THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:	Pat Apple, Cha					
	Shari Feist Alb	recht				
	Jay Scott Emle	r				
In the matter of a Compliance Agree	ment)	Docket No.:	17-CONS-3518-CMSC			
between Three Rivers Exploration, L	LC)					
(Operator) and Commission Staff regarding		CONSERVA	ATION DIVISION			
bringing the subject wells in Chase a	nd)					
Greenwood Counties into compliance	e with)	License No.:	33217			
K.A.R. 82-3-111.						

MOTION FOR THE COMMISSION TO ADOPT A COMPLIANCE AGREEMENT

Commission Staff moves for the Commission to adopt and approve the attached Compliance Agreement, which has been signed by both parties. Staff believes the Compliance Agreement represents an appropriate manner of resolving the issues described therein.

An additional unsigned high resolution copy is included for reference purposes.

Respectfully submitted,

Joshua D. Wright, #24118

Litigation Counsel

Kansas Corporation Commission

266 N. Main, Suite 220

Wichita, Kansas 67202

Phone: 316-337-6200; Fax: 316-337-6211

COMPLIANCE AGREEMENT

This Agreement is between Three Rivers Exploration, LLC ("Operator") (License #33217) and Commission Staff ("Staff"). If the Commission does not approve this Agreement by a signed order, this Agreement shall not be binding on either party.

A. Background

1. Operator is responsible for the 18 wells ("the subject wells") on the attached list. All of the wells are out of compliance with K.A.R. 82-3-111. Operator has asked for an agreement to avoid penalties while Operator works to plug the wells, return them to service, or obtain temporary abandonment status for them. Staff is supportive of an agreement.

B. Terms of Compliance Agreement

- 2. By May 31, 2017, Operator shall plug, return to service, or obtain temporary abundonment status for 2 of the subject wells. Operator shall plug, return to service, or obtain temporary abandonment status for an additional 2 subject wells within each three calendar months thereafter, resulting in all subject wells being returned to compliance by May 31, 2019
- 3. If Operator fails to comply with any deadline described in Paragraph 2, then Operator shall be assessed a \$1,000 penalty for each missed deadline. If any of the subject wells are not in compliance with K.A.R. 82-3-111 by being plugged, returned to service, or having temporary abandonment status, by August 30, 2019, then Operator shall be assessed an additional \$2,500 penalty, and Staff may plug the wells and assess the costs to Operator.
- 4. If Operator fails to comply with any of the above paragraphs, or if penalties or costs are owed, then Staff shall suspend Operator's license until compliance is obtained and the penalties or costs are paid. If Staff suspends Operator's license, then Staff shall send its standard notice of license suspension letter to Operator. If Staff finds Operator conducting oil and gas operations after 10 days from the date of a notice of license suspension letter, and Operator's license is still suspended, then Staff is authorized to seal all of Operator's oil and gas operations and to assess an additional \$5,000 penalty.
- 5. Operator agrees to waive its right to appeal any future orders of the Commission regarding this matter, any penalties or costs assessed under this Agreement, and any suspension of Operator's license implemented by Staff due to Operator's failure to comply with this Agreement. The terms of this Agreement shall remain binding upon Operator even if its interests in the subject wells are conveyed. However, any subject well transferred to another operator and then brought into compliance with K.A.R. 82-3-111 shall no longer be the responsibility of

Received KCC District #2 Operator under this Agreement, and shall count towards Operator meeting its compliance obligations under this Agreement.

6. Except as described by this Agreement, Staff will not pursue Operator for any violation of K.A.R. 82-3-111 at the subject wells that occurred or occurs prior to August 30, 2019, except for wells brought into compliance after Commission approval of this Agreement that again fall out of compliance that remain on Operator's license.

Commission Staff

Three Rivers Exploration, LLC

By: Joshu D. Wright By: David touth

Printed Name: Joshua D. Wright Printed Name: DACID FARTHI

Title: Litigation Course Title: Cienth

Date: 3-20-17

Date: 3-7-17

Received KCC District #2

Three Rivers Exploration, LCC License #33217

List of Wells

		204,24 44 1. 47.					
	API WELLNO	WELL NM	SEC	TWP	RNG	RNGD	COUNTY
Line I	15017203300000	BIG SPRING 3	25	22	9	E	CS
Line 2	15017203800000	BIG SPRING 4	25	22	9	C	CS
Line 3	15017202290000	BIG SPRINGS 2	25	22	9	E	CS
Line 4	15017202190000	NORTHWEST LEEDY 7	25	22	9	E.	CS
Line 5	15017202130000	BIG SPRING	25	22	9	1:	CS
Line 6	15017202340000	LEEDY 10	25	22	9	E	(5)
Line 7	15017190190000	NW LEEDY 2	25	22	9	E	CS
Line 8	15017190170000	WEST LEEDY 7	25	22	9	F.	CS
Line 9	15017190180000	WEST LEEDY 9	25	22	()	L	C'S
Line 10	15017190200001	LEEDY 5	25	22	r)	E	CS
Line 11	15017203680000	BIG SPRING C	36	22	Q	E	CS
Line 12	15017204080000	BIG SPRING 3	36	22	Q	E	(.2.
Line 13	15073228410000	WADDELL (BLEDSOE) 5	15	23	10	f.	GW
Line 14	15073229880000	WADDELL (BLEDSOE) 6	15	23	10	F.	G₩
Line 15	15073242260000	WADDELL 3A	15	2.3	10	E	GW
Line 15	15073241290000	WADDELL 2-A	15	23	10	\mathbf{E}	GW
Line 17	15073241090000	WADDELL I-A	15	23	10	F	GW.
Line 18	15073226530002	WADDELL (BLEDSOE) 4	15	23	10	1	GW
Tine 10	13013220230032	(1 / 120 Lot 1 121 1 1 1 1 Lot 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					

Received KCC District #2

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Wichita, KS

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Commission Staff	Three Rivers Exploration, LLC
By:	By:
Printed Name:	Printed Name:
Title:	Title:
Date:	Date:

CERTIFICATE OF SERVICE

I certify that on	3/20/17	, I caused a complete and accurate copy
of this Motion to be served	via United States mai	l, with the postage prepaid and properly
addressed to the following:		

David Farthing Three Rivers Exploration, LLC 538 Road 20 Olpe, KS 66865-9350

and delivered by e-mail to:

John Almond KCC District #3

Joshua D. Wright, Litigation Counsel KCC Central Office

/s/ Paula J. Murray
Paula J. Murray
Legal Assistant
Kansas Corporation Commission