07%	1.12%	1.08%	1.80%	2.00%	7.69%	0.14%	0.51%	0.64%	5.37%	0.00%
141	Dist. O&M Ops	100.00%	0.07%	0.02%	0.18%	0.46%	0.69%	0.67%	2.18%	0.06%	0.18%	0.18%	1.03%	0.00%
142	Dist O&M Maint	100.00%	0.16%	0.04%	1.05%	0.96%	1.46%	1.44%	4.84%	0.12%	0.46%	0.40%	4.40%	0.00%
143	Labor Excl. A&G	100.00%	0.09%	0.03%	0.57%	0.53%	0.80%	0.79%	2.61%	0.08%	0.29%	0.27%	2.48%	0.08%
144	Taxes Other Than Income Excl. Other	100.00%	0.08%	0.03%	0.19%	0.50%	0.75%	0.73%	2.36%	0.09%	0.26%	0.29%	1.43%	0.15%
145	Acets. 375-379	100.00%	0.18%	0.05%	0.14%	1.17%	1.79%	1.77%	5.74%	0.14%	0.45%	0.48%	2.14%	0.00%
146	Total Rate Base	100.00%	0.07%	0.03%	0.14%	0.48%	0.71%	0.69%	2.22%	0.08%	0.24%	0.27%	1.23%	0.14%

				(Summary)								
			Genera	l Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Operating Revenues	\$336,438,899	\$243,824,457	\$24,299,815	\$18,971,095	\$5,388,307	\$484,657	\$247,992	(\$37)	\$38,460	\$4,600	\$11,412,111	\$4,759,807
Operating Expenses:												
Operating & Maintenance	\$165,853,615	\$122,485,784	\$11,958,332	\$9,097,423	\$2,497,883	\$113,799	\$119,474	\$0	\$2,277	\$1,128	\$4,803,457	\$2,020,103
Depreciation & Amortization	\$93,602,567	\$70,276,541	\$5,963,062	\$5,140,767	\$1,352,748	\$74,558	\$69,470	\$0	\$574	\$2,404	\$2,773,582	\$1,220,058
Taxes Other Than Income	\$42,270,917	\$30,795,700	\$2,821,809	\$2,507,365	\$699,835	\$29,310	\$31,465	\$0	\$549	\$785	\$1,327,698	\$607,007
Total Operating Expenses	\$301,727,098	\$223,558,025	\$20,743,204	\$16,745,555	\$4,550,466	\$217,667	\$220,410	\$0	\$3,400	\$4,316	\$8,904,737	\$3,847,168
Income Before Taxes	\$34,711,801	\$20,266,432	\$3,556,612	\$2,225,540	\$837,842	\$266,990	\$27,582	(\$37)	\$35,060	\$284	\$2,507,374	\$912,639
Income Taxes:												
State Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Income Taxes	(\$6,787,988)	(\$3,963,157)	(\$695,505)	(\$435,211)	(\$163,842)	(\$52,211)	(\$5,394)	\$7	(\$6,856)	(\$56)	(\$490,324)	(\$178,469)
Total Income Taxes	(\$6,787,988)	(\$3,963,157)	(\$695,505)	(\$435,211)	(\$163,842)	(\$52,211)	(\$5,394)	\$7	(\$6,856)	(\$56)	(\$490,324)	(\$178,469)
Adjustments to After-Tax Income:												
Amortization	\$5,056,648	\$2,952,316	\$518,110	\$324,206	\$122,053	\$38,894	\$4,018	(\$5)	\$5,107	\$41	\$365,262	\$132,949
Other	(\$27,186)	(\$15,873)	(\$2,786)	(\$1,743)	(\$656)	(\$209)	(\$22)	\$0	(\$27)	(\$0)	(\$1,964)	(\$715)
Total Adjustments to After-Tax Income	\$5,029,462	\$2,936,443	\$515,325	\$322,463	\$121,397	\$38,685	\$3,996	(\$5)	\$5,080	\$41	\$363,298	\$132,234
Net Income	\$36,470,327	\$21,293,145	\$3,736,793	\$2,338,288	\$880,287	\$280,516	\$28,980	(\$39)	\$36,836	\$299	\$2,634,399	\$958,874
Total Rate Base	\$1,395,348,357	\$1,030,265,933	\$89,028,335	\$82,382,617	\$23,560,927	\$934,902	\$962,586	(\$3,355)	\$30,269	\$30,300	\$41,882,321	\$18,997,540
Rate of Return - Existing Rates	2.61%	2.07%	4.20%	2.84%	3.74%	30.00%	3.01%	1.17%	121.69%	0.99%	6.29%	5.05%
Relative Rate of Return	100%	79%	161%	109%	143%	1148%	115%	45%	4656%	38%	241%	193%

				()	Summary)								
		CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	8	0	Large Vol	8	Large Vol	Wholesale
		Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Operating Revenues	\$336,438,899	\$303,105	\$83,253	\$1,827,366	\$1,404,361	\$2,010,873	\$2,255,987	\$8,721,777	\$288,223	\$725,769	\$1,189,521	\$7,193,258	\$1,004,142
Operating Expenses:													
Operating & Maintenance	\$165,853,615	\$123,299	\$40,299	\$893,709	\$761,555	\$1,147,454	\$1,127,584	\$3,754,510	\$121,974	\$431,908	\$406,254	\$3,794,924	\$150,486
Depreciation & Amortization	\$93,602,567	\$62,910	\$22,408	\$505,634	\$403,396	\$590,366	\$572,883	\$1,886,340	\$70,467	\$238,103	\$227,853	\$2,061,678	\$86,764
Taxes Other Than Income	\$42,270,917	\$32,374	\$11,888	\$238,782	\$203,480	\$302,882	\$295,981	\$979,802	\$36,502	\$123,389	\$120,257	\$1,042,151	\$61,906
Total Operating Expenses	\$301,727,098	\$218,583	\$74,595	\$1,638,124	\$1,368,431	\$2,040,702	\$1,996,448	\$6,620,652	\$228,943	\$793,400	\$754,364	\$6,898,754	\$299,156
Income Before Taxes	\$34,711,801	\$84,522	\$8,658	\$189,241	\$35,930	(\$29,830)	\$259,539	\$2,101,125	\$59,279	(\$67,630)	\$435,157	\$294,505	\$704,986
Income Taxes:													
State Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Income Taxes	(\$6,787,988)	(\$16,529)	(\$1,693)	(\$37,007)	(\$7,026)	\$5,833	(\$50,754)	(\$410,881)	(\$11,592)	\$13,225	(\$85,096)	(\$57,591)	(\$137,862)
Total Income Taxes	(\$6,787,988)	(\$16,529)	(\$1,693)	(\$37,007)	(\$7,026)	\$5,833	(\$50,754)	(\$410,881)	(\$11,592)	\$13,225	(\$85,096)	(\$57,591)	(\$137,862)
Adjustments to After-Tax Income:													
Amortization	\$5,056,648	\$12,313	\$1,261	\$27,568	\$5,234	(\$4,345)	\$37,808	\$306,082	\$8,636	(\$9,852)	\$63,392	\$42,902	\$102,699
Other	(\$27,186)	(\$66)	(\$7)	(\$148)	(\$28)	\$23	(\$203)	(\$1,646)	(\$46)	\$53	(\$341)	(\$231)	(\$552)
Total Adjustments to After-Tax Income	\$5,029,462	\$12,247	\$1,255	\$27,420	\$5,206	(\$4,322)	\$37,605	\$304,436	\$8,589	(\$9,799)	\$63,051	\$42,671	\$102,147
Net Income	\$36,470,327	\$88,804	\$9,097	\$198,828	\$37,750	(\$31,341)	\$272,688	\$2,207,570	\$62,283	(\$71,057)	\$457,202	\$309,425	\$740,701
Total Rate Base	\$1,395,348,357	\$1,005,577	\$367,502	\$7,392,990	\$6,378,098	\$9,471,399	\$9,242,337	\$30,468,394	\$1,127,872	\$3,834,970	\$3,734,873	\$32,367,919	\$1,884,051
Rate of Return - Existing Rates	2.61%	8.83%	2.48%	2.69%	0.59%	-0.33%	2.95%	7.25%	5.52%	-1.85%	12.24%	0.96%	39.31%
Relative Rate of Return	100%	338%	95%	103%	23%	-13%	113%	277%	211%	-71%	468%	37%	1504%

					(Rate Bas	ie)									
						,	l Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
		TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
		Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Intangibl															
301	Organization			\$0											
302	Franchises and Consents	116.0	PST&D Plant	\$6,045	\$4,430	\$386	\$356	\$100	\$4	\$4	\$0	\$0	\$0	\$189	\$88
303	Miscellaneous Intangible Plant			\$0											
	Total Intangible Plant			\$6,045	\$4,430	\$386	\$356	\$100	\$4	\$4	\$0	\$0	\$0	\$189	\$88
D 1 <i>C</i>		127.0		6952 015	6(40.252	\$72.200	604 714	£25 107	6216	¢(00	¢0.	6207	621	\$0	£0.
Productio		137.0	Peak&Avg CP sales customers	\$852,915	\$649,353	\$72,288	\$94,714	\$35,127	\$316	\$698	\$0	\$387	\$31	\$0	\$0
Storage I	lant			\$0											
Transmis	sion														
365.1	Land and land rights	12	Peak Day Demand for Transmission Allocation	\$899,920	\$639,275	\$70,007	\$88,676	\$26,981	\$0	\$128	\$0	\$0	\$0	\$0	\$25,115
365.2	Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$12,213,306	\$8,675,955	\$950,103	\$1,203,464	\$366,176	\$0	\$1,736	\$0	\$0	\$0	\$0	\$340,843
366.1	Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$5,147,615	\$3,656,706	\$400,446	\$507,231	\$154,334	\$0	\$731	\$0	\$0 \$0	\$0	\$0	\$143,657
366.2	Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$2,350,612	\$1,669,802	\$182,860	\$231,622	\$70,475	\$0	\$334	\$0	\$0 \$0	\$0	\$0	\$65,600
367	Mains	12	Peak Day Demand for Transmission Allocation	\$250,912,558	\$178,240,516	\$19,519,103	\$24,724,194	\$7,522,785	\$0	\$35,655	\$0 \$0	\$0 \$0	\$0	\$0	\$7,002,343
368	Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$15,340,424	\$10,897,362	\$1,193,369	\$1,511,601	\$459,932	\$0	\$2,180	\$0 \$0	\$0 \$0	\$0	\$0	\$428,113
369	Measuring and regulating station equip.	12	Peak Day Demand for Transmission Allocation	\$27,581,240	\$19,592,859	\$2,145,612	\$2,717,775	\$826,932	\$0 \$0	\$3,919	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$769,723
371	Other Equipment	12	Peak Day Demand for Transmission Allocation	\$28,383	\$20,162	\$2,145,012	\$2,717,775	\$851	\$0 \$0	\$3,717 \$4	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$705,725
	Total Transmission Plant	12	Teak Day Demand for Transmission / filocation	\$314,474,058	\$223,392,638	\$24,463,708	\$30,987,359	\$9,428,467	\$0	\$44.687	\$0	\$0	\$0	\$0	\$8,776,185
				\$514,474,050	\$225,572,050	\$24,405,700	\$50,707,557	\$9,420,407	50	\$11,007	\$ 0	90	90	90	\$0,770,105
Distribut	ion:														
374	Land and land rights	145.0	Accts. 375-379	\$559,591	\$313,187	\$36,199	\$44,976	\$15,684	\$157	\$780	\$0	\$0	\$0	\$36,487	\$12,411
374.1	Rights-of-way	145.0	Accts. 375-379	\$2,852,777	\$1,596,617	\$184,544	\$229,284	\$79,956	\$799	\$3,976	\$0	\$0	\$0	\$186,010	\$63,273
375	Structures and improvements	16.0	NCP Demand - Retail Customers	\$959,697	\$537,223	\$62,122	\$77,134	\$26,877	\$269	\$1,348	\$0	\$0	\$0	\$62,545	\$21,280
376	Mains	16.0	NCP Demand - Retail Customers	\$470,627,460	\$263,449,483	\$30,464,324	\$37,825,667	\$13,180,206	\$131,954	\$661,216	\$0	\$0	\$0	\$30,671,473	\$10,435,670
376.1	Mains - Metallic	16.0	NCP Demand - Retail Customers	\$351,891,285	\$196,982,932	\$22,778,378	\$28,282,503	\$9,854,928	\$98,663	\$494,396	\$0	\$0	\$0	\$22,933,264	\$7,802,820
376.2	Mains - Cathodic Protection	16.0	NCP Demand - Retail Customers	\$28,344,948	\$15,867,034	\$1,834,805	\$2,278,164	\$793,817	\$7,947	\$39,824	\$0	\$0	\$0	\$1,847,281	\$628,519
378	Meas. and reg. sta. equip general	16.0	NCP Demand - Retail Customers	\$30,826,552	\$17,256,195	\$1,995,443	\$2,477,618	\$863,316	\$8,643	\$43,310	\$0	\$0	\$0	\$2,009,011	\$683,546
379	Meas. and reg. sta. equip city gate -Total			\$11,917,425	\$6,570,792	\$733,716	\$957,230	\$353,348	\$3,190	\$6,600	\$0	\$0	\$0	\$805,102	\$269,221
380.1	Services - Plastic	29.0	Services Cost	\$673,574,659	\$613,475,210	\$38,380,019	\$12,767,543	\$766,154	\$777,635	\$180,624	\$0	\$10,739	\$10,267	\$4,195,437	\$1,545,836
380.2	Services - Metallic	29.0	Services Cost	\$3,362,630	\$3,062,601	\$191.601	\$63,738	\$3,825	\$3,882	\$902	\$0	\$54	\$51	\$20,945	\$7,717
381	Meters	32.0	Meter Cost	\$170,634,636	\$132,319,874	,	\$13,053,122	\$1,513,672	\$317,899	\$133,552	\$0	\$14,385	\$32,809	\$6,556,305	\$2,146,287
381.1	Meters-AMR	36.0	Meter Cost - AMR	\$52,496,670	\$49,466,490	\$2,328,602	\$474,182	\$5,288	\$79,324	\$9,695	\$0	\$881	\$02,009	\$73,154	\$35,255
382	Meter installations	33.0	Meter Installations	\$107,567,938	\$98,287,043	\$6,123,930	\$1,968,764	\$103,307	\$123,870	\$28,459	\$0 \$0	\$1,481	\$1,645	\$552,399	\$195,100
383	House regulators	37.0	Regulator Cost	\$27,400,128	\$24,536,707	\$1,565,544	\$698,896	\$65,911	\$33,894	\$7,577	\$0 \$0	\$687	\$1,642	\$296,487	\$98,722
386	Other Property on Customer Premises	4.0	Retail Customers	\$224,125	\$204,730	\$12,809	\$4,145	\$231	\$258	\$62	\$0 \$0	\$007	\$0	\$1,134	\$404
387	Other Equipment	4.0	Retail Customers	\$224,125	\$204,750	\$12,809	\$9,145	\$251	\$258	\$02	\$0 \$0	\$0 \$0	\$0 \$0	\$1,154	\$404 \$0
507	Total Distribution Plant	4.0	Real Customers		\$1,423,926,117		\$101,202,964	\$27,626,522	4.0	\$1.612.320	\$0	\$28,226	\$46,414	\$70,247,034	
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General I	Plant:														
389	Land and land rights	116.0	PST&D Plant	\$4,693,542	\$3,439,883	\$299,730	\$276,125	\$77,420	\$3,316	\$3,460	\$0	\$60	\$97	\$146,630	\$68,303
390.1	Structures and improvements - owned	116.0	PST&D Plant	\$54,397,100	\$39,867,465	\$3,473,803	\$3,200,225	\$897,280	\$38,434	\$40,103	\$0	\$692	\$1,124	\$1,699,409	\$791,613
390.2	Structures and improvements - leasehold	116.0	PST&D Plant	\$3,183,183	\$2,332,945	\$203,278	\$187,269	\$52,507	\$2,249	\$2,347	\$0	\$41	\$66	\$99,445	\$46,323
391.1	Office furniture and equipment - computers	143.0	Labor Excl. A&G	\$6,186,032	\$4,342,045	\$522,172	\$385,258	\$104,715	\$3,793	\$4,874	\$0	\$90	\$36	\$200,654	\$81,567
391.2	Computers and other electronic equipment	143.0	Labor Excl. A&G	\$5,279,304	\$3,705,602	\$445,633	\$328,788	\$89,366	\$3,237	\$4,160	\$0	\$77	\$31	\$171,243	\$69,611
392	Transportation equipment	143.0	Labor Excl. A&G	\$55,445,676	\$38,917,938	\$4,680,247	\$3,453,084	\$938,561	\$33,998	\$43,687	\$0	\$808	\$321	\$1,798,468	\$731,085
393	Stores equipment	116.0	PST&D Plant	\$152,032	\$111,424	\$9,709	\$8,944	\$2,508	\$107	\$112	\$0	\$2	\$3	\$4,750	\$2,212
394	Tool, shop and garage equipment	116.0	PST&D Plant	\$22,474,941	\$16,471,814	\$1,435,251	\$1,322,219	\$370,724	\$15,879	\$16,569	\$0	\$286	\$464	\$702,135	\$327,066
395	Laboratory equipment	116.0	PST&D Plant	\$250,914	\$183,894	\$16,023	\$14,761	\$4,139	\$177	\$185	\$0	\$3	\$5	\$7,839	\$3,651
396	Power operated equipment	116.0	PST&D Plant	\$18,182,394	\$13,325,820	\$1,161,129	\$1,069,685	\$299,919	\$12,847	\$13,405	\$0	\$231	\$376	\$568,032	\$264,599
397	Communication equipment		Labor Excl. A&G	\$5,690,022	\$3,993,890	\$480,303	\$354,367	\$96,318	\$3,489	\$4,483	\$0	\$83	\$33	\$184,565	\$75,026
398	Miscellaneous equipment		PST&D Plant	\$343,045	\$251,417	\$21,907	\$20,182	\$5,659	\$242	\$253	\$0	\$4	\$7	\$10,717	\$4,992
	Total General Plant			\$176,278,185	\$126,944,135	\$12,749,185	\$10,620,908	\$2,939,114	\$117,769	\$133,638	\$0	\$2,377	\$2,562	\$5,593,885	\$2,466,049
	e Allocated Plant	90.0	General Plant	\$90,173,610	\$64,937,196	\$6,521,737	\$5,433,035	\$1,503,479	\$60,244	\$68,361	\$0	\$1,216	\$1,311		\$1,261,487
TOTAL	PLANT IN SERVICE			\$2,515,025,334	\$1,839,853,870	\$162,864,986	\$148,339,337	\$41,532,809	\$1,766,718	\$1,859,709	\$0	\$32,206	\$50,318	\$78,702,613	\$36,449,871

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30 Organization 50 52 54 52 54 52 54 52 54 52 54 54 51 55 51					Total	CNG Transport	CNG Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Large Vol Transport LVTt-T4	Wholesale Transport WTt
30. 10. 10. 10. 10. 10. 10. 10. 10. 10. 1	'I I DI	N1 /															
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Total hangshe Plant 17.0 Pakk Avg (° Pakk cautomes Size 15 S0			110.0	FST&D Flait		\$3	\$2	\$54	\$29	343	542	\$157	\$3	518	\$17	\$148	\$9
Plane 1710 PakkArg CP electenemes 552-91 50						\$5	ະາ	\$24	\$20	\$42	\$42	\$127	\$5	\$19	\$17	\$148	\$9
Same Plat Joint State Transmission 1 Name State Name State </td <td>1</td> <td>rotar intaligible Flant</td> <td></td> <td></td> <td>\$0,045</td> <td>35</td> <td>\$<u>4</u></td> <td>334</td> <td>\$29</td> <td>343</td> <td>342</td> <td>\$157</td> <td>\$J</td> <td>\$10</td> <td>.517</td> <td>3140</td> <td>\$9</td>	1	rotar intaligible Flant			\$0,045	35	\$ <u>4</u>	334	\$29	343	342	\$157	\$J	\$10	.517	3140	\$9
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			137.0	Peak&Avg CP sales customers		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
bb:1 Land and lund rights 12 Peak Dp Dermand for Transmission Allocation S899/200 S00 S1, 1643 S0 S0 S0 S0 S0 S1, 275 S1, 275 <th< td=""><td>age i ian</td><td>iit.</td><td></td><td></td><td>\$0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	age i ian	iit.			\$0												
155.1 Land and India rights 12 Peak Day Demand for Transmission Allocation 5580 920 500 51.4 51.5 51.5 51.5 51.6 51.5 51.5 51.6 51.5 51.5 51.6 51.5 51.5 51.5 51.6 51.5 <	smissior	on															
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$			12	Peak Day Demand for Transmission Allocation	\$899.920	\$0	\$601	\$1.643	\$0	\$0	\$0	\$0	\$1,776	\$4,532	\$6.081	\$25,435	\$9,671
364.6 Survey and Inp compressor stations 12 Peak by Demand for Transmission Allocation 53,147,66 54,247 51,342,447 55,35 50<			12													\$345,189	
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36 Compressor statics expliment 12 Peak Dup Demand for Transmission Allocation 532,140,24 532,005 50 50 50,209 577,252 511,646,454 370 Measuring and erguling station equip. 12 Peak Dup Demand for Transmission Allocation 532,818,36 50 59 50 5		· •														\$7,091,640	
3-00 Measuring and regulating station caping. 12 Peak Day Demand for Transmission Allocation \$22,832,33 90 \$18,429 \$50,352 50 </td <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>4.0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$433,572</td> <td></td>				-						4.0						\$433,572	
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Total Transmission Plant S314,474,058 S0 S210,123 S574,103 S0 S0 S0 S0,0 S																\$802	\$290,390
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374.Indu and hand rights145.0Acets. 375-379\$55.99\$1.027\$2.61\$6,737\$6.213\$9,527\$8.10.078\$81.630\$81.630\$81.630\$81.630\$81.630\$81.632\$81.640\$81.630\$81.630\$81.630\$81.630\$81.630\$81.630\$81.630\$81.630\$81.630\$81.630\$81.630\$81.630\$81.325\$81.640\$84.986\$81.640\$84.986\$81.640\$84.986\$81.640\$84.986\$81.640\$84.986\$81.640\$84.986\$81.640\$84.986\$81.640\$84.986\$81.670\$81.670\$81.776\$88.786\$82.840\$81.670\$81.776\$88.786\$82.840\$81.670\$81.776\$81.776\$88.787\$86.976\$81.700\$81.776\$81	-												,		*=,-=+,-=+		
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375 Structures and improvements 16.0 NCP Demmal - Retail Customers 5470,627,460 \$1,50 \$51,632 \$51,632 \$51,632 \$55,692 \$51,7102 \$54,102 \$51,632 \$51,632 \$55,692 \$52,856 \$52,735 \$58,853 \$52,735 \$58,853 \$52,735 \$58,0033 \$57,894,88 \$52,536 \$52,536 \$52,536 \$52,546 \$52,856,92 \$51,870,20 \$54,460 \$51,632 \$14,265 \$51,832,06 \$51,832,06 \$54,272 \$50,0033 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$50,0035 \$57,894,88 \$51,632 \$51,432 \$51,632 \$53,816 \$51,632 \$53,816 \$51,632 \$53,856 \$51,723 \$51,723 \$51,723 \$51,723 \$51,723 \$51,723 \$51,723 \$51,725 \$51,843 \$51,843			145.0	Accts. 375-379												\$145,708	\$0
376Mains160NCP Demand Retail CustomersS470,27460S88,053S217,484S5708,403S522,356S8003,035S7,891,485S22,690,911S648,685S24,590,214S16,1012S41,212S13,1012S41,850S13,1012S41,850S13,1012S41,850S13,1012S41,850S13,1012S41,850S13,1012S41,850S13,1012S13,800,23S522,356S8,003,013S12,850,470S15,890,472S15,890,472S15,890,473S16,852S15,850S13,1012S41,840S11,917,852S13,102S13,44,840S11,917,842S12,912S13,7106S13,124S13,42,420S17,003S14,223S12,303S14,242S12,303S14,242S12,303S14,242S12,303S14,242S13,302S14,252S13,143S13,127,533S11,853S11,66S12,522S13,143S11,917,452S13,124,533S14,144S18,873S14,144S18,873S14,144S18,873S14,144S18,873S14,144S18,873S14,144S18,873S11,874S13,1274S18,886S14,723S12,822S12,822S12,822S12,822S12,822S12,845S11,723S11,844S18,873S11,844S18,873S18,148S14,125S12,124S12,822S13,845S12,124S12,822S12			16.0	NCP Demand - Retail Customers			\$444				\$16.096		\$1,323			\$49,196	\$0
376.1Mains - Metallic16.0NCP Demand - Retail CustomersS13, 189, 285564, 722S12, 286, 842, 682, 1153, 507, 03155, 982, 35, 901, 991519, 732, 6005444, 30351, 603, 21451, 633, 214514, 633, 313376Mains - Cathodic Protection16.0NCP Demand - Retail CustomersS23, 444, 851, 537S14, 212S143, 806S14, 713S482, 007S175, 207S175, 600S12, 246S17, 029S17, 245, 600S142, 242S17, 039S142, 243S17, 039S142, 347S18, 900S143, 211S13, 913S144, 543S144, 544S144, 544 <td< td=""><td></td><td></td><td>16.0</td><td>NCP Demand - Retail Customers</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0</td></td<>			16.0	NCP Demand - Retail Customers													\$0
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378Meas. and reg. sta. equip eigrate - Teali16.0NCP Demand - Retail Customers\$30,826,552\$56,203\$14,269\$373,906\$342,266\$517,029\$1,728,630\$42,482\$167,003\$14,3251\$1,58379Meas. and reg. sta. equip eigrate - Teali13.0Peak & Avg CP Retail\$11,917,425\$33,098\$81,112\$80,3672\$131,943\$522,0198\$243,422\$922,7768\$17,635\$14,424\$118,879\$143,424\$118,879\$143,424\$118,670\$49,724\$88380.1Services - Metalic29.0Services Cost\$33,362,630\$59\$18\$2,565\$1,206\$8871\$593\$716\$193\$206\$248381Meters32.0Meter Cost\$170,643,66\$25,724,630\$17,407,799\$327,475\$197,070\$228,922\$59,315\$81,184\$76,152\$13381Meters33.0Meter Installations\$107,567,938\$1,645\$523,296\$12,723\$11,844\$114,805\$3,784\$4,442\$4,606\$5383House regulators37.0Regulator Cost\$27,400,1128\$1,267\$215\$23,956\$17,233\$13,677\$8,198\$41,412\$51,41,541\$51,402,86\$1,343,139\$4,985,774\$4,328,183\$46,09380Other Property on Customer Premises4.0Retail Customers\$224,125\$3<			16.0														\$0
379Meas. and reg. st., equip city gate - Total138.0Peak & Avg CP Retail\$11,917,425\$33,098\$8,112\$63,672\$131,943\$522,0198\$234,422\$923,768\$17,635\$54,970\$76,711\$44380.1Services - Metallic29.0Services Cost\$33,362,630\$552\$513,845\$241,633\$174,454\$118,873\$1143,47\$38,598\$412,00\$549,724\$44381.1Meters32.0Meter Cost\$33,362,660\$25,732\$49,70\$518,996\$407,799\$327,645\$197,207\$258,922\$89,9351\$81,184\$76,152\$13381.1Meters33.0Meter Cost\$170,654,636\$25,732\$49,70\$518,996\$407,799\$327,645\$197,207\$258,922\$89,9351\$81,184\$76,152\$13381.1Meters33.0Meter Installations33.0Meter Cost\$27,406,710\$0\$0\$22,916\$18,589\$11,844\$14,805\$33,784\$4,442\$4,606383.1Meters33.0Meter Installations\$107,67,938\$1,645\$12,232,968\$17,233\$11,844\$14,805\$33,784\$4,424\$4,606384.6Other Property on Customer Premises4.0Retail Customers\$22,412\$3\$10\$16,572\$13,194\$15,242,018\$10,646,651\$15,823,054\$15,441,541\$51,400,286\$13,43,193\$4,985,574\$4,322,118\$4,985,574\$4,322,118\$4,985,574\$4,322,118,148\$10,772\$15,																\$1,580,224	\$0
380.1Services - Platic29.0Services CottS673,574,659S11,766S35,52S513,845S241,633S174,454S118,673S143,347S38,598S41,206S49,724S8380.2Services - Metallic29.0Services - CostS13,62,630S59S18S2,565S11,206S871S513,352,51S117,070S528,992S53,353S716S119,352S206S248381Meters31.0Meter CostS10,643,665S27,732S47,970S518,959S17,870S518,959S1,848S107,707S528,992S59,3531S81,184S118,484S13,441,805S17,876,978S11,8465S13,744S44,805S1,744,54S18,849S13,844S44,44S44,460S44,606S382Meter installationsS107,567,988S1,645S12,67S215S23,956S17,233S13,677S8,199S10,888S2,492S3,345S3,107S383House regulators37.0Regulator CostS27,400,128S1,267S215S23,956S17,233S13,677S8,199S10,888S2,492S3,345S3,107S386Other Property on Customer Premises4.0Retail CustomersS22,412S3S1S17,452S10,651S15,823,054S15,41,541S51,404,054S13,43,139S4,985,574S4,328,183S46,09390Structures and improvements - owned116.0PST&D PlantS4,693,542S3,526S13,31S26,195S22,261 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$444,697</td><td>\$0</td></t<>																\$444,697	\$0
$ 380.2 \ \ Services - Metallic 29.0 \ \ Services Cost 33,362,630 \ \ S59 \ \ S18 \ \ S2,565 \ \ S1,206 \ \ S871 \ \ S593 \ \ S716 \ \ S193 \ \ S206 \ \ S248 \ \ S23,345 \ \ S31,10 \ \ S18,10 \ \ S18,595 \ \ S10,797 \ \ S128,955 \ \ S10,847 \ \ S11,844 \ \ S14,805 \ \ S1,744 \ \ S4,442 \ \ S4,606 \ \ S5 \ \ S13,74 \ \ S4,442 \ \ S4,606 \ \ S5 \ \ S13,74 \ \ S4,442 \ \ S4,606 \ \ S5 \ \ S10,757 \ \ S12,955 \ \ S12,723 \ \ S12,7735 \ \ S11,844 \ \ S14,805 \ \ S1,744 \ \ S4,442 \ \ S4,606 \ \ \ S5 \ \ S13,774 \ \ S4,442 \ \ S4,606 \ \ S5 \ \ S13,774 \ \ S4,442 \ \ S4,606 \ \ S5 \ \ S13,774 \ \ S4,442 \ \ S4,606 \ \ S5 \ \ S1,741 \ \ S56 \ \ S17,733 \ \ S11,844 \ \ S1,859 \ \ \ S1,843 \ \ S1,843 \ \ S1,84 \ \ S1,859 \ \ \ S1,843 \ \ S1,843 \ \ S1,84 \ \ S1,859 \ \ \ S1,843 \ \ \ S1,84 \ \ \ S1,843 \ \ \ S1,843 \ \ \ \ \ \ \ \ \ \ \ \ \$																\$80,831	\$47,367
381Meters32.0Meter Cost $S170,634,636$ $S25,732$ $S49,70$ $S518,956$ $S407,799$ $S327,645$ $S19,727$ $S258,922$ $S59,351$ $S81,184$ $S76,152$ $S13$ 381.1Meters36.0Meter Cost - AMR $S52,496,670$ S0S0S0S22,916 $S881$ S0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>. ,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$404</td> <td>\$236</td>						. ,										\$404	\$236
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $																\$135,088	\$88,082
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $																\$155,000	\$00,002
$ \begin{array}{c} 383 \\ 383 \\ 6 \\ 0 \\ 164r \\ Poperty on Customer Premises \\ 4.0 \\ Retail Customers \\ 5.0 \\$																\$8,390	\$5,429
386Other Property on Customer Premises4.0Retail CustomersS224,125S3S1S174S56S37S23S25S8S8S9387Other Equipment4.0Retail CustomersS0 <td></td> <td>\$6,093</td> <td>\$3,592</td>																\$6,093	\$3,592
387 Other Equipment 4.0 Retail Customers \$0				8		. ,										\$6,095	\$5,592 \$0
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General Plant: Start and and land rights 116.0 PST&D Plant \$4,693,542 \$3,256 \$1,331 \$26,195 \$22,261 \$33,028 \$32,232 \$106,539 \$4,099 \$13,712 \$13,470 \$11.1 390.1 Structures and improvements - owned 116.0 PST&D Plant \$54,397,100 \$40,862 \$15,422 \$303,592 \$227,998 \$382,790 \$373,560 \$1,234,761 \$41,504 \$158,922 \$156,118 \$1,33 390.2 Structures and improvements - leasehold 116.0 PST&D Plant \$3,183,183 \$2,391 \$902 \$17,765 \$15,097 \$22,400 \$21,860 \$72,255 \$2,780 \$9,300 \$9,136 \$7 391.1 Office furniture and equipment - computers 143.0 Labor Excl. A&G \$6,186,032 \$5,291 \$1,654 \$37,503 \$32,450 \$41,309 \$117,963 \$16,653 \$16 391.2 Computers and other electronic equipment 143.0 Labor Excl. A&G \$55,445,676 \$47,427 \$14,824 \$336,137 \$290,854 \$440,670 \$43			4.0	Retail Customers													
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389Land and land rights116.0PST&D Plant\$4,693,542\$3,256\$1,31\$26,195\$22,261\$33,028\$32,232\$106,539\$4,099\$13,712\$13,470\$11.4390.1Structures and improvements - owned116.0PST&D Plant\$54,397,100\$40,862\$15,422\$303,592\$227,998\$382,790\$537,560\$12,247,61\$47,504\$158,922\$15,118\$1,333390.2Structures and improvements - ownedts - leasehold116.0PST&D Plant\$3,183,183\$2,391\$902\$17,75\$15,097\$22,400\$21,860\$72,255\$47,504\$158,922\$16,6148\$4,974\$17,663\$16,653\$16391.1Office furniture and equipment - computers143.0Labor Excl. A&G\$5,279,304\$4,516\$1,412\$32,006\$27,694\$41,959\$41,303\$137,826\$4,425\$15,330\$14,212\$13392Transportation equipment116.0PST&D Plant\$152,032\$114\$43\$848\$721\$1,070\$1,044\$3,451\$133\$444\$436\$3393Stores equipment116.0PST&D Plant\$22,4741\$18,683\$6,72\$12,433\$10,656\$15,432\$516,155\$14,434\$133\$444\$436\$3394Tool, shop and garage equipment116.0PST&D Plant\$22,9414\$18,855\$15,433\$10,656\$15,423\$16,656\$15,423\$16,614\$44,723\$16,619\$13,627\$52,646\$219	eral Plan	nt:															
390.1 Structures and improvements - owned 116.0 PST&D Plant \$54,397,100 \$40,862 \$15,422 \$303,592 \$257,998 \$332,790 \$373,560 \$1,234,761 \$47,504 \$15,8922 \$15,6118 \$1,33 390.2 Structures and improvements - leasehold 116.0 PST&D Plant \$33,183,183 \$2,391 \$902 \$17,765 \$15,097 \$22,400 \$21,860 \$77,255 \$27,780 \$90,300 \$9,136 \$57 391.1 Office furniture and equipment - computers 143.0 Labor Excl. A&G \$56,718,632 \$52,91 \$1,645 \$37,503 \$22,400 \$21,860 \$57,255 \$4,974 \$17,963 \$161,89 \$4,974 \$17,963 \$161,89 \$49,165 \$48,977 \$161,89 \$49,745 \$17,963 \$161,89 \$49,760 \$43,785 \$14,974 \$17,963 \$161,89 \$16,513 \$16,513 \$16,513 \$161 \$152,920 \$17,765 \$44,1650 \$449,765 \$44,974 \$16,633 \$14,212 \$23,764 \$441,0570 \$44,582 \$16,303 \$14,212 \$13,3785 \$1,447,509 \$44,265 \$1,433 \$160,999 \$14			116.0	PST&D Plant	\$4,693,542	\$3.526	\$1,331	\$26,195	\$22,261	\$33.028	\$32,232	\$106.539	\$4.099	\$13.712	\$13.470	\$114,771	\$7,356
390.2 Structures and improvements - leasehold 116.0 PST&D Plant \$3,183,183 \$2,291 \$902 \$17,765 \$15,097 \$22,400 \$21,860 \$72,255 \$2,780 \$9,300 \$9,136 \$7 391.1 Office furniture and equipment - computers 143.0 Labor Excl. A&G \$6,186,032 \$5,291 \$1,654 \$37,503 \$32,450 \$49,165 \$48,397 \$161,498 \$4,974 \$17,963 \$16,653 \$16 391.2 Computers and other electronic equipment 143.0 Labor Excl. A&G \$55,279,304 \$4,516 \$1,412 \$32,006 \$27,694 \$41,303 \$137,826 \$44,245 \$16,653 \$16,653 \$16 392 Transportation equipment 143.0 Labor Excl. A&G \$55,445,676 \$47,472 \$14,826 \$336,137 \$290,854 \$440,670 \$433,785 \$1,47509 \$44,582 \$16,653 \$14 393 Stores equipment 116.0 PST&D Plant \$152,032 \$114 \$43 \$848 \$721 \$1,010 \$1,044 \$3,451 \$133 \$444 \$436 \$8 394 Tool, shop		6	116.0	PST&D Plant				\$303.592	\$257,998	\$382,790	\$373,560		\$47,504		\$156,118	\$1,330,169	\$85,255
391.1 Office furniture and equipment - computers 143.0 Labor Excl. A&G \$6,186,032 \$5,291 \$1,654 \$37,503 \$32,450 \$49,165 \$48,397 \$16,498 \$4,974 \$17,963 \$16,653 \$16 391.1 Office furniture and equipment - computers 143.0 Labor Excl. A&G \$5,279,304 \$4,516 \$1,12 \$32,006 \$27,694 \$41,905 \$41,303 \$113,826 \$4,245 \$15,330 \$14,212 \$13 392 Transportation equipment 143.0 Labor Excl. A&G \$55,445,676 \$47,427 \$14,826 \$336,137 \$290,854 \$440,670 \$41,47,509 \$44,582 \$16,0999 \$149,265 \$14,9265 \$14,9265 \$14,9265 \$14,9265 \$14,9265 \$149,265 \$1																\$77,838	\$4,989
391.2 Computers and other electronic equipment 143.0 Labor Excl. A&G \$5,279,304 \$4,516 \$1,412 \$33,006 \$27,694 \$41,959 \$41,303 \$137,826 \$4,245 \$15,330 \$14,212 \$13 392 Transportation equipment 143.0 Labor Excl. A&G \$55,445,676 \$47,427 \$14,826 \$336,137 \$290,854 \$44,0670 \$433,785 \$1,447,509 \$44,582 \$160,999 \$149,265 \$1,433 393 Stores equipment 116.0 PST&D Plant \$152,032 \$114 \$43 \$848 \$721 \$1,070 \$1,044 \$3,451 \$143,262 \$44,582 \$160,999 \$149,265 \$1,43 394 Tool, shop and garage equipment 116.0 PST&D Plant \$22,474,911 \$16,883 \$6,727 \$12,5656 \$154,814,242 \$510,159 \$19,627 \$66,61 \$64,522 \$44 \$35,696 \$21,973 \$733 \$720 \$ 395 Laboratory equipment 116.0 PST&D Plant \$250,914 \$188 \$71 \$1,400 \$1,190 \$1,766 \$1,723 \$5,696 \$219 \$733 </td <td></td> <td>\$160,099</td> <td>\$5,182</td>																\$160,099	\$5,182
392 Transportation equipment 143.0 Labor Excl. A&G \$55,445,676 \$47,427 \$14,826 \$336,137 \$290,854 \$440,670 \$433,785 \$1,447,509 \$44,582 \$160,999 \$149,265 \$1,433 393 Stores equipment 116.0 PST&D Plant \$152,032 \$114 \$43 \$848 \$721 \$1,070 \$1,044 \$3,451 \$133 \$444 \$436 \$\$ 394 Tool, shop and garage equipment 116.0 PST&D Plant \$22,474,941 \$16,883 \$6,372 \$125,433 \$106,596 \$158,155 \$154,342 \$510,159 \$19,627 \$65,661 \$64,502 \$54 395 Laboratory equipment 116.0 PST&D Plant \$22,074,941 \$16,883 \$6,72 \$125,433 \$106,596 \$158,155 \$154,342 \$51,015 \$19,627 \$65,661 \$64,502 \$54 396 Power operated equipment 116.0 PST&D Plant \$18,182,394 \$13,658 \$5,55 \$101,476 \$86,237 \$127,949 \$124,864 \$412,723 \$15,878 \$31,20 \$52,183 \$44 397 Communication eq																\$136,632	\$4,423
393Stores equipment116.0PST&D Plant\$152,032\$114\$43\$848\$721\$1,070\$1,044\$3,451\$133\$444\$436\$394Tool, shop and garage equipment116.0PST&D Plant\$22,474,941\$16,883\$6,372\$125,433\$106,596\$158,155\$154,342\$510,159\$19,627\$65,661\$64,502\$54395Laboratory equipment116.0PST&D Plant\$250,914\$188\$71\$1,400\$1,190\$1,766\$1,723\$5,696\$219\$733\$720\$\$396Power operated equipment116.0PST&D Plant\$18,182,394\$13,658\$5,155\$101,476\$86,237\$127,949\$124,864\$412,723\$15,878\$53,120\$52,183\$44397Communication equipment143.0Labor Excl. A&G\$250,012\$4,867\$1,521\$34,495\$29,848\$45,23\$44,516\$148,548\$4,575\$16,22\$15,318\$14398Miscellaneous equipment116.0PST&D Plant\$343,045\$258\$97\$1,915\$1,627\$2,414\$2,356\$7,787\$300\$1,002\$985\$						•)										\$1,434,976	
394 Tool, shop and garage equipment 116.0 PST&D Plant \$22,474,941 \$16,883 \$6,372 \$125,433 \$106,596 \$158,155 \$154,342 \$510,159 \$19,627 \$65,661 \$64,502 \$54 395 Laboratory equipment 116.0 PST&D Plant \$250,914 \$188 \$71 \$1,400 \$1,766 \$1,723 \$5,696 \$219 \$733 \$720 \$\$ 396 Power operated equipment 116.0 PST&D Plant \$18,82,394 \$13,658 \$5,155 \$101,476 \$86,237 \$127,949 \$124,864 \$412,723 \$15,878 \$53,120 \$52,183 \$44 397 Communication equipment 143.0 Labor Excl. A&G \$56,900.22 \$4,867 \$1,521 \$34,495 \$29,848 \$44,523 \$44,516 \$148,548 \$4,575 \$15,522 \$15,18 \$14 398 Miscellaneous equipment 116.0 PST&D Plant \$343,045 \$258 \$97 \$1,915 \$1,627 \$2,414 \$2,356 \$7,787 \$300 \$1,																\$3,718	\$238
395 Laboratory equipment 116.0 PST&D Plant \$250,914 \$188 \$71 \$1,400 \$1,723 \$5,696 \$219 \$733 \$720 \$ 396 Power operated equipment 116.0 PST&D Plant \$18,182,394 \$13,658 \$5,155 \$101,476 \$86,237 \$127,949 \$124,864 \$412,723 \$15,878 \$53,120 \$52,183 \$44 397 Communication equipment 143.0 Labor Excl. A&G \$5,690,022 \$4,867 \$1,521 \$34,495 \$29,848 \$45,223 \$44,516 \$148,548 \$4,575 \$16,522 \$15,318 \$14 398 Miscellaneous equipment 116.0 PST&D Plant \$343,045 \$258 \$97 \$1,915 \$1,627 \$2,414 \$2,356 \$7,787 \$300 \$1,002 \$985 \$																\$549,579	\$35,224
396 Power operated equipment 116.0 PST&D Plant \$18,182,394 \$13,658 \$5,155 \$101,476 \$86,237 \$127,949 \$124,864 \$412,723 \$15,878 \$53,120 \$52,183 \$44 397 Communication equipment 143.0 Labor Excl. A&G \$5,690,022 \$4,867 \$1,521 \$34,495 \$29,848 \$45,223 \$44,516 \$148,548 \$4,575 \$16,522 \$15,318 \$14 398 Miscellaneous equipment 116.0 PST&D Plant \$343,045 \$258 \$97 \$1,915 \$1,627 \$2,414 \$2,356 \$7,787 \$300 \$1,002 \$985 \$																\$6,136	\$35,224
397 Communication equipment 143.0 Labor Excl. A&G \$5,690,022 \$4,867 \$1,521 \$34,495 \$29,848 \$45,223 \$44,516 \$148,548 \$4,575 \$16,522 \$15,318 \$14 398 Miscellaneous equipment 116.0 PST&D Plant \$343,045 \$258 \$97 \$1,915 \$1,627 \$2,414 \$2,356 \$7,787 \$300 \$1,002 \$985 \$																\$444,613	\$28,497
<u>398 Miscellaneous equipment 116.0 PST&D Plant \$343,045 \$258 \$97 \$1,915 \$1,627 \$2,414 \$2,356 \$7,787 \$300 \$1,002 \$985 \$</u>																\$147,262	\$28,497 \$4,767
									,								
31/0,2/0,103 $3139,302$ $346,000$ $31,010,05$ $36/2,3/3$ $31,200,30/$ $31,2/9,981$ $34,248,913$ $3513,108$ $3492,999$ $34,41$			110.0	15100 Flain						- /	. ,					\$8,388	\$538
	Т	i otai General Plant			\$1/0,2/8,185	\$139,982	\$48,806	\$1,018,765	\$872,573	\$1,506,587	\$1,279,981	\$4,248,751	\$148,915	\$513,708	\$492,999	\$4,414,182	\$223,312
Corporate Allocated Plant 90.0 General Plant \$90,173,610 \$71,607 \$24,966 \$521,141 \$446,357 \$668,374 \$654,764 \$2,173,412 \$76,176 \$262,783 \$252,189 \$2,25	orate A	Allocated Plant	90.0	General Plant	\$90,173,610	\$71.607	\$24.966	\$521.141	\$446.357	\$668.374	\$654.764	\$2,173.412	\$76.176	\$262.783	\$252.189	\$2.258.037	\$114.233
Comparison Description Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>			2010			,	4= 1,2 00	**=-,- ··		4000,011		- / /		,	4-0-,-07	. , ,	, ,

			Demand Dis	(Rate Bas	e)	1 VICC								
				(General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI Alloc #	TAI Alloc Name	Total	Residential RS	Small GSS	Large GSL	Trans. Eligible GSTE	Generator SGS	Sales GIS	Supply KGSSD	Resale SSRk	Resale SSR-BHk	Transport STk	Transport STt
Reserve for Depreciation														
Intangible Plant:														
301 Organization			\$0											
302 Miscellaneous Intangible Plant	116	PST&D Plant	(\$172)	(\$126)	(\$11)	(\$10)		(\$0)	(\$0)		(\$0)		(\$5)	
303 Leasehold Improvements	145	Accts. 375-379	\$2,907,241	\$1,627,099	\$188,067	\$233,661	\$81,483	\$815	\$4,052	\$0	\$0	\$0	\$189,561	\$64,481
Total Intangible Plant			\$2,907,069	\$1,626,973	\$188,056	\$233,651	\$81,480	\$815	\$4,051	\$0	(\$0)	(\$0)	\$189,556	\$64,479
Production Plant	136	Production Plant	\$710,413	\$540,862	\$60,211	\$78,890	\$29,258	\$263	\$582	\$0	\$322	\$26	\$0	\$0
Storage Plant			\$0											
Transmission														
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$4,599,967	\$3,267,674	\$357,843	\$453,267	\$137,915	\$0	\$654	\$0	\$0	\$0	\$0	\$128,374
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$4,472,303	\$3,176,986	\$347,911	\$440,688	\$134,087	\$0	\$636	\$0	\$0	\$0	\$0	\$124,811
366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$1,258,962	\$894,328	\$97,938	\$124,054	\$37,746	\$0	\$179	\$0	\$0	\$0	\$0	\$35,134
367 Mains	12	Peak Day Demand for Transmission Allocation	\$84,661,772	\$60,141,102	\$6,586,047	\$8,342,325	\$2,538,304	\$0	\$12,031	\$0	\$0	\$0	\$0	\$2,362,699
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$12,969,051	\$9,212,812	\$1,008,894	\$1,277,933	\$388,834	\$0	\$1,843	\$0	\$0	\$0	\$0	\$361,934
369 Measuring and regulating station equipment	12	Peak Day Demand for Transmission Allocation	\$9,011,111	\$6,401,214	\$700,996	\$887,929	\$270,168	\$0	\$1,280	\$0	\$0	\$0	\$0	\$251,478
371 Other Equipment Total Transmission Plant	12	Peak Day Demand for Transmission Allocation	\$0 \$116,973,166	\$83,094,117	\$0 \$9,099,629	\$0 \$11,526,196	\$0 \$3,507,054	\$0 \$0	\$0 \$16,622	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$3,264,429
			\$110,975,100	\$65,094,117	\$9,099,029	\$11,520,190	\$5,507,054	30	\$10,022	30	50	30	30	33,204,429
Distribution:														
374.1 Rights-of-way	145.0		\$749,651	\$419,558	\$48,494	\$60,251	\$21,011	\$210	\$1,045	\$0	\$0	\$0	\$48,880	\$16,627
375 Structures and improvements	16.0	NCP Demand - Retail Customers	\$639,108	\$357,762	\$41,370	\$51,367	\$17,899	\$179	\$898	\$0	\$0	\$0	\$41,652	\$14,172
376 Mains - Metalic	16.0	NCP Demand - Retail Customers	\$168,391,095	\$94,262,555	\$10,900,173	\$13,534,071	\$4,715,894	\$47,213	\$236,584	\$0	\$0	\$0	\$10,974,291	\$3,733,896
376.1 Mains - Plastic	16.0	NCP Demand - Retail Customers	\$102,182,290	\$57,199,959	\$6,614,392	\$8,212,681	\$2,861,677	\$28,650	\$143,563	\$0	\$0	\$0	\$6,659,368	\$2,265,785
376.2 Mains - Cathodic Protection	16.0	NCP Demand - Retail Customers	\$879,746	\$492,467	\$56,947	\$70,708	\$24,638	\$247	\$1,236	\$0	\$0	\$0	\$57,334	\$19,507
378 Meas. and reg. sta. equip general	16.0	NCP Demand - Retail Customers	\$13,968,889	\$7,819,553	\$904,224	\$1,122,719	\$391,207	\$3,917	\$19,626	\$0	\$0	\$0	\$910,373	\$309,745
379 Meas. and reg. sta. equip city gate -Total	138.0	5	\$4,756,800	\$2,622,709	\$292,860	\$382,075	\$141,038	\$1,273	\$2,634	\$0	\$0	\$0	\$321,354	\$107,459
380.1 Services - Plastic	29.0	Services Cost	\$212,060,614	\$193,139,584	\$12,083,130	\$4,019,588	\$241,207	\$244,822	\$56,866	\$0	\$3,381	\$3,232	\$1,320,844	\$486,673
380.2 Services - Metalic	29.0	Services Cost	(\$17,789,998)	(\$16,202,692)	(\$1,013,667)	(\$337,208)	(\$20,235)	(\$20,538)	(\$4,771)	\$0	(\$284)	(\$271)	(\$110,807)	(\$40,828)
381 Meters	32.0	Meter Cost	\$44,467,803	\$34,482,883	\$3,222,517	\$3,401,675	\$394,467	\$82,845	\$34,804	\$0	\$3,749	\$8,550	\$1,708,589	\$559,328
381.1 Meters-AMR	36.0	Meter Cost - AMR	\$21,030,480	\$19,816,572	\$932,852	\$189,960	\$2,119	\$31,778	\$3,884	\$0	\$353	\$0	\$29,306	\$14,123
382 Meter installations	33.0 37.0	Meter Installations	\$45,926,735	\$41,964,205	\$2,614,646	\$840,575	\$44,108	\$52,887	\$12,151	\$0 \$0	\$632	\$702	\$235,850	\$83,299
383 House regulators		Regulator Cost	\$10,184,046	\$9,119,773	\$581,880	\$259,765	\$24,498	\$12,598	\$2,816	\$0 \$0	\$255 \$0	\$610	\$110,198	\$36,693
386 Other Property Customer Premise	4.0 4.0	Retail Customers	\$220,711	\$201,611	\$12,614	\$4,082	\$227 (\$3)	\$254	\$61	\$0 \$0	\$0 \$0	\$0 \$0	\$1,117	\$397
387 Other Equipment Total Distribution Plant	4.0	Retail Customers	(\$2,638) \$607,665,331	(\$2,410) \$445,694,090	(\$151) \$37,292,283	(\$49) \$31,812,262	\$8,859,750	(\$3) \$486,331	(\$1) \$511,395	\$0	\$8,086	\$12,824	(\$13) \$22,308,334	(\$5) \$7,606,872
General Plant:														
389 Land	116	PST&D Plant	(\$34,893)	(\$25,573)	(\$2,228)	(\$2,053)	(\$576)	(\$25)	(\$26)	\$0	(\$0)	(\$1)	(\$1,090)	(\$508)
390 Structures and improvements - owned	116	PST&D Plant	\$15,682,917	\$11,493,961	\$1,001,512	\$922,639	\$258,690	\$11,081	\$11,562	\$0	\$200	\$324	\$489,947	\$228,225
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$2,364,812	\$1,659,888	\$199,617	\$147,277	\$40,031	\$1,450	\$1,863	\$0	\$34	\$14	\$76,706	\$31,181
391.2 Computers and other electronic equipment	143	Labor Excl. A&G	\$3,477,853	\$2,441,144	\$293,570	\$216,596	\$58,872	\$2,133	\$2,740	\$0	\$51	\$20	\$112,810	\$45,858
392 Transportation equipment	143	Labor Excl. A&G	\$20,571,419	\$14,439,308	\$1,736,462	\$1,281,161	\$348,224	\$12,614	\$16,209	\$0	\$300	\$119	\$667,266	\$271,247
393 Stores equipment	116	PST&D Plant	(\$63,511)	(\$46,547)	(\$4,056)	(\$3,736)	(\$1,048)	(\$45)	(\$47)	\$0	(\$1)	(\$1)	(\$1,984)	(\$924)
394 Tools Shop and Garage Equipment	116	PST&D Plant	\$4,287,759	\$3,142,485	\$273,817	\$252,252	\$70,727	\$3,029	\$3,161	\$0	\$55	\$89	\$133,953	\$62,398
395 Laboratory equipment	116	PST&D Plant	(\$129,977)	(\$95,260)	(\$8,300)	(\$7,647)	(\$2,144)	(\$92)	(\$96)	\$0	(\$2)	(\$3)	(\$4,061)	(\$1,891)
396 Power operated equipment	116	PST&D Plant	\$10,052,871	\$7,367,718	\$641,977	\$591,419	\$165,822	\$7,103	\$7,411	\$0	\$128	\$208	\$314,060	\$146,294
397 Communication equipment	143	Labor Excl. A&G	\$3,598	\$2,525	\$304	\$224	\$61	\$2	\$3	\$0	\$0	\$0	\$117	\$47
398 Miscellaneous equipment	116	PST&D Plant	\$221,108	\$162,049	\$14,120	\$13,008	\$3,647	\$156	\$163	\$0	\$3	\$5	\$6,908	\$3,218
Total General Plant			\$56,433,955	\$40,541,698	\$4,146,795	\$3,411,140	\$942,306	\$37,406	\$42,944	\$0	\$767	\$773	\$1,794,631	\$785,145
Corporate Allocated Plant	90	General Plant	\$39,946,820	\$28,767,113	\$2,889,123	\$2,406,829	\$666,040	\$26,688	\$30,284	\$0	\$539	\$581	\$1,267,644	\$558,837
TOTAL RESERVE FOR DEPRECIATION			\$824,636,754	\$600,264,854	\$53,676,097	\$49,468,968	\$14,085,888	\$551,503	\$605,878	\$0	\$9,714	\$14,203	\$25,560,165	\$12,279,761

			Demand			Cost of Servi	e								
				· · · ·	te Base)	X	x x7 . 1	Y	¥ ¥7 . I	Y	x	Y	x x7 . 1	x x7 . 1	871 1 1
	TAI	T 4 J		CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol		Large Vol	Large Vol	
	Alloc #	TAI Alloc Name	Total	Transport CNGk	CNGt	Transport GIT	Transport LVTk-T1	Transport LVTk-T2	Transport LVTk-T3			Transport LVTt-T2	Transport LVTt-T3	Transport LVTt-T4	Transpor WTt
Reserve for Depreciation															
Intangible Plant:															
301 Organization			\$0												
302 Miscellaneous Intangible Plant		PST&D Plant	(\$172)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$4)	(\$0)	(\$1)	(\$0)	(\$4)	
303 Leasehold Improvements	145	Accts. 375-379	\$2,907,241	\$5,337	\$1,354	\$35,000	\$32,278	\$49,495	\$48,902	\$163,857	\$4,010	\$15,719	\$13,579	\$148,490	\$0
Total Intangible Plant			\$2,907,069	\$5,337	\$1,354	\$34,999	\$32,277	\$49,494	\$48,901	\$163,853	\$4,010	\$15,718	\$13,579	\$148,486	(\$0
Production Plant	136	Production Plant	\$710,413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Plant			\$0												
Transmission															
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$4,599,967	\$0	\$3,074	\$8,398	\$0	\$0	\$0	\$0	\$9,076	\$23,165	\$31,085	\$130,011	\$49,433
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$4,472,303	\$0	\$2,988	\$8,165	\$0	\$0	\$0	\$0	\$8,824	\$22,522	\$30,223	\$126,402	\$48,061
366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$1,258,962	\$0	\$841	\$2,298	\$0	\$0	\$0	\$0	\$2,484	\$6,340	\$8,508	\$35,583	\$13,529
367 Mains	12	Peak Day Demand for Transmission Allocation	\$84,661,772	\$0	\$56,569	\$154,558	\$0	\$0	\$0	\$0	\$167,048	\$426,342	\$572,120	\$2,392,829	\$909,799
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$12,969,051	\$0	\$8,666	\$23,676	\$0	\$0	\$0	\$0	\$25,590	\$65,310	\$87,641	\$366,549	\$139,369
369 Measuring and regulating station equipment	12	Peak Day Demand for Transmission Allocation	\$9,011,111	\$0	\$6,021	\$16,451	\$0	\$0	\$0	\$0	\$17,780	\$45,378	\$60,894	\$254,685	\$96,836
371 Other Equipment Total Transmission Plant	12	Peak Day Demand for Transmission Allocation	\$0 \$116,973,166	\$0 \$0	\$0 \$78,158	\$0 \$213,546	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$230,802	\$0 \$589,056	\$0 \$790,471	\$0 \$3,306,059	\$1,257,026
Distribution:	145.0		6740 (71	¢1.274	62.40	00.025	eo 222	\$10 T(0	@1 2 <10	¢ 40.050	61 02 1	64.053	62 502	620 200	
374.1 Rights-of-way	145.0		\$749,651	\$1,376	\$349	\$9,025	\$8,323	\$12,763	\$12,610	\$42,252	\$1,034	\$4,053	\$3,502	\$38,289	\$0
375 Structures and improvements	16.0	NCP Demand - Retail Customers	\$639,108	\$1,165	\$296	\$7,752	\$7,096	\$10,868	\$10,719	\$35,839	\$881	\$3,462	\$2,970	\$32,762	\$0
376 Mains - Metalic	16.0	NCP Demand - Retail Customers	\$168,391,095	\$307,013	\$77,946	\$2,042,474	\$1,869,639	\$2,863,496	\$2,824,289	\$9,442,701	\$232,058	\$912,260	\$782,516	\$8,632,025	\$0
376.1 Mains - Plastic	16.0	NCP Demand - Retail Customers	\$102,182,290	\$186,300	\$47,299	\$1,239,404	\$1,134,525	\$1,737,613	\$1,713,822	\$5,729,975	\$140,817	\$553,573	\$474,843	\$5,238,045	\$0
376.2 Mains - Cathodic Protection	16.0	NCP Demand - Retail Customers	\$879,746	\$1,604	\$407	\$10,671	\$9,768	\$14,960	\$14,755	\$49,333	\$1,212	\$4,766	\$4,088	\$45,097	\$0
378 Meas. and reg. sta. equip general	16.0	NCP Demand - Retail Customers	\$13,968,889	\$25,468	\$6,466	\$169,433	\$155,096	\$237,541	\$234,289	\$783,320	\$19,250	\$75,677	\$64,914	\$716,070	\$0
379 Meas. and reg. sta. equip city gate -Total	138.0 29.0	5	\$4,756,800	\$13,211	\$3,238	\$25,415	\$52,665	\$87,891	\$97,161	\$368,719	\$7,039	\$21,941	\$30,619	\$177,499	\$(
380.1 Services - Plastic		Services Cost	\$212,060,614	\$3,704	\$1,118	\$161,773	\$76,073	\$54,923	\$37,425	\$45,130	\$12,152	\$12,973	\$15,655	\$25,448	\$14,912
380.2 Services - Metalic	29.0	Services Cost	(\$17,789,998)	(\$311)	(\$94)	(\$13,571)	(\$6,382)	(\$4,608)	(\$3,140)	(\$3,786)		(\$1,088)	(\$1,313)	(\$2,135)	
381 Meters	32.0	Meter Cost	\$44,467,803	\$6,706	\$1,295	\$135,241	\$106,273	\$85,385	\$51,393	\$67,476	\$15,467	\$21,157	\$19,845	\$35,204	\$22,954
381.1 Meters-AMR	36.0	Meter Cost - AMR	\$21,030,480	\$0	\$0	\$9,180	\$353	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
382 Meter installations	33.0	Meter Installations	\$45,926,735	\$702	\$140	\$35,047	\$11,097	\$7,937	\$5,057	\$6,321	\$1,615	\$1,896	\$1,967	\$3,582	\$2,318
383 House regulators	37.0	Regulator Cost	\$10,184,046	\$471	\$80	\$8,904	\$6,405	\$5,083	\$3,047	\$4,047	\$926	\$1,243	\$1,155	\$2,264	\$1,335
386 Other Property Customer Premise	4.0	Retail Customers	\$220,711	\$3	\$1	\$172	\$55	\$36	\$23	\$24	\$8	\$8	\$9	\$9	\$0
387 Other Equipment Total Distribution Plant	4.0	Retail Customers	(\$2,638) \$607,665,331	(\$0) \$547,413	(\$0) \$138,542	(\$2) \$3,840,918	(\$1) \$3,430,986	(\$0) \$5,113,888	(\$0) \$5,001,449	(\$0) \$16,571,349	(\$0) \$431,440	(\$0) \$1,611,922	(\$0) \$1,400,768	(\$0) \$14,944,160	\$40,269
General Plant: 389 Land	116	PST&D Plant	(624.802)	(620)	(610)	(0105)	(\$1(5)	(6240)	(0240)	(\$703)	(020)	(\$102)	(\$100)	(00.53)	(0.21
		PST&D Plant PST&D Plant	(\$34,893) \$15,682,917	(\$26) \$11,781	(\$10) \$4,446	(\$195) \$87,527	(\$165) \$74,382	(\$246) \$110,360	(\$240) \$107,699	(\$792) \$355,987	(\$30) \$13,696	(\$102) \$45,818	(\$100) \$45,009	(\$853) \$383,494	(\$55 \$24,580
390 Structures and improvements - owned	143	Labor Excl. A&G	\$15,682,917 \$2,364,812	\$11,781 \$2,023	\$4,446 \$632	\$87,527 \$14,337	\$/4,382 \$12,405	\$110,360 \$18,795	\$107,699	\$355,987 \$61,738		\$45,818 \$6,867	\$45,009 \$6,366	\$383,494 \$61,203	\$24,580
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$2,364,812 \$3,477,853	\$2,023 \$2,975	\$632 \$930	\$14,337 \$21,084	\$12,405 \$18,244	\$18,795 \$27,641	\$18,501 \$27,209	\$90,796	\$1,901 \$2,796	\$6,867 \$10.099	\$6,366 \$9,363	\$90,009	\$1,981 \$2,914
391.2 Computers and other electronic equipment	143	Labor Excl. A&G Labor Excl. A&G										,			
392 Transportation equipment		PST&D Plant	\$20,571,419	\$17,596	\$5,501	\$124,713	\$107,912	\$163,497 (\$447)	\$160,943	\$537,054	\$16,541	\$59,734	\$55,380	\$532,404	\$17,234
393 Stores equipment		PST&D Plant	(\$63,511)	(\$48)	(\$18)	(\$354)	(\$301)	(\$447)	(\$436)	(\$1,442)	(\$55)	(\$186)	(\$182)	(\$1,553)	· · ·
394 Tools Shop and Garage Equipment		PST&D Plant PST&D Plant	\$4,287,759	\$3,221	\$1,216	\$23,930	\$20,336	\$30,173 (\$915)	\$29,445 (\$893)	\$97,328	\$3,744	\$12,527	\$12,306	\$104,848	\$6,720 (\$204
395 Laboratory equipment		PST&D Plant PST&D Plant	(\$129,977) \$10.052.871	(\$98) \$7,552	(\$37) \$2.850	(\$725)	(\$616) \$47.679	(\$915) \$70,742	(\$893) \$69.036	(\$2,950) \$228,190	(\$114) \$8,779	(\$380) \$29,370	(\$373)	(\$3,178) \$245.822	\$15,75
396 Power operated equipment	143	Labor Excl. A&G	,,	\$7,552 \$3	. ,	\$56,105	,	,.	,	,		,	\$28,851	\$245,822 \$93	• • • • • •
397 Communication equipment		PST&D Plant	\$3,598		\$1 \$62	\$22	\$19	\$29	\$28	\$94	\$3	\$10	\$10		\$1
398 Miscellaneous equipment Total General Plant	110	13100 Flain	\$221,108 \$56,433,955	\$166 \$45,145	\$63 \$15,574	\$1,234 \$327,678	\$1,049 \$280,943	\$1,556 \$421,185	\$1,518 \$412,812	\$5,019 \$1,371,021	\$193 \$47,454	\$646 \$164,403	\$635 \$157,265	\$5,407 \$1,417,696	\$347 \$69,175
	00	Concert Direct													
Corporate Allocated Plant	90	General Plant	\$39,946,820	\$31,722	\$11,060	\$230,865	\$197,736	\$296,089	\$290,060	\$962,820	\$33,746	\$116,413	\$111,720	\$1,000,308	\$50,605
TOTAL RESERVE FOR DEPRECIATION			\$824,636,754	\$629,617	\$244,688	\$4,648,006	\$3,941,942	\$5,880,655	\$5,753,222	\$19,069,043	\$/47,452	\$2,497,512	\$2,4/3,802	\$20,816,709	\$1,417,075

				(Rate Bas	e)									
					General	Service	_	Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Working Capital:														
Prepayments - Misc.	120	O&M less A&G	\$6,739,898	\$5,164,752	\$429,123	\$330,000	\$91,267	\$4,979	\$4,506	\$0	\$89	\$42	\$176,376	\$75,609
Prepayments	120	O&M less A&G	\$1,862,099	\$1,426,918	\$118,558	\$91,172	\$25,215	\$1,375	\$1,245	\$0	\$25	\$12	\$48,729	\$20,889
Materials and Supplies	120	O&M less A&G	\$22,578,547	\$17,301,834	\$1,437,555	\$1,105,495	\$305,743	\$16,678	\$15,094	\$0	\$298	\$142	\$590,858	\$253,289
Gas Storage Inventory & Line Pack	7	Monthly CP Demand - Sales Customers	\$52,500,155	\$40,060,516	\$4,632,450	\$5,751,827	\$2,004,202	\$18,657	\$7,045	\$0	\$23,534	\$1,924	\$0	\$0
Cash Working Capital			\$0											
Fort Riley	108	Gross Plant	\$8,275,102	\$6,053,608	\$535,869	\$488,076	\$136,654	\$5,813	\$6,119	\$0	\$106	\$166	\$258,953	\$119,930
Total Working Capital			\$91,955,801	\$70,007,628	\$7,153,555	\$7,766,570	\$2,563,081	\$47,502	\$34,008	\$0	\$24,052	\$2,286	\$1,074,916	\$469,717
Rate Base Adjustments:														
Accumulated Deferred Income Taxes	108	Gross Plant	(\$222,645,288)	(\$162,875,017)	(\$14,417,796)	(\$13,131,897)	(\$3,676,736)	(\$156,401)	(\$164,633)	\$0	(\$2,851)	(\$4,454)	(\$6,967,232)	(\$3,226,764)
Investment Tax Credit Adjustment	108	Gross Plant	(\$145,407,728)	(\$106,372,277)	(\$9,416,139)	(\$8,576,330)	(\$2,401,245)	(\$102,144)	(\$107,520)	\$0	(\$1,862)	(\$2,909)	(\$4,550,240)	(\$2,107,372)
Customer Deposits	41	Customer Deposits	(\$13,782,710)	(\$6,282,606)	(\$3,162,380)	(\$2,275,959)	(\$297,351)	(\$65,031)	(\$48,796)	(\$3,355)	(\$11,486)	(\$614)	(\$630,064)	(\$244,233)
CIAC - Reimbursables			\$0											
Customer Advances for Construction	82	Distribution Plant	(\$5,160,298)	(\$3,800,812)	(\$317,794)	(\$270,136)	(\$73,742)	(\$4,240)	(\$4,304)	\$0	(\$75)	(\$124)	(\$187,507)	(\$63,918)
Other			<u>\$0</u>											
Total Rate Base Adjustments			(\$386,996,024)	(\$279,330,712)	(\$27,314,109)	(\$24,254,322)	(\$6,449,074)	(\$327,815)	(\$325,253)	(\$3,355)	(\$16,274)	(\$8,101)	(\$12,335,043)	(\$5,642,287)
TOTAL RATE BASE			\$1,395,348,357	\$1,030,265,933	\$89,028,335	\$82,382,617	\$23,560,927	\$934,902	\$962,586	(\$3,355)	\$30,269	\$30,300	\$41,882,321	\$18,997,540

TA1 TA1 Talloc # Talloc Ame Transport					(R	ate Base)										
Alloc # Alloc Name Total CNGk CNGt GT LVTk-T2 LVTk-T3 LVTk-T4 LVTe-T2 LVTk-T3 LVTk-T4 LVTe-T2 LVTk-T3 LVTk-T4 LVTe-T2 LVTk-T3 LVTk-T4 LVTe-T2 LVTte-T3 LVTte-T4 WTte-T4 LVTte-T4 LVTte-T4 <thltertate< th=""> <thltertate< th=""> <thlt< th=""><th></th><th></th><th></th><th></th><th>CNG</th><th>CNG</th><th>Irrigation</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Large Vol</th><th>Wholesale</th></thlt<></thltertate<></thltertate<>					CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
Working Capital: Prepayments - Misc. 120 O&M less A&G \$6,739,898 \$4,444 \$1,491 \$32,818 \$27,572 \$41,389 \$40,634 \$135,116 \$4,529 \$15,856 \$15,037 \$138,204 \$6,079,999 Prepayments 120 O&M less A&G \$1,862,099 \$1,228 \$41,2 \$9,067 \$7,618 \$11,435 \$11,226 \$37,330 \$1,221 \$4,381 \$4,154 \$38,183 \$1,6 Materials and Supplies 120 O&M less A&G \$22,578,547 \$14,886 \$4,993 \$109,939 \$92,367 \$13,8,612 \$452,635 \$15,171 \$53,116 \$50,373 \$462,982 \$20,35 Gas Storage Inventory & Line Pack 7 Monthly CP Demand - Sales Customers \$52,500,155 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$12,77 \$14,91 \$23,685 \$57,173 \$189,067 \$7,202 \$24,169 \$23,685 \$202,866 \$12,		TAI	TAI		Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$																
Preparaments 120 O&M less A&G S1,862,099 S1,226 S1,71 S1,125 S1,125 S4,381 S4,125 S1,81 S1,62 S1,82 S1,93 S1,226 S37,330 S1,225 S37,330 S1,221 S4,381 S4,123 S43,181 S41,23 S1,823 S1,1226 S37,330 S1,221 S4,381 S41,23 S45,253 S1,117 S53,116 S50,373 S462,982 S20,37 Gas Storage Inventory & Line Pack Cash Working Capital 7 Monthly CP Demand - Sales Customers S52,500,155 S0 S0 <td< td=""><td>Working Capital:</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Working Capital:															
Materials and Supplies 120 O&M less A&G \$22,578,547 \$14,886 \$4,993 \$109,939 \$92,367 \$138,654 \$136,123 \$452,635 \$151,171 \$53,116 \$50,373 \$462,982 \$20,373 Gas Storage Inventory & Line Pack Cash Working Capital 7 Monthly CP Demand - Sales Customers \$50 \$0 <td>Prepayments - Misc.</td> <td>120</td> <td>O&M less A&G</td> <td>\$6,739,898</td> <td>\$4,444</td> <td>\$1,491</td> <td>\$32,818</td> <td>\$27,572</td> <td>\$41,389</td> <td>\$40,634</td> <td>\$135,116</td> <td>\$4,529</td> <td>\$15,856</td> <td>\$15,037</td> <td>\$138,204</td> <td>\$6,066</td>	Prepayments - Misc.	120	O&M less A&G	\$6,739,898	\$4,444	\$1,491	\$32,818	\$27,572	\$41,389	\$40,634	\$135,116	\$4,529	\$15,856	\$15,037	\$138,204	\$6,066
Gas Storage Inventory & Line Pack Cash Working Capital 7 Monthly CP Demand - Sales Customers \$\$2,500,155 \$0	Prepayments	120	O&M less A&G	\$1,862,099	\$1,228	\$412	\$9,067	\$7,618	\$11,435	\$11,226	\$37,330	\$1,251	\$4,381	\$4,154	\$38,183	\$1,676
Cash Working Capital S0 S0 <th< td=""><td>Materials and Supplies</td><td>120</td><td>O&M less A&G</td><td>\$22,578,547</td><td>\$14,886</td><td>\$4,993</td><td>\$109,939</td><td>\$92,367</td><td>\$138,654</td><td>\$136,123</td><td>\$452,635</td><td>\$15,171</td><td>\$53,116</td><td>\$50,373</td><td>\$462,982</td><td>\$20,321</td></th<>	Materials and Supplies	120	O&M less A&G	\$22,578,547	\$14,886	\$4,993	\$109,939	\$92,367	\$138,654	\$136,123	\$452,635	\$15,171	\$53,116	\$50,373	\$462,982	\$20,321
Fort Riley 108 Gross Plant \$8,275,102 \$6,254 \$2,340 \$46,357 \$39,429 \$58,60 \$57,173 \$189,067 \$7,202 \$24,169 \$23,685 \$202,866 \$12,7 Total Working Capital \$91,955,801 \$26,812 \$9,236 \$198,181 \$166,986 \$250,039 \$245,157 \$814,147 \$28,153 \$97,521 \$93,249 \$842,235 \$40,7 Rate Base Adjustments: Accumulated Deferred Income Taxes 108 Gross Plant (\$222,645,288) (\$168,260) (\$62,964) (\$1,247,267) (\$1,060,862) (\$1,575,592) (\$1,538,258) (\$50,086,936) (\$193,760) \$650,288) (\$637,256) (\$5,458,204) (\$341,8 Investment Tax Credit Adjustment 108 Gross Plant \$(\$145,407,728) \$(\$109,889) \$(\$41,121) (\$844,577) \$(\$622,840) \$(\$1,029,006) \$(\$10,06,623) \$(\$3,322,235) \$(\$12,64,97) \$(\$416,186) \$(\$3,564,706) \$(\$223,23) Customer Deposits 41 Customer Deposits \$(\$3,071) \$(\$152,637) \$\$48,388) \$\$49,208	Gas Storage Inventory & Line Pack	7	Monthly CP Demand - Sales Customers	\$52,500,155	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Working Capital \$91,955,801 \$26,812 \$9,236 \$198,181 \$166,986 \$250,039 \$245,157 \$814,147 \$28,153 \$97,521 \$93,249 \$842,235 \$40,7 Rate Base Adjustments: Accumulated Deferred Income Taxes 108 Gross Plant (\$222,645,288) (\$168,260) (\$62,964) (\$1,247,267) (\$1,060,862) (\$1,575,592) (\$1,538,258) (\$50,288) (\$637,256) (\$5,458,204) (\$341,8 Investment Tax Credit Adjustment 108 Gross Plant (\$145,407,728) (\$109,889) (\$41,121) (\$814,579) (\$692,840) (\$1,029,006) (\$1,004,623) (\$3,322,235) (\$41,6186) (\$3,564,706) \$223,2 Customer Deposits 41 Customer Deposits (\$13,782,710) (\$9,645) (\$3,071) (\$152,637) (\$44,828) (\$193,887) (\$17,672) (\$22,466) (\$18,093) (\$168,122) (\$35,8 Clace No No No No No No \$10,82,999 \$84,2236 \$41,221) \$81,41,47 \$22,466 \$11,80,933 \$168,122) \$35,85 Clact Rate Base Adjustments <td>Cash Working Capital</td> <td></td> <td></td> <td>\$0</td> <td></td>	Cash Working Capital			\$0												
Rate Base Adjustments: No. Gross Plant (\$222,645,288) (\$168,260) (\$62,964) (\$1,247,267) (\$1,060,862) (\$1,538,258) (\$5,086,936) (\$193,760) (\$650,288) (\$637,256) (\$5,458,204) (\$341,8 Investment Tax Credit Adjustment 108 Gross Plant (\$145,407,728) (\$109,889) (\$41,121) (\$814,579) (\$692,840) (\$1,029,006) (\$1,004,623) (\$3,322,235) (\$126,543) (\$44,697) (\$416,186) (\$3,564,706) (\$223,235) (\$126,771) (\$416,186) (\$3,564,706) (\$223,235) (\$126,772) (\$22,466) (\$18,093) (\$168,122) (\$35,85) (\$1,308) (\$1,61,86) (\$3,564,706) (\$223,23) (\$168,208) (\$41,828) (\$193,887) (\$17,672) (\$22,466) (\$18,093) (\$168,122) (\$35,85) (\$13,083) (\$11,553) (\$123,042) (\$35,85) (\$13,308) (\$11,553) (\$123,042) (\$35,850) (\$13,308) (\$11,553) (\$123,042) (\$35,850) (\$13,308) (\$11,553) (\$123,042) (\$35,850) (\$13,308) (\$11,553) (\$123,042) (\$35,850) (\$13,308) (\$11,553) (\$123,042) (\$35,850) \$13,08	Fort Riley	108	Gross Plant	\$8,275,102	\$6,254	\$2,340	\$46,357	\$39,429	\$58,560	\$57,173	\$189,067	\$7,202	\$24,169	\$23,685	\$202,866	\$12,706
Rate Base Adjustments: No. Gross Plant (\$222,645,288) (\$168,260) (\$62,964) (\$1,247,267) (\$1,060,862) (\$1,538,258) (\$5,086,936) (\$193,760) (\$650,288) (\$637,256) (\$5,458,204) (\$341,8 Investment Tax Credit Adjustment 108 Gross Plant (\$145,407,728) (\$109,889) (\$41,121) (\$814,579) (\$692,840) (\$1,029,006) (\$1,004,623) (\$3,322,235) (\$126,543) (\$44,697) (\$416,186) (\$3,564,706) (\$223,235) (\$126,771) (\$416,186) (\$3,564,706) (\$223,235) (\$126,772) (\$22,466) (\$18,093) (\$168,122) (\$35,85) (\$1,308) (\$1,61,86) (\$3,564,706) (\$223,23) (\$168,208) (\$41,828) (\$193,887) (\$17,672) (\$22,466) (\$18,093) (\$168,122) (\$35,85) (\$13,083) (\$11,553) (\$123,042) (\$35,85) (\$13,308) (\$11,553) (\$123,042) (\$35,850) (\$13,308) (\$11,553) (\$123,042) (\$35,850) (\$13,308) (\$11,553) (\$123,042) (\$35,850) (\$13,308) (\$11,553) (\$123,042) (\$35,850) (\$13,308) (\$11,553) (\$123,042) (\$35,850) \$13,08																
Accumulated Deferred Income Taxes 108 Gross Plant (\$222,645,288) (\$168,260) (\$2,964) (\$1,247,267) (\$1,060,862) (\$1,575,592) (\$1,538,258) (\$50,869,366) (\$193,760) (\$650,288) (\$637,256) (\$54,548,04) (\$341,8 Investment Tax Credit Adjustment 108 Gross Plant (\$145,407,728) (\$109,889) (\$41,121) (\$814,579) (\$69,2840) (\$1,029,006) (\$1,004,623) (\$33,22,235) (\$126,543) (\$424,697) (\$416,186) (\$3,564,706) (\$223,2 Customer Deposits 41 Customer Deposits (\$13,782,710) (\$9,645) (\$3,071) (\$152,637) (\$48,388) (\$49,208) (\$41,828) (\$193,787) (\$17,672) (\$22,466) (\$18,093) (\$168,122) (\$35,8 CIAC - Reimbursables \$0 \$0 \$1,141) (\$31,965) (\$28,467) (\$42,236) (\$41,217) (\$13,6239) (\$3,585) (\$13,308) (\$11,553) (\$123,042) (\$35,85) Other \$0 \$0 \$0 \$0 \$0 \$1,411 (\$31,965) (\$28,467) (\$42,236) (\$41,217) (\$13,6239) (\$3,585) (\$1,308)	Total Working Capital			\$91,955,801	\$26,812	\$9,236	\$198,181	\$166,986	\$250,039	\$245,157	\$814,147	\$28,153	\$97,521	\$93,249	\$842,235	\$40,770
Investment Tax Credit Adjustment 108 Gross Plant (\$142,407,728) (\$109,889) (\$41,121) (\$181,457) (\$659,284) (\$1,020,06) (\$1,004,623) (\$3,322,235) (\$126,543) (\$424,697) (\$41,6186) (\$3,564,207) (\$223,2 Customer Deposits 41 Customer Deposits (\$14,5407,728) (\$109,889) (\$41,121) (\$181,457) (\$659,284) (\$1,020,06) (\$1,004,623) (\$3,322,235) (\$126,543) (\$424,697) (\$41,6186) (\$3,564,206) (\$223,2 Customer Deposits 41 Customer Deposits (\$13,782,710) (\$9,645) (\$3,071) (\$152,637) (\$48,388) (\$49,208) (\$41,828) (\$193,887) (\$17,672) (\$22,466) (\$18,093) (\$168,122) (\$35,850 (\$160,298) (\$41,828) (\$193,887) (\$17,672) (\$22,466) (\$18,093) (\$168,122) (\$35,850 (\$160,298) (\$5,160,298) (\$5,160,298) (\$5,160,298) (\$5,160,298) (\$5,160,298) (\$5,160,298) (\$5,160,298) (\$5,160,298) (\$5,160,298) (\$5,160,298) (\$5,269,042) (\$22,8467) (\$42,236) (\$41,217) (\$136,239) (\$3,585) (\$13,308) (\$11,553) (\$123,042) (\$35,850 (\$11,053) (\$123,042) (\$35,850 (\$11,053) (\$118,190) (\$11,053) (\$123,042) (\$35,850 (\$11,053) (\$118,190) (\$11,053) (\$123,042) (\$35,850 (\$11,053) (\$113,088) (\$9,314,075) (\$36,093 (\$108,297) (\$2,246,448) (\$1,830,556) (\$2,696,042) (\$2,25,926) (\$8,739,297) (\$341,560) (\$1,110,758) (\$1,083,088) (\$9,314,075) (\$601,3308) (\$1,083,088) (\$9,314,075) (\$601,3308) (\$1,083,088) (\$9,314,075) (\$601,3308) (\$1,083,088) (\$9,314,075) (\$601,3308) (\$1,083,088) (\$9,314,075) (\$108,297) (\$108,297) (\$108,297) (\$2,246,448) (\$1,830,556) (\$2,696,042) (\$2,25,926) (\$8,739,297) (\$341,560) (\$1,110,758) (\$1,083,088) (\$9,314,075) (\$601,3308) (\$108,297) (\$2,246,448) (\$1,830,556) (\$2,696,042) (\$2,25,926) (\$8,739,297) (\$341,560) (\$1,110,758) (\$1,083,088) (\$9,314,075) (\$601,3308) (\$108,297) (\$2,246,448) (\$1,830,556) (\$2,696,042) (\$2,25,926) (\$8,739,297) (\$341,560) (\$1,110,758) (\$1,083,088) (\$9,314,075) (\$601,3308) (\$108,197) (\$108,198 (\$108,198 (\$108,19	Rate Base Adjustments:															
Clustomer Deposits 41 Customer Deposits (\$17,82,710) (\$9,645) (\$13,782,710) (\$9,645) (\$13,782,710) (\$12,637) (\$48,388) (\$41,828) (\$13,887) (\$17,672) (\$22,466) (\$18,030) (\$168,122) (\$33,88) CLAC - Reimbursables \$0 \$0 \$0 \$0 \$13,782,710) \$(\$12,647) \$(\$42,236) \$(\$41,828) \$(\$13,387) \$(\$17,672) \$(\$22,466) \$(\$18,029) \$(\$168,122) \$(\$33,88) \$(\$12,000) \$(\$168,122) \$(\$33,88) \$(\$12,000) \$(\$168,122) \$(\$33,88) \$(\$12,000) \$(\$11,653) \$(\$12,000) \$(\$12,000) \$(\$168,122) \$(\$33,88) \$(\$12,000) \$(\$12,	Accumulated Deferred Income Taxes	108	Gross Plant	(\$222,645,288)	(\$168,260)	(\$62,964)	(\$1,247,267)	(\$1,060,862)	(\$1,575,592)	(\$1,538,258)	(\$5,086,936)	(\$193,760)	(\$650,288)	(\$637,256)	(\$5,458,204)	(\$341,860)
Customer Deposits 41 Customer Deposits (\$13,782,710) (\$9,645) (\$3,071) (\$152,637) (\$48,388) (\$49,208) (\$193,887) (\$17,672) (\$22,466) (\$18,093) (\$168,122) (\$35,87) CLAC - Reimbursables 50 Customer Advances for Construction 82 Distribution Plant (\$5,160,298) (\$4,509) (\$1,141) (\$31,965) (\$28,467) (\$42,236) (\$41,217) (\$13,6239) (\$3,585) (\$13,308) (\$11,553) (\$12,3042) (\$35,850) Other 50 50 50 50 50 50 50 5341,560) (\$1,10,758) (\$1,03,088) (\$9,314,075) (\$60,13) Total Rate Base Adjustments (\$38,699,024) (\$292,303) (\$108,297) (\$2,246,448) (\$1,830,556) (\$2,696,042) (\$2,625,926) (\$8,739,297) (\$341,560) (\$1,10,758) (\$108,088) (\$9,314,075) (\$60,13)	Investment Tax Credit Adjustment	108	Gross Plant	(\$145,407,728)	(\$109,889)	(\$41,121)	(\$814,579)	(\$692,840)	(\$1,029,006)	(\$1,004,623)	(\$3,322,235)	(\$126,543)	(\$424,697)	(\$416,186)	(\$3,564,706)	(\$223,266)
Customer Advances for Construction 82 Distribution Plant (\$5,160,298) (\$4,509) (\$1,141) (\$31,965) (\$28,467) (\$42,236) (\$41,217) (\$13,6239) (\$3,585) (\$13,308) (\$11,553) (\$123,042) (\$3 Other 50 (\$386,996,024) (\$292,303) (\$108,297) (\$2,246,448) (\$1,830,556) (\$2,255,926) (\$8,739,297) (\$341,560) (\$1,110,758) (\$1,083,088) (\$93,14,075) (\$601,300)	-	41	Customer Deposits	(\$13,782,710)	(\$9,645)	(\$3,071)	(\$152,637)	(\$48,388)	(\$49,208)	(\$41,828)	(\$193,887)	(\$17,672)	(\$22,466)	(\$18,093)	(\$168,122)	(\$35,818)
Other S0 Total Rate Base Adjustments (\$386,996,024) (\$22,246,448) (\$1,830,556) (\$2,255,926) (\$87,39,297) (\$341,560) (\$1,10,758) (\$9,140,75) (\$61,237)	CIAC - Reimbursables			\$0										. , ,		
Total Rate Base Adjustments (\$386,996,024) (\$292,303) (\$108,297) (\$2,246,448) (\$1,830,556) (\$2,696,042) (\$2,625,926) (\$8,739,297) (\$341,560) (\$1,110,758) (\$1,083,088) (\$9,314,075) (\$601,3	Customer Advances for Construction	82	Distribution Plant	(\$5,160,298)	(\$4,509)	(\$1,141)	(\$31,965)	(\$28,467)	(\$42,236)	(\$41,217)	(\$136,239)	(\$3,585)	(\$13,308)	(\$11,553)	(\$123,042)	(\$386)
	Other			<u>\$0</u>												
TOTAL RATE BASE \$1.395.348.357 \$1.005.577 \$367.502 \$7.392.990 \$6.378.098 \$9.471.399 \$9.242.337 \$30.468.394 \$1.127.872 \$3.834.970 \$3.734.873 \$32.367.919 \$1.884.0	Total Rate Base Adjustments			(\$386,996,024)	(\$292,303)	(\$108,297)	(\$2,246,448)	(\$1,830,556)	(\$2,696,042)	(\$2,625,926)	(\$8,739,297)	(\$341,560)	(\$1,110,758)	(\$1,083,088)	(\$9,314,075)	(\$601,330)
	TOTAL RATE BASE			\$1,395,348,357	\$1,005,577	\$367,502	\$7,392,990	\$6,378,098	\$9,471,399	\$9,242,337	\$30,468,394	\$1,127,872	\$3,834,970	\$3,734,873	\$32,367,919	\$1,884,051

				-	General	Service			Irrigation	Kansas Gas	Sales for		Small	Small
Acct.	TAI Alloc #	TAI Alloc Name	Total	Residential RS	Small GSS	Large GSL	Trans. Eligible GSTE	Generator SGS	Sales GIS	Supply KGSSD	Resale SSRk	Resale SSR-BHk	Transport STk	Transpo STt
No.														
Total Production & Gathering			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Other Gas Supply Expenses:														
Operation														
777 Gas processed by others	137.0	Peak&Avg CP sales customers	\$7,418	\$5,648	\$629	\$824	\$306	\$3	\$6	\$0	\$3	\$0	\$0	
800 Purchased Gas Expenses	137.0	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
809.2 Gas Delivery Processing Credit	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
810 Gas Used for Compressor Sta. Fuel	137.0	8	(\$177,069)	(\$134,809)	(\$15,007)	(\$19,663)	(\$7,293)	(\$66)	(\$145)	\$0	(\$80)	(\$6)	\$0	
811 Gas Used for Production Ext	137.0	8	(\$7,418)	(\$5,648)	(\$629)	(\$824)	(\$306)	(\$3)	(\$6)	\$0	(\$3)	(\$0)	\$0	
812 Gas Used for Other Utility Ops	137.0	e	(\$27,109)	(\$20,639)	(\$2,298)	(\$3,010)	(\$1,116)	(\$10)	(\$22)	\$0	(\$12)	(\$1)	\$0	
813 Other Gas Supply Expenses	137.0	Peak&Avg CP sales customers	\$1,362,980	\$1,037,683	\$115,519	\$151,356	\$56,134	\$506	\$1,116	\$0	\$618	\$49	\$0	5
Maintenance														
769 Maint. Of Purch. Gas Meas. Sta.	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5
Total Other Gas Supply Expenses			\$1,158,802	\$882,236	\$98,214	\$128,682	\$47,725	\$430	\$949	\$0	\$525	\$42	\$0	1
Jnderground Storage:														
Operation														
819 Compressor Station Fuel & Power	7.0	Monthly CP Demand - Sales Customers	\$63,057	\$48,116	\$5,564	\$6,908	\$2,407	\$22	\$8	\$0	\$28	\$2	\$0	
Aaintenance														
836 Purification Equipment Maintenance	7.0	Monthly CP Demand - Sales Customers	\$327	\$250	\$29	\$36	\$12	\$0	\$0	\$0	\$0	\$0	\$0	
Total Underground Storage Expense			\$63,384	\$48,365	\$5,593	\$6,944	\$2,420	\$23	\$9	\$0	\$28	\$2	\$0	\$
Transmission:														
Operation														
850 Operation supervision and engineering	12	Peak Day Demand for Transmission Allocation	\$144,327	\$102,526	\$11,228	\$14,222	\$4,327	\$0	\$21	\$0	\$0	\$0	\$0	\$4,0
851 System control and load dispatching	12	Peak Day Demand for Transmission Allocation	\$663,327	\$471,207	\$51,602	\$65,362	\$19,888	\$0	\$94	\$0	\$0	\$0	\$0	\$18,5
852 Communication system expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
853 Compressor station labor and expense	12	Peak Day Demand for Transmission Allocation	\$638,512	\$453,579	\$49,671	\$62,917	\$19,144	\$0	\$91	\$0	\$0	\$0	\$0	\$17,8
854 Gas for compressor station fuel	12	Peak Day Demand for Transmission Allocation	\$114,012	\$80,991	\$8,869	\$11,234	\$3,418	\$0	\$16	\$0	\$0	\$0	\$0	\$3,1
856 Other fuel and power for compressor stations	12	Peak Day Demand for Transmission Allocation	\$10,369	\$7,366	\$807	\$1,022	\$311	\$0	\$1	\$0	\$0	\$0	\$0	\$2
857 Mains expenses	12	Peak Day Demand for Transmission Allocation	\$3,849,380	\$2,734,480	\$299,453	\$379,307	\$115,411	\$0	\$547	\$0	\$0	\$0	\$0	\$107,4
858 Measuring and regulating station expenses	12	Peak Day Demand for Transmission Allocation	\$551,609	\$391,846	\$42,911	\$54,354	\$16,538	\$0	\$78	\$0	\$0	\$0	\$0	\$15,3
859 Transmission and compression of gas by others	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
860 Other expenses	12	Peak Day Demand for Transmission Allocation	\$246,358	\$175,005	\$19,165	\$24,275	\$7,386	\$0	\$35	\$0	\$0	\$0	\$0	\$6,8
Rents	12	Peak Day Demand for Transmission Allocation	\$6,676	\$4,743	\$519	\$658	\$200	\$0	\$1	\$0	\$0	\$0	\$0	\$1
faintenance														
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$86,674	\$61,571	\$6,743	\$8,541	\$2,599	\$0	\$12	\$0	\$0	\$0	\$0	\$2,4
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$3,909	\$2,777	\$304	\$385	\$117	\$0	\$1	\$0	\$0	\$0	\$0	\$1
863 Mains	12	Peak Day Demand for Transmission Allocation	\$369,339	\$262,367	\$28,732	\$36,394	\$11,073	\$0	\$52	\$0	\$0	\$0	\$0	\$10,30
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$335,463	\$238,302	\$26,096	\$33,056	\$10,058	\$0	\$48	\$0	\$0	\$0	\$0	\$9,3
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$309,132	\$219,598	\$24,048	\$30,461	\$9,268	\$0	\$44	\$0	\$0	\$0	\$0	\$8,6
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$65	\$46	\$5	\$6	\$2	\$0	\$0	\$0	\$0	\$0	\$0	5
Total Transmission Expense			\$7,329,153	\$5,206,403	\$570,153	\$722,193	\$219,740	\$0	\$1,041	\$0	\$0	\$0	\$0	\$204,5

				(Expenses	·)										
				CNG	CNG	0	0		Large Vol						
	TAI Alloc #		70 (I						Transport						
Acct. No.	Alloc #	# Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-12	LVTk-T3	LV1k-14	LVIt-II	LVIt-12	LVIt-13	LVIt-I4	WTt
No. Total Production & Gathering			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Other Gas Supply Expenses:															
Operation															
777 Gas processed by others	137.0	Peak&Avg CP sales customers	\$7,418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
800 Purchased Gas Expenses	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
809.2 Gas Delivery Processing Credit	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
810 Gas Used for Compressor Sta. Fuel	137.0	Peak&Avg CP sales customers	(\$177,069)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
811 Gas Used for Production Ext	137.0	Peak&Avg CP sales customers	(\$7,418)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
812 Gas Used for Other Utility Ops	137.0	Peak&Avg CP sales customers	(\$27,109)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
813 Other Gas Supply Expenses	137.0	Peak&Avg CP sales customers	\$1,362,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Maintenance															
769 Maint. Of Purch. Gas Meas. Sta.	137.0	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Other Gas Supply Expenses			\$1,158,802	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5
Underground Storage:															
Dperation															
819 Compressor Station Fuel & Power	7.0	Monthly CP Demand - Sales Customers	\$63,057	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Maintenance															
836 Purification Equipment Maintenance	7.0	Monthly CP Demand - Sales Customers	\$327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Underground Storage Expense			\$63,384	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5
Transmission:															
Operation															
850 Operation supervision and engineering	12	Peak Day Demand for Transmission Allocation	\$144,327	\$0	\$96	\$263	\$0	\$0	\$0	\$0	\$285	\$727	\$975	\$4,079	\$1,5
851 System control and load dispatching	12	Peak Day Demand for Transmission Allocation	\$663,327	\$0	\$443	\$1,211	\$0	\$0	\$0	\$0	\$1,309	\$3,340	\$4,483	\$18,748	\$7,12
852 Communication system expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
853 Compressor station labor and expense	12	Peak Day Demand for Transmission Allocation	\$638,512	\$0	\$427	\$1,166	\$0	\$0	\$0	\$0	\$1,260	\$3,215	\$4,315	\$18,047	\$6,8
854 Gas for compressor station fuel	12	Peak Day Demand for Transmission Allocation	\$114,012	\$0	\$76	\$208	\$0	\$0	\$0	\$0	\$225	\$574	\$770	\$3,222	\$1,2
856 Other fuel and power for compressor stations	12	Peak Day Demand for Transmission Allocation	\$10,369	\$0	\$7	\$19	\$0	\$0	\$0	\$0	\$20	\$52	\$70	\$293	\$1
857 Mains expenses	12	Peak Day Demand for Transmission Allocation	\$3,849,380	\$0	\$2,572	\$7,027	\$0	\$0	\$0	\$0	\$7,595	\$19,385	\$26,013	\$108,797	\$41,3
858 Measuring and regulating station expenses	12	Peak Day Demand for Transmission Allocation	\$551,609	\$0	\$369	\$1,007	\$0	\$0	\$0	\$0	\$1,088	\$2,778	\$3,728	\$15,590	\$5,9
859 Transmission and compression of gas by othe	ers 12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
860 Other expenses	12	Peak Day Demand for Transmission Allocation	\$246,358	\$0	\$165	\$450	\$0	\$0	\$0	\$0	\$486	\$1,241	\$1,665	\$6,963	\$2,6
Rents	12	Peak Day Demand for Transmission Allocation	\$6,676	\$0	\$4	\$12	\$0	\$0	\$0	\$0	\$13	\$34	\$45	\$189	\$
Maintenance															
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$86,674	\$0	\$58	\$158	\$0	\$0	\$0	\$0	\$171	\$436	\$586	\$2,450	\$9.
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$3,909	\$0	\$3	\$7	\$0	\$0	\$0	\$0	\$8	\$20	\$26	\$110	\$
863 Mains	12	Peak Day Demand for Transmission Allocation	\$369,339	\$0	\$247	\$674	\$0	\$0	\$0	\$0	\$729	\$1,860	\$2,496	\$10,439	\$3,9
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$335,463	\$0	\$224	\$612	\$0	\$0	\$0	\$0	\$662	\$1,689	\$2,267	\$9,481	\$3,6
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$309,132	\$0	\$207	\$564	\$0	\$0	\$0	\$0	\$610	\$1,557	\$2,089	\$8,737	\$3,3
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	5
Total Transmission Expense			\$7,329,153	\$0	\$4,897	\$13,380	\$0	\$0	\$0	\$0	\$14,461	\$36,908	\$49,528	\$207,147	\$78,7

				(Expenses)										
					Comorol	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small		Trans. Eligible		Sales	Kansas Gas Supply	Resale	Resale		
Acct.	Alloc #		Total	RS	GSS	Large GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	Transport STk	Transport STt
Atti	Anoc #	Anot Ivanie	Totai	KS	035	GSL	GSTE	303	015	KG55D	SSIK	55K-BIIK	51K	
Distribution:														
Operation														
870 Supervision & Eng.	141	Dist. O&M Ops	\$1,972,008	\$1,526,566	\$123,750	\$85,327	\$22,413	\$1,622	\$1,379	\$0	\$19	\$21	\$55,948	\$19,159
871 Load Dispatching	16	NCP Demand - Retail Customers	\$665,611	\$372,598	\$43,086	\$53,497	\$18,641	\$187	\$935	\$0 \$0	\$0	\$0	\$43,379	\$14,759
874 Mains & Services Expense	139	Dist. Mains & Services Plant	\$21,542,778	\$15,409,566	\$1,320,501	\$1,145,210	\$346,858	\$14,384	\$19,416	\$0 \$0	\$152	\$145	\$841,355	\$287,940
875 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$2,414,535	\$1.351.617	\$156,296	\$194.063	\$67,621	\$677	\$3,392	\$0	\$0	\$0	\$157,359	\$53,540
876 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$179,362	\$1,551,617	\$133,690	\$43,264	\$2,407	\$0	\$0,592	\$0 \$0	\$0	\$0 \$0	\$157,559 \$0	\$05,540
877 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$148,465	\$79,529	\$8,871	\$11,591	\$4,285	\$40	\$188	\$0	\$0	\$0 \$0	\$9,903	\$3,325
878 Meter & House Regulator Expense	33	Meter Installations	\$13,256,943	\$12,113,142	\$754,729	\$242,635	\$12,732	\$15,266	\$3,507	\$0 \$0	\$182	\$203	\$68,079	\$24,045
879 Customer Installations Expense	33	Meter Installations	\$2,686,095	\$2,454,340	\$152,922	\$49,162	\$2,580	\$3,093	\$5,507	\$0 \$0	\$37	\$41	\$13,794	\$4,872
880 Other Expenses	82	Distribution Plant	\$3,262,041	\$2,402,652	\$200,891	\$170,764	\$46,615	\$2,680	\$2,721	\$0 \$0	\$48	\$78	\$118,531	\$40,405
880 Other Expenses 881 Rents	82	Distribution Plant	\$43,724	\$32,402,032	\$2,693	\$2,289	\$625	\$2,080	\$2,721	\$0 \$0	\$1	\$1	\$1,589	\$40,403 \$542
Maintenance	02	Distribution Fiant	343,724	\$52,205	\$2,095	\$2,289	3025	\$50	\$50	30	φı	- 51	\$1,565	\$342
885 Supervision & Eng.	142	Dist O&M Maint	\$498,410	\$302,496	\$32,759	\$36,001	\$12,063	\$200	\$618	\$0	\$1	\$1	\$28,262	\$9.625
886 Structure & Improv.	142	NCP Demand - Retail Customers	\$1,814,600	\$1,015,783	\$117,461	\$145,845	\$50,819	\$509	\$2,549	\$0 \$0	\$1 \$0	\$0	\$118,260	\$40,237
887 Mains	16	NCP Demand - Retail Customers	\$10,631,408	\$5,951,287	\$688.185	\$854.476	\$297,739	\$2,981	\$14,937	\$0 \$0	\$0 \$0	\$0 \$0	\$692,864	\$235.740
889 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$1,425,491	\$797,966	\$92,274	\$114,571	\$39,922	\$400	\$2,003	\$0 \$0	\$0 \$0	\$0 \$0	\$92,901	\$235,740
890 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$1,425,491 \$51,932	\$797,900 \$0	\$92,274	\$114,371 \$12,527	\$59,922 \$697	\$400 \$0	\$2,003 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$92,901 \$0	\$51,009 \$0
890 Meas. & Reg Station Expense - The 891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$221,021	\$118,395	\$13,207	\$12,327 \$17,255	\$6,380	\$0 \$60	\$0 \$280	\$0 \$0	\$0 \$0	\$0 \$0	\$14,743	\$0 \$4,950
÷	29	Services Cost		. ,		\$17,233			\$280 \$509	\$0 \$0	\$0 \$30	\$0 \$29	\$14,745	\$4,930 \$4,352
892 Services	29 33	Meter Installations	\$1,896,487 \$407,068	\$1,727,274	\$108,061		\$2,157	\$2,189	\$509 \$108	\$0 \$0	\$30 \$6	\$29 \$6	\$11,812 \$2,090	\$4,352 \$738
893 Meters & House Regulators	55	Meter Installations	• • • • • • • • • • • • • • • • • • • •	\$371,947 \$0	\$23,175	\$7,450	\$391	\$469			\$0 \$0		\$2,090 \$0	
894 Maintenance of Other Equipment Total Distribution			\$0	\$46,027,365	\$0 \$4,011,258	\$0	\$0	\$0	\$0 \$53,288	\$0 \$0	\$0 \$476	\$0	÷	\$0
I otal Distribution			\$63,117,981	\$40,027,303	\$4,011,238	\$3,221,870	\$934,945	\$44,793	\$33,288	20	\$470	\$520	\$2,270,870	\$775,839
Customer Accounts:														
Operation														
901 Supervision	3	Total Customers	\$39,873	\$36,421	\$2,279	\$737	\$41	\$46	\$11	\$0	\$0	\$0	\$202	\$72
902 Meter Reading Expenses	3	Total Customers	\$2,260,227	\$2,064,545	\$129,171	\$41,802	\$2,326	\$2,598	\$621	\$0	\$20	\$0	\$11,435	\$4,069
903 Customer Records and Collection Exp.	3	Total Customers	\$9,239,547	\$8,439,622	\$528,037	\$170,883	\$9,509	\$10,621	\$2,538	\$0	\$80	\$0	\$46,744	\$16,635
904 Uncollectible Accounts	3	Total Customers	\$5,270,164	\$4,813,893	\$301,188	\$97,470	\$5,424	\$6,058	\$1,448	\$0	\$46	\$0	\$26,662	\$9,488
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$1,038,350	\$948,453	\$59,341	\$19,204	\$1,069	\$1,194	\$285	\$0	\$9	\$0	\$5,253	\$1,869
Total Customer Accounts			\$17,848,161	\$16,302,934	\$1,020,017	\$330,096	\$18,368	\$20,517	\$4,903	\$0	\$155	\$0	\$90,296	\$32,133
Customer Service and Information:														
Operation														
907 Supervision	3	Total Customers	\$250	\$228	\$14	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0
908 Customer Assistance Expenses	3	Total Customers	\$265,881	\$242,862	\$15,195	\$4,917	\$274	\$306	\$73	\$0	\$2	\$0	\$1,345	\$479
909 Information and Instructional Expenses	3	Total Customers	\$114,687	\$104,758	\$6,554	\$2,121	\$118	\$132	\$32	\$0	\$1	\$0	\$580	\$206
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information			\$380,817	\$347,847	\$21,764	\$7,043	\$392	\$438	\$105	\$0	\$3	\$0	\$1,927	\$686
Sales:														
Operation														
911 Supervision			\$0											
912 Demonstration & Selling Expenses	3	Total Customers	\$497,448	\$454,380	\$28,429	\$9,200	\$512	\$572	\$137	\$0	\$4	\$0	\$2,517	\$896
913 Advertising Expenses	3	Total Customers	\$2,047	\$1,870	\$117	\$38	\$2	\$2	\$1	\$0	\$0	\$0	\$10	\$4
916 Miscellaneous Sales Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0
Total Sales			\$499,495	\$456,250	\$28,546	\$9,238	\$514	\$574	\$137	\$0	\$4	\$0	\$2,527	\$899
Lotal Dates			ψ+>>,+>J	\$.50,250	\$20,540	÷,200	φ514	φ274	\$157	40	ψτ	<i>4</i> 0	42,027	<i>4077</i>

				(Expenses	5)										
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
	TAI	TAI					0	0		0	0		0	0	Transport
Acct.	Alloc #		Total	CNGk	CNGt	GIT		LVTk-T2							WTt
Distribution:															
Operation															
870 Supervision & Eng.	141	Dist. O&M Ops	\$1,972,008	\$1,392	\$353	\$10,015	\$8,679	\$12,999	\$12,747	\$42,315	\$1,088	\$4,114	\$3,560	\$38,464	\$77
871 Load Dispatching	16	NCP Demand - Retail Customers	\$665,611	\$1,214	\$308	\$8,073	\$7,390	\$11,319	\$11,164	\$37,325	\$917	\$3,606	\$3,093	\$34,120	\$0
874 Mains & Services Expense	139	Dist. Mains & Services Plant	\$21,542,778	\$22,041	\$5,604	\$152,805		\$206,492	\$202,911	\$674,810	\$17,081	\$65,581	\$56,458	\$616,164	\$671
875 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$2,414,535	\$4,402	\$1,118	\$29,287	\$26,808	\$41,059	\$40,497	\$135,398	\$3,327	\$13,081	\$11,220	\$123,773	\$0
876 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$179,362	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
877 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$148,465	\$412	\$99	\$1,670	\$1,598	\$2,672	\$2,963	\$11,420	\$214	\$760	\$945	\$7,980	\$0
878 Meter & House Regulator Expense	33	Meter Installations	\$13,256,943	\$203	\$41	\$10,117	\$3,203	\$2,291	\$1,460	\$1,825	\$466	\$547	\$568	\$1,034	\$669
879 Customer Installations Expense	33	Meter Installations	\$2,686,095	\$41	\$8	\$2,050	\$649	\$464	\$296	\$370	\$94	\$111	\$115	\$209	\$136
880 Other Expenses	82	Distribution Plant	\$3,262,041	\$2,850	\$721	\$20,206	\$17,995	\$26,699	\$26,055	\$86,122	\$2,266	\$8,412	\$7,303	\$77,780	\$244
881 Rents	82	Distribution Plant	\$43,724	\$38	\$10	\$271	\$241	\$358	\$349	\$1,154	\$30	\$113	\$98	\$1,043	\$3
Maintenance															
885 Supervision & Eng.	142	Dist O&M Maint	\$498,410	\$786	\$199	\$5,227	\$4,763	\$7,285	\$7,195	\$24,100	\$593	\$2,316	\$2,001	\$21,915	\$5
886 Structure & Improv.	16	NCP Demand - Retail Customers	\$1,814,600	\$3,308	\$840	\$22,010	\$20,147	\$30,857	\$30,435	\$101,756	\$2,501	\$9,831	\$8,432	\$93,020	\$0
887 Mains	16	NCP Demand - Retail Customers	\$10,631,408	\$19,383	\$4,921	\$128,952		\$180,787	\$178,312	\$596,167	\$14,651	\$57,596	\$49,404	\$544,985	\$0
889 Meas. & Reg Station Expense - Gen	16	NCP Demand - Retail Customers	\$1,425,491	\$2,599	\$660	\$17,290	\$15,827	\$24,241	\$23,909	\$79,936	\$1,964	\$7,723	\$6,624	\$73,073	\$0
890 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$51,932	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$221,021	\$613	\$148	\$2,486	\$2,378	\$3,978	\$4,411	\$17,001	\$319	\$1,132	\$1,407	\$11,879	\$0
892 Services	29	Services Cost	\$1,896,487	\$33	\$10	\$1,447	\$680	\$491	\$335	\$404	\$109	\$116	\$140	\$228	\$133
893 Meters & House Regulators	33	Meter Installations	\$407,068	\$6	\$1	\$311	\$98	\$70	\$45	\$56	\$14	\$17	\$17	\$32	\$21
894 Maintenance of Other Equipment			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution			\$63,117,981	\$59,322	\$15,040	\$412,217	\$365,131	\$552,064	\$543,082	\$1,810,157	\$45,636	\$175,055	\$151,386	\$1,645,698	\$1,959
Customer Accounts:															
Operation															
901 Supervision	3	Total Customers	\$39,873	\$1	\$0	\$31	\$10	\$7	\$4	\$4	\$1	\$1	\$2	\$2	\$1
902 Meter Reading Expenses	3	Total Customers	\$2,260,227	\$34	\$7	\$1,758	\$565	\$370	\$231	\$248	\$78	\$84	\$92	\$96	\$77
903 Customer Records and Collection Exp.	3	Total Customers	\$9,239,547	\$138	\$27	\$7,186	\$2,308	\$1,512	\$945	\$1,015	\$318	\$344	\$377	\$393	\$316
904 Uncollectible Accounts	3	Total Customers	\$5,270,164	\$78	\$15	\$4,099	\$1,316	\$862	\$539	\$579	\$181	\$196	\$215	\$224	\$180
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$1,038,350	\$15	\$3	\$808	\$259	\$170	\$106	\$114	\$36	\$39	\$42	\$44	\$36
Total Customer Accounts			\$17,848,161	\$266	\$52	\$13,881	\$4,458	\$2,921	\$1,826	\$1,961	\$614	\$664	\$728	\$758	\$611
Customer Service and Information:															
Operation															
907 Supervision	3	Total Customers	\$250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$265,881	\$4	\$1	\$207	\$66	\$44	\$27	\$29	\$9	\$10	\$11	\$11	\$9
909 Information and Instructional Expenses	3	Total Customers	\$114,687	\$2	\$0	\$89	\$29	\$19	\$12	\$13	\$4	\$4	\$5	\$5	\$4
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information			\$380,817	\$6	\$1	\$296	\$95	\$62	\$39	\$42	\$13	\$14	\$16	\$16	\$13
Sales:															
Operation															
911 Supervision			\$0												
912 Demonstration & Selling Expenses	3	Total Customers	\$497,448	\$7	\$1	\$387	\$124	\$81	\$51	\$55	\$17	\$19	\$20	\$21	\$17
913 Advertising Expenses	3	Total Customers	\$2,047	\$0	\$0	\$2	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 Miscellaneous Sales Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Sales			\$499,495	\$7	\$1	\$388	\$125	\$82	\$51	\$55	\$17	\$19	\$20	\$21	\$17

				(Expenses)										
					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible		Sales	Supply	Resale	Resale	Transport	
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Administrative & General:														
Operation														
920 Salaries	143	Labor Excl. A&G	\$11,441,894	\$8,031,193	\$965,826	\$712,586	\$193,684	\$7,016	\$9,015	\$0	\$167	\$66	\$371,136	\$150,868
921 Office Supplies and Expenses	116	PST&D Plant	\$4,004,236	\$2,934,692	\$255,711	\$235,572	\$66,050	\$2,829	\$2,952	\$0	\$51	\$83	\$125,096	\$58,272
922 Administrative Expense Transfer	143	Labor Excl. A&G	(\$2,432,873)	(\$1,707,660)	(\$205,362)	(\$151,516)	(\$41,183)	(\$1,492)	(\$1,917)	\$0	(\$35)	(\$14)	(\$78,914)	(\$32,079
923 Outside Services Employed	143	Labor Excl. A&G	\$1,303,346	\$914,833	\$110,017	\$81,171	\$22,062	\$799	\$1,027	\$0	\$19	\$8	\$42,276	\$17,185
924 Property Insurance	116	PST&D Plant	\$993,942	\$728,457	\$63,473	\$58,474	\$16,395	\$702	\$733	\$0	\$13	\$21	\$31,052	\$14,464
925 Injuries and Damages	116	PST&D Plant	\$2,256,927	\$1,654,095	\$144,128	\$132,777	\$37,228	\$1,595	\$1,664	\$0	\$29	\$47	\$70,508	\$32,844
926 Pensions & Benefits	143	Labor Excl. A&G	\$14,510,184	\$10,184,860	\$1,224,825	\$903,675	\$245,622	\$8,897	\$11,433	\$0	\$211	\$84	\$470,661	\$191,320
927 Franchise Requirements	116	PST&D Plant	\$130	\$95	\$8	\$8	\$2	\$0	\$0	\$0	\$0	\$0	\$4	\$2
928 Regulatory Expense	143	Labor Excl. A&G	\$1,006,594	\$706,539	\$84,968	\$62,689	\$17,039	\$617	\$793	\$0	\$15	\$6	\$32,650	\$13,273
929 Duplicate Charges - Credit	143	Labor Excl. A&G	(\$441,900)	(\$310,174)	(\$37,301)	(\$27,521)	(\$7,480)	(\$271)	(\$348)	\$0	(\$6)	(\$3)	(\$14,334)	(\$5,827
930.1 General Advertising Expenses	116	PST&D Plant	\$27,489	\$20,147	\$1,755	\$1,617	\$453	\$19	\$20	\$0	\$0	\$1	\$859	\$400
930.2 Miscellaneous General Expenses	143	Labor Excl. A&G	\$41,389,892	\$29,052,027	\$3,493,779	\$2,577,709	\$700,631	\$25,379	\$32,612	\$0	\$603		\$1,342,546	
931 Rents	90	General Plant	\$881,022	\$634,455	\$63,719	\$53,082	\$14,689	\$589	\$668	\$0	\$12	\$13	\$27,958	\$12,325
Maintenance														
932 Maintenance of General Plant	90	General Plant	\$514,939	\$370,826	\$37,243	\$31,025	\$8,586	\$344	\$390	\$0	\$7	\$7	\$16,341	\$7,204
Total A&G			\$75,455,822	\$53,214,383	\$6,202,788	\$4,671,349	\$1,273,779	\$47,024	\$59,043	\$0	\$1,084	\$558	\$2,437,838	\$1,006,008
Other Utility Plant Related O&M			\$0											
TOTAL O&M EXPENSE			\$165,853,615	\$122,485,784	\$11,958,332	\$9,097,423	\$2,497,883	\$113,799	\$119,474	\$0	\$2,277	\$1,128	\$4,803,457	\$2,020,103
Depreciation Expense														
Intangible Plant			\$0											
Production Plant	136	Production Plant	\$11,060	\$8,420	\$937	\$1,228	\$455	\$4	\$9	\$0	\$5	\$0	\$0	\$0
Storage Plant			\$0											
Transmission:														
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$174,650	\$124,066	\$13,586	\$17,210	\$5,236	\$0	\$25	\$0	\$0	\$0	\$0	\$4.874
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$161,120	\$114,455	\$12,534	\$15,876	\$4,831	\$0	\$23	\$0	\$0	\$0	\$0 \$0	\$4,496
366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$47,952	\$34,064	\$3,730	\$4,725	\$1,438	\$0	\$7	\$0	\$0 \$0	\$0	\$0	\$1,338
367 Mains	12	Peak Day Demand for Transmission Allocation	\$6,523,728	\$4,634,254	\$507,497	\$642,829	\$195,592	\$0	\$927	\$0	\$0	\$0	\$0	\$182,061
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$567,596	\$403,203	\$44,155	\$55,929	\$17,017	\$0	\$81	\$0	\$0	\$0	\$0	\$15,840
369 Measuring and regulating station equip.	12	Peak Day Demand for Transmission Allocation	\$805,372	\$572,111	\$62,652	\$79,359	\$24,146	\$0	\$114	\$0	\$0	\$0	\$0	\$22,476
Total Transmission Plant		· · · ·	\$8,280,418	\$5,882,153	\$644,154	\$815,928	\$248,261	\$0	\$1,177	\$0	\$0	\$0	\$0	\$231,086
Distribution:														
374.2 Rights of way	145	Accts. 375-379	\$43,647	\$24,428	\$2,823	\$3,508	\$1,223	\$12	\$61	\$0	\$0	\$0	\$2,846	\$968
375 Structures	16	NCP Demand - Retail Customers	\$34,741	\$19,447	\$2,249	\$2,792	\$973	\$10	\$49	\$0	\$0	\$0	\$2,264	\$770
376 Mains	16	NCP Demand - Retail Customers	\$17,554,404	\$9,826,666	\$1,136,319	\$1,410,897	\$491,622	\$4,922	\$24,663	\$0	\$0		\$1,144,046	
376.1 Mains - Metallic & Cathodic Protection	16	NCP Demand - Retail Customers	\$12,236,212	\$6,849,629	\$792,066	\$983,459	\$342,683	\$3,431	\$17,191	\$0	\$0	\$0	\$797,452	
378 M&R station equipment - general	16	NCP Demand - Retail Customers	\$782,994	\$438,307	\$50,684	\$62,931	\$21,928	\$220	\$1,100	\$0	\$0	\$0	\$51,029	\$17,362
379 M&R station equipment - city gate	138	Peak & Avg CP Retail	\$305,086	\$168,212	\$18,783	\$24,505	\$9,046	\$82	\$169	\$0	\$0	\$0	\$20,611	\$6,892
380.1 Services	29	Services Cost	\$31,455,938	\$28,649,294	\$1,792,347	\$596,244	\$35,779	\$36,316	\$8,435	\$0	\$502	\$479	\$195,927	\$72,191
380.2 Services-Metallic	29	Services Cost	\$349,041	\$317,898	\$19,888	\$6,616	\$397	\$403	\$94	\$0	\$6	\$5	\$2,174	\$801
381 Meters	32	Meter Cost	\$8,705,884	\$6,751,041	\$630,903	\$665,978	\$77,228	\$16,219	\$6,814	\$0	\$734	\$1,674	\$334,507	\$109,505
382 Meter installations	33	Meter Installations	\$4,141,366	\$3,784,052	\$235,771	\$75,797	\$3,977	\$4,769	\$1,096	\$0	\$57	\$63	\$21,267	\$7,51
383 House regulators	37	Regulator Cost	\$558,963	\$500,549	\$31,937	\$14,257	\$1,345	\$691	\$155	\$0	\$14	\$33	\$6,048	\$2,014
386 Other Property on Customer Premises	4	Retail Customers	\$35,120	\$32,081	\$2,007	\$650	\$36	\$40	\$10	\$0	\$0	\$0	\$178	\$63
387 Other equipment	4	Retail Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
				30	30	30		20	\$0	30	20	50	30	

				(Expenses	5)										
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Wholesal				
	TAI	TAI												Transport	
Acct.	Alloc #		Total	CNGk	CNGt	GIT			LVTk-T3						
Administrative & General:															
Operation															
920 Salaries	143	Labor Excl. A&G	\$11,441,894	\$9,787	\$3,059	\$69,366	\$60,021	\$90,938	\$89,517	\$298,711	\$9,200	\$33,224	\$30,803	\$296,125	\$9,585
921 Office Supplies and Expenses	116	PST&D Plant	\$4,004,236	\$3,008	\$1,135	\$22,348	\$18,992	\$28,178	\$27,498	\$90,892	\$3,497	\$11,698	\$11,492	\$97,915	\$6,276
922 Administrative Expense Transfer	143	Labor Excl. A&G	(\$2,432,873)	(\$2,081)	(\$651)	. ,			(\$19,034)	(\$63,515)	. ,	(\$7,064)	(\$6,550)		. ,
923 Outside Services Employed	143	Labor Excl. A&G	\$1,303,346	\$1,115	\$349	\$7,901	\$6,837	\$10,359	\$10,197	\$34,026	\$1,048	\$3,785	\$3,509	\$33,732	\$1,092
924 Property Insurance	116	PST&D Plant	\$993,942	\$747	\$282	\$5,547	\$4,714	\$6,994	\$6,826	\$22,562	\$868	\$2,904	\$2,853	\$24,305	\$1,558
925 Injuries and Damages	116	PST&D Plant	\$2,256,927	\$1,695	\$640	\$12,596	\$10,704	\$15,882	\$15,499	\$51,230	\$1,971	\$6,594	\$6,477	\$55,189	\$3,537
926 Pensions & Benefits	143	Labor Excl. A&G	\$14,510,184	\$12,412	\$3,880	\$87,967	\$76,117	\$115,324	\$113,522	\$378,815	\$11,667	\$42,134	\$39,063	\$375,535	\$12,156
927 Franchise Requirements	116	PST&D Plant	\$130	\$12,112	\$0	\$1	\$1	\$1	\$110,022	\$3	\$0	\$0	\$0	\$3	\$12,150
928 Regulatory Expense	143	Labor Excl. A&G	\$1,006,594	\$861	\$269	\$6,102	\$5,280	\$8,000	\$7,875	\$26,279	\$809	\$2,923	\$2,710	\$26,051	\$843
929 Duplicate Charges - Credit	143	Labor Excl. A&G	(\$441,900)	(\$378)	(\$118)				(\$3,457)		(\$355)	(\$1,283)	(\$1,190)		
930.1 General Advertising Expenses	116	PST&D Plant	\$27,489	\$21	(3118) \$8	\$153	\$130	\$193	\$189	\$624	(3555) \$24	(\$1,285) \$80	\$79	\$672	\$43
930.2 Miscellaneous General Expenses	143	Labor Excl. A&G	\$41,389,892	\$35,404	\$11,067	\$250,924	\$217,121	\$328,957		\$1,080,558	\$33,280	\$120,185		\$1,071,202	\$34,674
931 Rents	90	General Plant	\$881,022	\$700	\$244	\$230,924	\$4,361	\$6,530	\$6,397	\$21,235	\$33,280 \$744	\$2,567	\$2,464	\$22,062	\$1,116
Maintenance	90	General Flant	\$881,022	\$700	\$244	\$5,092	\$4,501	\$0,550	\$0,597	\$21,255	\$/44	\$2,507	\$2,404	\$22,062	\$1,110
932 Maintenance of General Plant	90	General Plant	\$514,939	\$409	\$143	\$2,976	\$2,549	\$3,817	\$3,739	\$12,411	\$435	\$1,501	\$1,440	\$12,895	\$652
Total A&G	90	General Flant	\$75,455,822	\$63,699	\$20,307	\$453,546	\$391,747	\$592,325		\$1,942,294	\$61,232	\$219,248		\$1,941,284	\$69,124
			,	,		,				÷-,/ .=,=/	,	*==**,= **		*-,,	
Other Utility Plant Related O&M			\$0												
TOTAL O&M EXPENSE			\$165,853,615	\$123,299	\$40,299	\$893,709	\$761,555	\$1,147,454	\$1,127,584	\$3,754,510	\$121,974	\$431,908	\$406,254	\$3,794,924	\$150,486
Depreciation Expense															
Intangible Plant			\$0												
Production Plant	136	Production Plant	\$11,060	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Plant			\$0												
Transmission:															
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$174,650	\$0	\$117	\$319	\$0	\$0	\$0	\$0	\$345	\$880	\$1,180	\$4,936	\$1,877
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$161,120	\$0 \$0	\$108	\$294	\$0	\$0	\$0	\$0	\$318	\$811	\$1,089	\$4,554	\$1,731
366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$47,952	\$0 \$0	\$32	\$88	\$0	\$0	\$0 \$0	\$0 \$0	\$95	\$241	\$324	\$1,355	\$515
367 Mains	12	Peak Day Demand for Transmission Allocation	\$6,523,728	\$0 \$0	\$4,359	\$11,910	\$0	\$0	\$0	\$0 \$0	\$12,872	\$32,852	\$44,085	\$184,383	\$70,100
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$567,596	\$0	\$379	\$1,036	\$0	\$0	\$0	\$0	\$1,120	\$2,858	\$3,836	\$16,042	\$6,100
369 Measuring and regulating station equip.	12	Peak Day Demand for Transmission Allocation	\$805,372	\$0 \$0	\$538	\$1,470	\$0	\$0	\$0	\$0	\$1,589	\$4.056	\$5,442	\$22,763	\$8,655
Total Transmission Plant		Tear Day Demand for Transmission Photoauton	\$8,280,418	\$0	\$5,533	\$15,117	\$0	\$0	\$0	\$0	\$16,338	\$41,699	\$55,957	\$234,033	\$88,984
Distribution															
Distribution:	145	Accts. 375-379	\$43,647	\$80	\$20	\$525	\$485	\$743	\$734	\$2,460	\$60	\$236	\$204	\$2,229	¢.
374.2 Rights of way															\$0 \$0
375 Structures	16	NCP Demand - Retail Customers	\$34,741	\$63	\$16	\$421	\$386	\$591	\$583	\$1,948	\$48	\$188	\$161	\$1,781	\$0 ©0
376 Mains	16	NCP Demand - Retail Customers	\$17,554,404	\$32,005	\$8,126	\$212,923	\$194,906	\$298,513	\$294,426	\$984,381	\$24,192	\$95,101	\$81,576	\$899,870	\$0
376.1 Mains - Metallic & Cathodic Protection	16	NCP Demand - Retail Customers	\$12,236,212	\$22,309	\$5,664	\$148,417	\$135,858	\$208,077	\$205,228	\$686,158	\$16,863	\$66,290	\$56,862	\$627,250	\$0
378 M&R station equipment - general	16	NCP Demand - Retail Customers	\$782,994	\$1,428	\$362	\$9,497	\$8,694	\$13,315	\$13,133	\$43,907	\$1,079	\$4,242	\$3,639	\$40,138	\$0
379 M&R station equipment - city gate	138	Peak & Avg CP Retail	\$305,086	\$847	\$208	\$1,630	\$3,378	\$5,637	\$6,232	\$23,648	\$451	\$1,407	\$1,964	\$11,384	\$(
380.1 Services	29	Services Cost	\$31,455,938	\$549	\$166	\$23,997	\$11,284	\$8,147	\$5,551	\$6,694	\$1,803	\$1,924	\$2,322	\$3,775	\$2,212
380.2 Services-Metallic	29	Services Cost	\$349,041	\$6	\$2	\$266	\$125	\$90	\$62	\$74	\$20	\$21	\$26	\$42	\$25
381 Meters	32	Meter Cost	\$8,705,884	\$1,313	\$254	\$26,477	\$20,806	\$16,717	\$10,062	\$13,210	\$3,028	\$4,142	\$3,885	\$6,892	\$4,494
292 M 4 11 4			\$4,141,366	\$63	\$13	\$3,160	\$1,001	\$716	\$456	\$570	\$146	\$171	\$177	\$323	\$209
382 Meter installations	33	Meter Installations													
382 Meter installations 383 House regulators	33 37	Regulator Cost	\$558,963	\$26	\$4	\$489	\$352	\$279	\$167	\$222	\$51	\$68	\$63	\$124	
					\$4 \$0	\$489 \$27	\$352 \$9	\$279 \$6	\$167 \$4	\$222 \$4	\$51 \$1	\$68 \$1			4
383 House regulators	37	Regulator Cost	\$558,963	\$26						-			\$63	\$124	\$73 \$0 \$0

				(Expenses)										
					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	- Trans. Eligible		Sales	Supply	Resale	Resale	Transport	
Acet.	Alloc #		Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
General Plant:														
389 Land & Land rights			\$0											
390 Structures	116	PST&D Plant	\$810,517	\$594,025	\$51,760	\$47,683	\$13,369	\$573	\$598	\$0	\$10	\$17	\$25,321	\$11,795
390.1 Leasehold Improvements (1)			\$0	\$594,025	\$51,700	\$47,005	\$15,505	<i>\$515</i>	\$570	<i>\$</i> 0	\$10	φ17	020,021	φ11,7 <i>3</i> 5
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$309,302	\$217,103	\$26,109	\$19,263	\$5,236	\$190	\$244	\$0	\$5	\$2	\$10,033	\$4,078
391.2 Computers and other electronic equipment	143	Labor Excl. A&G	\$754,413	\$529,531	\$63.681	\$46,984	\$12,770	\$463	\$594	\$0 \$0	\$11	\$2 \$4	\$24,471	\$9,947
392 Transportation equipment	143	Labor Excl. A&G	\$0	\$025,551	\$05,001	\$10,204	\$12,770	\$0	\$0	\$0 \$0	\$0	\$0	\$24,471	\$0
393 Stores equipment	116	PST&D Plant	\$7,602	\$5,571	\$485	\$447	\$125	\$5	\$6 \$6	\$0 \$0	\$0 \$0	\$0 \$0	\$237	\$111
394 Tools, shop and garage equipment	116	PST&D Plant	\$1,499,079	\$1,098,670	\$95,731	\$88,192	\$24,727	\$1,059	\$1,105	\$0 \$0	\$19	\$31	\$46,832	\$21,815
395 Laboratory equipment	116	PST&D Plant	\$16,736	\$12,266	\$1,069	\$985	\$276	\$1,059	\$1,105	\$0 \$0	\$0	\$0	\$523	\$21,815
396 Power operated equipment	116	PST&D Plant	\$10,750	\$12,200	\$1,009	\$985	\$270	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$525	\$244
397 Communications equipment	143	Labor Excl. A&G	\$379,524	\$266,392	\$32,036	\$23,636	\$6,424	\$233	\$299	\$0 \$0	\$6 \$6	\$0 \$2	\$12,310	\$5,004
398 Miscellaneous equipment		PST&D Plant	\$17,152	\$200,392	\$1,095	\$1,009	\$283	\$233	\$13	\$0 \$0	\$0 \$0	\$2 \$0	\$536	\$3,004
Total General Plant	110	1510D I lain	\$3,794,325	\$2,736,129	\$271,966	\$228,199	\$63,212	\$2,546	\$2,870	\$0	\$51	\$57	\$120,264	\$53,244
Total General Plant			\$5,794,525	\$2,750,129	\$271,900	\$226,199	\$03,212	\$2,340	\$2,870	20	\$31	\$37	\$120,204	\$33,244
Corporate Allocated			\$0											
TOTAL DEPRECIATION EXPENSE			\$88,289,199	\$65,988,306	\$5,632,836	\$4,892,992	\$1,298,166	\$69,665	\$63,892	\$0	\$1,368	\$2,313	\$2,698,612	\$1,162,983
Amortization Expense:														
Intangible Plant			\$0											
Distribution Plant			\$0											
General Plant			\$0											
Acquisition Premium	116	PST&D Plant	\$21,658	\$15,873	\$1,383	\$1,274	\$357	\$15	\$16	\$0	\$0	\$0	\$677	\$315
Regulatory Debit	9	Monthly CP Demand - Total Customers	(\$2,616,452)	(\$1,523,505)	(\$176,172)	(\$218,742)	(\$76,220)	(\$710)	(\$268)	\$0	(\$895)	(\$73)	(\$172,764)	(\$58,324
Corporate Allocated	116	PST&D Plant	\$7,908,162	\$5,795,867	\$505,016	\$465,244	\$130,445	\$5,587	\$5,830	\$0	\$101	\$163	\$247,057	\$115,083
Total Amortization Expense			\$5,313,368	\$4,288,235	\$330,226	\$247,775	\$54,582	\$4,893	\$5,578	\$0	(\$794)	\$91	\$74,970	\$57,075
TOTAL DEP. AND AMORT. EXPENSE			\$93,602,567	\$70,276,541	\$5,963,062	\$5,140,767	\$1,352,748	\$74,558	\$69,470	\$0	\$574	\$2,404	\$2,773,582	\$1,220,058
Taxes Other Than Income														
Payroll	143	Labor Excl. A&G	\$4,114,944	\$2,888,325	\$347,348	\$256,273	\$69,656	\$2,523	\$3,242	\$0	\$60	\$24	\$133,475	\$54,258
Real Estate and Personal Property	108	Gross Plant	\$36,353,632	\$26,594,313	\$2,354,145	\$2,144,183	\$600,339	\$25,537	\$26,881	\$0	\$466	\$727	\$1,137,613	\$526,868
Other	144	Taxes Other Than Income Excl. Other	\$1,802,341	\$1,313,062	\$120,316	\$106,909	\$29,839	\$1,250	\$1,342	\$0	\$23	\$33	\$56,610	\$25,881
Total Taxes, Other			\$42,270,917	\$30,795,700	\$2,821,809	. ,	\$699,835	\$29,310	\$31,465	\$0	\$549		\$1,327,698	\$607,007
Adjustments to Pre-Tax Income:														
Interest on Long-Term Debt	102	Rate Base Less Working Capital	\$30,682,964	\$22,605,293	\$1,927,402	\$1,756,525	\$494,307	\$20,890	\$21,860	(\$79)	\$146	\$659	\$960,641	\$436,161
Other Total Adjustments to Pre-Tax Income			\$0	\$22,605,293	\$1,927,402	\$1.756.525	\$494,307	\$20,890	\$21,860	(\$79)	\$146	\$659	\$960,641	\$436,161
·				. ,,	- / - / -		,	,	,	(,	• •	• • • • •	,.	, .
Income Taxes: State Income Taxes			\$0											
Federal Income Taxes	72	Income Before Taxes	(\$6,787,988)	(\$3,963,157)	(\$695,505)	(\$435,211)	(\$163,842)	(\$52,211)	(\$5,394)	\$7	(\$6,856)	(\$56)	(\$490,324)	(\$178,469
Total Income Taxes			(\$6,787,988)		(· / /	(\$435,211)	(\$163,842)			\$7	(\$6,856)	(\$56)		(\$178,469
Adjustments to After-Tax Income:														
Amortization	72	Income Before Taxes	\$5,056,648	\$2,952,316	\$518,110	\$324,206	\$122,053	\$38,894	\$4,018	(\$5)	\$5,107	\$41	\$365,262	\$132,949
Other	72	Income Before Taxes	(\$27,186)	(\$15,873)	(\$2,786)	(\$1,743)		(\$209)	(\$22)	(35) \$0	(\$27)	(\$0)	(\$1,964)	(\$715
outer	12	heome before runes	(\$27,180)	(\$13,673)	(\$2,780)	(\$1,745)	(3030)	(\$209)	(922)	30	(\$27)	(30)	(\$1,704)	(\$715
Total Adjustments to After-Tax Income			\$5,029,462	\$2,936,443	\$515,325	\$322,463	\$121,397	\$38,685	\$3,996	(\$5)	\$5,080	\$41	\$363,298	\$132,234

				(Expenses	s)										
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesal
	TAI	TAI		Transport	Transport		0		0	Transport		0	0	0	
Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT				LVTk-T4					WTt
General Plant:															
389 Land & Land rights			\$0												
390 Structures	116	PST&D Plant	\$810,517	\$609	\$230	\$4,524	\$3.844	\$5,704	\$5,566	\$18,398	\$708	\$2,368	\$2,326	\$19.820	\$1.270
390.1 Leasehold Improvements (1)			\$0	4009	4250	ф.,5 <u>2</u> .	\$5,011	\$2,701	40,000	\$10,590	\$100	\$2,500	<i>Q2,020</i>	\$19,020	<i><i><i>v</i></i>,<i><i>z</i>,<i></i></i></i>
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$309,302	\$265	\$83	\$1,875	\$1,623	\$2,458	\$2,420	\$8.075	\$249	\$898	\$833	\$8,005	\$259
391.2 Computers and other electronic equipment		Labor Excl. A&G	\$754,413	\$645	\$202	\$4,574	\$3,957	\$5,996	\$5,902	\$19,695	\$607	\$2,191	\$2,031	\$19,525	\$632
392 Transportation equipment		Labor Excl. A&G	\$0	\$0	\$202	\$0	\$0,557	\$0	\$0,502	\$17,075	\$007	\$2,191	\$2,051	\$0	\$05
393 Stores equipment		PST&D Plant	\$7,602	\$6	\$2	\$42	\$36	\$53	\$52	\$173	\$0 \$7	\$22	\$22	\$186	\$12
394 Tools, shop and garage equipment		PST&D Plant	\$1,499,079	\$1,126	\$425	\$8,366	\$7,110	\$10,549	\$10,295	\$34,028	\$1,309	\$4,380	\$4,302	\$36,657	\$2,34
		PST&D Plant	\$1,499,079	\$1,120	\$423 \$5	\$8,500	\$7,110	\$10,349	\$10,293	\$34,028	\$1,509	\$4,380 \$49	\$4,502 \$48	\$30,037	\$2,54
395 Laboratory equipment		PST&D Plant	\$10,750	\$15 \$0	\$3 \$0	\$93	\$79	\$118	\$113	\$380	\$13	\$49	\$48 \$0	\$409	\$20 \$0
396 Power operated equipment				• •											-
397 Communications equipment		Labor Excl. A&G	\$379,524	\$325	\$101	\$2,301	\$1,991	\$3,016	\$2,969	\$9,908	\$305	\$1,102	\$1,022	\$9,822	\$31
398 Miscellaneous equipment	116	PST&D Plant	\$17,152	\$13	\$5	\$96	\$81	\$121	\$118	\$389	\$15	\$50	\$49	\$419	\$2
Total General Plant			\$3,794,325	\$3,001	\$1,052	\$21,871	\$18,722	\$28,015	\$27,437	\$91,046	\$3,214	\$11,059	\$10,633	\$94,843	\$4,894
Corporate Allocated			\$0												
TOTAL DEPRECIATION EXPENSE			\$88,289,199	\$61,692	\$21,420	\$464,819	\$396,004	\$580,846	\$564,073	\$1,854,323	\$67,293	\$226,551	\$217,470	\$1,922,685	\$100,890
Amortization Expense:															
Intangible Plant			\$0												
Distribution Plant			\$0												
General Plant			\$0												
Acquisition Premium	116	PST&D Plant	\$21,658	\$16	\$6	\$121	\$103	\$152	\$149	\$492	\$19	\$63	\$62	\$530	\$34
Regulatory Debit		Monthly CP Demand - Total Customers	(\$2,616,452)	(\$4,738)	(\$1,260)			(\$46,281)	(\$45,647)						
Corporate Allocated		PST&D Plant	\$7,908,162	\$5,940	\$2,242	\$44.136	\$37,507	\$55.649	\$54,308	\$179,508	\$6,906	\$23,104	\$22,696	\$193.378	\$12,394
Total Amortization Expense			\$5,313,368	\$1,218	\$988	\$40,815	\$7,392	\$9,521	\$8,809	\$32,017	\$3,174	\$11,552	\$10,383	\$138,993	(\$14,126
TOTAL DEP. AND AMORT. EXPENSE			\$93,602,567	\$62,910	\$22,408	\$505,634	\$403,396	\$590,366	\$572,883	\$1,886,340	\$70,467	\$238,103	\$227,853	\$2,061,678	\$86,764
Taxes Other Than Income															
Pavroll	143	Labor Excl. A&G	\$4,114,944	\$3,520	\$1,100	\$24,947	\$21,586	\$32,705	\$32,194	\$107.428	\$3,309	\$11.949	\$11.078	\$106,498	\$3,447
Real Estate and Personal Property	108	Gross Plant	\$36,353,632	\$27,474	\$10,281	\$203,654	\$173,218	\$257,263	\$251,167	\$830,597	\$31,637	\$106,179	\$104,051	\$891,218	\$55,819
Other		Taxes Other Than Income Excl. Other	\$1,802,341	\$1.380	\$507	\$10,181	\$8.676	\$12,914	\$12,620	\$41,777	\$1,556	\$5,261	\$5,127	\$44,435	\$2,640
Total Taxes, Other			\$42,270,917	\$32,374	\$11,888	\$238,782	\$203,480	\$302,882	\$295,981	\$979,802	\$36,502	\$123,389	,	\$1,042,151	\$61,906
Adjustments to Pre-Tax Income:															
Interest on Long-Term Debt	102	Rate Base Less Working Capital	\$30,682,964	\$23,041	\$8,434	\$169,372	\$146,215	\$217,079	\$211,801	\$698,086	\$25,888	\$87,983	\$85,727	\$742,141	\$43,392
Other	-	5 1	\$0					*==:,*:;			,	<i>t</i> 0 , <i>p</i> 0 t	,.	÷,	4.0,07
Total Adjustments to Pre-Tax Income			\$30,682,964	\$23,041	\$8,434	\$169,372	\$146,215	\$217,079	\$211,801	\$698,086	\$25,888	\$87,983	\$85,727	\$742,141	\$43,392
Income Taxes:															
State Income Taxes			\$0												
Federal Income Taxes	72	Income Before Taxes	(\$6,787,988)	(\$16,529)	(\$1,693)	(\$37,007)	(\$7,026)	\$5,833	(\$50,754)	(\$410,881)	(\$11,592)	\$13,225	(\$85,096)	(\$57,591)	(\$137,862
Total Income Taxes			(\$6,787,988)	(\$16,529)	(\$1,693)	(\$37,007)	(\$7,026)	\$5,833	(\$50,754)	(\$410,881)	(\$11,592)	\$13,225	(\$85,096)	(\$57,591)	(\$137,862
Adjustments to After-Tax Income:															
Amortization	72	Income Before Taxes	\$5,056,648	\$12,313	\$1,261	\$27,568	\$5,234	(\$4,345)	\$37,808	\$306,082	\$8,636	(\$9,852)	\$63,392	\$42,902	\$102,699
Other		Income Before Taxes	(\$27,186)	(\$66)	(\$7)	(\$148)	(\$28)	\$23	(\$203)		. ,	\$53	(\$341)		
			(#27,100)	(\$00)	(\$7)	(\$1.0)	(\$20)	÷20	(0200)	(21,0.0)	(\$.0)	400	(\$5.1)	(#201)	(\$552
Total Adjustments to After-Tax Income			\$5,029,462	\$12,247	\$1,255	\$27,420	\$5,206	(\$4,322)	\$37,605	\$304,436	\$8,589	(\$9,799)	\$63,051	\$42,671	\$102,147

					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
ct.	TAI Alloc #	TAI Alloc Name	Total	Residential RS	Small GSS	Large GSL	Trans. Eligible GSTE		Sales GIS	Supply KGSSD	Resale SSRk	Resale SSR-BHk	Transport	Transport STt
Rate Schedule Revenue:														
Sales Service Revenues			\$276,573,814	\$229,907,718	\$23,086,960	\$17,801,599	\$5,031,942	\$472,336	\$233,608	\$0	\$37,156	\$2,495	\$0	\$0
Gas Purchased			\$0	* - , ,		, ,		,	,		,	. ,		
Transport Service Revenues			\$40,045,712	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,685,188	\$4,461,244
EFM Revenues			\$188,988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,650	\$14,392
Adjustments:														
NTB - Sales			\$1,683	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,680	\$0	\$0
NTB - Transport			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous Rate Schedule	Revenues		\$0											
Total Rate Schedule Revenue			\$316,810,197	\$229,907,721	\$23,086,960	\$17,801,599	\$5,031,942	\$472,336	\$233,608	\$0	\$37,156	\$4,175	\$10,726,838	\$4,475,630
Other Revenue:														
Other Sales to Public Authori	ties 146	Rate Base	\$1,411,912	\$1,042,496	\$90,085	\$83,361	\$23,841	\$946	\$974	(\$3)	\$31	\$31	\$42,379	\$19,223
Forfeited Discounts	29	Services Cost	\$951,694	\$866,779	\$54,227	\$18,039	\$1,082	\$1,099	\$255	\$0	\$15	\$15	\$5,928	\$2,184
Miscellaneous Service	20	MCF - Total	\$2,897,797	\$1,454,619	\$154,327	\$216,192	\$85,861	\$747	\$3,150	\$0	\$881	\$68	\$196,843	\$65,083
Interruptible Transportation	146	Rate Base	\$735,620	\$543,151	\$46,935	\$43,432	\$12,421	\$493	\$507	(\$2)	\$16	\$16	\$22,080	\$10,013
Transportation of Gas of Othe	ers 146	Rate Base	\$13,397,475	\$9,892,126	\$854,808	\$790,999	\$226,221	\$8,976	\$9,242	(\$32)	\$291	\$291	\$402,134	\$182,40
Natural Gas Processed by Oth	ier: 20	MCF - Total	\$2,227	\$1,118	\$119	\$166	\$66	\$1	\$2	\$0	\$1	\$0	\$151	\$50
Rent	20	MCF - Total	\$102,558	\$51,481	\$5,462	\$7,651	\$3,039	\$26	\$111	\$0	\$31	\$2	\$6,967	\$2,303
Other Gas Revenue	20	MCF - Total	\$129,419	\$64,965	\$6,892	\$9,655	\$3,835	\$33	\$141	\$0	\$39	\$3	\$8,791	\$2,907
Total Non-Rate Revenue			\$19,628,702	\$13,916,736	\$1,212,855	\$1,169,496	\$356,366	\$12,321	\$14,384	(\$37)	\$1,304	\$425	\$685,273	\$284,171
TOTAL REVENUE			\$336,438,899	\$243,824,457	\$24,299,815	\$18,971,095	\$5,388,307	\$484,657	\$247,992	(\$37)	\$38,460	\$4,600	\$11,412,111	\$4,759,80
Total Gas Service Revenue			\$277,987,409	\$230,950,217	\$23,177,045	\$17,884,960	\$5,055,782	\$473,282	\$234,582	(\$3)	\$37,186	\$4,206	\$42,379	\$19,22
Total Other Operating Revenue	ie		\$58,451,489	\$12,874,240	\$1,122,770	\$1,086,135	\$332,525	\$11,375	\$13,410	(\$34)	\$1,273	\$394	\$11,369,731	\$4,740,58
Operating Revenue			\$336,438,899	\$243 824 457	\$24 299 815	\$18,971,095	\$5,388,307	\$484,657	\$247,992	(\$37)	\$38,460	\$4 600	\$11,412,111	\$4 759 80

		TAI	TAI				Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Wholesale Transport
Acct.		Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVIt-II	LVIt-12	LVIt-13	LVTt-T4	WTt
	Rate Schedule Revenue:															
	Sales Service Revenues			\$276,573,814	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Gas Purchased			\$0												
	Transport Service Revenues			\$40,045,712	\$277,180	\$75,941	\$1,712,667	\$1,276,504	\$1,816,169	\$2,060,533	\$8,042,993	\$265,526	\$661,624	\$1,114,986	\$6,648,098	\$947,058
	EFM Revenues			\$188,988	\$2,540	\$374	\$0	\$24,348	\$29,348	\$18,467	\$22,360	\$5,369	\$6,575	\$6,675	\$8,339	\$8,552
	Adjustments:															
	NTB - Sales			\$1,683	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	NTB - Transport			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Miscellaneous Rate Schedule Re-	venues		\$0												
	Total Rate Schedule Revenue			\$316,810,197	\$279,720	\$76,314	\$1,712,667	\$1,300,852	\$1,845,517	\$2,079,000	\$8,065,352	\$270,895	\$668,200	\$1,121,661	\$6,656,436	\$955,610
	Other Revenue:															
	Other Sales to Public Authorities	146	Rate Base	\$1,411,912	\$1,018	\$372	\$7,481	\$6,454	\$9,584	\$9,352	\$30,830	\$1,141	\$3,880	\$3,779	\$32,752	\$1,906
	Forfeited Discounts	29	Services Cost	\$951,694	\$17	\$5	\$726	\$341	\$246	\$168	\$203	\$55	\$58	\$70	\$114	\$67
	Miscellaneous Service	20	MCF - Total	\$2,897,797	\$11,256	\$2,627	\$29,246	\$29,710	\$55,136	\$68,331	\$293,098	\$4,357	\$13,682	\$24,223	\$162,941	\$25,420
	Interruptible Transportation	146	Rate Base	\$735,620	\$530	\$194	\$3,898	\$3,362	\$4,993	\$4,873	\$16,063	\$595	\$2,022	\$1,969	\$17,064	\$993
	Transportation of Gas of Others	146	Rate Base	\$13,397,475	\$9,655	\$3,529	\$70,984	\$61,239	\$90,940	\$88,741	\$292,543	\$10,829	\$36,822	\$35,860	\$310,781	\$18,090
	Natural Gas Processed by Other	20	MCF - Total	\$2,227	\$9	\$2	\$22	\$23	\$42	\$53	\$225	\$3	\$11	\$19	\$125	\$20
	Rent	20	MCF - Total	\$102,558	\$398	\$93	\$1,035	\$1,052	\$1,951	\$2,418	\$10,373	\$154	\$484	\$857	\$5,767	\$900
	Other Gas Revenue	20	MCF - Total	\$129,419	\$503	\$117	\$1,306	\$1,327	\$2,462	\$3,052	\$13,090	\$195	\$611	\$1,082	\$7,277	\$1,135
	Total Non-Rate Revenue			\$19,628,702	\$23,385	\$6,939	\$114,698	\$103,509	\$165,355	\$176,987	\$656,425	\$17,328	\$57,570	\$67,859	\$536,822	\$48,531
	TOTAL REVENUE			\$336,438,899	\$303,105	\$83,253	\$1,827,366	\$1,404,361	\$2,010,873	\$2,255,987	\$8,721,777	\$288,223	\$725,769	\$1,189,521	\$7,193,258	\$1,004,142
	Total Gas Service Revenue			\$277,987,409	\$1,018	\$372	\$7,481	\$6,454	\$9,584	\$9,352	\$30,830	\$1,141	\$3,880	\$3,779	\$32,752	\$1,906
	Total Other Operating Revenue			\$58,451,489	\$302,088	\$82,881	\$1,819,885	\$1,397,907	\$2,001,289	\$2,246,635	\$8,690,947	\$287,082	\$721,889	\$1,185,741	\$7,160,506	\$1,002,235
	Operating Revenue			\$336,438,899	\$303,105	\$83,253	\$1,827,366	\$1,404,361	\$2,010,873	\$2,255,987	\$8,721,777	\$288,223	\$725,769	\$1,189,521	\$7,193,258	\$1,004,142

				(Labor)										
					General	6		6II	I	V C	6 . l f	Calas from	Small	Small
	TAI	TAI		Residential	Small	Large	- Trans. Eligible	Small Generator	Irrigation Sales	Kansas Gas Supply	Sales for Resale	Sales for Resale	Small Transport	
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Total Production & Gathering			\$0											
Total Production & Gathering			30											
Other Gas Supply Expenses:														
800 Wellhead Purchases														
801 Field Line Purchases			\$0											
803 Transmission Line Purchases			\$0 \$0											
804 City Gate Purchases			\$0 \$0											
805 Other Gas Purchases			\$0 \$0											
806 Exchange Gas														
807 Purchased Gas Expenses			\$0 50											
808.1 Storage Gas Withdrawal			\$0											
810 Company Used Gas	137	Peak&Avg CP sales customers	¢1.001.405	67(2,404	604 074	6111 202	641.042	\$271	6020	£0.	6454	626	¢0.	<i>c</i> ,
813 Other Gas Supply Expenses Total Other Gas Supply Expenses	157	Feak&Avg CF sales customers	\$1,001,405	\$762,404 \$762,404	\$84,874 \$84,874	\$111,203 \$111,203	\$41,243 \$41,243	\$371 \$371	\$820 \$820	\$0 \$0	\$454 \$454	\$36 \$36	\$0 \$0	
Total Other Gas Supply Expenses			\$1,001,405	\$762,404	\$84,874	\$111,203	\$41,243	\$5/1	\$820	20	\$454	220	20	20
Total Underground Storage Expense			\$0											
Transmission:														
Operation														
850 Op., Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$9,151	\$6,500	\$712	\$902	\$274	\$0	\$1	\$0	\$0	\$0	\$0	\$255
851 System Control & Load Dispatching	12	Peak Day Demand for Transmission Allocation	\$123,154	\$87,485	\$9,580	\$12,135	\$3,692	\$0	\$18	\$0	\$0	\$0	\$0	\$3,43
852 Communication Systems Expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
853 Compressor Station Labor Expense	12	Peak Day Demand for Transmission Allocation	\$654,943	\$465,251	\$50,950	\$64,536	\$19,636	\$0	\$93	\$0	\$0	\$0	\$0	\$18,278
854 Compressor Station Fuel Gas	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
856 Mains Expense	12	Peak Day Demand for Transmission Allocation	\$480,170	\$341,098	\$37,354	\$47,315	\$14,396	\$0	\$68	\$0	\$0	\$0	\$0	\$13,400
857 Meas. & Regul. Station Expenses	12	Peak Day Demand for Transmission Allocation	\$1,579,957	\$1,122,352	\$122,909	\$155,684	\$47,370	\$0	\$225	\$0	\$0	\$0	\$0	\$44,093
858 Trans. and Comp. of Gas by Others	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
859 Other Expenses	12	Peak Day Demand for Transmission Allocation	\$375,419	\$266,686	\$29,205	\$36,993	\$11,256	\$0	\$53	\$0	\$0	\$0	\$0	\$10,477
860 Rents	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance														
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$169,510	\$120,414	\$13,187	\$16,703	\$5,082	\$0	\$24	\$0	\$0	\$0	\$0	\$4,73
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$77,663	\$55,170	\$6,042	\$7,653	\$2,328	\$0	\$11	\$0	\$0	\$0	\$0	\$2,16
863 Mains	12	Peak Day Demand for Transmission Allocation	\$177	\$126	\$14	\$17	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$5
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$111,427	\$79,155	\$8,668	\$10,980	\$3,341	\$0	\$16	\$0	\$0	\$0	\$0	\$3,110
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$189,212	\$134,410	\$14,719	\$18,644	\$5,673	\$0	\$27	\$0	\$0	\$0	\$0	\$5,28
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission			\$3,770,783	\$2,678,648	\$293,338	\$371,562	\$113,054	\$0	\$536	\$0	\$0	\$0	\$0	\$105,233
Operation	141	Dist. O. & M. Ora	6522.022	6411.040	622.201	633.030	ec 0.47	6420	6272	# 0	67	¢.c	615.004	05 14
870 Supervision & Eng.	141	Dist. O&M Ops	\$532,023	\$411,848	\$33,386	\$23,020	\$6,047	\$438 \$441	\$372	\$0 \$0	\$5 \$0	\$6 \$0	\$15,094	\$5,169
871 Load Dispatching	16 139	NCP Demand - Retail Customers Dist. Mains & Services Plant	\$1,573,598	\$880,874 \$550,520	\$101,861	\$126,475 \$41,582	\$44,070 \$12,504	\$441 \$522	\$2,211 \$705	\$0 \$0	\$0 \$6	\$0 \$5	\$102,554 \$30,550	\$34,893 \$10,455
874 Mains & Services Expense 875 Mag. & Pag Station Expense	139	NCP Demand - Retail Customers	\$782,216 \$10,150,700	\$559,520 \$5,682,250	\$47,947 \$657.074	•)	\$12,594 \$284,270			\$0 \$0	\$6 \$0	\$5 \$0		
875 Meas. & Reg Station Expense - Gen	6	Direct to GS Customers	\$10,150,799 \$1,547,539	\$5,682,250	\$657,074 \$1,153,480	\$815,849 \$373,287	\$284,279 \$20,771	\$2,846 \$0	\$14,262 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$661,542 \$0	\$225,08:
876 Meas. & Reg Station Expense - Ind 877 Mag. & Pag Station Expense - City Cate	0 140	Peak & Avg NCP Retail	\$1,547,539 \$145,509	\$0 \$77,946	\$1,153,480 \$8,695	\$3/3,28/ \$11,360	\$20,771 \$4,200	\$0 \$39	\$0 \$184	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$9,706	\$3,25
877 Meas. & Reg Station Expense - City Gate 878 Meter & House Regulator Expense	33	Meter Installations	\$145,509 \$147,083	\$77,946 \$134,393	\$8,695 \$8,374	\$11,360 \$2,692	\$4,200 \$141	\$39 \$169	\$184 \$39	\$0 \$0	\$0 \$2	\$0 \$2	\$9,706 \$755	\$3,25 \$26
878 Meter & House Regulator Expense 879 Customer Installations Expense	33	Meter Installations	. ,)	\$2,692 \$184.232	\$141 \$9,667	\$109	\$39 \$2,663	\$0 \$0	\$2 \$139			• •
8/9 Customer Installations Expense 880 Other Expenses	33 82	Distribution Plant	\$10,065,958 \$2,567,311	\$9,197,474 \$1,890,950	\$573,063 \$158,107	\$184,232 \$134,396	\$9,667 \$36,688	\$11,591 \$2,109	\$2,663	\$0 \$0	\$139	\$154 \$62	\$51,692 \$93,287	\$18,25 \$31,80
880 Other Expenses 881 Rents	82 82	Distribution Plant	\$2,567,511	\$1,890,950 \$0	\$158,107 \$0	\$134,396 \$0	\$30,088 \$0	\$2,109 \$0	\$2,141 \$0	\$0 \$0	\$37 \$0	\$62 \$0	\$95,287 \$0	\$31,800 \$0
ool Kenis	82	Distribution Plant	20	20	50	\$0	\$0	20	20	20	20	\$0	\$0	3

(Labor)

				(Labo	or)										
Acet.	TAI Alloc #	TAI Alloc Name	Total	CNG Transport CNGk	CNG Transport CNGt		Transport	Transport	Transport	Large Vol Transport LVTk-T4	Transport	Transport	Transport	Transport	
Total Production & Gathering			\$0												
Other Gas Supply Expenses:															
800 Wellhead Purchases															
801 Field Line Purchases			\$0												
803 Transmission Line Purchases			\$0 \$0												
804 City Gate Purchases			\$0 \$0												
805 Other Gas Purchases			\$0 \$0												
806 Exchange Gas			\$0 \$0												
807 Purchased Gas Expenses			\$0 \$0												
808.1 Storage Gas Withdrawal			\$0 \$0												
810 Company Used Gas			40												
813 Other Gas Supply Expenses	137	Peak&Avg CP sales customers	\$1,001,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Gas Supply Expenses	157	Functive of successioners	\$1,001,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Underground Storage Expense			\$0												
Transmission:															
Operation			00 I II		.			6 0	6 0						#0 0
850 Op., Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$9,151	\$0	\$6	\$17	\$0	\$0	\$0	\$0	\$18	\$46	\$62	\$259	\$98
851 System Control & Load Dispatching	12	Peak Day Demand for Transmission Allocation	\$123,154	\$0	\$82	\$225	\$0	\$0	\$0	\$0	\$243	\$620	\$832	\$3,481	\$1,323
852 Communication Systems Expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0 ©0	\$0	\$0	\$0	\$0	\$0 ©0	\$0	\$0	\$0	\$0	\$0	\$0
853 Compressor Station Labor Expense	12	Peak Day Demand for Transmission Allocation	\$654,943	\$0	\$438	\$1,196	\$0	\$0	\$0 ©0	\$0	\$1,292	\$3,298	\$4,426	\$18,511	\$7,038
854 Compressor Station Fuel Gas	12 12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0 ©0	\$0	\$0	\$0	\$0	\$0	\$0
856 Mains Expense	12	Peak Day Demand for Transmission Allocation	\$480,170	\$0	\$321	\$877	\$0 \$0	\$0	\$0 ©0	\$0	\$947	\$2,418	\$3,245	\$13,571	\$5,160
857 Meas. & Regul. Station Expenses		Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$1,579,957	\$0 \$0	\$1,056	\$2,884 \$0	\$0 \$0	\$0 \$0	\$0 60	\$0 \$0	\$3,117	\$7,956	\$10,677	\$44,655	\$16,979
858 Trans. and Comp. of Gas by Others	12 12	Peak Day Demand for Transmission Allocation	\$0	\$0 \$0	\$0	• ·			\$0 60	\$0 ©0	\$0	\$0	\$0	\$0	\$0 \$4.024
859 Other Expenses	12	Peak Day Demand for Transmission Allocation	\$375,419	\$0	\$251	\$685	\$0 \$0	\$0 \$0	\$0 ©0	\$0	\$741	\$1,891	\$2,537	\$10,611	\$4,034
860 Rents	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance	12		01/0 510	60	6112	6200	60	¢0.	¢0.	60	6224	6054	61.145	64.701	¢1.022
861 Maint. Sup., & Eng.	12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$169,510	\$0 50	\$113	\$309	\$0 60	\$0 \$0	\$0 \$0	\$0 ©0	\$334	\$854	\$1,145	\$4,791	\$1,822
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$77,663 \$177	\$0 50	\$52 \$0	\$142 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$153 \$0	\$391 \$1	\$525 \$1	\$2,195 \$5	\$835 \$2
863 Mains 864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$111,427	\$0 \$0	\$0 \$74	\$0 \$203	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$220	\$1 \$561	\$1 \$753	\$5 \$3,149	\$2 \$1,197
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$189,212	\$0 \$0	\$126	\$205 \$345	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$220	\$953	\$1,279	\$5,348	\$1,197
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$189,212	\$0 \$0	\$120	\$345	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$373	\$955 \$0	\$1,279	\$5,548	\$2,033
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total Transmission	12	Tear Day Demand for Transmission Allocation	\$3,770,783	\$0	\$2,520	\$6,884	\$0	\$0	\$0	\$0	\$7,440	\$18,989	\$25,482	\$106,575	\$40,522
Operation	1.41		0.000.000	6251	667	60 500	#2.2 <i>4</i>	#2 5C5	#2.420	611 41 5	#ac :	e1 170		610 255	
870 Supervision & Eng.	141	Dist. O&M Ops	\$532,023	\$376	\$95	\$2,702	\$2,341	\$3,507	\$3,439	\$11,416	\$294	\$1,110	\$961	\$10,377	\$21
871 Load Dispatching	16	NCP Demand - Retail Customers Dist, Mains & Services Plant	\$1,573,598	\$2,869	\$728	\$19,087	\$17,472	\$26,759	\$26,393	\$88,241	\$2,169	\$8,525	\$7,313	\$80,665	\$0 524
874 Mains & Services Expense	139		\$782,216	\$800	\$203	\$5,548 \$122,122	\$4,961 \$112,704	\$7,498 \$172,615	\$7,368	\$24,502	\$620 \$12.080	\$2,381	\$2,050	\$22,373 \$520,348	\$24
875 Meas. & Reg Station Expense - Gen	16 6	NCP Demand - Retail Customers Direct to GS Customers	\$10,150,799	\$18,507	\$4,699 \$0	\$123,123 \$0	\$112,704 \$0	\$172,615 \$0	\$170,251 \$0	\$569,216 \$0	\$13,989	\$54,992	\$47,171 \$0	\$520,348 \$0	\$0 \$0
876 Meas. & Reg Station Expense - Ind			\$1,547,539	\$0 \$404		• ·					\$0 \$210	\$0 \$745		• ·	\$0 \$0
877 Meas. & Reg Station Expense - City Gate	140 33	Peak & Avg NCP Retail Meter Installations	\$145,509	\$404 \$2	\$97 \$0	\$1,637	\$1,566	\$2,619	\$2,904	\$11,193	\$210	\$745 \$6	\$926	\$7,821	\$0 \$7
878 Meter & House Regulator Expense	33	Meter Installations Meter Installations	\$147,083	\$2 \$154	\$0 \$31	\$112 \$7,681	\$36 \$2,432	\$25 \$1,739	\$16 \$1,108	\$20 \$1,385	\$5 \$354	\$6 \$416	\$6 \$431	\$11 \$785	\$7 \$508
879 Customer Installations Expense 880 Other Expenses	33 82	Distribution Plant	\$10,065,958 \$2,567,311	\$154 \$2,243	\$31 \$568	\$7,681 \$15,903	\$2,432 \$14,162	\$1,739 \$21,013	\$1,108 \$20,506	\$1,385	\$354 \$1,784	\$416 \$6,621	\$431 \$5,748	\$785 \$61,215	\$508 \$192
880 Other Expenses 881 Rents	82 82	Distribution Plant	\$2,567,511	\$2,243 \$0	\$308 \$0	\$15,903	\$14,162 \$0	\$21,013 \$0	\$20,506 \$0	\$07,781 \$0	\$1,784 \$0	\$0,021 \$0	\$5,748 \$0	\$01,215 \$0	\$192
001 Kellis	04	Distribution r fait	\$0	\$0	\$0	\$0	30	20	30	\$0	30	30	2 0	20	20

				(Labor)										
					Genera	l Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Maintenance	142	Discontractor	£1.54C.CO7	6038 ((0	£101 (52	6111 714	627 424	6(2)	¢1.017	¢0.	62	62	697 (00	620.977
885 Supervision & Eng.	142 16	Dist O&M Maint NCP Demand - Retail Customers	\$1,546,607	\$938,669	\$101,653	\$111,714	\$37,434	\$621	\$1,917	\$0	\$3	\$3 \$0	\$87,699	\$29,866
886 Structure & Improv.	16	NCP Demand - Retail Customers	\$428,778	\$240,023 \$3,542,510	\$27,755	\$34,462	\$12,008 \$177,229	\$120	\$602	\$0 \$0	\$0 \$0	\$0 \$0	\$27,944	\$9,508
887 Mains	16	NCP Demand - Retail Customers	\$6,328,357		\$409,643	\$508,628		\$1,774	\$8,891	\$0 \$0	\$0 \$0	\$0 \$0	\$412,428	\$140,325
889 Meas. & Reg Station Expense - Gen	6	Direct to GS Customers	\$1,012,996 \$8,651	\$567,059 \$0	\$65,573 \$6,448	\$81,417 \$2,087	\$28,370 \$116	\$284 \$0	\$1,423 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$66,018 \$0	\$22,462 \$0
890 Meas. & Reg Station Expense - Ind 891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$116,364	\$62,333	\$6,953	\$2,087 \$9,085	\$3,359	\$32	\$0 \$147	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$7,762	\$2,606
891 Meas. & Reg Station Expense - City Gate 892 Services	29	Services Cost	\$1,004,892	\$915,230	\$57,258	\$9,083	\$1,143	\$52 \$1.160	\$147	\$0 \$0	\$0 \$16	\$0 \$15	\$6,259	\$2,000
892 Services 893 Meters & House Regulators	33	Meter Installations	\$1,004,892 \$288,481	\$263,591	\$16,423	\$19,048	\$1,143	\$1,100	\$209	\$0 \$0	\$10 \$4	\$13	\$0,239	\$2,500
894 Maintenance of Other Equipment	142	Dist O&M Maint	\$45,962	\$203,391	\$3,021	\$3,280	\$1,112	\$18	\$70	\$0 \$0	34 \$0	\$4 \$0	\$2,606	\$888
Total Distribution	142	Dist Oalvi Malin	• • • • • •	\$27,895	. ,		\$679,506	\$22,499	\$35,960	\$0	\$212		\$1,577,378	
I otal Distribution			\$56,275,125	\$25,572,505	\$5,450,715	\$2,707,757	\$079,500	\$22,477	\$55,700	40	9212	3232	\$1,577,576	\$557,007
Customer Accounts:														
Operation														
901 Supervision	3	Total Customers	\$1,092,777	\$998,168	\$62,452	\$20,211	\$1,125	\$1,256	\$300	\$0	\$10	\$0	\$5,528	\$1,967
902 Meter Reading Expenses	3	Total Customers	\$4,061,097	\$3,709,502	\$232,090	\$75,109	\$4,179	\$4,668	\$1,116	\$0	\$35	\$0	\$20,546	\$7,311
903 Customer Records and Collection Exp.	3	Total Customers	\$77,731	\$71,002	\$4,442	\$1,438	\$80	\$89	\$21	\$0	\$1	\$0	\$393	\$140
904 Uncollectible Accounts	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$927,464	\$847,167	\$53,004	\$17,153	\$954	\$1,066	\$255	\$0	\$8	\$0	\$4,692	\$1,670
Total Customer Accounts			\$6,159,068	\$5,625,839	\$351,989	\$113,910	\$6,338	\$7,080	\$1,692	\$0	\$54	\$0	\$31,159	\$11,089
Customer Service and Information:														
Operation														
907 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$1,296	\$1,184	\$74	\$24	\$1	\$1	\$0	\$0	\$0	\$0	\$7	\$2
909 Information and Instructional Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information			\$1,296	\$1,184	\$74	\$24	\$1	\$1	\$0	\$0	\$0	\$0	\$7	\$2
Sales:														
Operation														
911 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 Demonstration & Selling Expenses	3	Total Customers	\$432,183	\$394,766	\$24,699	\$7,993	\$445	\$497	\$119	\$0	\$4	\$0	\$2,186	\$778
913 Advertising Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 Miscellaneous Sales Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Sales			\$432,183	\$394,766	\$24,699	\$7,993	\$445	\$497	\$119	\$0	\$4	\$0	\$2,186	\$778
Administrative & General:														
Operation														
920 Salaries	143	Labor Excl. A&G	\$7,808,119	\$5,480,606	\$659,094	\$486,279	\$132,173	\$4,788	\$6,152	\$0	\$114	\$45	\$253,269	\$102,955
Maintenance				,,				.,						,
932 Maintenance of General Plant			\$0											
Total A&G			\$7,808,119	\$5,480,606	\$659,094	\$486,279	\$132,173	\$4,788	\$6,152	\$0	\$114	\$45	\$253,269	\$102,955
Other Utility Plant Related Payroll			\$0											
TOTAL LADOD EVDENCE			857 465 070	640.226.011	64.950 702	63 579 007	¢072 7/0	625.227	645 270	<i>ф</i> о	6927	6222	¢1.9/3.000	\$757 70 A
TOTAL LABOR EXPENSE			\$57,465,979	\$40,336,011	\$4,850,783	\$3,578,906	\$972,760	\$35,237	\$45,279	\$0	\$837	\$333	\$1,863,999	\$757,724

	TAI	TAI		-	-	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Large Vol Transport	Transpor
Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Minteres															
Maintenance	142	Dist O&M Maint	£1.54C (07	62 420	¢(10	61(220	614 770	¢22 (07	¢22.227	674 704	¢1.020	67 105	66 200	£C0.004	614
885 Supervision & Eng.	142 16	NCP Demand - Retail Customers	\$1,546,607	\$2,439	\$619	\$16,220	\$14,779	\$22,607	\$22,327	\$74,784	\$1,839	\$7,185	\$6,208	\$68,004	\$14 \$0
886 Structure & Improv.			\$428,778	\$782	\$198	\$5,201	\$4,761	\$7,291	\$7,192	\$24,044	\$591	\$2,323	\$1,993	\$21,980	
887 Mains	16	NCP Demand - Retail Customers	\$6,328,357	\$11,538	\$2,929	\$76,759	\$70,263	\$107,614	\$106,140	\$354,869	\$8,721	\$34,284	\$29,408	\$324,403	\$0
889 Meas. & Reg Station Expense - Gen	16 6	NCP Demand - Retail Customers Direct to GS Customers	\$1,012,996	\$1,847	\$469	\$12,287 \$0	\$11,247	\$17,226	\$16,990	\$56,805	\$1,396	\$5,488	\$4,707	\$51,928 \$0	\$0 \$0
890 Meas. & Reg Station Expense - Ind	140		\$8,651	\$0	\$0		\$0	\$0 62.005	\$0 \$2,322	\$0	\$0	\$0 \$500	\$0	4.0	\$0 \$0
891 Meas. & Reg Station Expense - City Gate	29	Peak & Avg NCP Retail Services Cost	\$116,364	\$323	\$78 \$5	\$1,309	\$1,252	\$2,095	•)-	\$8,951	\$168	\$596	\$741	\$6,254	\$0 \$71
892 Services 893 Meters & House Regulators	33	Meter Installations	\$1,004,892 \$288,481	\$18 \$4	\$5 \$1	\$767 \$220	\$360 \$70	\$260 \$50	\$177 \$32	\$214 \$40	\$58 \$10	\$61 \$12	\$74 \$12	\$121 \$22	\$15
895 Meters & House Regulators 894 Maintenance of Other Equipment	142	Dist O&M Maint	\$45,962	\$4 \$72	\$18	\$220 \$482	\$70 \$439	\$50 \$672	\$52 \$664	\$40	\$10	\$12 \$214	\$12 \$184	\$2.021	\$13 \$0
Total Distribution	142	Dist O&W Maint	\$38,293,125	\$42,378	\$10,739	\$289,037	\$258,846	\$393,590		\$1,295,684	\$32,261	\$124,959		\$1,178,328	\$853
			000,270,120	ф. <u>2</u> ,570	<i>Q10,755</i>	¢209,007	\$250,010	4090,090	\$501,025	\$1,290,001	<i>\$52,201</i>	0121,000	0107,000	\$1,170,520	<i>00000000000</i>
Customer Accounts:															
Operation															
901 Supervision	3	Total Customers	\$1,092,777	\$16	\$3	\$850	\$273	\$179	\$112	\$120	\$38	\$41	\$45	\$46	\$37
902 Meter Reading Expenses	3	Total Customers	\$4,061,097	\$60	\$12	\$3,159	\$1,014	\$665	\$415	\$446	\$140	\$151	\$166	\$173	\$139
903 Customer Records and Collection Exp.	3	Total Customers	\$77,731	\$1	\$0	\$60	\$19	\$13	\$8	\$9	\$3	\$3	\$3	\$3	\$3
904 Uncollectible Accounts	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$927,464	\$14	\$3	\$721	\$232	\$152	\$95	\$102	\$32	\$35	\$38	\$39	\$32
Total Customer Accounts			\$6,159,068	\$92	\$18	\$4,790	\$1,538	\$1,008	\$630	\$677	\$212	\$229	\$251	\$262	\$211
Customer Service and Information:															
Operation															
907 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$1,296	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 Information and Instructional Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information			\$1,296	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sales:															
Operation															
911 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 Demonstration & Selling Expenses	3	Total Customers	\$432,183	\$6	\$1	\$336	\$108	\$71	\$44	\$47	\$15	\$16	\$18	\$18	\$15
913 Advertising Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 Miscellaneous Sales Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Sales			\$432,183	\$6	\$1	\$336	\$108	\$71	\$44	\$47	\$15	\$16	\$18	\$18	\$15
Administrative & General:															
Operation															
920 Salaries	143	Labor Excl. A&G	\$7,808,119	\$6,679	\$2,088	\$47,336	\$40,959	\$62,057	\$61,088	\$203,845	\$6,278	\$22,673	\$21,020	\$202,080	\$6,541
Maintenance															
932 Maintenance of General Plant			\$0												
Total A&G			\$7,808,119	\$6,679	\$2,088	\$47,336	\$40,959	\$62,057	\$61,088	\$203,845	\$6,278	\$22,673	\$21,020	\$202,080	\$6,541
Other Utility Plant Related Payroll			\$0												
TOTAL LABOR EXPENSE			\$57,465,979	\$49,155	\$15,366	\$348,385	\$301,452	\$456,726	\$449,591	\$1,500,253	\$46,206	\$166,866	\$154,704	\$1,487,263	\$48,142

Kansas Gas Service Company Demand Distribution NCP Class Cost of Service (Allocation Amount)

(Allocation Amount)													
TAI Alloc #	TAI Alloc Name	Total Company	Residential RS	Small GSS	Large GSL	Trans. Eligible GSTE	Small Generator SGS	Irrigation Sales GIS	Kansas Gas Supply KGSSD	Sales for Resale SSRk	Sales for Resale SSR-BHk	Small Transport STk	Small Transpor STt
		• •											
1	Sales Customers	641,174	590,667	36,956	11,960	665	743	178	-	6	-	-	-
2	Transport Customers	5,477	-	-	-	-	-	-	-	-	-	3,271	1,10
3	Total Customers	646,651	590,667	36,956	11,960	665	743	178	-	6	-	3,271	1,1
4	Retail Customers	646,624	590,667	36,956	11,960	665	743	178	-	-	-	3,271	1,1
5	Customers for Transmission Allocation	642,217	590,667	36,956	11,960	665	-	178	-	-	-	-	1,1
6	Direct to GS Customers	49,581	-	36,956	11,960	665	-	-	-	-	-	-	-
7	Monthly CP Demand - Sales Customers	12,028,143	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	5,392	441	-	-
8	Monthly CP Demand - Transport Customers	3,734,296	-	-	-	-	-	-	-	-	-	1,040,791	351,3
9	Monthly CP Demand - Total Customers	15,762,439	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	5,392	441	1,040,791	351,3
10	Monthly CP Demand - Retail Customers	15,596,633	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	-	-	1,040,791	351,3
11	Monthly CP Demand for Transmission Allocation	13,055,648	9,178,137	1,061,326	1,317,783	459,176	-	1,614	-	-	-	-	351,3
12	Peak Day Demand for Transmission Allocation	366,403	260,281	28,503	36,104	10,985	-	52	-	-	-	-	10,2
13	NCP Demand - Sales Customers	12,050,050	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	5,554	441	-	-
14	NCP Demand - Transport Customers	4,511,788	-	-	-	-	-	-	-	-	-	1,068,543	363,5
15	NCP Demand - Total Customers	16,561,838	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	5,554	441	1,068,543	363,5
16	NCP Demand - Retail Customers	16,395,870	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	-	-	1,068,543	363,5
17	NCP Demand for Transmission Allocation	13,797,545	9,178,137	1,061,326	1,317,783	459,176	-	23,036	-	-	-	-	363,5
18	MCF - Sales Customers	56,672,333	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	26,046	1,997	-	
19	MCF - Transport Customers	29,047,006	-	-	-	_,,	,	-	-		-	5,822,775	1,925,2
20	MCF - Total	85,719,338	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	26,046	1,997	5,822,775	1,925,2
21	Winter Volumes - Sales Customers	43,340,519	33,145,267	3,667,196	4,751,989	1,722,805	16,362	15,240	-	20,262	1,399	-	
22	Winter Volumes - Transport Customers	14,950,226		5,007,190	-	-	-	-	_		-	3,698,874	1,252,2
23	Winter Volumes - Total	58,290,745	33,145,267	3,667,196	4,751,989	1,722,805	16,362	15,240	_	20,262	1,399	3,698,874	1,252,2
23	MCF - Retail Customers	84,939,337	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	20,202	-	5,822,775	1,232,2
25	MCF for Transmission Allocation	66,645,231	43,028,890	4,565,121	6,395,158	2,539,849	-	93,190 93,190	-	-	-	- 3,822,773	1,925,2
26	MCF Sales for Transmission Allocation	56,622,207	43,028,890	4,565,121	6,395,158	2,539,849	-	93,190 93,190	-	-	-	-	1,923,2
20 27	MCF Less Flex	85,719,338	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190 93,190	-	26,046	- 1,997	- 5,822,775	1,925,2
29	Services Cost					\$321,872	<i>,</i>		-	\$4,512	,		· · ·
29 30		\$282,977,672	\$257,729,094	\$16,123,957	\$5,363,814	\$321,872	\$326,695	\$75,882	\$0		\$4,314	\$1,762,559	\$649,4
	Services Cost - Sales Customers	\$279,950,139	\$257,729,094 \$0	\$16,123,957 \$0	\$5,363,814		\$326,695 \$0	\$75,882 \$0	\$0	\$4,512	\$4,314 \$0	\$0 \$1.7(2.550	
31	Services Cost - Transport Customers	\$3,027,533			\$0	\$0	4 -		20	\$0	4 -	\$1,762,559	\$649,4
32	Meter Cost	\$398,463,517	\$308,991,444	\$28,876,073	\$30,481,460	\$3,534,706	\$742,352	\$311,869		\$33,592		\$15,310,187	\$5,011,9
33	Meter Installations	\$653,899	\$597,481	\$37,227	\$11,968	\$628	\$753	\$173		\$9	\$10	\$3,358	\$1,1
35	Meters - AMR	\$59,562	\$56,124	\$2,642	\$538	\$6	\$90	\$11		\$1	\$0	\$83	\$
36	Meter Cost - AMR	\$7,358,885	\$6,934,120	\$326,419	\$66,470	\$741	\$11,120	\$1,359		\$124	\$0	\$10,255	\$4,9
37	Regulator Cost	\$460,955,065	\$412,783,444	\$26,337,309	\$11,757,597	\$1,108,823	\$570,197	\$127,471		\$11,552	\$27,620	\$4,987,823	\$1,660,8
38	Number of Regulators	\$653,899	\$597,481	\$37,227	\$11,968	\$628	\$753	\$173		\$9	\$10	\$3,358	\$1,1
39	Meter & Regulator Installation Cost	\$79,287,600	\$61,974,296	\$5,411,224	\$5,624,674	\$751,969	\$140,427	\$48,353		\$5,179	\$1,026	\$3,185,571	\$992,7
40	Meter Sets	\$653,899	\$597,481	\$37,227	\$11,968	\$628	\$753	\$173		\$9	\$10	\$3,358	\$1,1
41	Customer Deposits	\$13,724,202	\$6,255,936	\$3,148,956	\$2,266,298	\$296,089	\$64,755	\$48,589	\$3,341	\$11,437	\$611	\$627,389	\$243,1
43	Transportation Revenues	\$40,234,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$10,726,838	\$4,475,6
44	Rate Schedule Revenues	\$40,234,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$10,726,838	\$4,475,6
51	Direct to GSS	1	0	1	0	0	0	0	0	0	0	0	

Kansas Gas Service Company Demand Distribution NCP Class Cost of Service

			ava	CNC		tion Amount)	* */*		* *7 *	· · · ·		* *7 *	* ***	****
			CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	8	8	8	Large Vol	Large Vol	Wholesale
TAI	TAI	Total	-	Transport	-	Transport	Transport	Transport	-	-	-	Transport	-	Transpor
Alloc #	Alloc Name	Company	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVIt-12	LVTt-T3	LVTt-T4	WTt
1	Sales Customers	641,174	_	_	-	-	-	-	_	_	_	-	-	_
2	Transport Customers	5,477	10	2	503	162	106	66	71	22	24	26	27	22
3	Total Customers	646,651	10	2	503	162	106	66	71	22	24	26	27	2
4	Retail Customers	646,624	10	2	503	162	106	66	71	22	24	26	27	-
5	Customers for Transmission Allocation	642,217	-	2	503	-	-	-	-	22	24	26	27	2
6	Direct to GS Customers	49,581	-	-	-	-	-	-	-	-	-	-	-	-
7	Monthly CP Demand - Sales Customers	12,028,143	-	-	-	-	-	-	-	-	-	-	-	-
8	Monthly CP Demand - Transport Customers	3,734,296	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	159,97
9	Monthly CP Demand - Total Customers	15,762,439	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	159,97
10	Monthly CP Demand - Retail Customers	15,596,633	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	-
11	Monthly CP Demand for Transmission Allocation	13,055,648	-	7,589	20,736	-	-	-	-	22,595	69,972	74,556	330,826	159,97
12	Peak Day Demand for Transmission Allocation	366,403	-	245	669	-	-	-	-	723	1,845	2,476	10,356	3,93
13	NCP Demand - Sales Customers	12,050,050	-	-	-	-	-	-	-	-	-	-	-	-
14	NCP Demand - Transport Customers	4,511,788	29,893	7,589	198,871	182,043	278,812	274,995	919,415	22,595	88,825	76,192	840,481	159,97
15	NCP Demand - Total Customers	16,561,838	29,893	7,589	198,871	182,043	278,812	274,995	919,415	22,595	88,825	76,192	840,481	159,97
16	NCP Demand - Retail Customers	16,395,870	29,893	7,589	198,871	182,043	278,812	274,995	919,415	22,595	88,825	76,192	840,481	-
17	NCP Demand for Transmission Allocation	13,797,545	-	7,589	198,871	-	-	-	-	22,595	88,825	76,192	840,481	159,97
18	MCF - Sales Customers	56,672,333	-	-	-	-	-	-	-	-	-	-	-	-
19	MCF - Transport Customers	29,047,006	332,961	77,710	865,129	878,861	1,630,966	2,021,299	8,670,082	128,870	404,722	716,532	4,819,932	751,95
20	MCF - Total	85,719,338	332,961	77,710	865,129	878,861	1,630,966	2,021,299	8,670,082	128,870	404,722	716,532	4,819,932	751,95
21	Winter Volumes - Sales Customers	43,340,519	-	-	-	-	-	-	-	-	-	-	-	-
22	Winter Volumes - Transport Customers	14,950,226	136,308	33,745	122,974	598,976	1,005,573	1,118,500	4,071,289	82,638	254,972	349,457	1,691,634	533,06
23	Winter Volumes - Total	58,290,745	136,308	33,745	122,974	598,976	1,005,573	1,118,500	4,071,289	82,638	254,972	349,457	1,691,634	533,06
24 25	MCF - Retail Customers	84,939,337	332,961	77,710	865,129	878,861	1,630,966	2,021,299	8,670,082	128,870	404,722	716,532	4,819,932	-
25 26	MCF for Transmission Allocation MCF Sales for Transmission Allocation	66,645,231 56,622,207	332,961	77,710	865,129	-		-	-	128,870	404,722	716,532	4,819,932	751,95
20 27	MCF Less Flex	85,719,338	332,961	77,710	865,129	878,861	1,630,966	2,021,299	8,670,082	128,870	404,722	716,532	4,819,932	751,95
29	Services Cost	\$282,977,672	\$4,943	\$1,492	\$215,873	\$101,513	\$73,290	\$49,940	\$60,222	\$16,215	\$17,311	\$20,890	\$33,958	\$19,89
30	Services Cost - Sales Customers	\$279,950,139	\$9,943 \$0	\$1,492	\$215,875 \$0	\$101,515 \$0	\$75,290	\$ 4 9,940 \$0	\$00,222	\$10,215	\$17,511	\$20,890 \$0	\$35,958 \$0	\$19,89
31	Services Cost - Transport Customers	\$3,027,533	\$4,943	\$1,492	\$215,873	\$101,513	\$73,290	\$49,940	\$60,222	\$16,215	\$17,311	\$20,890	\$33,958	\$19,89
32	Meter Cost	\$398,463,517	\$60,088	\$11,606	\$1,211,859	\$952,286	\$765,112	\$460,515	\$604,630	\$138,595	\$189,579	\$177,829	\$315,455	\$205,68
33	Meter Installations	\$653,899	\$10	\$2	\$499	\$158	\$113	\$72	\$90	\$23	\$27	\$28	\$51	\$3
35	Meters - AMR	\$59.562	\$0	\$0	\$26	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
36	Meter Cost - AMR	\$7,358,885	\$0	\$0	\$3,212	\$124	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
37	Regulator Cost	\$460,955,065	\$21,319	\$3,616	\$403,010	\$289,907	\$230,083	\$137,928	\$183,175	\$41,932	\$56,267	\$52,265	\$102,496	\$60,43
38	Number of Regulators	\$653,899	\$10	\$2	\$499	\$158	\$113	\$72	\$90	\$23	\$27	\$28	\$51	\$3
39	Meter & Regulator Installation Cost	\$79,287,600	\$16,240	\$2,432	\$174,803	\$216,758	\$183,147	\$117,938	\$172,797	\$34,939	\$48,888	\$45,385	\$91,698	\$47,14
40	Meter Sets	\$653,899	\$10	\$2	\$499	\$158	\$113	\$72	\$90	\$23	\$27	\$28	\$51	\$3
41	Customer Deposits	\$13,724,202	\$9,604	\$3,058	\$151,989	\$48,182	\$49,000	\$41,650	\$193,063	\$17,597	\$22,371	\$18,016	\$167,409	\$35,66
43	Transportation Revenues	\$40,234,699	\$279,720	\$76,314	\$1,712,667	\$1,300,852	\$1,845,517	\$2,079,000	\$8,065,352	\$270,895	\$668,200	\$1,121,661	\$6,656,436	\$955,61
44	Rate Schedule Revenues	\$40,234,699	\$279,720	\$76,314	\$1,712,667	\$1,300,852	\$1,845,517	\$2,079,000	\$8,065,352	\$270,895	\$668,200	\$1,121,661	\$6,656,436	\$955,61
51	Direct to GSS	1	0	0	0	0	0	0	0	0	0	0	0	

Kansas Gas Service Company
Demand Distribution NCP Class Cost of Service
(All 4

				(Al	llocation Amou	nt)							
							Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
TAI	TAI	Total	Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
Alloc #	# Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
62	House Regulators	\$460,955,065	\$412,783,444	\$26,337,309	\$11,757,597	\$1,108,823	\$570,197	\$127,471	\$0	\$11,552	\$27,620	\$4,987,823	\$1,660,803
72	Income Before Taxes	\$34,711,801	\$20,266,432	\$3,556,612	\$2,225,540	\$837,842	\$266,990	\$27,582	(\$37)	\$35,060	\$284	\$2,507,374	\$912,639
82	Distribution Plant	\$1,933,240,521	\$1,423,926,117	\$119,057,681	\$101,202,964	\$27,626,522	\$1,588,384	\$1,612,320	\$0	\$28,226	\$46,414	\$70,247,034	\$23,946,062
86	Dist. Plant excl. Land & ROW	\$1,929,828,153	\$1,422,016,313	\$118,836,938	\$100,928,705	\$27,530,882	\$1,587,428	\$1,607,564	\$0	\$28,226	\$46,414	\$70,024,537	\$23,870,377
90	General Plant	\$176,278,185	\$126,944,135	\$12,749,185	\$10,620,908	\$2,939,114	\$117,769	\$133,638	\$0	\$2,377	\$2,562	\$5,593,885	\$2,466,049
102	Rate Base Less Working Capital	\$1,303,392,556	\$960,258,305	\$81,874,780	\$74,616,047	\$20,997,846	\$887,400	\$928,578	(\$3,355)	\$6,218	\$28,014	\$40,807,405	\$18,527,823
108	Gross Plant	\$2,515,025,334	\$1,839,853,870	\$162,864,986	\$148,339,337	\$41,532,809	\$1,766,718	\$1,859,709	\$0	\$32,206	\$50,318	\$78,702,613	\$36,449,871
116	PST&D Plant	\$2,248,567,494	\$1,647,968,109	\$143,593,678	\$132,285,038	\$37,090,116	\$1,588,701	\$1,657,705	\$0	\$28,613	\$46,445	\$70,247,034	\$32,722,247
120	O&M less A&G	\$90,397,793	\$69,271,401	\$5,755,544	\$4,426,073	\$1,224,104	\$66,774	\$60,431	\$0	\$1,192	\$570	\$2,365,619	\$1,014,095
136	Production Plant	\$852,915	\$649,353	\$72,288	\$94,714	\$35,127	\$316	\$698	\$0	\$387	\$31	\$0	\$0
137	Peak&Avg CP sales customers	100.00%	76.13%	8.48%	11.10%	4.12%	0.04%	0.08%	0.00%	0.05%	0.00%	0.00%	0.00%
138	Peak & Avg CP Retail	100.00%	55.14%	6.16%	8.03%	2.96%	0.03%	0.06%	0.00%	0.00%	0.00%	6.76%	2.26%
139	Dist. Mains & Services Plant	\$1,527,800,982	\$1,092,837,259	\$93,649,127	\$81,217,614	\$24,598,931	\$1,020,082	\$1,376,961	\$0	\$10,793	\$10,319	\$59,668,400	\$20,420,562
140	Peak & Avg NCP Retail	100.00%	53.57%	5.98%	7.81%	2.89%	0.03%	0.13%	0.00%	0.00%	0.00%	6.67%	2.24%
141	Dist. O&M Ops	\$44,199,555	\$34,215,651	\$2,773,678	\$1,912,476	\$502,364	\$36,363	\$30,906	\$0	\$420	\$469	\$1,253,989	\$429,428
142	Dist O&M Maint	\$16,448,008	\$9,982,652	\$1,081,071	\$1,188,072	\$398,105	\$6,607	\$20,385	\$0	\$36	\$35	\$932,671	\$317,627
143	Labor Excl. A&G	\$49,657,859	\$34,855,405	\$4,191,689	\$3,092,627	\$840,587	\$30,449	\$39,127	\$0	\$724	\$288	\$1,610,731	\$654,769
144	Taxes Other Than Income Excl. Other	\$40,468,576	\$29,482,638	\$2,701,493	\$2,400,456	\$669,995	\$28,060	\$30,124	\$0	\$525	\$751	\$1,271,088	\$581,126
145	Accts. 375-379	\$894,567,367	\$500,663,658	\$57,868,787	\$71,898,315	\$25,072,493	\$250,667	\$1,246,694	\$0	\$0	\$0	\$58,328,677	\$19,841,057
146	Rate Base	\$1,395,348,357	\$1,030,265,933	\$89,028,335	\$82,382,617	\$23,560,927	\$934,902	\$962,586	(\$3,355)	\$30,269	\$30,300	\$41,882,321	\$18,997,540

Kansas Gas Service Company Demand Distribution NCP Class Cost of Service (Allocation Amount)

TAI														
TAI			CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
	TAI	Total	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
Alloc #	Alloc Name	Company	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
62	House Regulators	\$460,955,065	\$21,319	\$3,616	\$403,010	\$289,907	\$230,083	\$137,928	\$183,175	\$41,932	\$56,267	\$52,265	\$102,496	\$60,431
72	Income Before Taxes	\$34,711,801	\$84,522	\$8,658	\$189,241	\$35,930	(\$29,830)	\$259,539	\$2,101,125	\$59,279	(\$67,630)	\$435,157	\$294,505	\$704,986
82	Distribution Plant	\$1,933,240,521	\$1,689,092	\$427,354	\$11,975,219	\$10,664,651	\$15,823,054	\$15,441,541	\$51,040,286	\$1,343,139	\$4,985,574	\$4,328,183	\$46,095,997	\$144,706
86	Dist. Plant excl. Land & ROW	\$1,929,828,153	\$1,682,827	\$425,764	\$11,934,138	\$10,626,765	\$15,764,960	\$15,384,142	\$50,847,959	\$1,338,432	\$4,967,124	\$4,312,244	\$45,921,707	\$144,706
90	General Plant	\$176,278,185	\$139,982	\$48,806	\$1,018,765	\$872,573	\$1,306,587	\$1,279,981	\$4,248,751	\$148,915	\$513,708	\$492,999	\$4,414,182	\$223,312
102	Rate Base Less Working Capital	\$1,303,392,556	\$978,766	\$358,266	\$7,194,809	\$6,211,112	\$9,221,360	\$8,997,180	\$29,654,247	\$1,099,719	\$3,737,448	\$3,641,624	\$31,525,684	\$1,843,282
108	Gross Plant	\$2,515,025,334	\$1,900,685	\$711,250	\$14,089,262	\$11,983,610	\$17,798,057	\$17,376,327	\$57,462,586	\$2,188,731	\$7,345,719	\$7,198,514	\$61,656,468	\$3,861,687
116	PST&D Plant	\$2,248,567,494	\$1,689,092	\$637,477	\$12,549,322	\$10,664,651	\$15,823,054	\$15,441,541	\$51,040,286	\$1,963,634	\$6,569,210	\$6,453,308	\$54,984,101	\$3,524,132
120	O&M less A&G	\$90,397,793	\$59,600	\$19,992	\$440,163	\$369,809	\$555,129	\$544,998	\$1,812,215	\$60,742	\$212,660	\$201,679	\$1,853,641	\$81,361
136	Production Plant	\$852,915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
137	Peak&Avg CP sales customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
138	Peak & Avg CP Retail	100.00%	0.28%	0.07%	0.53%	1.11%	1.85%	2.04%	7.75%	0.15%	0.46%	0.64%	3.73%	0.00%
139	Dist. Mains & Services Plant	\$1,527,800,982	\$1,563,129	\$397,424	\$10,836,830	\$9,689,940	\$14,644,289	\$14,390,322	\$47,857,106	\$1,211,358	\$4,650,974	\$4,003,948	\$43,698,011	\$47,603
140	Peak & Avg NCP Retail	100.00%	0.28%	0.07%	1.12%	1.08%	1.80%	2.00%	7.69%	0.14%	0.51%	0.64%	5.37%	0.00%
141	Dist. O&M Ops	\$44,199,555	\$31,201	\$7,908	\$224,479	\$194,518	\$291,354	\$285,694	\$948,423	\$24,397	\$92,212	\$79,800	\$862,103	\$1,723
142	Dist O&M Maint	\$16,448,008	\$25,943	\$6,580	\$172,496	\$157,172	\$240,425	\$237,446	\$795,319	\$19,558	\$76,414	\$66,025	\$723,216	\$154
143	Labor Excl. A&G	\$49,657,859	\$42,476	\$13,278	\$301,048	\$260,492	\$394,669	\$388,503	\$1,296,408	\$39,928	\$144,193	\$133,684	\$1,285,183	\$41,600
144	Taxes Other Than Income Excl. Other	\$40,468,576	\$30,993	\$11,381	\$228,601	\$194,804	\$289,968	\$283,361	\$938,026	\$34,946	\$118,128	\$115,129	\$997,716	\$59,266
145	Accts. 375-379	\$894,567,367	\$1,642,355	\$416,680	\$10,769,639	\$9,931,966	\$15,229,688	\$15,047,403	\$50,419,257	\$1,234,007	\$4,836,734	\$4,178,398	\$45,690,893	\$0
146	Rate Base	\$1,395,348,357	\$1,005,577	\$367,502	\$7,392,990	\$6,378,098	\$9,471,399	\$9,242,337	\$30,468,394	\$1,127,872	\$3,834,970	\$3,734,873	\$32,367,919	\$1,884,051

Kansas Gas Service Company Demand Distribution NCP Class Cost of Service (Allocation Percent)

				(A	llocation	n Percent)							
							Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
TAI	TAI	Total	Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transpor
Alloc #	Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
1	Sales Customers	100.00%	92.12%	5.76%	1.87%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%
2	Transport Customers	100.00%	0.00%	0.00%		0.00%			0.00%				
3	Total Customers	100.00%	91.34%	5.71%		0.10%		0.03%	0.00%			0.51%	
4	Retail Customers	100.00%	91.35%	5.72%		0.10%		0.03%	0.00%			0.51%	
5	Customers for Transmission Allocation	100.00%	91.97%	5.75%		0.10%		0.03%	0.00%			0.00%	
6	Direct to GS Customers	100.00%	0.00%		24.12%	1.34%		0.00%	0.00%			0.00%	
7	Monthly CP Demand - Sales Customers	100.00%	76.31%		10.96%	3.82%		0.01%	0.00%			0.00%	
8	Monthly CP Demand - Transport Customers	100.00%	0.00%	0.00%		0.00%		0.00%	0.00%			27.87%	
9	Monthly CP Demand - Total Customers	100.00%	58.23%	6.73%		2.91%		0.01%	0.00%			6.60%	
10	Monthly CP Demand - Retail Customers	100.00%	58.85%	6.80%		2.94%		0.01%	0.00%			6.67%	
11	Monthly CP Demand for Transmission Allocation	100.00%	70.30%		10.09%	3.52%		0.01%	0.00%			0.00%	
12	Peak Day Demand for Transmission Allocation	100.00%	71.04%	7.78%		3.00%		0.01%	0.00%			0.00%	
13	NCP Demand - Sales Customers	100.00%	76.17%	8.81%	10.94%	3.81%		0.19%	0.00%	0.05%	0.00%	0.00%	0.00
14	NCP Demand - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.68%	8.06
15	NCP Demand - Total Customers	100.00%	55.42%	6.41%	7.96%	2.77%	0.03%	0.14%	0.00%	0.03%	0.00%	6.45%	2.209
16	NCP Demand - Retail Customers	100.00%	55.98%	6.47%	8.04%	2.80%	0.03%	0.14%	0.00%	0.00%	0.00%	6.52%	2.22
17	NCP Demand for Transmission Allocation	100.00%	66.52%	7.69%	9.55%	3.33%		0.17%	0.00%	0.00%	0.00%	0.00%	
18	MCF - Sales Customers	100.00%	75.93%	8.06%	11.28%	4.48%		0.16%	0.00%		0.00%	0.00%	0.00
19	MCF - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.05%	6.639
20	MCF - Total	100.00%	50.20%	5.33%	7.46%	2.96%	0.03%	0.11%	0.00%	0.03%	0.00%	6.79%	2.25
21	Winter Volumes - Sales Customers	100.00%	76.48%	8.46%	10.96%	3.98%	0.04%	0.04%	0.00%	0.05%	0.00%	0.00%	0.00
22	Winter Volumes - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	24.74%	8.38
23	Winter Volumes - Total	100.00%	56.86%	6.29%	8.15%	2.96%	0.03%	0.03%	0.00%	0.03%	0.00%	6.35%	2.15
24	MCF - Retail Customers	100.00%	50.66%	5.37%	7.53%	2.99%	0.03%	0.11%	0.00%	0.00%	0.00%	6.86%	2.27
25	MCF for Transmission Allocation	100.00%	64.56%	6.85%	9.60%	3.81%	0.00%	0.14%	0.00%	0.00%	0.00%	0.00%	2.89
26	MCF Sales for Transmission Allocation	100.00%	75.99%	8.06%	11.29%	4.49%	0.00%	0.16%	0.00%	0.00%	0.00%	0.00%	0.00
27	MCF Less Flex	100.00%	50.20%	5.33%	7.46%	2.96%	0.03%	0.11%	0.00%	0.03%	0.00%	6.79%	2.25
29	Services Cost	100.00%	91.08%	5.70%	1.90%	0.11%	0.12%	0.03%	0.00%	0.00%	0.00%	0.62%	0.23
30	Services Cost - Sales Customers	100.00%	92.06%	5.76%	1.92%	0.11%	0.12%	0.03%	0.00%	0.00%	0.00%	0.00%	0.00
31	Services Cost - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	58.22%	21.45
32	Meter Cost	100.00%	77.55%	7.25%	7.65%	0.89%	0.19%	0.08%	0.00%	0.01%	0.02%	3.84%	1.26
33	Meter Installations	100.00%	91.37%	5.69%	1.83%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18
35	Meters - AMR	100.00%	94.23%	4.44%	0.90%	0.01%	0.15%	0.02%	0.00%	0.00%	0.00%	0.14%	0.07
36	Meter Cost - AMR	100.00%	94.23%	4.44%	0.90%	0.01%		0.02%	0.00%	0.00%	0.00%	0.14%	0.07
37	Regulator Cost	100.00%	89.55%	5.71%	2.55%	0.24%	0.12%	0.03%	0.00%	0.00%	0.01%	1.08%	0.36
38	Number of Regulators	100.00%	91.37%	5.69%	1.83%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18

					ansas Gas S									
				Demand Di	istribution N		ost of Servi	ce						
			CNIC	CNC		on Percent)	T 171	T 171	T X 7 I	T X 7 I	T 171	T X7 1	T 171	
T A I		T (1	CNG	CNG										Wholesale
TAI Alloc #	TAI Alloc Name	Total Commonw	-	CNGt	I ransport GIT		LVTk-T2							Transport
Alloc #	Anoc Name	Company	CNGk	UNGL	GI	LVIK-II	LVIK-12	LVIK-13	LVIK-14	LVII-II	LVII-12	LVII-13	LV11-14	WTt
1	Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2	Transport Customers	100.00%	0.18%	0.03%	9.18%	2.95%	1.93%	1.21%	1.30%	0.41%	0.44%	0.48%	0.50%	0.40%
3	Total Customers	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
4	Retail Customers	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Customers for Transmission Allocation	100.00%	0.00%	0.00%	0.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6	Direct to GS Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	Monthly CP Demand - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Monthly CP Demand - Transport Customers	100.00%	0.76%	0.20%	0.56%	4.87%	7.47%	7.36%	23.87%	0.61%	1.87%	2.00%	8.86%	4.28%
9	Monthly CP Demand - Total Customers	100.00%	0.18%	0.05%	0.13%	1.15%	1.77%	1.74%	5.66%	0.14%	0.44%	0.47%	2.10%	1.01%
10	Monthly CP Demand - Retail Customers	100.00%	0.18%	0.05%	0.13%	1.17%	1.79%	1.76%	5.72%	0.14%	0.45%	0.48%	2.12%	0.00%
11	Monthly CP Demand for Transmission Allocation	100.00%	0.00%	0.06%	0.16%	0.00%	0.00%	0.00%	0.00%	0.17%	0.54%	0.57%	2.53%	1.23%
12	Peak Day Demand for Transmission Allocation	100.00%	0.00%	0.07%	0.18%	0.00%	0.00%	0.00%	0.00%	0.20%	0.50%	0.68%	2.83%	1.07%
13	NCP Demand - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	NCP Demand - Transport Customers	100.00%	0.66%	0.17%	4.41%	4.03%	6.18%	6.10%	20.38%	0.50%	1.97%	1.69%	18.63%	3.55%
15	NCP Demand - Total Customers	100.00%	0.18%	0.05%	1.20%	1.10%	1.68%	1.66%	5.55%	0.14%	0.54%	0.46%	5.07%	0.97%
16	NCP Demand - Retail Customers	100.00%	0.18%	0.05%	1.21%	1.11%	1.70%	1.68%	5.61%	0.14%	0.54%	0.46%	5.13%	0.00%
17	NCP Demand for Transmission Allocation	100.00%	0.00%	0.06%	1.44%	0.00%	0.00%	0.00%	0.00%	0.16%	0.64%	0.55%	6.09%	1.16%
18	MCF - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	MCF - Transport Customers	100.00%	1.15%	0.27%	2.98%	3.03%	5.61%	6.96%	29.85%	0.44%	1.39%	2.47%	16.59%	2.59%
20	MCF - Total	100.00%	0.39%	0.09%	1.01%	1.03%	1.90%	2.36%	10.11%	0.15%	0.47%	0.84%	5.62%	0.88%
21	Winter Volumes - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	Winter Volumes - Transport Customers	100.00%	0.91%	0.23%	0.82%	4.01%	6.73%	7.48%	27.23%	0.55%	1.71%	2.34%	11.32%	3.57%
23	Winter Volumes - Total	100.00%	0.23%	0.06%	0.21%	1.03%	1.73%	1.92%	6.98%	0.14%	0.44%	0.60%	2.90%	0.91%
24	MCF - Retail Customers	100.00%	0.39%	0.09%	1.02%	1.03%	1.92%	2.38%	10.21%	0.15%	0.48%	0.84%	5.67%	0.00%
25	MCF for Transmission Allocation	100.00%	0.50%	0.12%	1.30%	0.00%	0.00%	0.00%	0.00%	0.19%	0.61%	1.08%	7.23%	1.13%
26	MCF Sales for Transmission Allocation	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27	MCF Less Flex	100.00%	0.39%	0.09%	1.01%	1.03%	1.90%	2.36%	10.11%	0.15%	0.47%	0.84%	5.62%	0.88%
29	Services Cost	100.00%	0.00%	0.00%	0.08%	0.04%	0.03%	0.02%	0.02%	0.01%	0.01%	0.01%	0.01%	0.01%
30	Services Cost - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
31	Services Cost - Transport Customers	100.00%	0.16%	0.05%	7.13%	3.35%	2.42%	1.65%	1.99%	0.54%	0.57%	0.69%	1.12%	0.66%
32	Meter Cost	100.00%	0.02%	0.00%	0.30%	0.24%	0.19%			0.03%	0.05%	0.04%		0.05%
33	Meter Installations	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%
35	Meters - AMR	100.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
36	Meter Cost - AMR	100.00%	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Regulator Cost	100.00%	0.00%	0.00%	0.09%	0.06%	0.05%	0.03%	0.04%	0.01%	0.01%	0.01%		0.01%
38	Number of Regulators	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%

Kansas Gas Service Company Demand Distribution NCP Class Cost of Service (Allocation Percent)

				(A	llocation	Percent)							
							Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
TAI	TAI	Total	Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
Alloc #	Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
39	Motor & Doculator Installation Cost	100.00%	78.16%	6.82%	7.09%	0.95%	0.18%	0.06%	0.00%	0.01%	0.00%	4.02%	1.25%
40	Meter & Regulator Installation Cost Meter Sets		91.37%	5.69%				0.08%	0.00%		0.00%		
40 41	Customer Deposits	100.00% 100.00%	45.58%	5.69% 22.94%		0.10% 2.16%			0.00%				0.18% 1.77%
41	Transportation Revenues	100.00%	43.38%	0.00%		0.00%		0.33%	0.02%			4.37%	1.77%
43 51	Direct to GSS	100.00%		100.00%		0.00%		0.00%	0.00%				0.00%
62	House Regulators	100.00%	89.55%	5.71%		0.00%		0.00%	0.00%				0.36%
72	Income Before Taxes	100.00%	58.38%	10.25%		2.41%		0.03%	0.00%		0.01%		2.63%
82	Distribution Plant	100.00%	73.65%	6.16%		1.43%		0.08%	0.00%		0.00%		1.24%
82 86	Dist. Plant excl. Land & ROW	100.00%	73.69%	6.16%		1.43%		0.08%	0.00%		0.00%		1.24%
90	General Plant	100.00%	72.01%	7.23%		1.43%			0.00%				1.40%
102	Rate Base Less Working Capital	100.00%	73.67%	6.28%		1.61%		0.087%	0.00%				
102	Gross Plant	100.00%	73.15%	6.48%		1.65%		0.07%	0.00%		0.00%		1.42%
112	Net Plant	100.00%	73.33%	6.46%		1.62%			0.00%		0.00%		1.43%
112	PST&D Plant	100.00%	73.29%	6.39%		1.65%		0.07%	0.00%		0.00%	3.14%	1.45%
120	O&M less A&G	100.00%	76.63%	6.37%		1.35%			0.00%				1.40%
120	Production Plant	100.00%	76.13%		4.90%	4.12%		0.07%	0.00%				0.00%
130	Peak&Avg CP sales customers	100.00%	76.13%		11.10%	4.12%		0.08%	0.00%				0.00%
137	Peak & Avg CP Retail	100.00%	55.14%	6.16%		2.96%		0.08%	0.00%		0.00%		2.26%
138	Dist. Mains & Services Plant	100.00%	71.53%	6.13%		1.61%		0.00%	0.00%		0.00%		1.34%
140	Peak & Avg NCP Retail	100.00%	53.57%	5.98%		2.89%			0.00%		0.00%		2.24%
140	Dist. O&M Ops	100.00%	77.41%	6.28%		1.14%		0.1376	0.00%		0.00%		0.97%
142	Dist O&M Maint	100.00%	60.69%	6.57%		2.42%		0.12%	0.00%				
143	Labor Excl. A&G	100.00%	70.19%	8.44%		1.69%		0.1270	0.00%				
143	Taxes Other Than Income Excl. Other	100.00%	70.1978	6.68%		1.66%		0.08%	0.00%				1.32%
145	Acets. 375-379	100.00%	55.97%	6.47%		2.80%		0.07%	0.00%				2.22%
145	Rate Base	100.00%	73.84%	6.38%		1.69%		0.14%	0.00%		0.00%		1.36%
140	Rait Dast	100.0070	/3.0470	0.3070	5.90%	1.0970	0.0770	0.0770	0.00%	0.0070	0.00%	5.00%	1.30/0

					stribution N	ervice Comp ICP Class C	·	e						
			CNG	CNG		on Percent)	Lange Vel	Lange Vel	Langa Val	Lange Vel	Langa Val	Lange Vel	Langa Val	Wholesale
TAI	ТАІ	Total			0	0	0	0	0	0	0	0	0	Transport
Alloc #	Alloc Name	Company	CNGk	CNGt	GIT				LVTk-T4				LVTt-T4	WTt
		Company	onon	enter	011	2,14,11	2,11,12		2,1411	2.1011	201012	2,11,10	2,1,1,1	
39	Meter & Regulator Installation Cost	100.00%	0.02%	0.00%	0.22%	0.27%	0.23%	0.15%	0.22%	0.04%	0.06%	0.06%	0.12%	0.06%
40	Meter Sets	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%
41	Customer Deposits	100.00%	0.07%	0.02%	1.11%	0.35%	0.36%	0.30%	1.41%	0.13%	0.16%	0.13%	1.22%	0.26%
43	Transportation Revenues	100.00%	0.70%	0.19%	4.26%	3.23%	4.59%	5.17%	20.05%	0.67%	1.66%	2.79%	16.54%	2.38%
51	Direct to GSS	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
62	House Regulators	100.00%	0.00%	0.00%	0.09%	0.06%	0.05%	0.03%	0.04%	0.01%	0.01%	0.01%	0.02%	0.01%
72	Income Before Taxes	100.00%	0.24%	0.02%	0.55%	0.10%	-0.09%	0.75%	6.05%	0.17%	-0.19%	1.25%	0.85%	2.03%
82	Distribution Plant	100.00%	0.09%	0.02%	0.62%	0.55%	0.82%	0.80%	2.64%	0.07%	0.26%	0.22%	2.38%	0.01%
86	Dist. Plant excl. Land & ROW	100.00%	0.09%	0.02%	0.62%	0.55%	0.82%	0.80%	2.63%	0.07%	0.26%	0.22%	2.38%	0.01%
90	General Plant	100.00%	0.08%	0.03%	0.58%	0.49%	0.74%	0.73%	2.41%	0.08%	0.29%	0.28%	2.50%	0.13%
102	Rate Base Less Working Capital	100.00%	0.08%	0.03%	0.55%	0.48%	0.71%	0.69%	2.28%	0.08%	0.29%	0.28%	2.42%	0.14%
108	Gross Plant	100.00%	0.08%	0.03%	0.56%	0.48%	0.71%	0.69%	2.28%	0.09%	0.29%	0.29%	2.45%	0.15%
112	Net Plant	100.00%	0.08%	0.03%	0.56%	0.48%	0.71%	0.69%	2.27%	0.09%	0.29%	0.28%	2.42%	0.14%
116	PST&D Plant	100.00%	0.08%	0.03%	0.56%	0.47%	0.70%	0.69%	2.27%	0.09%	0.29%	0.29%	2.45%	0.16%
120	O&M less A&G	100.00%	0.07%	0.02%	0.49%	0.41%	0.61%	0.60%	2.00%	0.07%	0.24%	0.22%	2.05%	0.09%
136	Production Plant	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
137	Peak&Avg CP sales customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
138	Peak & Avg CP Retail	100.00%	0.28%	0.07%	0.53%	1.11%	1.85%	2.04%	7.75%	0.15%	0.46%	0.64%	3.73%	0.00%
139	Dist. Mains & Services Plant	100.00%	0.10%	0.03%	0.71%	0.63%	0.96%	0.94%	3.13%	0.08%	0.30%	0.26%	2.86%	0.00%
140	Peak & Avg NCP Retail	100.00%	0.28%	0.07%	1.12%	1.08%	1.80%	2.00%	7.69%	0.14%	0.51%	0.64%	5.37%	0.00%
141	Dist. O&M Ops	100.00%	0.07%	0.02%	0.51%	0.44%	0.66%	0.65%	2.15%	0.06%	0.21%	0.18%	1.95%	0.00%
142	Dist O&M Maint	100.00%	0.16%	0.04%	1.05%	0.96%	1.46%	1.44%	4.84%	0.12%	0.46%	0.40%	4.40%	0.00%
143	Labor Excl. A&G	100.00%	0.09%	0.03%	0.61%	0.52%	0.79%	0.78%	2.61%	0.08%	0.29%	0.27%	2.59%	0.08%
144	Taxes Other Than Income Excl. Other	100.00%	0.08%	0.03%	0.56%	0.48%	0.72%	0.70%	2.32%	0.09%	0.29%	0.28%	2.47%	0.15%
145	Accts. 375-379	100.00%	0.18%	0.05%	1.20%	1.11%	1.70%	1.68%	5.64%	0.14%	0.54%	0.47%	5.11%	0.00%
146	Rate Base	100.00%	0.07%	0.03%	0.53%	0.46%	0.68%	0.66%	2.18%	0.08%	0.27%	0.27%	2.32%	0.14%

				(Summary))							
			Genera	l Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
		Residential	Small	Large	Trans. Eligible		Sales	Supply	Resale	Resale	Transport	Transport
	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Operating Revenues	\$336,438,899	\$243,909,376	\$24,309,635	\$18,983,287	\$5,392,556	\$484,638	\$244,139	(\$37)	\$38,460	\$4,600	\$11,416,730	\$4,760,855
Operating Expenses:												
Operating & Maintenance	\$165,853,615	\$123,385,047	\$12,062,320	\$9,226,538	\$2,542,873	\$113,601	\$78,674	\$0	\$2,277	\$1,128	\$4,852,371	\$2,031,209
Depreciation & Amortization	\$93,602,567	\$70,783,055	\$6,021,634	\$5,213,492	\$1,378,089	\$74,446	\$46,490	\$0	\$574	\$2,404	\$2,801,133	\$1,226,313
Taxes Other Than Income	\$42,270,917	\$31,037,180	\$2,849,733	\$2,542,036	\$711,916	\$29,257	\$20,509	\$0	\$549	\$785	\$1,340,833	\$609,989
Total Operating Expenses	\$301,727,098	\$225,205,281	\$20,933,686	\$16,982,065	\$4,632,877	\$217,304	\$145,673	\$0	\$3,400	\$4,316	\$8,994,337	\$3,867,511
Income Before Taxes	\$34,711,801	\$18,704,094	\$3,375,949	\$2,001,222	\$759,679	\$267,334	\$98,466	(\$37)	\$35,060	\$284	\$2,422,393	\$893,344
Income Taxes:												
State Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Income Taxes	(\$6,787,988)	(\$3,657,637)	(\$660,176)	(\$391,345)	(\$148,557)	(\$52,278)	(\$19,255)	\$7	(\$6,856)	(\$56)	(\$473,706)	(\$174,696)
Total Income Taxes	(\$6,787,988)	(\$3,657,637)	(\$660,176)	(\$391,345)	(\$148,557)	(\$52,278)	(\$19,255)	\$7	(\$6,856)	(\$56)	(\$473,706)	(\$174,696)
Adjustments to After-Tax Income:												
Amortization	\$5,056,648	\$2,724,722	\$491,792	\$291,528	\$110,666	\$38,944	\$14,344	(\$5)	\$5,107	\$41	\$352,883	\$130,138
Other	(\$27,186)	(\$14,649)	(\$2,644)	(\$1,567)	(\$595)	(\$209)	(\$77)	\$0	(\$27)	(\$0)	(\$1,897)	(\$700)
Total Adjustments to After-Tax Income	\$5,029,462	\$2,710,073	\$489,148	\$289,961	\$110,071	\$38,735	\$14,267	(\$5)	\$5,080	\$41	\$350,985	\$129,438
Net Income	\$36,470,327	\$19,651,658	\$3,546,977	\$2,102,606	\$798,165	\$280,878	\$103,455	(\$39)	\$36,836	\$299	\$2,545,113	\$938,602
Total Rate Base	\$1,395,348,357	\$1,037,888,406	\$89,909,770	\$83,477,040	\$23,942,274	\$933,224	\$616,751	(\$3,355)	\$30,269	\$30,300	\$42,296,933	\$19,091,678
Rate of Return - Existing Rates	2.61%	1.89%	3.95%	2.52%	3.33%	30.10%	16.77%	1.17%	121.69%	0.99%	6.02%	4.92%
Relative Rate of Return	100%	72%	151%	96%	128%	1152%	642%	45%	4656%	38%	230%	188%

				(5	Summary)								
		CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
		Transport	Transport		Transport			Transport		Transport		Transport	Transport
	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Operating Revenues	\$336,438,899	\$303,126	\$83,323	\$1,795,395	\$1,406,045	\$2,013,452	\$2,258,532	\$8,724,985	\$288,432	\$723,013	\$1,189,915	\$7,104,299	\$1,004,142
Operating Expenses:													
Operating & Maintenance	\$165,853,615	\$123,519	\$41,042	\$555,146	\$779,392	\$1,174,771	\$1,154,528	\$3,788,481	\$124,188	\$402,718	\$410,431	\$2,852,877	\$150,486
Depreciation & Amortization	\$93,602,567	\$63,034	\$22,827	\$314,937	\$413,443	\$605,753	\$588,059	\$1,905,475	\$71,714	\$221,661	\$230,205	\$1,531,066	\$86,764
Taxes Other Than Income	\$42,270,917	\$32,433	\$12,088	\$147,868	\$208,270	\$310,218	\$303,216	\$988,925	\$37,097	\$115,551	\$121,378	\$789,183	\$61,906
Total Operating Expenses	\$301,727,098	\$218,985	\$75,957	\$1,017,951	\$1,401,104	\$2,090,742	\$2,045,803	\$6,682,880	\$232,999	\$739,930	\$762,015	\$5,173,126	\$299,156
Income Before Taxes	\$34,711,801	\$84,141	\$7,366	\$777,444	\$4,942	(\$77,290)	\$212,729	\$2,042,105	\$55,433	(\$16,917)	\$427,900	\$1,931,174	\$704,986
Income Taxes:													
State Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Income Taxes	(\$6,787,988)	(\$16,454)	(\$1,441)	(\$152,031)	(\$966)	\$15,114	(\$41,600)	(\$399,339)	(\$10,840)	\$3,308	(\$83,677)	(\$377,646)	(\$137,862)
Total Income Taxes	(\$6,787,988)	(\$16,454)	(\$1,441)	(\$152,031)	(\$966)	\$15,114	(\$41,600)	(\$399,339)	(\$10,840)	\$3,308	(\$83,677)	(\$377,646)	(\$137,862)
Adjustments to After-Tax Income:													
Amortization	\$5,056,648	\$12,257	\$1,073	\$113,254	\$720	(\$11,259)	\$30,989	\$297,484	\$8,075	(\$2,464)	\$62,334	\$281,324	\$102,699
Other	(\$27,186)	(\$66)	(\$6)	(\$609)	(\$4)	\$61	(\$167)	(\$1,599)	(\$43)	\$13	(\$335)	(\$1,512)	(\$552)
Total Adjustments to After-Tax Income	\$5,029,462	\$12,191	\$1,067	\$112,645	\$716	(\$11,199)	\$30,823	\$295,885	\$8,032	(\$2,451)	\$61,999	\$279,812	\$102,147
Net Income	\$36,470,327	\$88,403	\$7,740	\$816,830	\$5,192	(\$81,206)	\$223,506	\$2,145,560	\$58,241	(\$17,774)	\$449,578	\$2,029,008	\$740,701
Total Rate Base	\$1,395,348,357	\$1,007,439	\$373,805	\$4,523,212	\$6,529,285	\$9,702,954	\$9,470,721	\$30,756,347	\$1,146,637	\$3,587,545	\$3,770,279	\$24,382,791	\$1,884,051
Rate of Return - Existing Rates	2.61%	8.78%	2.07%	18.06%	0.08%	-0.84%	2.36%	6.98%	5.08%	-0.50%	11.92%	8.32%	39.31%
Relative Rate of Return	100%	336%	79%	691%	3%	-32%	90%	267%	194%	-19%	456%	318%	1504%

						Genera	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Sma
		TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transp
Acct.		Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	ST
	DI (
ntangible				\$0											
301	Organization	116	PST&D Plant		04.465	\$200	02(1	6101	C 4	6 2	60	60	0	6101	
302	Franchises and Consents	116	PS1&D Plant	\$6,045	\$4,465	\$390	\$361	\$101	\$4	\$3	\$0	\$0	\$0	\$191	
303	Miscellaneous Intangible Plant			\$0	04.465	\$200	62(1	0101		6 2		60	\$ 0	6101	
	Total Intangible Plant			\$6,045	\$4,465	\$390	\$361	\$101	\$4	\$3	\$0	\$0	\$0	\$191	
Production	n Plant	137	Peak&Avg CP sales customers	\$852,915	\$649,353	\$72,288	\$94,714	\$35,127	\$316	\$698	\$0	\$387	\$31	\$0	
Storage P				\$0			<i></i>							**	
Fransmiss		10									.				
365.1	Land and land rights	12	Peak Day Demand for Transmission Allocation	\$899,920	\$639,275	\$70,007	\$88,676	\$26,981	\$0	\$128	\$0	\$0	\$0	\$0	\$2:
365.2	Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$12,213,306	\$8,675,955	\$950,103	\$1,203,464	\$366,176	\$0	\$1,736	\$0	\$0	\$0	\$0	\$340
366.1	Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$5,147,615	\$3,656,706	\$400,446	\$507,231	\$154,334	\$0	\$731	\$0	\$0	\$0	\$0	\$143
366.2	Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$2,350,612	\$1,669,802	\$182,860	\$231,622	\$70,475	\$0	\$334	\$0	\$0	\$0	\$0	\$65
367	Mains	12	Peak Day Demand for Transmission Allocation	\$250,912,558	\$178,240,516	\$19,519,103	\$24,724,194	\$7,522,785	\$0	\$35,655	\$0	\$0	\$0	\$0	/
368	Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$15,340,424	\$10,897,362	\$1,193,369	\$1,511,601	\$459,932	\$0	\$2,180	\$0	\$0	\$0	\$0	\$428
369	Measuring and regulating station equip.	12	Peak Day Demand for Transmission Allocation	\$27,581,240	\$19,592,859	\$2,145,612	\$2,717,775	\$826,932	\$0	\$3,919	\$0	\$0	\$0	\$0	\$76
371	Other Equipment	12	Peak Day Demand for Transmission Allocation	\$28,383	\$20,162	\$2,208	\$2,797	\$851	\$0	\$4	\$0	\$0	\$0	\$0	
	Total Transmission Plant			\$314,474,058	\$223,392,638	\$24,463,708	\$30,987,359	\$9,428,467	\$0	\$44,687	\$0	\$0	\$0	\$0	\$8,77
Distributio															
374	Land and land rights	145	Accts. 375-379	\$559,591	\$321,106	\$37,115	\$46,113	\$16,080	\$155	\$421	\$0	\$0	\$0	\$36,918	\$12
374.1	Rights-of-way	145	Acets. 375-379	\$2,852,777	\$1,636,989	\$189,212	\$235,080	\$81,976	\$790	\$2,144	\$0	\$0	\$0 \$0	\$188,206	\$6
375	Structures and improvements	145	Avg. Dist CP & NCP	\$959,697	\$550,987	\$63,714	\$79,110	\$27,566	\$266	\$724	\$0 \$0	\$0 \$0	\$0 \$0	\$63,294	\$2
376	Mains	147	Avg. Dist CP & NCP	\$470,627,460	\$270,199,607	\$31,244,883	\$38,794,839	\$13,517,911	\$130,468	\$354,960	\$0 \$0	\$0 \$0	\$0 \$0	\$31,038,635	
376.1	Mains - Metallic	147	Avg. Dist CP & NCP	\$351,891,285	\$202,030,045	\$23,362,007	\$29,007,159	\$10,107,432	\$97,552	\$265,406	\$0 \$0	\$0 \$0	\$0 \$0	\$23,207,794	
376.2	Mains - Cathodic Protection	147	Avg. Dist CP & NCP	\$28,344,948	\$16,273,580	\$1,881,817	\$2,336,535	\$814,157	\$7,858	\$205,400	\$0 \$0	\$0 \$0	\$0 \$0	\$1,869,395	\$63
378		147	Avg. Dist CP & NCP	\$30,826,552	\$17,698,335	\$2,046,570	\$2,530,535	\$885,436	\$8,546	\$23,250	\$0 \$0	\$0 \$0	\$0 \$0	\$2,033,060	\$68
378	Meas. and reg. sta. equip general	147	Peak & Avg CP Retail			\$2,046,370 \$733,716		\$353,348			\$0 \$0	\$0 \$0	\$0 \$0	\$2,055,060	
	Meas. and reg. sta. equip city gate -Total Services - Plastic	29	Services Cost	\$11,917,425	\$6,570,792		\$957,230		\$3,190	\$6,600					\$26
380.1				\$673,574,659	\$613,475,210	\$38,380,019	\$12,767,543	\$766,154	\$777,635	\$180,624	\$0	\$10,739	\$10,267	\$4,195,437	
380.2	Services - Metallic	29	Services Cost	\$3,362,630	\$3,062,601	\$191,601	\$63,738	\$3,825	\$3,882	\$902	\$0	\$54	\$51	\$20,945	\$
381	Meters	32	Meter Cost	\$170,634,636	\$132,319,874	\$12,365,644	\$13,053,122	\$1,513,672	\$317,899	\$133,552	\$0	\$14,385	\$32,809	\$6,556,305	
381.1	Meters-AMR	36	Meter Cost - AMR	\$52,496,670	\$49,466,490	\$2,328,602	\$474,182	\$5,288	\$79,324	\$9,695	\$0	\$881	\$0	\$73,154	\$3
382	Meter installations	33	Meter Installations	\$107,567,938	\$98,287,043	\$6,123,930	\$1,968,764	\$103,307	\$123,870	\$28,459	\$0	\$1,481	\$1,645	\$552,399	\$19
383	House regulators	37	Regulator Cost	\$27,400,128	\$24,536,707	\$1,565,544	\$698,896	\$65,911	\$33,894	\$7,577	\$0	\$687	\$1,642	\$296,487	\$9
386	Other Property on Customer Premises	4	Retail Customers	\$224,125	\$204,730	\$12,809	\$4,145	\$231	\$258	\$62	\$0	\$0	\$0	\$1,134	
387	Other Equipment	4	Retail Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Total Distribution Plant			\$1,933,240,521	\$1,436,634,096	\$120,527,185	\$103,027,556	\$28,262,294	\$1,585,586	\$1,035,753	\$0	\$28,226	\$46,414	\$70,938,264	\$24,10
General P	lant:														
389	Land and land rights	116	PST&D Plant	\$4,693,542	\$3,466,409	\$302,797	\$279,933	\$78,747	\$3,310	\$2,257	\$0	\$60	\$97	\$148,073	\$6
390.1	Structures and improvements - owned	116	PST&D Plant	\$54,397,100	\$40,174,895	\$3,509,353	\$3,244,366	\$912,661	\$38,366	\$26,155	\$0	\$692	\$1,124	\$1,716,131	\$79
390.2	Structures and improvements - leasehold	116	PST&D Plant	\$3,183,183	\$2,350,935	\$205,359	\$189,852	\$53,407	\$2,245	\$1,531	\$0 \$0	\$41	\$66	\$100,424	\$4
391.1	Office furniture and equipment - computers	143	Labor Excl. A&G	\$6,186,032	\$4,379,687	\$526,524	\$390,663	\$106,598	\$3,785	\$3,166	\$0 \$0	\$90	\$36	\$202,701	\$8
391.2	Computers and other electronic equipment	143	Labor Excl. A&G	\$5,279,304	\$3,737,728	\$449,348	\$333,401	\$90,973	\$3,230	\$2,702	\$0 \$0	\$70 \$77	\$31	\$172,990	\$7
392	Transportation equipment	143	Labor Excl. A&G	\$55,445,676	\$39,255,332	\$4,719,262	\$3,501,527	\$955,441	\$33,924	\$28,380	\$0 \$0	\$808	\$321	\$1,816,820	\$73
392	Stores equipment	145	PST&D Plant	\$152,032	\$39,233,332 \$112,283	\$4,719,262 \$9,808	\$5,501,527	\$955,441 \$2,551	\$55,924 \$107	\$28,580	\$0 \$0	\$808	\$321	\$1,816,820 \$4,796	\$/3 §
393		116	PST&D Plant	\$22,474,941	\$16,598,833	\$1,449,939	\$1,340,456	\$377,079	\$15,851	\$10,806	\$0 \$0	\$2 \$286	\$464	\$709,044	\$32
	Tool, shop and garage equipment		PST&D Plant												
395	Laboratory equipment	116		\$250,914	\$185,312	\$16,187	\$14,965	\$4,210	\$177	\$121	\$0 ©0	\$3	\$5	\$7,916	\$
396	Power operated equipment	116	PST&D Plant	\$18,182,394	\$13,428,579	\$1,173,012	\$1,084,439	\$305,060	\$12,824	\$8,742	\$0	\$231	\$376	\$573,622	\$26
397	Communication equipment	143	Labor Excl. A&G	\$5,690,022	\$4,028,515	\$484,307	\$359,339	\$98,051	\$3,481	\$2,912	\$0	\$83	\$33	\$186,448	\$7
398	Miscellaneous equipment	116	PST&D Plant	\$343,045	\$253,355	\$22,131	\$20,460	\$5,756	\$242	\$165	\$0	\$4	\$7	\$10,822	\$
	Total General Plant			\$176,278,185	\$127,971,863	\$12,868,027	\$10,768,468	\$2,990,531	\$117,543	\$87,010	\$0	\$2,377	\$2,562	\$5,649,787	\$2,47
omorato	Allocated Plant	00	General Plant	\$90,173,610	\$65,462,921	\$6,582,530	\$5,508,518	\$1,529,781	\$60,128	\$44,509	\$0	\$1,216	\$1,311	\$2,890,101	\$1,26
Jorporale	Anocated r lällt	20	General i idili	370.1/3.010										32.070.101	.01.29

302 Fran 303 Misc Tota Tota Production Plan Storage Plant Transmission 365.1 Lanc 365.2 Righ 366.1 Strut 366.2 Strut 366.2 Strut 364 Com 369 Mea 371 Othe Tota 369 Distribution: 374 Lanc 374.1 Righ 375 Strut 376 Mait 375 Strut 376 Mait 376 Mait 3778 Mea 379 Mea 370 Mea 370 Mea 381 Met 381.1 Met 382 Met 383 Hour 383 Hour 383 Hour 384 Hour 384 Hour 384 Hour 383 Hour 383 Hour 383 Hour 384 Hour 384 Hour 384 Hour 383 Hou	ganization anchises and Consents iscellaneous Intangible Plant tal Intangible Plant ant nd and land rights ghts-of-way ructures and imp compressor stations ructures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	-	TAI Alloc Name PST&D Plant Peak&Avg CP sales customers Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	Total \$0 \$6,045 \$0 \$6,045 \$852,915 \$0 \$899,920 \$12,213,306 \$5,1350,612 \$2,530,612 \$250,912,558	CNG Transport CNGk \$5 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ate Base) CNG Transport CNGt \$2 \$2 \$0 \$601 \$8,161	GIT \$21 \$21 \$0	Large Vol Transport LVTk-T1 \$29 \$29 \$29 \$0	Large Vol Transport LVTk-T2 \$44 \$44 \$0	Large Vol Transport LVTk-T3 \$43 \$43 \$0	Large Vol Transport LVTk-T4 \$139 \$139 \$0	Transport	Transport		Large Vol Transport LVTt-T4 \$112 \$112 \$0	Transport WTt \$9 \$9
Intangible Plant 301 Orgg 302 Fran 303 Misc Tota Tota Production Plan Storage Plant Iransmission 365.1 365.1 Lanc 365.2 Righ 366.2 Struu 367 Maii 368 Com 364 Tota 365 Maii 369 Mea 371 Othe Distribution: 374 375 Struu 376 Maii 375 Struu 376 Maii 377 Mea 379 Mea 380.1 Serv 381 Meto 381.1 Meto 382 Meto 383 Hou:	ganization anchises and Consents iscellaneous Intangible Plant tal Intangible Plant ant nd and land rights ghts-of-way ructures and imp compressor stations ructures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	Alloc # 116 137 12 12 12 12 12 12 12 12 12	Alloc Name PST&D Plant Peak&Avg CP sales customers Peak Day Demand for Transmission Allocation Peak Day Demand for Transmise Peak Day Demand for Transmise Peak Day Demand for Transmise Peak Day Demand for Peak Day Demand for Transmise Peak Day Demand for Peak Day Demand for Transmise Peak Day Demand for Transmise Peak Day Demand for Peak Day Demand for Peak Day De	\$0 \$6,045 \$6,045 \$852,915 \$0 \$12,213,306 \$5,147,615 \$2,350,612 \$2,50,912,558	<u>CNĠk</u> \$5 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0	<u>CNGt</u> \$2 \$2 \$0 \$601	\$21 \$21 \$0	LVTk-T1 \$29 \$29	LVTk-T2 \$44 \$44	LVTk-T3 \$43 \$43	LVTk-T4 \$139 \$139	LVTt-T1 \$5 \$5	LVTt-T2 \$17 \$17	LVTt-T3 \$18 \$18	LVTt-T4 \$112 \$112	WTt \$9 \$9
Intangible Plant 301 Orgg 302 Fran 303 Misc Tota Tota Production Plan Storage Plant Iransmission 365.1 365.1 Lanc 365.2 Righ 366.2 Struu 367 Maii 368 Com 364 Tota 365 Maii 369 Mea 371 Othe Distribution: 374 375 Struu 376 Maii 375 Struu 376 Maii 377 Mea 379 Mea 380.1 Serv 381 Meto 381.1 Meto 382 Meto 383 Hou:	ganization anchises and Consents iscellaneous Intangible Plant tal Intangible Plant ant nd and land rights ghts-of-way ructures and imp compressor stations ructures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	116 137 12 12 12 12 12 12 12 12	PST&D Plant Peak&Avg CP sales customers Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$0 \$6,045 \$6,045 \$852,915 \$0 \$12,213,306 \$5,147,615 \$2,350,612 \$2,50,912,558	\$5 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2 \$2 \$0 \$601	\$21 \$21 \$0	\$29 \$29	\$44 \$44	\$43 \$43	\$139	\$5 \$5	\$17	\$18	\$112	\$9 \$9
301 Orga 301 Orga 302 Fran 303 Misc Tota Tota Production Plan Storage Plant <u>Transmission</u> 365.1 366.1 Strua 366.2 Strua 366.3 Strua 366.4 Strua 366 Mea 371 Othe Tota Tota 0 Stribution: 374 Lanc 374 Lanc 374 Lanc 376 Maii 376 Maii 376 Maii 376 Maii 378 Mea 379 Mea 380.1 Serv 381 Met 383 Hou: 383 Hou:	ganization anchises and Consents iscellaneous Intangible Plant tal Intangible Plant ant nd and land rights ghts-of-way ructures and imp compressor stations ructures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	137 12 12 12 12 12 12 12 12	Peak&Avg CP sales customers Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$6,045 \$0 \$6,045 \$852,915 \$0 \$12,213,306 \$5,137,615 \$2,350,612 \$250,912,558	\$5 \$0 \$0 \$0 \$0 \$0 \$0	\$2 \$0 \$601	\$21 \$0	\$29	\$44	\$43	\$139	\$5	\$17	\$18	\$112	\$9
301 Orga 301 Orga 302 Fran 303 Misc Tota Tota Production Plan Storage Plant <u>Transmission</u> 365.1 366.1 Strua 366.2 Strua 366.3 Strua 366.4 Strua 366 Mea 371 Othe Tota Tota 0 Stribution: 374 Lanc 374 Lanc 374 Lanc 376 Maii 376 Maii 376 Maii 376 Maii 378 Mea 379 Mea 380.1 Serv 381 Met 383 Hou: 383 Hou:	ganization anchises and Consents iscellaneous Intangible Plant tal Intangible Plant ant nd and land rights ghts-of-way ructures and imp compressor stations ructures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	137 12 12 12 12 12 12 12 12	Peak&Avg CP sales customers Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$6,045 \$0 \$6,045 \$852,915 \$0 \$12,213,306 \$5,137,615 \$2,350,612 \$250,912,558	\$5 \$0 \$0 \$0 \$0 \$0 \$0	\$2 \$0 \$601	\$21 \$0	\$29	\$44	\$43	\$139	\$5	\$17	\$18	\$112	\$9
302 Fran 303 Misc Tota Tota Production Plan Storage Plant Transmission 365.1 Lanc 365.2 Righ 366.1 Strut 366.2 Strut 366.2 Strut 364 Com 369 Mea 371 Othe Tota 369 Distribution: 374 Lanc 374.1 Righ 375 Strut 376 Mait 375 Strut 376 Mait 376 Mait 3778 Mea 379 Mea 370 Mea 370 Mea 381 Met 381.1 Met 382 Met 383 Hour 383 Hour 383 Hour 384 Hour 384 Hour 384 Hour 383 Hour 383 Hour 383 Hour 384 Hour 384 Hour 384 Hour 383 Hou	anchises and Consents iscellaneous Intangible Plant tal Intangible Plant ant nd and land rights ghts-of-way ructures and imp compressor stations ructures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	137 12 12 12 12 12 12 12 12	Peak&Avg CP sales customers Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$6,045 \$0 \$6,045 \$852,915 \$0 \$12,213,306 \$5,137,615 \$2,350,612 \$250,912,558	\$5 \$0 \$0 \$0 \$0 \$0 \$0	\$2 \$0 \$601	\$21 \$0	\$29	\$44	\$43	\$139	\$5	\$17	\$18	\$112	\$9
303 Misc Tota Tota Production Plan Storage Plant 365.1 Lanc 365.2 Righ 366.1 Struc 366.2 Stru 366.3 Struc 367 Mair 368 Com Tota Tota Distribution: 374 Lanc 374 Lanc 375 Stru 376 Mair 376 Mair 376 Mair 376 Mair 376 Mair 376 Mair 376 Stru 376 Mair 379 Mea 379 Mea 380.1 Serv 381 Metu 381.1 Metu 383 Hour 383 Hour 383 Hour	iscellaneous Intangible Plant tal Intangible Plant ant nd and land rights ghts-of-way ructures and imp compressor stations ructures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	137 12 12 12 12 12 12 12 12	Peak&Avg CP sales customers Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$0 \$6,045 \$852,915 \$0 \$12,213,306 \$5,147,615 \$2,350,612 \$250,912,558	\$5 \$0 \$0 \$0 \$0 \$0 \$0	\$2 \$0 \$601	\$21 \$0	\$29	\$44	\$43	\$139	\$5	\$17	\$18	\$112	\$9
Tota Production Plan Storage Plant Transmission 365.1 Land 366.1 Struage Struage 366.1 Struage Age 366.1 Struage 366.1 Struage 366.1 Struage 367 Main 368 Com 374 Land 374 374 Arton 374 Arton 374 Arton 374 Arton 375 Struage 376 Main 376 378 380.1 Serv 381 Mett 383 383	tal Intangible Plant ant nd and land rights ghts-of-way uctures and imp compressor stations uctures and imp meas. & reg. stations mins mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12 12 12 12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$6,045 \$852,915 \$0 \$12,213,306 \$5,147,615 \$2,350,612 \$250,912,558	\$0 \$0 \$0 \$0	\$0 \$601	\$0									
Storage Plant Transmission 365.1 Lanc 365.2 Righ 366.1 Strue 366.2 Strue 367 Mair 368 Com 369 Mea 371 Other Tota Tota 374.1 Righ 376.2 Mair 376.2 Mair 376.2 Mair 376.2 Mair 376.3 Mea 379 Mea 380.1 Serv 381.1 Mett 382 Mett 383<	nd and land rights ghts-of-way uctures and imp compressor stations uctures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12 12 12 12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$0 \$899,920 \$12,213,306 \$5,147,615 \$2,350,612 \$250,912,558	\$0 \$0 \$0	\$601		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Plant Transmission 365.1 Lanc 365.2 Righ 366.1 Strue 366.2 Strue 367 Mair 368 Com 369 Mea 371 Other Tota Tota 374.1 Righ 376.2 Mair 376.2 Mair 376.2 Mair 376.2 Mair 376.3 Mea 379 Mea 380.1 Serv 381.1 Mett 382 Mett 383<	nd and land rights ghts-of-way uctures and imp compressor stations uctures and imp meas. & reg. stations ains mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12 12 12 12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$0 \$899,920 \$12,213,306 \$5,147,615 \$2,350,612 \$250,912,558	\$0 \$0 \$0	\$601		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission 365.1 Lanci 365.2 Righ 366.1 Struci 366.2 Struci 367 Main 368 Com 369 Mea 371 Othe Tota Tota 374 Lanci 374.1 Right 375 Struci 376.1 Main 376.2 Main 376.2 Main 376.2 Main 377.3 Mea 378 Mea 379 Mea 379 Serv 380.1 Serv 381.1 Mett 381.1 Mett 383 Hour 383 Hour	ghts-of-way uctures and imp compressor stations uctures and imp meas. & reg. stations ins mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12 12 12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$899,920 \$12,213,306 \$5,147,615 \$2,350,612 \$250,912,558	\$0 \$0											
365.1 Lanc 365.2 Righ 366.1 Struc 366.2 Struc 367 Mair 368 Com 369 Mea 371 Othe Distribution: 374 374 Lanc 374 Lanc 374 Struc 376 Mair 376 Mair 376 Mair 376 Mair 377 Mea 379 Mea 380.1 Serv 381 Metc 381.1 Metc 382 Metc 383 Hour	ghts-of-way uctures and imp compressor stations uctures and imp meas. & reg. stations ins mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12 12 12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$12,213,306 \$5,147,615 \$2,350,612 \$250,912,558	\$0 \$0											
365.2 Righ 366.1 Stru 366.2 Stru 367 Mair 368 Com 369 Mea 371 Othea 373 Othea 374 Lance 374.1 Righ 375 Stru 376.1 Mair 376.2 Mair 376.2 Mair 376.2 Mair 376.3 Serv 380.1 Serv 381.1 Mett 382 Mett 383 Hour	ghts-of-way uctures and imp compressor stations uctures and imp meas. & reg. stations ins mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12 12 12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$12,213,306 \$5,147,615 \$2,350,612 \$250,912,558	\$0 \$0											
366.1 Stru 366.2 Stru 366.2 Stru 366.2 Stru 368. Com 369 Mea 371 Othe 369 Mea 371 Othe 369 Mea 371 Othe 374 Lanc 374.1 Right 375 Stru 376.1 Main 376.2 Main 378 Mea 379 Mea 380.1 Serv 381 Mett 381.1 Mett 382 Mett 383 Hour 383 Hour	Tuctures and imp compressor stations ructures and imp meas. & reg. stations nins ompressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$5,147,615 \$2,350,612 \$250,912,558	\$0	60 161	\$1,643	\$0	\$0	\$0	\$0	\$1,776	\$4,532	\$6,081	\$25,435	\$9,671
366.2 Stru 367 Maii 368 Com 369 Mea 371 Othe 373 Othe 374 Lanc 374 Lanc 374 Stru 375 Stru 376 Maii 376 Maii 377 Mea 379 Mea 370 Mea 380.1 Serv 381 Mett 382. Mett 383. Hett 383. Hout	uctures and imp meas. & reg. stations ains ompressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$2,350,612 \$250,912,558		\$8,101	\$22,297	\$0	\$0	\$0	\$0	\$24,098	\$61,504	\$82,534	\$345,189	\$131,248
366.2 Stru 367 Maii 368 Com 369 Mea 371 Othe 373 Othe 374 Lanc 374 Lanc 374 Stru 375 Stru 376 Maii 376 Maii 377 Mea 379 Mea 370 Mea 380.1 Serv 381 Mett 382. Mett 383. Hett 383. Hout	uctures and imp meas. & reg. stations ains ompressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12 12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$250,912,558		\$3,440	\$9,397	\$0	\$0	\$0	\$0	\$10,157	\$25,922	\$34,786	\$145,489	
367 Mair 368 Com 369 Mea 371 Othe Tota Tota 374 Lanc 374.1 Righ 375 Struv 376 Mair 376.2 Mair 376.2 Mair 378 Mea 379 Mea 380.1 Serv 381.1 Mett 382 Mett 383 Hour	ains mpressor station equipment easuring and regulating station equip. <u>her Equipment</u> tal Transmission Plant nd and land rights	12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$250,912,558	\$0	\$1,571	\$4,291	\$0	\$0	\$0	\$0	\$4,638	\$11,837	\$15,885	\$66,436	
368 Com 369 Mea 371 Othea Tota Tota 374 Lanco 374 Kano 374 Kano 375 Stru 376 Main 376.1 Main 376.2 Main 376.3 Mea 379 Mea 380.1 Serv 381 Mett 382 Mett 383 Hour	mpressor station equipment easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation		\$0	\$167,653	\$458,065	\$0	\$0	\$0	\$0	\$495,081	\$1,263,551	\$1,695,595	\$7,091,640	
369 Mea 371 Othe Tota Tota Distribution: 374 374 Land 374.1 Right 375 Stru 376 Mair 376.1 Mair 377.6 Mair 378 Mea 379 Mea 380.1 Serv 381 Mett 381.1 Mett 382 Mett 383 Hour	easuring and regulating station equip. her Equipment tal Transmission Plant nd and land rights	12	Peak Day Demand for Transmission Allocation	\$15,340,424	\$0	\$10,250	\$28,005	\$0	\$0	\$0	\$0	\$30,269	\$77,252	\$103,666	\$433,572	
371 Othe Tota Tota 374 Lanc 374 Lanc 374 Lanc 375 Stru 376 Main 376.1 Main 376.2 Main 379 Mea 380.1 Serv 381 Mett 382 Mett 383 Hott 383 Hour	her Equipment tal Transmission Plant nd and land rights			\$27,581,240	\$0	\$18,429	\$50,352	\$0 \$0	\$0	\$0	\$0	\$54,421	\$138,894	\$186,386	\$779,539	
Tota Distribution: 374 Lanc 374.1 Righ 375 Stru 376 Main 376.1 Main 376.2 Main 378 Mea 379 Mea 380.1 Serv 381.1 Mett 383 Hour 383 Hour	tal Transmission Plant nd and land rights			\$28,383	\$0	\$10,429	\$50,552	\$0	\$0 \$0	\$0 \$0	\$0	\$56	\$130,074	\$100,500	\$802	\$305
374 Lanc 374.1 Righ 375 Struct 376 Main 376.1 Main 376.2 Main 378 Mea 379 Mea 380.1 Serv 380.2 Serv 381.1 Mett 382 Set 383 Hour				\$314,474,058	\$0	\$210,123	\$574,103	\$0	\$0	\$0	\$0	\$620,495	\$1,583,636	\$2,125,125	\$8,888,104	
374 Lanc 374.1 Righ 375 Struct 376 Main 376.1 Main 376.2 Main 378 Mea 379 Mea 380.1 Serv 380.2 Serv 381.1 Mett 382 Set 383 Hour																
374.1 Righ 375 Strue 376 Main 376.1 Main 376.2 Main 378 Mea 379 Mea 380.1 Serv 381.1 Mette 382 Mette 383 Hour		1.40								A.A. / - A.						
375 Structure 376 Main 376.1 Main 376.2 Main 376.2 Main 378 Mea 379 Mea 380.1 Serv 380.2 Serv 381.1 Metto 382 Metto 383 Hour		145	Accts. 375-379	\$559,591	\$1,029	\$267	\$3,755	\$6,370	\$9,767	\$9,650	\$31,839	\$791	\$2,769	\$2,651	\$20,286	
376 Mair 376.1 Mair 376.2 Mair 377.2 Mair 378 Mea 379 Mea 380.1 Serv 381.1 Mett 382 Mett 383 Houts	ghts-of-way	145	Accts. 375-379	\$2,852,777	\$5,247	\$1,362	\$19,145	\$32,474	\$49,794	\$49,196	\$162,312	\$4,035	\$14,114	\$13,512	\$103,416	
376.1 Mair 376.2 Mair 378 Mea 379 Mea 380.1 Serv 380.2 Serv 381 Mete 382 Mete 383 Hous	ructures and improvements	147	Avg. Dist CP & NCP	\$959,697	\$1,753	\$456	\$6,458	\$10,928	\$16,738	\$16,509	\$54,336	\$1,356	\$4,752	\$4,524	\$34,776	
376.2 Main 378 Mea 379 Mea 380.1 Serv 380.2 Serv 381 Meta 381.1 Meta 382 Meta 383 Hous		147	Avg. Dist CP & NCP	\$470,627,460	\$859,703	\$223,429	\$3,167,056	\$5,359,240	\$8,208,089		\$26,645,910	\$665,185	\$2,330,520	. , . ,	\$17,053,921	\$0
378 Mea 379 Mea 380.1 Serv 380.2 Serv 381 Meta 381.1 Meta 382 Meta 383 Hous	ains - Metallic	147	Avg. Dist CP & NCP	\$351,891,285	\$642,805	\$167,060	\$2,368,029	\$4,007,139	\$6,137,243	\$6,053,212		\$497,363	\$1,742,545		\$12,751,330	\$0
379 Mea 380.1 Serv 380.2 Serv 381 Mete 381.1 Mete 382 Mete 383 Hour	ains - Cathodic Protection	147	Avg. Dist CP & NCP	\$28,344,948	\$51,778	\$13,457	\$190,745	\$322,776	\$494,357	\$487,588	\$1,604,830	\$40,063	\$140,363	\$133,608	\$1,027,123	\$0
380.1 Serv 380.2 Serv 381 Mete 381.1 Mete 382 Mete 383 Hour	eas. and reg. sta. equip general	147	Avg. Dist CP & NCP	\$30,826,552	\$56,311	\$14,635	\$207,445	\$351,035	\$537,638	\$530,276	\$1,745,333	\$43,570	\$152,651	\$145,305	\$1,117,048	\$0
380.2 Serv 381 Mete 381.1 Mete 382 Mete 383 Hous	eas. and reg. sta. equip city gate -Total	138	Peak & Avg CP Retail	\$11,917,425	\$33,098	\$8,112	\$63,672	\$131,943	\$220,198	\$243,422	\$923,768	\$17,635	\$54,970	\$76,711	\$444,697	\$0
381 Mete 381.1 Mete 382 Mete 383 Hous	rvices - Plastic	29	Services Cost	\$673,574,659	\$11,766	\$3,552	\$513,845	\$241,633	\$174,454	\$118,873	\$143,347	\$38,598	\$41,206	\$49,724	\$80,831	\$47,367
381.1 Mete 382 Mete 383 Hous	rvices - Metallic	29	Services Cost	\$3,362,630	\$59	\$18	\$2,565	\$1,206	\$871	\$593	\$716	\$193	\$206	\$248	\$404	\$236
382 Mete 383 Hous		32	Meter Cost	\$170,634,636	\$25,732	\$4,970	\$518,956	\$407,799	\$327,645	\$197,207	\$258,922	\$59,351	\$81,184	\$76,152	\$135,088	\$88,082
383 Hou:	eters-AMR	36	Meter Cost - AMR	\$52,496,670	\$0	\$0	\$22,916	\$881	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	eter installations	33	Meter Installations	\$107,567,938	\$1,645	\$329	\$82,087	\$25,991	\$18,589	\$11,844	\$14,805	\$3,784	\$4,442	\$4,606	\$8,390	
	ouse regulators	37	Regulator Cost	\$27,400,128	\$1,267	\$215	\$23,956	\$17,233	\$13,677	\$8,199	\$10,888	\$2,492	\$3,345	\$3,107	\$6,093	\$3,592
	her Property on Customer Premises	4	Retail Customers	\$224,125	\$3	\$1	\$174	\$56	\$37	\$23	\$25	\$8	\$8	\$9	\$10	
	her Equipment	4	Retail Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tota	tal Distribution Plant			\$1,933,240,521	\$1,692,197	\$437,862	\$7,190,805	\$10,916,706	\$16,209,095	\$15,822,297	\$51,520,353	\$1,374,424	\$4,573,075	\$4,387,210	\$32,783,411	\$144,706
General Plant:	:															
	nd and land rights	116	PST&D Plant	\$4,693,542	\$3,532	\$1,353	\$16,208	\$22,787	\$33,834	\$33,027	\$107,541	\$4,164	\$12.851	\$13,594	\$86,983	\$7,356
	ructures and improvements - owned	116	PST&D Plant	\$54,397,100	\$40,937	\$15,676	\$187,848	\$264,096	\$392,129	\$382,771	\$1,246,375	\$48,261	\$148,942	\$157,546	\$1,008,113	\$85,255
	ructures and improvements - leasehold	116	PST&D Plant	\$3,183,183	\$2,396	\$917	\$10,992	\$15,454	\$22,946	\$22,399	\$72,935	\$2,824	\$8,716	\$9,219	\$58,992	\$4,989
	fice furniture and equipment - computers	143	Labor Excl. A&G	\$6,186,032	\$5,301	\$1,685	\$23,330	\$33,197	\$50,309	\$49,525	\$162,920	\$5,067	\$16,741	\$16,828	\$120,666	
	omputers and other electronic equipment	143	Labor Excl. A&G	\$5,279,304	\$4,524	\$1,438	\$19,911	\$28,331	\$42,935	\$42,266	\$139,039	\$4,324	\$14,287	\$14,362	\$102,979	\$4,423
	ansportation equipment	143	Labor Excl. A&G	\$55,445,676	\$47,509	\$15,105	\$209,112	\$297,546	\$450,919	\$443,894	\$1,460,255	\$45,412	\$150,048	\$150,832	\$1,081,530	
	pres equipment	116	PST&D Plant	\$152,032	\$114	\$15,105	\$525	\$738	\$1,096	\$1,070	\$3,483	\$135	\$150,048	\$440	\$2,818	\$238
	ol, shop and garage equipment	116	PST&D Plant	\$22,474,941	\$16,914	\$6,477	\$77,612	\$109,115	\$162,014	\$158,147	\$514,958	\$19,940	\$61,538	\$65,092	\$416,516	
	boratory equipment	116	PST&D Plant	\$22,474,941 \$250,914	\$16,914 \$189	\$6,477	\$77,012	\$109,113 \$1,218	\$162,014 \$1,809	\$138,147 \$1,766	\$514,958 \$5,749	\$19,940	\$61,558 \$687	\$63,092 \$727	\$4,650	
	ooratory equipment	116	PST&D Plant	\$18,182,394	\$13,683	\$5,240	\$62,789	\$88,275	\$131,009	\$127,942	\$416,605	\$16,131	\$49,784	\$52,660	\$336,965	
		143	Labor Excl. A&G		\$13,683	\$3,240	\$02,789	\$88,275	\$46,275	\$127,942 \$45,554	\$149,856	\$4,660	\$49,784 \$15,398	\$32,000	\$336,963	
	wer operated equipment	145	PST&D Plant	\$5,690,022 \$343,045	\$4,876 \$258	\$1,550	\$21,460 \$1,185	\$30,535 \$1,665	\$46,275 \$2,473	\$45,554 \$2,414	\$149,856 \$7,860	\$4,660 \$304	\$15,398 \$939	\$15,479 \$994	\$110,990	\$4,767
	wer operated equipment mmunication equipment	110	15100 Fidit	\$176,278,185		\$49,655	\$631,837	\$1,665	\$2,473	\$2,414	\$7,860	\$151,445	\$480,348	\$497,773	\$3,337,559	
1018	wer operated equipment ommunication equipment iscellaneous equipment			φ170,270,10J	φ1-10,233	φ+9,055	<i>4031,037</i>	4072,7 <i>31</i>	<i>41,001,001</i>	<i>w1,010,77</i> +	¢1,01,01,000	φ121, 17 3	\$T00,5T0	φτ/1,113	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	212,0220
Corporate Alloc	wer operated equipment mmunication equipment		General Plant	\$90,173,610	\$71,735	\$25,401	\$323,211	\$456,785	\$684,344	\$670,515	\$2,193,273	\$77.471	\$245.718	\$254,631	\$1,707,300	\$114.233
TOTAL PLAN	wer operated equipment ommunication equipment iscellaneous equipment tal General Plant	90	General I min	\$2,515,025,334					\$004,544	\$070,515	\$2,195,275	\$//,4/1	947J,/10	\$234,631	\$1,707,500	J

		2011	and Distribution P	(Rate Bas			e.							
					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
Acct.	Alloc #	# Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Reserve for Depreciation														
Reserve for Depreciation														
Intangible Plant:														
301 Organization			\$0											
302 Miscellaneous Intangible Plant	116	PST&D Plant	(\$172)	(\$127)	(\$11)	(\$10)		(\$0)	(\$0)		(\$0)	(\$0)	(\$5)	(\$3)
303 Leasehold Improvements	145	Accts. 375-379	\$2,907,241	\$1,668,242	\$192,824	\$239,568	\$83,541	\$806	\$2,185	\$0	\$0	\$0	\$191,799	\$64,989
Total Intangible Plant			\$2,907,069	\$1,668,115	\$192,813	\$239,558	\$83,538	\$805	\$2,185	\$0	(\$0)	(\$0)	\$191,794	\$64,987
Production Plant	136	Production Plant	\$710,413	\$540,862	\$60,211	\$78,890	\$29,258	\$263	\$582	\$0	\$322	\$26	\$0	\$0
Storage Plant			\$0											
Transmission														
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$4,599,967	\$3,267,674	\$357,843	\$453,267	\$137,915	\$0	\$654	\$0	\$0	\$0	\$0	\$128,374
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$4,472,303	\$3,176,986	\$347,911	\$440,688	\$134,087	\$0	\$636	\$0	\$0	\$0	\$0	\$124,811
366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$1,258,962	\$894,328	\$97,938	\$124,054	\$37,746	\$0	\$179	\$0	\$0	\$0	\$0	\$35,134
367 Mains	12	Peak Day Demand for Transmission Allocation	\$84,661,772	\$60,141,102	\$6,586,047	\$8,342,325	\$2,538,304	\$0	\$12,031	\$0	\$0	\$0	\$0	\$2,362,699
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$12,969,051	\$9,212,812	\$1,008,894	\$1,277,933	\$388,834	\$0	\$1,843	\$0	\$0	\$0	\$0	\$361,934
369 Measuring and regulating station equipment	12	Peak Day Demand for Transmission Allocation	\$9,011,111	\$6,401,214	\$700,996	\$887,929	\$270,168	\$0	\$1,280	\$0	\$0	\$0	\$0	\$251,478
371 Other Equipment	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant			\$116,973,166	\$83,094,117	\$9,099,629	\$11,526,196	\$3,507,054	\$0	\$16,622	\$0	\$0	\$0	\$0	\$3,264,429
Distribution:														
374.1 Rights-of-way	145	Accts, 375-379	\$749,651	\$430,167	\$49,721	\$61,774	\$21,542	\$208	\$563	\$0	\$0	\$0	\$49,457	\$16,758
375 Structures and improvements	147	Avg. Dist CP & NCP	\$639,108	\$366,929	\$42,430	\$52,683	\$18,357	\$177	\$482	\$0	\$0	\$0	\$42,150	\$14,285
376 Mains - Metalic	147	Avg. Dist CP & NCP	\$168,391,095	\$96,677,758	\$11,179,458	\$13,880,842	\$4,836,725	\$46,682	\$127,005	\$0	\$0	\$0	\$11,105,662	\$3,763,723
376.1 Mains - Plastic	147	Avg. Dist CP & NCP	\$102,182,290	\$58,665,541	\$6,783,866	\$8,423,107	\$2,934,999	\$28,327	\$77,069	\$0	\$0 \$0	\$0 \$0	\$6,739,086	\$2,283,885
376.2 Mains - Cathodic Protection	147	Avg. Dist CP & NCP	\$879,746	\$505,085	\$58,406	\$72,519	\$25,269	\$244	\$664	\$0	\$0	\$0 \$0	\$58,021	\$19,663
378 Meas. and reg. sta. equip general	147	Avg. Dist CP & NCP	\$13,968,889	\$8,019,907	\$927,392	\$1,151,486	\$401,231	\$3,872	\$10,536	\$0	\$0	\$0	\$921,271	\$312,220
379 Meas. and reg. sta. equip city gate -Total	138	Peak & Avg CP Retail	\$4,756,800	\$2,622,709	\$292,860	\$382,075	\$141,038	\$1,273	\$2,634	\$0	\$0	\$0	\$321,354	\$107,459
380.1 Services - Plastic	29	Services Cost	\$212,060,614	\$193,139,584	\$12,083,130	\$4,019,588	\$241,207	\$244.822	\$56,866	\$0	\$3,381	\$3,232	\$1,320,844	\$486,673
380.2 Services - Metalic	29	Services Cost	(\$17,789,998)	(\$16,202,692)	(\$1,013,667)	(\$337,208)	(\$20,235)	(\$20,538)	(\$4,771)		(\$284)	(\$271)	(\$110,807)	(\$40,828)
381 Meters	32	Meter Cost	\$44,467,803	\$34,482,883	\$3,222,517	\$3,401,675	\$394,467	\$82,845	\$34,804	\$0 \$0	\$3,749	\$8,550	\$1,708,589	\$559,328
381.1 Meters-AMR	36	Meter Cost - AMR	\$21,030,480	\$19,816,572	\$932,852	\$189,960	\$2,119	\$31,778	\$3,884	\$0 \$0	\$353	\$8,550 \$0	\$29,306	\$14,123
382 Meter installations	33	Meter Installations	\$45,926,735	\$41,964,205	\$2,614,646	\$840,575	\$44,108	\$52,887	\$12,151	\$0	\$632	\$702	\$235,850	\$83,299
383 House regulators	37	Regulator Cost	\$10,184,046	\$9,119,773	\$581,880	\$259,765	\$24,498	\$12,598	\$2,816	\$0	\$255	\$610	\$110,198	\$36,693
386 Other Property Customer Premise	4	Retail Customers	\$220,711	\$201,611	\$12,614	\$4,082	\$227	\$254	\$61	\$0	\$0	\$0	\$1,117	\$397
387 Other Equipment	4	Retail Customers	(\$2,638)	(\$2,410)	(\$151)	(\$49)	(\$3)	(\$3)	(\$1)	\$0	\$0	\$0	(\$13)	(\$5)
Total Distribution Plant			\$607,665,331	\$449,807,622	\$37,767,956	\$32,402,876	\$9,065,548	\$485,425	\$324,763	\$0	\$8,086	\$12,824	\$22,532,083	\$7,657,674
General Plant:														
389 Land		PST&D Plant	(\$34,893)	(\$25,770)	(\$2,251)	(\$2,081)	(\$585)	(\$25)	(\$17)		(\$0)	(\$1)	(\$1,101)	(\$510)
390 Structures and improvements - owned	116	PST&D Plant	\$15,682,917	\$11,582,594	\$1,011,761	\$935,364	\$263,124	\$11,061	\$7,541	\$0	\$200	\$324	\$494,768	\$229,320
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$2,364,812	\$1,674,278	\$201,281	\$149,344	\$40,750	\$1,447	\$1,210	\$0	\$34	\$14	\$77,489	\$31,359
391.2 Computers and other electronic equipment	143	Labor Excl. A&G	\$3,477,853	\$2,462,307	\$296,018	\$219,635	\$59,930	\$2,128	\$1,780	\$0	\$51	\$20	\$113,961	\$46,119
392 Transportation equipment	143	Labor Excl. A&G	\$20,571,419	\$14,564,488	\$1,750,937	\$1,299,134	\$354,487	\$12,586	\$10,529	\$0	\$300	\$119	\$674,075	\$272,793
393 Stores equipment	116	PST&D Plant	(\$63,511)	(\$46,906)	(\$4,097)	(\$3,788)	(\$1,066)	(\$45)	(\$31)		(\$1)	(\$1)	(\$2,004)	(\$929)
394 Tools Shop and Garage Equipment	116	PST&D Plant	\$4,287,759	\$3,166,718	\$276,619	\$255,732	\$71,939	\$3,024	\$2,062	\$0	\$55	\$89	\$135,271	\$62,697
395 Laboratory equipment	116	PST&D Plant	(\$129,977)	(\$95,994)	(\$8,385)	(\$7,752)	(\$2,181)	(\$92)	(\$62)		(\$2)	(\$3)	(\$4,101)	(\$1,901)
396 Power operated equipment	116	PST&D Plant	\$10,052,871	\$7,424,533	\$648,547	\$599,576	\$168,664	\$7,090	\$4,834	\$0	\$128	\$208	\$317,150	\$146,996
397 Communication equipment	143	Labor Excl. A&G	\$3,598	\$2,547	\$306	\$227	\$62	\$2	\$2	\$0	\$0	\$0	\$118	\$48
398 Miscellaneous equipment	116	PST&D Plant	\$221,108	\$163,299	\$14,264	\$13,187	\$3,710	\$156	\$106	\$0	\$3	\$5	\$6,976	\$3,233
Total General Plant			\$56,433,955	\$40,872,093	\$4,185,000	\$3,458,578	\$958,835	\$37,334	\$27,954	\$0	\$767	\$773	\$1,812,603	\$789,225
Corporate Allocated Plant	90	General Plant	\$39,946,820	\$29,000,009	\$2,916,054	\$2,440,268	\$677,691	\$26,637	\$19,717	\$0	\$539	\$581	\$1,280,312	\$561,714
TOTAL RESERVE FOR DEPRECIATION			\$824,636,754	\$604,982,817	\$54,221,664	\$50,146,366	\$14,321,925	\$550,464	\$391,822	\$0	\$9,714		\$25,816,791	
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			mand Distributio		ate Base)	lass Cost of S									
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
	TAI	TAI		Transport			Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	wŤt
Reserve for Depreciation															
Intangible Plant:															
301 Organization			\$0												
302 Miscellaneous Intangible Plant	116	PST&D Plant	(\$172)	(\$0)	(\$0)		(\$1)	(\$1)	(\$1)	(\$4)	(\$0)	(\$0)	(\$0)		
303 Leasehold Improvements	145	Acets. 375-379	\$2,907,241	\$5,348	\$1,388	\$19,510	\$33,094	\$50,745	\$50,135	\$165,411	\$4,112	\$14,383	\$13,770	\$105,390	\$0
Total Intangible Plant			\$2,907,069	\$5,347	\$1,388	\$19,510	\$33,093	\$50,743	\$50,134	\$165,407	\$4,112	\$14,383	\$13,770	\$105,387	(\$0
Production Plant	136	Production Plant	\$710,413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Plant			\$0												
Transmission															
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$4,599,967	\$0	\$3,074	\$8,398	\$0	\$0	\$0	\$0	\$9,076	\$23,165	\$31,085	\$130,011	\$49,433
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$4,472,303	\$0	\$2,988	\$8,165	\$0	\$0	\$0	\$0	\$8,824	\$22,522	\$30,223	\$126,402	\$48,061
366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$1,258,962	\$0	\$841	\$2,298	\$0	\$0	\$0	\$0	\$2,484	\$6,340	\$8,508	\$35,583	\$13,529
367 Mains	12	Peak Day Demand for Transmission Allocation	\$84,661,772	\$0	\$56,569	\$154,558	\$0	\$0	\$0	\$0	\$167,048	\$426,342	\$572,120	\$2,392,829	\$909,799
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$12,969,051	\$0	\$8,666	\$23,676	\$0	\$0	\$0	\$0	\$25,590	\$65,310	\$87,641	\$366,549	\$139,369
369 Measuring and regulating station equipment	12	Peak Day Demand for Transmission Allocation	\$9,011,111	\$0	\$6,021	\$16,451	\$0	\$0	\$0	\$0	\$17,780	\$45,378	\$60,894	\$254,685	\$96,836
371 Other Equipment	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant			\$116,973,166	\$0	\$78,158	\$213,546	\$0	\$0	\$0	\$0	\$230,802	\$589,056	\$790,471	\$3,306,059	\$1,257,026
Distribution:															
374.1 Rights-of-way	145	Acets. 375-379	\$749,651	\$1,379	\$358	\$5,031	\$8,533	\$13,085	\$12,928	\$42,652	\$1,060	\$3,709	\$3,551	\$27,176	\$0
375 Structures and improvements	147	Avg. Dist CP & NCP	\$639,108	\$1,167	\$303	\$4,301	\$7,278	\$11,147	\$10,994	\$36,185	\$903	\$3,165	\$3,013	\$23,159	\$0
376 Mains - Metalic	147	Avg. Dist CP & NCP	\$168,391,095	\$307,603	\$79,943	\$1,133,177	\$1,917,543	\$2,936,865	\$2,896,653	\$9,533,940	\$238,004	\$833,863	\$793,734	\$6,101,914	\$0
376.1 Mains - Plastic	147	Avg. Dist CP & NCP	\$102,182,290	\$186,658	\$48,511	\$687,629	\$1,163,594	\$1,782,134	\$1,757,733	\$5,785,340	\$144,425	\$506,001	\$481,650	\$3,702,735	\$0
376.2 Mains - Cathodic Protection	147	Avg. Dist CP & NCP	\$879,746	\$1,607	\$418	\$5,920	\$10,018	\$15,343	\$15,133	\$49,809	\$1,243	\$4,356	\$4,147	\$31,879	\$0
378 Meas. and reg. sta. equip general	147	Avg. Dist CP & NCP	\$13,968,889	\$25,517	\$6,632	\$94,003	\$159,070	\$243,628	\$240,292	\$790,888	\$19,744	\$69,173	\$65,844	\$506,185	\$0
379 Meas. and reg. sta. equip city gate -Total	138 29	Peak & Avg CP Retail Services Cost	\$4,756,800	\$13,211	\$3,238	\$25,415	\$52,665	\$87,891	\$97,161	\$368,719	\$7,039	\$21,941	\$30,619	\$177,499	\$0
380.1 Services - Plastic	29 29	Services Cost Services Cost	\$212,060,614	\$3,704	\$1,118	\$161,773	\$76,073	\$54,923	\$37,425	\$45,130	\$12,152	\$12,973	\$15,655	\$25,448	\$14,912
380.2 Services - Metalic	32		(\$17,789,998)	(\$311)	(\$94)	((\$6,382)	(\$4,608)	(\$3,140)	(\$3,786)	(\$1,019)	(\$1,088)	(\$1,313)	(\$2,135)	
381 Meters	36	Meter Cost Meter Cost - AMR	\$44,467,803	\$6,706	\$1,295	\$135,241	\$106,273	\$85,385	\$51,393	\$67,476	\$15,467	\$21,157	\$19,845	\$35,204	\$22,954
381.1 Meters-AMR 382 Meter installations	33	Meter Lost - AMR Meter Installations	\$21,030,480 \$45,926,735	\$0 \$702	\$0 \$140	\$9,180 \$35,047	\$353 \$11,097	\$0 \$7,937	\$0 \$5,057	\$0 \$6,321	\$0 \$1,615	\$0 \$1,896	\$0 \$1,967	\$0 \$3,582	\$0 \$2,318
382 Meter installations 383 House regulators	35	Regulator Cost	\$10,184,046	\$702 \$471	\$140	\$35,047 \$8,904	\$11,097 \$6,405	\$7,937 \$5,083	\$3,037	\$6,521 \$4,047	\$926	\$1,896	\$1,967	\$3,382 \$2,264	\$2,318
386 Other Property Customer Premise	4	Retail Customers	\$220,711	\$3	\$1	\$172	\$55	\$3,085	\$23	\$4,047	\$920	\$1,245	\$1,155	\$2,204	\$1,555
387 Other Equipment	4	Retail Customers	(\$2,638)	(\$0)	(\$0)		(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
Total Distribution Plant			\$607,665,331	\$548,418			\$3,512,575	\$5,238,849		\$16,726,745		\$1,478,397	\$1,419,875		\$40,269
General Plant:															
389 Land	116	PST&D Plant	(\$34,893)	(\$26)	(\$10)	(\$120)	(\$169)	(\$252)	(\$246)	(\$799)	(\$31)	(\$96)	(\$101)	(\$647)	(\$55
390 Structures and improvements - owned	116	PST&D Plant	\$15,682,917	\$11,802	\$4,519	\$54,157	\$76,140	\$113,052	\$110,355	\$359,335	\$13,914	\$42,941	\$45,421	\$290,643	\$24,580
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$2,364,812	\$2,026	\$644	\$8,919	\$12,691	\$19,232	\$18,933	\$62,281	\$1,937	\$6,400	\$6,433	\$46,128	\$1,981
391.2 Computers and other electronic equipment	143	Labor Excl. A&G	\$3,477,853	\$2,980	\$947	\$13,117	\$18,664	\$28,284	\$27,843	\$91,595	\$2,849	\$9,412	\$9,461	\$67,839	\$2,914
392 Transportation equipment	143	Labor Excl. A&G	\$20,571,419	\$17,627	\$5,604	\$77,584	\$110,395	\$167,300	\$164,693	\$541,783	\$16,849	\$55,671	\$55,962	\$401,269	\$17,234
393 Stores equipment	116	PST&D Plant	(\$63,511)	(\$48)	(\$18)	(\$219)	(\$308)	(\$458)	(\$447)	(\$1,455)	(\$56)	(\$174)	(\$184)	(\$1,177)	(\$100
394 Tools Shop and Garage Equipment	116	PST&D Plant	\$4,287,759	\$3,227	\$1,236	\$14,807	\$20,817	\$30,909	\$30,171	\$98,243	\$3,804	\$11,740	\$12,418	\$79,463	\$6,720
395 Laboratory equipment	116	PST&D Plant	(\$129,977)	(\$98)	(\$37)	(\$449)	(\$631)	(\$937)	(\$915)	(\$2,978)	(\$115)	(\$356)	(\$376)		
396 Power operated equipment	116	PST&D Plant	\$10,052,871	\$7,565	\$2,897	\$34,715	\$48,806	\$72,467	\$70,738	\$230,337	\$8,919	\$27,525	\$29,115	\$186,305	\$15,756
397 Communication equipment	143	Labor Excl. A&G	\$3,598	\$3	\$1	\$14	\$19	\$29	\$29	\$95	\$3	\$10	\$10	\$70	\$3
398 Miscellaneous equipment	116	PST&D Plant	\$221,108	\$166	\$64	\$764	\$1,073	\$1,594	\$1,556	\$5,066	\$196	\$605	\$640	\$4,098	\$347
Total General Plant			\$56,433,955	\$45,226	\$15,847	\$203,288	\$287,497	\$431,221	\$422,711	\$1,383,503	\$48,267	\$153,678	\$158,799	\$1,071,582	\$69,175
Corporate Allocated Plant	90	General Plant	\$39,946,820	\$31,779	\$11,253	\$143,182	\$202,355	\$303,164	\$297,038	\$971,618	\$34,319	\$108,853	\$112,801	\$756,332	\$50,605
TOTAL RESERVE FOR DEPRECIATION			\$824,636,754	\$630,769	\$248,589	\$2,871,744	\$4,035,520	\$6,023,977	\$5,894,581	\$19,247,273	\$759,067	\$2,344,367	\$2,495,716	\$15,874,280	\$1,417,075

				(Rate Base	e)									
					General	Service	_	Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Working Capital:														
Prepayments - Misc.	120	O&M less A&G	\$6,739,898	\$5,197,827	\$432,948	\$334,749	\$92,922	\$4,971	\$3,005	\$0	\$89	\$42	\$178,175	\$76,018
Prepayments	120	O&M less A&G	\$1,862,099	\$1,436,056	\$119,615	\$92,484	\$25,672	\$1,373	\$830	\$0	\$25	\$12	\$49,226	\$21,002
Materials and Supplies	120	O&M less A&G	\$22,578,547	\$17,412,636	\$1,450,368	\$1,121,404	\$311,286	\$16,654	\$10,067	\$0	\$298	\$142	\$596,885	\$254,658
Gas Storage Inventory & Line Pack	7	Monthly CP Demand - Sales Customers	\$52,500,155	\$40,060,516	\$4,632,450	\$5,751,827	\$2,004,202	\$18,657	\$7,045	\$0	\$23,534	\$1,924	\$0	\$0
Cash Working Capital			\$0											
Fort Riley	108	Gross Plant	\$8,275,102	\$6,100,532	\$541,295	\$494,813	\$139,002	\$5,803	\$3,990	\$0	\$106	\$166	\$261,505	\$120,509
Total Working Capital			\$91,955,801	\$70,207,568	\$7,176,676	\$7,795,277	\$2,573,084	\$47,458	\$24,937	\$0	\$24,052	\$2,286	\$1,085,791	\$472,187
Rate Base Adjustments:														
Accumulated Deferred Income Taxes	108	Gross Plant	(\$222,645,288)	(\$164,137,529)	(\$14,563,788)	(\$13,313,167)	(\$3,739,899)	(\$156,123)	(\$107,352)	\$0	(\$2,851)	(\$4,454)	(\$7,035,905)) (\$3,242,356)
Investment Tax Credit Adjustment	108	Gross Plant	(\$145,407,728)	(\$107,196,812)	(\$9,511,485)	(\$8,694,715)	(\$2,442,496)	(\$101,962)	(\$70,111)	\$0	(\$1,862)	(\$2,909)	(\$4,595,089)) (\$2,117,555)
Customer Deposits	41	Customer Deposits	(\$13,782,710)	(\$6,282,606)	(\$3,162,380)	(\$2,275,959)	(\$297,351)	(\$65,031)	(\$48,796)	(\$3,355)	(\$11,486)	(\$614)	(\$630,064)) (\$244,233)
CIAC - Reimbursables			\$0											
Customer Advances for Construction	82	Distribution Plant	(\$5,160,298)	(\$3,834,732)	(\$321,717)	(\$275,006)	(\$75,439)	(\$4,232)	(\$2,765)	\$0	(\$75)	(\$124)	(\$189,352)) (\$64,337)
Other			<u>\$0</u>											
Total Rate Base Adjustments			(\$386,996,024)	(\$281,451,679)	(\$27,559,370)	(\$24,558,847)	(\$6,555,185)	(\$327,348)	(\$229,024)	(\$3,355)	(\$16,274)	(\$8,101)	(\$12,450,409)) (\$5,668,480)
TOTAL RATE BASE			\$1,395,348,357	\$1,037,888,406	\$89,909,770	\$83,477,040	\$23,942,274	\$933,224	\$616,751	(\$3,355)	\$30,269	\$30,300	\$42,296,933	\$19,091,678

				(Rat	te Base)										
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
	TAI	TAI		Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Working Capital:															
	120	O&M less A&G	\$6,739,898	\$4,452	\$1,518	\$20,365	\$28,228	\$42.204	\$41.625	\$126.265	\$4.610	\$14,782	\$15 100	\$102 555	\$6.066
Prepayments - Misc.				- / -				\$42,394	\$41,625	\$136,365	\$4,610		\$15,190	\$103,555	\$6,066
Prepayments		O&M less A&G	\$1,862,099	\$1,230	\$419	\$5,627	\$7,799	\$11,713	\$11,500	\$37,675	\$1,274	\$4,084	\$4,197	\$28,610	\$1,676
Materials and Supplies	120	O&M less A&G	\$22,578,547	\$14,913	\$5,085	\$68,223	\$94,564	\$142,020	\$139,443	\$456,821	\$15,444	\$49,519	\$50,888	\$346,908	\$20,321
Gas Storage Inventory & Line Pack	7	Monthly CP Demand - Sales Customers	\$52,500,155	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cash Working Capital			\$0												
Fort Riley	108	Gross Plant	\$8,275,102	\$6,265	\$2,379	\$28,691	\$40,360	\$59,986	\$58,579	\$190,840	\$7,317	\$22,646	\$23,903	\$153,710	\$12,706
Total Working Capital			\$91,955,801	\$26,860	\$9,401	\$122,906	\$170,952	\$256,112	\$251,147	\$821,700	\$28,645	\$91,031	\$94,178	\$632,783	\$40,770
Rate Base Adjustments:															
Accumulated Deferred Income Taxes	108	Gross Plant	(\$222,645,288)	(\$168,569)	(\$64,008)	(\$771,945)	(\$1,085,903)	(\$1,613,944)	(\$1,576,085)	(\$5,134,630)	(\$196,868)	(\$609,307)	(\$643,120)	(\$4,135,627)	(\$341,860)
Investment Tax Credit Adjustment	108	Gross Plant	(\$145,407,728)	(\$110,091)	(\$41,803)	(\$504,151)	(\$709,194)	(\$1,054,053)	(\$1,029,328)	(\$3,353,383)	(\$128,573)	(\$397,933)	(\$420,016)	(\$2,700,942)	(\$223,266)
Customer Deposits	41	Customer Deposits	(\$13,782,710)	(\$9,645)	(\$3,071)	(\$152,637)	(\$48,388)	(\$49,208)	(\$41.828)	(\$193,887)	(\$17,672)	(\$22,466)	(\$18,093)	(\$168,122)	(\$35,818)
CIAC - Reimbursables		X	\$0	(,	(,,	(,,	((,,	(. ,)	(, ,	(, ,	(. , ,	(* * * * * * * * * * *	(, , ,	(
Customer Advances for Construction	82	Distribution Plant	(\$5,160,298)	(\$4,517)	(\$1,169)	(\$19,194)	(\$29,139)	(\$43,266)	(\$42,234)	(\$137,521)	(\$3,669)	(\$12,207)	(\$11,711)	(\$87,507)	(\$386)
Other			\$0												
Total Rate Base Adjustments			(\$386,996,024)	(\$292,821)	(\$110,051)	(\$1,447,927)	(\$1,872,624)	(\$2,760,472)	(\$2,689,474)	(\$8,819,420)	(\$346,781)	(\$1,041,912)	(\$1,092,940)	(\$7,092,198)	(\$601,330)
TOTAL RATE BASE			\$1,395,348,357	<u> </u>	(, , ,	\$4.523.212	\$6,529,285	\$9,702,954	<u> </u>	\$30,756,347		<u> </u>	<u> </u>	()) /	<u> </u>
			21,210,010,0007	,/,/					<i></i>		41,1.0,007				,,001

						_	General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	Acct.				Total				0							Transpo STt
Jord Jord Oper Gas Supply Expenses: Operation 137 Peak&Avg CP sales customers 50<		Total Production & Cathoring			\$0											
		Total Froduction & Gathering			30											
777 Gas processed by othern 137 PackAxp (2 value scatomers 57/18 55/248 56/29 58/24 510 53 56 50																
800 purchased Gas Expansis 137 PockAxy (P able scattomers 50			127	Deals & Avia CB cales aviations	67 410	65 (49	¢(20	6024	6207	62	67	£0.	62	¢0.	¢0.	5
509.2 Gas Delevery Processing Credit 137 PeakAvig CP asker suttomers 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50				6		4 -)	• • •	• •								
810 Gas Lide To Congressor Shar. Fuel 137 PeakAvg. CP sales customers (\$17,400) (\$19,663) (\$2,23) (\$66) (\$14,80) (\$15,500) (\$19,663) (\$30) (\$50) \$50 \$53 \$53 \$66 \$74,18) \$55,648 \$(\$52) \$53 \$51,55 \$51,515 \$51,515 \$51,516 \$56,114 \$500 \$51 \$50 \$50 \$50		1														:
811 Case Used for Production Ext 137 Peak&Avg CP subce costoners (57,19) (55,25) (53,24) (73,00) (56) 50 (56) 50 (56) 50 (57,10) (52,20) (51,116) (51,11				6							• ·		• •			1
812 Casa Luca far Cuber Utility Ops 137 Peak&Avg CP sales customers (\$2,2)80 \$(\$1,1)6 \$(\$0 \$(\$2) \$(\$0 \$(\$2) \$(\$0 \$(\$1,1)6 \$(\$0 \$(\$1,1)6 \$(\$0 \$(\$2) \$(\$0 \$(\$1,1)6 \$(\$1,1)6 \$(\$1,									· · · · ·	· · · ·	· · · · ·		· · · ·	<pre></pre>		5
813 Other Gas Supply Expenses 137 Peak&Avg CP sales customers \$1,362,280 \$1,152,80 \$151,356 \$56,134 \$506 \$1,116 \$0 \$618 \$490 \$00 769 Maint Of Purch. Gas Meas. Stn. 137 Peak&Avg CP sales customers \$50							· · · · ·	· · · · · ·	· · · · ·		· · · ·		· · · ·	(·)		5
Maintenance Unit of the function of th																
70 Maint. Of Purch. Gas. Meas. Sta. 137 Peak.Axy. CP sales customers 50 <td></td> <td></td> <td>157</td> <td>reak@Avg Cr sales customers</td> <td>\$1,362,980</td> <td>\$1,037,085</td> <td>\$115,519</td> <td>\$151,550</td> <td>\$30,134</td> <td>\$506</td> <td>\$1,110</td> <td>20</td> <td>\$018</td> <td>\$49</td> <td>\$0</td> <td>5</td>			157	reak@Avg Cr sales customers	\$1,362,980	\$1,037,085	\$115,519	\$151,550	\$30,134	\$506	\$1,110	20	\$018	\$49	\$0	5
Total Other Gas Supply Expenses \$1,158,802 \$882,236 \$98,214 \$128,682 \$47,725 \$430 \$949 \$0 \$525 \$42 \$0 Underground Storage: Operation Operation File Compressor Station Fuel & Power 7 Monthly CP Demand - Sales Customers \$53,057 \$48,116 \$55,564 \$60,908 \$2,407 \$522 \$8 \$0 \$528 \$22 \$0 836 Purification Equipment Maintenance 7 Monthly CP Demand - Sales Customers \$327 \$250 \$29 \$36 \$12 \$0 \$0 \$0 \$50			137	Peak & Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5
Maintenance 7 Monthly CP Demand - Sales Customers \$327 \$25.0 \$29 \$36 \$12 \$20 \$23 \$29 \$20 \$20 \$20 \$21 \$20 \$20 \$20 \$20 \$20 \$21 \$20 <t< td=""><td>/09</td><td></td><td>157</td><td>reakering of sales customers</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>4</td></t<>	/09		157	reakering of sales customers												4
Operation View Northly CP Demand - Sales Customers \$63,057 \$48,116 \$55,64 \$60,088 \$2,407 \$22 \$8 \$0 \$28 \$2 \$0 836 Purification Equipment Maintenance 7 Monthly CP Demand - Sales Customers \$327 \$250 \$29 \$36 \$12 \$0 <td></td>																
19 Compressor Station Fuel & Power 7 Monthly CP Demand - Sales Customers 563,057 \$48,116 \$5,564 \$6,098 \$2,407 \$22 \$58 \$50	0	e														
Maintenance 7 Monthly CP Demand - Sales Customers \$327 \$25.0 \$29 \$36 \$12 \$20 \$23 \$29 \$20 \$20 \$20 \$21 \$20 \$20 \$20 \$20 \$20 \$21 \$20 <t< td=""><td>1</td><td></td><td>7</td><td>Martha CD David Cala Castana</td><td>¢(2.057</td><td>¢40.116</td><td>05.564</td><td>¢C 000</td><td>62 107</td><td>600</td><td>¢0</td><td>#0</td><td>620</td><td>60</td><td>¢0.</td><td></td></t<>	1		7	Martha CD David Cala Castana	¢(2.057	¢40.116	05.564	¢C 000	62 107	600	¢0	#0	620	60	¢0.	
836 Purification Equipment Maintenance 7 Monthly CP Demand - Sales Customers 5327 5250 529 536 512 50 <th< td=""><td></td><td>1</td><td>/</td><td>Monthly CP Demand - Sales Customers</td><td>\$63,057</td><td>\$48,116</td><td>\$5,564</td><td>\$6,908</td><td>\$2,407</td><td>\$22</td><td>\$8</td><td>\$0</td><td>\$28</td><td>\$2</td><td>\$0</td><td>1</td></th<>		1	/	Monthly CP Demand - Sales Customers	\$63,057	\$48,116	\$5,564	\$6,908	\$2,407	\$22	\$8	\$0	\$28	\$2	\$0	1
Total Underground Storage Expense 563,384 \$48,365 \$5,593 \$6,944 \$2,420 \$23 \$59 \$50 \$28 \$2 \$50 Transmission: Operation Communication supervision and engineering 12 Peak Day Demand for Transmission Allocation \$14,327 \$102,526 \$11,228 \$14,327 \$0 \$50 \$51 \$0 \$521 \$0 \$50 \$50 \$53 \$50,22 \$19,988 \$50 \$51			7	Marthle CD David Calls Castoria	\$227	\$250	620	626	610	¢0.	¢0.	£0.	¢o	60	¢0.	S
Transmission: Operation State State <td>830</td> <td></td> <td>/</td> <td>Monthly CP Demand - Sales Customers</td> <td></td>	830		/	Monthly CP Demand - Sales Customers												
Operation System control and engineering 12 Peak Day Demand for Transmission Allocation \$144,327 \$102,526 \$11,228 \$14,222 \$4,327 \$0 \$21 \$0 \$0 \$0 \$0 851<		Total Underground Storage Expense			\$03,384	\$48,505	\$5,595	\$6,944	\$2,420	\$23	29	50	\$28	\$2	\$0	5
850 Operation supervision and engineering 12 Peak Day Demand for Transmission Allocation \$144,327 \$102,526 \$11,228 \$14,227 \$0 \$21 \$0 \$0 \$0 \$0 851 System control and load dispatching 12 Peak Day Demand for Transmission Allocation \$63,327 \$471,207 \$51,602 \$65,362 \$19,888 \$0 \$94 \$0	Transmiss	sion:														
851 System control and load dispatching 12 Peak Day Demand for Transmission Allocation \$663,327 \$471,207 \$51,602 \$65,362 \$19,888 \$0 \$94 \$0 </td <td>1</td> <td></td>	1															
852 Communication system expense 12 Peak Day Demand for Transmission Allocation \$0<				2		· · · · · · · · · · · · · · · · · · ·	•) ·	•)	•)- ·			• ·				\$4,02
853 Compressor station labor and expense 12 Peak Day Demand for Transmission Allocation \$638,512 \$453,579 \$49,671 \$62,917 \$19,144 \$0 \$91 \$0 \$0 \$0 \$0 854 Gas for compressor station fuel 12 Peak Day Demand for Transmission Allocation \$114,012 \$80,991 \$8,869 \$11,234 \$3,418 \$0 \$16 \$0 \$0 \$0 \$0 855 Other fuel and power for compressor stations 12 Peak Day Demand for Transmission Allocation \$10,369 \$7,366 \$807 \$10,22 \$311 \$0 \$51 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,22 \$311 \$0 \$51 \$0 \$0 \$0 \$0 \$0 \$0 \$10,22 \$311 \$0 \$51 \$0 <td></td> <td>• • •</td> <td></td> <td>\$18,51</td>		• • •														\$18,51
854 Gas for compressor station fuel 12 Peak Day Demand for Transmission Allocation \$114,012 \$80,991 \$88,869 \$11,234 \$3,418 \$0 \$16 \$0																5
856 Other fuel and power for compressor stations 12 Peak Day Demand for Transmission Allocation \$10,369 \$7,366 \$807 \$1,022 \$311 \$0 \$1 \$0 <td></td> <td></td> <td></td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>• •</td> <td></td> <td>• •</td> <td>\$17,8</td>				2									• •		• •	\$17,8
857 Mains expenses 12 Peak Day Demand for Transmission Allocation \$3,849,380 \$2,734,480 \$299,453 \$379,307 \$115,411 \$0 \$547 \$0 \$0 \$0 \$0 858 Measuring and regulating station expenses 12 Peak Day Demand for Transmission Allocation \$551,609 \$391,846 \$42,911 \$54,354 \$16,538 \$0 \$50 \$0		1				/			, .	• ·					• •	\$3,1
858 Measuring and regulating station expenses 12 Peak Day Demand for Transmission Allocation \$551,609 \$391,846 \$42,911 \$54,354 \$16,538 \$0 \$78 \$0 <t< td=""><td>856</td><td>Other fuel and power for compressor stations</td><td></td><td></td><td>\$10,369</td><td>\$7,366</td><td>\$807</td><td>\$1,022</td><td>\$311</td><td></td><td>\$1</td><td></td><td></td><td></td><td></td><td>\$28</td></t<>	856	Other fuel and power for compressor stations			\$10,369	\$7,366	\$807	\$1,022	\$311		\$1					\$28
859 Transmission and compression of gas by others 12 Peak Day Demand for Transmission Allocation \$0 \$																\$107,42
860 Other expenses 12 Peak Day Demand for Transmission Allocation \$246,358 \$175,005 \$19,165 \$24,275 \$7,386 \$0 \$35 \$0 \$0 \$0 \$0 Rents 12 Peak Day Demand for Transmission Allocation \$6,676 \$4,743 \$519 \$658 \$200 \$0 \$1 \$0				2		· · · · · · · · · · · · · · · · · · ·									• •	\$15,39
Rents 12 Peak Day Demand for Transmission Allocation \$6,676 \$4,743 \$519 \$658 \$200 \$0 \$1 \$0	859	Transmission and compression of gas by others									• ·					5
Maintenance 861 Maint. Sup., & Eng. 12 Peak Day Demand for Transmission Allocation \$86,674 \$61,571 \$67,43 \$8,541 \$2,599 \$0 \$12 \$0	860												• ·			\$6,83
861 Maint. Sup., & Eng. 12 Peak Day Demand for Transmission Allocation \$86,674 \$61,571 \$6,743 \$8,541 \$2,599 \$0 \$12 \$0 \$0 \$0 \$0 862 Structures and Improvements 12 Peak Day Demand for Transmission Allocation \$3,909 \$2,777 \$304 \$385 \$117 \$0 \$1 \$0		Rents	12	Peak Day Demand for Transmission Allocation	\$6,676	\$4,743	\$519	\$658	\$200	\$0	\$1	\$0	\$0	\$0	\$0	\$18
862 Structures and Improvements 12 Peak Day Demand for Transmission Allocation \$3,909 \$2,777 \$304 \$385 \$117 \$0 \$1 \$0 \$0 \$0 \$0 863 Mains 12 Peak Day Demand for Transmission Allocation \$369,339 \$262,367 \$28,732 \$36,394 \$11,073 \$0 \$52 \$0 <td>Maintenar</td> <td>nce</td> <td></td>	Maintenar	nce														
863 Mains 12 Peak Day Demand for Transmission Allocation \$369,339 \$262,367 \$28,732 \$36,394 \$11,073 \$0 \$52 \$0 \$0 \$0 \$0 863 Mains 12 Peak Day Demand for Transmission Allocation \$335,463 \$238,302 \$26,066 \$33,056 \$11,073 \$0 \$52 \$0 \$0 \$0 \$0 864 Compressor Station Equip Maint 12 Peak Day Demand for Transmission Allocation \$335,463 \$238,302 \$26,096 \$33,056 \$10,058 \$0 \$48 \$0	861	Maint. Sup., & Eng.		2												\$2,4
864 Compressor Station Equip Maint 12 Peak Day Demand for Transmission Allocation \$335,463 \$238,302 \$26,096 \$33,056 \$10,058 \$0 \$48 \$0 \$0 \$0 \$0 865 Meas. & Regul. Station Equip Maint 12 Peak Day Demand for Transmission Allocation \$309,132 \$219,598 \$24,048 \$30,461 \$9,268 \$0 \$44 \$0 \$0 \$0 866 Communication Equipment Maintenance 12 Peak Day Demand for Transmission Allocation \$0		1								• ·						\$10
865 Meas. & Regul. Station Equip Maint 12 Peak Day Demand for Transmission Allocation \$309,132 \$219,598 \$24,048 \$30,461 \$9,268 \$0 \$44 \$0 <th< td=""><td>863</td><td>Mains</td><td>12</td><td>2</td><td>\$369,339</td><td>\$262,367</td><td>\$28,732</td><td>\$36,394</td><td>\$11,073</td><td>\$0</td><td>\$52</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$10,3</td></th<>	863	Mains	12	2	\$369,339	\$262,367	\$28,732	\$36,394	\$11,073	\$0	\$52	\$0	\$0	\$0	\$0	\$10,3
866 Communication Equipment Maintenance 12 Peak Day Demand for Transmission Allocation \$0 <td>864</td> <td>Compressor Station Equip Maint</td> <td>12</td> <td></td> <td>\$335,463</td> <td>\$238,302</td> <td>\$26,096</td> <td>\$33,056</td> <td>\$10,058</td> <td>\$0</td> <td>\$48</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$9,30</td>	864	Compressor Station Equip Maint	12		\$335,463	\$238,302	\$26,096	\$33,056	\$10,058	\$0	\$48	\$0	\$0	\$0	\$0	\$9,30
	865	Meas. & Regul. Station Equip Maint			\$309,132	\$219,598	\$24,048	\$30,461	\$9,268	\$0	\$44	\$0	\$0			\$8,62
867 Other Equipment Maintenance 12 Peak Day Demand for Transmission Allocation \$65 \$46 \$5 \$6 \$2 \$0 \$0 \$0 \$0 \$0 \$0	866	Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	867	Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$65	\$46	\$5	\$6	\$2	\$0	\$0	\$0	\$0	\$0	\$0	5

				CNG		0		0	Large Vol	0	0			0	
Acct.	TAI Alloc #	TAI 4 Alloc Name	Total	Transport CNGk	Transport CNGt	Transport GIT			Transport LVTk-T3						Transpo WTt
Att.	Anot #	Anot Mant	Totai	CINGK	Chu	011	LVIK-II	LVIK-12	LVIK-15	LV1K-14	LVICII	LV11-12	LV11-15	1,11-14	
Total Production & Gathering			\$0												
Other Gas Supply Expenses:															
Operation															
777 Gas processed by others	137	Peak&Avg CP sales customers	\$7,418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
800 Purchased Gas Expenses	137	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
809.2 Gas Delivery Processing Credit	137	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
810 Gas Used for Compressor Sta. Fuel	137	Peak&Avg CP sales customers	(\$177,069)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
811 Gas Used for Production Ext	137	Peak&Avg CP sales customers	(\$7,418)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
812 Gas Used for Other Utility Ops	137	Peak&Avg CP sales customers	(\$27,109)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
813 Other Gas Supply Expenses	137	Peak&Avg CP sales customers	\$1,362,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Maintenance															
769 Maint. Of Purch. Gas Meas. Sta.	137	Peak&Avg CP sales customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Total Other Gas Supply Expenses			\$1,158,802	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Underground Storage:															
Operation															
819 Compressor Station Fuel & Power	7	Monthly CP Demand - Sales Customers	\$63,057	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Maintenance															
836 Purification Equipment Maintenance	7	Monthly CP Demand - Sales Customers	\$327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Total Underground Storage Expense			\$63,384	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Transmission:															
Operation															
850 Operation supervision and engineering	12	Peak Day Demand for Transmission Allocation	\$144,327	\$0	\$96	\$263	\$0	\$0	\$0	\$0	\$285	\$727	\$975	\$4,079	\$1,55
851 System control and load dispatching	12	Peak Day Demand for Transmission Allocation	\$663,327	\$0	\$443	\$1,211	\$0	\$0	\$0	\$0	\$1,309	\$3,340	\$4,483	\$18,748	\$7,12
852 Communication system expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
853 Compressor station labor and expense	12	Peak Day Demand for Transmission Allocation	\$638,512	\$0	\$427	\$1,166	\$0	\$0	\$0	\$0	\$1,260	\$3,215	\$4,315	\$18,047	\$6,86
854 Gas for compressor station fuel	12	Peak Day Demand for Transmission Allocation	\$114,012	\$0	\$76	\$208	\$0	\$0	\$0	\$0	\$225	\$574	\$770	\$3,222	\$1,22
856 Other fuel and power for compressor stations	12	Peak Day Demand for Transmission Allocation	\$10,369	\$0	\$7	\$19	\$0	\$0	\$0	\$0	\$20	\$52	\$70	\$293	\$11
857 Mains expenses	12	Peak Day Demand for Transmission Allocation	\$3,849,380	\$0	\$2,572	\$7,027	\$0	\$0	\$0	\$0	\$7,595	\$19,385	\$26,013	\$108,797	\$41,36
858 Measuring and regulating station expenses	12	Peak Day Demand for Transmission Allocation	\$551,609	\$0	\$369	\$1,007	\$0	\$0	\$0	\$0	\$1,088	\$2,778	\$3,728	\$15,590	\$5,92
859 Transmission and compression of gas by other	rs 12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
860 Other expenses	12	Peak Day Demand for Transmission Allocation	\$246,358	\$0	\$165	\$450	\$0	\$0	\$0	\$0	\$486	\$1,241	\$1,665	\$6,963	\$2,64
Rents	12	Peak Day Demand for Transmission Allocation	\$6,676	\$0	\$4	\$12	\$0	\$0	\$0	\$0	\$13	\$34	\$45	\$189	\$7
Maintenance															
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$86,674	\$0	\$58	\$158	\$0	\$0	\$0	\$0	\$171	\$436	\$586	\$2,450	\$93
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$3,909	\$0	\$3	\$7	\$0	\$0	\$0	\$0	\$8	\$20	\$26	\$110	\$4
863 Mains	12	Peak Day Demand for Transmission Allocation	\$369,339	\$0	\$247	\$674	\$0	\$0	\$0	\$0	\$729	\$1,860	\$2,496	\$10,439	\$3,96
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$335,463	\$0	\$224	\$612	\$0	\$0	\$0	\$0	\$662	\$1,689	\$2,267	\$9,481	\$3,60
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$309,132	\$0	\$207	\$564	\$0	\$0	\$0	\$0	\$610	\$1,557	\$2,089	\$8,737	\$3,32
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
867 Other Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$
Total Transmission Expense			\$7,329,153	\$0	\$4,897	\$13,380	\$0	\$0	\$0	\$0	\$14,461	\$36,908	\$49,528	\$207,147	\$78.76

				(Expenses)										
					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	- Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transpor
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Distribution:														
Operation														
870 Supervision & Eng.	141	Dist. O&M Ops	\$1,972,008	\$1,536,758	\$124.929	\$86,790	\$22,923	\$1,620	\$916	\$0	\$19	\$21	\$56,502	\$19.285
871 Load Dispatching	16	NCP Demand - Retail Customers	\$665,611	\$372,598	\$43.086	\$53,497	\$18,641	\$187	\$935	\$0 \$0	\$0	\$0	\$43,379	\$14,759
874 Mains & Services Expense	139	Dist. Mains & Services Plant	\$21,542,778	\$15,581,646		\$1,169,917	\$355,467	\$14,346	\$11,609	\$0 \$0	\$152	\$145	\$850,715	\$290,066
875 Meas. & Reg Station Expense - Gen	147	Avg. Dist CP & NCP	\$2,414,535	\$1,386,248	\$160,301	\$199,035	\$69,353	\$669	\$1,821	\$0 \$0	\$0	\$0	\$159,242	\$53,967
876 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$179,362	\$1,500,210	\$133,690	\$43,264	\$2,407	\$0	\$1,021	\$0	\$0	\$0	\$10,2,2,12	\$00,007
877 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$148,465	\$79,529	\$8,871	\$11,591	\$4,285	\$40	\$188	\$0	\$0	\$0	\$9,903	\$3,325
878 Meter & House Regulator Expense	33	Meter Installations	\$13,256,943	\$12,113,142	\$754,729	\$242,635	\$12,732	\$15,266	\$3,507	\$0	\$182	\$203	\$68,079	\$24.045
879 Customer Installations Expense	33	Meter Installations	\$2,686,095	\$2,454,340	\$152,922	\$49,162	\$2,580	\$3,093	\$711	\$0	\$37	\$41	\$13,794	\$4,872
880 Other Expenses	82	Distribution Plant	\$3,262,041	\$2,424,095	\$203,371	\$173,843	\$47,688	\$2,675	\$1,748	\$0	\$48	\$78	\$119,697	\$40,670
881 Rents	82	Distribution Plant	\$43,724	\$32,492	\$2,726	\$2,330	\$639	\$36	\$23	\$0	\$1	\$1	\$1,604	\$545
Maintenance			\$10,721	002,102	\$2,720	\$2,550	<i>4037</i>	\$50	020	00	ψı	φ.	\$1,001	4010
885 Supervision & Eng.	142	Dist O&M Maint	\$498,410	\$308,525	\$33,456	\$36,867	\$12,365	\$199	\$344	\$0	\$1	\$1	\$28,590	\$9,699
886 Structure & Improv.	147	Avg. Dist CP & NCP	\$1,814,600	\$1,041,810	\$120,471	\$149,581	\$52,121	\$503	\$1,369	\$0	\$0	\$0	\$119,676	\$40,558
887 Mains	147	Avg. Dist CP & NCP	\$10,631,408	\$6,103,771	\$705,818	\$876,370	\$305,368	\$2,947	\$8,018	\$0	\$0	\$0	\$701,158	\$237,623
889 Meas. & Reg Station Expense - Gen	147	Avg. Dist CP & NCP	\$1,425,491	\$818,412	\$94,638	\$117,506	\$40,945	\$395	\$1,075	\$0	\$0	\$0	\$94,013	\$31,861
890 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$51,932	\$0	\$38,709	\$12,527	\$697	\$0	\$0	\$0	\$0	\$0	\$0	\$0
891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$221,021	\$118,395	\$13,207	\$17,255	\$6,380	\$60	\$280	\$0	\$0	\$0	\$14,743	\$4,950
892 Services	29	Services Cost	\$1,896,487	\$1,727,274	\$108,061	\$35,948	\$2,157	\$2,189	\$509	\$0	\$30	\$29	\$11,812	\$4,352
893 Meters & House Regulators	33	Meter Installations	\$407,068	\$371,947	\$23,175	\$7,450	\$391	\$469	\$108	\$0	\$6	\$6	\$2,090	\$738
894 Maintenance of Other Equipment			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution			\$63,117,981	\$46,470,983	\$4,062,556	\$3,285,570	\$957,139	\$44,695	\$33,161	\$0	\$476	\$526	\$2,295,000	\$781,317
Customer Accounts:														
Operation														
901 Supervision	3	Total Customers	\$39,873	\$36,421	\$2,279	\$737	\$41	\$46	\$11	\$0	\$0	\$0	\$202	\$72
902 Meter Reading Expenses	3	Total Customers	\$2,260,227	\$2,064,545	\$129,171	\$41,802	\$2,326	\$2,598	\$621	\$0	\$20	\$0	\$11,435	\$4,069
903 Customer Records and Collection Exp.	3	Total Customers	\$9,239,547	\$8,439,622	\$528,037	\$170,883	\$9,509	\$10,621	\$2,538	\$0	\$80	\$0	\$46,744	\$16,635
904 Uncollectible Accounts	3	Total Customers	\$5,270,164	\$4,813,893	\$301,188	\$97,470	\$5,424	\$6,058	\$1,448	\$0	\$46	\$0	\$26,662	\$9,488
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$1,038,350	\$948,453	\$59,341	\$19,204	\$1,069	\$1,194	\$285	\$0	\$9	\$0	\$5,253	\$1,869
Total Customer Accounts			\$17,848,161	\$16,302,934	\$1,020,017	\$330,096	\$18,368	\$20,517	\$4,903	\$0	\$155	\$0	\$90,296	\$32,133
Customer Service and Information:														
Operation														
907 Supervision	3	Total Customers	\$250	\$228	\$14	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0
908 Customer Assistance Expenses	3	Total Customers	\$265,881	\$242,862	\$15,195	\$4,917	\$274	\$306	\$73	\$0	\$2	\$0	\$1,345	\$479
909 Information and Instructional Expenses	3	Total Customers	\$114,687	\$104,758	\$6,554	\$2,121	\$118	\$132	\$32	\$0	\$1	\$0	\$580	\$206
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information			\$380,817	\$347,847	\$21,764	\$7,043	\$392	\$438	\$105	\$0	\$3	\$0	\$1,927	\$686
Sales:														
Operation														
911 Supervision			\$0											
912 Demonstration & Selling Expenses	3	Total Customers	\$497,448	\$454,380	\$28,429	\$9,200	\$512	\$572	\$137	\$0	\$4	\$0	\$2,517	\$896
0 1	3	Total Customers	\$2,047	\$1,870	\$28,429	\$9,200	\$312	\$372	\$137	\$0 \$0	34 \$0	\$0 \$0	\$2,517	\$4
					J11/		32		ا ري	.JU	φU		310	34
913 Advertising Expenses 916 Miscellaneous Sales Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

				(Expenses	i)										
				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesal
	TAI	TAI											Transport		
Acet.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Distribution:															
Operation															
870 Supervision & Eng.	141	Dist. O&M Ops	\$1,972,008	\$1,395	\$361	\$6,178	\$8,881	\$13,309	\$13,052	\$42,700	\$1,114	\$3,783	\$3,608	\$27,787	\$77
871 Load Dispatching		NCP Demand - Retail Customers	\$665,611	\$1,214	\$308	\$8,073	\$7,390	\$11,319	\$11,164	\$37,325	\$917	\$3,606	\$3,093	\$34,120	\$(
874 Mains & Services Expense	139	Dist. Mains & Services Plant	\$21,542,778	\$22,083	\$5,746	\$88.019	\$140.046	\$211,719	\$208.067	\$681,310	\$17,504	\$59,995	\$57,257	\$435.898	\$671
875 Meas. & Reg Station Expense - Gen		Avg. Dist CP & NCP	\$2,414,535	\$4,411	\$1,146	\$16,248	\$27,495	\$42,111	\$41,535	\$136,706	\$3,413	\$11,957	\$11,381	\$87,494	\$0,1
876 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$179,362	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
877 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$148,465	\$412	\$99	\$1,670	\$1,598	\$2,672	\$2,963	\$11,420	\$214	\$760	\$945	\$7,980	
878 Meter & House Regulator Expense	33	Meter Installations	\$13,256,943	\$203	\$41	\$10,117	\$3,203	\$2,291	\$1,460	\$1,825	\$466	\$547	\$568	\$1,034	\$669
879 Customer Installations Expense	33	Meter Installations	\$2,686,095	\$41	\$8	\$2,050	\$649	\$464	\$296	\$370	\$94	\$111	\$115	\$209	\$130
880 Other Expenses		Distribution Plant	\$3,262,041	\$2,855	\$739	\$12,133	\$18,420	\$27,350	\$26,698	\$86,933	\$2,319	\$7,716	\$7,403	\$55,317	\$244
881 Rents	82	Distribution Plant	\$43,724	\$38	\$10	\$163	\$247	\$367	\$358	\$1,165	\$31	\$103	\$99	\$741	\$3
Maintenance			, .							. ,				•	
885 Supervision & Eng.	142	Dist O&M Maint	\$498,410	\$788	\$204	\$2,957	\$4,882	\$7,469	\$7,376	\$24,328	\$607	\$2,120	\$2,029	\$15,599	\$5
886 Structure & Improv.	147	Avg. Dist CP & NCP	\$1,814,600	\$3,315	\$861	\$12,211	\$20,664	\$31,648	\$31,215	\$102,739	\$2,565	\$8,986	\$8,553	\$65,755	\$(
887 Mains	147	Avg. Dist CP & NCP	\$10,631,408	\$19,421	\$5,047	\$71,543	\$121,064	\$185,420	\$182,881	\$601,927	\$15,026	\$52,646	\$50,113	\$385,246	
889 Meas. & Reg Station Expense - Gen	147	Avg. Dist CP & NCP	\$1,425,491	\$2,604	\$677	\$9,593	\$16,233	\$24,862	\$24,521	\$80,708	\$2,015	\$7,059	\$6,719	\$51,655	\$(
890 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$51,932	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$221,021	\$613	\$148	\$2,486	\$2,378	\$3,978	\$4,411	\$17,001	\$319	\$1,132	\$1,407	\$11,879	\$(
892 Services	29	Services Cost	\$1,896,487	\$33	\$10	\$1,447	\$680	\$491	\$335	\$404	\$109	\$116	\$140	\$228	\$133
893 Meters & House Regulators	33	Meter Installations	\$407,068	\$6	\$1	\$311	\$98	\$70	\$45	\$56	\$14	\$17	\$17	\$32	\$21
894 Maintenance of Other Equipment			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
Total Distribution			\$63,117,981	\$59,430	\$15,407	\$245,199	\$373,930	\$565,540	\$556,373	\$1,826,916	\$46,728	\$160,655	\$153,446	\$1,180,974	\$1,959
Customer Accounts:															
Operation															
901 Supervision	3	Total Customers	\$39,873	\$1	\$0	\$31	\$10	\$7	\$4	\$4	\$1	\$1	\$2	\$2	\$1
902 Meter Reading Expenses	3	Total Customers	\$2,260,227	\$34	\$7	\$1,758	\$565	\$370	\$231	\$248	\$78	\$84	\$92	\$96	\$77
903 Customer Records and Collection Exp.	3	Total Customers	\$9,239,547	\$138	\$27	\$7,186	\$2,308	\$1,512	\$945	\$1,015	\$318	\$344	\$377	\$393	\$316
904 Uncollectible Accounts	3	Total Customers	\$5,270,164	\$78	\$15	\$4,099	\$1,316	\$862	\$539	\$579	\$181	\$196	\$215	\$224	\$180
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$1,038,350	\$15	\$3	\$808	\$259	\$170	\$106	\$114	\$36	\$39	\$42	\$44	\$36
Total Customer Accounts			\$17,848,161	\$266	\$52	\$13,881	\$4,458	\$2,921	\$1,826	\$1,961	\$614	\$664	\$728	\$758	\$611
Customer Service and Information:															
Operation															
907 Supervision	3	Total Customers	\$250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$265,881	\$4	\$1	\$207	\$66	\$44	\$27	\$29	\$9	\$10	\$11	\$11	\$9
909 Information and Instructional Expenses	3	Total Customers	\$114,687	\$2	\$0	\$89	\$29	\$19	\$12	\$13	\$4	\$4	\$5	\$5	\$4
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
Total Customer Service and Information			\$380,817	\$6	\$1	\$296	\$95	\$62	\$39	\$42	\$13	\$14	\$16	\$16	\$13
Sales:															
Operation															
911 Supervision			\$0												
912 Demonstration & Selling Expenses	3	Total Customers	\$497,448	\$7	\$1	\$387	\$124	\$81	\$51	\$55	\$17	\$19	\$20	\$21	\$17
913 Advertising Expenses		Total Customers	\$2,047	\$0	\$0	\$2	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6 1			. ,,	• •	• •				• ·						
916 Miscellaneous Sales Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

				(Expenses)										
					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible		Sales	Supply	Resale	Resale	Transport	
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Administrative & General:														
Operation														
920 Salaries	143	Labor Excl. A&G	\$11,441,894	\$8,100,818	\$973,877	\$722,583	\$197,167	\$7,001	\$5,856	\$0	\$167	\$66	\$374,923	\$151,728
921 Office Supplies and Expenses	116	PST&D Plant	\$4,004,236	\$2,957,322	\$258,328	\$238,822	\$67,182	\$2,824	\$1,925	\$0	\$51	\$83	\$126,326	\$58,551
922 Administrative Expense Transfer	143	Labor Excl. A&G	(\$2,432,873)	(\$1,722,465)	(\$207,074)	(\$153,642)	(\$41,923)	(\$1,489)	(\$1,245)	\$0	(\$35)	(\$14)	(\$79,719)	(\$32,262)
923 Outside Services Employed	143	Labor Excl. A&G	\$1,303,346	\$922,764	\$110,934	\$82,309	\$22,459	\$797	\$667	\$0	\$19	\$8	\$42,707	\$17,283
924 Property Insurance	116	PST&D Plant	\$993,942	\$734,074	\$64,123	\$59,281	\$16,676	\$701	\$478	\$0	\$13	\$21	\$31,357	\$14,534
925 Injuries and Damages	116	PST&D Plant	\$2,256,927	\$1,666,850	\$145,602	\$134,608	\$37,866	\$1,592	\$1,085	\$0	\$29	\$47	\$71,202	\$33,001
926 Pensions & Benefits	143	Labor Excl. A&G	\$14,510,184	\$10,273,156		\$916,353	\$250,040	\$8,878	\$7,427	\$0	\$211	\$84	\$475,463	\$192,416
927 Franchise Requirements	116	PST&D Plant	\$130	\$96	\$8	\$8	\$2	\$0	\$0	\$0	\$0	\$0	\$4	\$2
928 Regulatory Expense	143	Labor Excl. A&G	\$1,006,594	\$712,665	\$85,676	\$63,569	\$17,346	\$616	\$515	\$0	\$15	\$6	\$32,984	\$13,348
929 Duplicate Charges - Credit	143	Labor Excl. A&G	(\$441,900)	(\$312,863)		(\$27,907)	(\$7,615)	(\$270)	(\$226)	\$0	(\$6)	(\$3)	(\$14,480)	(\$5,860)
930.1 General Advertising Expenses	116	PST&D Plant	\$27,489	\$20,302	\$1,773	\$1,640	\$461	\$19	\$13	\$0	\$0	\$1	\$867	\$402
930.2 Miscellaneous General Expenses	143	Labor Excl. A&G	\$41,389,892	\$29,303,889			\$713,231	\$25,324	\$21,185	\$0	\$603		\$1,356,246	\$548,861
931 Rents	90	General Plant	\$881,022	\$639,591	\$64,313	\$53,820	\$14,946	\$587	\$435	\$0	\$12	\$13	\$28,237	\$12,389
Maintenance 932 Maintenance of General Plant	90	General Plant	\$514,939	\$373,828	\$37,590	\$31,457	\$8,736	\$343	\$254	\$0	\$7	\$7	\$16,504	\$7,241
Total A&G	70	General Flant	\$75,455,822	\$53,670,028	. ,		\$1,296,575	\$46,924	\$38,370	\$0	\$1,084		\$2,462,622	
Total A&O			\$75,455,822	\$55,070,028	\$0,235,477	\$4,730,770	\$1,290,373	\$40,924	\$38,370	\$ 0	\$1,004	\$558	\$2,402,022	\$1,011,055
Other Utility Plant Related O&M			\$0											
TOTAL O&M EXPENSE			\$165,853,615	\$123,385,047	\$12,062,320	\$9,226,538	\$2,542,873	\$113,601	\$78,674	\$0	\$2,277	\$1,128	\$4,852,371	\$2,031,209
Depreciation Expense														
Intangible Plant			\$0											
Production Plant	136	Production Plant	\$11,060	\$8,420	\$937	\$1,228	\$455	\$4	\$9	\$0	\$5	\$0	\$0	\$0
Storage Plant			\$0											
Transmission:														
365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$174,650	\$124,066	\$13,586	\$17,210	\$5,236	\$0	\$25	\$0	\$0	\$0	\$0	\$4.874
366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$161,120	\$114,455	\$12,534	\$15,876	\$4,831	\$0	\$23	\$0	\$0	\$0	\$0	\$4,496
366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$47,952	\$34,064	\$3,730	\$4,725	\$1,438	\$0	\$7	\$0	\$0	\$0	\$0	\$1,338
367 Mains	12	Peak Day Demand for Transmission Allocation	\$6,523,728	\$4,634,254	\$507,497	\$642,829	\$195,592	\$0	\$927	\$0	\$0	\$0	\$0	\$182,061
368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$567,596	\$403,203	\$44,155	\$55,929	\$17,017	\$0	\$81	\$0	\$0	\$0	\$0	\$15,840
369 Measuring and regulating station equip.	12	Peak Day Demand for Transmission Allocation	\$805,372	\$572,111	\$62,652	\$79,359	\$24,146	\$0	\$114	\$0	\$0	\$0	\$0	\$22,476
Total Transmission Plant		·	\$8,280,418	\$5,882,153	\$644,154	\$815,928	\$248,261	\$0	\$1,177	\$0	\$0	\$0	\$0	\$231,086
Distribution:														
374.1 Land & Land rights			\$0											
374.2 Rights of way	145	Accts. 375-379	\$43,647	\$25,046	\$2,895	\$3,597	\$1,254	\$12	\$33	\$0	\$0	\$0	\$2,880	\$976
375 Structures	147	Avg. Dist CP & NCP	\$34,741	\$19,946	\$2,306	\$2,864	\$998	\$12	\$26	\$0 \$0	\$0	\$0 \$0	\$2,291	\$776
376 Mains	147	Avg. Dist CP & NCP	\$17,554,404	\$10,078,445			\$504,218	\$4,866	\$13,240	\$0 \$0	\$0		\$1,157,741	\$392,360
376.1 Mains - Metallic & Cathodic Protection	147	Avg. Dist CP & NCP	\$12,236,212	\$7,025,131		\$1,008,657	\$351,463	\$3,392	\$9,229	\$0	\$0	\$0	\$806,998	\$273,493
378 M&R station equipment - general	147	Avg. Dist CP & NCP	\$782,994	\$449,537	\$51,983	\$64,544	\$22,490	\$217	\$591	\$0	\$0	\$0	\$51,640	\$17,501
379 M&R station equipment - city gate	138	Peak & Avg CP Retail	\$305,086	\$168,212	\$18,783	\$24,505	\$9,046	\$82	\$169	\$0 \$0	\$0	\$0	\$20,611	\$6,892
380.1 Services	29	Services Cost	\$31,455,938	\$28,649,294		\$596,244	\$35,779	\$36,316	\$8,435	\$0 \$0	\$502	\$479	\$195,927	\$72,191
380.2 Services-Metallic	29	Services Cost	\$349,041	\$317,898	\$19,888	\$6,616	\$397	\$403	\$94	\$0 \$0	\$502	\$5	\$2,174	\$801
381 Meters	32	Meter Cost	\$8,705,884	\$6,751,041	\$630,903	\$665,978	\$77,228	\$16,219	\$6,814	\$0	\$734	\$1,674	\$334,507	\$109,505
382 Meter installations	33	Meter Installations	\$4,141,366	\$3,784,052	\$235,771	\$75,797	\$3,977	\$4,769	\$1,096	\$0 \$0	\$57	\$63	\$21,267	\$7,511
383 House regulators	37	Regulator Cost	\$558,963	\$500,549	\$31,937	\$14,257	\$1,345	\$691	\$155	\$0 \$0	\$14	\$33	\$6,048	\$2,014
386 Other Property on Customer Premises	4	Retail Customers	\$35,120	\$32,081	\$2,007	\$650	\$36	\$40	\$10	\$0 \$0	\$0	\$0	\$178	\$63
387 Other equipment	4	Retail Customers	\$00,120	\$02,001	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
Total Distribution Plant			\$76,203,396	\$57,801,232			\$1,008,232	\$67,018	\$39,890	\$0	\$1,312		\$2,602,261	\$884,083
				· · · ·										. ,

Aminimative & General: Operation 100 and 200 and 201					(Expenses	5)										
Auto. Auto. Auto. 2 Auto. Same Teal CNG CNG CP UPL-TI UPL-TI UPL-TI <th></th> <th></th> <th></th> <th></th> <th>CNG</th> <th>CNG</th> <th>Irrigation</th> <th>Large Vol</th> <th>Wholesale</th>					CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
		TAI	TAI		Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
Openant90 slutter100 slutter1	Acet.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Administrative & General:															
91 016:: Sub10: 51.00 31.13 51.13 51.14 51.24 51.24 51.24 51.24 51.24 51.24 51.25 51.26 51.25 51.26 51.26 51.25 51.26 51.25 51.26 5	Operation															
92Administrate Expense Transfer14Laber Ead AGG(52,452,37)(52,455)(55,056)(65,167)(61,477)(64,174)(61,68)(57,67)(53,76)(5	920 Salaries	143	Labor Excl. A&G	\$11,441,894	\$9,804	\$3,117	\$43,153	\$61,402	\$93,053	\$91,603	\$301,341	\$9,371	\$30,964	\$31,126	\$223,187	\$9,585
92Administrate Expense Transfer14Laber Ead AGG(52,452,37)(52,455)(55,056)(65,167)(61,477)(64,174)(61,68)(57,67)(53,76)(5	921 Office Supplies and Expenses	116	PST&D Plant	\$4,004,236	\$3,013	\$1,154	\$13,828	\$19,440	\$28,865	\$28,176	\$91,747	\$3,553	\$10,964	\$11,597	\$74,208	\$6,276
921 Outloak Service Employed 141 Laber Eak. A&G \$1,000, \$		143	Labor Excl. A&G	(\$2,432,873)	(\$2,085)	(\$663)	(\$9,175)		(\$19,786)	(\$19,477)	(\$64,074)	(\$1,993)	(\$6,584)	(\$6,618)	(\$47,456)	(\$2,038
03916916 Perk P Peter52.266.2751.0855.0751.08.0951.62.0951.58.1151.72.05.02.005.03.1951.72.151.02.0055.07.1951.02.0055.07.1951.02.0055.07.1951.02.0055.07.1951.02.0055.07.1951.02.0055.07.1951.02.0055.07.1951.02.0055.07.1951.02.0055.07.1951.02.0055.07.1951.02.0055.0751.07.1951.02.0055.0751.07.1951.0055.0751.07.1951.0055.0751.07.1951.0055.0751.07.1951.0055.0751.07.1951.0055.0751.0055.0751.0055.0751.0055.0751.0055.0751.0055.0751.0055.0751.0055.0751.0055.0751.0055.0751.0055.0751.0055.0751.0055.07	923 Outside Services Employed	143	Labor Excl. A&G			\$355	\$4,916	\$6,994	\$10,600	\$10,434	\$34,326	\$1,067	\$3,527			\$1,092
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	924 Property Insurance	116	PST&D Plant	\$993,942	\$748	\$286	\$3,432	\$4,826	\$7,165	\$6,994	\$22,774	\$882	\$2,721	\$2,879	\$18,420	\$1,558
9.99.9Probine & Boenfin10Labor Eacl. AGC9.14,149.19,2439.19,2439.19,2479.17,2439.11,2449.11,24	925 Injuries and Damages	116	PST&D Plant	\$2,256,927	\$1,698	\$650	\$7,794	\$10,957	\$16,269	\$15,881	\$51,712	\$2,002	\$6,180	\$6,537	\$41,826	\$3,537
92.7 Imathine Requirements11197TAD Plint571050		143	Labor Excl. A&G			\$3,953					\$382,150		\$39,268			\$12,156
322 Diplicit Charges - Coolin 143 Laber Eacl. Add (541,90) 537.91 (537.91) (53.20)	927 Franchise Requirements	116	PST&D Plant					\$1			\$3		\$0			\$0
990. Openal Adversings Equates 16 PTAD Prart \$27,499 \$31 \$30 \$509 \$33 \$509 \$33 \$509 \$33 \$509 \$33 \$509 \$34 \$510 \$340 \$510 \$340 \$510 \$340 \$313 \$100 \$112,00 \$1	928 Regulatory Expense	143	Labor Excl. A&G	\$1,006,594	\$863	\$274	\$3,796	\$5,402	\$8,186	\$8,059	\$26,510	\$824	\$2,724	\$2,738	\$19,635	\$843
930.1 General Advantance programme 11 11 157.4 57.5 58.0 5.7.5 58.0 5.7.5 58.0 5.7.5 58.0 5.7.5 58.0 57.5	e i i	143	Labor Excl. A&G	(\$441,900)	(\$379)	(\$120)				(\$3,538)		(\$362)				(\$370
932 Miscillaroos Gommi Expenses 14 Laber Excl. AGG 941,398,392 831,127 815,101 832,201 811,205 8331,365 814,00 8331,365 814,00 8331,365 814,00 8331,365 814,00 8331,365 814,00 8331,365 814,00 831,365 814,00 8331,365 814,00 831,365 814,00 831,365 814,00 831,365 814,00 831,365 814,00 831,365 814,00 831,365 814,30 831,365 814,00 831,365 814,00 831,366 814,30 831,366 811,205 811,30,300 811,300 <th< td=""><td>· •</td><td>116</td><td>PST&D Plant</td><td>\$27,489</td><td>\$21</td><td>\$8</td><td></td><td></td><td></td><td>\$193</td><td>\$630</td><td>\$24</td><td>\$75</td><td></td><td></td><td>\$43</td></th<>	· •	116	PST&D Plant	\$27,489	\$21	\$8				\$193	\$630	\$24	\$75			\$43
91 0		143	Labor Excl. A&G	\$41,389,892	\$35,465	\$11.276	\$156,101			\$331,364	\$1.090.072		\$112.010	\$112,596	\$807.356	\$34,674
Maintenance Sile Sile Sile Sile Sile Sile Sile Sile	*	90	General Plant					. ,					. ,			\$1,116
Total A&G \$75,455,822 \$66,810 \$20,083 \$228,001 \$400,784 \$000,166 \$596,238 \$1,995,907 \$62,354 \$204,457 \$200,692 \$1,43,900 \$69,17 Other Ukiing Plant Related G&M 50 512,515 \$122,515 \$41,042 \$555,146 \$779,392 \$1,174,771 \$1,154,528 \$3,788,481 \$124,188 \$400,714 \$400,714 \$50 Depociation Expense 106 50				,.	••••		,	. ,		,	. , .		. , .	. ,	,	. , .
Other Unity Plant Related OAM Other Valing Plant Related OAM Status Status Status Status Status Status Status	932 Maintenance of General Plant	90	General Plant	\$514,939	\$410	\$145	\$1,846	\$2,608	\$3,908	\$3,829	\$12,525	\$442	\$1,403	\$1,454	\$9,750	\$652
TOTAL LOAM EXPENSE 5165,853,615 5123,519 541,042 555,146 5779,329 51,174,771 51,154,528 53,788,481 5124,188 540,218 5410,31 52,852,877 5150,471 Depociation Expense 106 Production Plant 50	Total A&G			\$75,455,822	\$63,810	\$20,683	\$282,001	\$400,784	\$606,166	\$596,238	\$1,959,507	\$62,354	\$204,457	\$206,692	\$1,463,960	\$69,124
TOTAL LOAM EXPENSE 5165,853,615 5123,519 541,042 555,146 5779,329 51,174,771 51,154,528 53,788,481 5124,188 540,218 5410,31 52,852,877 5150,471 Depociation Expense 106 Production Plant 50	Other Utility Plant Palated OrM			\$0												
Imageble Plant 50 Production Plant 1/6 Poduction Plant \$11,060 \$0 <td< td=""><td></td><td></td><td></td><td></td><td>\$123,519</td><td>\$41,042</td><td>\$555,146</td><td>\$779,392</td><td>\$1,174,771</td><td>\$1,154,528</td><td>\$3,788,481</td><td>\$124,188</td><td>\$402,718</td><td>\$410,431</td><td>\$2,852,877</td><td>\$150,486</td></td<>					\$123,519	\$41,042	\$555,146	\$779,392	\$1,174,771	\$1,154,528	\$3,788,481	\$124,188	\$402,718	\$410,431	\$2,852,877	\$150,486
Storage Plant So	Depreciation Expense															
Storage Plant So				* •												
Storage Plunt 50 Transmission 365.2 Rights-of-way 1.2 Peak Day Demand for Transmission Allocation \$174,650 \$0 \$111 \$319 \$0 \$0 \$0 \$345 \$588 \$1,180 \$4,453 \$1,57 366.1 Structures and imp, - compressor station 1.2 Peak Day Demand for Transmission Allocation \$174,650 \$0 \$101 \$20 \$50 \$50 \$0 \$0 \$518 \$541 \$51,450 \$51,450 \$522 \$528 \$50 \$0 \$0 \$518 \$541 \$51,450 \$51,450 \$51,450 \$51,450 \$51,450 \$553 \$57 \$51,450 \$51,450 \$51,450 \$51,450 \$51,450 \$51,450 \$51,450 \$51,450 \$51,420 \$51,420 \$51,410 \$50 \$50 \$50 \$50 \$51,420 <	Intangible Plant			\$0												
Transmission 365.2 Rights-of-way 12 Peak Day Demand for Transmission Allocation \$174,650 \$0 \$117 \$319 \$0 \$0 \$0 \$345 \$880 \$1,180 \$4,945 \$1,83 366.1 Structures and inp compressor station 12 Peak Day Demand for Transmission Allocation \$16,120 \$0 \$108 \$294 \$0 \$0 \$0 \$0 \$318 \$811 \$1,180 \$4,245 \$1,87 366.2 Structures and inp meas. & reg. stations 12 Peak Day Demand for Transmission Allocation \$6,523,728 \$0 \$319 \$0 \$0 \$0 \$0 \$1,872 \$2,282 \$4,408 \$1,843 \$5,11 \$0 \$0 \$0 \$0 \$0 \$1,872 \$2,285 \$5,440 \$5,164 \$5,10 \$0 \$0 \$0 \$10 \$1,838 \$41,095 \$224 \$3,850 \$16,042 \$36 \$16,042 \$16,042 \$5,33 \$1,171 \$0 \$0 \$0 \$10 \$16,388 \$41,055 \$224,033 \$8	Production Plant	136	Production Plant	\$11,060	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.2 Rights-of-way 12 Peak Day Demand for Transmission Allocation \$174,650 \$0 \$108 \$294 \$0 \$0 \$0 \$318 \$810 \$1,180 \$4,936 \$1,83 366.1 Structures and imp compressor stations 12 Peak Day Demand for Transmission Allocation \$161,120 \$0 \$108 \$294 \$0 \$0 \$0 \$0 \$318 \$811 \$1,180 \$4,554 \$1,77 366.2 Structures and imp meas. & reg stations 12 Peak Day Demand for Transmission Allocation \$5,623,728 \$0 \$34,559 \$1,190 \$0 \$0 \$0 \$0 \$12,872 \$34,585 \$15,104 \$50,10 \$0 <td>Storage Plant</td> <td></td> <td></td> <td>\$0</td> <td></td>	Storage Plant			\$0												
366.1Structures and imp compressor stations12Peak Day Demand for Transmission Allocation $\$161, 120$ $\$0$ $\$108$ $\$294$ $\$0$ $\$0$ $\$0$ $\$0$ $\$318$ $\$11$ $\$1, 089$ $\$4, 554$ $\$1, 72$ 366.2Structures and imp meas. & reg. stations12Peak Day Demand for Transmission Allocation $\$47, 952$ $\$0$ $\$32$ $\$18$ $\$0$ $\$0$ $\$0$ $\$0$ $\$0$ $\$0$ $\$0$ $\$12$ $\$24, $$54$ $\$1, 23, $$14, $$18,$	Transmission:															
366.2 Structures and imp meas. & reg. stations 1.2 Peak Day Demand for Transmission Allocation \$47,952 \$0 \$322 \$588 \$0 \$0 \$0 \$95 \$241 \$324 \$1,355 \$55 367 Mains 12 Peak Day Demand for Transmission Allocation \$56,523,728 \$0 \$54,359 \$11,910 \$0 \$0 \$0 \$0 \$12,872 \$32,885 \$44,488 \$170,11 369 Mensuring and regulating station equip. 12 Peak Day Demand for Transmission Allocation \$567,576 \$0 \$10,365 \$0 \$0 \$0 \$1,20 \$2,885 \$44,085 \$170,11 \$10,365 \$0 \$0 \$0 \$1,680 \$4,055 \$5,27,78 \$86,042 \$61,11 \$36 \$60 \$170 \$10,365 \$60 \$10 \$1,680 \$51,365 \$56,07 \$22,763 \$86,042 \$61,11 \$10,38 \$41,699 \$55,957 \$234,03 \$88,94 Distribution: 374.1 Land & Land rights \$172 \$43,647 \$80 \$21 \$223 \$54,93 \$51,967 \$51,582 \$24,81 \$86,92 \$14,64 <td>365.2 Rights-of-way</td> <td>12</td> <td>Peak Day Demand for Transmission Allocation</td> <td>\$174,650</td> <td>\$0</td> <td>\$117</td> <td>\$319</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$345</td> <td>\$880</td> <td>\$1,180</td> <td>\$4,936</td> <td>\$1,877</td>	365.2 Rights-of-way	12	Peak Day Demand for Transmission Allocation	\$174,650	\$0	\$117	\$319	\$0	\$0	\$0	\$0	\$345	\$880	\$1,180	\$4,936	\$1,877
367 Mains 12 Peak Day Demand for Transmission Allocation \$6,223,728 \$0 \$4,359 \$11,910 \$0 \$0 \$0 \$0 \$12,872 \$32,852 \$44,085 \$18,4383 \$70,10 369 Meaning and requipment 12 Peak Day Demand for Transmission Allocation \$567,596 \$0 \$5379 \$1,036 \$0 \$0 \$0 \$0 \$0 \$0 \$1,120 \$2,858 \$33,836 \$16,042 \$6,10 369 Measuring and requipaling station equip. 12 Peak Day Demand for Transmission Allocation \$8,280,418 \$0 \$5,33 \$1,170 \$0 \$0 \$0 \$0 \$16,338 \$41,699 \$55,577 \$23,403 \$88,90 Distribution: 374.2 Rights of way 145 Accets.375-379 \$43,647 \$80 \$21 \$293 \$497 \$762 \$753 \$2,483 \$62 \$216 \$207 \$1,582 \$375 \$376 \$376 \$30,1970 \$393,892 \$24,413 \$164 \$1,29 \$376 \$376 \$30,1070 \$393,892 \$24,413 \$1,64 \$1,29 \$376<	366.1 Structures and imp compressor stations	12	Peak Day Demand for Transmission Allocation	\$161,120	\$0	\$108	\$294	\$0	\$0	\$0	\$0	\$318	\$811	\$1,089	\$4,554	\$1,731
368 Compressor station equipment 12 Peak Day Demand for Transmission Allocation \$567,596 \$0 \$379 \$1,036 \$0 \$0 \$0 \$1,120 \$22,858 \$3,836 \$16,042 \$6,11 369 Mesuring and regulating station equip. 12 Peak Day Demand for Transmission Allocation \$805,372 \$0 \$538 \$1,470 \$0 \$0 \$0 \$1,589 \$4,056 \$5,442 \$22,763 \$86.67 Total Transmission Plant \$8,280,418 \$0 \$5,533 \$1,5117 \$0 \$0 \$0 \$16,338 \$41,699 \$55,957 \$234,033 \$88,99 Distribution: 374.1 Land & Land rights \$0 \$16,338 \$41,699 \$57,379 \$43,647 \$80 \$21 \$293 \$497 \$762 \$753 \$2,483 \$62 \$216 \$207 \$1,582 \$23 \$375 \$170,107 \$993,897 \$57,67 \$573 \$2,483 \$60,66 \$598 \$1,797 \$91,492 \$1,43 \$172 \$1,64 \$1,259 \$375 \$37,444 \$32,4075 \$58,407 \$28,433	366.2 Structures and imp meas. & reg. stations	12	Peak Day Demand for Transmission Allocation	\$47,952	\$0	\$32	\$88	\$0	\$0	\$0	\$0	\$95	\$241	\$324	\$1,355	\$515
369 Measuring and regulating station equip. 12 Peak Day Demand for Transmission Allocation \$805,372 \$0 \$538 \$1,470 \$0 \$0 \$0 \$1,589 \$4,056 \$5,42 \$22,763 \$86,67 Total Transmission Plant \$8,280,418 \$0 \$5,533 \$15,117 \$0 \$0 \$0 \$16,338 \$41,699 \$55,957 \$234,033 \$88,99 Distribution: 374.2 Kights of way 145 Accts. 375-379 \$43,647 \$80 \$21 \$293 \$497 \$762 \$753 \$2,483 \$62 \$216 \$207 \$1,582 \$5 376.1 Mains 147 Avg. Dist CP & NCP \$34,741 \$63 \$16 \$234 \$396 \$606 \$598 \$1,967 \$49 \$172 \$164 \$1,259 \$375 \$104 Avg. Dist CP & NCP \$2,23,22 \$2,800 \$82,343 \$119,313 \$199,900 \$306,162 \$301,970 \$993,892 \$24,811 \$86,928 \$82,745 \$66,61,11 \$36 \$378 \$	367 Mains	12	Peak Day Demand for Transmission Allocation	\$6,523,728	\$0	\$4,359	\$11,910	\$0	\$0	\$0	\$0	\$12,872	\$32,852	\$44,085	\$184,383	\$70,106
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	368 Compressor station equipment	12	Peak Day Demand for Transmission Allocation	\$567,596	\$0	\$379	\$1,036	\$0	\$0	\$0	\$0	\$1,120	\$2,858	\$3,836	\$16,042	\$6,100
Distribution: 374.1 Land & Land rights 50 374.1 Land & Land rights 50 374.2 Rights of way 145 Accts. 375-379 \$43,647 \$80 \$21 \$293 \$497 \$762 \$753 \$2,483 \$62 \$216 \$207 \$1,582 \$5<375	369 Measuring and regulating station equip.	12	Peak Day Demand for Transmission Allocation	\$805,372	\$0	\$538	\$1,470	\$0	\$0	\$0	\$0	\$1,589	\$4,056	\$5,442	\$22,763	\$8,655
374.1 Land & Land rights50374.2 Rights of way145Accts. 375-379 $\$43,647$ $\$80$ $\$21$ $\$293$ $\$497$ $\$762$ $\$753$ $\$2,483$ $\$62$ $\$216$ $\$207$ $\$1,582$ $\$3536$ 375Structures147Avg. Dist CP & NCP $\$34,741$ $\$63$ $\$16$ $\$234$ $\$396$ $\$606$ $\$598$ $\$1,967$ $\$49$ $\$17$ $\$164$ $\$1,29$ $\$164$ $\$1,29$ $\$164$ $\$1,29$ $\$164$ $\$1,29$ $\$164$ $\$1,29$ $\$166$ $\$30,1970$ $\$93,892$ $\$24,81$ $\$8,692$ $\$82,816$ $\$536,51$ $\$16,910$ $\$33,398$ $\$11,813$ $\$199,900$ $\$06,162$ $\$30,1970$ $\$93,892$ $\$24,81$ $\$8,692$ $\$82,8745$ $\$63,119$ $\$372$ $\$21,819,9900$ $\$10,806,162$ $\$30,1970$ $\$93,892$ $\$21,418$ $\$8,926$ $\$8,2745$ $\$63,119$ $\$33,98$ $\$18,131$ $\$199,900$ $\$10,616$ $\$13,999$ $\$16,306$ $\$1,967$ $\$93,892$ $\$24,81$ $\$8,926$ $\$82,748$ $\$13,910$ $\$32,928$ $\$18,218$ $\$13,910$ $\$31,9107$ $\$33,877$ $\$3,691$ $\$18,318$ $\$199,900$ $\$10,816$ $\$13,819$ $\$18,916$ $\$13,810$ $\$19,910$ $\$13,810$ $\$19,920$ $\$18,814$ $\$1,110$ $\$1,928$ $\$82,748$ $\$1,813$ $\$1,9107$ $\$33,819$ $\$13,910$ $\$13,910$ $\$33,918$ $\$18,913$ $\$1,913$ $\$1,916$ $\$1,813$ $\$1,916$ $\$1,816$ $\$1,810$ $\$1,811$ $\$1,920$	Total Transmission Plant			\$8,280,418	\$0	\$5,533	\$15,117	\$0	\$0	\$0	\$0	\$16,338	\$41,699	\$55,957	\$234,033	\$88,984
374.1 Land & Land rights50374.2 Rights of way145Accts. 375-379 $\$43,647$ $\$80$ $\$21$ $\$293$ $\$497$ $\$762$ $\$753$ $\$2,483$ $\$62$ $\$216$ $\$207$ $\$1,582$ $\$3536$ 375Structures147Avg. Dist CP & NCP $\$34,741$ $\$63$ $\$16$ $\$234$ $\$396$ $\$606$ $\$598$ $\$1,967$ $\$49$ $\$17$ $\$164$ $\$1,29$ $\$164$ $\$1,29$ $\$164$ $\$1,29$ $\$164$ $\$1,29$ $\$164$ $\$1,29$ $\$166$ $\$30,1970$ $\$93,892$ $\$24,81$ $\$8,692$ $\$82,816$ $\$536,51$ $\$16,910$ $\$33,398$ $\$11,813$ $\$199,900$ $\$06,162$ $\$30,1970$ $\$93,892$ $\$24,81$ $\$8,692$ $\$82,8745$ $\$63,119$ $\$372$ $\$21,819,9900$ $\$10,806,162$ $\$30,1970$ $\$93,892$ $\$21,418$ $\$8,926$ $\$8,2745$ $\$63,119$ $\$33,98$ $\$18,131$ $\$199,900$ $\$10,616$ $\$13,999$ $\$16,306$ $\$1,967$ $\$93,892$ $\$24,81$ $\$8,926$ $\$82,748$ $\$13,910$ $\$32,928$ $\$18,218$ $\$13,910$ $\$31,9107$ $\$33,877$ $\$3,691$ $\$18,318$ $\$199,900$ $\$10,816$ $\$13,819$ $\$18,916$ $\$13,810$ $\$19,910$ $\$13,810$ $\$19,920$ $\$18,814$ $\$1,110$ $\$1,928$ $\$82,748$ $\$1,813$ $\$1,9107$ $\$33,819$ $\$13,910$ $\$13,910$ $\$33,918$ $\$18,913$ $\$1,913$ $\$1,916$ $\$1,813$ $\$1,916$ $\$1,816$ $\$1,810$ $\$1,811$ $\$1,920$	Distribution:															
374.2 Rights of way 145 Acets. 375-379 \$43,647 \$80 \$21 \$293 \$497 \$762 \$753 \$2,483 \$62 \$216 \$207 \$1,582 \$2 375 Structures 147 Arg. Dist CP & NCP \$34,741 \$63 \$16 \$234 \$396 \$606 \$598 \$1,967 \$49 \$172 \$164 \$1,259 \$5 376 Mains 147 Arg. Dist CP & NCP \$12,236,212 \$22,352 \$5,809 \$21,409 \$21,409 \$21,409 \$993,892 \$24,81 \$86,928 \$82,743 \$86,918 \$82,743 \$86 \$21 \$22,3521 \$22,3521 \$22,3521 \$22,3521 \$23,292 \$21,409 \$21,407 \$1,407 \$1,407 \$1,439 \$28,373 \$2 \$2,569 \$8,916 \$13,656 \$13,469 \$44,331 \$1,07 \$3,877 \$3,691 \$28,373 \$2 \$2 \$2,66 \$8,916 \$3,378 \$5,637 \$6,232 \$2,3,648 \$4,51 \$1,407 \$1,944 \$1,849 \$28,373 \$2 \$2 \$2,6 \$4,233 \$3,01 \$2,025 <td></td> <td></td> <td></td> <td>\$0</td> <td></td>				\$0												
375 Structures 147 Avg. Dist CP & NCP \$34,741 \$63 \$16 \$234 \$396 \$606 \$598 \$1,967 \$49 \$172 \$164 \$1,259 \$376 376 Mains 147 Avg. Dist CP & NCP \$17,554,404 \$32,067 \$8,334 \$118,131 \$199,900 \$306,162 \$301,970 \$993,892 \$24,811 \$86,928 \$82,745 \$636,111 \$376 376.1 Mains - Metallic & Cathodic Protection 147 Avg. Dist CP & NCP \$12,236,212 \$22,352 \$5,809 \$82,343 \$139,339 \$213,409 \$210,487 \$692,788 \$17,295 \$60,691 \$51,837,898 \$379 \$443,398 \$537 \$433,989 \$213,409 \$210,487 \$692,788 \$17,295 \$60,691 \$51,837,898 \$51,610 \$53,878 \$51,637 \$51,430 \$51,477 \$38,877 \$38,977 \$343,813 \$107 \$1,964 \$11,384 \$537 \$38,5637 \$56,337 \$6,232 \$23,488 \$1,803 \$1,924 \$23,222 \$3,775 \$22,22 \$3,775 \$22,22 \$3,775 \$22,22 \$3,775 \$22,22 <td></td> <td>145</td> <td>Accts. 375-379</td> <td>\$43,647</td> <td>\$80</td> <td>\$21</td> <td>\$293</td> <td>\$497</td> <td>\$762</td> <td>\$753</td> <td>\$2,483</td> <td>\$62</td> <td>\$216</td> <td>\$207</td> <td>\$1,582</td> <td>\$0</td>		145	Accts. 375-379	\$43,647	\$80	\$21	\$293	\$497	\$762	\$753	\$2,483	\$62	\$216	\$207	\$1,582	\$0
376 Mains147Avg. Dist CP & NCP\$17,554,404\$32,067\$8,334\$118,131\$199,900\$306,162\$301,970\$993,892\$24,811\$86,928\$82,745\$636,111\$336,111376.1 Mains - Metallic & Cathodic Protection147Avg. Dist CP & NCP\$12,236,212\$22,352\$5,809\$82,343\$139,339\$213,409\$210,487\$692,788\$17,295\$60,593\$57,677\$443,398\$28,373378M&R station equipment - general147Avg. Dist CP & NCP\$782,994\$1,430\$372\$5,269\$8,916\$13,5637\$62,322\$223,648\$451\$11,07\$3,877\$3,691\$28,373\$28379M&R station equipment - city gate138Peak & Avg CP Retail\$305,086\$847\$208\$1,630\$3,378\$5,637\$6,232\$23,648\$451\$1,407\$19,64\$11,384\$29380.1Services29Services Cost\$31,455,938\$549\$166\$23,997\$11,284\$8,147\$5,51\$6,694\$1,803\$1,924\$2,322\$3,775\$2,21380.2Services-Metallic29Services Cost\$349,041\$6\$2\$266\$125\$90\$62\$74\$20\$21\$2,66\$42\$52381Meters32Meter Cost\$8,705,884\$1,313\$254\$26,477\$20,806\$16,717\$10,062\$13,210\$3,028\$4,142\$3,885\$6,892\$4,443382Meter stallations33 </td <td></td> <td>147</td> <td>Avg. Dist CP & NCP</td> <td></td> <td>. ,</td> <td>\$0</td>		147	Avg. Dist CP & NCP												. ,	\$0
376.1 Mains - Metallic & Cathodic Protection 147 Arg. Dist CP & NCP \$12,236,212 \$22,352 \$5,809 \$82,343 \$139,339 \$211,409 \$210,487 \$692,788 \$17,295 \$60,593 \$57,677 \$443,398 \$2 378 M&R station equipment - general 147 Avg. Dist CP & NCP \$782,994 \$1,430 \$372 \$5,269 \$8,916 \$13,656 \$13,469 \$44,331 \$1,107 \$3,877 \$3,691 \$28,373 \$5 379 M&R station equipment - city gate 138 Peak & Avg CP Retail \$300,508 \$847 \$208 \$1,630 \$3,378 \$5,637 \$6,232 \$23,648 \$451 \$1,407 \$1,964 \$11,384 \$2 380.1 Services 29 Services Cost \$31,455,938 \$549 \$166 \$23,997 \$11,284 \$8,17 \$2,02 \$2,1 \$2,66 \$42 \$2 380.1 Services 29 Services Cost \$349,041 \$6 \$2 \$266 \$12 \$2,02 \$3,120 \$3,120 \$3,13 \$3,160 \$1,011 \$171 \$12,0 \$2,12		147	0												. ,	\$0
378 M&R station equipment - general 147 Avg. Dist CP & NCP \$782,994 \$1,430 \$372 \$5,269 \$8,916 \$13,656 \$13,469 \$44,331 \$1,107 \$3,877 \$3,691 \$28,373 \$28,373 \$379 \$360 \$847 \$208 \$1,630 \$3,378 \$5,637 \$6,232 \$23,648 \$441 \$1,407 \$1,964 \$11,384 \$2 \$300 \$800 \$800 \$800 \$800 \$81,450 \$3,378 \$5,637 \$6,232 \$23,648 \$451 \$1,407 \$1,964 \$11,384 \$2 \$300 \$800 \$800 \$800 \$1,803 \$1,924 \$2,922 \$3,775 \$2,221 \$300 \$300 \$1,924 \$3,924 \$2,922 \$3,775 \$2,221 \$300 \$1,800 \$1,803 \$1,924 \$2,922 \$3,775 \$2,221 \$300 \$1,924 \$2,925 \$3,926 \$1,818 \$1,800 \$1,800 \$1,800 \$1,803 \$1,924 \$2,922 \$3,926 \$3,145 \$3,008 \$1,917 \$3,028 \$4,42 \$3,83 \$3,808 \$4,42 \$3,83 \$3,808 \$6,892			•					. ,								\$0
379 M&R station equipment - city gate 138 Peak & Avg CP Retail \$305,086 \$847 \$208 \$1,630 \$3,378 \$5,637 \$6,232 \$23,648 \$451 \$1,407 \$1,964 \$11,384 \$2 380.1 Services 29 Services Cost \$31,455,938 \$549 \$166 \$23,997 \$11,284 \$8,147 \$5,551 \$6,694 \$1,803 \$1,924 \$2,322 \$3,775 \$2,21 380.2 Services-Metallic 29 Services Cost \$349,041 \$6 \$2 \$2,66 \$125 \$90 \$62 \$74 \$20 \$21 \$2,6 \$42 \$2 380.1 Services-Metallic 29 Services Cost \$349,041 \$6 \$2 \$2,66 \$125 \$90 \$62 \$74 \$20 \$21 \$2,6 \$42 \$2 381 Meters 32 Meter Cost \$8,705,884 \$1,313 \$224 \$2,6477 \$20,806 \$16,717 \$10,062 \$13,210 \$3,028 \$4,142 \$3,885 \$6,892 \$4,44 382 Meter installations <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>· · · ·</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0</td></t<>								· · · ·								\$0
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381 Meters 32 Meter Cost \$8,705,884 \$1,313 \$254 \$26,477 \$20,806 \$16,717 \$10,062 \$13,210 \$3,028 \$4,42 \$3,885 \$6,892 \$4,44 382 Meter installations 33 Meter Installations \$4,141,366 \$63 \$13 \$3,160 \$1,001 \$716 \$456 \$570 \$146 \$171 \$177 \$323 \$24 383 House regulators 37 Regulator Cost \$558,963 \$26 \$4 \$89 \$325 \$279 \$167 \$222 \$51 \$68 \$63 \$13 \$3000 \$27 \$9 \$6 \$4 \$1 \$1 \$177 \$323 \$221 380 Uher Property on Customer Premises 4 Regulator Cost \$558,963 \$26 \$4 \$8 \$222 \$51 \$68 \$63 \$11 \$1		29					. ,						. ,			\$25
382 Meter installations 33 Meter Installations \$4,141,366 \$63 \$13 \$3,160 \$1,001 \$716 \$456 \$570 \$146 \$171 \$177 \$323 \$20 383 House regulators 37 Regulator Cost \$558,963 \$26 \$4 \$489 \$352 \$279 \$167 \$222 \$51 \$68 \$63 \$124 \$57 386 Other Property on Customer Premises 4 Retail Customers \$35,120 \$1 \$0 \$27 \$9 \$6 \$4 \$1		32														\$4,494
383 House regulators 37 Regulator Cost \$558,963 \$26 \$4 \$489 \$352 \$279 \$167 \$222 \$51 \$68 \$63 \$124 \$5 386 Other Property on Customer Premises 4 Retail Customers \$35,120 \$1 \$0 \$27 \$9 \$6 \$4 \$1 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$209</td></t<>																\$209
386 Other Property on Customer Premises 4 Retail Customers \$35,120 \$1 \$0 \$27 \$9 \$6 \$4 \$1 <																\$73
387 Other equipment 4 Retail Customers \$0			6	· · · · · · · · · · · · · · · · · · ·							-					\$0
	1 5	4														\$0
	Total Distribution Plant			\$76,203,396	\$58,798	\$15,198	\$262,316	\$386,002	\$566,186	4.0	4.0	\$48,823	\$159,522	4.0		\$7,013

					General	Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transpor
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
General Plant:														
389 Land & Land rights			\$0											
390 Structures	116	PST&D Plant	\$810,517	\$598,606	\$52,289	\$48,341	\$13,599	\$572	\$390	\$0	\$10	\$17	\$25,570	\$11,852
390.1 Leasehold Improvements (1)			\$0											
391.1 Office furniture and equipment	143	Labor Excl. A&G	\$309,302	\$218,985	\$26,326	\$19,533	\$5,330	\$189	\$158	\$0	\$5	\$2	\$10,135	\$4,102
391.2 Computers and other electronic equipment	143	Labor Excl. A&G	\$754,413	\$534,122	\$64,212	\$47,643	\$13,000	\$462	\$386	\$0	\$11	\$4	\$24,720	
392 Transportation equipment	143	Labor Excl. A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
393 Stores equipment	116	PST&D Plant	\$7,602	\$5,614	\$490	\$453	\$128	\$5	\$4	\$0	\$0	\$0	\$240	
394 Tools, shop and garage equipment	116	PST&D Plant	\$1,499,079	\$1,107,143	\$96,711	\$89,408	\$25,151	\$1,057	\$721	\$0 \$0	\$19	\$31	\$47,293	\$21,920
395 Laboratory equipment	116	PST&D Plant	\$16,736	\$12,360	\$1,080	\$998	\$281	\$12	\$8	\$0	\$0	\$0	\$528	\$245
396 Power operated equipment	116	PST&D Plant	\$10,750	\$0	\$1,000	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$020	\$245
397 Communications equipment	143	Labor Excl. A&G	\$379,524	\$268,702	\$32,303	\$23,968	\$6,540	\$232	\$194	\$0	\$6 \$6	\$2	\$12,436	\$5,033
398 Miscellaneous equipment		PST&D Plant	\$17,152	\$208,702	\$1,107	\$1,023	\$288	\$232	\$194	\$0 \$0	\$0 \$0	\$2 \$0	\$12,430	\$251
Total General Plant	110	1510D Fain	\$3,794,325	\$2,758,199	\$274,518	\$231,368	\$64,316	\$2,541	\$1,869	\$0	\$51	\$57	\$121,464	
					427.9010			,					÷,	
Corporate Allocated			\$0											
TOTAL DEPRECIATION EXPENSE			\$88,289,199	\$66,450,003	\$5,686,225	\$4,959,282	\$1,321,264	\$69,563	\$42,945	\$0	\$1,368	\$2,313	\$2,723,725	\$1,168,685
Amortization Expense:														
Intangible Plant			\$0											
Distribution Plant			\$0											
General Plant			\$0											
Acquisition Premium	116	PST&D Plant	\$21,658	\$15,995	\$1,397	\$1,292	\$363	\$15	\$10	\$0	\$0	\$0	\$683	\$317
Regulatory Debit	9	Monthly CP Demand - Total Customers	(\$2,616,452)		(\$176,172)					\$0	(\$895)	(\$73)		
Corporate Allocated	116	PST&D Plant	\$7,908,162	\$5,840,561	\$510,184	\$471,661	\$132,681	\$5,578	\$3,802	\$0	\$101	\$163	\$249,488	\$115,635
Total Amortization Expense			\$5,313,368	\$4,333,051	\$335,409	\$254,210	\$56,825	\$4,883	\$3,545	\$0	(\$794)	\$91	\$77,408	\$57,628
TOTAL DEP. AND AMORT. EXPENSE			\$93,602,567	\$70,783,055	\$6,021,634	\$5,213,492	\$1,378,089	\$74,446	\$46,490	\$0	\$574	\$2,404	\$2,801,133	\$1,226,313
Taxes Other Than Income														
Payroll	143	Labor Excl. A&G	\$4,114,944	\$2,913,365	\$350,244	\$259,869	\$70,909	\$2,518	\$2,106	\$0	\$60	\$24	\$134,837	\$54,567
Real Estate and Personal Property	108	Gross Plant	\$36,353,632	\$26,800,456	\$2,377,982	\$2,173,780	\$610,652	\$25,492	\$17,528	\$0	\$466	\$727	\$1,148,826	\$529,413
Other	144	Taxes Other Than Income Excl. Other	\$1,802,341	\$1,323,358		\$108,387	\$30,355	\$1,247	\$874	\$0	\$23	\$33	\$57,170	
Total Taxes, Other			\$42,270,917	\$31,037,180	\$2,849,733	\$2,542,036	\$711,916	\$29,257	\$20,509	\$0	\$549	\$785	\$1,340,833	\$609,989
Adjustments to Pre-Tax Income:														
Interest on Long-Term Debt	102	Rate Base Less Working Capital	\$30,682,964	\$22,780,026	\$1,947,607	\$1,781,613	\$503,049	\$20,852	\$13,932	(\$79)	\$146	\$659	\$970,145	\$438,319
Other Total Adjustments to Pre-Tax Income			\$0 \$30.682.964	\$22,780,026	\$1.047.607	\$1.791.612	\$503.049	\$20.952	\$13.932	(\$70)	\$146	\$659	\$970,145	\$438.319
Total Adjustments to Pre-Tax Income			\$30,682,964	\$22,780,020	\$1,947,007	\$1,781,013	\$505,049	\$20,852	\$13,932	(\$79)	\$140	\$029	\$970,145	\$438,315
Income Taxes:														
State Income Taxes			\$0											
Federal Income Taxes	72	Income Before Taxes	(\$6,787,988)			(\$391,345)				\$7	(\$6,856)	(\$56)		(\$174,696
Total Income Taxes			(\$6,787,988)	(\$3,657,637)	(\$660,176)	(\$391,345)	(\$148,557)	(\$52,278)	(\$19,255)	\$7	(\$6,856)	(\$56)	(\$473,706)	(\$174,696
Adjustments to After-Tax Income:														
Amortization	72	Income Before Taxes	\$5,056,648	\$2,724,722	\$491,792	\$291,528	\$110,666	\$38,944	\$14,344	(\$5)	\$5,107	\$41	\$352,883	\$130,138
Other	72	Income Before Taxes	(\$27,186)	(\$14,649)	(\$2,644)	(\$1,567)	(\$595)	(\$209)	(\$77)	\$0	(\$27)	(\$0)	(\$1,897)	(\$700

				(Expenses)										
				CNG	CNG					Large Vol					
	TAI	TAI								Transport					
Acet.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
General Plant:															
389 Land & Land rights			\$0												
390 Structures	116 F	PST&D Plant	\$810,517	\$610	\$234	\$2,799	\$3,935	\$5,843	\$5,703	\$18,571	\$719	\$2,219	\$2,347	\$15,021	\$1,27
390.1 Leasehold Improvements (1)			\$0												
391.1 Office furniture and equipment	143 L	Labor Excl. A&G	\$309,302	\$265	\$84	\$1,167	\$1,660	\$2,515	\$2,476	\$8,146	\$253	\$837	\$841	\$6,033	\$259
391.2 Computers and other electronic equipment	143 L	Labor Excl. A&G	\$754,413	\$646	\$206	\$2,845	\$4,049	\$6,135	\$6,040	\$19,869	\$618	\$2,042	\$2,052	\$14,716	\$632
392 Transportation equipment	143 L	Labor Excl. A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
393 Stores equipment	116 F	PST&D Plant	\$7,602	\$6	\$2	\$26	\$37	\$55	\$53	\$174	\$7	\$21	\$22	\$141	\$1
394 Tools, shop and garage equipment	116 F	PST&D Plant	\$1,499,079	\$1,128	\$432	\$5,177	\$7,278	\$10,806	\$10,548	\$34,348	\$1,330	\$4,105	\$4,342	\$27,782	\$2,34
395 Laboratory equipment	116 F	PST&D Plant	\$16,736	\$13	\$5	\$58	\$81	\$121	\$118	\$383	\$15	\$46	\$48	\$310	\$20
396 Power operated equipment	116 F	PST&D Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397 Communications equipment	143 L	Labor Excl. A&G	\$379,524	\$325	\$103	\$1,431	\$2,037	\$3,087	\$3,038	\$9,995	\$311	\$1,027	\$1,032	\$7,403	\$31
398 Miscellaneous equipment	116 F	PST&D Plant	\$17,152	\$13	\$5	\$59	\$83	\$124	\$121	\$393	\$15	\$47	\$50	\$318	\$2
Total General Plant			\$3,794,325	\$3,006	\$1,071	\$13,562	\$19,159	\$28,685	\$28,098	\$91,879	\$3,268	\$10,343	\$10,735	\$71,723	\$4,894
Corporate Allocated			\$0												
TOTAL DEPRECIATION EXPENSE			\$88,289,199	\$61,804	\$21,802	\$290,995	\$405,161	\$594.871	\$577 907	\$1.871.765	\$68.430	\$211.564	\$219.615	\$1,439,022	\$100.890
TOTAL DEI RECIATION EAI ENSE			\$66,269,199	\$01,004	\$21,002	\$270,775	3405,101	\$574,871	\$577,907	\$1,871,705	\$00,450	\$211,504	\$217,015	\$1,457,022	\$100,870
Amortization Expense:															
Intangible Plant			\$0												
Distribution Plant			\$0												
General Plant			\$0												
Acquisition Premium		PST&D Plant	\$21,658	\$16	\$6	\$75	\$105	\$156	\$152	\$496	\$19	\$59	\$63	\$401	\$34
Regulatory Debit		Monthly CP Demand - Total Customers	(\$2,616,452)	(\$4,738)	(\$1,260)			(\$46,281)		(\$147,982)					· · · ·
Corporate Allocated	116 P	PST&D Plant	\$7,908,162	\$5,951	\$2,279	\$27,309	\$38,394	\$57,007	\$55,647	\$181,196	\$7,016	\$21,653	\$22,904	\$146,558	\$12,394
Total Amortization Expense			\$5,313,368	\$1,229	\$1,025	\$23,942	\$8,281	\$10,882	\$10,152	\$33,710	\$3,285	\$10,097	\$10,591	\$92,044	(\$14,126
TOTAL DEP. AND AMORT. EXPENSE			\$93,602,567	\$63,034	\$22,827	\$314,937	\$413,443	\$605,753	\$588,059	\$1,905,475	\$71,714	\$221,661	\$230,205	\$1,531,066	\$86,764
Taxes Other Than Income															
Payroll	143 L	Labor Excl. A&G	\$4,114,944	\$3,526	\$1,121	\$15,519	\$22,083	\$33,465	\$32,944	\$108,374	\$3,370	\$11,136	\$11,194	\$80,267	\$3,447
Real Estate and Personal Property	108 0	Gross Plant	\$36,353,632	\$27,524	\$10,451	\$126,044	\$177,307	\$263,526	\$257,344	\$838,385	\$32,145	\$99,488	\$105,009	\$675,267	\$55,819
Other	144 T	Taxes Other Than Income Excl. Other	\$1,802,341	\$1,383	\$515	\$6,305	\$8,880	\$13,227	\$12,928	\$42,166	\$1,582	\$4,927	\$5,175	\$33,649	\$2,640
Total Taxes, Other			\$42,270,917	\$32,433	\$12,088	\$147,868	\$208,270	\$310,218	\$303,216	\$988,925	\$37,097	\$115,551	\$121,378	\$789,183	\$61,906
Adjustments to Pre-Tax Income:															
Interest on Long-Term Debt	102 F	Rate Base Less Working Capital	\$30,682,964	\$23,084	\$8,578	\$103,587	\$149,681	\$222,387	\$217,037	\$704,687	\$26,318	\$82,311	\$86,539	\$559,095	\$43,392
Other		<u> </u>	\$0												-
Total Adjustments to Pre-Tax Income			\$30,682,964	\$23,084	\$8,578	\$103,587	\$149,681	\$222,387	\$217,037	\$704,687	\$26,318	\$82,311	\$86,539	\$559,095	\$43,392
Income Taxes:															
State Income Taxes			\$0												
Federal Income Taxes	72 I	ncome Before Taxes	(\$6,787,988)			(\$152,031)	(\$966)	\$15,114	<u> </u>	(\$399,339)	<u> </u>		<u> </u>	(\$377,646)	<u> </u>
Total Income Taxes			(\$6,787,988)	(\$16,454)	(\$1,441)	(\$152,031)	(\$966)	\$15,114	(\$41,600)	(\$399,339)	(\$10,840)	\$3,308	(\$83,677)	(\$377,646)	(\$137,862
Adjustments to After-Tax Income:															
Amortization	72 II	ncome Before Taxes	\$5,056,648	\$12,257	\$1,073	\$113,254	\$720	(\$11,259)	\$30,989	\$297,484	\$8,075	(\$2,464)	\$62,334	\$281,324	\$102,699
Other		income Before Taxes	(\$27,186)	(\$66)	(\$6)	(\$609)		\$61	(\$167)		(\$43)	\$13	(\$335)		. ,
			(\$27,100)	(\$50)	(50)	(\$00)	(04)	φ01	(0107)	(\$1,277)	(\$15)	<i>415</i>	(\$555)	(\$1,512)	(\$552
Total Adjustments to After-Tax Income			\$5,029,462	\$12,191	\$1,067	\$112,645	\$716	(\$11,199)	\$30,823	\$295,885	\$8,032	(\$2,451)	\$61,999	\$279,812	\$102,147

(Revenue)

					Genera	l Service		Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
t.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Rate Schedule Revenue:														
Sales Service Revenues			\$276,573,814	\$229,907,718	\$23,086,960	\$17,801,599	\$5,031,942	\$472,336	\$233,608	\$0	\$37,156	\$2,495	\$0	\$0
Gas Purchased			\$0											
Transport Service Revenues			\$40,045,712	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,685,188	\$4,461,244
EFM Revenues			\$188,988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,650	\$14,392
Adjustments:														
NTB - Sales			\$1,683	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,680	\$0	\$0
NTB - Transport	-		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous Rate Schedule	Revenues		\$0											
Total Rate Schedule Revenue			\$316,810,197	\$229,907,721	\$23,086,960	\$17,801,599	\$5,031,942	\$472,336	\$233,608	\$0	\$37,156	\$4,175	\$10,726,838	\$4,475,636
Other Revenue:														
Other Sales to Public Authori	tie 146	Rate Base	\$1,411,912	\$1,050,209	\$90,977	\$84,468	\$24,226	\$944	\$624	(\$3)	\$31	\$31	\$42,799	\$19,318
Forfeited Discounts	29	Services Cost	\$951,694	\$866,779	\$54,227	\$18,039	\$1,082	\$1,099	\$255	\$0	\$15	\$15	\$5,928	\$2,184
Miscellaneous Service	20	MCF - Total	\$2,897,797	\$1,454,619	\$154,327	\$216,192	\$85,861	\$747	\$3,150	\$0	\$881	\$68	\$196,843	\$65,083
Interruptible Transportation	146	Rate Base	\$735,620	\$547,169	\$47,400	\$44,009	\$12,622	\$492	\$325	(\$2)	\$16	\$16	\$22,299	\$10,065
Transportation of Gas of Othe		Rate Base	\$13,397,475	\$9,965,314	\$863,271	\$801,507	\$229,882	\$8,960	\$5,922	(\$32)	\$291	\$291	\$406,115	\$183,309
Natural Gas Processed by Oth	er 20	MCF - Total	\$2,227	\$1,118	\$119	\$166	\$66	\$1	\$2	\$0	\$1	\$0	\$151	\$50
Rent	20	MCF - Total	\$102,558	\$51,481	\$5,462	\$7,651	\$3,039	\$26	\$111	\$0	\$31	\$2	\$6,967	\$2,303
Other Gas Revenue	20	MCF - Total	\$129,419	\$64,965	\$6,892	\$9,655	\$3,835	\$33	\$141	\$0	\$39	\$3	\$8,791	\$2,907
Total Non-Rate Revenue			\$19,628,702	\$14,001,654	\$1,222,675	\$1,181,688	\$360,614	\$12,302	\$10,531	(\$37)	\$1,304	\$425	\$689,892	\$285,220
TOTAL REVENUE			\$336,438,899	\$243,909,376	\$24,309,635	\$18,983,287	\$5,392,556	\$484,638	\$244,139	(\$37)	\$38,460	\$4,600	\$11,416,730	\$4,760,855
Total Gas Service Revenue			\$277,987,409	\$230,957,930	\$23,177,937	\$17,886,067	\$5,056,168	\$473,280	\$234,232	(\$3)	\$37,186	\$4,206	\$42,799	\$19,318
Total Other Operating Reven	ıe		\$58,451,489	\$12,951,446	\$1,131,698	\$1,097,220	\$336,388	\$11,358	\$9,907	(\$34)		\$394	\$11,373,931	\$4,741,537
Operating Revenue			\$336.438.899	\$243,909,376	\$24,309,635	\$18,983,287	\$5,392,556	\$484,638	\$244,139	(\$37)	\$38,460		\$11,416,730	

(Revenue)

Acct.		TAI Alloc #	TAI Alloc Name	Total	CNG Transport CNGk	CNG Transport CNGt	Irrigation Transport GIT	Transport	Transport	Transport	Large Vol Transport LVTk-T4	Transport	Transport	Transport	8	
	Rate Schedule Revenue:															
	Sales Service Revenues			\$276,573,814	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Gas Purchased			\$0												
	Transport Service Revenues			\$40,045,712	\$277,180	4 · -)-	\$1,712,667			\$2,060,533		\$265,526	*)-	\$1,114,986	* -)	\$947,058
	EFM Revenues			\$188,988	\$2,540	\$374	\$0	\$24,348	\$29,348	\$18,467	\$22,360	\$5,369	\$6,575	\$6,675	\$8,339	\$8,552
	Adjustments:															
	NTB - Sales			\$1,683	\$0	\$0	\$0	\$0	\$0	• ·	\$0	\$0	\$0	\$0	\$0	\$0
	NTB - Transport			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Miscellaneous Rate Schedule Rev	venues		\$0												
	Total Rate Schedule Revenue			\$316,810,197	\$279,720	\$76,314	\$1,712,667	\$1,300,852	\$1,845,517	\$2,079,000	\$8,065,352	\$270,895	\$668,200	\$1,121,661	\$6,656,436	\$955,610
	Other Revenue:															
	Other Sales to Public Authorities	146	Rate Base	\$1,411,912	\$1,019	\$378	\$4,577	\$6,607	\$9,818	\$9,583	\$31,121	\$1,160	\$3,630	\$3,815	\$24,672	\$1,906
	Forfeited Discounts	29	Services Cost	\$951,694	\$17	\$5	\$726	\$341	\$246	\$168	\$203	\$55	\$58	\$70	\$114	\$67
	Miscellaneous Service	20	MCF - Total	\$2,897,797	\$11,256	\$2,627	\$29,246	\$29,710	\$55,136	\$68,331	\$293,098	\$4,357	\$13,682	\$24,223	\$162,941	\$25,420
	Interruptible Transportation	146	Rate Base	\$735,620	\$531	\$197	\$2,385	\$3,442	\$5,115	\$4,993	\$16,215	\$605	\$1,891	\$1,988	\$12,854	\$993
	Transportation of Gas of Others	146	Rate Base	\$13,397,475	\$9,673	\$3,589	\$43,430	\$62,691	\$93,163	\$90,933	\$295,308	\$11,009	\$34,446	\$36,200	\$234,112	\$18,090
	Natural Gas Processed by Other	20	MCF - Total	\$2,227	\$9	\$2	\$22	\$23	\$42	\$53	\$225	\$3	\$11	\$19	\$125	\$20
	Rent	20	MCF - Total	\$102,558	\$398	\$93	\$1,035	\$1,052	\$1,951	\$2,418	\$10,373	\$154	\$484	\$857	\$5,767	\$900
	Other Gas Revenue	20	MCF - Total	\$129,419	\$503	\$117	\$1,306	\$1,327	\$2,462	\$3,052	\$13,090	\$195	\$611	\$1,082	\$7,277	\$1,135
	Total Non-Rate Revenue			\$19,628,702	\$23,406	\$7,009	\$82,727	\$105,193	\$167,935	\$179,531	\$659,633	\$17,537	\$54,813	\$68,254	\$447,863	\$48,531
	TOTAL REVENUE			\$336,438,899	\$303,126	\$83,323	\$1,795,395	\$1,406,045	\$2,013,452	\$2,258,532	\$8,724,985	\$288,432	\$723,013	\$1,189,915	\$7,104,299	\$1,004,142
	Total Gas Service Revenue			\$277,987,409	\$1,019	\$378	\$4,577	\$6,607	\$9,818	\$9,583	\$31,121	\$1,160	\$3,630	\$3,815	\$24,672	\$1,906
	Total Other Operating Revenue			\$58,451,489	\$302,107	\$82,945	\$1,790,818	\$1,399,438	\$2,003,634	\$2,248,948	\$8,693,864	\$287,272	\$719,383	\$1,186,100	\$7,079,627	\$1,002,235
	Operating Revenue			\$336,438,899	\$303,126				\$2,013,452			\$288,432				\$1,004,142

					General			Small	0	Kansas Gas			Small	Small
Acct.	TAI Alloc #	TAI Alloc Name	Total	Residential RS	Small GSS	Large GSL	Trans. Eligible GSTE	Generator SGS	Sales GIS	Supply KGSSD	Resale SSRk	Resale SSR-BHk	Transport STk	Transpor STt
Total Production & Gathering			\$0											
Other Gas Supply Expenses: 800 Wellhead Purchases														
801 Field Line Purchases			\$0											
803 Transmission Line Purchases			\$0											
804 City Gate Purchases			\$0											
805 Other Gas Purchases			\$0											
806 Exchange Gas			\$0											
807 Purchased Gas Expenses			\$0											
808.1 Storage Gas Withdrawal			\$0											
810 Company Used Gas														
813 Other Gas Supply Expenses	137	Peak&Avg CP sales customers	\$1,001,405	\$762,404	\$84,874	\$111,203	\$41,243	\$371	\$820	\$0	\$454	\$36	\$0	\$
Total Other Gas Supply Expenses			\$1,001,405	\$762,404	\$84,874	\$111,203	\$41,243	\$371	\$820	\$0	\$454	\$36	\$0	\$0
Total Underground Storage Expense			\$0											
Transmission:														
Operation														
850 Op., Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$9,151	\$6,500	\$712	\$902	\$274	\$0	\$1	\$0	\$0	\$0	\$0	\$255
851 System Control & Load Dispatching	12	Peak Day Demand for Transmission Allocation	\$123,154	\$87,485	\$9,580	\$12,135	\$3,692	\$0	\$18	\$0	\$0	\$0	\$0	\$3,43
852 Communication Systems Expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
853 Compressor Station Labor Expense	12	Peak Day Demand for Transmission Allocation	\$654,943	\$465,251	\$50,950	\$64,536	\$19,636	\$0	\$93	\$0	\$0	\$0	\$0	\$18,27
854 Compressor Station Fuel Gas	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
856 Mains Expense	12	Peak Day Demand for Transmission Allocation	\$480,170	\$341,098	\$37,354	\$47,315	\$14,396	\$0	\$68	\$0	\$0	\$0	\$0	\$13,400
857 Meas. & Regul. Station Expenses	12	Peak Day Demand for Transmission Allocation	\$1,579,957	\$1,122,352	\$122,909	\$155,684	\$47,370	\$0	\$225	\$0	\$0	\$0	\$0	\$44,09
858 Trans. and Comp. of Gas by Others	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
859 Other Expenses 860 Rents	12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$375,419 \$0	\$266,686 \$0	\$29,205 \$0	\$36,993 \$0	\$11,256 \$0	\$0 \$0	\$53 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$10,47 \$10
Maintenance	12	Feak Day Demand for Transmission Anocation	\$0	\$0	\$0	\$0	\$0	20	\$0	\$0	\$0	20	20	20
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$169,510	\$120,414	\$13,187	\$16,703	\$5,082	\$0	\$24	\$0	\$0	\$0	\$0	\$4,73
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$77,663	\$55,170	\$6,042	\$7,653	\$2,328	\$0 \$0	\$11	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,16
863 Mains	12	Peak Day Demand for Transmission Allocation	\$177	\$126	\$0,042 \$14	\$17	\$2,528	\$0 \$0	\$0	30 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,10
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$111,427	\$79,155	\$8,668	\$10,980	\$3,341	\$0 \$0	\$16	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$3,11
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$189,212	\$134,410	\$14,719	\$18,644	\$5,673	\$0 \$0	\$27	\$0	\$0 \$0	\$0	\$0	\$5,28
866 Communication Equipment Maintenance	12	Peak Day Demand for Transmission Allocation	\$10,212	\$10 1, 110	\$0	\$10,011	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0,20
867 Other Equipment Maintenance		Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission			\$3,770,783	\$2,678,648	\$293,338	\$371,562	\$113,054	\$0	\$536	\$0	\$0	\$0	\$0	\$105,233
Operation	1.4.1	D' + OIMO	****		622 FC -	#22 // -		o 45 -	** • • -		<i>a</i> -			
870 Supervision & Eng.	141	Dist. O&M Ops	\$532,023	\$414,598	\$33,704	\$23,415	\$6,184	\$437	\$247	\$0 ©0	\$5 ©0	\$6 \$0	\$15,244	\$5,203
871 Load Dispatching	16 139	NCP Demand - Retail Customers	\$1,573,598	\$880,874 \$565,768	\$101,861	\$126,475	\$44,070 \$12,007	\$441 \$521	\$2,211	\$0 \$0	\$0 \$6	\$0 \$5	\$102,554	\$34,893
874 Mains & Services Expense	139	Dist. Mains & Services Plant Avg. Dist CP & NCP	\$782,216	\$565,768	\$48,670 \$672.010	\$42,480	\$12,907 \$201,562	\$521	\$422 \$7.656	\$0 \$0	\$6 \$0	\$5 \$0	\$30,889	\$10,532
875 Meas. & Reg Station Expense - Gen 876 Meas. & Reg Station Expense - Ind	147 6	Avg. Dist CP & NCP Direct to GS Customers	\$10,150,799 \$1,547,539	\$5,827,841	\$673,910 \$1,153,480	\$836,752 \$373,287	\$291,563 \$20,771	\$2,814 \$0	\$7,656 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$669,461 \$0	\$226,88 \$
876 Meas. & Reg Station Expense - Ind 877 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$1,547,539 \$145,509	\$0 \$77,946	\$1,155,480 \$8,695	\$373,287 \$11,360	\$20,771 \$4,200	\$0 \$39	\$0 \$184	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$9,706	\$ \$3,25
877 Meas. & Reg Station Expense - City Gate 878 Meter & House Regulator Expense	33	Meter Installations	\$145,509 \$147,083	\$77,946 \$134,393	\$8,695 \$8,374	\$11,360 \$2,692	\$4,200	\$39 \$169	\$184	\$0 \$0	\$0 \$2	\$0 \$2	\$9,706 \$755	\$3,25
878 Meter & House Regulator Expense 879 Customer Installations Expense	33	Meter Installations	\$147,083	\$134,393 \$9,197,474	\$8,374 \$573,063	\$2,692 \$184,232	\$141 \$9,667	\$109	\$39 \$2,663	\$0 \$0	\$2 \$139	\$2 \$154	\$755 \$51,692	\$20
677 Customer mistanations Expense	55	meter mounations	910,000,900	07,17/,4/4	9010,000	J104,232	\$7,00/	911,091	\$2,005	30	9159	0104	331.092	\$10,23
880 Other Expenses	82	Distribution Plant	\$2,567,311	\$1,907,826	\$160,058	\$136,819	\$37,532	\$2,106	\$1,375	\$0	\$37	\$62	\$94,205	\$32,008

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				CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesale
	TAI	TAI		Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
Acct.	Alloc #	Alloc Name	Total	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
Total Production & Gathering			\$0												
Other Gas Supply Expenses:															
800 Wellhead Purchases															
801 Field Line Purchases			\$0												
803 Transmission Line Purchases			\$0												
804 City Gate Purchases			\$0												
805 Other Gas Purchases			\$0												
806 Exchange Gas			\$0												
807 Purchased Gas Expenses			\$0												
808.1 Storage Gas Withdrawal			\$0												
810 Company Used Gas															
813 Other Gas Supply Expenses	137	Peak&Avg CP sales customers	\$1,001,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Gas Supply Expenses			\$1,001,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Underground Storage Expense			\$0												
Transmission:															
Operation															
850 Op., Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$9,151	\$0	\$6	\$17	\$0	\$0	\$0	\$0	\$18	\$46	\$62	\$259	\$98
851 System Control & Load Dispatching	12	Peak Day Demand for Transmission Allocation	\$123,154	\$0	\$82	\$225	\$0	\$0	\$0	\$0	\$243	\$620	\$832	\$3,481	\$1,323
852 Communication Systems Expense	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
853 Compressor Station Labor Expense	12	Peak Day Demand for Transmission Allocation	\$654,943	\$0	\$438	\$1,196	\$0	\$0	\$0	\$0	\$1,292	\$3,298	\$4,426	\$18,511	\$7,038
854 Compressor Station Fuel Gas	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
856 Mains Expense	12	Peak Day Demand for Transmission Allocation	\$480,170	\$0	\$321	\$877	\$0	\$0	\$0	\$0	\$947	\$2,418	\$3,245	\$13,571	\$5,160
857 Meas. & Regul. Station Expenses	12	Peak Day Demand for Transmission Allocation	\$1,579,957	\$0	\$1,056	\$2,884	\$0	\$0	\$0	\$0	\$3,117	\$7,956	\$10,677	\$44,655	\$16,979
858 Trans. and Comp. of Gas by Others	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
859 Other Expenses	12	Peak Day Demand for Transmission Allocation	\$375,419	\$0	\$251	\$685	\$0	\$0	\$0	\$0	\$741	\$1,891	\$2,537	\$10,611	\$4,034
860 Rents	12	Peak Day Demand for Transmission Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance															
861 Maint. Sup., & Eng.	12	Peak Day Demand for Transmission Allocation	\$169,510	\$0	\$113	\$309	\$0	\$0	\$0	\$0	\$334	\$854	\$1,145	\$4,791	\$1,822
862 Structures and Improvements	12	Peak Day Demand for Transmission Allocation	\$77,663	\$0	\$52	\$142	\$0	\$0	\$0	\$0	\$153	\$391	\$525	\$2,195	\$835
863 Mains	12	Peak Day Demand for Transmission Allocation	\$177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$5	\$2
864 Compressor Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$111,427	\$0	\$74	\$203	\$0	\$0	\$0	\$0	\$220	\$561	\$753	\$3,149	\$1,197
865 Meas. & Regul. Station Equip Maint	12	Peak Day Demand for Transmission Allocation	\$189,212	\$0	\$126	\$345	\$0 ©0	\$0	\$0	\$0	\$373	\$953	\$1,279	\$5,348	\$2,033
866 Communication Equipment Maintenance 867 Other Equipment Maintenance	12 12	Peak Day Demand for Transmission Allocation Peak Day Demand for Transmission Allocation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total Transmission	12	reak Day Demand for Transmission Allocation	\$3,770,783	<u> </u>	\$2,520	\$6,884	\$0	<u> </u>		<u> </u>	\$7,440	\$18,989	\$25,482	\$106,575	\$40,522
			\$5,110,105	\$ 0	\$2,520	\$0,004	<i>\$</i> 0	\$ 0	40	\$ 0	\$7,110	\$10,505	\$25,462	\$100,575	\$10,522
Operation															
870 Supervision & Eng.	141	Dist. O&M Ops	\$532,023	\$376	\$97	\$1,667	\$2,396	\$3,591	\$3,521	\$11,520	\$300	\$1,021	\$973	\$7,496	\$21
871 Load Dispatching	16	NCP Demand - Retail Customers	\$1,573,598	\$2,869	\$728	\$19,087	\$17,472	\$26,759	\$26,393	\$88,241	\$2,169	\$8,525	\$7,313	\$80,665	\$0
874 Mains & Services Expense	139	Dist. Mains & Services Plant	\$782,216	\$802	\$209	\$3,196	\$5,085	\$7,688	\$7,555	\$24,738	\$636	\$2,178	\$2,079	\$15,827	\$24
875 Meas. & Reg Station Expense - Gen	147	Avg. Dist CP & NCP	\$10,150,799	\$18,543	\$4,819	\$68,309	\$115,592	\$177,037	\$174,613	\$574,716	\$14,347	\$50,266	\$47,847	\$367,830	\$0
876 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$1,547,539	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
877 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$145,509	\$404	\$97	\$1,637	\$1,566	\$2,619	\$2,904	\$11,193	\$210	\$745	\$926	\$7,821	\$0
878 Meter & House Regulator Expense	33	Meter Installations	\$147,083	\$2	\$0	\$112	\$36	\$25	\$16	\$20	\$5	\$6	\$6	\$11	\$7
879 Customer Installations Expense	33	Meter Installations	\$10,065,958	\$154	\$31	\$7,681	\$2,432	\$1,739	\$1,108	\$1,385	\$354	\$416	\$431	\$785	\$508
880 Other Expenses	82	Distribution Plant	\$2,567,311	\$2,247	\$581	\$9,549	\$14,497	\$21,525	\$21,012	\$68,418	\$1,825	\$6,073	\$5,826	\$43,536	\$192
881 Rents	82	Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

						I Service		Small	Irrigation		Sales for	Sales for	Small	Small
	TAI	TAI		Residential	Small	Large	Trans. Eligible			Supply	Resale	Resale	Transport	
Acct.	Alloc #	Alloc Name	Total	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
Maintenance														
885 Supervision & Eng.		Dist O&M Maint	\$1,546,607	\$957,377	\$103,816	\$114,400	\$38,370	\$617	\$1,068	\$0	\$3	\$3	\$88,717	\$30,097
886 Structure & Improv.	147	Avg. Dist CP & NCP	\$428,778	\$246,173	\$28,467	\$35,345	\$12,316	\$119	\$323	\$0	\$0	\$0	\$28,279	\$9,584
887 Mains	147 147	Avg. Dist CP & NCP	\$6,328,357	\$3,633,276	\$420,139	\$521,660	\$181,770	\$1,754	\$4,773	\$0 \$0	\$0 \$0	\$0 \$0	\$417,365	\$141,446
889 Meas. & Reg Station Expense - Gen		Avg. Dist CP & NCP Direct to GS Customers	\$1,012,996	\$581,588	\$67,253	\$83,503	\$29,096	\$281	\$764	\$0 \$0			\$66,809 \$0	\$22,642
890 Meas. & Reg Station Expense - Ind	6 140		\$8,651	\$0	\$6,448 \$6,953	\$2,087	\$116 \$3,359	\$0 \$32	\$0 \$147	\$0 \$0	\$0 \$0	\$0 \$0		\$(\$2.00
891 Meas. & Reg Station Expense - City Gate 892 Services	29	Peak & Avg NCP Retail Services Cost	\$116,364 \$1,004,892	\$62,333 \$915,230	\$6,953 \$57,258	\$9,085 \$19,048	\$3,359 \$1,143	\$32 \$1,160	\$147 \$269	\$0 \$0	\$0 \$16	\$0 \$15	\$7,762 \$6,259	\$2,606 \$2,306
892 Services 893 Meters & House Regulators	33	Meter Installations	\$1,004,892 \$288,481	\$915,230 \$263,591	\$57,258	\$19,048	\$1,143	\$1,160	\$269 \$76	\$0 \$0	\$16 \$4	\$15 \$4	\$6,239 \$1,481	\$2,300
e	142	Dist O&M Maint	\$288,481 \$45,962	\$263,591 \$28,451	\$10,423	\$3,280	\$2/7 \$1,140	\$352 \$18	\$76	\$0 \$0	\$4 \$0	\$4 \$0	\$1,481 \$2,636	\$523 \$894
894 Maintenance of Other Equipment Total Distribution	142	Dist Owini Malint	, . ,	\$28,451	1 -)		\$694,623	\$22,433	\$22,251	<u>\$0</u> \$0	\$212		\$2,030	\$541,399
Total Distribution			\$38,293,125	\$25,694,759	\$3,4/1,03/	\$2,551,520	\$094,023	\$22,433	\$22,251	20	\$212	\$232	\$1,595,815	\$541,595
Customer Accounts:														
Operation														
901 Supervision	3	Total Customers	\$1,092,777	\$998,168	\$62,452	\$20,211	\$1,125	\$1,256	\$300	\$0	\$10	\$0	\$5,528	\$1,967
902 Meter Reading Expenses	3	Total Customers	\$4,061,097	\$3,709,502	\$232,090	\$75,109	\$4,179	\$4,668	\$1,116	\$0	\$35	\$0	\$20,546	\$7,311
903 Customer Records and Collection Exp.	3	Total Customers	\$77,731	\$71,002	\$4,442	\$1,438	\$80	\$89	\$21	\$0	\$1	\$0	\$393	\$140
904 Uncollectible Accounts	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$927,464	\$847,167	\$53,004	\$17,153	\$954	\$1,066	\$255	\$0	\$8	\$0	\$4,692	\$1,670
Total Customer Accounts			\$6,159,068	\$5,625,839	\$351,989	\$113,910	\$6,338	\$7,080	\$1,692	\$0	\$54	\$0	\$31,159	\$11,089
Customer Service and Information:														
Operation														
907 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$1,296	\$1,184	\$74	\$24	\$1	\$1	\$0	\$0	\$0	\$0	\$7	\$2
909 Information and Instructional Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
Total Customer Service and Information			\$1,296	\$1,184	\$74	\$24	\$1	\$1	\$0	\$0	\$0	\$0	\$7	\$2
Sales:														
Operation														
911 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 Demonstration & Selling Expenses	3	Total Customers	\$432,183	\$394,766	\$24,699	\$7,993	\$445	\$497	\$119	\$0	\$4	\$0	\$2,186	\$778
913 Advertising Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 Miscellaneous Sales Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
Total Sales			\$432,183	\$394,766	\$24,699	\$7,993	\$445	\$497	\$119	\$0	\$4	\$0	\$2,186	\$778
Administrative & General:														
Operation														
920 Salaries	143	Labor Excl. A&G	\$7,808,119	\$5,528,119	\$664,589	\$493,101	\$134,550	\$4,777	\$3,997	\$0	\$114	\$45	\$255,853	\$103,542
Maintenance														
932 Maintenance of General Plant			\$0											
Total A&G			\$7,808,119	\$5,528,119	\$664,589	\$493,101	\$134,550	\$4,777	\$3,997	\$0	\$114	\$45	\$255,853	\$103,542
Other Utility Plant Related Payroll			\$0											

				CNC	CNC	T	I	I	I	I	I	I	I	T	W/h a la sa la
	T 4 I	TAT		CNG	CNG	0	0	0	0	0	0	0	0	Large Vol	
Acct.	TAI Alloc #	TAI Alloc Name	Total	Transport CNGk	CNGt	I ransport GIT				1 ransport LVTk-T4					Transport WTt
Att.	Anoc #	Anocivanic	Totai	CNOK	Chu	011	LVIR-II	LVIR-12	LVIR-15	LVIR-14	Lvn-m	LVII-12	LVII-15	LV11-14	
Maintenance															
885 Supervision & Eng.	142	Dist O&M Maint	\$1,546,607	\$2,444	\$634	\$9,176	\$15,150	\$23,175	\$22,888	\$75,491	\$1,885	\$6,578	\$6,295	\$48,406	\$14
886 Structure & Improv.	147	Avg. Dist CP & NCP	\$428,778	\$783	\$204	\$2,885	\$4,883	\$7,478	\$7,376	\$24,276	\$606	\$2,123	\$2,021	\$15,537	\$0
887 Mains	147	Avg. Dist CP & NCP	\$6,328,357	\$11,560	\$3,004	\$42,586	\$72,064	\$110,371	\$108,860	\$358,298	\$8,945	\$31,338	\$29,830	\$229,318	\$0
889 Meas. & Reg Station Expense - Gen	147	Avg. Dist CP & NCP	\$1,012,996	\$1,850	\$481	\$6,817	\$11,535	\$17,667	\$17,426	\$57,354	\$1,432	\$5,016	\$4,775	\$36,708	\$0
890 Meas. & Reg Station Expense - Ind	6	Direct to GS Customers	\$8,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
891 Meas. & Reg Station Expense - City Gate	140	Peak & Avg NCP Retail	\$116,364	\$323	\$78	\$1,309	\$1,252	\$2,095	\$2,322	\$8,951	\$168	\$596	\$741	\$6,254	\$0
892 Services	29	Services Cost	\$1,004,892	\$18	\$5	\$767	\$360	\$260	\$177	\$214	\$58	\$61	\$74	\$121	\$71
893 Meters & House Regulators	33	Meter Installations	\$288,481	\$4	\$1	\$220	\$70	\$50	\$32	\$40	\$10	\$12	\$12	\$22	\$15
894 Maintenance of Other Equipment	142	Dist O&M Maint	\$45,962	\$73	\$19	\$273	\$450	\$689	\$680	\$2,243	\$56	\$195	\$187	\$1,439	\$0
Total Distribution			\$38,293,125	\$42,452	\$10,989	\$175,272	\$264,839	\$402,770	\$396,883	\$1,307,099	\$33,005	\$115,150	\$109,336	\$861,777	\$853
Customer Accounts:															
Operation															
901 Supervision	3	Total Customers	\$1,092,777	\$16	\$3	\$850	\$273	\$179	\$112	\$120	\$38	\$41	\$45	\$46	\$37
902 Meter Reading Expenses	3	Total Customers	\$4,061,097	\$60	\$12	\$3,159	\$1,014	\$665	\$415	\$446	\$140	\$151	\$166	\$173	\$139
903 Customer Records and Collection Exp.	3	Total Customers	\$77,731	\$1	\$0	\$60	\$19	\$13	\$8	\$9	\$3	\$3	\$3	\$3	\$3
904 Uncollectible Accounts	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 Miscellaneous Customer Accounts Exp.	3	Total Customers	\$927,464	\$14	\$3	\$721	\$232	\$152	\$95	\$102	\$32	\$35	\$38	\$39	\$32
Total Customer Accounts			\$6,159,068	\$92	\$18	\$4,790	\$1,538	\$1,008	\$630	\$677	\$212	\$229	\$251	\$262	\$211
Customer Service and Information:															
Operation															
907 Supervision	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 Customer Assistance Expenses	3	Total Customers	\$1,296	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 Information and Instructional Expenses	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 Misc. Customer Service and Information	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service and Information			\$1,296	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sales:															
Operation	3	Total Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
911 Supervision	3	Total Customers	\$432,183	\$0 \$6	\$0 \$1	\$336	\$108	\$0 \$71	\$0 \$44	\$0 \$47	\$0 \$15		\$18	\$0 \$18	\$15
912 Demonstration & Selling Expenses 913 Advertising Expenses	3	Total Customers	\$432,183	\$0 \$0	\$1 \$0	\$330 \$0	\$108 \$0	\$71	\$44 \$0	\$47 \$0	\$15	\$16 \$0	\$18 \$0	\$18 \$0	\$15 \$0
915 Advertising Expenses 916 Miscellaneous Sales Expenses	3	Total Customers	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total Sales	3	Total Customers	\$432,183	\$6	\$1	\$336	\$108	\$71	\$44	\$47	\$15	\$16	\$18	\$18	\$15
Administrative & General:															
Operation															
920 Salaries	143	Labor Excl. A&G	\$7,808,119	\$6,690	\$2,127	\$29,448	\$41,902	\$63,501	\$62,511	\$205,640	\$6,395	\$21,130	\$21,241	\$152,306	\$6,541
Maintenance				, ,	, .		,				, -		,	, -	,
932 Maintenance of General Plant			\$0												
Total A&G			\$7,808,119	\$6,690	\$2,127	\$29,448	\$41,902	\$63,501	\$62,511	\$205,640	\$6,395	\$21,130	\$21,241	\$152,306	\$6,541
Other Utility Plant Related Payroll			\$0												
TOTAL LABOR EXPENSE			\$57,465,979	\$49,240	\$15,655	\$216,731	\$308,388	\$467,349	\$460,068	\$1,513,463	\$47,067	\$155,515	\$156,328	\$1,120,939	\$48,142

			ribution Avera (Al	location Amou								
			(,	Small	Irrigation	Kansas Gas	Sales for	Sales for	Small	Small
TAI TAI	Total	Residential	Small	Large	Trans. Eligible	Generator	Sales	Supply	Resale	Resale	Transport	Transport
Alloc # Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
1 Sales Customers	641,174	590,667	36,956	11,960	665	743	178	-	6	-	-	-
2 Transport Customers	5,477	-	-	-	-	-	-	-	-	-	3,271	1,164
3 Total Customers	646,651	590,667	36,956	11,960	665	743	178	-	6	-	3,271	1,164
4 Retail Customers	646,624	590,667	36,956	11,960	665	743	178	-	-	-	3,271	1,164
5 Customers for Transmission Allocation	642,217	590,667	36,956	11,960	665	-	178	-	-	-	-	1,164
6 Direct to GS Customers	49,581	-	36,956	11,960	665	-	-	-	-	-	-	-
7 Monthly CP Demand - Sales Customers	12,028,143	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	5,392	441	-	-
8 Monthly CP Demand - Transport Customers	3,734,296	-	-	-	-	-	-	-	· -	-	1,040,791	351,364
9 Monthly CP Demand - Total Customers	15,762,439	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	5,392	441	1,040,791	351,364
10 Monthly CP Demand - Retail Customers	15,596,633	9,178,137	1,061,326	1,317,783	459,176	4,274	1,614	-	· -	-	1,040,791	351,364
11 Monthly CP Demand for Transmission Allocation	13,055,648	9,178,137	1,061,326	1,317,783	459,176		1,614	-	-	-	-	351,364
12 Peak Day Demand for Transmission Allocation	366,403	260,281	28,503	36,104	10,985	-	52	-	-	-	-	10,225
13 NCP Demand - Sales Customers	12,050,050	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	5,554	441	-	-
14 NCP Demand - Transport Customers	4,511,788	-	-	-	-	-	-	-	· -	-	1,068,543	363,56
15 NCP Demand - Total Customers	16,561,838	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	5,554	441	1,068,543	363,56
16 NCP Demand - Retail Customers	16,395,870	9,178,137	1,061,326	1,317,783	459,176	4,597	23,036	-	· -	-	1,068,543	363,56
17 NCP Demand for Transmission Allocation	13,797,545	9,178,137	1,061,326	1,317,783	459,176	-	23,036	-	-	-	-	363,56
18 MCF - Sales Customers	56,672,333	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	26,046	1,997	-	-
19 MCF - Transport Customers	29,047,006	-	-	-	-	-	-	-	· -	-	5,822,775	1,925,209
20 MCF - Total	85,719,338	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	26,046	1,997	5,822,775	1,925,209
21 Winter Volumes - Sales Customers	43,340,519	33,145,267	3,667,196	4,751,989	1,722,805	16,362	15,240	-	20,262	1,399	-	-
22 Winter Volumes - Transport Customers	14,950,226	-	-	-	-	-	-	-	-	-	3,698,874	1,252,218
23 Winter Volumes - Total	58,290,745	33,145,267	3,667,196	4,751,989	1,722,805	16,362	15,240	-	20,262	1,399	3,698,874	1,252,218
24 MCF - Retail Customers	84,939,337	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	· -	-	5,822,775	1,925,209
25 MCF for Transmission Allocation	66,645,231	43,028,890	4,565,121	6,395,158	2,539,849	-	93,190	-	-	-	-	1,925,209
26 MCF Sales for Transmission Allocation	56,622,207	43,028,890	4,565,121	6,395,158	2,539,849	-	93,190	-	-	-	-	-
27 MCF Less Flex	85,719,338	43,028,890	4,565,121	6,395,158	2,539,849	22,082	93,190	-	26,046	1,997	5,822,775	1,925,209
29 Services Cost	\$282,977,672	\$257,729,094	\$16,123,957	\$5,363,814	\$321,872	\$326,695	\$75,882	\$0	\$4,512	\$4,314	\$1,762,559	\$649,42
30 Services Cost - Sales Customers	\$279,950,139	\$257,729,094	\$16,123,957	\$5,363,814	\$321,872	\$326,695	\$75,882		\$4,512	\$4,314	\$0	\$
31 Services Cost - Transport Customers	\$3,027,533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$649,420
32 Meter Cost	\$398,463,517	\$308,991,444	\$28,876,073	\$30,481,460	\$3,534,706		\$311,869		\$33,592		\$15,310,187	\$5,011,97
33 Meter Installations	\$653,899	\$597,481	\$37,227	\$11,968	\$628	\$753	\$173		\$9	\$10	\$3,358	\$1,18
35 Meters - AMR	\$59,562	\$56,124	\$2,642	\$538	\$6	\$90	\$11		\$1	\$0	\$83	\$4
36 Meter Cost - AMR	\$7,358,885	\$6,934,120	\$326,419	\$66,470	\$741	\$11,120	\$1,359		\$124	\$0	\$10,255	\$4,942
37 Regulator Cost	\$460,955,065	\$412,783,444	\$26,337,309	\$11,757,597	\$1,108,823	\$570,197	\$127,471		\$11,552	\$27,620	\$4,987,823	\$1,660,80
38 Number of Regulators	653,899	597,481	37,227	11,968	628	753	173		911,002	10	3,358	1,186

				(Alloc	ation Amount)							
		CNG	CNG	Irrigation	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Large Vol	Wholesa
TAI TAI	Total	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transpor
Alloc # Alloc Name	Company	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
1 Sales Customers	641,174	-	-	-	-	-	-	-	-	-	-	-	-
2 Transport Customers	5,477	10	2	503	162	106	66	71	22	24	26	27	2
3 Total Customers	646,651	10	2	503	162	106	66	71	22	24	26	27	
4 Retail Customers	646,624	10	2	503	162	106	66	71	22	24	26	27	-
5 Customers for Transmission Allocation	642,217	-	2	503	-	-	-	-	22	24	26	27	
6 Direct to GS Customers	49,581	-	-	-	-	-	-	-	-	-	-	-	-
7 Monthly CP Demand - Sales Customers	12,028,143	-	-	-	-	-	-	-	-	-	-	-	-
8 Monthly CP Demand - Transport Customers	3,734,296	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	159,9
9 Monthly CP Demand - Total Customers	15,762,439	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	159,9
10 Monthly CP Demand - Retail Customers	15,596,633	28,545	7,589	20,736	182,043	278,812	274,995	891,498	22,595	69,972	74,556	330,826	
11 Monthly CP Demand for Transmission Allocation	13,055,648	-	7,589	20,736	-	-	-	-	22,595	69,972	74,556	330,826	159,9
12 Peak Day Demand for Transmission Allocation	366,403	-	245	669	-	-	-	-	723	1,845	2,476	10,356	3,9
13 NCP Demand - Sales Customers	12,050,050	-	-	-	-	-	-	-	-	-	-	-	
14 NCP Demand - Transport Customers	4,511,788	29,893	7,589	198,871	182,043	278,812	274,995	919,415	22,595	88,825	76,192	840,481	159,
15 NCP Demand - Total Customers	16,561,838	29,893	7,589	198,871	182,043	278,812	274,995	919,415	22,595		76,192	840,481	159,
16 NCP Demand - Retail Customers	16,395,870	29,893	7,589	198,871	182,043	278,812	274,995	919,415	22,595	88,825	76,192	840,481	
17 NCP Demand for Transmission Allocation	13,797,545	_	7,589	198,871	-	-	-	-	22,595	88,825	76,192	840,481	159,
18 MCF - Sales Customers	56,672,333	-	-	· -	-	-	-	-	· -	-	-	-	· · · · · ·
19 MCF - Transport Customers	29,047,006	332,961	77,710	865,129	878,861	1,630,966	2,021,299	8,670,082	128,870	404,722	716,532	4,819,932	751.
20 MCF - Total	85,719,338	332,961	77,710	865,129	878,861	1,630,966		, ,	128,870	· · ·	716,532	4,819,932	751.
21 Winter Volumes - Sales Customers	43,340,519	-	-	-	-	-	-	-	-	-	-	-	,
22 Winter Volumes - Transport Customers	14,950,226	136,308	33,745	122,974	598,976	1,005,573	1,118,500	4,071,289	82,638	254,972	349,457	1,691,634	533.
23 Winter Volumes - Total	58,290,745	136,308	33,745	122,974	598,976	1,005,573	1,118,500	, ,	82,638		349,457	1,691,634	533,
24 MCF - Retail Customers	84,939,337	332,961	77,710	865,129	878,861	1,630,966			128,870		716,532	4,819,932	
25 MCF for Transmission Allocation	66,645,231	332,961	77,710	865,129	-	-	_,,	-	128,870		716,532	, ,	
26 MCF Sales for Transmission Allocation	56,622,207	-	-	-	-	-	-	-	-	-	-	-	,
27 MCF Less Flex	85,719,338	332,961	77,710	865,129	878,861	1,630,966	2,021,299	8,670,082	128,870	404,722	716,532	4,819,932	751.
29 Services Cost	\$282,977,672	\$4,943	\$1,492	\$215,873	\$101,513	\$73,290			\$16,215		\$20,890	\$33,958	
30 Services Cost - Sales Customers	\$279,950,139	\$0		\$0	\$0				\$0				
31 Services Cost - Transport Customers	\$3,027,533	\$4,943		\$215,873	\$101,513	\$73,290			\$16,215		\$20,890	\$33,958	
32 Meter Cost	\$398,463,517	\$60,088		\$1,211,859	\$952,286			. ,	\$138,595			\$315,455	
33 Meter Installations	\$653,899	\$10		\$499	\$158				\$23		\$28		¢200,
35 Meters - AMR	\$59,562	\$0		\$26	\$1	\$0			\$0			\$0	
36 Meter Cost - AMR	\$7,358,885	\$0		\$3,212	\$124	\$0			\$0 \$0			\$0	
37 Regulator Cost	\$460,955,065	\$21,319		\$403,010	\$289,907	\$230,083		• ·	\$41,932		\$52,265	\$102,496	
38 Number of Regulators	653,899	¢21,519 10		499	158	113			23		28	51	ψου,

Kansas Gas Service Company
Demand Distribution Average CP & NCP Class Cost of Service Study

		Demand Dist		0		vice Study						
			(Al	location Amou	nt)	C U	.	V C	61.6	<u> </u>	<u> </u>	6 U
ГАГ ТАГ	Total	Residential	Small	Laura	Trans. Eligible	Small Generator	Irrigation Sales	Kansas Gas			Small	Small Toorsoort
Alloc # Alloc Name		RS	GSS	Large GSL	GSTE	SGS	GIS	Supply KGSSD	Resale SSRk	Resale SSR-BHk	Transport	Transport STt
Anoc # Anoc Name	Company	къ	635	GSL	GSTE	565	GIS	KGSSD	SSKK	55К-ВНК	51K	511
39 Meter & Regulator Installation Cost	\$79,287,600	\$61,974,296	\$5,411,224	\$5,624,674	\$751,969	\$140,427	\$48,353		\$5,179	\$1,026	\$3,185,571	\$992,70
40 Meter Sets	\$653,899	\$597,481	\$37,227	\$11,968	\$628	\$753	\$173		\$9	\$10	\$3,358	\$1,18
41 Customer Deposits	\$13,724,202	\$6,255,936	\$3,148,956	\$2,266,298	\$296,089	\$64,755	\$48,589	\$3,341	\$11,437	\$611	\$627,389	\$243,19
43 Transportation Revenues	\$40,234,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,726,838	\$4,475,63
44 Rate Schedule Revenues	\$40,234,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,726,838	\$4,475,63
51 Direct to GSS	\$1	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
62 House Regulators	\$460,955,065	\$412,783,444	\$26,337,309	\$11,757,597	\$1,108,823	\$570,197	\$127,471	\$0	\$11,552	\$27,620	\$4,987,823	\$1,660,80
72 Income Before Taxes	\$34,711,801	\$18,704,094	\$3,375,949	\$2,001,222	\$759,679	\$267,334	\$98,466	(\$37)	\$35,060	\$284	\$2,422,393	\$893,34
82 Distribution Plant	\$1,933,240,521	\$1,436,634,096	\$120,527,185	\$103,027,556	\$28,262,294	\$1,585,586	\$1,035,753	\$0	\$28,226	\$46,414	\$70,938,264	\$24,103,00
86 Dist. Plant excl. Land & ROW	\$1,929,828,153	\$1,434,676,000	\$120,300,857	\$102,746,363	\$28,164,238	\$1,584,641	\$1,033,189	\$0	\$28,226	\$46,414	\$70,713,140	\$24,026,72
90 General Plant	\$176,278,185	\$127,971,863	\$12,868,027	\$10,768,468	\$2,990,531	\$117,543	\$87,010	\$0	\$2,377	\$2,562	\$5,649,787	\$2,478,74
102 Rate Base Less Working Capital	\$1,303,392,556	\$967,680,839	\$82,733,094	\$75,681,763	\$21,369,191	\$885,766	\$591,814	(\$3,355)	\$6,218	\$28,014	\$41,211,142	\$18,619,49
108 Gross Plant	\$2,515,025,334	\$1,854,115,335	\$164,514,129	\$150,386,976	\$42,246,301	\$1,763,578	\$1,212,660	\$0	\$32,206	\$50,318	\$79,478,343	\$36,626,00
116 PST&D Plant	\$2,248,567,494	\$1,660,676,087	\$145,063,181	\$134,109,630	\$37,725,888	\$1,585,903	\$1,081,138	\$0	\$28,613	\$46,445	\$70,938,264	\$32,879,19
120 O&M less A&G	\$90,397,793	\$69,715,019	\$5,806,842	\$4,489,767	\$1,246,298	\$66,677	\$40,304	\$0	\$1,192	\$570	\$2,389,749	\$1,019,57
136 Production Plant	\$852,915	\$649,353	\$72,288	\$94,714	\$35,127	\$316	\$698	\$0	\$387	\$31	\$0	\$
137 Peak&Avg CP sales customers	100.00%	76.13%	8.48%	11.10%	4.12%	0.04%	0.08%	0.00%	0.05%	0.00%	0.00%	0.00
138 Peak & Avg CP Retail	100.00%	55.14%	6.16%	8.03%	2.96%	0.03%	0.06%	0.00%	0.00%	0.00%	6.76%	2.26
139 Dist. Mains & Services Plant	\$1,527,800,982	\$1,105,041,042	\$95,060,328	\$82,969,814	\$25,209,478	\$1,017,395	\$823,270	\$0	\$10,793	\$10,319	\$60,332,205	\$20,571,27
140 Peak & Avg NCP Retail	100.00%	53.57%	5.98%	7.81%	2.89%	0.03%	0.13%	0.00%	0.00%	0.00%	6.67%	2.24
141 Dist. O&M Ops	\$44,199,555	\$34,444,092	\$2,800,094	\$1,945,275	\$513,792	\$36,313	\$20,542	\$0	\$420	\$469	\$1,266,414	\$432,24
142 Dist O&M Maint	\$16,448,008	\$10,181,609	\$1,104,078	\$1,216,638	\$408,058	\$6,564	\$11,358	\$0	\$36	\$35	\$943,493	\$320,08
143 Labor Excl. A&G	\$49,657,859	\$35,157,579	\$4,226,632	\$3,136,012	\$855,705	\$30,382	\$25,417	\$0	\$724	\$288	\$1,627,167	\$658,50
144 Taxes Other Than Income Excl. Other	\$40,468,576	\$29,713,821	\$2,728,226	\$2,433,649	\$681,561	\$28,009	\$19,635	\$0	\$525	\$751	\$1,283,663	\$583,98
145 Accts. 375-379	\$894,567,367	\$513,323,345	\$59,332,707	\$73,715,973	\$25,705,849	\$247,879	\$672,318	\$0	\$0	\$0	\$59,017,280	\$19,997,40
146 Rate Base	\$1,395,348,357	\$1,037,888,406	\$89,909,770	\$83,477,040	\$23,942,274	\$933,224	\$616,751	(\$3,355)	\$30,269	\$30,300	\$42,296,933	\$19,091,67
147 Avg. Dist CP & NCP	100.00%	57.41%	6.64%	8.24%	2.87%	0.03%	0.08%	0.00%	0.00%	0.00%	6.60%	2.24

Kansas Gas Service Company

		Deman	d Distributi	on Average	CP & NCP CI	ass Cost of Se	rvice Study						
				(Alloca	ation Amount)								
		CNG	CNG	0	Large Vol	8	Large Vol	Large Vol		Large Vol			Wholesale
TAI TAI	Total	•		Transport	-	Transport	Transport	Transport	-	Transport	-		Transport
Alloc # Alloc Name	Company	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
39 Meter & Regulator Installation Cost	\$79,287,600	\$16,240	\$2,432	\$174,803	\$216,758	\$183,147	\$117,938	\$172,797	\$34,939	\$48,888	\$45,385	\$91,698	\$47,148
40 Meter Sets	\$653,899	\$10	\$2	\$499	\$158	\$113	\$72	\$90	\$23	\$27	\$28	\$51	\$33
41 Customer Deposits	\$13,724,202	\$9,604	\$3,058	\$151,989	\$48,182	\$49,000	\$41,650	\$193,063	\$17,597	\$22,371	\$18,016	\$167,409	\$35,666
43 Transportation Revenues	\$40,234,699	\$279,720	\$76,314	\$1,712,667	\$1,300,852	\$1,845,517	\$2,079,000	\$8,065,352	\$270,895	\$668,200	\$1,121,661	\$6,656,436	\$955,610
44 Rate Schedule Revenues	\$40,234,699	\$279,720	\$76,314	\$1,712,667	\$1,300,852	\$1,845,517	\$2,079,000	\$8,065,352	\$270,895	\$668,200	\$1,121,661	\$6,656,436	\$955,610
51 Direct to GSS	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62 House Regulators	\$460,955,065	\$21,319	\$3,616	\$403,010	\$289,907	\$230,083	\$137,928	\$183,175	\$41,932	\$56,267	\$52,265	\$102,496	\$60,431
72 Income Before Taxes	\$34,711,801	\$84,141	\$7,366	\$777,444	\$4,942	(\$77,290)	\$212,729	\$2,042,105	\$55,433	(\$16,917)	\$427,900	\$1,931,174	\$704,986
82 Distribution Plant	\$1,933,240,521	\$1,692,197	\$437,862	\$7,190,805	\$10,916,706	\$16,209,095	\$15,822,297	\$51,520,353	\$1,374,424	\$4,573,075	\$4,387,210	\$32,783,411	\$144,706
86 Dist. Plant excl. Land & ROW	\$1,929,828,153	\$1,685,920	\$436,232	\$7,167,905	\$10,877,862	\$16,149,534	\$15,763,451	\$51,326,202	\$1,369,598	\$4,556,192	\$4,371,047	\$32,659,710	\$144,706
90 General Plant	\$176,278,185	\$140,233	\$49,655	\$631,837	\$892,957	\$1,337,807	\$1,310,774	\$4,287,575	\$151,445	\$480,348	\$497,773	\$3,337,559	\$223,312
102 Rate Base Less Working Capital	\$1,303,392,556	\$980,579	\$364,403	\$4,400,306	\$6,358,333	\$9,446,841	\$9,219,574	\$29,934,647	\$1,117,992	\$3,496,514	\$3,676,101	\$23,750,008	\$1,843,282
108 Gross Plant	\$2,515,025,334	\$1,904,169	\$723,043	\$8,719,978	\$12,266,477	\$18,231,290	\$17,803,629	\$58,001,340	\$2,223,840	\$6,882,793	\$7,264,757	\$46,716,486	\$3,861,687
116 PST&D Plant	\$2,248,567,494	\$1,692,197	\$647,985	\$7,764,908	\$10,916,706	\$16,209,095	\$15,822,297	\$51,520,353	\$1,994,919	\$6,156,711	\$6,512,336	\$41,671,515	\$3,524,132
120 O&M less A&G	\$90,397,793	\$59,709	\$20,359	\$273,145	\$378,607	\$568,605	\$558,289	\$1,828,974	\$61,834	\$198,261	\$203,739	\$1,388,916	\$81,361
136 Production Plant	\$852,915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
137 Peak&Avg CP sales customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
138 Peak & Avg CP Retail	100.00%	0.28%	0.07%	0.53%	1.11%	1.85%	2.04%	7.75%	0.15%	0.46%	0.64%	3.73%	0.00%
139 Dist. Mains & Services Plant	\$1,527,800,982	\$1,566,111	\$407,515	\$6,242,240	\$9,931,995	\$15,015,014	\$14,755,971	\$48,318,126	\$1,241,402	\$4,254,840	\$4,060,633	\$30,913,609	\$47,603
140 Peak & Avg NCP Retail	100.00%	0.28%	0.07%	1.12%	1.08%	1.80%	2.00%	7.69%	0.14%	0.51%	0.64%	5.37%	0.00%
141 Dist. O&M Ops	\$44,199,555	\$31,256	\$8,097	\$138,473	\$199,049	\$298,294	\$292,539	\$957,053	\$24,959	\$84,797	\$80,861	\$622,794	\$1,723
142 Dist O&M Maint	\$16,448,008	\$25,992	\$6,744	\$97,591	\$161,118	\$246,469	\$243,407	\$802,835	\$20,047	\$69,956	\$66,949	\$514,794	\$154
143 Labor Excl. A&G	\$49,657,859	\$42,550	\$13,528	\$187,283	\$266,486	\$403,849	\$397,557	\$1,307,823	\$40,672	\$134,385	\$135,087	\$968,632	\$41,600
144 Taxes Other Than Income Excl. Other	\$40,468,576	\$31,050	\$11,572	\$141,563	\$199,389	\$296,991	\$290,288	\$946,759	\$35,515	\$110,624	\$116,203	\$755,534	\$59,266
145 Accts. 375-379	\$894,567,367	\$1,645,449	\$427,149	\$6,003,406	\$10,183,063	\$15,614,262	\$15,426,711	\$50,897,500	\$1,265,173	\$4,425,802	\$4,237,201	\$32,428,896	\$0
146 Rate Base	\$1,395,348,357	\$1,007,439	\$373,805	\$4,523,212	\$6,529,285	\$9,702,954	\$9,470,721	\$30,756,347	\$1,146,637	\$3,587,545	\$3,770,279	\$24,382,791	\$1,884,051
147 Avg. Dist CP & NCP	100.00%	0.18%	0.05%	0.67%	1.14%	1.74%	1.72%	5.66%	0.14%	0.50%	0.47%	3.62%	0.00%

Kansas Gas Service Company

(Allocation	Percent)
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TAI Tail Frain Eligible Trans. Eligible Correctory Solo								Small	0	Kansas Gas	Sales for		Small	Small
1 Sales Customers 100.00% 92.12% 5.76% 1.87% 0.10% 0.12% 0.03% 0.00% 0.01% 0.00%	TAI	TAI	Total		Small	Large	Trans. Eligible	Generator	Sales	Supply		Resale	Transport	Transport
2 Transport Customers 100.00% 0.00%	Alloc #	Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
3 Total Customers 100.00% 91.4% 5.71% 1.85% 0.11% 0.03% 0.00% 0.00% 0.11% 0.13% 4 Retail Customers 100.00% 91.37% 5.72% 1.85% 0.11% 0.03% 0.00% <td>1</td> <td>Sales Customers</td> <td>100.00%</td> <td>92.12%</td> <td>5.76%</td> <td>1.87%</td> <td>0.10%</td> <td>0.12%</td> <td>0.03%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td>	1	Sales Customers	100.00%	92.12%	5.76%	1.87%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%
3 Total Customers 100.00% 91.44% 57.75% 1.85% 0.10% 0.11% 0.03% 0.00% 0.00% 0.51% 0.18% 4 Retail Customers 100.00% 91.37% 57.25% 1.85% 0.10% 0.01% 0.00%	2	Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	59.73%	21.26%
5 Customers for Transmission Allocation 100.00% 91.97% 5.75% 1.86% 0.01% 0.00%		1	100.00%	91.34%	5.71%	1.85%	0.10%	0.11%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18%
6 Direct to GS Customers 100.00% 0.00% 7.4% 2.412% 1.34% 0.00% </td <td>4</td> <td>Retail Customers</td> <td>100.00%</td> <td>91.35%</td> <td>5.72%</td> <td>1.85%</td> <td>0.10%</td> <td>0.11%</td> <td>0.03%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.51%</td> <td>0.18%</td>	4	Retail Customers	100.00%	91.35%	5.72%	1.85%	0.10%	0.11%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18%
6 Direct to GS Customers 100.00% 0.00% </td <td>5</td> <td>Customers for Transmission Allocation</td> <td>100.00%</td> <td>91.97%</td> <td>5.75%</td> <td>1.86%</td> <td>0.10%</td> <td>0.00%</td> <td>0.03%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.18%</td>	5	Customers for Transmission Allocation	100.00%	91.97%	5.75%	1.86%	0.10%	0.00%	0.03%	0.00%	0.00%	0.00%	0.00%	0.18%
7 Monthly CP Demand - Sales Customers 100.00% 76.31% 8.82% 10.96% 0.00%	6		100.00%	0.00%	74.54%	24.12%	1.34%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9 Monthly CP Demand - Total Customers 100.00% \$8.23% 6.73% 8.36% 2.91% 0.03% 0.01% 0.00% 0.03% 0.00% 0.03% 0.00% 0.00% 6.60% 2.23% 10 Monthly CP Demand - Retail Customers 100.00% 7.03% 8.13% 10.00% 0.01% 0.00%	7	Monthly CP Demand - Sales Customers	100.00%	76.31%			3.82%	0.04%	0.01%		0.04%	0.00%	0.00%	
ID Monthly CP Demand - Retail Customers 100.00% 58.85% 6.80% 8.45% 2.94% 0.03% 0.01% 0.00%	8	Monthly CP Demand - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	27.87%	9.41%
11 Month/ CP Demand for Transmission Allocation 100.00% 70.30% 8.13% 10.09% 3.52% 0.00% 0.01% 0.00% 0.00% 0.00% 0.00% 2.69% 12 Peak Day Demand for Transmission Allocation 100.00% 71.04% 7.78% 9.85% 3.00% 0.00%	9	Monthly CP Demand - Total Customers	100.00%	58.23%	6.73%	8.36%	2.91%	0.03%	0.01%	0.00%	0.03%	0.00%	6.60%	2.23%
12 Peak Day Demand for Transmission Allocation 100.00% 71.04% 7.78% 9.85% 3.00% 0.01% 0.00% </td <td>10</td> <td>Monthly CP Demand - Retail Customers</td> <td>100.00%</td> <td>58.85%</td> <td>6.80%</td> <td>8.45%</td> <td>2.94%</td> <td>0.03%</td> <td>0.01%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>6.67%</td> <td>2.25%</td>	10	Monthly CP Demand - Retail Customers	100.00%	58.85%	6.80%	8.45%	2.94%	0.03%	0.01%	0.00%	0.00%	0.00%	6.67%	2.25%
13 NCP Demand - Sales Customers 100.00% 76.17% 8.81% 10.94% 3.81% 0.04% 0.19% 0.00% <t< td=""><td>11</td><td>Monthly CP Demand for Transmission Allocation</td><td>100.00%</td><td>70.30%</td><td>8.13%</td><td>10.09%</td><td>3.52%</td><td>0.00%</td><td>0.01%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>2.69%</td></t<>	11	Monthly CP Demand for Transmission Allocation	100.00%	70.30%	8.13%	10.09%	3.52%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	2.69%
14 NCP Demand - Transport Customers 100.00% 0.00%	12	Peak Day Demand for Transmission Allocation	100.00%	71.04%	7.78%	9.85%	3.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	2.79%
15 NCP Demand - Total Customers 100.00% 55.42% 6.41% 7.96% 2.77% 0.03% 0.14% 0.00% 0.03% 0.00% 0.03% 0.00% 0.03% 0.00% 0.00% 6.52% 2.22% 16 NCP Demand retail Customers 100.00% 65.52% 7.69% 9.55% 3.33% 0.00% 0.01% 0.00% <t< td=""><td>13</td><td>NCP Demand - Sales Customers</td><td>100.00%</td><td>76.17%</td><td>8.81%</td><td>10.94%</td><td>3.81%</td><td>0.04%</td><td>0.19%</td><td>0.00%</td><td>0.05%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td></t<>	13	NCP Demand - Sales Customers	100.00%	76.17%	8.81%	10.94%	3.81%	0.04%	0.19%	0.00%	0.05%	0.00%	0.00%	0.00%
16 NCP Demand - Retail Customers 100.00% 55.98% 6.47% 8.04% 2.80% 0.03% 0.14% 0.00% 0.00% 0.00% 2.22% 17 NCP Demand for Transmission Allocation 100.00% 66.52% 7.69% 9.55% 3.33% 0.00%	14	NCP Demand - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.68%	8.06%
17NCP Demand for Transmission Allocation100.00%66.52%7.69%9.55%3.33%0.00%0.17%0.00% <td>15</td> <td>NCP Demand - Total Customers</td> <td>100.00%</td> <td>55.42%</td> <td>6.41%</td> <td>7.96%</td> <td>2.77%</td> <td>0.03%</td> <td>0.14%</td> <td>0.00%</td> <td>0.03%</td> <td>0.00%</td> <td>6.45%</td> <td>2.20%</td>	15	NCP Demand - Total Customers	100.00%	55.42%	6.41%	7.96%	2.77%	0.03%	0.14%	0.00%	0.03%	0.00%	6.45%	2.20%
18 MCF - Sales Customers 100.00% 75.93% 8.06% 11.28% 4.48% 0.04% 0.16% 0.00% 0.00% 0.00% 19 MCF - Tansport Customers 100.00% 0.	16	NCP Demand - Retail Customers	100.00%	55.98%	6.47%	8.04%	2.80%	0.03%	0.14%	0.00%	0.00%	0.00%	6.52%	2.22%
19MCF - Transport Customers100.00% <td>17</td> <td>NCP Demand for Transmission Allocation</td> <td>100.00%</td> <td>66.52%</td> <td>7.69%</td> <td>9.55%</td> <td>3.33%</td> <td>0.00%</td> <td>0.17%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>2.63%</td>	17	NCP Demand for Transmission Allocation	100.00%	66.52%	7.69%	9.55%	3.33%	0.00%	0.17%	0.00%	0.00%	0.00%	0.00%	2.63%
20 MCF - Total 100.00% 50.20% 5.33% 7.46% 2.96% 0.03% 0.11% 0.00% 0.03% 0.00% 6.79% 2.25% 21 Winter Volumes - Sales Customers 100.00% 76.48% 8.46% 10.96% 3.98% 0.04% 0.00%	18	MCF - Sales Customers	100.00%	75.93%	8.06%	11.28%	4.48%	0.04%	0.16%	0.00%	0.05%	0.00%	0.00%	0.00%
21 Winter Volumes - Sales Customers 100.00% 76.48% 8.46% 10.96% 3.98% 0.04% 0.00% 0.00% 0.00% 0.00% 22 Winter Volumes - Transport Customers 100.00% 0.00%<	19	MCF - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	20.05%	6.63%
22Winter Volumes - Transport Customers100.00%0.00%0.00%0.00%0.00%0.00%0.00%0.00%0.00%0.00%24.74%8.38%23Winter Volumes - Total100.00%56.86%6.29%8.15%2.96%0.03%0.03%0.00%0.00%6.35%2.15%24MCF - Retail Customers100.00%50.66%5.37%7.53%2.99%0.03%0.11%0.00%0.00%0.00%6.86%2.27%25MCF for Transmission Allocation100.00%64.56%6.85%9.60%3.81%0.00%0.14%0.00% <td>20</td> <td>MCF - Total</td> <td>100.00%</td> <td>50.20%</td> <td>5.33%</td> <td>7.46%</td> <td>2.96%</td> <td>0.03%</td> <td>0.11%</td> <td>0.00%</td> <td>0.03%</td> <td>0.00%</td> <td>6.79%</td> <td>2.25%</td>	20	MCF - Total	100.00%	50.20%	5.33%	7.46%	2.96%	0.03%	0.11%	0.00%	0.03%	0.00%	6.79%	2.25%
23 Winter Volumes - Total 100.00% 56.86% 6.29% 8.15% 2.96% 0.03% 0.00% 0.03% 0.00% 6.35% 2.15% 24 MCF - Retail Customers 100.00% 50.66% 5.37% 7.53% 2.99% 0.03% 0.11% 0.00% 0.00% 0.00% 6.86% 2.27% 25 MCF for Transmission Allocation 100.00% 64.56% 6.85% 9.60% 3.81% 0.00% 0.14% 0.00%<	21	Winter Volumes - Sales Customers	100.00%	76.48%	8.46%	10.96%	3.98%	0.04%	0.04%	0.00%	0.05%	0.00%	0.00%	0.00%
24MCF - Retail Customers100.00%50.66%5.37%7.53%2.99%0.03%0.11%0.00%0.00%0.00%6.86%2.27%25MCF for Transmission Allocation100.00%64.56%6.85%9.60%3.81%0.00%0.14%0.00	22	Winter Volumes - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	24.74%	8.38%
25MCF for Transmission Allocation100.00%64.56%6.85%9.60%3.81%0.00%0.14%0.00%0.	23	Winter Volumes - Total	100.00%	56.86%	6.29%	8.15%	2.96%	0.03%	0.03%	0.00%	0.03%	0.00%	6.35%	2.15%
26MCF Sales for Transmission Allocation100.00%75.99%8.06%11.29%4.49%0.00%0.16%0.00% <td>24</td> <td>MCF - Retail Customers</td> <td>100.00%</td> <td>50.66%</td> <td>5.37%</td> <td>7.53%</td> <td>2.99%</td> <td>0.03%</td> <td>0.11%</td> <td>0.00%</td> <td>0.00%</td> <td>0.00%</td> <td>6.86%</td> <td>2.27%</td>	24	MCF - Retail Customers	100.00%	50.66%	5.37%	7.53%	2.99%	0.03%	0.11%	0.00%	0.00%	0.00%	6.86%	2.27%
27MCF Less Flex100.00%50.20%5.33%7.46%2.96%0.03%0.11%0.00%0.03%0.00%6.79%2.25%29Services Cost100.00%91.08%5.70%1.90%0.11%0.12%0.03%0.00%0.00%0.00%0.62%0.23%30Services Cost - Sales Customers100.00%92.06%5.76%1.92%0.11%0.12%0.03%0.00%	25	MCF for Transmission Allocation	100.00%	64.56%	6.85%	9.60%	3.81%	0.00%	0.14%	0.00%	0.00%	0.00%	0.00%	2.89%
29Services Cost100.00%91.08%5.70%1.90%0.11%0.12%0.03%0.00%0.00%0.00%0.62%0.23%30Services Cost - Sales Customers100.00%92.06%5.76%1.92%0.11%0.12%0.03%0.00% <td< td=""><td>26</td><td>MCF Sales for Transmission Allocation</td><td>100.00%</td><td>75.99%</td><td>8.06%</td><td>11.29%</td><td>4.49%</td><td>0.00%</td><td>0.16%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td></td<>	26	MCF Sales for Transmission Allocation	100.00%	75.99%	8.06%	11.29%	4.49%	0.00%	0.16%	0.00%	0.00%	0.00%	0.00%	0.00%
30 Services Cost - Sales Customers 100.00% 92.06% 5.76% 1.92% 0.11% 0.12% 0.03% 0.00%	27	MCF Less Flex	100.00%	50.20%	5.33%	7.46%	2.96%	0.03%	0.11%	0.00%	0.03%	0.00%	6.79%	2.25%
31 Services Cost - Transport Customers 100.00% 0.00%	29	Services Cost	100.00%	91.08%	5.70%	1.90%	0.11%	0.12%	0.03%	0.00%	0.00%	0.00%	0.62%	0.23%
32 Meter Cost 100.00% 77.55% 7.25% 7.65% 0.89% 0.19% 0.08% 0.00% 0.01% 0.02% 3.84% 1.26% 33 Meter Installations 100.00% 91.37% 5.69% 1.83% 0.10% 0.12% 0.03% 0.00% 0.00% 0.00% 0.51% 0.18% 35 Meters - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.00% 0.14% 0.07% 36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.03% 0.00% 0.01% 0.14% 0.07%	30	Services Cost - Sales Customers	100.00%	92.06%	5.76%	1.92%	0.11%	0.12%	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%
33 Meter Installations 100.00% 91.37% 5.69% 1.83% 0.10% 0.12% 0.03% 0.00% 0.00% 0.01% 0.18% 35 Meters - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.01% 0.14% 0.07% 36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.03% 0.00% 0.01% 1.08% 0.36%	31	Services Cost - Transport Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	58.22%	21.45%
35 Meters - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.00% 0.00% 0.01% 1.08% 0.36%	32	Meter Cost	100.00%	77.55%	7.25%	7.65%	0.89%	0.19%	0.08%	0.00%	0.01%	0.02%	3.84%	1.26%
36 Meter Cost - AMR 100.00% 94.23% 4.44% 0.90% 0.01% 0.15% 0.02% 0.00% 0.00% 0.14% 0.07% 37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.00% 0.00% 0.01% 1.08% 0.36%	33	Meter Installations	100.00%	91.37%	5.69%	1.83%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18%
37 Regulator Cost 100.00% 89.55% 5.71% 2.55% 0.24% 0.12% 0.03% 0.00% 0.01% 1.08% 0.36%	35	Meters - AMR	100.00%	94.23%	4.44%	0.90%	0.01%	0.15%	0.02%	0.00%	0.00%	0.00%	0.14%	0.07%
	36	Meter Cost - AMR	100.00%	94.23%	4.44%	0.90%	0.01%		0.02%	0.00%	0.00%	0.00%	0.14%	0.07%
38 Number of Regulators 100.00% 91.37% 5.69% 1.83% 0.10% 0.12% 0.03% 0.00% 0.00% 0.51% 0.18%	37	Regulator Cost	100.00%	89.55%	5.71%	2.55%	0.24%	0.12%	0.03%	0.00%	0.00%	0.01%	1.08%	0.36%
	38	Number of Regulators	100.00%	91.37%	5.69%	1.83%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18%

Kansas Gas Service Company Demand Distribution Average CP & NCP Class Cost of Service Study (Allocation Percent)

			CNG	CNG	Irrigation	Large Vol	Wholesale							
TAI	TAI	Total	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport	Transport
Alloc #	Alloc Name	Company	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt
1	Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%
2	Transport Customers	100.00%	0.18%	0.03%	9.18%		1.93%	1.21%	1.30%	0.41%	0.44%			0.40%
3	Total Customers	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%			0.00%
4	Retail Customers	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Customers for Transmission Allocation	100.00%	0.00%	0.00%	0.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6	Direct to GS Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	Monthly CP Demand - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Monthly CP Demand - Transport Customers	100.00%	0.76%	0.20%	0.56%	4.87%	7.47%	7.36%	23.87%	0.61%	1.87%	2.00%	8.86%	4.28%
9	Monthly CP Demand - Total Customers	100.00%	0.18%	0.05%	0.13%	1.15%	1.77%	1.74%	5.66%	0.14%	0.44%	0.47%	2.10%	1.01%
10	Monthly CP Demand - Retail Customers	100.00%	0.18%	0.05%	0.13%	1.17%	1.79%	1.76%	5.72%	0.14%	0.45%	0.48%	2.12%	0.00%
11	Monthly CP Demand for Transmission Allocation	100.00%	0.00%	0.06%	0.16%	0.00%	0.00%	0.00%	0.00%	0.17%	0.54%	0.57%	2.53%	1.23%
12	Peak Day Demand for Transmission Allocation	100.00%	0.00%	0.07%	0.18%	0.00%	0.00%	0.00%	0.00%	0.20%	0.50%	0.68%	2.83%	1.07%
13	NCP Demand - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	NCP Demand - Transport Customers	100.00%	0.66%	0.17%	4.41%	4.03%	6.18%	6.10%	20.38%	0.50%	1.97%	1.69%	18.63%	3.55%
15	NCP Demand - Total Customers	100.00%	0.18%	0.05%	1.20%	1.10%	1.68%	1.66%	5.55%	0.14%	0.54%	0.46%	5.07%	0.97%
16	NCP Demand - Retail Customers	100.00%	0.18%	0.05%	1.21%	1.11%	1.70%	1.68%	5.61%	0.14%	0.54%	0.46%	5.13%	0.00%
17	NCP Demand for Transmission Allocation	100.00%	0.00%	0.06%	1.44%	0.00%	0.00%	0.00%	0.00%	0.16%	0.64%	0.55%	6.09%	1.16%
18	MCF - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	MCF - Transport Customers	100.00%	1.15%	0.27%	2.98%	3.03%	5.61%	6.96%	29.85%	0.44%	1.39%	2.47%	16.59%	2.59%
20	MCF - Total	100.00%	0.39%	0.09%	1.01%	1.03%	1.90%	2.36%	10.11%	0.15%	0.47%		5.62%	0.88%
21	Winter Volumes - Sales Customers	100.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%
22	Winter Volumes - Transport Customers	100.00%	0.91%	0.23%	0.82%		6.73%		27.23%	0.55%	1.71%		11.32%	3.57%
23	Winter Volumes - Total	100.00%	0.23%	0.06%	0.21%		1.73%		6.98%	0.14%	0.44%		2.90%	0.91%
24	MCF - Retail Customers	100.00%	0.39%	0.09%	1.02%	1.03%	1.92%	2.38%	10.21%	0.15%	0.48%		5.67%	0.00%
25	MCF for Transmission Allocation	100.00%	0.50%	0.12%	1.30%	0.00%	0.00%	0.00%	0.00%	0.19%	0.61%		7.23%	1.13%
26	MCF Sales for Transmission Allocation	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%
27	MCF Less Flex	100.00%	0.39%	0.09%	1.01%	1.03%	1.90%	2.36%	10.11%	0.15%	0.47%		5.62%	0.88%
29	Services Cost	100.00%	0.00%	0.00%	0.08%	0.04%	0.03%	0.02%	0.02%	0.01%	0.01%			0.01%
30	Services Cost - Sales Customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%
31	Services Cost - Transport Customers	100.00%	0.16%	0.05%	7.13%		2.42%	1.65%	1.99%	0.54%	0.57%		1.12%	0.66%
32	Meter Cost	100.00%	0.02%	0.00%	0.30%	0.24%	0.19%	0.12%	0.15%	0.03%	0.05%			0.05%
33	Meter Installations	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%			0.01%
35	Meters - AMR	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%		0.01%	0.01%
36	Meter Cost - AMR	100.00%	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			0.00%
37	Regulator Cost	100.00%	0.00%	0.00%	0.04%	0.06%	0.00%	0.00%	0.00%	0.00%	0.00%			0.00%
	0		0.00%	0.00%	0.09%	0.08%	0.03%		0.04%	0.01%	0.01%		0.02%	
38	Number of Regulators	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%

Kansas Gas Service Company						
Demand Distribution Average CP & NCP Class Cost of Service Study						
Demini Distribution inversige of a reef class cost of bervice study						

(Allocation	Percent)
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TAI	TAI	Total	Residential	Small	0	Trans. Eligible		Sales	Kansas Gas Supply	Resale	Resale	-	Small Transport
Alloc #	Alloc Name	Company	RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	STk	STt
39	Meter & Regulator Installation Cost	100.00%	78.16%	6.82%	7.09%	0.95%	0.18%	0.06%	0.00%	0.01%	0.00%	4.02%	1.25%
40	Meter Sets	100.00%	91.37%	5.69%	1.83%	0.10%	0.12%	0.03%	0.00%	0.00%	0.00%	0.51%	0.18%
41	Customer Deposits	100.00%	45.58%	22.94%	16.51%	2.16%	0.47%	0.35%	0.02%	0.08%	0.00%	4.57%	1.77%
43	Transportation Revenues	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	26.66%	11.12%
51	Direct to GSS	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
62	House Regulators	100.00%	89.55%	5.71%	2.55%	0.24%	0.12%	0.03%	0.00%	0.00%	0.01%	1.08%	0.36%
72	Income Before Taxes	100.00%	53.88%	9.73%	5.77%	2.19%	0.77%	0.28%	0.00%	0.10%	0.00%	6.98%	2.57%
82	Distribution Plant	100.00%	74.31%	6.23%	5.33%	1.46%	0.08%	0.05%	0.00%	0.00%	0.00%	3.67%	1.25%
86	Dist. Plant excl. Land & ROW	100.00%	74.34%	6.23%	5.32%	1.46%	0.08%	0.05%	0.00%	0.00%	0.00%	3.66%	1.25%
90	General Plant	100.00%	72.60%	7.30%	6.11%	1.70%	0.07%	0.05%	0.00%	0.00%	0.00%	3.21%	1.41%
102	Rate Base Less Working Capital	100.00%	74.24%	6.35%	5.81%	1.64%	0.07%	0.05%	0.00%	0.00%	0.00%	3.16%	1.43%
108	Gross Plant	100.00%	73.72%	6.54%	5.98%	1.68%	0.07%	0.05%	0.00%	0.00%	0.00%	3.16%	1.46%
112	Net Plant	100.00%	73.90%	6.52%	5.93%	1.65%	0.07%	0.05%	0.00%	0.00%	0.00%	3.17%	1.44%
116	PST&D Plant	100.00%	73.85%	6.45%	5.96%	1.68%	0.07%	0.05%	0.00%	0.00%	0.00%	3.15%	1.46%
120	O&M less A&G	100.00%	77.12%	6.42%	4.97%	1.38%	0.07%	0.04%	0.00%	0.00%	0.00%	2.64%	1.13%
136	Production Plant	100.00%	76.13%	8.48%	11.10%	4.12%	0.04%	0.08%	0.00%	0.05%	0.00%	0.00%	0.00%
137	Peak&Avg CP sales customers	100.00%	76.13%	8.48%	11.10%	4.12%	0.04%	0.08%	0.00%	0.05%	0.00%	0.00%	0.00%
138	Peak & Avg CP Retail	100.00%	55.14%	6.16%	8.03%	2.96%	0.03%	0.06%	0.00%	0.00%	0.00%	6.76%	2.26%
139	Dist. Mains & Services Plant	100.00%	72.33%	6.22%	5.43%	1.65%	0.07%	0.05%	0.00%	0.00%	0.00%	3.95%	1.35%
140	Peak & Avg NCP Retail	100.00%	53.57%	5.98%	7.81%	2.89%	0.03%	0.13%	0.00%	0.00%	0.00%	6.67%	2.24%
141	Dist. O&M Ops	100.00%	77.93%	6.34%	4.40%	1.16%	0.08%	0.05%	0.00%	0.00%	0.00%	2.87%	0.98%
142	Dist O&M Maint	100.00%	61.90%	6.71%	7.40%	2.48%	0.04%	0.07%	0.00%	0.00%	0.00%	5.74%	1.95%
143	Labor Excl. A&G	100.00%	70.80%	8.51%	6.32%	1.72%	0.06%	0.05%	0.00%	0.00%	0.00%	3.28%	1.33%
144	Taxes Other Than Income Excl. Other	100.00%	73.42%	6.74%	6.01%	1.68%	0.07%	0.05%	0.00%	0.00%	0.00%	3.17%	1.44%
145	Accts. 375-379	100.00%	57.38%	6.63%	8.24%	2.87%	0.03%	0.08%	0.00%	0.00%	0.00%	6.60%	2.24%
146	Rate Base	100.00%	74.38%	6.44%	5.98%	1.72%	0.07%	0.04%	0.00%	0.00%	0.00%	3.03%	1.37%
147	Avg. Dist CP & NCP	100.00%	57.41%	6.64%	8.24%	2.87%	0.03%	0.08%	0.00%	0.00%	0.00%	6.60%	2.24%

Kansas Gas Service Company Demand Distribution Average CP & NCP Class Cost of Service Study (Allocation Percent)

39 Meter & Regulator Installation Cost 100.00% 0.02% 0.07% 0.22% 0.27% 0.23% 0.01% 0.00% 0.00% 0.02% 0.01% 0.01% 0.00% 0.00% 0.01% 0.02% 0.01% 0.01% 0.00% 0.00% 0.01% 0.01% 0.00% 0.00% 0.00% 0.01% 0.00%															
Alloc # Alloc Name Company CNCk CNC GT LVTL-71 LVTL-73 LVTL-71 LVTL-71 <thl l<="" th=""> <thl l<="" th=""> LVTL-71</thl></thl>	TAT	TA	T ()			-	-	-	-	-	-	-	-	-	
39 Meter & Regulator Installation Cost 100.00% 0.02% 0.02% 0.23% 0.15% 0.22% 0.04% 0.00% 0.00% 0.01% 0.02% 0.01% 0.01% 0.00% 0.00% 0.00% 0.00% 0.02% 0.01% 0.01% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.01% 0.01% 0.01% 0.00%				-	-	-	-	-	-	-	-	-	-	-	-
40 Meter Sets 100.00% 0.00% 0.00% 0.02% 0.02% 0.01% 0.00% 0.00% 0.01% 41 Customer Deposits 100.00% 0.07% 0.02% 1.11% 0.33% 1.41% 0.13% 0.16% 0.13% 1.22% 43 Transportation Revenues 100.00% 0.07% 0.09% 0.00% <t< th=""><th>Alloc #</th><th>Alloc Name</th><th>Company</th><th>UNGK</th><th>CNG</th><th>GH</th><th>LVIK-II</th><th>LVIK-12</th><th>LVIK-IS</th><th>LVIK-14</th><th>LVIT-II</th><th>LVIT-IZ</th><th>LVIT-13</th><th>LV1t-14</th><th>WTt</th></t<>	Alloc #	Alloc Name	Company	UNGK	CNG	GH	LVIK-II	LVIK-12	LVIK-IS	LVIK-14	LVIT-II	LVIT-IZ	LVIT-13	LV1t-14	WTt
41Customer Deposits100.00%0.07%0.02%1.11%0.35%0.36%0.30%1.41%0.13%0.16%0.13%1.22%43Transportation Revenues100.00%	39	Meter & Regulator Installation Cost	100.00%	0.02%	0.00%	0.22%	0.27%	0.23%	0.15%	0.22%	0.04%	0.06%	0.06%	0.12%	0.06%
43 Transportation Revenues 100.00% 0.70% 0.19% 4.26% 3.23% 4.59% 5.17% 20.05% 0.67% 1.66% 2.79% 16.54% 51 Direct to GSS 100.00% 0.00%	40	Meter Sets	100.00%	0.00%	0.00%	0.08%	0.02%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.01%
51 Direct to GSS 100.00% 0.00%	41	Customer Deposits	100.00%	0.07%	0.02%	1.11%	0.35%	0.36%	0.30%	1.41%	0.13%	0.16%	0.13%	1.22%	0.26%
62House Regulators100.00%0.00%0.00%0.09%0.06%0.03%0.04%0.01%0.01%0.01%0.01%72Income Before Taxes100.00%0.24%0.02%2.24%0.01%-0.22%0.61%5.88%0.16%-0.05%1.23%5.56%82Distribution Plant100.00%0.09%0.02%0.37%0.56%0.84%0.82%2.66%0.07%0.24%0.23%1.69%90General Plant100.00%0.08%0.03%0.36%0.51%0.76%0.74%2.43%0.09%0.27%0.28%1.89%102Rate Base Less Working Capital100.00%0.08%0.03%0.35%0.49%0.72%0.71%2.31%0.09%0.27%0.28%1.82%112Net Plant100.00%0.08%0.03%0.35%0.49%0.72%0.71%2.31%0.09%0.27%0.28%1.85%112Net Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.28%1.85%113Pst&D Plant100.00%0.08%0.03%0.49%0.72%0.70%2.29%0.09%0.27%0.29%1.85%113Pst&D Plant100.00%0.07%0.00% </td <td>43</td> <td>Transportation Revenues</td> <td>100.00%</td> <td>0.70%</td> <td>0.19%</td> <td>4.26%</td> <td>3.23%</td> <td>4.59%</td> <td>5.17%</td> <td>20.05%</td> <td>0.67%</td> <td>1.66%</td> <td>2.79%</td> <td>16.54%</td> <td>2.38%</td>	43	Transportation Revenues	100.00%	0.70%	0.19%	4.26%	3.23%	4.59%	5.17%	20.05%	0.67%	1.66%	2.79%	16.54%	2.38%
1 Income Before Taxes 100.00% 0.24% 0.02% 2.24% 0.01% -0.22% 0.61% 5.88% 0.16% -0.05% 1.23% 5.56% 82 Distribution Plant 100.00% 0.09% 0.02% 0.37% 0.56% 0.84% 0.82% 2.66% 0.07% 0.24% 0.23% 1.69% 86 Dist. Plant excl. Land & ROW 100.00% 0.09% 0.03% 0.36% 0.51% 0.76% 0.74% 2.43% 0.09% 0.23% 1.69% 90 General Plant 100.00% 0.08% 0.03% 0.35% 0.49% 0.71% 2.31% 0.09% 0.27% 0.28% 1.82% 108 Gross Plant 100.00% 0.08% 0.03% 0.35% 0.49% 0.72% 0.71% 2.31% 0.09% 0.27% 0.28% 1.82% 110 RTSE Plant 100.00% 0.08% 0.03% 0.35% 0.49% 0.72% 0.70% 2.29% 0.09% 0.27% 0.29% 1.85% 112 Net Plant 100.00% 0.08% 0.03% 0.49	51	Direct to GSS	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
82 Distribution Plant 100.00% 0.09% 0.02% 0.37% 0.56% 0.84% 0.82% 2.66% 0.07% 0.24% 0.23% 1.69% 86 Dist. Plant excl. Land & ROW 100.00% 0.09% 0.02% 0.37% 0.56% 0.84% 0.82% 2.66% 0.07% 0.24% 0.23% 1.69% 90 General Plant 100.00% 0.08% 0.03% 0.36% 0.76% 0.74% 2.43% 0.09% 0.27% 0.28% 1.89% 102 Rate Base Less Working Capital 100.00% 0.08% 0.03% 0.34% 0.49% 0.72% 0.71% 2.31% 0.09% 0.27% 0.28% 1.82% 112 Net Plant 100.00% 0.08% 0.03% 0.35% 0.49% 0.72% 0.70% 2.29% 0.09% 0.27% 0.28% 1.85% 112 Net Plant 100.00% 0.03% 0.35% 0.49% 0.72% 0.70% 0.29% 0.29% 1.85% 120 O&M less A&G 100.00% 0.07% 0.00% 0.00% 0.00%	62	House Regulators	100.00%	0.00%	0.00%	0.09%	0.06%	0.05%	0.03%	0.04%	0.01%	0.01%	0.01%	0.02%	0.01%
86 Dist. Plant excl. Land & ROW 100.00% 0.09% 0.02% 0.37% 0.56% 0.84% 0.82% 2.66% 0.07% 0.24% 0.23% 1.69% 90 General Plant 100.00% 0.08% 0.03% 0.36% 0.51% 0.76% 0.74% 2.43% 0.09% 0.27% 0.28% 1.89% 102 Rate Base Less Working Capital 100.00% 0.08% 0.03% 0.33% 0.49% 0.72% 0.71% 2.31% 0.09% 0.27% 0.28% 1.82% 103 Gross Plant 100.00% 0.08% 0.03% 0.35% 0.49% 0.72% 0.71% 2.31% 0.09% 0.27% 0.28% 1.86% 112 Net Plant 100.00% 0.08% 0.03% 0.35% 0.49% 0.72% 0.70% 2.29% 0.09% 0.27% 0.28% 1.85% 120 O&M less A&G 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0	72	Income Before Taxes	100.00%	0.24%	0.02%	2.24%	0.01%	-0.22%	0.61%	5.88%	0.16%	-0.05%	1.23%	5.56%	2.03%
90General Plant100.00%0.08%0.03%0.36%0.51%0.76%0.74%2.43%0.09%0.27%0.28%1.89%102Rate Base Less Working Capital100.00%0.08%0.03%0.34%0.49%0.72%0.71%2.30%0.09%0.27%0.28%1.82%108Gross Plant100.00%0.08%0.03%0.35%0.49%0.72%0.71%2.31%0.09%0.27%0.28%1.82%112Net Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.28%1.85%120O&M less A&G100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.23%1.85%120O&M less A&G100.00%0.07%0.02%0.30%0.42%0.63%0.62%2.02%0.07%0.22%0.23%1.54%136Production Plant100.00%	82	Distribution Plant	100.00%	0.09%	0.02%	0.37%	0.56%	0.84%	0.82%	2.66%	0.07%	0.24%	0.23%	1.70%	0.01%
102Rate Base Less Working Capital100.00%0.08%0.03%0.34%0.49%0.72%0.71%2.30%0.09%0.27%0.28%1.82%108Gross Plant100.00%0.08%0.03%0.35%0.49%0.72%0.71%2.31%0.09%0.27%0.29%1.86%112Net Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.28%1.82%116PST&D Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.29%1.85%120O&M less A&G100.00%0.07%0.02%0.30%0.42%0.63%0.62%2.02%0.07%0.22%0.23%1.54%136Production Plant100.00% <td>86</td> <td>Dist. Plant excl. Land & ROW</td> <td>100.00%</td> <td>0.09%</td> <td>0.02%</td> <td>0.37%</td> <td>0.56%</td> <td>0.84%</td> <td>0.82%</td> <td>2.66%</td> <td>0.07%</td> <td>0.24%</td> <td>0.23%</td> <td>1.69%</td> <td>0.01%</td>	86	Dist. Plant excl. Land & ROW	100.00%	0.09%	0.02%	0.37%	0.56%	0.84%	0.82%	2.66%	0.07%	0.24%	0.23%	1.69%	0.01%
108Gross Plant100.00%0.08%0.03%0.35%0.49%0.72%0.71%2.31%0.09%0.27%0.29%1.86%112Net Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.28%1.82%116PST&D Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.29%1.85%1200&M less A&G100.00%0.07%0.02%0.30%0.44%0.63%0.62%2.02%0.07%0.22%0.23%1.54%136Production Plant100.00%	90	General Plant	100.00%	0.08%	0.03%	0.36%	0.51%	0.76%	0.74%	2.43%	0.09%	0.27%	0.28%	1.89%	0.13%
112Net Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.28%1.82%116PST&D Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.29%1.85%1200&M less A&G100.00%0.07%0.02%0.30%0.42%0.63%0.62%2.02%0.07%0.22%0.23%1.54%136Production Plant100.00%0	102	Rate Base Less Working Capital	100.00%	0.08%	0.03%	0.34%	0.49%	0.72%	0.71%	2.30%	0.09%	0.27%	0.28%	1.82%	0.14%
116PST&D Plant100.00%0.08%0.03%0.35%0.49%0.72%0.70%2.29%0.09%0.27%0.29%1.85%1200&M less A&G100.00%0.07%0.02%0.30%0.42%0.63%0.62%2.02%0.07%0.22%0.23%1.54%136Production Plant100.00%	108	Gross Plant	100.00%	0.08%	0.03%	0.35%	0.49%	0.72%	0.71%	2.31%	0.09%	0.27%	0.29%	1.86%	0.15%
120O&M less A&G100.00%0.07%0.02%0.30%0.42%0.63%0.62%2.02%0.07%0.22%0.23%1.54%136Production Plant100.00%0	112	Net Plant	100.00%	0.08%	0.03%	0.35%	0.49%	0.72%	0.70%	2.29%	0.09%	0.27%	0.28%	1.82%	0.14%
136Production Plant100.00%0.0	116	PST&D Plant	100.00%	0.08%	0.03%	0.35%	0.49%	0.72%	0.70%	2.29%	0.09%	0.27%	0.29%	1.85%	0.16%
137Peak&Avg CP sales customers100.00%<	120	O&M less A&G	100.00%	0.07%	0.02%	0.30%	0.42%	0.63%	0.62%	2.02%	0.07%	0.22%	0.23%	1.54%	0.09%
138Peak & Avg CP Retail100.00%0.28%0.07%0.53%1.11%1.85%2.04%7.75%0.15%0.46%0.64%3.73%139Dist. Mains & Services Plant100.00%0.10%0.03%0.41%0.65%0.98%0.97%3.16%0.08%0.28%0.27%2.02%140Peak & Avg NCP Retail100.00%0.28%0.07%1.12%1.08%1.80%2.00%7.69%0.14%0.51%0.64%5.37%141Dist. O&M Ops100.00%0.07%0.02%0.31%0.45%0.67%0.66%2.17%0.06%0.19%0.18%1.41%142Dist O&M Maint100.00%0.16%0.04%0.59%0.98%1.50%1.48%4.88%0.12%0.43%0.41%3.13%143Labor Excl. A&G100.00%0.09%0.03%0.38%0.54%0.81%0.80%2.63%0.08%0.27%0.27%1.95%144Taxes Other Than Income Excl. Other100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%145Accts. 375-379100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%146Rate Base100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%	136	Production Plant	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
139Dist. Mais & Services Plant100.00%0.10%0.03%0.41%0.65%0.98%0.97%3.16%0.08%0.28%0.27%2.02%140Peak & Avg NCP Retail100.00%0.28%0.07%1.12%1.08%1.80%2.00%7.69%0.14%0.51%0.64%5.37%141Dist. O&M Ops100.00%0.07%0.02%0.31%0.45%0.67%0.66%2.17%0.06%0.19%0.18%1.41%142Dist O&M Maint100.00%0.16%0.04%0.59%0.98%1.50%1.48%4.88%0.12%0.43%0.41%3.13%143Labor Excl. A&G100.00%0.09%0.03%0.38%0.54%0.81%0.80%2.63%0.08%0.27%0.27%1.95%144Taxes Other Than Income Excl. Other100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%145Accts. 375-379100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%146Rate Base100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%	137	Peak&Avg CP sales customers	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
140Peak & Avg NCP Retail100.00%0.28%0.07%1.12%1.08%1.80%2.00%7.69%0.14%0.51%0.64%5.37%141Dist. O&M Ops100.00%0.07%0.02%0.31%0.45%0.67%0.66%2.17%0.06%0.19%0.18%1.41%142Dist O&M Maint100.00%0.16%0.04%0.59%0.98%1.50%1.48%4.88%0.12%0.43%0.41%3.13%143Labor Excl. A&G100.00%0.09%0.03%0.38%0.54%0.81%0.80%2.63%0.08%0.27%0.27%1.95%144Taxes Other Than Income Excl. Other100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%145Acets. 375-379100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%146Rate Base100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%	138	Peak & Avg CP Retail	100.00%	0.28%	0.07%	0.53%	1.11%	1.85%	2.04%	7.75%	0.15%	0.46%	0.64%	3.73%	0.00%
141Dist. O&MOps100.00%0.07%0.02%0.31%0.45%0.67%0.66%2.17%0.06%0.19%0.18%1.41%142Dist O&M Maint100.00%0.16%0.04%0.59%0.98%1.50%1.48%4.88%0.12%0.43%0.41%3.13%143Labor Excl. A&G100.00%0.09%0.03%0.38%0.54%0.81%0.80%2.63%0.08%0.27%0.27%1.95%144Taxes Other Than Income Excl. Other100.00%0.08%0.03%0.35%0.49%0.73%0.72%2.34%0.09%0.27%0.29%1.87%145Accts. 375-379100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%146Rate Base100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%	139	Dist. Mains & Services Plant	100.00%	0.10%	0.03%	0.41%	0.65%	0.98%	0.97%	3.16%	0.08%	0.28%	0.27%	2.02%	0.00%
142Dist O&M Maint100.00%0.16%0.04%0.59%0.98%1.50%1.48%4.88%0.12%0.43%0.41%3.13%143Labor Excl. A&G100.00%0.09%0.03%0.38%0.54%0.81%0.80%2.63%0.08%0.27%0.27%1.95%144Taxes Other Than Income Excl. Other100.00%0.08%0.03%0.35%0.49%0.73%0.72%2.34%0.09%0.27%0.29%1.87%145Accts. 375-379100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%146Rate Base100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%	140	Peak & Avg NCP Retail	100.00%	0.28%	0.07%	1.12%	1.08%	1.80%	2.00%	7.69%	0.14%	0.51%	0.64%	5.37%	0.00%
143Labor Excl. A&G100.00%0.09%0.03%0.38%0.54%0.81%0.80%2.63%0.08%0.27%0.27%1.95%144Taxes Other Than Income Excl. Other100.00%0.08%0.03%0.35%0.49%0.73%0.72%2.34%0.09%0.27%0.29%1.87%145Accts. 375-379100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%146Rate Base100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%	141	Dist. O&M Ops	100.00%	0.07%	0.02%	0.31%	0.45%	0.67%	0.66%	2.17%	0.06%	0.19%	0.18%	1.41%	0.00%
144Taxes Other Than Income Excl. Other100.00%0.08%0.03%0.35%0.49%0.73%0.72%2.34%0.09%0.27%0.29%1.87%145Accts. 375-379100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%146Rate Base100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%	142	Dist O&M Maint	100.00%	0.16%	0.04%	0.59%	0.98%	1.50%	1.48%	4.88%	0.12%	0.43%	0.41%	3.13%	0.00%
145Accts. 375-379100.00%0.18%0.05%0.67%1.14%1.75%1.72%5.69%0.14%0.49%0.47%3.63%146Rate Base100.00%0.07%0.03%0.32%0.47%0.70%0.68%2.20%0.08%0.26%0.27%1.75%	143	Labor Excl. A&G	100.00%	0.09%	0.03%	0.38%	0.54%	0.81%	0.80%	2.63%	0.08%	0.27%	0.27%	1.95%	0.08%
146 Rate Base 100.00% 0.07% 0.03% 0.32% 0.47% 0.70% 0.68% 2.20% 0.08% 0.26% 0.27% 1.75%	144	Taxes Other Than Income Excl. Other	100.00%	0.08%	0.03%	0.35%	0.49%	0.73%	0.72%	2.34%	0.09%	0.27%	0.29%	1.87%	0.15%
	145	Accts. 375-379	100.00%	0.18%	0.05%	0.67%	1.14%	1.75%	1.72%	5.69%	0.14%	0.49%	0.47%	3.63%	0.00%
	146	Rate Base	100.00%	0.07%	0.03%	0.32%	0.47%	0.70%	0.68%	2.20%	0.08%	0.26%	0.27%	1.75%	0.14%
14/ Avg. Dist CP & NCP 100.00% 0.18% 0.05% 0.67% 1.14% 1.74% 1.72% 5.66% 0.14% 0.50% 0.47% 3.62%	147	Avg. Dist CP & NCP	100.00%	0.18%	0.05%	0.67%	1.14%	1.74%	1.72%	5.66%	0.14%	0.50%	0.47%	3.62%	0.00%

KANSAS GAS SERVICE Residential Customer Cost Analysis

	CURB	KGS
Gross Plant	COC	COC
380.1 Services Plastic	\$613,475,210	\$613,475,210
380.2 Services Metallic	\$3,062,601	\$3,062,601
381 Meters	\$132,319,874	\$132,319,874
381.1 Meters - AMR	\$49,466,490	\$49,466,490
382 Meter Installations	\$98,287,043	\$98,287,043
383 Regulators	\$24,536,707	\$24,536,707
386 Installation on Customer Premises	\$204,730	\$204,730
Total Gross Plant	\$921,352,655	\$921,352,655
Accum. Depreciation Reserve		
Services Plastic	\$193,139,584	\$193,139,584
Services Metallic	(\$16,202,692)	-\$16,202,692
Meters	\$34,482,883	\$34,482,883
Meters - AMR	\$19,816,572	\$19,816,572
Meter Installations	\$41,964,205	\$41,964,205
Regulators	\$9,119,773	\$9,119,773
Installation on Customer Premises	\$201,611	\$201,611
Total Depr. Reserve	\$282,521,936	\$282,521,936
Total Rate Base	\$638,830,719	\$638,830,719
Operation & Maintenance Expenses		
878 Oper Meter & House Reg.	\$12,113,142	\$12,113,142
879 Oper Customer Install Exp	\$2,454,340	\$2,454,340
892 Services Maintenance	\$1,727,274	\$1,727,274
893 Maint Meter & House Reg	\$371,947	\$371,947
902 Meter Reading	\$2,064,545	\$2,064,545
903 Records & Collections	\$8,439,622	\$8,439,622
Total O&M Expenses	\$27,170,870	\$27,170,870
Depreciation Expense		
380.1 Services Plastic	\$28,649,294	\$28,649,294
380.2 Services Metallic	\$317,898	\$317,898
381 Meters	\$6,751,041	\$6,751,041
382 Meter Installations	\$3,784,052	\$3,784,052
383 Regulators	\$500,549	\$500,549
386 Installation on Customer Premises	\$32,081	\$32,081
Total Depreciation Expense	\$40,034,915	\$40,034,915
Revenue Requirement		
Interest	\$13,363,490	\$11,359,669
Equity Return	\$30,993,671	\$39,013,073
Income Tax	\$8,238,824	\$10,370,564
Total	\$52,595,985	\$60,743,305
Revenue For Return	\$52,595,985	\$60,743,305
O&M Expenses	\$27,170,870	\$27,170,870
Depreciation Expense	\$40,034,915	\$40,034,915
Subtotal Customer Revenue Requirement	\$119,801,770	\$127,949,090
Plus: Uncollectible @ 2.0938% 1/	\$2,508,454	\$2,679,045
Total Customer Revenue Requirement	\$122,310,224	\$130,628,136
Number of Bills	7,088,004	7,088,004
Monthly Cost	\$17.26	\$18.43

 Calculated per CCOSS of \$4,813,893 (Residential uncollectible) divided by \$229,907,721 (Residential rate revenue).

Kansas Gas Service
Residential Bill Impacts Under KGS Proposed A/B Rate Design

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Weighted Average Percent Change								
	А	В	All					
Annual	37.37%	34.25%	35.85%					
Winter	51.37%	14.71%	32.38%					
Summer	19.29%	71.76%	41.85%					
Shoulder	30.09%	45.33%	37.29%					

Current Revenue								
	А	В	All					
Annual	\$92,609,489	\$87,445,259	\$180,054,748					
Winter	\$43,140,078	\$46,342,485	\$89,482,563					
Summer	\$22,574,913	\$17,021,865	\$39,596,778					
Shoulder	\$26,894,498	\$24,080,910	\$50,975,408					

Proposed Revenue									
	А	В	All						
Annual	\$127,216,022	\$117,391,964	\$244,607,986						
Winter	\$65,299,006	\$53,158,259	\$118,457,265						
Summer	\$26,928,796	\$29,237,327	\$56,166,123						
Shoulder	\$34,988,219	\$34,996,378	\$69,984,597						

Count of Customers			
	А	В	All
Annual	272,830	190,279	463,109

Weighted Average \$ Change				
	А	В	All	
Annual	\$126.84	\$157.38	\$139.39	
Winter	\$81.22	\$35.82	\$62.57	
Summer	\$15.96	\$64.20	\$35.78	
Shoulder	\$29.67	\$57.37	\$41.05	

Weighted Average Current Base Rate Monthly Bill			
	А	В	All
Annual	\$28.29	\$38.30	\$32.40
Winter	\$39.53	\$60.89	\$48.31
Summer	\$20.69	\$22.36	\$21.38
Shoulder	\$24.64	\$31.64	\$27.52

Weighted Average Proposed Base Rate Monthly Bill Change				
	А	В	All	
Annual	\$38.86	\$51.41	\$44.02	
Winter	\$59.83	\$69.84	\$63.95	
Summer	\$24.68	\$38.41	\$30.32	
Shoulder	\$32.06	\$45.98	\$37.78	

CERTIFICATE OF SERVICE

24-KGSG-610-RTS

I, the undersigned, hereby certify that a true and correct copy of the above and foregoing document was served by electronic service on this 2nd day of July, 2024, to the following:

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