

**Kansas City Power & Light Company Electric Rates
Issued April 20, 2012**

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESIDENTIAL SERVICE
Schedule R

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one or more meters for ordinary domestic and farm use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

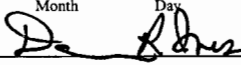
Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.

Customers billed under the RF, RDS, RTDD, RTDE, F or FF Rate Schedules prior to March 1, 1999, must take service under the R or RTOD Rate Schedules.

Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

Issued:	<u>April 20, 2012</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Darrin R. Ives</u>  Sr. Director Title

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THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE – ONE METER:

For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$11.09	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.10693	\$0.08256
Over 1000 kWh per month	\$0.10693	\$0.08256

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

Customer Charge (Per Month)	\$11.09	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.10693	\$0.07432
Over 1000 kWh per month	\$0.10693	\$0.06487

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

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KANSAS

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Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$11.25

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.10693	\$0.07432
Over 1000 kWh per month	\$0.10693	\$0.06487

Separately metered space heat rate:

For all kWh (Per kWh) \$0.10693 \$0.06487

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

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THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

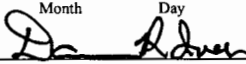
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
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THE STATE CORPORATION COMMISSION OF
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 11

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 5

Rare Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *D R Ives* Sr. Director
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Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIAL OTHER USE
Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$11.09 per month	\$11.09 per month
Energy Charge All Energy	\$0.14102 per kWh	\$0.11226 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

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THE STATE CORPORATION COMMISSION OF
KANSAS

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Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$ 15.63 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours
\$0.17515 per kWh for all kWh per month.

Off-Peak Hours
\$0.07313 per kWh for all kWh per month.

Winter Season:

\$0.07646 per kWh for all kWh per month.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *D R Ives* Sr. Director
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Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

(Continued)

MINIMUM:

Minimum Monthly Bill:

- (i) \$15.63 per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

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Issued: April 20, 2012
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By: Darrin R. Ives *D R Ives* Sr. Director
Title

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THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$17.94
25 kW or above	\$46.90

(b) plus, additional meter charge for Customers with separately metered space heat: \$2.12

(ii) For Unmetered Service Customer pays: \$7.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 25 kW	\$0.00
All kW over 25 kW	\$2.764

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.14102 per kWh	\$0.11226 per kWh
Next 180 Hours Use per month	\$0.06192 per kWh	\$0.05290 per kWh
Over 360 Hours Use per month	\$0.05534 per kWh	\$0.04171 per kWh

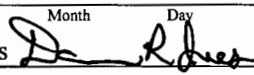
D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
 \$0.04171 per kWh per month.
- (ii) Applicable during the Summer Season:
 The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
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THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$17.94

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.00
All kW over 26 kW	\$2.339

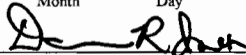
C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13747 per kWh	\$0.10936 per kWh
Next 180 Hours Use per month	\$0.06020 per kWh	\$0.05159 per kWh
Over 360 Hours Use per month	\$0.05389 per kWh	\$0.04052 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.640 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
Effective: _____ <small>Month Day Year</small>	
By: <u>Darrin R. Ives</u> <i>[Signature]</i> Sr. Director <small>Title</small>	
	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

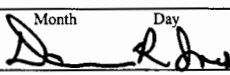
ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

<p>Issued: <u>April 20, 2012</u> <small>Month Day Year</small></p> <p>Effective: _____ <small>Month Day Year</small></p> <p>By: <u>Darrin R. Ives</u>  <u>Sr. Director</u> <small>Title</small></p>	<p><u>FILED</u></p> <p>THE STATE CORPORATION COMMISSION OF KANSAS</p> <p>By: _____ <small>Secretary</small></p>
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

- (i) Customer pays the following charge per month: \$48.63
- (ii) plus, additional meter charge for customers with separately metered space heat: \$2.21

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.837

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.972	\$2.011

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.09005 per kWh	\$0.08064 per kWh
Next 180 Hours Use per month	\$0.05644 per kWh	\$0.04526 per kWh
Over 360 Hours Use per month	\$0.05712 per kWh	\$0.03809 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.03595 per kWh per month.
- (ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

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THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$48.63

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.395

C. DEMAND CHARGE:

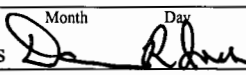
Per kW of Billing Demand per month	Summer Season \$3.880	Winter Season \$1.966
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D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.08776 per kWh	\$0.07874 per kWh
Next 180 Hours Use per month	\$0.05469 per kWh	\$0.04419 per kWh
Over 360 Hours Use per month	\$0.05224 per kWh	\$0.03474 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
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By: Darrin R. Ives  Sr. Director
Title

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**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	FILED
Effective: _____ <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> <i>[Signature]</i> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

DETERMINATION OF DEMANDS (Continued):

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

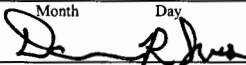
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Issued:	<u>April 20, 2012</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Darrin R. Ives</u> <i>D. R. Ives</i> Sr. Director Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$100.00
1000 kW or above	\$690.00

(ii) plus, additional meter charge for customers with separately metered space heat: \$2.19

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.937

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$6.344	\$3.218

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06567 per kWh	\$0.06584 per kWh
Next 180 Hours Use per month	\$0.04693 per kWh	\$0.03999 per kWh
Over 360 Hours Use per month	\$0.02682 per kWh	\$0.02988 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.03000 per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$100.00
1000 kW or above	\$690.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.470

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$6.201	\$3.146

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06378 per kWh	\$0.06378 per kWh
Next 180 Hours Use per month	\$0.04544 per kWh	\$0.03906 per kWh
Over 360 Hours Use per month	\$0.02575 per kWh	\$0.02906 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *Darrin R. Ives* Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$732.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.787

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	\$10.655	\$7.244
Next 2520 kW	\$9.953	\$6.603
Next 2520 kW	\$7.353	\$5.135
All kW over 7560 kW	\$5.368	\$3.951

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05482 per kWh	\$0.05127 per kWh
Next 180 Hours Use per month	\$0.03322 per kWh	\$0.03621 per kWh
Over 360 Hours Use per month	\$0.01922 per kWh	\$0.02615 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$732.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$10.560	\$7.179
Next 2541 kW	\$9.863	\$6.544
Next 2541 kW	\$7.287	\$5.089
All kW over 7623 kW	\$5.320	\$3.916

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05414 per kWh	\$0.05073 per kWh
Next 180 Hours Use per month	\$0.03281 per kWh	\$0.03580 per kWh
Over 360 Hours Use per month	\$0.01880 per kWh	\$0.02573 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):


Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.661 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Issued: April 20, 2012
Month Day Year

FILED

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: Darrin R. Ives *[Signature]* Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 7

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

- 200 kW for service at Secondary Voltage.
- 204 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:


- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 8

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

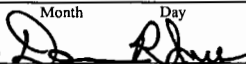
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$17.94
25 kW or above	\$46.90

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

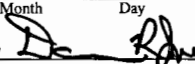
First 25 kW	\$0.00
All kW over 25 kW	\$2.764

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.14102 per kWh	\$0.07632 per kWh
Next 180 Hours Use per month	\$0.06192 per kWh	\$0.04631 per kWh
Over 360 Hours Use per month	\$0.05534 per kWh	\$0.04014 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$17.94
25 kW or above	\$46.90

B. FACILITIES CHARGE

Per kW of Facilities Demand per month

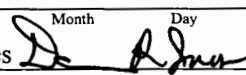
First 26 kW	\$0.00
All kW over 26 kW	\$2.339

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13747 per kWh	\$0.07448 per kWh
Next 180 Hours Use per month	\$0.06020 per kWh	\$0.04512 per kWh
Over 360 Hours Use per month	\$0.05389 per kWh	\$0.03907 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED _____

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.640 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: April 20, 2012
Month Day Year
Effective: _____
Month Day Year
By: Darrin R. Ives *D. R. Ives* Sr. Director
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 5 & 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	<u>FILED</u>
Effective: _____ <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> <i>D. R. Ives</i> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$48.63**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$2.837**

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.972	\$2.759

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.09005 per kWh	\$0.04755 per kWh
Next 180 Hours Use per month	\$0.05644 per kWh	\$0.02879 per kWh
Over 360 Hours Use per month	\$0.05712 per kWh	\$0.02502 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *D R Ives* Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$48.63

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.395

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.880	Winter Season \$2.700
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.08776 per kWh	\$0.04623 per kWh
Next 180 Hours Use per month	\$0.05469 per kWh	\$0.02799 per kWh
Over 360 Hours Use per month	\$0.05224 per kWh	\$0.02434 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *Darrin R. Ives* Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.


SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: April 20, 2012
Month Day Year
Effective: _____
Month Day Year
By: Darrin R. Ives  Sr. Director
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

o supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA**

(Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$100.00
1000 kW or above	\$690.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.937

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$6.344	\$2.924

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06567 per kWh	\$0.04593 per kWh
Next 180 Hours Use per month	\$0.04693 per kWh	\$0.02867 per kWh
Over 360 Hours Use per month	\$0.02682 per kWh	\$0.02354 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$100.00
1000 kW or above	\$690.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.470

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$6.201	\$2.858

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06378 per kWh	\$0.04472 per kWh
Next 180 Hours Use per month	\$0.04544 per kWh	\$0.02772 per kWh
Over 360 Hours Use per month	\$0.02575 per kWh	\$0.02273 per kWh

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.658 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: April 20, 2012
Month Day Year

FILED

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: Darrin R. Ives *Darrin R. Ives* Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

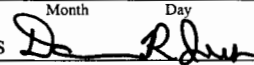
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor):

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

<u>Size of Lamp</u>	<u>Total Charge per Lamp per Month Under Sod</u>	<u>Total Charge per Lamp per Month Under Concrete</u>
1.1 9500 Lumen High Pressure Sodium (100-watt)	\$60.63	\$89.06
1.2 16000 Lumen High Pressure Sodium (150-watt)	\$61.95	\$90.38

Company inventory availability as follows ^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

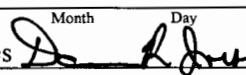
⁽¹⁾ If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

⁽²⁾ Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 30, 2004

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL (Continued)

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

STANDARD UNITS:

Standard street lamps are those units for which a rate is stated.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Noted & FILED September 14, 2004

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: Darrin R. Ives *D. Ives* Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 70 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

5.621¢ per kWh for all kWh per month.

Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

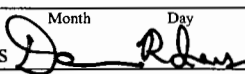
- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL**

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit (70-watt)	\$14.09	
8600 Lumen Mercury Vapor Unit* (175-watt)	\$14.72	
16000 Lumen High Pressure Sodium Unit (150-watt)		\$23.33
22500 Lumen Mercury Vapor Unit* (400-watt)	\$23.72	
22500 Lumen Mercury Vapor Unit* (400-watt)		\$25.25
50000 Lumen High Pressure Sodium Unit (400-watt)		\$39.76
63000 Lumen Mercury Vapor Unit* (1000-watt)		\$43.17

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.


B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 10.61
Each 35-foot ornamental steel pole installed	\$ 11.65

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE

Schedule AL

(Continued)

B. Additional Charges (continued)

Each 30-foot wood pole installed	\$6.56
Each 35-foot wood pole installed	\$7.60
Each overhead span of circuit installed	\$2.04

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.88 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.88 per month per 300 foot length, or fraction thereof.

BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:


The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL**

SPECIAL PROVISIONS: (continued)

- G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the customer charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

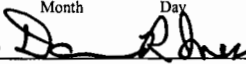
- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 72 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**COMMERCIAL STREET LIGHTING
Private Customers (Frozen)
Schedule CL**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Commission File Number: 166405-U

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *Darrin R. Ives* Sr. Director
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (65-watt)**	\$85.68
1.2	2500 Lumen (187-watt)*	\$121.44

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

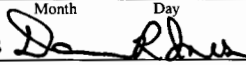
	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269-watt)*	\$205.56
2.2	6000 Lumen (337-watt)*	\$229.56

*Limited to the units in service on December 28, 1972, until removed.

**Limited to the units in service on December 1, 2010, until removed.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

(Continued)

RATE (Incandescent): (continued)

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

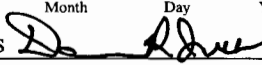
	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (269-watt) Under Sod* (1)	\$322.32

(1) Code ISE

*Limited to the units in service on December 28, 1972, until removed.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

(Continued)

RATE (Customer Owned):

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	12100 Lumen Limited Maintenance* (250-watt) ⁽¹⁾	\$198.12
6.2	22500 Lumen Limited Maintenance* (400-watt) ⁽¹⁾	\$259.20
6.4	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	\$198.60
6.5	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	\$260.04

⁽¹⁾ Code LMX

RATE (Mercury Vapor):

7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
7.1	8600 Lumen** (175-watt)	\$280.68


* Limited to the units in service on September 9, 1974, until removed.

** Limited to the units in service on September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Size of Lamp	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$44.28	\$201.72
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$62.16	\$219.60
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$118.20	\$275.64
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$31.20	\$188.64
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$44.64	\$202.08
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$62.76	\$220.20
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$118.68	\$276.12
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$276.96	\$434.40

⁽¹⁾Rates above are based on a Base Unit Charge of \$157.44 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

9.0 **Optional Equipment:** The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 **Ornamental steel pole** instead of wood pole, additional charge per unit per year \$43.92. (New installations are available with underground service only).

9.2 **Laminated wood pole** instead of wood pole.** (Available with underground service only). Additional charge per unit per year \$92.28.

9.3 **Aluminum pole** instead of a wood pole, additional charge per unit per year \$90.24. (Available with underground service only).

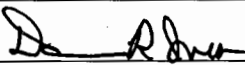
NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

Issued: April 20, 2012
Month Day Year

Effective: _____

By: Darrin R. Ives  Sr. Director
Title

FILED _____

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$77.28.
- 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$418.44.
- 9.6 Breakaway base. Additional charge per unit per year \$40.56. (Available with underground service only).
- 9.7 Special black square luminaire, * instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$89.04.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

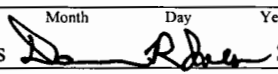
The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

* Limited to the units in service on December 1, 2010, until removed.

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	FILED
Effective: _____ <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u>  Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74

Sheet 1

Rate Area 2

(Territory to which schedule is applicable)

which was filed

January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations.

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$160.07.
- (2) Suspension Control.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$74.44. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

(Continued)

RATE: Basic Installations. (continued)

(3) Flasher Control.

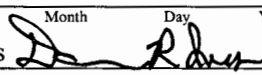
- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$37.79.
- (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is 47.09. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$134.35.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 3

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)


RATE: Basic Installations. (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$235.41 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Shawnee, Kansas	75th & Quivira Road	\$611.83
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Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
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FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

(Continued)

RATE: Basic Installations. (continued)

(6) Multi-Phase Electronic Control. (continued)

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

(7) Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

Four-phase electronic controller	\$481.57
Eight-phase electronic controller	\$553.46
Eight-phase electronic controller with pre-empt capabilities	\$655.46

RATE: Supplemental Equipment.


(1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$14.11.

(2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is \$0.16 per foot.

(3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$23.00.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule 74 Sheet 5

Rate Area 2
(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 10 Sheets


MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

- (3) 3-Light Signal Unit. (continued)
This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$22.13.
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.78.
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$3.08.
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.35.
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$8.57.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

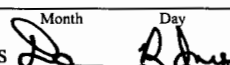
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RATE: Supplemental Equipment. (continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.00.
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$34.24.
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.40.
- (12) Vehicle - Actuation Units.
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$28.31.
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$44.87.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

(Continued)

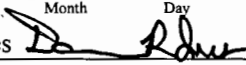
RATE: Supplemental Equipment. (continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.18.

(14) Mast Arm.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$36.73.

(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$37.01.

Issued: April 20, 2012
Month Day Year
Effective: _____
Month Day Year
By: Darrin R. Ives  Sr. Director
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

(Continued)

RATE: Supplemental Equipment. (continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$50.01.

(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.66.

(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$17.45.

(17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$40.95.

(18) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.88.

(19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$11.99 for each pole.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

FILED _____

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

(Continued)

RATE: Supplemental Equipment. (Continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is \$52.20. Availability of this rate is subject to the discretion of the Company.

(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$153.88 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.

(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

1 Central control unit mounted in the cabinet.

The monthly rate for this system is \$336.06 per intersection.

Rate B: For Non-Standard Intersections:

The monthly rate is \$159.52 for the central control unit plus \$22.08 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

Issued: April 20, 2012
Month Day Year
Effective: _____
Month Day Year
By: Darrin R. Ives *D. R. Ives* Sr. Director
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 10

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (Continued)

(23) Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is \$1036.99 per intersection.

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.


ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	<u>FILED</u>
Effective: _____ <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u>  <u>Sr. Director</u> <small>Title</small>	By: _____ <small>Secretary</small>



KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

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**RESIDENTIAL SERVICE
Schedule R**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one or more meters for ordinary domestic and farm use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.

Customers billed under the RF, RDS, RTDD, RTDE, F or FF Rate Schedules prior to March 1, 1999, must take service under the R or RTOD Rate Schedules.

Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

Issued: <u>April 20, 2012</u> Month Day Year	FILED
Effective: _____ Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> <u>Sr. Director</u> Title	By: _____ Secretary

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

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**RESIDENTIAL SERVICE
Schedule R (Continued)**

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE - ONE METER:

For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$11.09	
	Summer Season	Winter Season
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.10693	\$0.08256
Over 1000 kWh per month	\$0.10693	\$0.08256

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C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

Customer Charge (Per Month)	\$11.09	
	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.10693	\$0.07432
Over 1000 kWh per month	\$0.10693	\$0.06487

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¶
When the customer has electric water heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:¶
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... Customer Charge (Per Month) . .
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... Energy Charge . (Per kWh)¶
... For 1000 kWh per month . \$0.09474 . \$0.06585¶
... For 1000 kWh per month . \$0.09474 . \$0.07315¶

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Month Day Year
Effective: _____
Month Day Year
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By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

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RESIDENTIAL SERVICE
Schedule R

(Continued)

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

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Customer Charge (Per Month) \$11.25

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	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0. <u>10693</u>	\$0. <u>07432</u>
Over 1000 kWh per month	\$0. <u>10693</u>	\$0. <u>06487</u>

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Separately metered space heat rate:

For all kWh (Per kWh) \$0.10693 \$0.06487

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F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

(1) Customer Charge: plus

(2) Any additional charges for line extensions, if applicable.

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By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 11

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 5

Rare Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

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Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶

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THE STATE CORPORATION COMMISSION OF KANSAS

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By: Darrin R. Ives, Sr. Director
Title

Secretary

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 12

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

RESIDENTIAL OTHER USE
Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	Summer	Winter
Customer Charge	\$11.09 per month	\$11.09 per month
Energy Charge		
All Energy	\$0.14102 per kWh	\$0.11226 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

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Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$ 15.63 per customer per month.

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B. Energy Charge:
Summer Season:
On-Peak Hours
\$0. 17515 per kWh for all kWh per month.

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Off-Peak Hours
\$0. 07313 per kWh for all kWh per month.

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Winter Season:
\$0. 07646 per kWh for all kWh per month.

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Issued: April 20, 2012
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Month Day Year

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Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD (Continued)

MINIMUM:

Minimum Monthly Bill:

- (i) ~~\$15.63~~ per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

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WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

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REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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TAX ADJUSTMENT:¶
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Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶
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By: <u>Darrin R. Ives</u> Sr. Director Title	By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

SMALL GENERAL SERVICE
Schedule SGS (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$17.94
25 kW or above \$46.90

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(b) plus, additional meter charge for Customers with separately metered space heat: \$2.12

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(ii) For Unmetered Service Customer pays: \$7.70

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month
First 25 kW \$0.00
All kW over 25 kW \$2.764

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C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0. <u>14102</u> per kWh	\$0. <u>11226</u> per kWh
Next 180 Hours Use per month	\$0. <u>06192</u> per kWh	\$0. <u>05290</u> per kWh
Over 360 Hours Use per month	\$0. <u>05534</u> per kWh	\$0. <u>04171</u> per kWh

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D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.04171 per kWh per month.

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(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

SMALL GENERAL SERVICE
Schedule SGS (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$17.94

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.00

All kW over 26 kW \$2.339

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C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13747 per kWh	\$0.10936 per kWh
Next 180 Hours Use per month	\$0.06020 per kWh	\$0.05159 per kWh
Over 360 Hours Use per month	\$0.05389 per kWh	\$0.04052 per kWh

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Issued: April 20, 2012
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Effective: _____
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.640 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

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¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.¶

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Issued: <u>April 20, 2012</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
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	By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶

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Month Day Year

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Replacing Schedule 32 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month: \$48.63

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(ii) plus, additional meter charge for customers with separately metered space heat: \$2.21

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.837

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$3.972 Winter Season \$2.011

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D. ENERGY CHARGE:

kWh associated with:
Summer Season Winter Season
First 180 Hours Use per month \$0.09005 per kWh \$0.08064 per kWh
Next 180 Hours Use per month \$0.05644 per kWh \$0.04526 per kWh
Over 360 Hours Use per month \$0.05712 per kWh \$0.03809 per kWh

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E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.03595 per kWh per month.

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(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

MEDIUM GENERAL SERVICE
Schedule MGS (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$48.63

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.395

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$3.880 Winter Season \$1.966

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D. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month \$0.08776 per kWh Summer Season \$0.07874 per kWh Winter Season
Next 180 Hours Use per month \$0.05469 per kWh \$0.04419 per kWh
Over 360 Hours Use per month \$0.05224 per kWh \$0.03474 per kWh

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Issued: April 20, 2012
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Effective: _____
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657, per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

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¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.¶

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Month Day Year

Effective: _____
Month Day Year

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By: _____
Secretary

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

Deleted: 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

DETERMINATION OF DEMANDS (Continued):

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

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¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.
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Replacing Schedule 33 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 8 Sheets

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**LARGE GENERAL SERVICE
Schedule LGS**

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	FILED
Effective: _____ <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> <u>Sr. Director</u> <small>Title</small>	By: _____ <small>Secretary</small>

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Deleted: Chris B. Giles, Vice-President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

Deleted: November 22, 2010

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LARGE GENERAL SERVICE
Schedule LGS (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$100.00
1000 kW or above	\$690.00

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(ii) plus, additional meter charge for customers with separately metered space heat:

~~\$2.19~~

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$2.937~~

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C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$6.344	\$3.218

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D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06567 per kWh	\$0.06584 per kWh
Next 180 Hours Use per month	\$0.04693 per kWh	\$0.03999 per kWh
Over 360 Hours Use per month	\$0.02682 per kWh	\$0.02988 per kWh

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E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
~~\$0.03000~~ per kWh per month.

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(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: April 20, 2012
Month Day Year

FILED

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Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

Deleted: November 22, 2010

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LARGE GENERAL SERVICE
Schedule LGS (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$ <u>100.00</u>
1000 kW or above	\$ <u>690.00</u>

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.470

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C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$ <u>6.201</u>	\$ <u>3.146</u>

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D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
	First 180 Hours Use per month	\$0. <u>06378</u> per kWh
	Next 180 Hours Use per month	\$0. <u>04544</u> per kWh
	Over 360 Hours Use per month	\$0. <u>02575</u> per kWh

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Issued: April 20, 2012

FILED

Deleted: January 18, 2012

Effective: _____

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director

By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 33

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

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LARGE GENERAL SERVICE
Schedule LGS (Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$732.30

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.787

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C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	<u>\$10.655</u>	<u>\$7.244</u>
Next 2520 kW	<u>\$9.953</u>	<u>\$6.603</u>
Next 2520 kW	<u>\$7.353</u>	<u>\$5.135</u>
All kW over 7560 kW	<u>\$5.368</u>	<u>\$3.951</u>

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D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	<u>\$0.05482</u> per kWh	<u>\$0.05127</u> per kWh
Next 180 Hours Use per month	<u>\$0.03322</u> per kWh	<u>\$0.03621</u> per kWh
Over 360 Hours Use per month	<u>\$0.01922</u> per kWh	<u>\$0.02615</u> per kWh

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Issued: April 20, 2012
Month Day Year

FILED

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: Darrin R. Ives Sr. Director
Title

By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

SCHEDULE 33

Replacing Schedule 33 Sheet 5

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

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LARGE GENERAL SERVICE
Schedule LGS (Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$732.30

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$10,560	\$7,179
Next 2541 kW	\$9,863	\$6,544
Next 2541 kW	\$7,287	\$5,089
All kW over 7623 kW	\$5,320	\$3,916

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D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05414 per kWh	\$0.05073 per kWh
Next 180 Hours Use per month	\$0.03281 per kWh	\$0.03580 per kWh
Over 360 Hours Use per month	\$0.01880 per kWh	\$0.02573 per kWh

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REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.661 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	FILED
Effective: _____ <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 6

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Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

Deleted: July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 8 Sheets

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LARGE GENERAL SERVICE
Schedule LGS (Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

~~Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.~~

~~Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.~~

Deleted: ENERGY COST ADJUSTMENT:¶
¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.¶

Issued: April 20, 2012
Month Day Year

FILED

Deleted: July 28, 2009

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: August 1, 2009

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

Deleted: Curtis D. Blanc

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 7

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Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

Deleted: December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

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**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

1008 kW for service at Substation Voltage.

1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: December 8, 2006

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: January 1, 2007

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

Deleted: Chris B. Giles, Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)
Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

Replacing Schedule 33 Sheet 8
which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 8 Sheets

LARGE GENERAL SERVICE Schedule LGS (Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
Energy Efficiency Rider (EER)
Property Tax Surcharge (PTS)
Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Effective:
By: Darrin R. Ives, Sr. Director

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: Secretary

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¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶

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Deleted: Chris B. Giles, Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34

Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

LARGE POWER SERVICE
— Schedule LPS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 — 9.08 of Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Issued:	<u>December 8, 2006</u> Month Day Year
Effective:	<u>January 1, 2007</u> Month Day Year
By:	<u>Chris B. Giles, Vice President</u> Title

FILED
— THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

LARGE POWER SERVICE Schedule LPS (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month: \$613.67

(ii) plus, additional meter charge for customers with separately metered space heat: \$1.98

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.567

C. DEMAND CHARGE:

Table with columns: Per kW of Billing Demand per month, Summer Season, Winter Season. Rows include First 2450 kW, Next 2450 kW, Next 2450 kW, All kW over 7350 kW.

D. ENERGY CHARGE:

Table with columns: kWh associated with, Summer Season, Winter Season. Rows include First 180 Hours Use per month, Next 180 Hours Use per month, Over 360 Hours Use per month.

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season: \$0.02303 per kWh per month.

(ii) Applicable during the Summer Season: The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: July 28, 2009
Effective: August 1, 2009
By: Curtis D. Blane Sr. Director

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34

Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$613.67

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.167

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2500 kW	<u>\$9.076</u>	<u>\$6.170</u>
Next 2500 kW	<u>\$8.479</u>	<u>\$5.625</u>
Next 2500 kW	<u>\$6.264</u>	<u>\$4.375</u>
All kW over 7500 kW	<u>\$4.573</u>	<u>\$3.367</u>

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	<u>\$0.04682 per kWh</u>	<u>\$0.04373 per kWh</u>
Next 180 Hours Use per month	<u>\$0.02840 per kWh</u>	<u>\$0.03081 per kWh</u>
Over 360 Hours Use per month	<u>\$0.01651 per kWh</u>	<u>\$0.02234 per kWh</u>

Issued: July 28, 2009
Month Day Year

Effective: August 1, 2009
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

LARGE POWER SERVICE

Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$613.67

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.663

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	\$8.971	\$6.099
Next 2520 kW	\$8.381	\$5.560
Next 2520 kW	\$6.102	\$4.325
All kW over 7560 kW	\$4.521	\$3.328

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04615 per kWh	\$0.04318 per kWh
Next 180 Hours Use per month	\$0.02797 per kWh	\$0.03048 per kWh
Over 360 Hours Use per month	\$0.01618 per kWh	\$0.02202 per kWh

Issued: July 28, 2009
Month Day Year

Effective: August 1, 2009
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$613.67

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$8.891	\$6.045
Next 2541 kW	\$8.306	\$5.510
Next 2541 kW	\$6.137	\$4.287
All kW over 7623 kW	\$4.481	\$3.300

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04558 per kWh	\$0.04272 per kWh
Next 180 Hours Use per month	\$0.02762 per kWh	\$0.03014 per kWh
Over 360 Hours Use per month	\$0.01584 per kWh	\$0.02167 per kWh

Issued: July 28, 2009
 Month Day Year

Effective: August 1, 2009
 Month Day Year

By: Curtis D. Blane Sr. Director
 Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.557 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer — Receives service on the low side of the line transformer.
- Primary Voltage Customer — Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Substation Voltage Customer — Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission Voltage Customer — The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Issued: <u>July 28, 2009</u> <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS
Effective: <u>August 1, 2009</u> <small>Month Day Year</small>	
By: <u>Curtis D. Blanc</u> <u>Sr. Director</u> <small>Title</small>	
	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____

Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

LARGE POWER SERVICE

Schedule LPS

(Continued)

DETERMINATION OF DEMANDS:

~~Demand will be determined by demand instruments or, at the Company's option, by demand tests.~~

MINIMUM DEMAND:

- ~~980 kW for service at Secondary Voltage.~~
- ~~1000 kW for service at Primary Voltage.~~
- ~~1008 kW for service at Substation Voltage.~~
- ~~1016 kW for service at Transmission Voltage.~~

MONTHLY MAXIMUM DEMAND:

~~The Monthly Maximum Demand is defined as the sum of:~~

- ~~a. The highest demand indicated in any 30-minute interval during the month on all non-space heat meters.~~
- ~~b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.~~

FACILITIES DEMAND:

~~Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.~~

BILLING DEMAND:

~~Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.~~

DETERMINATION OF HOURS USE:

~~Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.~~

Issued: November 12, 1998
Month Day Year

Noted & FILED December 21, 1998

Effective: For Bills Rendered on or After March 1, 1999
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: J. S. Latz, Senior Vice President
Title

By: David J. Heinemann
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34

Sheet 8

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$ <u>17.94</u>
25 kW or above	\$ <u>46.90</u>

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 25 kW	\$0.00
All kW over 25 kW	\$ <u>2.764</u>

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C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0. <u>14102</u> per kWh	\$0. <u>07632</u> per kWh
Next 180 Hours Use per month	\$0. <u>06192</u> per kWh	\$0. <u>04631</u> per kWh
Over 360 Hours Use per month	\$0. <u>05534</u> per kWh	\$0. <u>04014</u> per kWh

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Issued: April 20, 2012

FILED

Deleted: January 18, 2012

Effective: _____

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW \$17.94
25 kW or above \$46.90

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B. FACILITIES CHARGE

Per kW of Facilities Demand per month
First 26 kW
All kW over 26 kW

\$0.00
\$2.339

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C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month
Next 180 Hours Use per month
Over 360 Hours Use per month

Summer Season Winter Season
\$0. 13747, per kWh \$0. 07448, per kWh
\$0. 06020, per kWh \$0. 04512, per kWh
\$0. 05389, per kWh \$0. 03907, per kWh

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Deleted: 05473

Deleted: 04102

Deleted: 04899

Deleted: 03552

Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.640 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: April 20, 2012
Month Day Year

FILED

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: Darrin R. Ives Sr. Director
Title

By: _____ Secretary

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Deleted: July 24, 2009

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Deleted: ENERGY COST ADJUSTMENT:¶
¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.¶

Deleted: July 28, 2009

Deleted: August 1, 2009

Deleted: Curtis D. Blanc

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 5 & 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

Deleted: December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: <u>April 20, 2012</u> Month Day Year	FILED
Effective: _____ Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> <u>Sr. Director</u> Title	By: _____ Secretary

Deleted: December 8, 2006

Deleted: TAX ADJUSTMENT:¶
¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶

Deleted: January 1, 2007

Deleted: Chris B. Giles, Vice-President

Deleted:

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$48.63

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.837

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$3.972 Winter Season \$2.759

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C. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month \$0.09005 per kWh Summer Season \$0.04755 per kWh Winter Season
Next 180 Hours Use per month \$0.05644 per kWh \$0.02879 per kWh
Over 360 Hours Use per month \$0.05712 per kWh \$0.02502 per kWh

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$48.63

Deleted: 43.09

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.395

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$3.880 Winter Season \$2.700

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D. ENERGY CHARGE:

kWh associated with:
Summer Season Winter Season
First 180 Hours Use per month \$0.08776 per kWh \$0.04623 per kWh
Next 180 Hours Use per month \$0.05469 per kWh \$0.02799 per kWh
Over 360 Hours Use per month \$0.05224 per kWh \$0.02434 per kWh

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Issued: April 20, 2012

FILED

Deleted: January 18, 2012

Effective: _____

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657, per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Deleted: 582

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Deleted: ENERGY COST ADJUSTMENT:¶
¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule. ¶

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Deleted:

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: July 28, 2009

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: August 1, 2009

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

Deleted: Curtis D. Blanc

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

Deleted: December 21, 1998

o supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: TAX ADJUSTMENT:¶
¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶

Issued: April 20, 2012
Month Day Year

FILED

Deleted: December 8, 2006

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: January 1, 2007

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

Deleted: Chris B. Giles, Vice-President

Deleted:

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$ 100.00
1000 kW or above	\$ 690.00

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$~~2.937~~

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C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$ 6.344	\$ 2.924

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D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$ 0.06567 per kWh	\$ 0.04593 per kWh
Next 180 Hours Use per month	\$ 0.04693 per kWh	\$ 0.02867 per kWh
Over 360 Hours Use per month	\$ 0.02682 per kWh	\$ 0.02354 per kWh

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW \$100.00
1000 kW or above \$690.00

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.470

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$6.201 Winter Season \$2.858

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D. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month \$0.06378 per kWh Summer Season \$0.04472 per kWh Winter Season
Next 180 Hours Use per month \$0.04544 per kWh \$0.02772 per kWh
Over 360 Hours Use per month \$0.02575 per kWh \$0.02273 per kWh

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

Deleted: July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.658 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Deleted: ENERGY COST ADJUSTMENT:¶
¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: November 22, 2010

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: December 1, 2010

By: Darrin R. Ives Sr. Director
Title

By: _____ Secretary

Deleted: Curtis D. Blanc

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

Deleted: December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: TAX ADJUSTMENT-¶
 ¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

Deleted: December 8, 2006

Deleted: January 1, 2007

Deleted: Chris B. Giles, Vice-President

Deleted:

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

Deleted: November 22, 2010
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MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor):

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

Size of Lamp	Total Charge	Total Charge
	per Lamp per Month Under Sod	per Lamp per Month Under Concrete
1.1 9500 Lumen High Pressure Sodium (100-watt)	\$60.63	\$89.06
1.2 16000 Lumen High Pressure Sodium (150-watt)	\$61.95	\$90.38

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Deleted: 78.91
Deleted: 54.89
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Company inventory availability as follows ^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

- (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.
- (2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

Deleted: ENERGY COST ADJUSTMENT: ¶
Deleted: Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 69

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 30, 2004

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

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MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL (Continued)

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

STANDARD UNITS:

Standard street lamps are those units for which a rate is stated.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: TAX ADJUSTMENT:¶
¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	Noted & FILED <u>September 14, 2004</u>
Effective: _____ <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> <u>Sr. Director</u> <small>Title</small>	By: _____ <small>Secretary</small>

Deleted: July 30, 2004

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Deleted: William P. Herdegen

Deleted: Vice President

Deleted: Susan K. Duffy

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 70 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

5.621¢ per kWh for all kWh per month.

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Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: TAX ADJUSTMENT-
Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

Deleted: ENERGY COST ADJUSTMENT-
Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

REGULATIONS:
Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:
The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit (70-watt)	\$14.09	
8600 Lumen Mercury Vapor Unit* (175-watt)	\$14.72	
16000 Lumen High Pressure Sodium Unit (150-watt)		\$23.33
22500 Lumen Mercury Vapor Unit* (400-watt)	\$23.72	
22500 Lumen Mercury Vapor Unit* (400-watt)		\$25.25
50000 Lumen High Pressure Sodium Unit (400-watt)		\$39.76
63000 Lumen Mercury Vapor Unit* (1000-watt)		\$43.17

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- Deleted: 22.37
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* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:
If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 10.61
Each 35-foot ornamental steel pole installed	\$ 11.65

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

Deleted: July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL (Continued)

- B. Additional Charges (continued)
 - Each 30-foot wood pole installed \$6.56
 - Each 35-foot wood pole installed \$7.60
 - Each overhead span of circuit installed \$2.04

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If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.88 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.88 per month per 300 foot length, or fraction thereof.

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BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

Deleted: ENERGY COST ADJUSTMENT: ¶
¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.¶

Issued: <u>April 20, 2012</u> Month Day Year	FILED
Effective: _____ Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> Sr. Director Title	By: _____ Secretary

Deleted: November 22, 2010

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 71

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

Deleted: June 29, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

SPECIAL PROVISIONS: (continued)

- G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the customer charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: TAX ADJUSTMENT: ¶
Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. ¶

Issued: April 20, 2012
Month Day Year

FILED

Deleted: December 8, 2006

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: January 1, 2007

By: Darrin R. Ives Sr. Director
Title

By _____
Secretary

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 72

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 72 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 7, 1989

Deleted: September 30, 1985

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

**COMMERCIAL STREET LIGHTING
Private Customers (Frozen)
Schedule CL**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

Deleted: TAX ADJUSTMENT:¶

¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. ¶

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Commission File Number: 166405-U

Issued: April 20, 2012
Month Day Year

FILED

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Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

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By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

Deleted: B. J. Beaudoin, Vice President

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Deleted: Judith McConnell

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

Size of Lamp Rate per Lamp per Year

1.1 1000 Lumen (65-watt)**
1.2 2500 Lumen (187-watt)*

\$85.68
\$121.44

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2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of Lamp Rate per Lamp per Year

2.1 4000 Lumen (269-watt)*
2.2 6000 Lumen (337-watt)*

\$205.56
\$229.56

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*Limited to the units in service on December 28, 1972, until removed.
**Limited to the units in service on December 1, 2010, until removed.

Issued: April 20, 2012
Month Day Year
Effective: _____
Month Day Year
By: Darrin R. Ives Sr. Director
Title

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THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

Deleted: January 18, 2012

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Incandescent): (continued)

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (269-watt) Under Sod* (1)	<u>\$322.32</u>

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(1) Code ISE

*Limited to the units in service on December 28, 1972, until removed.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Customer Owned):

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	12100 Lumen Limited Maintenance* (250-watt) ⁽¹⁾	\$198.12
6.2	22500 Lumen Limited Maintenance* (400-watt) ⁽¹⁾	\$259.20
6.4	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	\$198.60
6.5	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	\$260.04

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⁽¹⁾ Code LMX

RATE (Mercury Vapor):

7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
7.1	8600 Lumen** (175-watt)	\$280.68

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* Limited to the units in service on September 9, 1974, until removed.
** Limited to the units in service on September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued: <u>April 20, 2012</u>	FILED
Effective: _____	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> Sr. Director	By: _____ Secretary

Deleted: January 18, 2012
Deleted: February 1, 2012

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Size of Lamp	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$44.28	\$201.72
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$62.16	\$219.60
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$118.20	\$275.64
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$31.20	\$188.64
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$44.64	\$202.08
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$62.76	\$220.20
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$118.68	\$276.12
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$276.96	\$434.40

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⁽¹⁾Rates above are based on a Base Unit Charge of ~~\$157.44~~ plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year ~~\$43.92~~. (New installations are available with underground service only).

9.2 Laminated wood pole instead of wood pole.** (Available with underground service only). Additional charge per unit per year ~~\$92.28~~.

9.3 Aluminum pole instead of a wood pole, additional charge per unit per year ~~\$90.24~~. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

Issued: <u>April 20, 2012</u> Month Day Year	FILED
Effective: _____	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> Sr. Director Title	By: _____ Secretary

Deleted: January 18, 2012

Deleted: February 1, 2012

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

Deleted: November 22, 2010

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod. not in excess of 200 feet. Additional charge per unit per year ~~\$77.28~~
- 9.5 Underground service extension under concrete. not in excess of 200 feet. Additional charge per unit per year ~~\$418.44~~
- 9.6 Breakaway base. Additional charge per unit per year ~~\$40.56~~. (Available with underground service only).
- 9.7 Special black square luminaire, * instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year ~~\$89.04~~.

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REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

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REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

* Limited to the units in service on December 1, 2010, until removed.

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¶ ENERGY COST ADJUSTMENT:¶
Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

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Subject to Rules and Regulations filed with the State Regulatory Commission.¶

* Limited to the units in service on December 1, 2010, until removed. ¶

Deleted: January 18, 2012

Deleted: February 1, 2012

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations.

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$160.07~~.
- (2) Suspension Control.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$74.44~~. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations. (continued)

(3) Flasher Control.

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$37.79.

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(b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is 47.09. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension.

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(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$134.35.

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 3

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations. (continued)

(5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$235.41, including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

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(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Modovac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Shawnee, Kansas 75th & Quivira Road \$611.83

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Issued: April 20, 2012
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FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations. (continued)

- (6) Multi-Phase Electronic Control. (continued)
If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.
- (7) Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

Four-phase electronic controller	<u>\$481.57</u>
Eight-phase electronic controller	<u>\$553.46</u>
Eight-phase electronic controller with pre-empt capabilities	<u>\$655.46</u>

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RATE: Supplemental Equipment.

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$14.11.
- (2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is \$0.16 per foot.
- (3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$23.00.

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Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives Sr. Director
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THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

Deleted: January 18, 2012

Deleted: February 1, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

- (3) 3-Light Signal Unit. (continued)
This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is ~~\$22.13~~.
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is ~~\$6.78~~.
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is ~~\$3.08~~.
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$5.35~~.
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$8.57~~.

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Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By _____
Secretary

Deleted: January 18, 2012

Deleted: February 1, 2012

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$6.00~~.
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is ~~\$34.24~~.
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is ~~\$1.40~~.
- (12) Vehicle - Actuation Units.
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$28.31~~.
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$44.87~~.

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.18.

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(14) Mast Arm.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$36.73.

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(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$37.01.

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$50.01.

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(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.66.

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(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$17.45.

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(17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$40.95.

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(18) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.88.

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(19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$11.99 for each pole.

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Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (Continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is ~~\$52.20~~. Availability of this rate is subject to the discretion of the Company.

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(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is ~~\$153.88~~ for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.

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(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

1 Central control unit mounted in the cabinet.

The monthly rate for this system is ~~\$336.06~~ per intersection.

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Rate B: For Non-Standard Intersections:

The monthly rate is ~~\$159.52~~ for the central control unit plus ~~\$22.08~~ per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.

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Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: January 18, 2012

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: February 1, 2012

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 10

Rate Area 2

(Territory to which schedule is applicable)

which was filed January 18, 2012

Deleted: November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (Continued)

(23) Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is \$1036.99 per intersection.

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Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: TAX ADJUSTMENT:¶
 ¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶
 ¶ ENERGY COST ADJUSTMENT:¶
 ¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

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Effective: _____ Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Darrin R. Ives</u> Sr. Director Title	By: _____ Secretary

Deleted: January 18, 2012
Deleted: February 1, 2012

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.27 Sheet 27

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 27 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.06 OTHER CHARGES:

(A) **TEMPORARY SERVICE MINIMUM FEE:** The Customer shall pay the Company the total estimated cost of connecting and disconnecting the Company's facilities pursuant to Rule 2.03. In no case will the charge be less than \$25.

(B) **METER READING FEE:** In the event a Customer does not furnish a meter reading pursuant to Rule 9.12, the Company may read the meter and charge the Customer \$5.

(C) **RETURNED CHECK CHARGE:** A charge not to exceed \$30.00, the maximum provided by K.S.A. 21-3707, may be assessed when a Customer's check is returned due to insufficient funds.

(D) **METER TEST FEE:** The Company may charge \$15 for meter tests made at the Customer's request if upon test the average meter error is found to be 2% or less.

4.07 AVERAGE PAYMENT PLAN:

(A) **AVAILABILITY:** This Average Payment Plan (Plan) is available to Customers receiving service under any Residential rate schedule. Qualified Customers may elect to be billed, and may pay, for all electric service provided by the Company under residential rate schedules in accordance with the terms and provisions of the Plan. The Plan is a self-adjusting program that tends to smooth out monthly fluctuations of electric service bills.

(B) **ELIGIBILITY:** To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (a) The Customer must be currently receiving service under one of said schedules.
- (b) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service.
- (c) The Customer must not have outstanding with the Company any delinquent amount not in dispute.
- (d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *[Signature]* Sr. Director
Title

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THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.28 Sheet 28

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed May 9, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 28 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(C) **ELECTION:** Each year the Company will notify those Customers then served under Residential rate schedules of the Plan by issuing a bill which shall contain two amounts: the actual amount due, and the Average Payment amount due under the Plan. The Customer elects to pay under the Plan if he pays the Average Payment amount. The next bill rendered to Customers who have not elected to pay under the Plan shall also contain two amounts: the actual amount due, and the Average Payment amount due. The Customer will again have the option to elect to pay under the Plan. A Customer may also elect to be billed under the Plan at any time by contacting the Company's Customer Communications Center. All qualified new Customers will be offered the Plan on their first bill.

(D) **PAYMENT OF ARREARS UNDER THE PLAN:** Customers who have an account balance in arrears shall be informed of, and may elect to be billed on this Average Payment Plan, if the following conditions are satisfied:

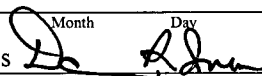
(1) The arrearage is not as a result of default of a previous payment agreement, including an agreement under the provisions of the Cold Weather Rule or this Rule 4.07(D);

(2) The arrearage is not as a result of tampering or diversion;

(3) The Customer agrees to pay, in twelve equal installments, an amount equal to the amount in arrears, divided by twelve (12), plus the Average Payment amount, to be determined in accordance with Rule 4.07(E).

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.29 Sheet 29

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed May 9, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 29 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(D) PAYMENT OF ARREARS UNDER THE PLAN: (continued)

Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 5. The Company may require payment in full of the total amount in arrears as a condition of reconnection. A Customer who is in default will be removed from the Average Payment Plan, and shall not be eligible for participation in the Plan until all amounts owed are paid in full.

(E) AVERAGE PAYMENT AMOUNT:

(1) Initial enrollment year

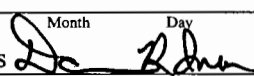
The Company will calculate the Customer's total annual bill based on current rate schedules and appropriate taxes, and usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.

(2) Subsequent enrollment year

The company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules and appropriate taxes, and usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total manual bill divided by twelve, plus any adjustment, if applicable.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Sr. Director
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 9, 2002

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 30 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(E) AVERAGE PAYMENT AMOUNT: (continued)

(3) Adjustments

The monthly amounts payable under the Plan may be adjusted from time to time by the Company, at its option, to reflect any rate schedule changes. Annually, the Customer's recent yearly consumption history will be compared to the year's planned usage. The twelfth bill rendered shall state the amount over-or-under-collected for the previous year. This amount shall then be shown as an adjustment equally divided among the future twelve months, in addition to the previous twelve months actual usage then forming the basis of the next twelve months planned monthly average payment amount.

(4) Review of Contract

Customer may, at any time, request that the Company review the account for a modification to the average payment amount.

(F) PAYMENT: If the Average Payment Amount due is not paid before the delinquent date stated on the bill and the account has a debit balance, the Customer will be billed a late payment charge in an amount equal to two percent (2%) of the Average Payment Amount due.

(G) TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

(1) The Customer closes his account with the Company. The Company will render a final bill to the Customer based upon actual unpaid usage to date.

(2) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date plus any arrears shall be due and payable.

Issued: <u>April 20, 2012</u> <small>Month Day Year</small>	FILED
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By: <u>Darrin R. Ives</u> <small>Title</small> Sr. Director	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 9, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 31 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(G) TERMINATION: (continued)

(3) If the Customer fails to make payment by the due date stated on any bill rendered under this Plan, Plan billing may be terminated. The Customer's unpaid usage plus arrears shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Communication Center.

(H) **GENERAL RULES AND REGULATIONS APPLICABLE:** Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

Issued: April 20, 2012
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives *De Rdu* Sr. Director
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.27 Sheet 27

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

Deleted: January 11, 2001

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 27 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.06 OTHER CHARGES:

(A) **TEMPORARY SERVICE MINIMUM FEE:** The Customer shall pay the Company the total estimated cost of connecting and disconnecting the Company's facilities pursuant to Rule 2.03. In no case will the charge be less than \$25.

(B) **METER READING FEE:** In the event a Customer does not furnish a meter reading pursuant to Rule 9.12, the Company may read the meter and charge the Customer \$5.

(C) **RETURNED CHECK CHARGE:** A charge not to exceed \$30.00, the maximum provided by K.S.A. 21-3707, may be assessed when a Customer's check is returned due to insufficient funds.

(D) **METER TEST FEE:** The Company may charge \$15 for meter tests made at the Customer's request if upon test the average meter error is found to be 2% or less.

4.07 AVERAGE PAYMENT PLAN:

(A) **AVAILABILITY:** This Average Payment Plan (Plan) is available to Customers receiving service under any Residential rate schedule. Qualified Customers may elect to be billed, and may pay, for all electric service provided by the Company under residential rate schedules in accordance with the terms and provisions of the Plan. The Plan is a self-adjusting program that tends to smooth out monthly fluctuations of electric service bills.

(B) ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

(a) The Customer must be currently receiving service under one of said schedules.

(b) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service.

(c) The Customer must not have outstanding with the Company any delinquent amount not in dispute.

(d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: December 8, 2006

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: January 1, 2007

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

Deleted: Chris Giles

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.28 Sheet 28

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed May 9, 1999

Deleted: September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 28 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(C) ELECTION: Each year the Company will notify those Customers then served under Residential rate schedules of the Plan by issuing a bill which shall contain two amounts: the actual amount due, and the Average Payment amount due under the Plan. The Customer elects to pay under the Plan if he pays the Average Payment amount. The next bill rendered to Customers who have not elected to pay under the Plan shall also contain two amounts: the actual amount due, and the Average Payment amount due. The Customer will again have the option to elect to pay under the Plan. A Customer may also elect to be billed under the Plan at any time by contacting the Company's Customer Communications Center. All qualified new Customers will be offered the Plan on their first bill.

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(D) PAYMENT OF ARREARS UNDER THE PLAN: Customers who have an account balance in arrears shall be informed of, and may elect to be billed on this Average Payment Plan, if the following conditions are satisfied:

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(1) The arrearage is not as a result of default of a previous payment agreement, including an agreement under the provisions of the Cold Weather Rule or this Rule 4.07(D);

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(2) The arrearage is not as a result of tampering or diversion;

(3) The Customer agrees to pay, in twelve equal installments, an amount equal to the amount in arrears, divided by twelve (12), plus the Average Payment amount, to be determined in accordance with Rule 4.07(E).

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Issued: April 20, 2012
Month Day Year
Effective: _____
Month Day Year
By: Darrin R. Ives Sr. Director
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

Deleted: December 1, 1998

Deleted: May 9, 1999

Deleted: May 9, 1999

Deleted: J. S. Latz, Senior Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.29

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.29 Sheet 29

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed May 9, 1999

Deleted: September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 29 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(D) PAYMENT OF ARREARS UNDER THE PLAN: (continued)

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Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrear amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 5. The Company may require payment in full of the total amount in arrears as a condition of reconnection. A Customer who is in default will be removed from the Average Payment Plan, and shall not be eligible for participation in the Plan until all amounts owed are paid in full.

(E) AVERAGE PAYMENT AMOUNT:

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(1) Initial enrollment year

The Company will calculate the Customer's total annual bill based on current rate schedules and appropriate taxes, and usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.

(2) Subsequent enrollment year

The company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules and appropriate taxes, and usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.

Issued: April 20, 2012
Month Day Year
Effective: _____
Month Day Year
By: Darrin R. Ives Sr. Director
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

Deleted: December 1, 1998

Deleted: May 9, 1999

Deleted: May 9, 1999

Deleted: J. S. Latz, Senior Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.30

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 9, 2002

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 30 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(E) AVERAGE PAYMENT AMOUNT: (continued)

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(3) Adjustments

The monthly amounts payable under the Plan may be adjusted from time to time by the Company, at its option, to reflect any rate schedule changes. Annually, the Customer's recent yearly consumption history will be compared to the year's planned usage. The twelfth bill rendered shall state the amount over-or-under-collected for the previous year. This amount shall then be shown as an adjustment equally divided among the future twelve months, in addition to the previous twelve months actual usage then forming the basis of the next twelve months planned monthly average payment amount.

(4) Review of Contract

Customer may, at any time, request that the Company review the account for a modification to the average payment amount.

(F) PAYMENT: If the Average Payment Amount due is not paid before the delinquent date stated on the bill and the account has a debit balance, the Customer will be billed a late payment charge in an amount equal to two percent (2%) of the Average Payment Amount due.

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(G) TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

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(1) The Customer closes his account with the Company. The Company will render a final bill to the Customer based upon actual unpaid usage to date.

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(2) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date plus any arrears shall be due and payable.

Issued: April 20, 2012
Month Day Year

FILED

Deleted: August 7, 2002

Effective: _____
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

Deleted: September 7, 2002

By: Darrin R. Ives Sr. Director
Title

By: _____
Secretary

Deleted: Nancy J. Moore

Deleted: Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.31

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 9, 2002

Deleted:

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 31 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)
4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(G) TERMINATION: (continued)

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(3) If the Customer fails to make payment by the due date stated on any bill rendered under this Plan, Plan billing may be terminated. The Customer's unpaid usage plus arrears shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Communication Center.

(H) GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

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Issued: April 20, 2012
Month Day Year
Effective: _____
Month Day Year
By: Darrin R. Ives Sr. Director
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

Deleted: August 7, 2002

Deleted: September 7, 2002

Deleted: Nancy J. Moore

Deleted: Vice President