Kansas City Power & Light Company Electric Rates Issued April 20, 2012

The tariff sheets being filed are as follows:

Rate Tariffs Schedule 11 Sheet 1

Schedule 11, Sheet 1
Schedule 11, Sheet 2
Schedule 11, Sheet 3
Schedule 11, Sheet 4
Schedule 11, Sheet 5
Schedule 12, Sheet 1 (NEW)
Schedule 16, Sheet 1
Schedule 16, Sheet 2
Schedule 31, Sheet 2
Schedule 31, Sheet 3
Schedule 31, Sheet 4
Schedule 31, Sheet 6
Schedule 32, Sheet 2
Schedule 32, Sheet 3
Schedule 32, Sheet 4
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Schedule 33, Sheet 1
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Rule Tariff

Schedule 1.27, Sheet 27	
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Schedule 45, Sheet 2
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Schedule 71, Sheet 4
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Schedule 74, Sheet 2
Schedule 74, Sheet 3
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Schedule 74, Sheet 5
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Schedule 74, Sheet 10

THE STATE CORPORATION COMMISSION OF KANSAS	0.01			11	
KANSAS CITY POWER & LIGHT COMPANY	SCI	HEDULE		11	
(Name of Issuing Utility)	Replacing Schedule	11		Sheet	1
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		March 16, 20	000	
No supplement or separate understanding			Waten 10, 2		
shall modify the tariff as shown hereon.	Sheet	1	of 4	Sheet	ts
RESIDENTIA					
Sched					
AVAILABILITY:					
For electric service to a single-occupancy private resid	dence:				
Single-phase electric service through one or more meters for ordinary domestic and farm use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer.					
Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.					
Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.					
Customers billed under the RF, RDS, RTDD, RTDE, F or FF Rate Schedules prior to March 1, 1999, must take service under the R or RTOD Rate Schedules.					
Temporary or seasonal service will not be supplied ur	der this schedule.				
TERM OF CONTRACT:					
Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.					
Issued: April 20, 2012 Month Day Year		FILED			
	THE STATE			MMISSIO	N OF
Effective:	-	KA	NSAS		
By: Darrin R. Ives De Rous Sr. Director	By:			Secretary	
Itte				Secretary	

THE STATE C	ORPORATION COMMISSION OF KANSAS	80		11	
KANSAS CITY	Y POWER & LIGHT COMPANY		HEDULE		
(N Rate Areas No.	ame of Issuing Utility)	Replacing Schedule	11	Sheet 2	
(Territory	to which schedule is applicable)	which was filed	January 18	, 2012	
	or separate understanding tariff as shown hereon.	Sheet	2 of 4	Sheets	
	RESIDENTIAL SEI	RVICE			
	Schedule R		(Continued)		
RATE:					
Single	-phase kWh and three-phase kWh will be cun	nulated for billing un	der this schedule.		
Α.	RESIDENTIAL GENERAL USE – ONE ME	TER:			
	For general residential use including electri a separately metered circuit, the kWh shall			ted through	
	Customer Charge (Per Month)	\$11.0	09		
	Energy Charge (Per kWh):	Summer <u>Season</u>	Winter <u>Season</u>		
	First 1000 kWh per month Over 1000 kWh per month	\$0.10693 \$0.10693	\$0.08256 \$0.08256		
C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:					
When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):					
	Customer Charge (Per Month)	\$11.0	09		
		Summer <u>Season</u>	Winter <u>Season</u>		
	Energy Charge (Per kWh) First 1000 kWh per month Over 1000 kWh per month	\$0.10693 \$0.10693	\$0.07432 \$0.06487		
Issued:	April 20, 2012 Month Day Year		FILED		
Effective:		THE STATE	CORPORATION CORPORATION CORPORATION CO	OMMISSION OF	
By: Darri	in R. Ives L P R Jus Sr. Director	By:			
	Title	*		Secretary	

		SC	CHEDULE	11	
	Y POWER & LIGHT COMPANY	Denlesine Celestele	11		
(I Rate Areas No	Name of Issuing Utility)	Replacing Schedule		Sheet 3	
	y to which schedule is applicable)	which was filed	January 1	8, 2012	
	or separate understanding				
shall modify th	e tariff as shown hereon.	Shee	et 3 of 4	Sheets	
	RESIDENTIAL SE Schedule F		(Continu	ued)	
D.	RESIDENTIAL GENERAL USE AND SPA	CE HEAT - 2 METE	ERS:		
	When the customer has electric space hear is of a size and design approved by the Co circuit or may also have electric water separately metered circuit, the kWh used so metered space heating is limited to premise	mpany and connec heating equipmer shall be billed as fo	ted through a sepa it connected throu llows. This optior	rately metered igh the same	
	Customer Charge (Per Month)	\$11	1.25	•	
	Energy Charge for Usage on	Summer <u>Season</u>	Winter <u>Season</u>		
	General Use Meter (Per kWh): First 1000 kWh per month Over 1000 kWh per month	\$0.10693 \$0.10693	\$0.07432 \$0.06487		
	Separately metered space heat rate	e:			
	For all kWh (Per kWh)	\$0.10693	\$0.06487		
F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.					
MIN	NIMUM:				
	Minimum Monthly Bill:				
	(1) Customer Charge; plus				
	(2) Any additional charges for line exte	ensions, if applicable	9.		
Issued:	April 20, 2012		FILED		
Effective:	Month Day Year	THE STATE	E CORPORATION C KANSAS	COMMISSION OF	
	rin R. Ives Deb R. And Sr. Director	By:		·	
	Title			Secretary	

THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORPORATION COMMISSION OF KANSAS			_		
KANSAS CITY POWER & LIGHT COMPANY	SC	HEDULI	Ľ	11	
(Name of Issuing Utility)	Replacing Schedule	11		Sheet	4
Rate Areas No. 2 & 4	1.1.1 (71.1		T 10	0010	
(Territory to which schedule is applicable)	which was filed		January 18,	2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 4	of 4	Sheet	s
	· · · · · · · · · · · · · · · · · · ·				
<u>RESIDENTIA</u> Schedu		(Cont	inued)		
Concad		(0011	macaj		
SUMMER AND WINTER SEASONS: The Summer Season is four consecutive mon September 15, inclusive. The Winter Season is September 16 and ending May 15. Customer b days in both seasons will reflect the number of day ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS)	eight consecutive n ills for meter reading ys in each season.	nonths, l periods	beginning ar including o	nd effectiv	e
 Property Tax Surcharge (PTS) Tax Adjustment (TA) 					
REGULATIONS: Subject to Rules and Regulations filed with the Sta	ate Regulatory Comn	nission.			
Issued: April 20, 2012 Month Day Year		_ FILED			
	THE STATE		RATION CO	MMISSIO	N OF
Effective: Month Day Year	-	KA	NSAS		
By: Darrin R. Ives De Langer Sr. Director	By:				

Title

THE STATE CORPORATION COMMISSION OF KANSAS	SCH	IEDULE		11	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	11		Sheet	5
Rare Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Dec	ember 7, 2	2007	
No supplement or separate understanding					· · · · ·]
shall modify the tariff as shown hereon.	Sheet	5	of 5	Sheet	s
Issued: April 20, 2012		FILED			
Issued: April 20, 2012 Month Day Year				0.000101	
Effective: By: Darrin R. Ives Don R. Joy Year Sr. Director	THE STATE (CORPORAT KANSA		1MISSIO]	N OF
Dy: Duffin R: IVOS 200 St. Director		10 (B)		Secretary	

THE STATE CORPORATION COMMISSION OF KA		EDULE 12
KANSAS CITY POWER & LIGHT COMPANY	SCHE	EDULE <u>12</u>
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	Sheet
(Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet	1 of 1 Sheets
	ENTIAL OTHER USE Schedule ROU	
AVAILABILITY:		
This rate schedule applies to residential cu Customers qualifying for this rate will gener detached garages, home workshops, or red multiple occupancy dwelling unit. This rate customer.	rally be those with well pumps, creational vehicles whose mete	barns, machine sheds, r is not connected to a single or
RATE:		
	Summer	Winter
Customer Charge	\$11.09 per month	\$11.09 per month
Energy Charge All Energy	\$0.14102 per kWh	\$0.11226 per kWh
MINIMUM:		
Minimum Monthly Bill:		
(1) Customer Charge; plus		
(2) Any additional charges for line	extensions, if applicable; plus	
(3) The monthly adjustment for Re	esidential Conservation Service	Program costs, if applicable.
SUMMER AND WINTER SEASONS: The Summer Season is four consecutive r 15, inclusive. The Winter Season is eight ending May 15. Customer bills for meter r reflect the number of days in each season.	consecutive months, beginning reading periods including one o	and effective September 16 an
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustm	nent as provided in the following	g schedules:
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 		
REGULATIONS: Subject to Rules and Regulations filed with	the State Regulatory Commiss	sion.
Issued: April 20, 2012	F	TILED
Month Day Year	THE STATE CO	ORPORATION COMMISSION O
Effective:		KANSAS
By: Darrin R. Ives Month R Jus Sr. Dire	ector By:	
	itle Dy.	Secretary

THE STATE CO	ORPORATION COMMISSION OF KANSAS	SCU			16	
KANSAS CITY	POWER & LIGHT COMPANY	SCH	EDULE		16	
(Na	ame of Issuing Utility)	Replacing Schedule	16		Sheet	1
Rate Areas No. (Territory	2 & 4 to which schedule is applicable)	which was filed	I	anuary 18, 2	2012	
No supplement of	or separate understanding					
shall modify the	tariff as shown hereon.	Sheet	1	of 2	Sheet	ts
	RESIDENTIAL TIME O Schedule I					
AVAILABILI	ITY:					
For ele	ectric service to a single-occupancy private res	idence:				
Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.					upon	
	Customers billed on Schedule RTDD or RT R or RTOD rate schedules.	DE prior to March 1,	1999, mi	ust take se	rvice on t	he
Tempo	prary or seasonal service will not be supplied u	nder this schedule.				
RATE:						
Single-	-phase kWh will be cumulated for billing under	this schedule.				
A.	Customer Charge: \$ 15.63 per customer per month.					
В.	Energy Charge:					
	Summer Season:					
	On-Peak Hours \$0.17515 per kWh for all kWh pe	r month.				
	Off-Peak Hours \$0.07313 per kWh for all kWh pe	r month.				
	Winter Season:					
	\$0.07646 per kWh for all kWh per	month.				
Issued:	April 20, 2012		FILED			
	Month Day Year				MISSIO	NOF
Effective: THE STATE CORPORATION COMMISSION OF KANSAS				N OF		
By: Darri	n R. Ives De R hy Sr. Director	Ву				
	Title				Secretary	

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE	16
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule <u>16</u>	Sheet
(Territory to which schedule is applicable)	which was filed Janu	ary 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 o	f 2 Sheets
RESIDENTIAL TIME OF		
Schedule RTC	DD (Contin	nued)
MINIMUM:		
Minimum Monthly Bill: (i) \$15.63 per customer; plus (ii) Any additional charges for line extensions, if ap	plicable.	
WINTER SEASON:		
Eight consecutive months, spanning the period Octo	ober 1 of one year to May 31 of the	next year.
SUMMER SEASON:		
Four consecutive months, spanning the period June	1 to September 30 each year.	
SUMMER ON-PEAK AND OFF-PEAK PERIODS:		
On-peak hours are defined to be the hours between week-day holidays during the Summer Season. Off Summer Season. Week-day holidays are Independ	-Peak hours are defined to be all c	
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as p	provided in the following schedule	s:
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 		
REGULATIONS:		
Subject to Rules and Regulations filed with the Sta	te Regulatory Commission.	
	•	
Issued: <u>April 20, 2012</u> Month Day Year	FILED	
Effective:	THE STATE CORPORATI KANSA	
By: Darrin R. Ives Da Rout Sr. Director	By:	
By: Durini K. Ives 2 A Autor. Director		Secretary

THE STATE CORPORATION COMMISSION OF KANSAS				
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE31			
(Name of Issuing Utility)	Replacing Schedule 31 Sheet 2			
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed January 18, 2012			
No supplement or separate understanding	which was filed January 18, 2012			
shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets			
SMALL GENER	AL SERVICE			
Schedule				
RATE FOR SERVICE AT SECONDARY VOLTAGE:				
A. CUSTOMER CHARGE:				
(i) For Metered Service:(a) Customer pays one of the following charges	per month based upon the Facilities Demand:			
0-24 kW 25 kW or above	\$17.94 \$46.90			
(b) plus, additional meter charge for Customers v separately metered space heat:	with \$2.12			
(ii) For Unmetered Service Customer pays:	\$7.70			
B. FACILITIES CHARGE:				
Per kW of Facilities Demand per month First 25 kW All kW over 25 kW	\$0.00 \$2.764			
C. ENERGY CHARGE:				
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season Winter Season \$0.14102 per kWh \$0.11226 per kWh \$0.06192 per kWh \$0.05290 per kWh \$0.05534 per kWh \$0.04171 per kWh			
D. SEPARATELY METERED SPACE HEAT:				
	red electric space heating equipment of a size and Wh used for electric space heating shall be billed as			
(i) Applicable during the Winter Seasc \$0.04171 per kWh per mor				
(ii) Applicable during the Summer Season: The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.				
Issued: April 20, 2012	FILED			
Month Day Year	THE STATE CORPORATION COMMISSION OF			
Effective:	KANSAS			
By: Darrin R. Ives	Ву			
By: Durini R. IVes Title	Secretary			

THE STATE CORPOR	ATION COMMISSION OF KAN			
KANSAS CITY POW	ER & LIGHT COMPANY	SCH	IEDULE	31
	suing Utility)	Replacing Schedule	31	Sheet
(Territory to which	schedule is applicable)	which was filed	January 1	8, 2012
No supplement or separ shall modify the tariff a		Sheet	3 of 6	5 Sheets
		SENERAL SERVICE		
		nedule SGS	(Contin	ued)
	AT PRIMARY VOLTAGE:			
A. CUSTOMER				
For Metered S Custome	Service: pays one of the following char	ges per month based upon th	ie Facilities Dema	ind:
	0-24 kW	\$17	.94	
B. FACILITIES (CHARGE:			
Per kW of Fac	cilities Demand per month First 26 kW All kW over 26 kW		.00 .339	
C. ENERGY CH	ARGE:			
Next 180	ed with: Hours Use per month Hours Use per month Hours Use per month	Summer Season \$0.13747 per kWr \$0.06020 per kWr \$0.05389 per kWr	n \$0.05159 pe	er kWh er kWh
Issued:	April 20, 2012		FILED	
Effective:	Month Day Year	THE STATE C	CORPORATION C KANSAS	COMMISSION
By: Darrin R. Ive	s Month Day Year	ctor By:	KANOAO	
	Title			Secretary

THE STATE CORPORATION COMMISSION OF KANS					
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE31				
(Name of Issuing Utility)	Replacing Schedule 31 Sheet 4				
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed Nevember 22, 2010				
No supplement or separate understanding	which was filed November 22, 2010				
shall modify the tariff as shown hereon.	Sheet 4 of 6 Sheets				
SMALL GE	NERAL SERVICE				
	ule SGS (Continued)				
REACTIVE DEMAND ADJUSTMENT (Secondary and	d Primary Service):				
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.640 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.					
MINIMUM MONTHLY BILL:					
The Minimum Monthly Bill shall be equal to Reactive Demand Adjustment.	the sum of the Customer Charge, Facilities Charge, and				
UNMETERED SERVICE:					
kWh/demand meter. This type of service usu	ic service which is not measured by a kWh meter or by a ally applies to delivery points for which it is impractical or and demand are calculated by using typical hours of use				
SUMMER AND WINTER SEASONS:					
September 15, inclusive. The Winter Seas	months, beginning and effective May 16 and ending on is eight consecutive months, beginning and effective her bills for meter reading periods including one or more f days in each season.				
CUSTOMER DEFINITIONS:					
Secondary Voltage Customer - Receives servio	ce on the low side of the line transformer.				
Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.					
Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.					
Issued: April 20, 2012					
	THE STATE CORPORATION COMMISSION OF				
Effective: KANSAS					
By: Darrin R. Ives De Rhus Sr. Directo					
Title	Secretary				

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THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE	31			
KANSAS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 31	Sheet 6			
(Territory to which schedule is applicable)	which was filed December	8, 2006			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 6	Sheets			
		Bitetis			
SMALL GENER/ Schedule		ued)			
DETERMINATION OF HOURS USE:					
Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.					
METERING AT DIFFERENT VOLTAGES:					
The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.					
The Company may also, at its option, install meterin a Secondary Voltage Customer. In this case, the decreased by 2.29%, or alternatively, compensation	e customer's metered demand and e				
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as p	provided in the following schedules:				
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 					
REGULATIONS:					
Subject to Rules and Regulations filed with the State	e Regulatory Commission.				
Issued: April 20, 2012	FILED				
Month Day Year	THE STATE CORPORATION (COMMISSION OF			
Effective: Nonth Day Year	KANSAS				
By: Darrin R. Ives L. R. J. Sr. Director	By:				
Title		Secretary			

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCHET		32		
KANSA	AS CITY POWER & LIGHT COMPANY	SCHEI		32		
Rate Ar	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule _32	2	Sheet 2		
	(Territory to which schedule is applicable)	which was filed	January 18, 2	.012		
	plement or separate understanding odify the tariff as shown hereon.	Sheet 2	2 of 6	Sheets		
Shan nic			01 0	5110003		
MEDIUM GENERAL SERVICE Schedule MGS (Continued)						
RATE	FOR SERVICE AT SECONDARY VOLTAGE:					
Α.	CUSTOMER CHARGE:					
	(i) Customer pays the following charge per month:	\$48.63				
	(ii) plus, additional meter charge for customers with separately metered space heat:	ו \$2.21				
В.	FACILITIES CHARGE:					
	Per kW of Facilities Demand per month	\$2.83	7			
C.	DEMAND CHARGE:	Summer Seesen	Mintor Socoon			
	Per kW of Billing Demand per month	Summer Season \$3.972	Winter Season \$2.011			
D.	ENERGY CHARGE:					
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.09005 per kWh \$0.05644 per kWh \$0.05712 per kWh	Winter Seaso \$0.08064 per l \$0.04526 per l \$0.03809 per i	⟨Wh ⟨Wh		
E.	SEPARATELY METERED SPACE HEAT:					
	When the customer has separately metered ele approved by the Company, the kWh used for elect			and design		
	(i) Applicable during the Winter Seas \$0.03595 per kWh per mo					
	 (ii) Applicable during the Summer Sea The demand established and ene circuit will be added to the dema above and for the determination of 	rgy used by equipment co ands and energy measure	ed for billing und			
Issued:	April 20, 2012	FII	LED			
	Month Day Year		RPORATION CON	AMISSION OF		
Effectiv	C Month Day Year		KANSAS			
By:	Darrin R. Ives R Jun Sr. Director	By				
	Title			Secretary		

THE S	TATE CORPORATION COMMISSION OF KANSAS		DULE	32
	AS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule _3		Sheet 3
	(Territory to which schedule is applicable)	which was filed	January 18, 2	2012
	plement or separate understanding odify the tariff as shown hereon.	Sheet	3 of 6	Sheets
	MEDIUM GENE Schedul		(Continue	d)
RATE	E FOR SERVICE AT PRIMARY VOLTAGE:			
A.	CUSTOMER CHARGE:			
	Customer pays the following charge per month:	\$48.6	3	
В.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$2.3	395	
C.	DEMAND CHARGE:	0	Winter Onesen	
	Per kW of Billing Demand per month	Summer Season \$3.880	Winter Season \$1.966	
D.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.08776 per kWh \$0.05469 per kWh \$0.05224 per kWh	Winter Seaso \$0.07874 per \$0.04419 per \$0.03474 per	kWh kWh
Issued:	April 20, 2012 Month Day Year	FI	ILED	
Effectiv		THE STATE CC	DRPORATION CON KANSAS	MISSION OF
By:	Darrin R. Ives De Ray Sr. Director	By:	1.1110110	
<i>2</i>	Title			Secretary

THE STATE CORPORATION COMMI	SSION OF KANSAS	SCI		32		
KANSAS CITY POWER & LIGHT COM	MPANY	SCF	IEDULE	32		
(Name of Issuing Utility)	<u></u>	Replacing Schedule	32	Sheet 4		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	November 22	2010		
No supplement or separate understanding		which was filed	1107011001 22	, 2010		
shall modify the tariff as shown hereon.	-14 14	Sheet	4 of 6	Sheets		
	MEDIUM GENERA	L SERVICE				
	Schedule		(Continue	ed)		
REACTIVE DEMAND ADJUSTME	NT (Secondary and P	rimary Service):				
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.						
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill sha Charge, and Reactive Deman	all be equal to the sum d Adjustment.	of the Customer Ch	arge, Facilities Char	ge, Demand		
SUMMER AND WINTER SEASON	NS:					
The Summer Season is fo September 15, inclusive. The September 16 and ending M days in both seasons will refle	he Winter Season is lay 15. Customer bil	eight consecutive m Is for meter reading	nonths, beginning a	ind effective		
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer	- Receives service on	the low side of the lin	e transformer.			
Primary Voltage Customer -	Receives service at exceeding 69,000 vo transformation includ	olts. Customer will o	wn all equipment n	over but not ecessary for		
Water Heating Customer -	Customer connected a separately metered electric water heater	circuit as the sole	means of water hea	ating with an		
Issued: April 20,			FILED			
Month Di	ay Year	THE STATE	CORPORATION CO	MMISSION OF		
Effective:	ay Year		KANSAS			
By: Darrin R. Ives	Sr. Director	By:				
	Title			Secretary		

KANSAS CITY POWER & LIGHT COMPANY Nome of Issuig Unity; Replacing Schedule 32 Sheet 6 Rate Area No. 2 & 4. (Trinkry is which schedule is applicable) which was filed December 8, 2006 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets MEDIUM GENERAL SERVICE Schedule MGS (Continued) DETERMINATION OF DEMANDS (Continued): BILLING DEMAND: Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. Total Hours Use in the Summer Season shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand (actualing separately metered space heat KW) by the Monthly Maximum Demand (actualing separately metered space heat KW) in the current month. The KVh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat KW) in the current month. The KVh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat KW) in the Uniter Season) by that number of Hours Use. METEINING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that even, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and en	THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDU	LE 32			
Rate Area No. 2 & 4 which was filed December 8, 2006 Mo supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets MEDIUM GENERAL SERVICE Schedule MGS (Continued): Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. DETERMINATION OF HOURS USE: Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand (excluding separately metered space heat KWh) by the Monthly Maximum Demand (excluding separately metered space heat KWh) by the Monthly Maximum Demand (excluding separately metered space heat KWh) in the current month. Total Hours Use is one provide by multiplying the Monthly Maximum Demand (excluding separately metered space heat KWh) in the current month. Total Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat KWh) in the current month. Total Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat KW) in the current of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the primary side of a Primary Voltage Customer's. In that event, the customer's metered demand and energy shall be decreased of the transformer for a Secondary Voltage Customer. In this is case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SUPCHARGES: Th	KANSAS CITY POWER & LIGHT COMPANY	bonbbo				
Operation Which was filed December 8, 2006 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets MEDIUM GENERAL SERVICE Schedule MOS (Continued) DETERMINATION OF DEMANDS (Continued): BILLING DEMAND: Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. (Continued) DETERMINATION OF HOURS USE: Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use in the Winter Season) by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.23%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules:		Replacing Schedule 32	Sheet6			
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets MEDIUM GENERAL SERVICE Schedule MGS (Continued) DETERMINATION OF DEMANDS (Continued): BILLING DEMAND: BILLING DEMANDS DETERMINATION OF DEMANDS (Continued): DITERMINATION OF HOURS USE: Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat KWh) by the Monthly Maximum Demand in the current month. Total Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW) in the Vinter Season) by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules:		which was filed	December 8, 2006			
Schedule MGS (Continued) DETERMINATION OF DEMANDS (Continued): BILLING DEMAND: Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. DETERMINATION OF HOURS USE: Total Hours Use in the Summer Season shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly KWh on all meters (excluding separately metered space heat KW) in the Current month. The KWh associated with a given number of Hours Use is computed by mutipying the Monthly Maximum Demand (excluding separately metered space heat KW) in the Winter Season) by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Cost Adjustment (ECA) <td c<="" td=""><td></td><td>Sheet 6</td><td></td></td>	<td></td> <td>Sheet 6</td> <td></td>		Sheet 6			
BILLING DEMAND: Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. DETERMINATION OF HOURS USE: Total Hours Use in the Summer Season shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly KWh on all meters (excluding separately metered space heat KW) in the Monthly Maximum Demand (excluding separately metered space heat KW) in the Current month. The KWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat KW) in the Winter Season) by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. DJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Cost Adjustment (ECA) Energy Cost Adjustment (ECA) Energy Cost Adjustment (TA) Weter I and Regulations filed with the State Regulatory Commission. <tr< td=""><td></td><td></td><td>(Continued)</td></tr<>			(Continued)			
Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. DETERMINATION OF HOURS USE: Total Hours Use in the Summer Season shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly KWh on all meters (excluding separately metered space heat KWh) by the Monthly Maximum Demand (excluding separately metered space heat KWh) by the Monthly Maximum Demand (excluding separately metered space heat KW) in the Winter Season) by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTE AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Efficiency Rider (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Meter is and Regulations filed with the State Regulatory Commission. Issued: April 20, 2012 Year THE STATE CORPORATION COMMISSION OF KANSAS Meter is t	DETERMINATION OF DEMANDS (Continued):					
(b) the Minimum Demand. DETERMINATION OF HOURS USE: Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW) in the Current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW) in the Winter Season) by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: April 20, 2012 FILED THE STATE CORPORATION CO	BILLING DEMAND:					
Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) in the Monthly Maximum Demand (excluding separately metered space heat kW) in the work of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. DIJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: <u>April 20, 2012</u> Ment THE STATE CORPORATION COMMISSION OF KANSAS		e Monthly Maximum Dema	and in the current month or			
meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly KWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW) in the Winter Season) by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Monte Day Day	DETERMINATION OF HOURS USE:					
The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: April 20, 2012 FileD THE STATE CORPORATION COMMISSION OF KANSAS	meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW) in the distribution of the space heat kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that					
Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: <u>April 20, 2012</u> Month Day Year Effective: <u>Month Day Year</u> Month Day Year	METERING AT DIFFERENT VOLTAGES:					
a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Froperty Tax Surcharge (PTS) Tax Adjustment (TA) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: April 20, 2012 Month Day Year Effective: Month Day Year	Customer's transformer. In that event, the custom either by the installation of compensation metering	er's metered demand and	energy shall be increased			
The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: April 20, 2012 Month Day Year Effective: Month Day Year Month Day Year THE STATE CORPORATION COMMISSION OF KANSAS	a Secondary Voltage Customer. In this case, the	e customer's metered dem				
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: <u>April 20, 2012</u> FILED Issued: <u>April 20, 2012</u> FILED Effective: <u>Wonth Day Year</u>		rovided in the following scl	nedules:			
Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: April 20, 2012 Month Day Year Effective: Year Month Day Year Month Day Year Month Day Year Year	 Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) 					
Issued: April 20, 2012 Month Day Year Effective: Year Month Day Year FILED THE STATE CORPORATION COMMISSION OF KANSAS	REGULATIONS:					
Effective:	Subject to Rules and Regulations filed with the State	Regulatory Commission.				
Effective:						
Effective:	Issued: April 20, 2012	FII FI)			
Effective: KANSAS		(, <u></u> _				
By: Darrin R. Ives 25 R Mar Sr. Director By.	By: Darrin R. Ives Der Sr. Director	By:	Constant			

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THE STATE CORPORATION COMMISSION OF KANSAS			
VANCAS CITY DOWED & LICUT COMPANY	SCHED	ULE 3.	3
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 33	S	heet 1
Rate Areas No. 2 & 4		0	
(Territory to which schedule is applicable)	which was filed	December 4, 200)6
No supplement or separate understanding			
shall modify the tariff as shown hereon.	Sheet 1	of 8	Sheets
LARGE GENE Schedu	ERAL SERVICE le LGS		
AVAILABILITY:			
For electric service through one meter to a custome included in the availability provisions of the Resi discretion, service may be provided through more the to do so.	dential Service Rate Sch	hedule. At the Co	ompany's
For electric service through a separately metered 1999.	circuit for water heating of	connected prior to	March 1,
For secondary electric service through a separately Electric space heating equipment may be supplen fireplaces, wood burning stoves, active or passive s the combination of energy sources results in a n heating equipment shall be permanently installed, approved by the Company. In addition to the e installed all electric equipment, used to cool or air of may be connected to the separately metered circuit.	nented by or used as a solar heating, and in conjunct et economic benefit to the thermostatically controlled electric space heating econdition the same space	supplement to wood nction with fossil fue ne customer. Electr d, and of a size an quipment, only per	d burning els where ric space id design manently
Standby, breakdown, or supplementary service v customer first enters into a special contract which requirements, and the associated interconnectio nondiscriminatory basis with respect to other custon will not be supplied under this schedule. Temp connected and disconnected in accordance with the	n includes technical and n costs, shall be reaso ners with similar load char porary service supplied u	safety requirement nable and assess acteristics. Seasona under this scheduk	s. These ed on a al service
APPLICABILITY:			
Applicable to multiple-occupancy buildings when the with electric service on a rent inclusion basis and Company's General Rules and Regulations pertaini	the customer qualifies un		
This rate also will be applied to the combined use classes of service (such as one-phase and three-p measured by separate meters, but only in the cas Monthly Maximum Demand will be computed as th minute interval demand. Customers with more than 1976 will be billed separately for each class of service	hase services) to the cus se of customers connecte e sum of the individual me one class of service conr	stomer at such pren ed prior to August 2 eters' monthly maxi	nises are 25, 1976. mum 30-
TERM OF CONTRACT:			
Contracts under this schedule shall be for a period on the thereof, except in the case of temporary service.	of not less than one year fi	rom the effective da	te
Issued: April 20, 2012	FIL	.ED	
Month Day Year			
Effective:	THE STATE COR	PORATION COMM	IISSION OF
Month Day Year	1		
By: Darrin R. Ives L. R. June_Sr. Director	By:	- 11	

Title

THE STATE CORPORATION COMMISSION OF KANSAS						
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 33					
(Name of Issuing Utility)	Replacing Schedule 33 Sheet 2					
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed January 18, 2012					
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet 2 of 8 Sheets					
LARGE GENERAL SERVICE Schedule LGS (Continued)						
RATE FOR SERVICE AT SECONDARY VOLTAGE:						
A. CUSTOMER CHARGE:						
(i) Customer pays one of the following charges per r	month based upon the Facilities Demand:					
0 - 999 kW 1000 kW or above	\$100.00 \$690.00					
 (ii) plus, additional meter charge for customers with separately metered space heat: 	\$2.19					
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per month	\$2.937					
C. DEMAND CHARGE:	Oursease October October					
Per kW of Billing Demand per month	Summer Season Winter Season \$6.344 \$3.218					
D. ENERGY CHARGE:						
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer SeasonWinter Season\$0.06567 per kWh\$0.06584 per kWh\$0.04693 per kWh\$0.03999 per kWh\$0.02682 per kWh\$0.02988 per kWh					
E. SEPARATELY METERED SPACE HEAT:						
When the customer has separately metered electric approved by the Company, the kWh used for electr						
(i) Applicable during the Winter Seaso \$0.03000 per kWh per mo						
	gy used by equipment connected to the space heating nds and energy measured for billing under the rates					
Issued: April 20, 2012	FILED					
Month Day Year	THE STATE CORPORATION COMMISSION OF					
Effective: Month Day Year	KANSAS					
By: Darrin R. Ives De Rhue Sr. Director	By:					
Title	Secretary					

THE 5	TATE CORPORATION COMMISSION OF KANSAS	SCHEI	DULE 33
	AS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule 3	3 Sheet 3
Itate II	(Territory to which schedule is applicable)	which was filed	January 18, 2012
	plement or separate understanding odify the tariff as shown hereon.	Sheet	3 of 8 Sheets
	LARGE GENE Schedule	ERAL SERVICE	(Continued)
RATE	FOR SERVICE AT PRIMARY VOLTAGE:		
Α.	CUSTOMER CHARGE:		
	Customer pays one of the following charges per n	nonth based upon the Facil	ities Demand:
	0 - 999 kW 1000 kW or above	\$100.0 \$690.0	
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$2.4	70
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season \$6.201	Winter Season \$3.146
D.	ENERGY CHARGE:		
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06378 per kWh \$0.04544 per kWh \$0.02575 per kWh	Winter Season \$0.06378 per kWh \$0.03906 per kWh \$0.02906 per kWh
Issued:	April 20, 2012	FI	LED
Effectiv	Month Day Year	THE STATE CO	RPORATION COMMISSION OF KANSAS
By:	Darrin R. Ives 2 R Day Sr. Director	By:	
	Title		Secretary

THE ST	TATE CORPORATION COMMISSION OF KANSAS			22	
KANSA	AS CITY POWER & LIGHT COMPANY	SCHEI	DULE	33	<u>,</u>
101101	(Name of Issuing Utility)	Replacing Schedule	33	Sheet	4
Rate Ar	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Ianuam, 19	2012	
	blement or separate understanding	which was filed	January 18,	, 2012	
	odify the tariff as shown hereon.	Sheet	4 <u>of 8</u>	Sheet	s
	LARGE GENER				
	Schedule L		(Continu	ed)	
	FOR SERVICE AT SUBSTATION VOLTAGE:				
RAIEI	FOR SERVICE AT SUBSTATION VOLTAGE:				
Α.	CUSTOMER CHARGE:				
	Customer pays the following charge per month:	\$73	2.30		
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per month	\$0.787			
C.	DEMAND CHARGE:				
	Per kW of Billing Demand per month	Summer Season	Winter Season		
	First 2520 kW Next 2520 kW	\$10.655 \$9.953	\$7.244 \$6.603		
	Next 2520 kW	\$7.353	\$5.135		
	All kW over 7560 kW	\$5.368	\$3.951		
D.	ENERGY CHARGE:				
	kWh associated with:	Summer Season	Winter Seaso		
	First 180 Hours Use per month Next 180 Hours Use per month	\$0.05482 per kWh \$0.03322 per kWh	\$0.05127 per \$0.03621 per	⁺kWh ⁺k\Mh	
	Over 360 Hours Use per month	\$0.01922 per kWh	\$0.02615 per		
Inned	Apr:120.2012		LED		
Issued:	April 20, 2012 Month Day Year				
Effectiv	/e:	THE STATE CC	RPORATION CO KANSAS	OMMISSIO	N OF
	Month Day Year		1.110/10		
By:	Darrin R. Ives R June Sr. Director	By:		Secretary	

THE STATE CORPORATION COMMISSION OF KANSAS	SCHET	NII E	33			
KANSAS CITY POWER & LIGHT COMPANY	SCHEI					
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	33	_ Sheet _	5		
(Territory to which schedule is applicable)	which was filed	January 18,	2012			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5 of 8	Shee	ts		
LARGE GENER Schedule L		(Continu	ed)			
RATE FOR SERVICE AT TRANSMISSION VOLTAGE:						
A. CUSTOMER CHARGE:						
Customer pays the following charge per month:	\$732.30					
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per month	\$0.00					
C. DEMAND CHARGE:						
Per kW of Billing Demand per month First 2541 kW Next 2541 kW Next 2541 kW All kW over 7623 kW	Summer Season \$10.560 \$9.863 \$7.287 \$5.320	Winter Seasor \$7.179 \$6.544 \$5.089 \$3.916	1			
D. ENERGY CHARGE:						
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.05414 per kWh \$0.03281 per kWh \$0.01880 per kWh	Winter Seas \$0.05073 pe \$0.03580 pe \$0.02573 pe	r kWh r kWh			
REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.661 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.						
Issued: April 20, 2012	FI	LED				
Month Day Year		RPORATION CO	MMISSIC	N OF		
Effective:		KANSAS	214114113310	AT OF		
By: Darrin R. Ives Month Day Year Sr. Director	By:					

Title

THE STATE CORPORATION COMMISSION OF KANSAS

		SCH	EDULE	33		
KANSAS CITY POWER & LIGHT COM	<u>IPANY</u>					
(Name of Issuing Utility)		Replacing Schedule	33	Sheet	6	
Rate Areas No. 2 & 4						
(Territory to which schedule is applicable)		which was filed	hich was filed Novembe			
No supplement or separate understanding						
shall modify the tariff as shown hereon.		Sheet	6	of 8 Sheets	S	
	LARGE GENER Schedule LC		(C	ontinued)		
SUMMER AND WINTER SEASONS:						
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.						
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer -						
	exceeding 69,000 v	t Primary voltage of olts. Customer will ov ing the line transforme	vn all equip			
Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.						
Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.						
Transmission Voltage Custom	Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.					
Issued: April 20, 2			FILED			
Month Day	Year	THE STATE C		TON COMMISSION	N OF	
Effective: Month Day	Year		KANSA	12		
By: Darrin R. Ives De R	Sr. Director	By:		Secretary		

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDI	UE 22					
KANSAS CITY POWER & LIGHT COMPANY	NY SCHEDULE 33						
(Name of Issuing Utility)	Replacing Schedule	33 Sheet7					
Rate Areas No. 2 & 4							
(Territory to which schedule is applicable)	which was filed	December 4, 2006					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7	of 8 Sheets					
LARGE GENERAL SERVICE Schedule LGS (Continued)							
DETERMINATION OF DEMANDS:							
Demand will be determined by demand instruments or, at the Company's option, by demand tests.							
200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage. 1008 kW for service at Substation Voltage. 1016 kW for service at Transmission Voltage.							
MONTHLY MAXIMUM DEMAND:							
The Monthly Maximum Demand is defined as the su	im of:						
 The highest demand indicated in any 30-minut non-water heat meters. 	te interval during the month	on all non-space heat and					
Plus, the highest demand indicated in any 30 meter, if applicable.)-minute interval during the	month on the space heat					
c. Plus, the highest demand indicated in any 30 meter, if applicable.	D-minute interval during the	e month on the water heat					
FACILITIES DEMAND:							
Facilities Demand shall be equal to the hig occurring in the last twelve (12) months inclu							
Issued: April 20, 2012	FILE	D					
Month Day Year	THE STATE COPE	PORATION COMMISSION OF					
Effective:		KANSAS					
Month Day Year	_						
By: Darrin R. Ives Do Row Sr. Director	<u>By:</u>	Secretary					

THE STATE CORPORATION COMMISSION OF KANSAS	CONT		22			
KANSAS CITY POWER & LIGHT COMPANY	SCHE	DULE	33			
(Name of Issuing Utility)	Replacing Schedule	33	_ Sheet8			
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December 8	, 2006			
No supplement or separate understanding			·			
shall modify the tariff as shown hereon.	Sheet	8 of 8	Sheets			
LARGE GENERAL SERVICE Schedule LGS (Continued)						
METERING AT DIFFERENT VOLTAGES:						
The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.						
The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.						
For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.						
For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.						
SERVICE AT TRANSMISSION VOLTAGE:						
When a customer receives service at transmission of arrangement where financial responsibility is as shall be covered in the lease agreement (or financi	sumed), then additional a	pplicable terms a				
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as	provided in the following	schedules:				
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 						
REGULATIONS:						
Subject to Rules and Regulations filed with the Sta	te Regulatory Commissio	n.				
Issued: April 20, 2012 Month Day Year		ILED				
Effective:	THE STATE CO	RPORATION CO KANSAS	OMMISSION OF			
Month Day Year	-	NUINOUS				
By: Darrin R. Ives La Range Sr. Director	By:		Secretary			

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 44
KANSAS CITY POWER & LIGHT COMPANY	
(Name of Issuing Utility)	Replacing Schedule 44 Sheet 2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed January 18, 2012
No supplement or separate understanding	which was nea sandary 16, 2012
shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
Schedul	VICE – SPACE HEATING e SGA (Continued)
RATE FOR SERVICE AT SECONDARY VOLTAGE:	
A. CUSTOMER CHARGE:	
Customer pays one of the following charges per mo	onth based upon the Facilities Demand:
0 - 24 kW 25 kW or above	\$17.94 \$46.90
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per month First 25 kW All kW over 25 kW	\$0.00 \$2.764
C. ENERGY CHARGE:	
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer SeasonWinter Season\$0.14102 per kWh\$0.07632 per kWh\$0.06192 per kWh\$0.04631 per kWh\$0.05534 per kWh\$0.04014 per kWh
Issued: April 20, 2012	FILED
Month Day Year	THE STATE CORPORATION COMMISSION OF
Effective:	KANSAS
By: Darrin R. Ives Day Year	By:

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 44					
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule44 Sheet3					
Rate Areas No. 2 & 4						
(Territory to which schedule is applicable)	which was filed January 18, 2012					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets					
SMALL GENERAL SERVI Schedul						
RATE FOR SERVICE AT PRIMARY VOLTAGE:						
A. CUSTOMER CHARGE:						
Customer pays one of the following charges per mo	onth based upon the Facilities Demand:					
0 - 24 kW	\$17.94					
25 kW or above	\$46.90					
B. FACILITIES CHARGE						
Per kW of Facilities Demand per month						
First 26 kW	\$0.00 \$2.339					
All kW over 26 kW	φ2.339					
C. ENERGY CHARGE:						
kWh associated with:	Summer Season Winter Season					
First 180 Hours Use per month Next 180 Hours Use per month	\$0.13747 per kWh \$0.07448 per kWh \$0.06020 per kWh \$0.04512 per kWh					
Over 360 Hours Use per month	\$0.05389 per kWh \$0.03907 per kWh					
Issued: April 20, 2012 Month Day Year	FILED					
E.C.	THE STATE CORPORATION COMMISSION OF					
Effective:	KANSAS					
By: Darrin R. Ives D. R. Mun Sr. Director	By:					
Title	Secretary					

THE STATE CORPORATION COMMIS	SION OF KANSAS	601		F	44		
KANSAS CITY POWER & LIGHT COM	ΙΡΔΝΥ	SCF	IEDUL	с	- 44		
(Name of Issuing Utility)		Replacing Schedule	44		Sh	neet	4
Rate Areas No. 2 & 4		1 0				_	
(Territory to which schedule is applicable)		which was filed		Novemb	er 22, 201	0	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4	of	5	Sheet	ts
SMALL GENERAL SERVICE – SPACE HEATING Schedule SGA (Continued)							
REACTIVE DEMAND ADJUSTMENT	Secondary and Prin	nary Service):					
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.640 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.							
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill sha Reactive Demand Adjustment.	all be equal to the s	um of the Customer	Charg	e, Facili	ties Chai	rge, a	and
SUMMER AND WINTER SEASONS:							
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.							
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer -	Receives service on	the low side of the lin	ne tran	sformer.			
Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.							
Issued: April 20, 2	2012		FILED)			
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Effective:		THE STATE		ANSAS	N COMM	12210	IN OF

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Darrin R. Ives 🗶

By:

Year

Sr. Director

By:

Secret	tary

THE STATE CORPORATION COMMISSION OF KANSAS						
KANSAS CITY POWER & LIGHT COMPANY	SCF	HEDULE	44			
(Name of Issuing Utility)	Replacing Schedule	44	Sheet <u>5 & 6</u>			
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December 8	2006			
No supplement or separate understanding	which was filed	December a	, 2000			
shall modify the tariff as shown hereon.	Sheet	5 of 5	Sheets			
SMALL GENERAL SERVICE – SPACE HEATING Schedule SGA (Continued)						
DETERMINATION OF DEMANDS:						
Demand will be determined by demand instruments	or, at the Company's	option, by demand	tests.			
MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.						
FACILITIES DEMAND:						
Facilities Demand shall be equal to the highest Mont (12) months including the current month.	thly Maximum Deman	nd occurring in the la	ast twelve			
DETERMINATION OF HOURS USE:						
Total Hours Use shall be determined by dividing Maximum Demand in the current month. The kW computed by multiplying the Monthly Maximum Dem	/h associated with a	given number of				
METERING AT DIFFERENT VOLTAGES:						
The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.						
The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.						
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as p	provided in the followi	ing schedules:				
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 						
REGULATIONS:						
Subject to Rules and Regulations filed with the State	e Regulatory Commis	sion.				
Issued: April 20, 2012		FILED				
Effective:	THE STATE	CORPORATION CO KANSAS	OMMISSION OF			
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By: Darrin R. Ives D. R. Jau Sr. Director	By:		Secretary			

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCHEI	DULE 45			
KANS/	AS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility) Rate Areas No. 2 & 4		Replacing Schedule _4	5 Sheet2			
	(Territory to which schedule is applicable)	which was filed	January 18, 2012			
	plement or separate understanding odify the tariff as shown hereon.	Sheet	2 of 6 Sheets			
MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)						
RATE FOR SERVICE AT SECONDARY VOLTAGE:						
A.	CUSTOMER CHARGE:					
	Customer pays the following charge per month:	\$48.6	3			
B.	FACILITIES CHARGE:					
	Per kW of Facilities Demand per month	\$2.83	37			
C.	DEMAND CHARGE:	0	Winter Organiz			
	Per kW of Billing Demand per month	Summer Season \$3.972	Winter Season \$2.759			
C.	ENERGY CHARGE:					
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month		Summer Season \$0.09005 per kWh \$0.05644 per kWh \$0.05712 per kWh	Winter Season \$0.04755 per kWh \$0.02879 per kWh \$0.02502 per kWh			
Issued:	April 20, 2012 Month Day Year	FI	LED			
Effectiv		THE STATE CO	RPORATION COMMISSION OF KANSAS			
By:	Darrin R. Ives Dong Routh R. Ives	By:				
	Title		Secretary			

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCHE	DULE	45			
KANSAS CITY POWER & LIGHT COMPANY							
(Name of Issuing Utility) Rate Areas No. 2 & 4		Replacing Schedule _4	15	Sheet 3			
	(Territory to which schedule is applicable)	which was filed	January 18,	2012			
	blement or separate understanding bodify the tariff as shown hereon.	Sheet	3 of 6	Sheets			
	MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)						
RATE FOR SERVICE AT PRIMARY VOLTAGE:							
A.	CUSTOMER CHARGE:						
	Customer pays the following charge per month:	\$48	.63				
В.	FACILITIES CHARGE:						
	Per kW of Facilities Demand per month	\$2.3	395				
C.	DEMAND CHARGE:	0					
	Per kW of Billing Demand per month	Summer Season \$3.880	Winter Season \$2.700				
D.	ENERGY CHARGE:						
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.08776 per kWh \$0.05469 per kWh \$0.05224 per kWh	Winter Seaso \$0.04623 per \$0.02799 per \$0.02434 per	kWh kWh			
Issued: Effectiv By:	Darrin R. Ives		ILED DRPORATION CO KANSAS	MMISSION OF			
1	Title			Secretary			

THE STATE CORPORATION COMMISSION	OF KANSAS	SCI	HEDULE	45			
KANSAS CITY POWER & LIGHT COMPAN	Y	501		43			
(Name of Issuing Utility)	<u>_</u>	Replacing Schedule	45	Sheet 4			
Rate Areas No. 2 & 4							
(Territory to which schedule is applicable)		which was filed	November 20	, 2007			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4 of 6	Sheets			
	NERAL SERVIC	E - SPACE HEAT	NG				
MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)							
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):							
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand of Demand as defined in the Determination of Demands section.							
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill shall be e Charge, and Reactive Demand Adjust		n of the Customer C	harge, Facilities Cha	arge, Demand			
SUMMER AND WINTER SEASONS:							
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.							
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer - Rece	vives service on	the low side of the lir	ne transformer.				
Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.							
Issued: April 20, 2012			FILED				
Month Day	Year	THE STATE	CORPORATION CC	MMISSION OF			
Effective:			KANSAS				
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By: Darrin R. Ives Donk hu	Sr. Director Title	By:		Secretary			

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THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDU	JLE 45					
KANSAS CITY POWER & LIGHT COMPANY	Deplesing Schedule 45	Sheet 6					
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 45	Sheet <u>6</u>					
(Territory to which schedule is applicable)	which was filed	December 8, 2006					
o supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6	of 6 Sheets					
MEDIUM GENERAL SERVI	CE - SPACE HEATING						
Schedule MGA (Continued)							
DETERMINATION OF HOURS USE:							
Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.							
METERING AT DIFFERENT VOLTAGES:							
The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.							
The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.							
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules:							
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 							
REGULATIONS:							
Subject to Rules and Regulations filed with the State	Regulatory Commission.						
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Issued: April 20, 2012	FIL	ED					
Effective:		PORATION COMMISSION OF KANSAS					
Month Day Year							
By: Darrin R. Ives D. Rhuy Sr. Director Title	By:	Secretary					

THE ST	TATE CORPORATION COMMISSION OF KANSA		EDULE 46			
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable)			46 Sheet 2			
		which was filed				
No supp	blement or separate understanding	which was filed	January 18, 2012			
shall mo	odify the tariff as shown hereon.	Sheet	2 of 6 Sheets			
	LARGE GENERAL SE	RVICE – SPACE HEATING Ile LGA	G (Continued)			
RATE	FOR SERVICE AT SECONDARY VOLTAGE:					
Α.	CUSTOMER CHARGE:					
	Customer pays one of the following charges per	month based upon the Fac	cilities Demand:			
	0-999 kW 1000 kW or above	\$100.0 \$690.0				
В.	FACILITIES CHARGE:					
	Per kW of Facilities Demand per month	\$2.9	937			
C.	DEMAND CHARGE:					
	Per kW of Billing Demand per month	Summer Season \$6.344	Winter Season \$2.924			
D.	ENERGY CHARGE:					
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06567 per kWh \$0.04693 per kWh \$0.02682 per kWh	Winter Season \$0.04593 per kWh \$0.02867 per kWh \$0.02354 per kWh			
		· ·				
Issued:	April 20, 2012	F	FILED			
Effectiv	Month Day Year		ORPORATION COMMISSION O			
By:	Darrin R. Ives Do Ray Sr. Director	By:				
	Title		Secretary			

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 46							
KANSAS CITY POWER & LIGHT COMPANY								
(Name of Issuing Utility)	Replacing Schedule 46 Sheet 3							
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed January 18, 2012							
No supplement or separate understanding								
shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets							
LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)								
RATE FOR SERVICE AT PRIMARY VOLTAGE:								
A. CUSTOMER CHARGE:								
Customer pays one of the following charges per month based upon the Facilities Demand:								
0-999 kW 1000 kW or above	\$100.00 \$690.00							
B. FACILITIES CHARGE:								
Per kW of Facilities Demand per month	\$2.470							
C. DEMAND CHARGE:	Summer Season Winter Season							
Per kW of Billing Demand per month	\$6.201 \$2.858							
D. ENERGY CHARGE:								
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer SeasonWinter Season\$0.06378 per kWh\$0.04472 per kWh\$0.04544 per kWh\$0.02772 per kWh\$0.02575 per kWh\$0.02273 per kWh							
Issued: April 20, 2012	FILED							
Month Day Year Effective:	THE STATE CORPORATION COMMISSION OF KANSAS							
Month Day Year								
By: Darrin R. Ives De Rous Sr. Director	By:							

THE STATE CORPORATION COMMIS	SION OF KANSAS					16	
KANSAS CITY POWER & LIGHT COM	ΙΡΔΝΙΥ	SCF	IEDULE	·		46	
(Name of Issuing Utility)		Replacing Schedule	46			Sheet 4	
Rate Areas No. 2 & 4				1.			
(Territory to which schedule is applicable)		which was filed]	Novembe	er 22, 2	010	
No supplement or separate understanding							
shall modify the tariff as shown hereon.		Sheet	4	of	6	Sheets	
LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)							
REACTIVE DEMAND ADJUSTMENT (Secondary and Prin	nary Service):					
Company may determine the each month a charge of \$0.6 reactive demand is greater that that month. The maximum r Maximum Demand as defined i	58 per month shall n fifty percent (50%) eactive demand in 1	be made for each k of the customer's Mo kilovars shall be cor	ilovar b nthly Ma	y which aximum	such Dema	maximum nd (kW) in	
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill shal Charge, and Reactive Demand		n of the Customer Ch	arge, Fa	acilities	Charge	e, Demand	
SUMMER AND WINTER SEASONS:							
The Summer Season is fou September 15, inclusive. Th September 16 and ending Ma days in both seasons will reflect	e Winter Season is ay 15. Customer bi	eight consecutive n Ils for meter reading	nonths,	beginni	ng an	d effective	
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer -	Receives service or	n the low side of the li	ne trans	former.			
Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.							
Issued: April 20, 2	2012		FILED				
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THE STATE CORPORATION COMMISSION OF KANSAS R Juy Year Sr. Director Title Darrin R. Ives By:

Secretary

Effective:

By:

THE STATE CORFORATION COMMISSION OF RANSAS	SCHEDULE 46				
KANSAS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility)	Replacing Schedule 46 Sheet 6				
Rate Areas No. 2 & 4					
(Territory to which schedule is applicable)	which was filed December 8, 2006				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 6 Sheets				
LARGE GENERAL SERVI Schedule LG					
DETERMINATION OF HOURS USE:					
	the total monthly kWh on all meters by the Monthly Wh associated with a given number of Hours Use is mand by that number of Hours Use.				
METERING AT DIFFERENT VOLTAGES:					
Customer's transformer. In that event, the custom	equipment on the secondary side of a Primary Voltage ner's metered demand and energy shall be increased g equipment, or by 2.34% if metering equipment is not				
The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.					
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as	provided in the following schedules:				
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 					
REGULATIONS:					
Subject to Rules and Regulations filed with the Stat	e Regulatory Commission.				
Issued: April 20, 2012 Month Day Year	FILED				
	THE STATE CORPORATION COMMISSION OF				
Effective:	KANSAS				
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By: Darrin R. Ives De R Jun Sr. Director	By: Secretary				

	SCHEDULE	69			
KANSAS CITY POWER & LIGHT COMPANY		01 / 1			
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule 69	Sheet			
(Territory to which schedule is applicable)	which was filed Ja	anuary 18, 2012			
No supplement or separate understanding					
shall modify the tariff as shown hereon.	Sheet 1	of 2 Sheets			
MUNICIPAL ORNAMENTAL S Schedul					
AVAILABILITY:					
Available for ornamental street lighting service thre corporate limits of a municipality.	ough a Company-owned Street	Lighting System within			
TERM OF CONTRACT:					
Contracts under this schedule shall be for a peri thereof. Termination prior to end of 10-year perior actual investment less depreciation.	od of not less than ten years f d results in a one-time charge e	rom the effective date qual to the Company's			
RATE (High Pressure Sodium Vapor):					
1.0 <u>Basic Installation:</u> Street lamps equipped with ornamental lumina extensions not in excess of 200 feet per unit:	ire on ornamental poles serve	ed from underground			
Size of Lamp	Total Charge per Lamp per Month <u>Under Sod</u>	Total Charge per Lamp per Month <u>Under Concrete</u>			
1.19500 Lumen High Pressure Sodium (100-watt)1.216000 Lumen High Pressure Sodium (150-watt)	\$60.63 \$61.95	\$89.06 \$90.38			
Company inventory availability as follows ^(1,2) :					
Luminaire: Standard Ornamental					
Post: 12-foot cast aluminum with 4 inch diame	ter shaft				
Base: Standard Screw-in Base					
 (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. (2) Any changes to above listed standard equipment will incur additional monthly facilities charges. 					
NOTE: Wattage specifications do not include wat	tage required for ballast.				
Issued: April 20, 2012	FILED				
Month Day Year	THE STATE CODDOD	ATION COMMISSION OF			
Effective:	KAN				
Month Day Year		-			
By: Darrin R. Ives De K. Ju Sr. Director	By:	Secretary			

THE STATE CORPORATION COMMISSION OF KANSAS	SCU	EDULE	69			
KANSAS CITY POWER & LIGHT COMPANY	SCH		09			
(Name of Issuing Utility)	Replacing Schedule	69	Sheet 2			
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	July 30, 2	2004			
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	<u>2 of 2</u>	Sheets			
MUNICIPAL ORNAMENTAL ST Schedule		RVICE (Continued)				
REPLACEMENT OF UNITS:						
Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.						
STANDARD UNITS:						
Standard street lamps are those units for which a ra	te is stated.					
BURNING HOURS:						
Unless otherwise stated, lamps are to burn each and to one-half hour before sunrise, approximately 4100		r from one-half hou	ur after sunset			
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as p	provided in the following	ng schedules:				
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) 						
REGULATIONS:						
Subject to Rules and Regulations filed with the State	e Regulatory Commiss	ion.				
Issued: April 20, 2012	Noted &	FILED Septe	ember 14, 2004			
Month Day Year		CORPORATION C				
Effective: Month Day Year		KANSAS				
By: Darrin R. Ives De Anne Sr. Director	By:					
Title			Secretary			

THE STATE CORPORATION COMMISSION OF KAN	SAS	70			
KANSAS CITY POWER & LIGHT COMPANY		Chest 1			
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule 70	Sheet1			
(Territory to which schedule is applicable)	which was filed Ja	nuary 18, 2012			
No supplement or separate understanding	Sheet 1	of 1 Charts			
shall modify the tariff as shown hereon.	Sheet 1	of 1 Sheets			
	LIGHTING SERVICE hedule LS				
AVAILABILITY:					
For secondary electric service through on photo-electric cell or other positive controlled Company's discretion, the metering requirement prior to March 1, 1999, where it is economica be estimated using wattage ratings and hours	device which restricts service to non-or- ent may be eliminated for some unmet I for the Company to do so. Usage for	daylight hours. At the ered lights connected			
Standby, breakdown, supplementary, tempo schedule.	orary or seasonal service will not be	supplied under this			
TERM OF CONTRACT: Contracts under this schedule shall be for a thereof.	a period of not less than one year fro	om the effective date			
RATE:					
5.621¢ per kWh for all kWh per month.					
Monthly service facilities charge shall be equa service facilities in excess of ordinary meterin any installation, extension, addition or betterm facilities charge shall remain in effect until the	ng and transformation facilities as detenent of the Company's service facilities.	ermined at the time of			
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustme	nt as provided in the following schedu	les:			
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) 					
REGULATIONS: Subject to Rules and Regulations filed with	h the State Regulatory Commission.				
Issued: April 20, 2012	FILED				
Month Day Year	THE STATE CORPORA	TION COMMISSION OF			

Effective	:	THE STATE CORPORATION COMMISSION O KANSAS
By:	Darrin R. Ives	By:
	Title	Secretary

THE STATE CO	ORPORATION COMMISSION OF KANSAS	SCI	HEDULE	71		
	POWER & LIGHT COMPANY ame of Issuing Utility)	Replacing Schedule			eet	1
Rate Areas 2 &	4					
	to which schedule is applicable) or separate understanding	which was filed	Janu	uary 18, 2012	·	<u> </u>
	tariff as shown hereon.	Sheet	1 0	of 4	Sheets	
	PRIVATE UNMETERED PROTE Schedu		ERVICE			
AVAILABILITY						
walkwa	metered protective lighting service for privat ays and other all-night outdoor private areas pal street, park or other public lighting, or for te	on existing custome				
RATE:						
Α.	Base Charge: The monthly rate for each private lighting existing secondary circuits is as follows:	unit installed on ar	n existing wo	ood pole an	d usin	g
	5800 Lumen High Pressure Sodium Unit (7	Ligh	rea <u>hting</u> I.09	Flood Lighting		
	8600 Lumen Mercury Vapor Unit* (175-wat 16000 Lumen High Pressure Sodium Unit (1 22500 Lumen Mercury Vapor Unit* (400-wat	50-watt)		\$23.33		
	22500 Lumen Mercury Vapor Unit* (400-wat 50000 Lumen High Pressure Sodium Unit (4 63000 Lumen Mercury Vapor Unit* (1000-wa	00-watt)		\$25.25 \$39.76 \$43.17		
	* Limited to the units in service September 3	80, 1985, until remove	ed.			
	NOTE: Wattage specifications do not includ	le wattage required fo	or ballast.			
B.	Additional Charges: If an extension of the Company's secondary customer's premises to supply service here tomer's premises, the above monthly rate st	under at the location	or locations			
	Each 30-foot ornamental steel pole Each 35-foot ornamental steel pole		\$ 10.61 \$ 11.65			
Issued:	April 20, 2012		FILED			
Effective:	Month Day Year	THE STATE	CORPORATI KANSA		SSION	OF
_	n R. Ives Month Day Year Sr. Director	Ву		-		
	Title			Se	cretary	

THE STATE CORPORATION COMMISSION OF KANSAS						
VANGAS OFTW DOWED & LICHT COMPANY	SCH	IEDULE		71		
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	71		Sheet	2	
Rate Areas 2 & 4	Tephaonig Sonoauto			-		
(Territory to which schedule is applicable)	which was filed	Nove	mber 22,	2010		
No supplement or separate understanding		_				
shall modify the tariff as shown hereon.	Sheet	2 0	of 4	Shee	ts	
PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL (Continued)						
 B. Additional Charges (continued) Each 30-foot wood pole installed Each 35-foot wood pole installed Each overhead span of circuit installed If the installation of additional transformer f above monthly rate shall be increased by a Company's total investment in such addition If the customer requires underground service, t underground ductwork in conformance with Compan for installing cable and making the connection to Com month charge for each underground lighting unit ser length, there will be an additional charge of \$2.88 pe 	charge equal to one al transformer facilitie he customer will be by specifications and to mpany facilities. The rved. If the undergro	and three-fores. e responsib the Company re will be an und conduit	le for ir y will be additiona	rcent of estalling responsi al <u>\$2.88</u> 300 fee	all ble per	
BILLING:						
The charges for service under this schedule shall a electric service bill.	appear as a separate	item on the	e custom	er's regu	ılar	
TERM:						
The minimum initial term under this rate schedule installation requires extension of the Company's se of circuit or the installation by the Company of ad required to execute a service agreement with an ini	ervice facilities of mo ditional transformer	re than one facilities, the	pole and	d one sp	ban	
UNEXPIRED CONTRACT CHARGES:						
If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.						
Issued: April 20, 2012		FILED				
Month Day Year Effective:	THE STATE O	CORPORATI KANSA		IMISSIO	N OF	
Month Day Year		1.1.1.1.07	-			
By: Darrin R. Ives La Roan Sr. Director	By:	a		Secretary		

THE STATE C	CORPORATION COMMISSIO	N OF KANSAS				-	
KANSAS CIT	Y POWER & LIGHT COMPA	NV	SCH	HEDULE		71	
1)	Name of Issuing Utility)		Replacing Schedule		·	Sheet _	4
Rate Areas 2 & (Territory	t 4 y to which schedule is applicable)		which was filed	Е	December 8,	2006	
No supplement	or separate understanding		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
	e tariff as shown hereon.		Sheet	4	of 4	Sheet	is
	PRIVATE UNM OVISIONS: (continued)	ETERED PROTE Schedul	ECTIVE LIGHTING SI le AL	ERVICE			
G.	If a customer who has ag unit, the customer shall p Charge for the new unit sh	bay the labor cos	st for the removal of				
H.	All existing mercury vap maintenance or changeou be changed to the high pre	it is required. Wh	nen these changeouts				
I.	When the Company chang to high pressure sodium. the customer may change	The 22500 lume	n mercury vapor area				
	ITS AND SURCHARGES: ates hereunder are subject to	o adjustment as p	provided in the followi	ng sched	ules:		
÷	Energy Cost Adjustment Property Tax Surcharge Tax Adjustment	(ECA) (PTS) (TA)					
REGULATION Subje	NS: ct to Rules and Regulations f	filed with the State	e Regulatory Commis	sion.			
ssued:	April 20, 2012			FILED		- · <u></u> .	
ffaatiwa	Month Day	Year	THE STATE			MMISSIO	N OF
Effective:	rin R. Ives Month	Year Sr. Director	By	KAN	13A5		
By: Darr	III IV. IVES CON	Title	<u>By</u>			Secretary	

THE STATE CORPORATION COMMISSION OF K	ANSAS	SCI	HEDULE		72	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)		Replacing Schedule	72		Sheet _	2
Rate Area 2 (Territory to which schedule is applicable)		which was filed		July 7, 198	39	
No supplement or separate understanding hall modify the tariff as shown hereon.		Sheet	2	of 2	Sheet	ts
		REET LIGHTING ers (Frozen) e CL				
The rates hereunder are subject to adjust	tment as p	provided in the follow	ng scheo	lules:		
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) 						
REGULATIONS:						
Subject to Rules and Regulations filed wit	h the State	e Regulatory Commis	sion.			
	Co	ommission File Numbe	r: 166405	- U		
ssued: April 20, 2012			FILED			
Month Day Year		THE STATE			MMISSIO	N O
Effective:		D	KAI	ISAS		
By: Darrin R. Ives Do Row Sr. D	Director Title	By:			Secretary	

THE STATE C	CORPORATION COMMISSION OF KAN		LE 73
1)	Y POWER & LIGHT COMPANY Name of Issuing Utility)	Replacing Schedule 73	Sheet1
Rate Areas 2 & (Territory	y to which schedule is applicable)	which was filed	January 18, 2012
	or separate understanding e tariff as shown hereon.	Sheet 1	of 5 Sheets
		EET LIGHTING SERVICE	
AVAILABILIT	Y:		
	ble for street lighting service through a of a municipality.	a Company-owned Street Lighting	g System within corporate
TERM OF CO	NTRACT:		
Contra thereo	acts under this schedule shall be for a of.	a period of not less than ten yea	rs from the effective date
RATE (Incano	descent):		
1.0	Street lamps equipped with a hood an and supplied from overhead circuits b (Code X)		
	Size of Lamp	Rate per Lamp per Ye	ear
1.1 1.2	1000 Lumen (65-watt)** 2500 Lumen (187-watt)*	\$85.68 \$121.44	
2.0	Street lamps equipped with a hood, n extension not in excess of 500 feet p		les served overhead by an
	Size of Lamp	Rate per Lamp per Ye	ar
2.1 2.2	4000 Lumen (269-watt)* 6000 Lumen (337-watt)*	\$205.56 \$229.56	
	ed to the units in service on December 2 ed to the units in service on December		
Issued:	April 20, 2012	FILE	D
Effective:	Month Day Year	THE STATE CORP	ORATION COMMISSION (ANSAS
By: Dar	rin R. Ives De Ray Year Sr. Dire	ector By:	
	Title		Secretary

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THE STATE CO	ORPORATION COMMISSION OF KANSAS	SCL	IEDULE		73	
	POWER & LIGHT COMPANY		-			
(Na Rate Areas 2 &	ame of Issuing Utility) 4	Replacing Schedule	73		Sheet _	2
(Territory	to which schedule is applicable)	which was filed	Ja	anuary 18, 2	012	
	or separate understanding tariff as shown hereon.	Sheet	2	of 5	Shee	ts
- 12A	MUNICIPAL STREET					
	Schedul			(Contin	nued)	
RATE (Incande	escent): (continued)					
4.0	Street lamps equipped with hood, reflect underground by an extension not in excess		ornament	al steel po	oles serv	/ed
4.1	<u>Size of Lamp</u> 4000 Lumen (269-watt) Under Sod* (1)	Rate per Lamp \$322.3				
	(1) Code ISE					
*Limite	d to the units in service on December 28, 19	72. until removed.				
				'		
Issued:	April 20, 2012 Month Day Year		FILED _			
Effective:		THE STATE (IMISSIO	N OF
	Month Day Year	-	KANS	AS		
By: <u>Darri</u> ı	n R. Ives St. Rouse Sr. Director	By:			Secretary	

THE STATE C	ORPORATION COMMISSION OF KANSAS	SCI		73	
KANSAS CITY	<u> POWER & LIGHT COMPANY</u>	SCI	HEDULE	/3	
(N Rate Areas 2 &	ame of Issuing Utility)	Replacing Schedule	73	Sheet3	
	to which schedule is applicable)	which was filed	Janua	ary 18, 2012	
	or separate understanding	Sheet	3 of	5 Sheets	
_snall modily the	tariff as shown hereon.		5 01	<u> </u>	
	MUNICIPAL STREET L Schedu			(Continued)	
RATE (Custo	mer Owned):				
6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:					
	Size of Lamp	Rate p	er Lamp per Y	<u>'ear</u>	
6.1 6.2	12100 Lumen Limited Maintenance* (250-w 22500 Lumen Limited Maintenance* (400-w	att) ⁽¹⁾ att) ⁽¹⁾	\$198.12 \$259.20		
6.4 6.5	16000 Lumen Limited Maintenance (150-wa 27500 Lumen Limited Maintenance (250-wa	att) ⁽¹⁾ att) ⁽¹⁾	\$198.60 \$260.04		
	⁽¹⁾ Code LMX				
RATE (Mercu	ıry Vapor):				
7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)					
7.1	<u>Size of Lamp</u> 8600 Lumen** (175-watt)	<u>Rate per Lam</u> \$280.6			
	ited to the units in service on September 9, 19 ited to the units in service on September 30, 1				
NOTE	: Wattage specifications do not include watta	ge required for ballas	t.		
Issued:	April 20, 2012		FILED		
	Month Day Year	ΤΗΕ STATE		ON COMMISSION OF	
Effective:	Month Day Year	THE STATE	KANSAS		
By: Darr	in R. Ives 2 Ray Sr. Director	By:			
	Title			Secretary	

THE STATE CORPORATION COMMISSION OF KANSAS	0.01		72	
KANSAS CITY POWER & LIGHT COMPANY	SCF	HEDULE	73	
(Name of Issuing Utility)	Replacing Schedule	73	Sheet	4
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	Janua	ry 18, 2012	
No supplement or separate understanding]
shall modify the tariff as shown hereon.	Sheet	<u>4 of</u>	5 Sheet	ts
MUNICIPAL STREET L	IGHTING SERVICE			
Schedule	ML	(Continue	d)	
RATE (Mercury Vapor and High Pressure Sodium Va	apor):			
8.0 Basic Installation:				
Street lamps equipped with hood, reflector, and an		s served from	overhead circu	uits
by an extension not in excess of 200 feet per unit. (
	Lumen Charge			
Size of Lamp	per Lamp <u>per Year⁽¹⁾</u>		Lamp Year ⁽¹⁾	
8.1 8600 Lumen Mercury Vapor (175-watt)* 8.2 12100 Lumen Mercury Vapor (250-watt)*	\$44.28 \$62.16	\$201 \$219		
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$118.20	\$27	5.64	
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$31.20	\$18	8.64	
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$44.64	\$202		
8.7 16000 Lumen High Pressure Sodium (150-watt) 8.8 27500 Lumen High Pressure Sodium (250-watt)	\$62.76 \$118.68	\$220 \$270		
8.9 50000 Lumen High Pressure Sodium (200-watt)	\$276.96		4.40	
⁽¹⁾ Rates above are based on a Base Unit Charge of units will be billed at one and one-half (1 1/2) times Lumen Charge.	<u>\$157.44</u> plus a Lume the Base Unit Charç	en Charge as s ge plus (2) tim	itated above. The appropriate	win ate
9.0 <u>Optional Equipment:</u> The following rates for Opti Installation listed in 8.0 above for Mercury Vapor ar	onal Equipment shal nd High Pressure Sod	I be added to lium Vapor ins	the rate for Ba tallations only.	isic
9.1 <u>Ornamental steel pole</u> instead of wood pole, addit installations are available with underground service	ional charge per unit only).	per year <u>\$43</u>	<u>.92</u> . (New	
9.2 <u>Laminated wood pole</u> instead of wood pole.** (<i>i</i> charge per unit per year <u>\$92.28</u> .	Available with underg	ground service) only). Additio	nal
9.3 <u>Aluminum pole</u> instead of a wood pole, additiona underground service only).	al charge per unit pe	er year <u>\$90.2</u>	<u>4</u> . (Available w	vith
NOTE: Wattage specifications do not include wattage re	equired for ballast			
* Limited to the units in service on April 18, 1992, until re	emoved.			
** Limited to the units in service on December 1, 2010, a	until removed.			
Issued: April 20, 2012		FILED		
Month Day Year Effective:	THE STATE	CORPORATIO KANSAS	ON COMMISSIO	N OF
		KAN3A3		
By: Darrin R. Ives De R & Sr. Director	By:		Secretary	

THE STATE C	CORPORATION COMMISSION OF KANSAS						
KANSAS CIT	Y POWER & LIGHT COMPANY	SCI	HEDULE	73			
(N	Vame of Issuing Utility)	Replacing Schedule	73	Sheet 5			
Rate Areas 2 &	y to which schedule is applicable)	which was filed	January 1	8 2012			
	or separate understanding		January 1	3, 2012			
	e tariff as shown hereon.	Sheet	5 of 5	Sheets			
	MUNICIPAL STREET L Schedu	ie ML	(Continued)				
KATE (Mercu	ry Vapor and High Pressure Sodium Vapor). (Continued)					
Optior	nal Equipment (continued)						
9.4	<u>Underground service extension, under sod</u> , per year <u>\$77.28</u> .	not in excess of 200	feet. Additional o	charge per unit			
9.5	9.5 <u>Underground service extension under concrete</u> , not in excess of 200 feet. Additional charge per unit per year <u>\$418.44</u> .						
9.6	9.6 <u>Breakaway base.</u> Additional charge per unit per year <u>\$40.56</u> . (Available with underground service only).						
9.7	Special_black_square_luminaire, * instea underground service only). Additional charg			Available with			
Existir installa to rep poles STANDARD L		any and the Municipa r street lamps in need ent high pressure sodi	lity. The Compan I of repair or repla ium vapor street la	y has the right cement (or on mps.			
	ard street lamps are those mercury vapor or except those with an X designation in the type		n vapor units for v	which a rate is			
	DURS: s otherwise stated, lamps are to burn each an half hour before sunrise, approximately 4100		ar from one-half ho	our after sunset			
	TS AND SURCHARGES: ates hereunder are subject to adjustment as p	provided in the followi	ing schedules:				
	Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA)						
REGULATION Subje	VS: ct to Rules and Regulations filed with the State	e Regulatory Commis	sion.				
* Limit	ed to the units in service on December 1, 201	0, until removed.					
Issued:	April 20, 2012		FILED				
	Month Day Year	THE STATE	CORPORATION C	OMMISSION OF			
Effective:	Month Day Year		KANSAS				
By: Darr	in R. Ives D. Ray Sr. Director	By:					
	Title			Secretary			

	SCH	IEDULE			74	
KANSAS CITY POWER & LIGHT COMPANY	Danlasing Cabadula	74			Sheet	. 1
(Name of Issuing Utility)	Replacing Schedule	74			Sheet _	1
Rate Area 2						
(Territory to which schedule is applicable)	which was filed		January	7 18, 20	12	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	1	of	10	Sheet	S
Sched	lule TR					
Available for traffic control signal service throu corporate limits of a municipality.	igh a Company-owned	Traffic	Contro	ol Syst	tem with	nin
TERM OF CONTRACT:						
Contracts under this schedule shall be for a pe thereof.	riod of not less than te	n years	from t	he effe	ctive da	ate
RATE: Basic Installations.						

- Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is <u>\$160.07</u>.
- (2) Suspension Control.

(a) <u>4-Way, 3-Light Signal Unit</u>. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is <u>\$74.44</u>. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

Issued:	April 20, 2012	FILED
Effectives	Month Day Year	THE STATE CORPORATION COMMISSION OF
By: I	Darrin R. Ives American R. Ives Sr. Directo	KANSAS
	Title	Secretary

THE STATE C	ORPOR	ATION COMMISSION OF KANSAS		лпе	74
KANSAS CITY	POWE	ER & LIGHT COMPANY	SCHED	OLE	/4
(N		uing Utility)	Replacing Schedule 74	1	_ Sheet
Rate Area 2 (Territory	to which	schedule is applicable)	which was filed	January 18,	2012
No supplement	or separ	ate understanding		<u> </u>	
shall modify the	tariff as	s shown hereon.	Sheet 2	of 10	Sheets
		MUNICIPAL TRAFFIC CO Schee	NTROL SIGNAL SERVICE dule TR	: (Continued)	
RATE: <u>Bas</u>	ic Insta	llations. (continued)			
(3)	Flash	er Control.			
	(a)	<u>1-Way, 1-Light Signal Unit</u> . This an 8-inch lens mounted on an exis "on" and "off' 24 hours per day. T	sting post, with the traffic sig	gnal lamp flashin	g alternately
	(b)	<u>4-Way, 1-Light Signal Unit - Susp</u> signal units all with 8-inch lense suspended from an overhead mes distance of 15 feet above the ro flashing contactor which is activat basic installation is <u>47.09</u> . The sus Supplemental Equipment, Mast Ar	es mounted by pipe fitting ssenger or from a mast arr badway. The installation i ed by a synchronous moto spension system for this sig	as with the entiin m with a minimu is operated by a pr. The monthly gnal unit is provice	re assembly m clearance an individual rate for this led for under
_(4)	Pede	strian Push Button Control.			
		This basic installation consists of signal units for pedestrian control a pedestrian actuation, a controller, installation is <u>\$134.35</u> .	all with 8-inch lenses, a pair	of push buttons	for
Issued:		April 20, 2012	FIL	LED	

Issued:	April 20, 2012	FILED
	Month Day Year	THE STATE CORPORATION COMMISSION OF
Effective:		KANSAS
By:	Darrin R. Ives Don Ray Sr. Director	By:
	Title	Secretary

	3CT.	EDU			/4	
KANSAS CITY POWER & LIGHT COMPANY	Danlasing Schodula	74			Shoot	2
(Name of Issuing Utility)	Replacing Schedule	74			Sheet _	3
Rate Area 2						
(Territory to which schedule is applicable)	which was filed	which was filed		January 18, 2012		
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	3	of	10	Shee	ts
MUNICIPAL TRAFF	FIC CONTROL SIGNAL SERVI Schedule TR	CE	(Continu	ed)		
RATE: Basic Installations. (continued)						

- (5) <u>Coordinated Multi-Dial Control</u>. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is <u>\$235.41</u> including an extension of no more than 600 feet of interconnecting coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) <u>Multi-Phase Electronic Control</u>. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Shawnee, Kansas

75th & Quivira Road

\$611.83

Issued:	Ap	ril 20, 2012	FILED
Effective:	Month	Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
	Darrin R. Ives	Day Year Sr. Director	By:
-		Title	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS						
	SCH	EDU	LE		74	
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	_74			Sheet _	4
Rate Area 2						
(Territory to which schedule is applicable)	which was filed		January	/ 18, 20	012	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	4	of	10	Sheet	:s
MUNICIPAL TRAFFIC CON Schedu		ICE	(Contin	ued)		
RATE: <u>Basic Installations</u> . (continued)						
(6) <u>Multi-Phase Electronic Control</u> . (continue If a customer shall request the installati intersection listed above other than the ir or the installation of a Multi-Phase Elec monthly rate therefore shall be agreed subject to any requisite State Regulatory	on of a different Multi installation to which the tronic Control at an ir upon in writing by th	abov iterse e Co	e special ction not	rate is listed	applical above, t	ble he
(7) Four-and Eight-Phase Electronic Control four-phase or eight-phase electronic con relays; additional equipment as required, installation is available only to intersect operating after September 30, 1985. The	ntroller complete with , and all necessary int tions where such bas	cabin ercon ic ins	et, power necting ca tallation is	suppl ables. s com	y and lo This ba pleted a	ad sic
Four-phase electronic controller Eight-phase electronic controller Eight-phase electronic controller with pre-empt capabilities	\$481.57 \$553.46 \$655.46					

RATE: Supplemental Equipment.

- (1) <u>Multi-Dial Controller</u>. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is <u>\$14.11</u>.
- (2) <u>Excess Coordinating Cable</u>. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is <u>\$0.16</u> per foot.
- (3) <u>3-Light Signal Unit</u>. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is <u>\$23.00</u>.

Issued:	April 20, 2012	FILED
Effective:	Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: I	Darrin R. Ives De Ringer Sr. Director Title	By: Secretary

		SCHED	DULE 74
KANSAS CITY	Y POWER & LIGHT COMPANY	Replacing Schedule 74	4 Sheet 5
Rate Area 2		Replacing Schedule	<u>+ 5 5 5 5 5 5 5 5 5 </u>
	to which schedule is applicable)	which was filed	January 18, 2012
	or separate understanding e tariff as shown hereon.	Sheet 5	5 of 10 Sheets
	MUNICIPAL TRAFFIC CON Schedu		E (Continued)
RATE: <u>S</u> I	upplemental Equipment. (continued)		
(3)	<u>3-Light Signal Unit</u> . (continued) This supplemental equipment can be us Signal Unit only if the signal units are hung		
(4)	<u>2-Light Signal Unit</u> . This supplemental ed lenses installed at any controlled intersec the existing control cable and controller a one lens worded "Walk" and the other le monthly rate for this supplemental equipm	tion where the 2-light signat such intersection. The ens worded "Wait", if spe	gnal unit can be connected to e 2-light signal unit may have
(5)	<u>1-Light Signal Unit</u> . This supplemental e lens installed as an addition to an existir 1-light signal unit can be connected to intersection. The monthly rate for this sup	ng signal unit at any con the existing control c	trolled intersection where the cable and controller at such
(6)	Push Buttons, Pair. This supplemental pedestrian actuation which may be inst Individual Control installation where Treat tional stations at a basic Pedestrian F connected to the existing control cable a existing controller at such installation b monthly rate for this supplemental equipmental	stalled as pedestrian a dle Detectors or Loop D Push Button Control ins ind controller at such ins y the addition of neces	ctuation devices at a basic etectors are used or as addi- stallation and which can be stallation and operated by the
(7)	<u>12-Inch Round Lens</u> . This supplemental and one 116-watt traffic signal type lan 69-watt lamp. The monthly rate for this su	p which are substituted	for an 8-inch lens and one
(8)	<u>12-Inch Square Lens</u> . This supplemental 116-watt traffic signal type lamp which ar The monthly rate for this supplemental eq	e substituted for an 8-inc	
Issued:	April 20, 2012	FI	LED
	Month Day Year		RPORATION COMMISSION OF
Effective:	Month Day Year	IIIE STATE CO.	KANSAS
By: Dar	rin R. Ives De Ray Year Sr. Director	By	
	Title		Secretary

THE STATE COR	PORATION COMMISSION OF KANSAS						
VANGAS CITV D	OWED & LICUT COMPANY	SC	HEDULE		7	4	
(Name	OWER & LIGHT COMPANY of Issuing Utility)	Replacing Schedule	74		S	heet	6
Rate Area 2 (Territory to v	which schedule is applicable)	which was filed		January 1	18, 201	2	
	separate understanding riff as shown hereon.	Sheet	6		10	Sheets	5
	MUNICIPAL TRAFFIC CO	NTROL SIGNAL SER	/ICE	(Conti	inued)		
RATE: <u>Supp</u>	elemental Equipment. (continued)						
(9)	(9) <u>9-Inch Square Lens</u> . This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$6.00</u> .						
(10)	Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is <u>\$34.24</u> .						
(11)	<u>Directional Louvre</u> . This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$1.40</u> .						
(12)	Vehicle - Actuation Units.						
	 (b) <u>Loop Detector</u>. (i) <u>Single</u>. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is <u>\$28.31</u>. 						
	 (ii) <u>Double</u>. This supplement loops installed in the pay the controller at the int equipment is <u>\$44.87</u>. 	ement so that vehicles	passing	over the	e loops	s opera	te

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Effective By:	Month Day Year Darrin R. Ives	THE STATE CORPORATION COMMISSION OF KANSAS By:
	Title	Secretary

	RPORATION COMMISSI	ON OF KANSAS	5		F	-	14
KANSAS CITY	POWER & LIGHT COMP.	ANY	5	CHEDUL	E	/	/4
(Nar	ne of Issuing Utility)		Replacing Schedule	74		5	Sheet
Rate Area 2 (Territory to	which schedule is applicable)		which was filed		January	18, 201	2
	r separate understanding				<u> </u>	10,201	
	ariff as shown hereon.		She	et 7	of	10	Sheets
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (Continued) RATE: Supplemental Equipment. (continued)							
RATE: Sup	plemental Equipment. (co	ontinued)					
(13)	Flasher Equipment. The flasher equipment so the main street and flash re monthly rate for this sup	at all signals at a co d to traffic on the c	ontrolled intersectio	n may fla	ish ambe	r to trat	ffic on the
(14)	Mast Arm.						
	(b) Style 2. This sup in length supported o The pole and mast ar 25 or 30 feet, providi street. The monthly ra cable, and traffic signa	n a steel pole whic m shall be of a "cla ng a minimum clea ate for this supplem	h may or may not assic" style with sta arance for the traffi ental equipment, in	also sup ndard m c signal cluding p	port a st ast arm le unit of 1 pole, one	reet ligl engths 5 feet a mast a	hting unit. of 15, 20, above the
	<u>(c) Style 3</u> . This suppexceed 38 feet in leng lighting unit. The po lengths of 35 and 38 above the street. The arm, wiring cable and	th, supported on a le and mast arm feet, providing a m monthly rate for th	steel pole which m shall be of a "class inimum clearance his supplemental ec	ay or may sic" style for the tr quipment	y not also with sta affic sign including	o suppo indard al unit g pole,	rt a street mast arm of 15 feet one mast

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Effective:	Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
Ву:	Darrin R. Ives Dave Sr. Director	By: Secretary

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By:

THE STATE O	ORPORATION COMMISSION OF KANSAS		IEDUL	Æ	74	
	POWER & LIGHT COMPANY	Portosing Schodula	74		Sheet	8
Rate Area 2	ame of Issuing Utility)	Replacing Schedule	_/4		_ Sheet _	<u> </u>
	to which schedule is applicable)	which was filed		January 18,	2012	
	or separate understanding tariff as shown hereon.	Sheet	8	of 10	Shee	ets
	MUNICIPAL TRAFFIC CO Sch	NTROL SIGNAL SERV ledule TR	ICE	(Continue	ed)	
RATE: <u>Su</u>	upplemental Equipment. (continued)					
(14) <u>Mast Arm</u> . (continued)					
(d) <u>Style 4</u> . This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is <u>\$50.01</u> .						
(15	(15) <u>Back Plate</u> . This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is <u>\$1.66</u> .					
(16	(16) <u>Wood Pole Suspension</u> . This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$17.45</u> .					
(17	Steel Pole Suspension. This supplementary guys and span cable to support suspendent for this supplemental equipment is <u>\$40.</u>	nsion type traffic signal				
(18	 Pedestrian Timer. This supplemental where necessary to accomplish signal for this supplemental equipment is <u>\$9.</u> 	timing specified by the				
(19	(19) <u>Traffic Signal Pole</u> . This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is <u>\$11.99</u> for each pole.					
Issued:	April 20, 2012		FILEI)		
	Month Day Year	THE STATE	CORPO	DRATION CO	MMISSI)N OF

Ray Year Sr. Director Darrin R. Ives By: Title

KANSAS

Secretary

THE STATE CO	RPORATION COMMISSION OF KANSA		IEDULE		74		
KANSAS CITY	POWER & LIGHT COMPANY	501	ILDOLL				
	ne of Issuing Utility)	Replacing Schedule	74		Sheet 9		
Rate Area 2							
	which schedule is applicable)	which was filed		January 18,	, 2012		
	separate understanding		_				
shall modify the t	ariff as shown hereon.	Sheet	9	of 10	Sheets		
	MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)						
RATE: Sup	plemental Equipment. (Continued)						
(20)	Preemption Control for Emergency Ed activation switch, interconnecting cable allows emergency vehicles to preemp located in a fire station or other emer equipment is <u>\$52.20</u> . Availability of this	e, and an interface with t the normal signal seq rgency facility. The mo	the traff uence. T nthly rate	ic signal o he activate for this	controller that tion switch is supplemental		
(21)	(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$153.88 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.						
(22)	Audio Warning Systems for the Vis described supplemental equipment, the	ually Impaired. For e e customer will be billed	each inte one of th	ersection e following	ncluding the g rates:		
	Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:						
	8 Navigator pedestrian push butto international walking signs, with						
	1 Central control unit mounted in t	he cabinet.					
	The monthly rate for this system is $$336.06$ per intersection.						

Rate B: For Non-Standard Intersections:

The monthly rate is <u>\$159.52</u> for the central control unit plus <u>\$22.08</u> per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

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Ву:	Darrin R. Ives	Rome		By:
			Title	Secretary

THE STATE CORPORATION COMMISSION O		HEDUI	F	7	4	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule				Sheet	10
Rate Area 2 (Territory to which schedule is applicable)	-		Ŧ	10.001	- -	
No supplement or separate understanding	which was filed		January	18, 201	2	
shall modify the tariff as shown hereon.	Shee	t 10	of	10	Sheet	ts
	AFFIC CONTROL SIGNAL SER Schedule TR	VICE	(Contin	ued)		
RATE: Supplemental Equipment. (Contin	ued)					
(23) <u>Camera Video Detection Sy</u> supplemental equipment, the	<u>ystem</u> . For each standard inte customer will be billed the show		includin	g the d	describ	ed
For a Standard Intersection consisting of 4 directional traffic flows:						
 4 Image sensors (cameras) with luminaire arm mounting bracket. 4 Image sensor harnesses. 1 Interface panel. 1 Detector port master with harness. Plus required cable and software package. 						
The monthly rate for this syst	tem is <u>\$1036.99</u> per intersection.					
Additionally, the costs of any system must be paid.	v upgrades of existing equipmen	t neces	sitated by	install	ation o	fa
The monthly rates for each type of monthly rate for the Basic Installation		intersed	ction are	in addit	ion to t	the
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to ad	justment as provided in the follow	ving sch	nedules:			
 Energy Cost Adjustment (E0 Property Tax Surcharge (P' Tax Adjustment (T/ 	TS)					
REGULATIONS:						
Subject to Rules and Regulations filed	with the State Regulatory Commi	ssion.				
	Ŷ					
Issued: April 20, 2012		FILEI	<u>ר</u>			
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	Sr. Director By:				0	
-	Title				Secretary	

THE STATE CORPORATION COMMISSION OF KANSA	S SCHEDULE	11	
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 11	Sheet 1	
(Territory to which schedule is applicable)	which was filed	March 16, 2000	Deleted: December 21, 1998
No supplement or separate understanding			
shall modify the tariff as shown hereon.	Sheet 1	of 4 Sheets	Deleted: 5
RESIDENT	IAL SERVICE		Formatted Table
	edule R		
AVAILABILITY:			
For electric service to a single-occupancy private res	sidence:		
Single-phase electric service through one or n customers who request to be served under the metered space heat shall be eligible for the si- conversion from two meters to a single meter is Three-phase electric service for the operation use. For three-phase, built-up central plant a cooling capacity, service is available under thi Company exercising sole discretion in the ca Residential Service for such air conditioning sys- the full cost of the required three-phase line e	this rate. Customers currently ngle meter heat rate (Rate C) of made by the Customer. of cooling and air conditioning air conditioning systems of at I s schedule only if permitted by se of each Customer. The av tems also shall be contingent up	served with separately only if the needed meter equipment for domestic east 25 tons single-unit the Company, with the vailability of three-phase bon the Customer paying	
other three-phase air conditioning equipment, s since January 10, 1966. Whenever three-ph requires replacement because of failure or othe equipment if required by the Company. Single-phase electric service through a single of in the residence. Single metered electric sp sufficient to heat the entire residence. Electric s burning fireplaces, wood burning stoves, active fossil fuels where the combination of energy so Electric space heating equipment shall be pe addition to the electric space heating equipment	ase equipment of less than 2 r reason, the Customer shall rep or separately metered circuit for ace heating equipment shall be a or passive solar heating, and urces results in a net economic rmanently installed and thermo- ent, only permanently installed	5 tons cooling capacity blace it with single-phase space heating purposes e of a size and design e supplemented by wood used in conjunction with benefit to the Customer. statically controlled. In all-electric single-phase	
equipment used to cool or air condition the sam the separately metered circuit, with the exception metered electric space heat service must qualit served under the single metered electric space heat Customers billed under the RF, RDS, RTDD, RTDE take service under the R or RTOD Rate Schedules.	on noted in Rate F below. Cust ify under the provisions of this eat option on August 30, 1991.	omers applying for single paragraph or have been	· · ·
Temporary or seasonal service will not be supplied	under this schedule.		
TERM OF CONTRACT:			
Contracts under this schedule shall be for a period o	of not less than one year from the	e effective date thereof.	
Issued: April 20, 2012	FILED		Deleted: February 2, 2000
Month Day Year	THE STATE CORPOR	ATION COMMISSION OF	Deleted: Noted &
Effective:		NSAS	Deleted: March 16, 2000
By: Darrin R. Ives Sr. Director	By		Deleted: March 16, 2000
By: Darrin R. Ives Sr. Director Tide	By:	Secretary	Deleted: J. S. Latz, Senior Vice President
			Deleted:
		3	

Deleted: David J. Heinemann

THE STATE C	ORPORATION COMMISSION OF KANSAS	SCHEDULE 11		
KANSAS CITY	POWER & LIGHT COMPANY			
		Replacing Schedule 11 Sheet	2	
Rate Areas No. (Territory		which was filed January 18, 2012		Deleted: November 22, 2010
	or separate understanding	which was med		Deletta Hovemba 22, 2010
	tariff as shown hereon.	Sheet 2 of 4 Sheets		Deleted: 5
RATE:	RESIDENTIAL SER Schedule R	VICE (Continued)		
Single	-phase kWh and three-phase kWh will be cum	ulated for billing under this schedule.		
Α.	RESIDENTIAL GENERAL USE - ONE MET	T <u>ER</u> :		
		water heating equipment not connected through		Deleted:
	a separately metered circuit, the kWh shall b	e billed as follows:		
	Customer Charge (Per Month)	\$ <u>11.09</u> ,	*	Formatted: Indent: Left: 1"
				Deleted: 9.83
		Summer Winter		Deleted: 0.09474
	Factory Charge (Ber MMh):	Season Season	1	Deleted: 7315
	Energy Charge (Per kWh): First 1000 kWh per month	\$0.10693, \$0.08256,	die .	Deleted: 0.09474
	Over 1000 kWh per month	\$ <u>0.10693</u> , \$0.08256,	£	Deleted: 7315
¥			•	Deleted: <#>RESIDENTIAL GENERAL USE AND WATER HEAT - ONE METER:
C.	is of a size and design approved by the C	ing equipment for the residence and the equipment company and <u>not</u> connected through a separatel s follows (customer may also have electric wate	у 🕌	When the customer has electric water heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:¶ C.
	Customer Charge (Per Month)	\$ <u>11.09</u> ,		Formatted: Indent: Left: 0.63"
			14	Formatted: Bullets and Numbering
		Summer Winter		Deleted: 9.83
		Season Season	1	Deleted: 09474
	Energy Charge (Per kWh) First 1000 kWh per month	\$0. <u>10693</u> \$0.0 <u>7432</u>	de-	Deleted: 6585
	Over 1000 kWh per month	\$0. <u>10693</u> \$0.0 <u>7432</u> \$0. <u>10693</u> \$0.0 <u>6487</u>		Deleted: 09474
				Deleted: 5748
				Deleted: ¶
Issued:	April 20, 2012, Month Day Year	FILED THE STATE CORPORATION COMMISSION	OF	¶
Effective:	Month Day Year	KANSAS		. For 1000 kWh per month . \$0.09474 . \$0.07315¶
By: Darr	in R. Ives Sr. Director	By: Secretary	- 1	Deleted: January 18, 2012
Lan	Title	Secretary		Deleted: February 1, 2012

THE STATE CORPORATION COMMISSION OF KANS,	AS SCHEDULE 11	
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule 11 Sheet 3	3
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
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hall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets	Deleted: 5
RESIDENTIAL	SERVICE	
Sched	lule R (Continued)	
D. RESIDENTIAL GENERAL USE AND	SPACE HEAT - 2 METERS:	Formatted: Indent: Left: 0.63"
is of a size and design approved by th	e heating equipment for the residence and the equipment e Company and connected through a separately metered rater heating equipment connected through the same	
separately metered circuit, the kWh us	sed shall be billed as follows. This option of separately emises connected prior to January 1, 2007.	
Customer Charge (Per Month)	\$ <u>11.25</u>	Deleted: 9.83
	Summer Winter	
Energy Charge for Usage on	Season Season	
General Use Meter (Per kWh		
First 1000 kWh per m Over 1000 kWh per m		Deleted: 09474
Over 1000 kwii per in	01111 \$0. <u>10094</u> \$0.00487	Deleted: 7315
Separately metered space hea	at rate:	Deleted: 09474
	\$0.40000 \$0.00407	Deleted: 7315
For all kWh (Per kWh)) \$0. <u>10693</u> , \$0.0 <u>6487</u> ,	Deleted: 09474
		Deleted: 5748
of a size and design approved by circuit, the kWh used shall be billed o	heating equipment and electric water heating equipment the Company connected through a separately metered n Rate D above. This option of connecting water heating circuit is limited to customers being billed under this rate	
Minimum Monthly Bill:		
(1) Customer Charge; plus		
(2) Any additional charges for line	extensions if applicable	
ssued: <u>April 20, 2012</u>	FILED	Deleted: January 18, 2012
Month Day Year	THE STATE CORPORATION COMMISSION C)F
Effective:	KANSAS	Deleted: February 1, 2012
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By: Darrin R. Ives Sr. Director	r By: Secretary	

THE STATE CORPORATION COMMISSION OF KANSAS	SCE	HEDULE		II		
KANSAS CITY POWER & LIGHT COMPANY					-	
(Name of Issuing Utility)	Replacing Schedule	11		Sheet4		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	J	anuary 18	. 2012		Deleted: November 22, 2010
No supplement or separate understanding					T	
shall modify the tariff as shown hereon.	Sheet	4	of 4	Sheets		Deleted: 5
Shall modify the tariff as shown hereon. RESIDENTIA Schedu SUMMER AND WINTER SEASONS: The Summer Season is four consecutive more September 15, inclusive. The Winter Season is September 16 and ending May 15. Customer be days in both seasons will reflect the number of dat ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) REGULATIONS: Subject to Rules and Regulations filed with the St	L SERVICE le R nths, beginning and s eight consecutive m ills for meter reading ys in each season.	(Contin effective onths, be periods in ing sched	ued) May 16 ginning a ncluding	and ending and effective		Deleted: 5 Deleted: 1 <pre> d=RESIDENTIAL GENERAL USE AND WATER HEAT AND SEPARATELY METEREDY .SPACE HEAT- 2 METERS:1 When a customer has electric water heating equipment connected through the general use meter and has electric space heating equipment connected through a separately metered circuit for the residence, and both the water heating and space heating equipment are of a size and design approved by the Company, the kWh shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.1 Summer . Winter1 </pre>
Y					A A A A A A A A A A A A A A A A A A A	Month) \$9.83 \$9.83¶ ¶ 1
Issued: <u>April 20, 2012,</u> Month Day Year Effective:	THE STATE	FILED CORPOR KAN		OMMISSION OF		MINIMUM:¶ ¶ . Minimum Monthly Bill:¶ ¶ . (1). Customer Charge; plus¶ ¶ . (2). Any additional charges for line
Month Day Year	Dre				1/1	extensions, if applicable.
By: Darrin R. Ives Sr. Director	By:			Secretary		Deleted: January 18, 2012
					- `Y	Deleted: February 1, 2012

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THE STATE CORPORATION COMMISSION OF KAN	SCHEDULE 11	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule <u>11</u> Sheet <u>5</u>	
Rare Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 7, 2007,	Deleted: 21, 1998
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 5 Sheets	
۲		Deleted: , Schedule ECA, shall be applicable to all customer billings under this schedule.
¥		Deleted: TAX ADJUSTMENT:
×		Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶
		Deleted: REGULATIONS:
		State Regulatory Commission.¶
ssued: <u>April 20, 2012</u> Month Day Year	FILED	Deleted: December 7, 2007
	THE STATE CORPORATION COMMISSION OF	Deleted: January 1 2009
Effective: Month Day Year	KANSAS	Deleted: January 1, 2008
By: Darrin R. Ives, Sr. Direct Title	Secretary Secretary	Deleted: Chris B. Giles Deleted: Vice President

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	12
(Name of Issuing Utility)	Replacing Schedule	Sheet
Rate Areas No. 2 & 4		
(Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1	Sheets
RESIDENTIAL Schedule		
AVAILABILITY:		
This rate schedule applies to residential customers		
Customers gualifying for this rate will generally be detached garages, home workshops, or recreation		
multiple occupancy dwelling unit. This rate schedu		
customer.		
RATE:		
	Summer Winte	
Customer Charge \$1	1.09 per month \$11.09 per	month
Energy Charge		
	14102 per kWh \$0.11226 p	er kWh
Minimum Monthly Bill:		
(1) Customer Charge; plus		
(2) Any additional charges for line extension	ons, if applicable; plus	
(3) The monthly adjustment for Residentia	I Conservation Service Program costs, if	applicable.
SUMMER AND WINTER SEASONS:		
The Summer Season is four consecutive months,		
15, inclusive. The Winter Season is eight consecuencing May 15. Customer bills for meter reading		
reflect the number of days in each season.	periods including one of more days in bo	un seasons will
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as p	provided in the following schedules:	
Energy Cost Adjustment (ECA)		
 Energy Efficiency Rider (EER) 		
 Property Tax Surcharge (PTS) Tax Adjustment (TA) 		
REGULATIONS:	to Demiliation Committee	
Subject to Rules and Regulations filed with the Sta	te Regulatory Commission.	
Issued: April 20, 2012 Month Day Year	FILED	
	THE STATE CORPORATION CON	MMISSION OF
Effective: Month Day Year	KANSAS	
By: Darrin R. Ives Sr. Director	By:	Secretary
		Secretary

THE STATE CORPORATION COMMISSION OF KANSA	S SCHEDULE 16	
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule <u>16</u> Sheet <u>1</u>	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
No supplement or separate understanding	The second state of the se	
shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets	
	IE OF DAY SERVICE ule RTOD	
AVAILABILITY:		
For electric service to a single-occupancy private	e residence:	
existing customers who request to be se	ne meter for ordinary domestic use for the first 500 new or erved under this schedule. This limit may be extended upon inding upon the availability and installation of metering	
Customers billed on Schedule RTDD o R or RTOD rate schedules.	r RTDE prior to March 1, 1999, must take service on the	
Temporary or seasonal service will not be suppli	ed under this schedule.	
RATE:	·	
Single-phase kWh will be cumulated for billing up	nder this schedule.	
A. Customer Charge: \$ <u>15.63, per customer per mont</u>	h	Deleted: 13.85
B. Energy Charge:		
Summer Season:		
On-Peak Hours		
\$0. <u>17515</u> ,per kWh for all kW	n per month.	Deleted: 15519
Off-Peak Hours \$0. <u>07313</u> ,per kWh for all kW	h per month.	Deleted: 06480
Winter Season:		
\$0. <u>07646</u> , per kWh for all kWI	n per month.	Deleted: 06775
Issued: <u>April 20, 2012</u>	FILED	Deleted: January 18, 2012
Month Day Year	THE STATE CORPORATION COMMISSION OF	
Effective:	KANSAS	Deleted: February 1, 2012
By: Darrin R. Ives Sr. Director	By	

THE STATE CORPORATION COMMISSION OF	KANSAS SCHEDULE 16	
KANSAS CITY POWER & LIGHT COMPANY		_
(Name of Issuing Utility)	Replacing Schedule 16 Sheet 2	_
Rate Areas No. 2 & 4		
(Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets	-
	TIME OF DAY SERVICE edule RTOD (Continued)	
MINIMUM:		
Minimum Monthly Bill: (i) \$ <u>15.63 per customer; plus</u> (ii) Any additional charges for line exten	isions, if applicable.	Deleted: 13.85
WINTER SEASON:		
Eight consecutive months, spanning the	period October 1 of one year to May 31 of the next year.	
SUMMER SEASON:		
Four consecutive months, spanning the	period June 1 to September 30 each year.	
SUMMER ON-PEAK AND OFF-PEAK PERIC	DDS:	
	urs between 1 p.m. and 7 p.m., Monday through Friday, excluding ieason. Off-Peak hours are defined to be all other hours during the re Independence Day and Labor Day.	
The rates hereunder are subject to adju Energy Cost Adjustment (EC/ Energy Efficiency Rider (EEF Property Tax Surcharge (PTS Tax Adjustment (TA)		
		Deleted: 1
REGULATIONS: Subject to Rules and Regulations filed v	with the State Regulatory Commission.	Deleted: ENERGY COST
u		Deleted: ADJUSTMENTS:
•		
۲		Deleted: Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule
		Deleted: .¶ ¶ TAX ADJUSTMENT:¶ ¶ . Tax Adjustment Schedule TA shall be
Issued: April 20, 2012,	FILED	applicable to all customer billings under this
Month Day Year		schedule.¶
Effective:	THE STATE CORPORATION COMMISSION OF	Deleted: January 18, 2012
Month Day Year	KANSAS	
	irector By:	Deleted: February 1, 2012

HE STATE CORPORATION C	OMMISSION OF KANSAS	SCHED	ULE 31	
(Name of Issuing Utility)		Replacing Schedule 31	Sheet 2	
ate Areas No. 2 & 4		Replacing Schedule	Sheet 2	-
(Territory to which schedule is a	pplicable)	which was filed	January 18, 2012	Deleted: November 22, 2010
supplement or separate underst		Chart O	of C Shorts	
all modify the tariff as shown he	reon.	Sheet 2	of 6 Sheets	
	SMALL GENER Schedule		(Continued)	
ATE FOR SERVICE AT SEC	ONDARY VOLTAGE:			
A. CUSTOMER CHARGE	:			
(i) For Metered Service.(a) Customer pays	one of the following charges	s per month based upon the	e Facilities Demand:	
	0-24 kW	\$ <u>17.94</u>		Deleted: 16.31
	25 kW or above	\$ <u>46.90</u>		Deleted: 42.64
(b) plus, additional n	neter charge for Customers	with		
separately metered				Deleted: 1.93
(ii) For Unmetered Set	rvice Customer pays:	\$7.70		Deleted: 7.00
B. FACILITIES CHARGE:				
Per kW of Facilities Der	First 25 kW	\$0.00	_	
	All kW over 25 kW	\$2.764		Deleted: 2.513
C. ENERGY CHARGE:				
kWh associated with:		Summer Season W	/inter Season	
First 180 Hours Use	e per month	\$0.14102 per kWh	\$0.11226.per kWh	Deleted: 12820
Next 180 Hours Us		\$0.06192,per kWh	\$0.05290, per kWh	Deleted: 10205
Over 360 Hours Us	e per month	\$0.05534 per kWh	\$0.04171 per kWh	Deleted: 05629
D. SEPARATELY METER	RED SPACE HEAT:			Deleted: 04809
				Deleted: 05031
			g equipment of a size and	Deleted: 03792
follows:	ed by the Company, the	with used for electric space	e heating shall be billed as	
(i) Applica	able during the Winter Seas	ion:		
	\$0.04171, per kWh per mo			Deleted: 0379203792
The d		nergy used by equipmen	t connected to the space measured for billing under	
	es above and for the detern			
ued: AI	oril 20, 2012	FIL	ED	Deleted: January 18, 2012
Month	Day Year			
ective:			PORATION COMMISSION OF KANSAS	Deleted: February 1, 2012
Month	Day Year		*** *1 1W/ 3M	
: Darrin R. Ives	Sr. Director	By		

Schedu RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service:	SCHEDULE 31 Replacing Schedule 31 Sheet 3 which was filed January 18, 2012 Sheet 3 of 6 Sheet 3 of 6 Sheet 3 of 6 Sheet 3 of 6	Deleted: November 22, 2010
Customer pays one of the following charges 0-24 kW	per month based upon the Facilities Demand: \$17.94	Deleted: 16.31¶
B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW	\$0.00 \$ <u>2.339</u>	Deleted: 2.126
C. ENERGY CHARGE: KWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season Winter Season \$0.13747,per kWh \$0.10936,per kWh \$0.06020,per kWh \$0.05159,per kWh \$0.05389,per kWh \$0.04052,per kWh	Deleted: 12497 Deleted: 09942 Deleted: 05473 Deleted: 04690 Deleted: 04899 Deleted: 03684
Issued: April 20, 2012, Month Day Year	FILED	Deleted: January 18, 2012
Effective: <u>Month</u> Day Year By: Darrin R. Ives Sr. Director	THE STATE CORPORATION COMMISSION OF KANSAS By:	Deleted: February 1, 2012

KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE31	
(Name of Issuing Utility)	Replacing Schedule 31 Sheet	4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed November 22, 2010.	Deleted: July 24, 2009
No supplement or separate understanding		Deleted: November 20, 2007
shall modify the tariff as shown hereon.	Sheet 4 of 6 Sheets	Deletet. November 20, 2007
	GENERAL SERVICE nedule SGS (Continued)	
REACTIVE DEMAND ADJUSTMENT (Secondary	and Primary Service):	
Company may determine the customer's	monthly maximum 30-minute reactive demand in kilovars. In	1
reactive demand is greater than fifty perce	nth shall be made for each kilovar by which such maximum nt (50%) of the customer's Monthly Maximum Demand (kW) in nand in kilovars shall be computed similarly to the Monthly mination of Demands section.	
MINIMUM MONTHLY BILL:		
The Minimum Monthly Bill shall be equa Reactive Demand Adjustment.	to the sum of the Customer Charge, Facilities Charge, and	1
UNMETERED SERVICE:		
kWh/demand meter. This type of service	lectric service which is not measured by a kWh meter or by a usually applies to delivery points for which it is impractical or sage and demand are calculated by using typical hours of use	r
SUMMER AND WINTER SEASONS:		
September 15, inclusive. The Winter S	ive months, beginning and effective May 16 and ending eason is eight consecutive months, beginning and effective stomer bills for meter reading periods including one or more er of days in each season.	
CUSTOMER DEFINITIONS:		
Secondary Voltage Customer - Receives s	ervice on the low side of the line transformer.	
exceedii	s service at Primary voltage of 12,000 volts or over but not ng 69,000 volts. Customer will own all equipment necessary for nation including the line transformer.	
through	connected prior to March 1, 1999, that receives service a separately metered circuit as the sole means of water heating electric water heater of a size and design approved by the y.	
•		Deleted: ¶ ENERGY COST ADJUSTMENT:¶
		Energy Cost Adjustment, Schedule ECA, sha be applicable to all customer billings under the schedule.¶
Issued: <u>April 20, 2012</u>		Deleted: November 22, 2010
Month Day Year	THE STATE CORPORATION COMMISSION	OF
Effective:	KANSAS	Deleted: December 1, 2010
Month Day Year	Du	
By: Darrin R. Ives, Sr. D.	rector By:	Deleted: Curtis D. Blanc

KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable)						
ate Areas No. 2 & 4	Replacing Schedule	31		Sheet	6	
(Territory to which schedule is applicable)				_		
(Territer) to miner concerns in approach)	which was filed]	December	8,2006		Deleted: 21, 1998
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet	6	of 6	Sh	eets	
	RAL SERVICE le SGS		(Contine	ied)		
ETERMINATION OF HOURS USE:						
Total Hours Use in the Summer Season shall the meters by the Monthly Maximum Demand in the shall be determined by dividing the total monthly heat kWh) by the Monthly Maximum Demand current month. The kWh associated with a give Monthly Maximum Demand (excluding separated number of Hours Use.	current month. Total I kWh on all meters (exc (excluding separately in n number of Hours Use	Hours Us luding se metered e is com	parately r space he buted by	Vinter Se netered s at kW) in multiplying	ason pace the g the	
ETERING AT DIFFERENT VOLTAGES:						
The Company may, at its option, install metering Customer's transformer. In that event, the cust either by the installation of compensation meteri compensated.	mer's metered deman	d and en	ergy shal	be incre	ased	
The Company may also, at its option, install meter a Secondary Voltage Customer. In this case, decreased by 2.29%, or alternatively, compensation DJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment a	the customer's metere on metering may be ins	ed deman talled.	nd and er			
Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA)						
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA)						
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA)	ate Regulatory Commis	sion.				
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA)	ate Regulatory Commis	sion.				
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) EGULATIONS: Subject to Rules and Regulations filed with the St		ision.				
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA)		ision.				Deleted: TAX ADJUSTMENT:¶ ¶ . Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) EGULATIONS: Subject to Rules and Regulations filed with the St						1 . Tax Adjustment Schedule TA shall be applicable to all customer billings under this
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) EGULATIONS: Subject to Rules and Regulations filed with the St subject to Rules and Regulations filed with the St April 20, 2012,		sion.				1 . Tax Adjustment Schedule TA shall be applicable to all customer billings under this
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) EGULATIONS: Subject to Rules and Regulations filed with the Si subject to Rules and Regulations filed with the Si mathematical structure struct		FILED			ON OF	¶ . Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶
Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) EGULATIONS: Subject to Rules and Regulations filed with the St subject to Rules and Regulations filed with the St subject to Rules and Regulations filed with the St Month Day Year		FILED	ATION C \\SAS		ON OF	Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. Deleted: December 8, 2006
THE STATE CORPORATION COMMISSION OF KAN		CHEDULE 32				
--	---	---	----------------------------			
ANSAS CITY POWER & LIGHT COMPANY	Di					
(Name of Issuing Utility)	Replacing Schedule	2 32 Sheet 2				
te Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	January 18, 2012	Deleted: November 22, 2010			
supplement or separate understanding						
all modify the tariff as shown hereon.	Shee	et 2 of 6 Sheets				
Sched	ENERAL SERVICE dule MGS	(Continued)				
ATE FOR SERVICE AT SECONDARY VOLTAGE						
A. CUSTOMER CHARGE:						
(i) Customer pays the following charge per mo	onth: \$4	48.63,	Deleted: 43.09			
(ii) plus, additional meter charge for customer						
separately metered space heat:	:	\$ <u>2.21</u> ,	Deleted: 1.96			
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per month		\$ <u>2.837,</u>	Deleted: 2.514			
C. DEMAND CHARGE:	Summer Seasor	Winter Season				
Per kW of Billing Demand per month	\$ <u>3.972</u>		Deleted: 3.519			
D. ENERGY CHARGE:			Deleted: 1.782			
	C	10/inter Conner				
kWh associated with: First 180 Hours Use per month	Summer Seaso \$0.09005 per k		Deleted: 07979			
Next 180 Hours Use per month	\$0.05644 per kl	Wh \$0.04526, per kWh	Deleted: 07145			
Over 360 Hours Use per month	\$0.05712, per kl	Wh \$0. <u>03809</u> per kWh	Deleted: 05001			
E. SEPARATELY METERED SPACE HEAT:			Deleted: 04010			
	1 starts and backer	and the state and desire	Deleted: 05061			
When the customer has separately metere approved by the Company, the kWh used for	r electric space heating sha	all be billed as follows:	Deleted: 03375			
(i) Applicable during the Winter \$0,03595 per kWh n	Season: per month.		Deleted: 03185			
40. <u>0000</u> ,por (11)						
 Applicable during the Summ The demand established and circuit will be added to the above and for the determina 	d energy used by equipme demands and energy me	ent connected to the space heating easured for billing under the rates thly Bill.				
fective:	THE STAT	FILED E CORPORATION COMMISSION OF KANSAS	Deleted: January 18, 2012			
Month Day Year		KANYAQ	Sector Forday 1, 2012			
Darrin R. Ives Sr. Direc Trite		Secretary				
Title		Secretary				

HE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 32	_
ANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule <u>32</u> Sheet <u>3</u>	3
(Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
supplement or separate understanding all modify the tariff as shown hereon.	Sheet 3 of 6 Sheets	
	ERAL SERVICE le MGS (Continued)	
ATE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$ <u>48.63</u>	Deleted: 43.09
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$2. <u>395</u>	Deleted: 122
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season Winter Season \$3. <u>880, \$1.966,</u>	Deleted: 438
D. ENERGY CHARGE:		Deleted: 742
kWh associated with: First 180 Hours Use per month	Summer Season Winter Season \$0.08776, per kWh \$0.07874, per kWh	Deleted: 07776
Next 180 Hours Use per month	\$0.05469, per kWh \$0.04419, per kWh	Deleted: 06977
Over 360 Hours Use per month	\$0. <u>05224</u> per kWh \$0. <u>03474</u> per kWh	Deleted: 04846
		Deleted: 03915
		Deleted: 04629
		Deleted: 03078
ued: <u>April 20, 2012,</u> Month Day Year	FILED THE STATE CORPORATION COMMISSION C	
ective:	KANSAS	Deleted: February 1, 2012
Darrin R. Ives Sr. Director	By:	

(Name of Issuing Utility)	OMPANY			DULE		3.			
		Replacing Sche	dule _3	32		S	heet	4	
Rate Areas No. 2 & 4		1.1					10		(
(Territory to which schedule is applicable		which was filed		N	ovember	22,20	10,		Deleted: July 24, 2009November 20, 2007
No supplement or separate understandin shall modify the tariff as shown hereon.			Sheet	4	of	6	Shee	ts	
	MEDIUM GENE Schedul				Canti	(house			
	Schedu	ie wos			(Conti	iueu)			
REACTIVE DEMAND ADJUSTME	NT (Secondary and	Primany Service	.						
Company may determine th each month a charge of \$0	e customer's month	ly maximum 30-m	inute re	eactive	deman	d in kil	lovars.	In	Palabada 500
reactive demand is greater th	nan fifty percent (50%	6) of the customer	's Month	hly Max	imum [Deman	d (kW	in	Deleted: 582
that month. The maximum Maximum Demand as define	reactive demand i	n kilovars shall b	e comp						
Maximum Demand as define	d in the Determinatio	in or Demands sec	uon.						
MINIMUM MONTHLY BILL:									
The Minimum Monthly Bill sh	all be equal to the s	um of the Custom	er Charo	e Fac	ilities C	harge	Dema	ind	
Charge, and Reactive Demai			or oriding	90, 100		na go,	Donie		
SUMMER AND WINTER SEASO	NIC.								
SUMMER AND WINTER SEASU	INS:								
The Summer Season is f	our consecutive me	onths, beginning	and ef	fective	May	16 and	d end	ing	
September 15, inclusive.									
September 16 and ending I	May 15. Customer	bills for meter re-						ore I	
days in both seasons will ref				eriods	Includin	ig one	or me		
days in both seasons will ref				eriods	Includin	ig one	or me		
days in both seasons will ref				eriods	incluair	ig one	or me		
CUSTOMER DEFINITIONS:	lect the number of d	ays in each seaso	n.			ig one	or m	JIC .	
	lect the number of d	ays in each seaso on the low side of t	n. the line t	transfor	mer.				
CUSTOMER DEFINITIONS:	lect the number of d r - Receives service Receives service	ays in each seaso on the low side of t at Primary volta	n. the line t ge of 1	transfor	mer. volts o	r over	but	not	
CUSTOMER DEFINITIONS: Secondary Voltage Custome	r - Receives service Receives service exceeding 69,000	ays in each seaso on the low side of at Primary volta volts. Customer	n. the line t ge of 1 will own	transfor 12,000 n all eq	mer. volts o	r over	but	not	
CUSTOMER DEFINITIONS: Secondary Voltage Custome	lect the number of d r - Receives service Receives service	ays in each seaso on the low side of at Primary volta volts. Customer	n. the line t ge of 1 will own	transfor 12,000 n all eq	mer. volts o	r over	but	not	
CUSTOMER DEFINITIONS: Secondary Voltage Custome	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect	ays in each seaso on the low side of t at Primary volta volts. Customer luding the line trans ted prior to March	n. the line t ge of 1 will own sformer. 1, 1999,	transfor 12,000 n all eq , that re	mer. volts o uipmen	r over t nece service	but ssary e throu	not for	
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	Deleted: ENERGY COST AD.IUSTMENT*
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	1
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	1 Energy Cost Adjustment, Schedule ECA, shall
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	Deleted: ENERGY COST ADJUSTMENT: ¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.¶
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer -	r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me	transfor 12,000 n all eq , that re eans of	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer - Water Heating Customer -	Tect the number of d r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete electric water heat	on the low side of the low sid	n. ge of 1 will own sformer. 1, 1999, sole me sign app	transfor 12,000 n all eq , that re eans of proved	mer. volts o uipmen	r over t nece service heating	but essary e throug with	not for	Theregy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.
CUSTOMER DEFINITIONS: Secondary Voltage Custome Primary Voltage Customer - Water Heating Customer -	Tect the number of d r - Receives service Receives service exceeding 69,000 transformation incl Customer connect a separately mete electric water heat	ays in each seaso on the low side of the at Primary volta volts. Customer luding the line trans- ted prior to March ared circuit as the er of a size and de	n. ge of 1 will own sformer. 1, 1999, sole me sign app	transfor 12,000 n all eq , that re eans of proved	mer. volts o uipmen vater by the o	r over t nece service heating Compa	but ussary	not for an	¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this

HE STATE CORPORATION COMMISSION OF KANSA	5		
ANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) ate Areas No. 2 & 4	SCHEDULE 32 Replacing Schedule 32 Sheet	6	
(Territory to which schedule is applicable)	which was filed December 8, 2006,	Deleted: 21, 1998	
supplement or separate understanding all modify the tariff as shown hereon.	Sheet 6 of 6 Sheets		
Sch	ERAL SERVICE adule MGS (Continued)		
DETERMINATION OF DEMANDS (Continued): BILLING DEMAND:			
Billing Demand shall be equal to the higher of: (a (b) the Minimum Demand.) the Monthly Maximum Demand in the current month	or	
DETERMINATION OF HOURS USE:			
meters by the Monthly Maximum Demand in the shall be determined by dividing the total monthly heat kWh) by the Monthly Maximum Demand current month. The kWh associated with a give	be determined by dividing the total monthly kWh on a e current month. Total Hours Use in the Winter Seaso kWh on all meters (excluding separately metered spac (excluding separately metered space heat kW) in the n number of Hours Use is computed by multiplying the y metered space heat kW in the Winter Season) by the	n e e e	
METERING AT DIFFERENT VOLTAGES:			
Customer's transformer. In that event, the cust	g equipment on the secondary side of a Primary Voltage omer's metered demand and energy shall be increase ng equipment, or by 2.34% if metering equipment is n	d	
The Company may also, at its option, install meter a Secondary Voltage Customer. In this case, decreased by 2.29%, or alternatively, compensati	aring equipment on the primary side of the transformer f the customer's metered demand and energy shall t ion metering may be installed.	or e	
JUSTMENTS AND SURCHARGES:			
The rates hereunder are subject to adjustment a	is provided in the following schedules:		
Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA)			
REGULATIONS:			
Subject to Rules and Regulations filed with the S	tate Regulatory Commission.		
		Deleted: TAX ADJUSTMENT	
sued: April 20, 2012	FILED	. Tax Adjustment Schedule TA	shall be
Month Day Year	THE STATE CORPORATION COMMISSION	applicable to all customer billing	
fective:	KANSAS	Deleted: December 8, 2006	
7: Darrin R. Ives Sr. Director	By:	Deleted: January 1, 2007	
Darmin, ives Di. Director	By. Secretary	Deleted: Chris B. Giles, Vice-P	

1

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Deleted:	Chris B.	Giles,	Vice-President

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THE STATE CORPORATION COMMISSION OF KANSAS	S SCHEDU	UE	33	
KANSAS CITY POWER & LIGHT COMPANY	SCIEDC		55	
(Name of Issuing Utility)	Replacing Schedule 33		Sheet 1	
Rate Areas No. 2 & 4				
(Territory to which schedule is applicable)	which was filed	December 4, 2	.006	Deleted: December 21, 1998
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1	of &	Sheets	Deleted: 6
	NERAL SERVICE dule LGS			
AVAILABILITY:				
For electric service through one meter to a custor included in the availability provisions of the R discretion, service may be provided through more to do so.	esidential Service Rate Sch	edule. At the	Company's	
For electric service through a separately metere 1999.	ed circuit for water heating c	onnected prior to	o March 1,	
For secondary electric service through a separa Electric space heating equipment may be suppl fireplaces, wood burning stoves, active or passive the combination of energy sources results in a heating equipment shall be permanently installe approved by the Company. In addition to the installed all electric equipment, used to cool or a may be connected to the separately metered circ	emented by or used as a su e solar heating, and in conjunt net economic benefit to the d, thermostatically controlled e electric space heating equination ir condition the same space	upplement to wo ction with fossil f e customer. Ele , and of a size a uipment, only p	od burning uels where ctric space and design ermanently	
Standby, breakdown, or supplementary service customer first enters into a special contract wh requirements, and the associated interconnect nondiscriminatory basis with respect to other cust will not be supplied under this schedule. Te connected and disconnected in accordance with	hich includes technical and s tion costs, shall be reason tomers with similar load chara mporary service supplied u	afety requireme able and asses cteristics. Seaso nder this sched	nts. These ssed on a mal service	
APPLICABILITY:				
Applicable to multiple-occupancy buildings when with electric service on a rent inclusion basis ar Company's General Rules and Regulations perta	d the customer qualifies unc			
This rate also will be applied to the combined classes of service (such as one-phase and three measured by separate meters, but only in the Monthly Maximum Demand will be computed as minute interval demand. Customers with more th 1976 will be billed separately for each class of se	e-phase services) to the cust case of customers connected the sum of the individual me an one class of service connected	omer at such pro I prior to August ters' monthly ma	emises are t 25, 1976. uximum 30-	
TERM OF CONTRACT:				
Contracts under this schedule shall be for a perio thereof, except in the case of temporary service.	d of not less than one year fro	om the effective of	late	
Issued: <u>April 20, 2012</u>	FILE	D		Deleted: December 8, 2006
Month Day Year Effective:	THE STATE CORF	ORATION COM	MISSION OF	Deleted: January 1, 2007
Month Day Year				
By: <u>Darrin R. Ives</u> <u>Sr. Director</u> Title	By:		Secretary	Deleted: Chris B. Giles, Vice-President
litte			Secretary	

HE STATE CORPORATION COMMISSION OF KAI	SCHEDULE 33	_
ANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule 33 Sheet 2	
(Name of Issuing Utility) te Areas No. 2 & 4	Replacing Schedule 35 Sheet 2	
(Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
supplement or separate understanding		
1 modify the tariff as shown hereon.	Sheet 2 of 8. Sheets	Deleted: 6
LARGE	ENERAL SERVICE	
Sched	ule LGS (Continued)	
TE FOR SERVICE AT SECONDARY VOLTAGE		
A. CUSTOMER CHARGE:		
(i) Customer pays one of the following charge	es per month based upon the Facilities Demand:	
0 - 999 kW	\$ <u>100.00</u>	Deleted:
1000 kW or above	\$ <u>690.00</u> ,	Deleted: 88.30
(ii) plus, additional meter charge for custome	rs with	Deleted: 604.17
separately metered space heat:	\$ <u>2.19</u>	Deleted: 1.94
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ <u>2.937,</u>	Deleted: 2.556
C. DEMAND CHARGE:		
	Summer Season Winter Season	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Per kW of Billing Demand per month	\$ <u>6.344</u> \$ <u>3.218</u>	Deleted: 5.520
D. ENERGY CHARGE:		Deleted: 2.800
1380	Summer Conner Minter Conner	
kWh associated with: First 180 Hours Use per month	Summer Season Winter Season \$0. <u>06567</u> ,per kWh \$0. <u>06584</u> ,per kWh	Deleted: 05809
Next 180 Hours Use per month	\$0.04693 per kWh \$0.03999 per kWh	Deleted: 05839
Over 360 Hours Use per month	\$0.02682 per kWh \$0.02988 per kWh	
		Deleted: 04152
E. SEPARATELY METERED SPACE HEAT:		Deleted: 03538
When the customer has separately metered	electric space heating equipment of a size and design	Deleted: 02373
approved by the Company, the kWh used for	r electric space heating shall be billed as follows:	Deleted: 02643
(i) Applicable during the Winter	Season:	
	per month.	Deleted: 02654
(ii) Applicable during the Summ	er Season:	
	d energy used by equipment connected to the space heating	
circuit will be added to the	demands and energy measured for billing under the rates	
above and for the determination	ation of the Minimum Monthly Bill.	
ed: April 20, 2012,	FILED	Deleted: January 18, 2012
Month Day Year	THE STATE CORPORATION COMMISSION OF	7
ctive:	KANSAS	Deleted: February 1, 2012
Month Day Year		
Darrin R. Ives Sr. Direct	ctor By:	

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 33	_
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 33 Sheet 3	_
(Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
o supplement or separate understanding hall modify the tariff as shown hereon.	Chart 2 of 9 Charts	
hail modify the tariff as shown hereon.	Sheet 3 of & Sheets	Deleted: 6
LARGE GENE Schedule	RAL SERVICE LGS (Continued)	
ATE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays one of the following charges per m	onth based upon the Facilities Demand:	
0 - 999 kW	\$100.00	Deleted: 88.30
1000 kW or above	\$ <u>690.00</u> ,	Deleted: 604.17
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ <u>2.470</u>	Deleted: 2.149
C. DEMAND CHARGE:	0	
Per kW of Billing Demand per month	Summer Season Winter Season \$6.201, \$3.146	Deleted: 5.396
D. ENERGY CHARGE:		Deleted: 2.738
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month Next 180 Hours Use per month	\$0. <u>06378</u> per kWh \$0. <u>06378</u> per kWh \$0. <u>04544</u> per kWh \$0. <u>03906</u> per kWh	Deleted: 05642
Over 360 Hours Use per month	\$0. <u>02575</u> per kWh \$0. <u>02906</u> per kWh	Deleted: 05685
		Deleted: 04020
		Deleted: 03455
		Deleted: 02278
April 20, 2012	FILED	Deleted: January 18, 2012
April 20, 2012		,,
Month Day Year	THE STATE CORPORATION COMMISSION OF	F
	THE STATE CORPORATION COMMISSION OF KANSAS	F Deleted: February 1, 2012

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 33	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 33. Sheet 4.	Deleted: 33
Rate Areas No. 2 & 4		Deleted: 3
(Territory to which schedule is applicable)	which was filed January 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of & Sheets	Deleted: 7
	RAL SERVICE LGS (Continued)	
RATE FOR SERVICE AT SUBSTATION VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$ <u>732.30</u>	Deleted: 644.98
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$0. <u>787</u> ,	Deleted: 693
C. DEMAND CHARGE:		
Per kW of Billing Demand per month First 2520 kW Next 2520 kW All kW over 7560 kW D. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season Winter Season \$10.655 \$7,244 \$9.953 \$6.603 \$7.353 \$5.135 \$5.368 \$3.951 Summer Season Winter Season \$0.05482,per kWh \$0.05127,per kWh \$0.03322,per kWh \$0.03621,per kWh \$0.01922,per kWh \$0.02615,per kWh \$0.01922,per kWh \$0.02615,per kWh	Deleted: 9.385 Deleted: 6.379 Deleted: 8.766 Deleted: 5.816 Deleted: 4.727 Deleted: 4.427 Deleted: 0.4828 Deleted: 0.4828 Deleted: 0.1693 Deleted: 0.2303
Issued: April 20, 2012 Month Day Year Effective:	FILED THE STATE CORPORATION COMMISSION OF KANSAS	
Month Day Year		
By: Darrin R. Ives Sr. Director	By: Secretary	

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDI	JLE	33		
KANSAS CITY POWER & LIGHT COMPANY	SCHED			-	
(Name of Issuing Utility)	Replacing Schedule	33	Sheet	5	Deleted: 33
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	January 18	2012		Deleted: 3
No supplement or separate understanding	which was filed	January 10	. 2012		
shall modify the tariff as shown hereon.	Sheet 5	<u>of</u> 8,	Sheets		Deleted: 7
	RAL SERVICE LGS	(Continu	led)		
RATE FOR SERVICE AT TRANSMISSION VOLTAGE:					
A. CUSTOMER CHARGE:					
Customer pays the following charge per month:	\$ <u>732.30</u>				Deleted: 644.98
B. FACILITIES CHARGE:					
Per kW of Facilities Demand per month	\$0.00				
C. DEMAND CHARGE:					
Per kW of Billing Demand per month	Summer Season	Winter Seaso	n		
First 2541 kW	\$ <u>10.560</u>	\$7.179			Deleted: 9.301
Next 2541 kW	\$ <u>9.863</u>	\$6.544			Deleted: 6.322
Next 2541 kW All kW over 7623 kW	\$ <u>7.287,</u> \$5.320.	\$5.089, \$3.916,			Deleted: 8.687
AII KW OVEL 7023 KW	\$ <u>0.020</u>	\$3.910		11	Deleted: 5.764
D. ENERGY CHARGE:				2.11	Deleted: 6.418
				11	
kWh associated with:	Summer Season	Winter Seas		1	Deleted: 4.482
First 180 Hours Use per month Next 180 Hours Use per month	\$0. <u>05414</u> ,per kWh \$0. <u>03281</u> ,per kWh	\$0.05073.pe \$0.03580.pe			Deleted: 4.685
Over 360 Hours Use per month	\$0.01880 per kWh	\$0.02573.pe		11 1	Deleted: 3.449
		40.010FG		1.1	Deleted: 04768
				5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Deleted: 04468
DEACTIVE DEMAND AD HIGTMENT (Occurring Delas				11	Deleted: 02890
REACTIVE DEMAND ADJUSTMENT (Secondary, Prima	ry, Substation, and Transi	TISSION Serv	ice);	//	Deleted: 03153
Company may determine the customer's monthly	y maximum 30-minute read	tive demand	in kilovars.	In 🛝	Deleted: 01657
each month a charge of \$0.661 per month sha	I be made for each kilova	r by which su	ch maximu	m	Deleted: 02267
reactive demand is greater than fifty percent (50% that month. The maximum reactive demand in) of the customer's Monthly	Maximum De	mand (kW)	in i	Deleted: (Secondary and Primary Service)
Maximum Demand as defined in the Determination	of Demands section.	sa shinany a			Deleted: 582
MINIMUM MONTHLY BILL:					Delettu, 302
The Minimum Monthly Bill shall be equal to the su Charge, and Reactive Demand Adjustment.	im of the Customer Charge,	Facilities Cha	arge, Demar	nd	
Issued: <u>April 20, 2012</u> Month Day Year	FILI	<u>BD</u>			
Effective:		PORATION CO KANSAS	OMMISSION	IOF	
Month Day Year By: Darrin R. Ives Sr. Director	By:				
Title			Secretary		

		SCHE	DULE	33	
KANSAS CITY POWER & LIGHT COM (Name of Issuing Utility)	<u>IPANY</u>	Replacing Schedule	33	Sheet 6	Deleted: 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		which was filed	November 2	2, 2010	Deleted: July 24, 2009
No supplement or separate understanding					Percent any pr, 2003
shall modify the tariff as shown hereon.		Sheet	6. of 8.	Sheets	Deleted: 4
	LARGE GENEI Schedule L		(Continu	ed)	Deleted: 6
SUMMER AND WINTER SEASONS:					
The Summer Season is fou September 15, inclusive. The September 16 and ending Ma days in both seasons will reflect	e Winter Season i ay 15. Customer i	s eight consecutive mo bills for meter reading p	nths, beginning	and effective	
CUSTOMER DEFINITIONS:					
Secondary Voltage Customer -					
	exceeding 69,000	at Primary voltage of volts. Customer will own uding the line transformer	n all equipment r	over but not	
		•			
	a separately meter	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap	, that receives se eans of water he	ating with an	
	a separately meter electric water heate	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap taken directly out of a dis The customer will own), that receives se eans of water he proved by the Co stribution substati	ating with an mpany.	
	a separately meter electric water heate - Service is voltage. - substation. er - The custo responsibil	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap taken directly out of a dis The customer will own), that receives se eans of water he proved by the Co stribution substati the feeder circuit or otherwise be ubstation. Service	ating with an mpany. on at primary ts out of this ars financial	
Substation Voltage Customer -	a separately meter electric water heate - Service is voltage. - substation. er - The custo responsibil	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap taken directly out of a dis The customer will own), that receives se eans of water he proved by the Co stribution substati the feeder circuit or otherwise be ubstation. Service	ating with an mpany. on at primary ts out of this ars financial	Deleted: ENERGY COST ADJUSTMENT:
Substation Voltage Customer -	a separately meter electric water heate - Service is voltage. - substation. er - The custo responsibil	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap taken directly out of a dis The customer will own), that receives se eans of water he proved by the Co stribution substati the feeder circuit or otherwise be ubstation. Service	ating with an mpany. on at primary ts out of this ars financial	1 Energy Cost Adjustment, Schedule ECA, shall
Substation Voltage Customer -	a separately meter electric water heate - Service is voltage. - substation. er - The custo responsibil	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap taken directly out of a dis The customer will own), that receives se eans of water he proved by the Co stribution substati the feeder circuit or otherwise be ubstation. Service	ating with an mpany. on at primary ts out of this ars financial	In Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this
Substation Voltage Customer	a separately meter electric water heate <u>voltage.</u> <u>substation</u> er - The custo <u>responsibli</u> of the Corr	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap taken directly out of a dis The customer will own	, that receives see eans of water he proved by the Co <u>stribution substati</u> the feeder circui or otherwise be ubstation. Service tem.	ating with an mpany. on at primary ts out of this ars financial	Tenergy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.
Substation Voltage Customer -	a separately meter electric water heate <u>voltage.</u> <u>substation</u> er - The custo <u>responsibli</u> <u>of the Com</u>	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap taken directly out of a dis The customer will own comer owns, leases, co lity for the distribution su opany's transmission sys	h, that receives see eans of water he proved by the Co stribution substati the feeder circuit or otherwise be ubstation. Servic tem.	ating with an impany. <u>on at primary</u> <u>ts out of this</u> ars_financial <u>e is taken off</u>	In Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this
Substation Voltage Customer	a separately meter electric water heate <u>voltage.</u> <u>substation</u> er - The custo <u>responsibli</u> <u>of the Com</u>	ed prior to March 1, 1999 red circuit as the sole m er of a size and design ap taken directly out of a dis The customer will own comer owns, leases, co lity for the distribution su opany's transmission sys	, that receives see eans of water he proved by the Co <u>stribution substati</u> the feeder circui or otherwise be ubstation. Service tem.	ating with an impany. <u>on at primary</u> <u>ts out of this</u> ars_financial <u>e is taken off</u>	Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.¶

KANSAS CITY FOWER & LIGHT COMPANY (Were the lowing Utility) Replacing Schedule33 het Deleted: 5 Rate Areas No. 24.4 which was filed	THE STATE CORPORATION COMMISSION	OF KANSAS	SCHEI	DULE	33		
Rate Area No. 2.6.4 Detection which is added to supplicative of the supplica	KANSAS CITY POWER & LIGHT COMPAN						
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7, of 8, Sheets. LARGE GENERAL SERVICE Schedule LGS (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. MINIMUM DEMAND: 2016 W/ for service at Finanmission Voltage. 1008 W/ for service at Finanmission Voltage. 1016 W/ for service at Finand shall be equal to the higher of: (a) the highest Monthly Maximum Demand. Securing in the last weive (12) months including the current month or (b) the Minimum Demand. 1016 W/	Rate Areas No. 2 & 4	1	Replacing Schedule	33	Sheet 7	Deleted: 5	
shall modify the tariff as shown hereon Sheet Z of % Sheets Outcode: 3 LARGE GENERAL SERVICE Schedule LOS (Continued) Detecte: 3 Detect: 3 <td cols<="" td=""><td></td><td>1</td><td>which was filed</td><td>Decembe</td><td><u>r 4, 2006</u></td><td> Deleted: December 21, 1998</td></td>	<td></td> <td>1</td> <td>which was filed</td> <td>Decembe</td> <td><u>r 4, 2006</u></td> <td> Deleted: December 21, 1998</td>		1	which was filed	Decembe	<u>r 4, 2006</u>	Deleted: December 21, 1998
LARGE GENERAL SERVICE Schedule LGS (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. MINIMUM DEMAND: 200 kW for service at Substation Voltage. 204 kW for service at Pinnary Voltage. 204 kW for service at Pinnary Voltage. 206 kW for service at Pinnary Voltage. 206 kW for service at Pinnary Voltage. 1068 kW for service at Pinnary Voltage. Image: Comparison Voltage. 200 kW for service at Pinnary			Cheat	7	9 Sheets		
LARGE GENERAL SERVICE Schedule LOS (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. MINIMUM DEMAND: 200 KW for service at Substation Voltage. 1006 kW for service at Substation Voltage. 1006 kW for service at Substation Voltage. 1008 kW for service at Substation Voltage. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. Issued: April 20, 2012 Were Issued: April 20, 2012 Were Must Yw The STATE CORPORATION COMMISISION OF KANSAS	shall modify the tariff as shown hereon.		Sheet	01	Sneets		
Image: Secondary Voltage. 201 WV for service at Substation Voltage. 202 WV for service at Substation Voltage. 1008 WV for service at Transmission Voltage. 0008 WV for service at Transmission Voltage. 0010 WV for service at Transmission Voltage. 0010 WV for service at Transmission Voltage. 0010 WV for service at Transmission Voltage. 1010 WV for service at Transmission Voltage. <t< td=""><td></td><td></td><td></td><td></td><td>(Continued)</td><td>Deleted: 0</td></t<>					(Continued)	Deleted: 0	
MINIMUM DEMAND: 200 KW for service at Secondary Voltage. 1006 KW for service at Primary Voltage. 1006 KW for service at Transmission Voltage. Difference Transmission Voltage. Difference Transmission Voltage. Difference Transmission Voltage.	DETERMINATION OF DEMANDS:						
200 kW for service at Secondary Voltage. 200 kW for service at Trimary Voltage. 1005 kW for service at Transmission Voltage. 1015 kW for service at Transmission Voltage. 0015 kW for service at Transmission Voltage. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. Issued: April 20, 2012 /// W Kmms Puter Maximum Demand by the State CORPORATION COMMISSION OF Kmms Dr Effective: Mode Dr Mode Dr Yer	Demand will be determined by dema	and instruments or	, at the Company's op	tion, by deman	nd tests.		
204 KW for service at Primary Voltage. 1008 KW for service at Transmission Voltage. 1018 KW for service at Transmission Voltage. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the sum of. a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. Issued: April 20, 2012 FILED Felfective: KANSAS. Deteted: Jacuary 1, 2007	MINIMUM DEMAND:						
The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. c. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. Issued: <u>April 20, 2012</u> Month Day Yar THE STATE CORPORATION COMMISSION OF Effective: Month The State CORPORATION COMMISSION OF	204 kW for service at Primary Voltag 1008 kW for service at Substation Vo	je. oltage.					
 a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last tweive (12) months including the current month or (b) the Minimum Demand. Issued: Applie 20, 2012 FILED Mode Yeer Effective: Yeer Mode Yeer	MONTHLY MAXIMUM DEMAND:						
Issued: April 20, 2012 FILED Issued: April 20, 2012 Mode Ver Effective: Mode Mode Ver	The Monthly Maximum Demand is d	efined as the sum	of:				
Issued: April 20, 2012 Issued: April 20, 2012 Mode Dev Yew THE STATE CORPORATION COMMISSION OF Effective: Medi Dev Yew The State CorpOration Commission of KANSAS Deleted: January 1, 2007 Deleted: January 1, 2007		in any 30-minute	interval during the mo	nth on all non-	space heat and		
Issued: April 20, 2012 Effective: Meetin Day Yew Effective: Meetin Day Yew Meetin Day Yew		cated in any 30-n	ninute interval during	the month on	the space heat		
Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. Issued: April 20, 2012 FILED Deleted: December 8, 2006 Issued: April 20, 2012 FILED Deleted: December 8, 2006 Effective: THE STATE CORPORATION COMMISSION OF Deleted: January 1, 2007		cated in any 30-r	ninute interval during	the month on	the water heat		
Issued: April 20, 2012 Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Month Day Year Effective: KANSAS Month Day Year	FACILITIES DEMAND:						
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007	Facilities Demand shall be e occurring in the last twelve (1)	qual to the highe 2) months includi	er of: (a) the highest	Monthly Max	kimum Demand mum Demand.		
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Month Day Year Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007							
Effective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: January 1, 2007			FI	LED		Deleted: December 8, 2006	
Effective: Control Day Year Control Deleted: January 1, 2007	Month Day	I car	THE STATE CO	RPORATION	COMMISSION OF		
		Var				Deleted: January 1, 2007	
Ry: Darrin R Lyes Sr Director By	By: Darrin R. Ives	Sr. Director	By:			Deleted: Chris B. Giles, Vice-President	
By. Darma N. 1965 Dr. Director Dy. Deleted: Deleted: Deleted: Chris B. Olies, Vice-President Deleted:	~J				Secretary		

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THE STATE CORPORATION COMMISSION OF KANSAS	SCHE	DULE	33	
KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	33	Sheet 8	Deleted: 6
(Territory to which schedule is applicable)	which was filed	December 8.	2006	Deleted: December 21, 1998
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet	8 of 8	Sheets	Deleted: 6
LARGE GENE Schedu	RAL SERVICE Ile LGS	(Continue	d)	Deleted: 6
METERING AT DIFFERENT VOLTAGES:				(
The Company may, at its option, install metering Customer's transformer. In that event, the custo either by the installation of compensation meterin compensated.	mer's metered demand a g equipment, or by 2.34%	and energy shall t % if metering equi	pe increased prnent is not	Formatted: Font: 8 pt
The Company may also, at its option, install meter a Secondary Voltage Customer. In this case, decreased by 2.29%, or alternatively, compensation For substation voltage customers metered at pri and energy shall be increased by 1.20% (metered	the customer's metered on metering may be install mary or secondary voltage	demand and ene led. ge level, the meter	rgy shall be	
voltage), or alternatively, compensation metering r For transmission voltage customers metered at metered demand and energy shall be increased b at primary voltage), or 4.50% (metered at secon may be installed.	nay be installed. substation, primary, or y.90% (metered at substa	secondary voltac	<u>le level, the</u> 1% (metered	
SERVICE AT TRANSMISSION VOLTAGE:				
When a customer receives service at transmissio of arrangement where financial responsibility is as shall be covered in the lease agreement (or financial	sumed), then additional a	applicable terms an		Formatted: Font: 8 pt
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as	provided in the following	schedules:		
Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) REGULATIONS:				
				Formatted: Font: 8 pt
Subject to Rules and Regulations filed with the St	ate Regulatory Commissio	on.		Deleted: TAX ADJUSTMENT:
	1	II ED		". Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.
Issued: <u>April 20, 2012,</u> Month Day Year		ILED		Deleted: December 8, 2006
Effective:	THE STATE CO	ORPORATION CO KANSAS	MMISSION OF	Deleted: January 1, 2007
Month Day Year	Bur			Deletede Chie D. Ciller Mise Desil
By: Darrin R. Ives, Sr. Director, Title	By:		Secretary	Deleted: Chris B. Giles, Vice-President
				Deleted:

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THE STATE CORPORATION COMMISSION OF KANSAS

	SCH	EDULE		34
KANSAS CITY POWER & LIGHT COMPANY	P 1 1 0 1 1 1	24		
(Name of Issuing Utility)	Replacing Schedule	34		Sheet 1
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Deser	h == 01 1	1000
	which was filed	Decem	ber 21, 1	998
No supplement or separate understanding	Sheet	1	0	Chasta
hall modify the tariff as shown hereon.	Sheet	1 of	8	Sheets
	E POWER SERVICE Schedule LPS			
 For electric service through one meter to a concluded in the availability provisions of the discretion, service may be provided through read to be service through a service of the service service through a service service through a service service through a service service through a service service through a service the service through a service through a service the service through a service	e Residential Service Rate more than one meter where i upplemented by or used as ssive solar heating, and in co a net economic benefit to the rmostatically controlled, and ace heating equipment, only ame space which is electricat rvice will not be supplied	Schedule. it is economic electric space onjunction wit customer. Ele of a size and permanently ally heated, m under this so	At the al for the beating nt to we th fossil ectric sp design a installed hay be c	Company's company g purposes bod burning fuels where bace heating approved by d all electric connected to unless the
requirements, and the associated intercor nondiscriminatory basis with respect to other will not be supplied under this schedule. Terr and disconnected in accordance with the Ger PLICABILITY:	customers with similar load	characteristic	s. Seas	onal service
Applicable to multiple-occupancy buildings where electric service on a rent inclusion basis of Company's General Rules and Regulations provide the service of the service o	and the customer qualifies			
Customers with more than one class of se separately for each class of service.	rvice connected on or after	- August 25,	1976 w	vill be billed
ERM OF CONTRACT:				
Contracts under this schedule shall be for a p thereof, except in the case of temporary servi		a r from the ef f	iective d	late
ssued: December 8, 2006		FILED		
SSUED: <u>December 8, 2000</u> Month Day Year				
		ORPORATIC	N COM	MISSION C
Effective: January 1, 2007		KANSAS		
Month Day Year				
By: Chris B. Giles, Vice-President	By:			
Dy. Chills D. Chills, Y ICC-FICSIGCIII	by.			

Title

Secretary

KANSAS CITV DO	WER & LIGHT COMPANY	SCHEI	DULE 34
	of Issuing Utility)	Replacing Schedule 3	4 · Sheet 2
Rate Areas No. 2 &	:4		
	thich schedule is applicable)	which was filed	November 20, 2007
	eparate understanding		
hall modify the tari	iff as shown hereon.	Sheet	2 of 8 Sheets
	LARGE POWE		(Continued)
	ICE AT SECONDARY VOLTAGE:	LF3	(Continued)
A. CUSTOM			
		¢642	67
(I) Custom	er pays the following charge per month:	\$613	.6/
	dditional meter charge for customers with		
separa	tely metered space heat:	\$1	.98
B. FACILITIE	S CHARGE:		
Per kW of	Facilities Demand per month	\$2.5	5 67
C. DEMAND	CHARGE:		
	Billing Demand per month	Summer Season	
	irst 2450 kW	\$9.291	\$6.316
	ext 2450 kW	\$8.678	\$5.758
	ext 2450 kW II kW over 7350 kW	<u>\$6.411</u> \$4.680	
D. ENERGY			
k\\/h asso	ciated with:	Summer Season	Winter Season
	180 Hours Use per month		\$0.04490 per kWh
	180 Hours Use per month		\$0.03174 per kWh
	360 Hours Use per month	\$0.01721 per kWh	\$0.02305 per kWh
When the	TELY METERED SPACE HEAT: - customer has separately metered electric by the Company, the kWh used for electric		
) Applicable during the Winter Seaso \$0.02303 per kWh per mor		
(ii			provided to the proce besting
	The demand established and energy circuit will be added to the deman		
	above and for the determination of		
ssued:	July 28, 2009	FI	LED
	Month Day Year	THE STATE CO	RPORATION COMMISSION (
Effective:	August 1, 2009		KANSAS
By: Curtis D.	And and a start	By:	
Curtis D.	Title		Secretary

Rate Areas No. 2 & 4 Image: Constraint of the schedule is applicable) which was filed November 20, 2007 No supplement or separate understanding November 20, 2007 November 20, 2007	eet <u>3</u> 7 Sheets
	7
(Territory to which schedule is applicable) which was filed November 20, 2007 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 8 statement Sheet 3 of 8 statement LARGE POWER SERVICE Continued RATE FOR SERVICE AT PRIMARY VOLTAGE: (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE:	
No supplement or separate understanding shall modify the tariff as shown hereon: Sheet 3 of 8 9 LARGE POWER SERVICE Sheet 3 of 8 9 LARGE POWER SERVICE Sheet 3 of 8 9 RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: (Continued) B. FACILITIES CHARGE: \$613.67 B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.167 C. DEMAND CHARGE: \$9.076 \$6.170 Per kW of Billing Demand per month Summer Season Winter Season First 2500 kW \$8.479 \$5.625 Next 2500 kW \$8.479 \$5.625 Next 2500 kW \$4.573 \$3.367 D. ENERGY CHARGE: \$0.04682 per kWh \$0.04373 per kWh My associated with: Summer Season Winter Season \$0.04373 per kWh Next 180 Houre Use per month \$0.04682 per kWh \$0.03081 per kWh	
Sheet 3 of 8 LARGE POWER SERVICE Schodule LPS Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: \$613.67 B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.167 C. DEMAND CHARGE: Per kW of Billing Demand per month \$2.167 C. DEMAND CHARGE: Per kW of Billing Demand per month \$2.167 C. DEMAND CHARGE: Per kW of Billing Demand per month \$2.167 D. ENERGY CHARGE: Wh associated with: Summer Season Winter Season \$3.367 D. ENERGY CHARGE: kWh associated with: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	Sheets
LARGE POWER SERVICE Schedule LPS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: \$613.67 B. FACILITIES CHARGE: \$613.67 B. FACILITIES CHARGE: \$2.167 C. DEMAND CHARGE: \$2.167 C. DEMAND CHARGE: \$9.076 Per kW of Facilities Demand per month \$2.167 C. DEMAND CHARGE: \$9.076 Per kW of Billing Demand per month \$9.076 First 2500 kW \$9.076 Next 2500 kW \$8.479 State 2500 kW \$4.573 Next 2500 kW \$4.573 D. ENERGY CHARGE: \$4.573 kWh associated with: Summer Season First 180 Hours Use per month \$0.04882 per kWh Next 180 Hours Use per month \$0.04373 per kWh	Sheets
Schedule LPS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: \$613.67 B. FACILITIES CHARGE: \$2.167 C. DEMAND CHARGE: \$2.167 C. DEMAND CHARGE: \$9.076 Per kW of Billing Demand per month \$9.076 First 2500 kW \$9.076 Next 2500 kW \$8.479 Next 2500 kW \$8.479 Next 2500 kW \$4.573 Dence Pays Tool kW \$4.573 Next 2500 kW \$4.573 State 2500 kW \$4.573 Next 2500 kW \$0.04682 per kWh State 2500 kW \$0.04682 per kWh Next 2500 kW \$0.04682 per kWh State 2500 kW \$0.04682 per kWh B. ENERGY CHARGE: \$0.04682 per kWh KWh associated with: Summer	
Schedule LPS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: \$613.67 B. FACILITIES CHARGE: \$2.167 C. DEMAND CHARGE: \$2.167 C. DEMAND CHARGE: \$9.076 Per kW of Billing Demand per month \$9.076 First 2500 kW \$9.076 Next 2500 kW \$8.479 Next 2500 kW \$4.573 D. ENERGY CHARGE: \$0.04682 per kWh kWh associated with: Summer Season First 180 Hours Use per month \$0.04682 per kWh Summer Season \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh	
A. CUSTOMER CHARGE: \$613.67 B. FACILITIES CHARGE: \$613.67 B. FACILITIES CHARGE: \$2.167 C. DEMAND CHARGE: \$2.167 C. DEMAND CHARGE: \$9.076 Per kW of Billing Demand per month \$2.167 C. DEMAND CHARGE: \$0.076 Per kW of Billing Demand per month \$0.076 First 2500 kW \$9.076 Vext 2500 kW \$8.479 Science \$6.264 Next 2500 kW \$8.479 Science \$3.367 D. ENERGY CHARGE: \$0.04682 per kWh KWh associated with: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
A. CUSTOMER CHARGE: \$613.67 B. FACILITIES CHARGE: \$613.67 B. FACILITIES CHARGE: \$2.167 C. DEMAND CHARGE: \$2.167 C. DEMAND CHARGE: \$9.076 Per kW of Billing Demand per month \$2.167 C. DEMAND CHARGE: \$0.076 Per kW of Billing Demand per month \$0.076 First 2500 kW \$9.076 Vext 2500 kW \$8.479 Science \$6.264 Next 2500 kW \$8.479 Science \$3.367 D. ENERGY CHARGE: \$0.04682 per kWh KWh associated with: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
Customer pays the following charge per month: \$613.67 B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.167 C. DEMAND CHARGE: \$9.076 \$6.170 Per kW of Billing Demand per month \$9.076 \$6.170 First 2500 kW \$9.076 \$6.170 Next 2500 kW \$8.479 \$5.625 Next 2500 kW \$8.479 \$5.625 Next 2500 kW \$4.573 \$3.367 D. ENERGY CHARGE: \$0.04682 per kWh \$0.04373 per kWh KWh associated with: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh	
B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.167 C. DEMAND CHARGE: Per kW of Billing Demand per month Summer Season First 2500 kW \$9.076 Next 2500 kW \$8.479 Next 2500 kW \$6.264 Summer Season Winter Season D. ENERGY CHARGE: Summer Season Winter Season Winter Season First 180 Hours Use per month \$0.04682 per kWh Next 180 Hours Use per month \$0.02840 per kWh	
Per kW of Facilities Demand per month \$2.167 C. DEMAND CHARGE:	
C. DEMAND CHARGE: Per kW of Billing Demand per month Summer Season Winter Season First 2500 kW \$9.076 \$6.170 Next 2500 kW \$8.479 \$5.625 Next 2500 kW \$6.264 \$4.375 All kW over 7500 kW \$4.573 \$3.367 D. ENERGY CHARGE: KWh associated with: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
Per kW of Billing Demand per month Summer Season Winter Season First 2500 kW \$9.076 \$6.170 Next 2500 kW \$8.479 \$5.625 Next 2500 kW \$6.264 \$4.375 All kW over 7500 kW \$4.573 \$3.367 D. ENERGY CHARGE: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
First 2500 kW \$9.076 \$6.170 Next 2500 kW \$8.479 \$5.625 Next 2500 kW \$6.264 \$4.375 Next 2500 kW \$6.264 \$4.375 Next 2500 kW \$6.264 \$4.375 Next 2500 kW \$4.573 \$3.367 D. ENERGY CHARGE: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
First 2500 kW \$9.076 \$6.170 Next 2500 kW \$8.479 \$5.625 Next 2500 kW \$6.264 \$4.375 Next 2500 kW \$6.264 \$4.375 Next 2500 kW \$6.264 \$4.375 Next 2500 kW \$4.573 \$3.367 D. ENERGY CHARGE: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
Next 2500 kW \$8.479 \$5.625 Next 2500 kW \$6.264 \$4.375 All kW over 7500 kW \$4.573 \$3.367 D. ENERGY CHARGE:	
All KW over 7500 kW \$4.573 \$3.367 D. ENERGY CHARGE: KWh associated with: Summer Season Winter Season First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
D. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month S0.02840 per kWh S0.02840 per kWh S0.02840 per kWh S0.02840 per kWh	
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month S0.02840 per kWh S0.02840 per kWh S0.02840 per kWh	
First 180 Hours Use per month \$0.04682 per kWh \$0.04373 per kWh Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
Next 180 Hours Use per month \$0.02840 per kWh \$0.03081 per kWh	
Over 360 Hours Use per month \$0.01651 per kWh \$0.02234 per kWh	
Issued: July 28, 2009	
Issued: July 28, 2009 FILED	
- THE STATE CORPORATION COMMIS	
Effective: August 1, 2009 KANSAS	SSION C
Month Day Year	SSION C
By: Curtis D. Blanc Sr. Director By:	SSION C

THE STATE CORPORATION COMMISSION OF KANSA		DULE	34
KANSAS CITY POWER & LIGHT COMPANY	o or it.		
(Name of Issuing Utility)	Replacing Schedule	34	Sheet 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	-1.1.1	Manual and OO	2007
	which was filed	November 20,	2007
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet	4 of 8	Sheets
han mouny the tarm as shown hereon.	DHOOL	4 01 0	Directs
	WER SERVICE		
	lulo LPS	(Continue	d)
RATE FOR SERVICE AT SUBSTATION VOLTAGE:			
A. CUSTOMER CHARGE:			
Customer pays the following charge per month:	\$61	3.67	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month	\$0 .	663	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month	Summer Season	Winter Season	
First 2520 kW	\$8.971	\$6.099	
Next 2520 kW	\$8.381	\$5.560	
Next 2520 KW	\$6.192	\$4.325	
All kW over 7560 kW	\$4.521	\$3.328	
kWh associated with: First 180 Hours Use per month	Summer Season \$0.04615 per kWh	\$0.04318 per k	
Next 180 Hours Use per month	\$0.02797 per kWh		
Over 360 Hours Use per month	\$0.01618 per kWh	\$0.02202 per k	wwn
ssued: July 28, 2009	E E	ILED	
Month Day Year			
August 1, 2009	— THE STATE CO	RPORATION CON KANSAS	AMISSION C
Month Day Year By: Curtis D. Blanc Sr. Director	By:		
Title			Secretary

THE STATE CORPORATION COMMISSION OF KANSAS	, SCHEI	ULE	34
KANSAS CITY POWER & LIGHT COMPANY			10.1
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 3	4	Sheet :
(Territory to which schedule is applicable)	which was filed	November 20, 2	007
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hall modify the tariff as shown hereon.	Sheet 4	of 8	Sheets
LARGE POW	ER SERVICE		
Schedu	le LPS	(Continued)
RATE FOR SERVICE AT TRANSMISSION VOLTAGE:			
A. CUSTOMER CHARGE:			
Customer pays the following charge per month:	\$613.67		
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month	\$0.00		
C. DEMAND CHARGE:			
Per kW of Billing Demand per month	Summer Season		
First 2541 kW	\$8.891	\$6.045	
Next 2541 kW	\$8.306	\$5.510	
Next 2541 kW	\$6.137	\$4.287	
All kW over 7623 kW	\$4.481	\$3.300	
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month	Summer Season \$0.04558 per kWh \$0.02762 per kWh	\$0.04272 per k\ \$0.03014 per k\	Nh
Over 360 Hours Use per month	\$0.01584 per kWh	\$0.02167 per k	Alh
ssued: July 28, 2009	FI	LED	
ssued: July 28, 2009 Month Day Year	F	LED	
Month Day Year		RPORATION COM	MISSION
Month Day Year Effective: August 1, 2009			MISSION
Month Day Year		RPORATION COM	MISSION

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 34 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 34 Sheet 6 (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed November 20, 2007 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 8 Sheets LARGE POWER SERVICE Schedule LPS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service); Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.557 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. ENERGY COST ADJUSTMENT: Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule. **CUSTOMER DEFINITIONS:** Secondary Voltage Customer -Receives service on the low side of the line transformer. Primary Voltage Customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Substation Voltage Customer Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation. Transmission Voltage Customer The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Issued:		July 28, 200			FILED
Effectiv	e:	Month Day August 1, 20 Month Day	Year)09 Year		CORPORATION COMMISSION OF KANSAS
By:	Curtis D. Blanc		Sr. Director	By:	
			Title		Secretary

KANSAS		SCHEDULE	34
	CITY POWER & LIGHT COMPANY		
	(Name of Issuing Utility)	Replacing Schedule	Sheet
	s No. 2 & 4 stritory to which schedule is applicable)	which was filed	
	ment or separate understanding	winch was med	
	fy the tariff as shown hereon.	Sheet 7	of 8 Sheets
		WER SERVICE	(Continued)
			(,
ETERM	INATION OF DEMANDS:		
D	emand will be determined by demand instrume	nts or, at the Company's option, b	y demand tests.
N	IINIMUM DEMAND:		
	980 kW for service at Secondary Voltage.		
	000 kW for service at Primary Voltage.		
	008 kW for service at Substation Voltage.		
	016 kW for service at Transmission Voltage.		
N	IONTHLY MAXIMUM DEMAND:		
Ţ	he Monthly Maximum Demand is defined as the	sum of:	
	a. The highest demand indicated in any 30- meters.	minute interval during the month	on all non-space heat
	 Plus, the highest demand indicated in any meter, if applicable. 	30-minute interval during the m	onth on the space heat
F	ACILITIES DEMAND:		
F tt	acilities Demand shall be equal to the higher of no last twelve (12) months including the curren	: (a) the highest Monthly Maximu t month or (b) the Minimum Demi	m Demand occurring in and.
	BILLING DEMAND:		
E	HELING DEMAND:		
ŧ	billing Demand shall be equal to the higher of: (a b) the Minimum Demand.	a) the Monthly Maximum Demand	Lin the current month or
₽ (ł	illing Demand shall be equal to the higher of: (a	a) the Monthly Maximum Demand	Lin the current month or
E () PETERM H S S H S S A S A S S A	Willing Demand shall be equal to the higher of: (a b) the Minimum Demand.	be determined by dividing the to e current month. Total Hours Us / kWh on all meters (excluding se (excluding separately metered on number of Hours Use is com	otal monthly kWh on all the in the Winter Season aparately metered space space heat kW) in the puted by multiplying the
ETERM () PETERM H S S A A H G G H	Filling Demand shall be equal to the higher of: (a b) the Minimum Demand. INATION OF HOURS USE: Total Hours Use in the Summer Season shall heters by the Monthly Maximum Demand in the hall be determined by dividing the total monthly reat kWh) by the Monthly Maximum Demand urrent month. The kWh associated with a give Monthly Maximum Demand (excluding separate	be determined by dividing the to e current month. Total Hours Us / kWh on all meters (excluding se (excluding separately metered- on number of Hours Use is com ly metered space heat kW in the <u>Noted &</u> FILED	otal monthly kWh on all be in the Winter Season oparately metered space space heat kW) in the buted by multiplying the Winter Season) by that December 21, 1998
E () ETERM H S S H S S A S S A	Willing Demand shall be equal to the higher of: (a b) the Minimum Demand. INATION OF HOURS USE: Total Hours Use in the Summer Season shall meters by the Monthly Maximum Demand in the hall be determined by dividing the total monthly heat kWh) by the Monthly Maximum Demand current month. The kWh associated with a give Monthly Maximum Demand (excluding separate number of Hours Use.	be determined by dividing the to e current month. Total Hours Us / kWh on all meters (excluding se (excluding separately metered- on number of Hours Use is com ily metered space heat kW in the <u>Noted &</u> FILED <u>THE STATE CORPOR</u>	otal monthly kWh on all be in the Winter Season oparately metered space space heat kW) in the buted by multiplying the Winter Season) by that

KANSAS CITY POWER & LIGHT COMPANY	SCI	IEDULE		3 4
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(Name of Issuing Utility)	Replacing Schedule	34	100 M	Sheet
Cate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	г	December 21	1008
lo supplement or separate understanding	which was ned			, 1990
hall modify the tariff as shown hereon.	Sheet	8	of 8	Sheets
LARGE PC	WER SERVICE			
Sched	lule LPS		(Continu	ed)
ETERING AT DIFFERENT VOLTAGES:				
The Company may, at its option, install meteric customer's transformer. In that event, the cut either by the installation of compensation meter compensated.	stomer's metered demand	and en	ergy shall	be increased
The Company may also, at its option, install me a secondary voltage customer. In this case decreased by 2.29%, or alternatively, compensi	, the customer's metered	deman	de of the tr d and end	ansformer fo orgy shall be
For substation voltage customers metered at and energy shall be increased by 1.20% (met voltage), or alternatively, compensation meterin	ered at primary voltage) (
For transmission voltage customers metered metered demand and energy shall be increased at primary voltage), or 4.50% (metered at sec may be installed.	d by .90% (metered at sub	station v	oltage), 2.1	1% (metered
SERVICE AT TRANSMISSION VOLTAGE:				
When a customer receives service at transmise of arrangement where financial responsibility is	assumed), then additiona	applical		
shall be covered in the lease agreement (or fina	ancial responsibility arrang	ement).		
	ancial responsibility arrang	ement).		
			-schedule.	nu concision
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicabl			schedule.	nu concision
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicabl REGULATIONS:	le to all customer billings u	nder this	-schedule.	nu concision
Tax Adjustment Schedule TA shall be applicabl	le to all customer billings u	nder this	schedule.	nu concision
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable REGULATIONS:	le to all customer billings u	nder this	-schedule.	nu concition
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicabl REGULATIONS:	le to all customer billings u	nder this	schedule.	nu concision
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicabl REGULATIONS:	le to all customer billings u	nder this	-schedule.	nu concilion
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicabl REGULATIONS:	le to all customer billings u	nder this	schedule.	nu concition
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicabl REGULATIONS:	le to all customer billings u	nder this	-schedule.	nu concilion
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicabl REGULATIONS:	le to all customer billings u	nder this	-schedule.	nu concilion
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable REGULATIONS:	le to all customer billings u	nder this	-schedule.	ne concision
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable REGULATIONS: Subject to Rules and Regulations filed with the	le to all customer billings u	nder this sion.	-schedule.	
Tax Adjustment Schedule TA shall be applicable REGULATIONS: Subject to Rules and Regulations filed with the Subject to Rules and Regulations filed with the	le to all customer billings u	nder this	-schedule.	
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable REGULATIONS: Subject to Rules and Regulations filed with the	le to all customer billings u	nder this sion. FILED		

By:

54

Title

Chris B. Giles, Vice-President

By:

THE STATE CORPORATION COMMISSION OF KANS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 44	
(Name of Issuing Utility)	Replacing Schedule 44 Sheet 2	
ate Areas No. 2 & 4		
(Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 2 of 5 Sheets	
an modify the tarm as shown hereon.	Sheet 2 of 5 Sheets	
	SERVICE – SPACE HEATING edule SGA (Continued)	
ATE FOR SERVICE AT SECONDARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays one of the following charges pe	r month based upon the Facilities Demand:	
0 - 24 kW	\$17.94	Deleted: 16.31
25 kW or above	\$ <u>46.90</u>	Deleted: 42.64
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		
First 25 kW All kW over 25 kW	\$0.00	
All KVV OVER 25 KVV	\$ <u>2.764</u>	Deleted: 2.513
C. ENERGY CHARGE:		
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month Next 180 Hours Use per month	\$0. <u>14102</u> ,per kWh \$0. <u>07632</u> ,per kWh \$0. <u>06192</u> ,per kWh \$0. <u>04631</u> ,per kWh	Deleted: 12820
Over 360 Hours Use per month	\$0.05534, per kWh \$0.04014, per kWh	Deleted: 06938
		Deleted: 05629 Deleted: 04210
		Deleted: 04210
		Deleted: 03649
		Deleted: 03649
ued: April 20, 2012	FILED	Deleted: January 18, 2012
Month Day Year	THE STATE CORPORATION COMMISSION OF	
fective:	KANSAS	Deleted: February 1, 2012
Month Day Year		
y: Darrin R. Ives Sr. Director	By:	

E STATE CORPORATION COMMISSION OF KA	NSAS SCHEDULE 44	
NSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility) te Areas No. 2 & 4	Replacing Schedule 44 Sheet 3	
(Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
supplement or separate understanding Il modify the tariff as shown hereon.	Sheet 3 of 5 Sheets	
r modify the tariff as shown hereon.	Sheet 5 01 5 Sheets	
	SERVICE – SPACE HEATING chedule SGA (Continued)	
TE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays one of the following charges	per month based upon the Facilities Demand:	
0 - 24 kW	\$17.94	Deleted: 16.31
25 kW or above	\$ <u>46.90</u> ,	Deleted: 42.64
B. FACILITIES CHARGE		
Per kW of Facilities Demand per month	20.05	
First 26 kW All kW over 26 kW	\$0.00	(
All KWV OVER 20 KWV	\$ <u>2.339</u>	Deleted: 2.126
C. ENERGY CHARGE:		
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month Next 180 Hours Use per month	\$0. <u>13747,</u> per kWh \$0. <u>07448,</u> per kWh \$0. <u>06020,</u> per kWh \$0. <u>04512,</u> per kWh	Deleted: 12497
Over 360 Hours Use per month	\$0.05389 per kWh \$0.03907 per kWh	Deleted: 06771
		Deleted: 05473
		Deleted: 04102
		Deleted: 04899
		Deleted: 03552
ed: April 20, 2012,	FILED	Deleted: January 18, 2012
ed: <u>April 20, 2012,</u> Month Day Year		Deleted: January 18, 2012
	FILED THE STATE CORPORATION COMMISSION OF KANSAS	Deleted: January 18, 2012

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THE STATE CORPORATION COMMISSIO	N OF KANSAS				
THE STATE COM ORATION COMMISSIO	I OI RAIDAD	SCHE	EDULE	44	
KANSAS CITY POWER & LIGHT COMPAN	YY			01	
(Name of Issuing Utility)		Replacing Schedule	44	Sheet 4	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		which was filed	November 22	2, 2010	Deleted: July 24, 2009
No supplement or separate understanding					
shall modify the tariff as shown hereon.		Sheet	4 of 5	Sheets	
SMALL GE	ENERAL SERVIC	E - SPACE HEATING	G (Continu	od)	
	Schedule	UGA	(continu		
REACTIVE DEMAND ADJUSTMENT (Sec	ondary and Prin	nary Service):			
Company may determine the cust	tomer's monthly	maximum 30-minute r	eactive demand i	n kilovars. In	
each month a charge of \$0.640,	per month shall	be made for each kill	ovar by which su	ch maximum	Deleted: 582
reactive demand is greater than fift that month. The maximum reac					
Maximum Demand as defined in th					
MINIMUM MONTHLY BILL:					
The Minimum Monthly Bill shall b	e equal to the s	um of the Customer (Charge, Facilities	Charge, and	
Reactive Demand Adjustment.	e equal to the e			entrage, and	
SUMMER AND WINTER SEASONS:					
The Summer Season is four o					
September 15, inclusive. The W September 16 and ending May 1					
days in both seasons will reflect th			pendas mendaring	one of more	
CUSTOMER DEFINITIONS:					Deleted: ENERGY COST ADJUSTMENT:
COOLOMER DEFINITIONS.					Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings und
Secondary Voltage Customer - Re	ceives service on	the low side of the line	e transformer.		this schedule.¶
Primary Voltage Customer - R	eceives service	at Primary voltage of	12 000 volts or	over but not	
		volts. Customer will ov			
tra	ansformation inclu	uding the line transform	ner.		
Issued: April 20, 2012		T	FILED		Deleted: July 28, 2009
Issued: <u>April 20, 2012</u> Month Day	Year				Deleteti; July 26, 2009
Effective:		THE STATE C	ORPORATION CO KANSAS	OMMISSION OF	Deleted: August 1, 2009
Month Day	Year		KAN9/39		- August 1, 2009
By: Darrin R. Ives.	Sr. Director	By:			Deleted: Curtis D. Blanc
	Title			Secretary	

THE STATE CORPORATION COMMISSION OF KAI		EDULE	44		
ANSAS CITY POWER & LIGHT COMPANY	P. 1. 1. 0.1.1.		(h.,		
(Name of Issuing Utility)	Replacing Schedule	44	Sheet 5 & 6		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December	8 2006		Deleted: December 21, 1998
lo supplement or separate understanding	which was mod	Proteinoon	0,2000		Deleted. Detellioci 21, 1998
hall modify the tariff as shown hereon.	Sheet	5 of 5	Sheets		
	SERVICE – SPACE HEATIN chedule SGA	G (Continu	(beu		
	chedule SOA	(Contain	icu)		
ETERMINATION OF DEMANDS:					
Demand will be determined by demand instru-	umante en et the Company's a	antion by doman	d tooto		
Demand will be determined by demand instru-	uments or, at the Company's c	puon, by deman	u tests.		
MONTHLY MAXIMUM DEMAND:					
The Monthly Maximum Demand is defined	as the highest demand indic	cated in any 30-	minute interval		
during the month on all meters.					
FACILITIES DEMAND:					
, AGININE DEMAND.					
Facilities Demand shall be equal to the higher	est Monthly Maximum Demand	d occurring in the	last twelve		
(12) months including the current month.					
ETERMINATION OF HOURS USE:					
Total Hours Use shall be determined by o					
Maximum Demand in the current month.		•	f Hours Use is		
computed by multiplying the Monthly Maximu	Im Demand by that number of	Hours Use.			
ETERING AT DIFFERENT VOLTAGES:					
The Company may, at its option, install me Customer's transformer. In that event, the					
either by the installation of compensation m					
compensated.					
			to a family of the		
The Company may also, at its option, install a Secondary Voltage Customer. In this					
decreased by 2.29%, or alternatively, compe			shorgy shan be		
DJUSTMENTS AND SURCHARGES:	and an even date of the Alex Selferrate	a a she dutan.			
The rates hereunder are subject to adjustm	ent as provided in the followin	ig schedules:			
 Energy Cost Adjustment (ECA) 					
 Energy Efficiency Rider (EER) 					
 Property Tax Surcharge (PTS) Tax Adjustment (TA) 					
- Tax Aujustment (TA)					
EGULATIONS:					
Subject to Rules and Regulations filed with t	he State Regulatory Commiss	ion			
casjoo to react and regulations ned with	e e allo riegalatory commo			1	Deleted: December 8, 2006
				11	Deleted: TAX ADJUSTMENT:¶
sued: <u>April 20, 2012</u>		FILED		4-1	. Tax Adjustment Schedule TA shall be
Manth Davi Varia					applicable to all customer billings under this
Month Day Year	THE STATE C	CORPORATION	COMMISSION OF		schedule ¶
ffective:	THE STATE C	CORPORATION C KANSAS	COMMISSION OF		Schedule.¶
			COMMISSION OF		schedule.¶ Deleted: January 1, 2007 Deleted: Chris B. Giles, Vice-President

Deleted:

ANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule 45	Shoot 2		
(Name of Issuing Utility) Late Areas No. 2 & 4	Replacing Schedule 45	Sheet 2	-	
(Territory to which schedule is applicable)	which was filed	January 18, 2012	D	eleted: November 22, 2010
to supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 2	of 6 Sheets		
	L SERVICE – SPACE HEATING chedule MGA	(Continued)		
ATE FOR SERVICE AT SECONDARY VOLTAGE	E:			
A. CUSTOMER CHARGE:				
Customer pays the following charge per mo	onth: \$ <u>48.63</u>	·	D	eleted: 43.09
B. FACILITIES CHARGE:				
Per kW of Facilities Demand per month	\$ <u>2.837</u>		D	eleted: 2.514
C. DEMAND CHARGE:	0	Minter Concer		
Per kW of Billing Demand per month	Summer Season \$ <u>3.972</u>	Winter Season \$2.759	D	eleted: 3.519
C. ENERGY CHARGE:			D	eleted: 2.445
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month	Summer Season \$0. <u>09005,</u> per kWh \$0. <u>05644,</u> per kWh	Winter Season \$0. <u>04755</u> per kWh \$0. <u>02879</u> per kWh	T >=	eleted: 07979
Over 360 Hours Use per month	\$0.05712 per kWh	\$0.02502 per kWh	See. >	eleted: 04213
			12 1 2	eleted: 02551
			1112	eleted: 05061
				eleted: 02217
(ssued: <u>April 20, 2012,</u>	FIL	ED	D	eleted: January 18, 2012
Month Day Year		PORATION COMMISSION OF KANSAS		eleted: February 1, 2012
Month Day Year		1M M 19739		Toruary 1, 2012
By: Darrin R. Ives Sr. Dir	ector By:			

S	ULE 45		
		-	
Replacing Schedule 45	Sheet 3	-	
which was filed	January 18, 2012		Deleted: November 22, 2010
Sheet 3	of 6 Sheets		
RVICE - SPACE HEATING	(Continued)		
\$ <u>48.6</u>	3	{	Deleted: 43.09
\$ <u>2.3</u>	95,	{	Deleted: 2.122
Summer Person	Minter Secon		
Summer Season \$ <u>3.880</u>	vvinter Season \$ <u>2.700</u> ,		Deleted: 3.438
		{	Deleted: 2.392
Summer Season \$0. <u>08776</u> ,per kWh \$0. <u>05469</u> ,per kWh \$0. <u>05224</u> ,per kWh	Winter Season \$0.04623, per kWh \$0.02799, per kWh \$0.02434, per kWh	1 hours	Deleted: 07776 Deleted: 04096 Deleted: 04846 Deleted: 02480 Deleted: 04629 Deleted: 02157
			Deleted: January 18, 2012
			Detetet. January 10, 2012
THE STATE COR	ED PORATION COMMISSION OF KANSAS		Deleted: February 1, 2012
2	SCHED Replacing Schedule <u>45</u> which was filed <u>Sheet 3</u> RVICE - SPACE HEATING ILE MGA \$48.6 \$2.38 Summer Season \$3.880, Summer Season \$0.08776,per kWh \$0.05224,per kWh \$0.05224,per kWh	SCHEDULE 45 Replacing Schedule 45 which was filed January 18, 2012 Sheet 3 of 6 Sheets NVICE - SPACE HEATING the MGA (Continued) \$48.63, \$2.395, Summer Season Winter Season \$3.880, \$2.700, Summer Season Winter Season \$0.08776, per kWh \$0.04623, per kWh \$0.05224, per kWh \$0.02434, per kWh \$0.05224, per kWh \$0.02434, per kWh	SCHEDULE 45 Replacing Schedule 45 which was filed January 18, 2012 Sheet 3 of 6 Sheet 3 of 6 Sheets KVICE - SPACE HEATING (Continued) (Continued) \$48.63 \$2.395 \$2.395 (Summer Season Winter Season \$2.700 Summer Season Winter Season \$2.700 (Summer Season \$0.08776, per kWh \$0.02433, per kWh \$0.05469, per kWh \$0.02434, per kWh \$0.02434, per kWh \$0.02434, per kWh

THE ST	ATE CORPORATION COMMI	ISSION OF KANSAS	SC	HEDU	LE	45		
	S CITY POWER & LIGHT CO (Name of Issuing Utility)	MPANY	Replacing Schedule			Sheet	4	
	eas No. 2 & 4 Territory to which schedule is applicable	e)	which was filed		November 2	0 2007		
	lement or separate understanding		which was ned		November 2	0, 2007		
	dify the tariff as shown hereon.	5	Sheet	4	of 6	She	ets	
	MEDIU	IM GENERAL SERVIO Schedule I		NG	(Continu	ied)		
REACT	IVE DEMAND ADJUSTMENT	(Secondary and Prin	mary Service):					
	Company may determine the month a charge of \$0.657, p demand is greater than fifty month. The maximum reacting the period is the period is the period is the period of the period is the period of the period is the period of the	er month shall be ma percent (50%) of the ive demand in kilovars	de for each kilovar l customer's Monthly shall be computed	by wh Maxi	ich such mai mum Demar	kimum rea id (kW) in	that	Deleted: 582
	Demand as defined in the Del MMONTHLY BILL:	termination of Demand	is section.					
	The Minimum Monthly Bill sh Charge, and Reactive Deman		m of the Customer C	harge	, Facilities Cl	narge, Der	mand	
	The Summer Season is four 15, inclusive. The Winter S and ending May 15. Custo seasons will reflect the numb	eason is eight consecond to meter in the second sec	cutive months, begin reading periods inclu	ning a	and effective	Septemb	er 16	Deleted: ENERGY COST ADJUSTMENT:
CUSTO		. Pessives service on	the low side of the li	a tran	aformar			Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule. ¶
	Secondary Voltage Customer	-Receives service on	the low side of the life	ie tran	Isionner.			Deleted:
	Primary Voltage Customer -	Receives service a exceeding 69,000 v transformation includ	olts. Customer will	own a	000 volts or Il equipment	over bu necessar	t not ry for	
Issued:	April 20,	2012		FILE	D			Deleted: July 28, 2009
Effective	Month D	ay Year	THE STATE	CORP	ORATION C	OMMISSI	ON OF	
Enecuve		ay Year			CANSAS			Deleted: August 1, 2009
By:	Darrin R. Ives	Sr. Director	By:					Deleted: Curtis D. Blanc

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 45	-
(Name of Issuing Utility)	Replacing Schedule 45 Sheet 6	-
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 8, 2006.	Deleted: December 21, 1998
o supplement or separate understanding		Deleten. Detember 21, 1996
shall modify the tariff as shown hereon.	Sheet 6 of 6 Sheets	
MEDIUM GENERAL SEF Schedule N	RVICE – SPACE HEATING IGA (Continued)	
DETERMINATION OF HOURS USE:		
	g the total monthly kWh on all meters by the Monthly kWh associated with a given number of Hours Use is emand by that number of Hours Use.	
METERING AT DIFFERENT VOLTAGES:		
Customer's transformer. In that event, the custo	equipment on the secondary side of a Primary Voltage omer's metered demand and energy shall be increased ng equipment, or by 2.34% if metering equipment is not	
a Secondary Voltage Customer. In this case, decreased by 2.29%, or alternatively, compensati	ring equipment on the primary side of the transformer for the customer's metered demand and energy shall be on metering may be installed.	
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment a	s provided in the following schedules:	
Energy Cost Adjustment (ECA)		
 Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) 		
Tax Adjustment (TA)		
REGULATIONS:		
REGULATIONS:		
Subject to Rules and Regulations filed with the St	ate Regulatory Commission.	
۷		Deleted: TAX ADJUSTMENT:
		II . Tax Adjustment Schedule TA shall be
		applicable to all customer billings under this schedule.¶
Issued: April 20, 2012	FILED	Deleted: December 8, 2006
Month Day Year		Serenari Deveniori 0, 2000
Effective:	THE STATE CORPORATION COMMISSION OF KANSAS	Deleted: January 1, 2007
Month Day Year		Deleted: Chris B. Giles, Vice-President
By: Darrin R. Ives, Sr. Director, Title	By: Secretary	Deleted:

HE STATE CORPORATION COMMISSION OF KAN	SAS SCHEDULE 46	
ANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule 46 Sheet 2	
(Name of Issuing Utility) ate Areas No. 2 & 4	Replacing Schedule 40 Sheet 2	-
(Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
all modify the tariff as shown hereon.	Sheet 2 of 6 Sheets	
	SERVICE – SPACE HEATING dule LGA (Continued)	
TE FOR SERVICE AT SECONDARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays one of the following charges p	per month based upon the Facilities Demand:	
0-999 kW	\$ <u>100.00</u>	Deleted:
1000 kW or above	\$ <u>690.00</u>	Deleted: 88.30
B. FACILITIES CHARGE:		Deleted: 604.17
Per kW of Facilities Demand per month	\$ <u>2.937</u>	Deleted: 2.556
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season Winter Season \$ <u>6.344</u> , \$ <u>2.924</u>	Deleted: 5.520
D. ENERGY CHARGE:		Deleted: 2.545
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month	\$0. <u>06567, per kWh</u> \$0. <u>04593, per kWh</u>	Deleted: 05809
Next 180 Hours Use per month Over 360 Hours Use per month	\$0. <u>04693</u> per kWh \$0. <u>02867</u> per kWh \$0. <u>02682</u> per kWh \$0. <u>02354</u> per kWh	Deleted: 04063
Over 500 Hours Ose per monut	\$0. <u>02002</u> per KVVII \$0.02004 per KVVII	Deleted: 04152
		Deleted: 02536
		Deleted: 02373
		Deleted: 02082
ued: <u>April 20, 2012</u>	FILED	Deleted: January 18, 2012
Month Day Year fective:	THE STATE CORPORATION COMMISSION OF KANSAS	Deleted: February 1, 2012
Month Day Year		
Darrin R. Ives Sr. Direc	tor By: Secretary	-

THE STATE CORPORATION COMMISSION OF KANSA KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	S SCHEDULE 46 Replacing Schedule 46 Sheet 3	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed January 18, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	which was filed January 18, 2012 Sheet 3 of 6 Sheets	Deleted: November 22, 2010
LARGE GENERAL SEF	RVICE – SPACE HEATING ELGA (Continued)	
RATE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays one of the following charges per	month based upon the Facilities Demand:	
0-999 kW	\$ <u>100.00</u> ,	Deleted: 88.30
1000 kW or above	\$ <u>690.00</u>	Deleted: 604.17
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ <u>2.470</u>	Deleted: 2.149
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season Winter Season \$6.201, \$2.858,	Deleted: 5.396
D. ENERGY CHARGE:	~	Deleted: 2.487
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month	\$0.06378, per kWh \$0.04472, per kWh	Deleted: 05642
Next 180 Hours Use per month	\$0. <u>04544</u> ,per kWh \$0. <u>02772</u> ,per kWh \$0. <u>02575</u> ,per kWh \$0. <u>02273</u> ,per kWh	Deleted: 03956
Over 360 Hours Use per month	\$0.02074 per KWII \$0.02274 per KWII	Deleted: 04020
		Deleted: 02452
		Deleted: 02278
		Deleted: 02011
issued: April 20, 2012.	FILED	Deleted: January 18, 2012
Month Day Year	THE STATE CORPORATION COMMISSION OF	
Effective: Month Day Year	KANSAS	Deleted: February 1, 2012
By: Darrin R. Ives Sr. Directo	r By:	
Tist	Secretary	

THE STATE CORPORATION COMMIS	SSION OF KANSAS				
		SCHEI	DULE	46	
KANSAS CITY POWER & LIGHT COM	APANY	Deplesing Schedule 4	4	Shoot 4	
(Name of Issuing Utility)		Replacing Schedule _4	0	Sheet 4	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		which was filed	November 2	2 2010	Deleted: July 24, 2009
No supplement or separate understanding			11010012		Deleten July 24, 2003
shall modify the tariff as shown hereon.		Sheet	of 6	Sheets	
REACTIVE DEMAND ADJUSTMENT Company may determine the each month a charge of \$0.0 reactive demand is greater the	Schedule (Secondary and Prin customer's monthly 558, per month shall an fifty percent (50%)	mary Service): maximum 30-minute re be made for each kilo of the customer's Month	(Continu active demand /ar by which su ly Maximum De	in kilovars. In Joh maximum Imand (kW) in	Deleted: 582
that month. The maximum Maximum Demand as defined MINIMUM MONTHLY BILL:			uted similarly to	b the Monthly	
The Minimum Monthly Bill sha Charge, and Reactive Demand		n of the Customer Charg	e, Facilities Cha	arge, Demand	
SUMMER AND WINTER SEASONS:					
September 15, inclusive. The September 16 and ending M days in both seasons will reflect CUSTOMER DEFINITIONS:	lay 15. Customer bi	ills for meter reading pe	iths, beginning priods including	and effective one or more	Deleted: ENERGY COST ADJUSTMENT:¶ ¶ Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this
Secondary Voltage Customer	- Receives service or	n the low side of the line	transformer.		schedule.
Primary Voltage Customer -	exceeding 69,000 v	t Primary voltage of 1 olts. Customer will own ting the line transformer.			
Issued: April 20.		FI	LED		Deleted: November 22, 2010
Effective:	iy Year			OMMISSION OF	Deleted: November 22, 2010
Month Da	iy Year		RPORATION C	OMMISSION OF	

ANGAS OFTY DOWED & LIGHT COMPANY	SCHEDULE46	
ANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 46 Sheet 6	
ate Areas No. 2 & 4		
(Territory to which schedule is applicable)	which was filed <u>December 8, 2006</u>	Deleted: December 21, 1998
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 6 of 6 Sheets	
LARGE GENERAL SER Schedule L	VICE – SPACE HEATING GA (Continued)	
TERMINATION OF HOURS USE:		
	g the total monthly kWh on all meters by the Monthly kWh associated with a given number of Hours Use is emand by that number of Hours Use.	
ETERING AT DIFFERENT VOLTAGES:		
Customer's transformer. In that event, the custo	equipment on the secondary side of a Primary Voltage omer's metered demand and energy shall be increased ng equipment, or by 2.34% if metering equipment is not	
	ring equipment on the primary side of the transformer for the customer's metered demand and energy shall be on metering may be installed.	
DJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment a Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER)	s provided in the following schedules:	
Property Tax Surcharge (PTS) Tax Adjustment (TA)		
EGULATIONS: Subject to Rules and Regulations filed with the St	ate Regulatory Commission.	
	-	Deleted: TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule:
	FILED	Deleted: December 8, 2006
Month Day Year	FILED THE STATE CORPORATION COMMISSION OF KANSAS	Deleted: December 8, 2006
	THE STATE CORPORATION COMMISSION OF	

KANSA	CITY DOWED & LIGHT COMPANY			6		
	(Name of Issuing Utility)	Replacing Schedule	69	S	heet 1	
Rate Ar	eas 2 & 4					
	(Territory to which schedule is applicable)	which was filed	-	anuary 18, 201	2	Deleted: November 22, 2010
	lement or separate understanding dify the tariff as shown hereon.	Shee	1	of 2	Sheets	Formatted Table
	MUNICIPAL ORNAMENTA					
VAIL	BILITY:					
	Available for ornamental street lighting service corporate limits of a municipality.	through a Company-own	ned Street	Lighting Syste	em within	
ERM (DF CONTRACT:					
	Contracts under this schedule shall be for a thereof. Termination prior to end of 10-year practual investment less depreciation.					
RATE (High Pressure Sodium Vapor):					
1.0	Basic Installation: Street lamps equipped with ornamental lun extensions not in excess of 200 feet per unit:	ninaire on ornamental p	oles serv	ed from und	erground	
	Size of Lamp	pe	al Charge r Lamp r Month der Sod	Total Char per Lam per Mont Under Conc	b th	
1.1	9500 Lumen High Pressure Sodium (100-watt		60.63	\$ <u>89.06</u>		Deleted: 53.72
1.2	16000 Lumen High Pressure Sodium (150-watt)	61.95	\$ <u>90.38</u>		Deleted: 78.91
	Company inventory availability as follows (1,2):					Deleted: 54.89
						Deleted: 80.08
	Luminaire: Standard Ornamental					
	Post: 12-foot cast aluminum with 4 inch dia	meter shaft				
	Base: Standard Screw-in Base					
	 (1) If any equipment becomes obsolete, then n appropriate available equipment by mutual (2) Any changes to above listed standard equip NOTE: Wattage specifications do not include 	agreement of the Compa ment will incur additional	ny and the monthly fa	Municipality.		
						Deleted: ENERGY COST ADJUSTMENT:
						Deleted: Energy Cost Adjustment, Schedule
	T					
ssued:	April 20, 2012,		FILED			ECA, shall be applicable to all customer billing
ssued:	April 20, 2012, Month Day Year	THE OT A TH		TION CON		ECA, shall be applicable to all customer billing under this schedule.
ssued:	Month Day Year	THE STATE		ATION COMN	AISSION OF	ECA, shall be applicable to all customer billing under this schedule.

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THE STATE CORPORATION COMMISSION OF KAN	ISAS			
	SCHEDU	ЛЕ	69	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	69	Sheet 2	
Rate Areas 2 & 4	Kephaenig Senedule	0,		
(Territory to which schedule is applicable)	which was filed	July 30	2004	
No supplement or separate understanding	St. . .		4	Formatted Table
shall modify the tariff as shown hereon.	- Sheet 2	of	2 Sheets	
	TAL STREET LIGHTING SERVIC hedule MOL	CE (Continued)		
REPLACEMENT OF UNITS:				
Existing street lamps shall be replaced at t equipment by mutual agreement of the Comp		most appro	priate available	
STANDARD UNITS:				
Standard street lamps are those units for white	ch a rate is stated.			
BURNING HOURS:				
Unless otherwise stated, lamps are to burn ea to one-half hour before sunrise, approximatel		m one-half h	our after sunset	
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustme	ent as provided in the following so	chedules:		
 Energy Cost Adjustment (ECA) 				
 Property Tax Surcharge (PTS) 			_	
 Tax Adjustment (TA) 				
REGULATIONS:				
Subject to Rules and Regulations filed with th				
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	Noted & FILM		tember 14, 2004	¶ . Tax Adjustment Schedule TA shall be applicable to all customer billings under thi
ssued: <u>April 20, 2012</u> Month Day Year	Noted & FILL THE STATE CORJ	PORATION		¶ . Tax Adjustment Schedule TA shall be applicable to all customer billings under thi schedule.¶
ssued: <u>April 20, 2012</u>	Noted & FILL THE STATE CORJ			Tax Adjustment Schedule TA shall be applicable to all customer billings under thi schedule.¶ Deleted: July 30, 2004

THE STATE CORPORATION COMMISSION OF KANS		ULE 7	0	
KANSAS CITY POWER & LIGHT COMPANY	0 OT ILLO			
(Name of Issuing Utility)	Replacing Schedule 70	S	heet 1	
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	January 18, 201	2	Deleted: November 22, 2010
No supplement or separate understanding	which was nice	January 10, 201	4	Deletet: November 22, 2010
shall modify the tariff as shown hereon.	Sheet 1	of 1	Sheets	
OFF-PEAK L	IGHTING SERVICE nedule LS a meter for lighting service device which restricts service to nt may be eliminated for some for the Company to do so. Us usage. ary or seasonal service will	which is controlled o non-daylight hour unmetered lights c age for unmetered not be supplied u	d with a s. At the onnected lights will nder this	Deleted: 4.980
any installation, extension, addition or bettermo facilities charge shall remain in effect until the (ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustmen	Company's investment in such	facilities is recovere		
REGULATIONS:				
Subject to Rules and Regulations filed with	the State Regulatory Comm	ission,		Deleted: TAX ADJUSTMENT:¶ . Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶
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Effective:	THE STATE COL	PORATION COMN KANSAS	ISSION OF	Deleted: February 1, 2012
Month Day Year				
By: Darrin R. Ives Sr. Directu	br By:		Secretary	

THE STATE	CORPORATION COMMISSION OF KANSAS	SC	HEDULI	E	71	·
	TY POWER & LIGHT COMPANY	Destada Cabadata	71		Charles 1	
Rate Areas 2		Replacing Schedule	_/1		Sheet 1	_
(Territory to which schedule is applicable)		which was filed		January 18, 2012		Deleted: November 22, 2010
	t or separate understanding he tariff as shown hereon.	Sheet	t 1	of 4	Sheets	
	PRIVATE UNMETERED PROTEC Schedule		ERVICE			
AVAILABILI	TY:					
walky	unmetered protective lighting service for private ways and other all-night outdoor private areas cipal street, park or other public lighting, or for te	on existing custom				
RATE:						
Α.	Base Charge: The monthly rate for each private lighting existing secondary circuits is as follows:					
			rea hting	Floo		
	5800 Lumen High Pressure Sodium Unit (70		4.09	Lightin	19	Deleted: 12.48
	8600 Lumen Mercury Vapor Unit* (175-watt)		\$ <u>14.72</u>			
	16000 Lumen High Pressure Sodium Unit (15			\$ <u>23.3</u>	3.33.	Deleted: 13.04
	22500 Lumen Mercury Vapor Unit* (400-watt)		3.72			Deleted: 20.67
	22500 Lumen Mercury Vapor Unit* (400-watt)			\$ <u>25.2</u>		Deleted: 21.02
	50000 Lumen High Pressure Sodium Unit (40			\$ <u>39.7</u>		Deleted: 22.37
	63000 Lumen Mercury Vapor Unit* (1000-wat	π)		\$ <u>43.1</u>	Ly	Deleted: 35.23
	* Limited to the units in service September 30), 1985, until remov	ed.			Deleted: 38.25
	NOTE: Wattage specifications do not include	e wattage required f	or ballas	it.		
B.	Additional Charges: If an extension of the Company's secondary customer's premises to supply service hereu tomer's premises, the above monthly rate sha	inder at the location	n or loca			
	Each 30-foot ornamental steel pole ir	nstalled	\$ <u>10.61</u> ,			Deleted: 9.40
	Each 35-foot ornamental steel pole in		\$ 11.6	5.		Deleted: 10.32
ssued:	April 20, 2012,		FILED			Deleted: January 18, 2012
Effective:	Month Day Year	THE STATE		RATION CO	MMISSION OF	Deleted: February 1, 2012
	Month Day Year			10/10		Beretow, February 1, 2012
y: Dar	rin R. Ives Sr. Director	Ву				
	Title				Secretary	
THE STATE CORPORATION COMMISSION OF KANSAS	CI			71		
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KANSAS CITY POWER & LIGHT COMPANY	SCI	HEDULE		/1		
(Name of Issuing Utility)	Replacing Schedule	71		Sheet 2		
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	N	vember 22,	2010	Deleted: July 24, 2009	
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shall modify the tariff as shown hereon.	Sheet	2	of 4	Sheets		
shall modify the tariff as shown hereon. PRIVATE UNMETERED PROT Schedu B. Additional Charges (continued) Each 30-foot wood pole installed Each 35-foot wood pole installed Each overhead span of circuit installed If the installation of additional transformer above monthly rate shall be increased by a Company's total investment in such addition If the customer requires underground service, underground ductwork in conformance with Compa for installing cable and making the connection to Com month charge for each underground lighting unit so length, there will be an additional charge of \$2.88 p BILLING: The charges for service under this schedule shall electric service bill.	ECTIVE LIGHTING SE ale AL \$6.56, \$7.60, \$2.04, facilities is required to a charge equal to one nal transformer facilities the customer will b any specifications and ompany facilities. The erved. If the undergro er month per 300 foot	ERVICE to supply and three es. the Comp ere will be bound cond length, or	(Co service herr -fourths pe sible for ir any will be an additiona uit exceeds fraction the	ntinued) eunder, the rcent of the astalling all responsible al \$2.88, per 300 feet in reof.	Deleted: 5.81 Deleted: 6.73 Deleted: 1.81	
TERM: The minimum initial term under this rate schedul installation requires extension of the Company's s of circuit or the installation by the Company of a required to execute a service agreement with an in UNEXPIRED CONTRACT CHARGES: If the contracting customer terminates service durit customer does not assume the same agreement for the contracting customer shall pay to the Company	service facilities of mo dditional transformer nitial term of three yea ng the initial term of th or private lighting servi	bre than o facilities, ars. he agreem rice at the	ne pole and the custom ent, and a same service	d one span er shall be succeeding ce address,		
times the number of remaining months in the contra					Deleted: ENERGY COST ADJUSTMENT: ¶ ¶. Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.¶	
Issued: <u>April 20, 2012</u> Month Day Year	THE CTATE	FILED	TION CON	IMISSION OF	Deleted: November 22, 2010	
Effective:	THE STATE	KAN		INISSION OF	Deleted: December 1, 2010	
Month Day Year						
By: Darrin R. Ives Sr. Director	By:			Country -	Deleted: Curtis D. Blanc	

ANSAS CITY POWER & LIGHT COMPANY Other of tasing filling) SCHEDULE 71 Ansass The falling Replacing Schedule 71 Cite 2011 Sheet 1 Other of tasing filling) which was file December 8, 2006 Deplement or segants understanding Bit of 4 Sheet Deplement or segants understanding Schedule AL Detect: June 20, 1907 PECIAL PROVISIONS: (continued) Schedule AL of 4 PECIAL PROVISIONS: (continued) G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer sequence of the mervail of the existing unit and the Base Charge for the new unit shall be applicable hereafter. H. All customer who these graduated to high pressure sodium lights when maintenance or changed to hereafter. H. All customer who these changeous occur, the oustomer charge will be changed to the high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A DUSTMENTS AND SURCHARGES: The relates forescode and Regulations filed with the State Regulatory Commission. Defende TXX ADUSTMENT. ¶ EGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Defende TXX ADUSTMENT. ¶ Prediction and Regulations filed with the State Regulatory Commission. Defende TXX ADUSTMENT. ¶ Predictive: Yew THE STATE CORPORATION COMMISSIONOF Manue Yew T	THE STATE	CORPORATION COMMISSION OF KANSA		EDUI	7	71		
Ate Area 2.8 4 Detects: 8,2004 Detects: 8,2004 0 supplement or separate understanding all modify the tariff as shown hereon. Sheet 4 of 4 Sheets Period: 8,2004 Period: Research of the second								
Decided: Subject in the state Regulatory Commission. Decided: AL PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL PECIAL PROVISIONS: (continued) G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer work had be applicable threather. H. Al disting mercury vapor lights had be changed to high pressure sodium mile doting to the high pressure sodium. The 22500 lumen mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A DUSTMENTS AND SURCHARGES The rates hereunder are sublect to adjustment. (FC) EEQUATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Detect: TXX ADUSTMENT: § The Adjustment Schedule TX Adjustment file adjustment schedule TXX Adjustment Schedule TXX Adjustment file adj	ate Areas 2	& 4	Replacing Schedule	71		_ Sheet _ 4	4	
all modify the tariff as shown hereon Sheet 4 of 4 Sheets PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL PECIAL PROVISIONS: (continued) G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Change for the new unit shall be applicable thereafter. H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout list negured. When these changeouts occur, the customer charge will be changed to the high pressure sodium rate. 1. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 Jumem mercury vapor rate light will be retained. However, the customer may change to any other light under Section A DUSTMENTER AND SURCHARGES: The rates hereunder are sublect to adjustment as provided in the following schedules: Property Tax Surcharce. [PTS] Tax Adjustment (TA) EGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Defended TAX ADJUSTMENT ¶ state the customer billing under this schedule ¶ Market April 20, 2012 Market Dia Were Defended TAX ADJUSTMENT ¶ State TE construction Defended ToX ADJUSTMENT ¶<			which was filed		December 8	, 2006	Deleted: June 29, 1989	
Schedule AL PECIAL PROVISIONS: (continued) G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the customer charge will be changed to the high pressure sodium rate. 1. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may changes to any other light under Section A DUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (FCA) Property Tax Suttemate • Energy Cost Adjustment (FCA) Property Tax Suttemate • Tax Adjustment (TA) EGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Interface in the state of the state regulatory Commission. mod: April 20, 2012 FILED Detect: Towner 1, 3007 mode: April 20, 2012 THE STATE CORPORATION COMMISSION OF Many 1, 3007 Made Twy with the of the State Regulatory Commission in the State Regulatory Commission of the schedule for the			Sheet	4	of 4	Sheets		
G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter. A. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the customer charge will be changed to high pressure sodium rate. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A. DUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) The rates hereunder are subject to rate are subject to rate are subject to Rules and Regulations filed with the State Regulatory Commission. Deleted: TAX ADUSTMENT ¶ The rate of the rate of the rate of the subject of the rate of the schedule ¶ EGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. The rate of the rate of the rate of the schedule ¶ Inter State Component tange of the rate of the schedule ¶ The State Component tange o	PECIAL PR	Sche		RVICE				
maintenance or changeout is required. When these changeouts occur, the customer charge will be changed to the high pressure sodium rate. I. When the Company changes mercury vapor area light will be retained. However, the customer may change to any other light under Section A. DUISTMENTS AND SURCHARGES: The rates hereunder area subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) The rates are subject to adjustment as provided in the following schedules: EQULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates and Regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates area and regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates area and regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates area and regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates area and regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates area and regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates area and regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates area and regulations filed with the State Regulatory Commission. Detended TAX ADJUSTMENT: § The rates area area area area area area area ar		If a customer who has agreed to a spec unit, the customer shall pay the labor	cost for the removal of	to cha the ex	nge to a diff sting unit a	ferent lighting and the Base	ng Se	
to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A. DJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Cost Adjustment (TA) EGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Deleted: TAX ADJUSTMENT: ¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this acheaule. ¶ Deleted: TAX ADJUSTMENT: ¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this acheaule. ¶ Deleted: TAX ADJUSTMENT: ¶ Tax Adjustment Schedule TA shall be applicable to all customer billings under this acheaule. ¶ Deleted: Tax Adjustment Schedule TA shall be applicable to all customer billings under this acheaule. ¶ Deleted: Tax Adjustment Schedule TA shall be applicable to all customer billings under this acheaule. ¶ Deleted: Tax Adjustment Schedule TA shall be applicable to all customer billings under this acheaule. ¶ Deleted: Tax Adjustment Schedule TA shall be applicable to all customer billings under this acheaule. ¶ Deleted: December 8, 2006 Deleted: December 8, 2006 Deleted: Insurg 1, 2007 Deleted: Insurg 1, 2007 Deleted: Chir B. Gites, Vice President	H.	maintenance or changeout is required.	When these changeouts					
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Subject to Rules and Regulations filed with the State Regulatory Commission.								
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THE STATE CORPORATION COMM	ISSION OF KANSAS	SCHEDU II	- 70	
KANSAS CITY POWER & LIGHT CC	MPANY		<u> </u>	
(Name of Issuing Utility) Rate Area 2		Replacing Schedule 72	Sheet 2	
(Territory to which schedule is applicabl	e)	which was filed	July 7, 1989	Deleted: September 30, 1985
No supplement or separate understanding hall modify the tariff as shown hereon.	g	Sheet 2	of 2 Sheets	
	COMMERCIAL STR Private Custome Schedule	ers (Frozen)		
The rates hereunder are sub	ject to adjustment as p	ovided in the following sch	adules:	Deleted: TAX ADJUSTMENT:¶
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REGULATIONS:				
Subject to Rules and Regulat	tions filed with the State	Regulatory Commission.		
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sued: April 20		mmission File Number: 16640 FILED		Deleted: June 7, 1989
	Day Year			Deleted: June 29, 1989
ffective:			RATION COMMISSION OF	Deleted: July 1, 1989
Month	Day Year			Deleted: B. J. Beaudoin, Vice President
y: Darrin R. Ives	<u>Sr. Director</u> Title	By:	Secretary	Deleted:
				Deleted: Judith McConnell

THE STATE C	ORPORATION COMMISSION OF KANSAS	· SCHEDULE 73	
	Y POWER & LIGHT COMPANY		
(N Rate Areas 2 &	lame of Issuing Utility)	Replacing Schedule 73 Sheet 1	
	to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
lo supplement	or separate understanding		
all modify the	e tariff as shown hereon.	Sheet 1 of 5 Sheets	
	MUNICIPAL STREET L Schedu		
VAILABILIT	Y:		
	ble for street lighting service through a Com of a municipality.	pany-owned Street Lighting System within corporate	
ERM OF CO	NTRACT:		
Contra		d of not less than ten years from the effective date	
RATE (Incario	lescent):		
1.0	Street lamps equipped with a hood and refle and supplied from overhead circuits by an e (Code X)	ector, supported on a wood pole or existing trolley pole extension not in excess of 500 feet per unit:	
	Size of Lamp	Rate per Lamp per Year	
1.1	1000 Lumen (65-watt)**	\$ <u>85.68</u>	Deleted: 75.96
1.2	2500 Lumen (187-watt)*	\$ <u>121.44</u>	Deleted: 107.64
2.0	Street lamps equipped with a hood, reflecto extension not in excess of 500 feet per unit:	r, and refractor, on wood poles served overhead by an (Code IWT)	
	Size of Lamp	Rate per Lamp per Year	
2.1	4000 Lumen (269-watt)*	\$205.56	Deleted: 182.16
2.2	6000 Lumen (337-watt)*	\$229.56	Deleted: 203.40
	ed to the units in service on December 28, 193 ed to the units in service on December 1, 2010		
	1 100 2012	DU DD	
sued:	April 20, 2012 Month Day Year	FILED	Deleted: January 18, 2012
		THE STATE CORPORATION COMMISSION OF	
ffective:	Month Day Year	KAN\$AS	Deleted: February 1, 2012
y: Dan	rin R. Ives Sr. Director	By:	
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Rate Areas 2 &	Y POWER & LIGHT COMPANY			73			
	Name of Issuing Utility)	Replacing Schedule	73	Sheet			
	ry to which schedule is applicable)	which was filed	Janua	ry 18, 2012		Deleted: November 22, 2010	-
	t or separate understanding te tariff as shown hereon.	Sheet	2 of	5 Sh	eets		
		I LIGHTING SERVICE		(Continued)			
ATE (Incan	descent): (continued)						
4.0	Street lamps equipped with hood, refle underground by an extension not in exce		ornamental s	teel poles se	erved		
4.1	Size of Lamp 4000 Lumen (269-watt) Under Sod* (1)	Rate per Lamp \$ <u>322.3</u>				Deleted: 285.60	
	(1) Code ISE						
41.1	ted to the units is perfect on December 20.						
~Limi	ted to the units in service on December 28,	1972, unui removed.					
ssued:	April 20. 2012.		FILED			Deleted: January 18, 2012	
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THE STATE	E CORPORATION COMMISSION OF KANSAS	SCH	EDUL	E	2	73	
KANSAS C	<u>TTY POWER & LIGHT COMPANY</u> (Name of Issuing Utility)	Replacing Schedule	73			Sheet 3	
Rate Areas 2	2 & 4		15				
	itory to which schedule is applicable) ent or separate understanding	which was filed		January	18, 20	12	Deleted: November 22, 2010
	the tariff as shown hereon.	Sheet	3	of	5	Sheets	
	MUNICIPAL STREET I Sched			•	(Conti	inued)	
RATE (Cus	stomer Owned):						
6.0	Street lamps equipped with a hood, reflect maintained and controlled by the Company				ed by	customer,	
	Size of Lamp	Rate p	er Lam	per Yea	r		
6.1	12100 Lumen Limited Maintenance* (250-v	(1) (1)	\$ <u>198</u>	12			Deleted: 175.56
6.2			\$ <u>259</u>	20,			Deleted: 229.68
6.4		att) ⁽¹⁾	\$198	<u>60,</u> 04.			Deleted: 175.92
6.5		all)	⊅ <u>200.</u>	04			Deleted: 230.40
	⁽¹⁾ Code LMX						
RATE (Me	rcury Vapor):						
7.0	Post-top, low-mounting street lamps with o underground by an extension under sod no					sts served	
7.1	<u>Size of Lamp</u> 8600 Lumen** (175-watt)	Rate per Lam \$280.6		<u>ear</u>			Deleted: 248.64
	imited to the units in service on September 9, 19. imited to the units in service on September 30, 1						
	TE: Wattage specifications do not include watta		t.				
		Se required for banac					
Issued:	April 20, 2012		FILED				Deleted: January 18, 2012
	Month Day Year	THE STATE			COM	AISSION OF	Cereteri January 10, 2012
Effective:		THE STATE		ANSAS	COIVIT	VIISSION OF	Deleted: February 1, 2012
By: D	Month Day Year Darrin R. Ives Sr. Director	By					r
Dy	SI. Difector	By:				0	

IE STATE CORPORATION COMMISSION OF KANSAS	SCHE	EDULE73		
(Name of Issuing Utility)	Replacing Schedule	73 Sheet	4	
(Territory to which schedule is applicable)	which was filed	January 18, 2012		Deleted: November 22, 2010
supplement or separate understanding				
Il modify the tariff as shown hereon.	Sheet	4 of 5 Sheets	_	
MUNICIPAL STREET I Schedule		(Continued)		
RATE (Mercury Vapor and High Pressure Sodium V	apor):			
8.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and re by an extension not in excess of 200 feet per unit:		served from overhead circuit	s	
	Lumen Charge	Total Charge		
	per Lamp	per Lamp		
Size of Lamp	per Year ⁽¹⁾	per Year ⁽¹⁾		
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$44.28	\$201.72		Deleted: 39.24
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$62.16	\$219.60		Deleted: 178.68
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$118.20,	\$275.64		Deleted: 55.08
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$ <u>31.20</u>	\$188.64	1000	Deleted: 194.52
8.6 9500 Lumen High Pressure Sodium (10-watt)	\$ <u>44.64</u>	\$202.08	j'	
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$62.76	\$220.20	14	Deleted: 104.76 .
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$ <u>118.68</u>		·····	Deleted: 244.20 .
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$ <u>276.96</u>	\$434.40		Deleted: 27.60
⁽¹⁾ Rates above are based on a Base Unit Charge of	\$157 44 plus a Lumen	Charge as stated above. Twi	n	Deleted: 167.04 .
units will be billed at one and one-half (1 1/2) time	s the Base Unit Charge	plus (2) times the appropriat	e	Deleted: 39.60
Lumen Charge.			1 He 14 1 1 1 He 14 1 1 1 He 15 1	Deleted: 179.04
0.0 Ontingel Equipment. The following states for Ont	ional Environment shall I	he added to the rote for Dee	1 8 11 1	Deleted: 55.56
9.0 Optional Equipment: The following rates for Opti Installation listed in 8.0 above for Mercury Vapor a				Deleted: 195.00
	ind might recours cours			Deleted: 105.12
9.1 Ornamental steel pole instead of wood pole, addi		er year <u>\$43.92</u> , (New		Deleted: 244.56
installations are available with underground service	e only).			Deleted: 245.40
9.2 Laminated wood pole instead of wood pole.** (Available with undergr	ound service only) Addition		Deleted: 384.84
charge per unit per year \$92.28	Available with undergin	Sana Service Unity). Addition		Deleted: 139.44
				Deleted: 38.88
9.3 <u>Aluminum pole</u> instead of a wood pole, addition	al charge per unit per	year \$90.24, (Available with	h	
underground service only).				Deleted: 81.72
NOTE: Wattage specifications do not include wattage r	equired for ballast			Deleted: <u>79.92</u>
* Limited to the units in service on April 18, 1992, until re	emoved.			
** Limited to the units in service on December 1, 2010,	until removed			
	and follorou.			
		,		
red: April 20, 2012	I	FILED		Deleted: January 18, 2012
Month Day Year				Deretees, January 16, 2012
	THE STATE C	ORPORATION COMMISSION	OF	
ective:		KANSAS		Deleted: February 1, 2012
Darrin R. Ives Sr. Director	By:			
Title		Secretary		

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE	73	
KANSAS CITY POWER & LIGHT COMPANY		10	
(Name of Issuing Utility)	Replacing Schedule 73	Sheet 5	
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed Jar	uary 18, 2012	Deleted: November 22, 2010
No supplement or separate understanding			
shall modify the tariff as shown hereon.	Sheet 5	of 5 Sheets	
MUNICIPAL STREET L Schedu RATE (Mercury Vapor and High Pressure Sodium Vapor	le ML (Conti	nued)	
Optional Equipment (continued)). (Continued)		
Optional Equipment (continued)			
9.4 <u>Underground service extension, under sod</u> per year <u>\$77.28</u>			Deleted: 68.52
9.5 <u>Underground service extension under conc</u> unit per year \$418.44,			- Deleted: 370.80
9.6 <u>Breakaway base.</u> Additional charge per service only).	unit per year <u>\$40.56</u> , (Availab	le with underground	- Deleted: <u>35.88</u>
9.7 <u>Special black square luminaire, *</u> instead underground service only). Additional chart	ad of basic installation luminai	re. (Available with	- Deleted: 78.84
to replace existing incandescent and mercury vapor poles in need of repair or replacement) with equivale STANDARD UNITS: Standard street lamps are those mercury vapor or stated except those with an X designation in the typ BURNING HOURS: Unless otherwise stated, lamps are to burn each an to one-half hour before sunrise, approximately 4100 ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as presented of the subject to adjustment as presented of the subject to adjust the subject the subject to adjust	ent high pressure sodium vapor s high pressure sodium vapor uni e code. d every day of the year from one- hours per year.	treet lamps. ts for which a rate is half hour after sunset	
	provided in the following schedul	23.	Deleted: TAX ADJUSTMENTS:
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) 		/	Formatted: Font: Bold
Tax Adjustment (TA)		11	Formatted: Indent: Left: 0", Hanging: 0.5"
<u>REGULATIONS:</u> Subject to Rules and Regulations filed with the State * Limited to the units in service on December 1, 201			Deleted: Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶ ¶ ENERGY COST ADJUSTMENT:¶ . Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.
Y			Deleted: REGULATIONS:
Issued: <u>April 20, 2012</u> Month Day Year	FILED		. Subject to Rules and Regulations filed with the State Regulatory Commission.
Effective:	THE STATE CORPORAT KANS		1 * Limited to the units in service on
			December 1 2010 until removed ¶
By: Darrin R. Ives Sr. Director	By:		December 1, 2010, until removed. ¶ Deleted: January 18, 2012

ANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	74	
(Name of Issuing Utility) Rate Area 2	Replacing Schedule 74	Sheet 1	
(Territory to which schedule is applicable)	which was filed	uary 18, 2012	Deleted: November 22, 2010
to supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1	of 10 Sheets	
	CONTROL SIGNAL SERVICE		
AVAILABILITY:			
Available for traffic control signal service th corporate limits of a municipality.	rough a Company-owned Traffic Co	ontrol System within	
TERM OF CONTRACT:			
Contracts under this schedule shall be for a thereof.	period of not less than ten years from	m the effective date	
RATE: Basic Installations.			
8-inch lenses, and is operated by its o	ation consists of four mounted 3-light wn controller (having no more than fou lotor. The monthly rate for this basic in	rteen signal circuits),	Deleted: 141.83
(2) Suspension Control.		otanagon io <u>o 100.019</u>	
8-inch lenses mounted by pipe fitt messenger or from a mast arm roadway. The installation is o	basic installation consists of four 3-ligh ings with the entire assembly suspende with a minimum clearance distance of perated by its own controller, which	ed from an overhead of 15 feet above the n is activated by a	
system for this signal unit is prov Pole Suspension or Steel Pole Su to this basic installation only if th units. If pole mounted units are re	y rate for this basic installation is <u>\$74.</u> ided for under Supplemental Equipme ispension. Supplemental 3-light signal ey are hung on the same suspension equested, this basic installation shall be concomitant rate and the suspension ent with its concomitant rates.	ent, Mast Arm, Wood units may be added system as the initial considered changed	{ Deleted: <u>65.96</u>
	FILED		Deleted: January 18, 2012
	FILED THE STATE CORPORAT KANSA		Deleted: January 18, 2012

(11		ER & LIGHT COMPANY uing Utility)	Replacing Schedule 74	Sheet 2	
Area 2	to which	schedule is applicable)	January 18, 2012	Peletada N	
		ate understanding	which was filed	January 18, 2012	Deleted: November 22, 2010
		s shown hereon.	Sheet 2	of 10 Sheets	
			CONTROL SIGNAL SERVICE hedule TR (0	Continued)	
RATE: Bas	ic Insta	llations. (continued)			
(3)	Flash	er Control.			
	(a)	an 8-inch lens mounted on an	his basic installation consists of or existing post, with the traffic signal . The monthly rate for this basic ins	lamp flashing alternately	Deleted: 33.48
	(b)		uspension. This basic installation nses mounted by pipe fittings w		
		suspended from an overhead distance of 15 feet above the	messenger or from a mast arm wi o roadway. The installation is op ivated by a synchronous motor.	th a minimum clearance perated by an individual	
		basic installation is 47.09, The	suspension system for this signal t Arm, Wood Pole, Suspension or S	unit is provided for under	Deleted: <u>41.72</u>
_(4)	Pede	strian Push Button Control.			
		signal units for pedestrian contr	of two 3-light signal units for vehi ol all with 8-inch lenses, a pair of p ler, and a flashing device. The m	ush buttons for	
		installation is 0404.05			Deleted: <u>119.04</u>
ed:		April 20, 2012, Month Day Year	FILED		Deleted: January 18, 2012

NERAS CUTY POWER & LIGHT COMPANY Territory winks alkada is septication to Area 2		ISSION OF KANSAS	SCH	HEDULE		74		
Let Area United with a behalist a splitable which was filed January 18, 2012 Deleted: November 22, 2010 supplement or separate understanding ill modify the tariff as shown hereon. Sheet 3 of 10 Sheets III modify the tariff as shown hereon. Sheet 3 of 10 Sheets RATE: Basic Installations (continued) INNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR Continued) End of 23, 2012 RATE: Basic Installations (continued) 10 Sheet 3 of 10 Sheets no continued for setting facilities as determined by the Company and consists of an Individual Control installation is available on the reasets controller is coordinated with another controlled intersection by means of interconnecting coordinated (measure controller) is coordinated with another controlled intersection of the vio intersections. The proton of an extension of no more than 600 feet of interconnecting coordinated (measure contraled intersections). The proton of an extension in excess of 600 feet of interconnecting coordinated intersection is installed between two existing coordinated intersection is involved. Deleted: 200.38 (f) the basic installation is average interconnecting coordinated intersection is involved. Setting facilities and event we exist installations are operated outfrauce of thereage. The monthly rate for this basic installations are operated outfrauce on thereage. The monthly rate for this basic installation set operated continuously thereafter. The monthly rate for this basic installation areact i			Replacing Schedule	74		Shee	3	
supplement or separate understanding Il modify the tariff as shown hereon. Schedule TR CONTROL SIGNAL SERVICE Schedule TR COntinued) (6) Coordinated Malibal Control. This basic installation is available only if espacibly is available in excelling facilities as determined by the Company and consists of an individual Corton Installation excelling facilities as determined by the Company and consists of an individual Corton Installation excelling facilities as determined by the Company and consists of an individual Corton Installation excelling facilities as determined by the Company and consists of an individual Corton Installation excelling facilities as determined by the Company and consists of an individual Corton Installation excelling facilities as determined by the Company and consists of an excelling installation is \$225.41, including, and extension of no more than 600, feet of interconnecting coordinated (measure of a straight inter from the center of the vio Intersections). That portion of an extension in excess of 600 feet of interconnecting cable. If a coordinated intersection is installed between two existing coordinated intersections involved. (6) Multi-Phase Electronic Control. This basic installations are operated distances between the intersection is involved. (7) Multi-Phase Electronic Control on the intersection basis installation is initiated to those installation determined on an individual intersection basis installation is initiated to those installation determined on an individual intersection basis is as follows: Shawnee, Kansas 75th & Quivira Road <u>Set1.82</u> Deteted: 542.10 Deteted: 76mary 1, 2012	e Area 2	(a)	which was filed		Innuary 19	2012		
II modify the taniff as shown hereon. Sheet 0 10 Sheets MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedulo TR (Continued) RATE Basic Installations is continued by the Company and consists of an individual Control Installation sotisting facilities as determined by the Company and consists of an individual Control Installation sotisting facilities as determined by the Company and consists of an individual Control Installation sotisting facilities as determined by the Company and consists of an individual Control Installation sotisting facilities as determined by the Company and consists of an individual Control Installation sotisting facilities as a straight line from the centers of the wo intersection with which such intersection is to be coordinating cable supplying such two intersections are installed intersection is installed between two existing coordinated intersection is involved. Deleted: 205.59 (Multi-Phase Electronic Control (Multi-Phase Electronic Control Installation supply such two intersections are installation is involved. (Multi-Phase Electronic Control (Multi-Phase Electronic Control (Multi-Phase Electronic Control (State installation such essay interconnecting cable. The intersection is involved. (Multi-Phase Electronic Control (Multi-Phase Electronic Control (State installation determined on an individual intersection basis installed in itenside to robe installation as upper straining cable. The basoli in		-	which was filed		January 16.	2012		Deleted: November 22, 2010
Schedule TR (Continued) RATE Basic Installations (continued) 10 Coordinated Multi-Dial Control 11 Schedule Ta 12 Coordinated Multi-Dial Control 13 Schedule Ta 14 Coordinated Multi-Dial Control 15 Coordinated Multi-Dial Control 15 Coordinated Controlled Intersection by means of interconnecting cable. The monthly rate for this basic installation is to be coordinated intersection with which such intersections). That portion of an extension in exceeding Coordinating Cable coordinated with such intersections. That portion of an extension is coordinated with such intersections is to be coordinated by each such as of the rate is provided for at the rate is installed by contrasted with such intersections. That portion of an extension in exceeding coordinating Cable is provided for at the rate is resulted by the Contrasted with such intersections. That portion of an extension is coordinated with controller is coordinated with controller is coordinated intersection is included to those installations are operated confluxously thereafter. The monthly rate for this basic installations are copical complex with cable installation is an individual intersection basis as follows: 1985, and where such basis installations are operated confluxously thereafter. The monthly rate for this basic installation determined on an individual intersection basis as follows: 1985, and where such basis installations are coperated confluxously thereafter. The monthly rate for this basics installations are coperated confluxously thereafter. The monthly rate for this basis installatione determined on an individual intersection basis as follow		2	Sheet	3	of 10	SI	neets	
ued: April 20, 2012, FILED Deleted: January 18, 2012 Month Day Year THE STATE CORPORATION COMMISSION OF fective: Month Day Year Composition Commission OF Deleted: February 1, 2012	 RATE: <u>Basic Installations</u>. (continent (continuent controlled by either a another controlled intent installation is <u>\$235.4</u> coordinated (measurent coordinated (measurent coordinated (measurent coordinating cable for supplemental E-installed between the coordinating cable sushall be recalculated (6) <u>Multi-Phase Electron</u> Moduvac type or e equipment as require to those installations 1985, and where succomplexity of the succomplexity of the succomplexity of the succomplexity of the success of the succe	Schedule ued) al Control. This basic in etermined by the Compa 12-dial or a 3-dial control ersection by means of in 41 including an extensi on the nearest coordinat ed in a straight line from so of 600 feet of intercon quipment, Excess Coordinate upplying such two inters to reflect the newly-creat ic Control. This basic in equal) complete with ca ed, and all necessary inter where such basic install the basic installations are	e TR estallation is availab any and consists of liler. The timing of therconnecting cable ion of no more th ted intersection with the centers of the th inecting coordinatin rdinating Cable. ed intersections of ections, any charge ted distances between installation consists abinet, power sup perconnecting cables ations are installed operated continuou	(Critical end of the control of the	capacity is dual Contro oller is coo onthly rate feet of int provided in xisting int ess Coordi tersections ctronic con load relay sic installa ating on Sa after. The	ol instal profinate for this terconnis terconnis that por for at the ntersect terconn linating s involve htroller (ys; add ation is lis eptemble	ation, d with basic ecting to be ion of e rate on is ecting Cable ed. Eagle itional mited er 30,	Deleted: 208.58
Month Day Year fective: THE STATE CORPORATION COMMISSION OF KANSAS Deleted: February 1, 2012	Shawnee, Kansas							Dereteu: 042.10
Fective: KANSAS Deleted: February 1, 2012								
			THE OT ATTE					Deleted: January 18, 2012
	Month I	Day Year	THE STATE	CORPOR		DMMIS	SION OF	-

	SCHEDULE	74	
NSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 74	Sheet	4
e Area 2 (Territory to which schedule is applicable)	which was filed	nuary 18, 2012	Deleted: November 22, 2010
upplement or separate understanding modify the tariff as shown hereon.	Sheet 4	of 10 Shee	ts
S	CONTROL SIGNAL SERVICE chedule TR (C	ontinued)	
RATE: Basic Installations. (continued)			
intersection listed above other than or the installation of a Multi-Phase	tallation of a different Multi-Phase El the installation to which the above sp e Electronic Control at an intersection greed upon in writing by the Compa	ecial rate is applica not listed above,	the
four-phase or eight-phase electron relays; additional equipment as rec installation is available only to int	<u>Control</u> . This basic installation consi- ic controller complete with cabinet, p juired, and all necessary interconnect ersections where such basic installar 5. The monthly rate for this basic insta	ower supply and long cables. This bation is completed a	bad asic and
Four-phase electronic control			Deleted: 426.69
Eight-phase electronic contro Eight-phase electronic contro	oller \$ <u>553.46</u>		Deleted: 490.38
with pre-empt capabil			Deleted: 580.76
automatic switching equipment u	nental equipment consists of a 2-dial o ised on any basic installation. The	monthly rate for t	this
coordinating cable in excess of 60 coordinated intersections within	s supplemental equipment consists 00 feet per intersection necessary to the Traffic Control System. The inder sod is <u>\$0.16 per foot.</u>	connect one or monthly rate for t	ore
(3) <u>3-Light Signal Unit</u> . This supplement lenses installed at any controlled in the existing control cable and c	ntal equipment consists of one 3-light tersection where the 3-light signal un ontroller at such intersection. The	signal unit with 8-in t can be connected	nch d to
supplemental equipment is <u>\$23.00</u>			Deleted: 20.38
ed: <u>April 20, 2012</u>	FILED		Deleted: January 18, 2012
Month Day Year	THE STATE CORPORA	TION COMMISSIO	
ctive:	KANS		Deleted: February 1, 2012

THE STAT	E CORPORATION COMMISSION OF KANSAS		
KANSAS C	TTY POWER & LIGHT COMPANY	SCHEDULE74	—
Rate Area 2		Replacing Schedule 74 Sheet 5	_
	itory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
	ent or separate understanding the tariff as shown hereon.	Sheet 5 of 10 Sheets	
	MUNICIPAL TRAFFIC CON Sched	ITROL SIGNAL SERVICE ule TR (Continued)	
RATE:	Supplemental Equipment. (continued)		
		sed with the basic 4-Way 3-Light Suspension Control ng on the same suspension system as the initial units.	
	lenses installed at any controlled interse the existing control cable and controller one lens worded "Walk" and the other I	equipment consists of one 2-light signal unit with 8-inch ction where the 2-light signal unit can be connected to at such intersection. The 2-light signal unit may have ens worded "Wait", if specified by the customer. The nent is <u>\$22.13</u> .	Deleted: 19.61
	lens installed as an addition to an existing 1-light signal unit can be connected to	equipment consists of one 1-light signal with an 8-inch ng signal unit at any controlled intersection where the to the existing control cable and controller at such pplemental equipment is <u>\$6.78</u> ,	Deleted: 6.01
	pedestrian actuation which may be in Individual Control installation where Tre- tional stations at a basic Pedestrian connected to the existing control cable existing controller at such installation to	al equipment consists of a pair of push buttons for nstalled as pedestrian actuation devices at a basic adle Detectors or Loop Detectors are used or as addi- Push Button Control installation and which can be and controller at such installation and operated by the by the addition of necessary cams and relays. The ment is <u>\$3.08</u> ,	Deleted: 2.73
	and one 116-watt traffic signal type lar	l equipment consists of a 12- inch diameter round lens mp which are substituted for an 8-inch lens and one supplemental equipment is \$5.35.	Deleted: 4.74
	116-watt traffic signal type lamp which a	al equipment consists of a 12-inch square lens and one re substituted for an 8-inch lens and one 69-watt lamp. quipment is <u>\$8.57</u> .	Deleted: 7.59
Issued:	<u>April 20, 2012</u>	FILED	Deleted: January 18, 2012
Effective:	Month Day Year	THE STATE CORPORATION COMMISSION O	
Dittouve.	Month Day Year	KANSAS	Deleted: February 1, 2012
By: I	Darrin R. Ives Sr. Director	Ву	

HE STATE COR	PORATION	COMMISSION OF KANSAS		DULE	74	
	OWER & LIC	GHT COMPANY	Replacing Schedule 7			
ate Area 2						
	which schedule is		which was filed	January 1	<u>8, 2012</u>	Deleted: November 22, 2010
all modify the ta			Sheet 6	of 1	0 Sheets	
		MUNICIPAL TRAFFIC CO Sche	NTROL SIGNAL SERVIC dule TR	E (Contin	nued)	
RATE: Supp	plemental Eq	uipment. (continued)				
(9)	116-watt tra	are <u>Lens</u> . This supplement affic signal type lamp which a y rate for this supplemental of	are substituted for an 8-ind	ch lens and one	e 69-watt lamp.	Deleted: 5.32
(10)	Fiber Optic apertures p	Arrow Lens. This supplem owered by two 42-watt lamp	nental equipment consists os which supply illuminatio	of an arrow-for in to such apert	rming series of ures by means	
(11)	Directional	rs. The monthly rate for this <u>Louvre</u> . This supplementa louvre visor which is substi	equipment consists of	one special 8-i	nch or 12-inch	{ Deleted: <u>30.34</u>
	supplemen	tal equipment is <u>\$1.40</u>	luted for one standard vis		iy fate for this	Deleted: <u>1.24</u>
(12)	Vehicle - Ac	tuation Units.				
	(b) <u>Loor</u> (i)	installed in the pavement controller at the intersection	on. The monthly rate for the	ng over the loc his supplementa	op operate the al equipment is	
						Deleted: 25.08
	(ii)	loops installed in the pay the controller at the in	ntal equipment consists of rement so that vehicles patter tersection. The monthly	assing over the rate for this	loops operate supplemental	
		equipment is <u>\$44.87</u>				Deleted: <u>39.76</u>
						•
sued:	A	s pril 20, 2012, Day Year	FIL	ED		Deleted: January 18, 2012
fective:		Ţ	THE STATE CO	RPORATION C KANSAS	OMMISSION OF	Deleted: February 1, 2012
: Darrin I	Month R Types	Day Year Sr. Director	By:			

THE STATE CORPORATION COMMISSION OF KANS	SAS SCHEDULE 74	
KANSAS CITY POWER & LIGHT COMPANY	Destados Saladala 74 Shart 7	
(Name of Issuing Utility) Rate Area 2	Replacing Schedule 74 Sheet 7	
(Territory to which schedule is applicable)	which was filed January 18, 2012	Deleted: November 22, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 10 Sheets	
	CONTROL SIGNAL SERVICE (Continued)	
RATE: Supplemental Equipment. (continued)		
flasher equipment so that all signals	ntal equipment consists of the necessary clock-controlled at a controlled intersection may flash amber to traffic on the the cross street during certain preset periods of time. The uipment is <u>\$8.18</u>	Deleted: 7.25
(14) <u>Mast Arm</u> .		
in length supported on a steel pol The pole and mast arm shall be of 25 or 30 feet, providing a minimu	uipment consists of a steel mast arm not to exceed 30 feet e which may or may not also support a street lighting unit. a "classic" style with standard mast arm lengths of 15, 20, m clearance for the traffic signal unit of 15 feet above the pplemental equipment, including pole, one mast arm, wiring	
	nents, but excluding traffic signal unit, is <u>\$36.73</u>	Deleted: <u>32.54</u>
exceed 38 feet in length, supported lighting unit. The pole and mast lengths of 35 and 38 feet, providir	uipment consists of a steel mast arm over 30 feet but not to I on a steel pole which may or may not also support a street arm shall be of a "classic" style with standard mast arm g a minimum clearance for the traffic signal unit of 15 feet of this supplemental equipment, including pole, one mast	
arm, wiring cable and traffic signal	unit attachments, but excluding traffic signal unit, is \$37.01.	Deleted: <u>32.79</u>
Issued: <u>April 20, 2012,</u> Month Day Year	FILED THE STATE CORPORATION COMMISSION OF	Deleted: January 18, 2012
Effective: Month Day Year	KANSAS	Deleted: February 1, 2012
By: Darrin R. Ives Sr. Directa	or By:	

	RPORATION COMMISSION OF KANSAS	SCHEDULE 74	
	OWER & LIGHT COMPANY e of Issuing Utility)	Replacing Schedule 74 Sheet 8	,
te Area 2	which schedule is applicable)		
	separate understanding	which was filed January 18, 2012	Deleted: November 22, 2010
	riff as shown hereon.	Sheet 8 of 10 Sheets	
	MUNICIPAL TRAFFIC CON Sche	ITROL SIGNAL SERVICE edule TR (Continued)	
RATE: Sup	plemental Equipment. (continued)		
(14)	Mast Arm. (continued)		
	length, supported on a steel pole wh The pole and mast arm shall be minimum clearance for the traffic sig for this supplemental equipment, in	ent consists of a steel mast arm 40 feet or more in ich may or may not also support a street lighting unit. of a "classic" style. The mast arm shall provide a nal unit of 15 feet above the street. The monthly rate cluding pole, one mast arm, wiring cable and traffic	
	signal unit attachments, but excluding	g traffic signal unit, is <u>\$50.01,</u>	Deleted: <u>44.31</u>
(15)		nt consists of one back plate mounted behind a single	
	avantamental any insent is 04.00	signal in all directions. The monthly rate for this	Deleted: 1,47
(10)			
(16)		ntal equipment consists of two wood poles, necessary sion type traffic signal installations. The monthly rate	
	for this supplemental equipment is \$17.4	<u>5</u>	Deleted: <u>15.46</u>
(17)	guys and span cable to support suspens	tal equipment consists of two steel poles, necessary sion type traffic signal installations. The monthly rate 5	Deleted: 36.28
(18)	Pedestrian Timer. This supplemental where necessary to accomplish signal ti	equipment consists of a pedestrian timer installed ming specified by the customer. The monthly rate	
	for this supplemental equipment is <u>\$9.0</u>	§	Deleted: 8.75
(19)		quipment consists of a steel pole or an aluminum pole The monthly rate for this supplemental equipment is	
			Deleted: 10.62
ued:	April 20, 2012	FILED	Deleted: January 18, 2012
	Month Day Year	THE STATE CORPORATION COMMISSION OF	
fective:	Month Day Year	KANSAS	Deleted: February 1, 2012
Darrin	R. Ives Sr. Director	By:	
	Title	Secretary	

THE STATE CO	RPORATION COMMISSION OF KANSAS	SCHE	DULE	74	
KANSAS CITY I	POWER & LIGHT COMPANY	00110			
	ne of Issuing Utility)	Replacing Schedule	74	Sheet 9	
Rate Area 2					
	which schedule is applicable)	which was filed	January 18	<u>s, 2012</u>	Deleted: November 22, 2010
	separate understanding ariff as shown hereon.	Sheet	9 of 1	0 Sheets	
	MUNICIPAL TRAFFIC CONT	ROL SIGNAL SERVIC			
	Schedule	TR	(Con	tinued)	
RATE: Sup	plemental Equipment. (Continued)				
	Preemption Control for Emergency Equip activation switch, interconnecting cable, a allows emergency vehicles to preempt th located in a fire station or other emerge equipment is \$52.20, Availability of this rat Optically Activated Traffic Signal Priorit consists of one D harness and preempt p	and an interface with the ne normal signal seque ncy facility. The month the is subject to the discre- <u>y Control System</u> . The anel, one phase select	the traffic signal ence. The activation of the for this action of the Com his supplement or, required opt	controller that ation switch is supplemental pany. tal equipment ical detectors,	Deleted: <u>46.25</u>
	one interface card rack, optical detector of and system control software. This equipr the traffic signals in one intersection. The intersection. The system is activated rem	nent provides optically he monthly rate for this	activated priorit	y control over 3.88 for each	Deleted: <u>136.34</u>
	emergency vehicles. Customers are res encoded emitters used on the customers not included in the above monthly rate. equipment necessitated by installation of	emergency vehicles, s Additionally, the cost	se and installat to the cost of su of any upgrad	ion of all data uch emitters is	
(22)	Audio Warning Systems for the Visual described supplemental equipment, the co Rate A: For a Standard Intersection cons	ustomer will be billed or	e of the following	ng rates:	
	directions from each corner: 8 Navigator pedestrian push button s international walking signs, with Bra				
	1 Central control unit mounted in the	cabinet.			
	The monthly rate for this system is \$336	6.06 per intersection			Deleted: 297.76
	Rate B: For Non-Standard Intersections:				
	The monthly rate is <u>\$159.52</u> , for the station using 2-wire technology, 5" x 7"	central control unit pl	us \$22.08, per	each required	Deleted: 141.34
	station using 2-who teenhology, or x r	signo ana brano moon	prono.		Deleted: <u>19.56</u>
	Additionally, the cost of any upgrades of e system must be paid.	existing equipment nece	essitated by inst	allation of a	
Issued:	April 20, 2012,	F	ILED		Deleted: January 18, 2012
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By: Darrin	R. Ives Sr. Director	By:			
	Title			Secretary	

THE STATE CORPORATION COMM	ISSION OF KANSAS	SCHEI	DULE	74	
KANSAS CITY POWER & LIGHT CO	MPANY				
(Name of Issuing Utility) Rate Area 2		Replacing Schedule _7	4	Sheet 10	
(Territory to which schedule is applicab		which was filed	January 18,	2012	Deleted: November 22, 2010
No supplement or separate understandin shall modify the tariff as shown hereon.	g	Sheet	10 of 10	Sheets	
MUNI	CIPAL TRAFFIC CONT Schedule 1		: (Continued)	
RATE: Supplemental Equipmen	t. (Continued)				
	ment, the customer will	be billed the shown rat	e:	ne described	
For a Standard Inte	ersection consisting of 4	directional traffic flows	:		
4 Image sen 1 Interface p 1 Detector p	sors (cameras) with lum sor harnesses. anel. ort master with harness. cable and software pac		acket.		
					Palata de Orio Ori
The monthly rate to	or this system is \$1036.9	ber intersection.			Deleted: 918.81
Additionally, the co system must be pa	sts of any upgrades of	existing equipment ne	cessitated by ins	stallation of a	
The monthly rates for ea monthly rate for the Basic ADJUSTMENTS AND SURCHAR The rates hereunder are sul Energy Cost Adjustr Property Tax Surch Tax Adjustment	C Installation at that inte <u>GES:</u> <u>oject to adjustment as p</u> <u>ment (ECA)</u>	rsection.			
REGULATIONS:					Deleted: TAX ADJUSTMENT:
Subject to Rules and Regula	tions filed with the State	Regulatory Commissio	n.		1 . Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.¶ 1
τ					I ENERGY COST ADJUSTMENT:
				N	 II Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.
					Formatted: Justified, Indent: Left: 0", Hanging: 0.62", Right: 0.16", Don't hyphenate, Tab stops: 0.25", Left + 0.62", Left + 1.03", Left + 1.45", Left + 1.87", Left + 2.28", Left + 2.7", Left + 3.12", Left +
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By: Darrin R. Ives	Sr. Director	By:		1	Deleted: January 18, 2012
	Title			Secretary	Deleted: February 1, 2012

THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY	SCH	IEDULE	1.27				
(Name of Issuing Utility)	Replacing Schedule	1.27	Sheet 27				
Rate Areas 2 & 4	1.1. 61.1						
(Territory to which schedule is applicable) No supplement or separate understanding	which was filed	December	4,2006				
shall modify the tariff as shown hereon.	Sheet	27 of 9	99 Sheets				
		the formula of the					
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)							
4. BILLING AND PAYMENT (continued))						
 4.06 OTHER CHARGES: (A) TEMPORARY SERVICE MINIMUM FEE: The Customer shall pay the Company the total estimated cost of connecting and disconnecting the Company's facilities pursuant to Rule 2.03. In no case will the charge be less than \$25. 							
(B) METER READING FEE: In the event a Customer does not furnish a meter reading pursuant to Rule 9.12, the Company may read the meter and charge the Customer \$5.							
(C) RETURNED CHECK CHARGE: A charge not to exceed \$30.00, the maximum provided by K.S.A. 21-3707, may be assessed when a Customer's check is returned due to insufficient funds.							
(D) METER TEST FEE: The Company may charge \$15 for meter tests made at the Customer's request if upon test the average meter error is found to be 2% or less.							
4.07 AVERAGE PAYMENT PLAN:							
(A) AVAILABILITY: This Average Payment Plan (Plan) is available to Customers receiving service under any Residential rate schedule. Qualified Customers may elect to be billed, and may pay, for all electric service provided by the Company under residential rate schedules in accordance with the terms and provisions of the Plan. The Plan is a self-adjusting program that tends to smooth out monthly fluctuations of electric service bills.							
(B) ELIGIBILITY: To be eligible to provisions of the Average Payment Plan, requirements:							
 (a) The Customer must be currently receiving service under one of said schedules. (b) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service. (c) The Customer must not have outstanding with the Company any delinquent amount not in dispute. (d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service. 							
Issued: April 20, 2012		FILED					
Month Day Year	THE STATE (CORPORATION	COMMISSION OF				
Effective:		KANSAS					
By: Darrin R. Ives Month Bay Year Year	By:						
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THE STATE CORPORATION COMMISSION OF KANSAS						
	SCH	IEDULE			1.28	
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	1.28			Sheet _	28
Rate Areas 2 & 4					_	
(Territory to which schedule is applicable)	which was filed		May	9, 199	9	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	28	of	99	Shee	ts
GENERAL RULES AND REGULATIONS						
APPLYING TO ELE	CTRIC SERVICE	(conti	nued)		

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(C) ELECTION: Each year the Company will notify those Customers then served under Residential rate schedules of the Plan by issuing a bill which shall contain two amounts: the actual amount due, and the Average Payment amount due under the Plan. The Customer elects to pay under the Plan if he pays the Average Payment amount. The next bill rendered to Customers who have not elected to pay under the Plan shall also contain two amounts: the actual amount due, and the Average Payment amount due. The Customer will again have the option to elect to pay under the Plan. A Customer may also elect to be billed under the Plan at any time by contacting the Company's Customer Communications Center. All qualified new Customers will be offered the Plan on their first bill.

(D) PAYMENT OF ARREARS UNDER THE PLAN: Customers who have an account balance in arrears shall be informed of, and may elect to be billed on this Average Payment Plan, if the following conditions are satisfied:

(1) The arrearage is not as a result of default of a previous payment agreement, including an agreement under the provisions of the Cold Weather Rule or this Rule 4.07(D);

(2) The arrearage is not as a result of tampering or diversion;

(3) The Customer agrees to pay, in twelve equal installments, an amount equal to the amount in arrears, divided by twelve (12), plus the Average Payment amount, to be determined in accordance with Rule 4.07(E).

Issued:	Aj	oril 20, 2012		FILED
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By: _	Darrin R. Ives	K In	Year Sr. Director Title	By: Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

	SCI	HEDULE			1.29	
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	1.29			Sheet	29
Rate Areas 2 & 4						
(Territory to which schedule is applicable)	which was filed		May	9, 199	9	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	29	of	99	Sheet	s
GENERAL RULES AN APPLYING TO ELE 4. BILLING AND PAY	CTRIC SERVICE	(conti (contir)		
4.07 AVERAGE PAYMENT PLAN: (continued) (D) PAYMENT OF ARREARS UNDER THE PLAN:	(continued)					
Any Customer who fails to make timely pay twelfth of the arrears amount, or who considered in default, and with the provisions of Rule 5. The Company amount in arrears as a condition of reconnect be removed from the Average Payment Plan, and in the Plan until all amounts owed are paid	auses or permi nd subject to di may require pay ction. A Custon nd shall not be	ts dive sconnee ment i mer who	ersio ction n ful is i	n of in 1 of n de	elec accord the t fault	tric ance ota⊥ will

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adjustment, if applicable.

(1) Initial enrollment year The Company will calculate the Customer's total annual bill based on current rate schedules and appropriate taxes, and usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.

under the plan will be this total manual bill divided by twelve, plus any

(2) Subsequent enrollment year The company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules and appropriate taxes, and usage for the past 12 months. Each subsequent Average Payment amount due

Issued:	April 20, 2012	FILED
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By:	Darrin R. Ives De Row Sr. Director	By:
-	Title	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS								
KANSAS CITY POWER & LIGHT COMPANY	SCHEDU	JLE1.30						
(Name of Issuing Utility)	Replacing Schedule	Sheet						
Rate Areas 2 & 4								
(Territory to which schedule is applicable)	which was filed	July 9, 2002						
No supplement or separate understanding	Sheet 20	of 00 Shoots						
shall modify the tariff as shown hereon.	Sheet 30	of 99 Sheets						
GENERAL RULES A APPLYING TO EL		ontinued)						
4. BILLING AND PAYMENT (continued)								
4.07 AVERAGE PAYMENT PLAN: (continued)								
(E) AVERAGE PAYMENT AMOUNT: (continu	ued)							
 (3) Adjustments The monthly amounts payable under the Plan may be adjusted from time to time by the Company, at its option, to reflect any rate schedule changes. Annually, the Customer's recent yearly consumption history will be compared to the year's planned usage. The twelfth bill rendered shall state the amount over-or-under-collected for the previous year. This amount shall then be shown as an adjustment equally divided among the future twelve months, in addition to the previous twelve months actual usage then forming the basis of the next twelve months planned monthly average payment amount. (4) Review of Contract 								
(F) PAYMENT: If the Average Payment at (F) PAYMENT: If the Average Paym delinquent date stated on the bill and the will be billed a late payment charge in at Average Payment Amount due.	ent Amount due is account has a debit i							
(G) TERMINATION: The election shat terminated upon the occurrence of any of the second state of any of the second secon		ear to year, unless						
(1) The Customer closes his account a final bill to the Customer based upo								
(2) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date plus any arrears shall be due and payable.								
Issued: April 20, 2012	FILE	2D						
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Effective:		PORATION COMMISSION OF KANSAS						
Month Day Year								
By: Darrin R. Ives Der Robert Sr. Director	By:	Secretary						
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	SCH	EDULE	1.31	
KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility)	Replacing Schedule		Sheet	
Rate Areas 2 & 4				
(Territory to which schedule is applicable)	which was filed	July	9, 2002	
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet	31 of	99 Sheet	S
APPLYING	ULES AND REGULATIONS TO ELECTRIC SERVICE LLING AND PAYMENT	(contin) (continued)	·	
4.07 AVERAGE PAYMENT PLAN: (continu (G) TERMINATION: (continued)	ed)			

THE STATE CORPORATION COMMISSION OF KANSAS

(3) If the Customer fails to make payment by the due date stated on any bill rendered under this Plan, Plan billing may be terminated. The Customer's unpaid usage plus arrears shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Communication Center.

(H) GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

Issued:	April 20, 2012	FILED
Effective:	Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
Ву:	arrin R. Ives De Ray Year Sr. Director	By: Secretary

THE STATE CORPORATION COMMISSION OF KA		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE <u>1.27</u>	
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule <u>1.27</u> Sheet <u>27</u>	
(Territory to which schedule is applicable)	which was filed December 4, 2006,	Deleted: January 11, 2001
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 27 of 99 Sheets	
	TLES AND REGULATIONS TO ELECTRIC SERVICE (continued) tinued)	
	FEE: The Customer shall pay the Company the and disconnecting the Company's facilities l the charge be less than \$25.	
	e event a Customer does not furnish a meter pany may read the meter and charge the Customer	
	arge not to exceed \$30.00, the maximum provided when a Customer's check is returned due to	
	ny may charge \$15 for meter tests made at the erage meter error is found to be 2% or less.	
4.07 AVERAGE PAYMENT PLAN:		
receiving service under any Residentia to be billed, and may pay, for all a residential rate schedules in accorda	The Payment Plan (Plan) is available to Customers all rate schedule. Qualified Customers may elect electric service provided by the Company under nice with the terms and provisions of the Plan. That tends to smooth out monthly fluctuations of	
	ible to elect to be billed under the terms and Plan, the Customer must meet the following	
schedules.	rrently receiving service under one of said received service continuously at his present	
Company's estimate for such serv	12) months prior to the election or agree to rice. We outstanding with the Company any delinquent	
	y, and be in conformance with, the Company's plying to Electric Service.	
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By: Darrin R. Ives, Sr. Directory	ector, By: ile Secretary	Deleted: Chris Giles Deleted: Vice President

THE STATE CORPORATION COMMISSION OF KANSAS		IEDULE	1.28	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule		Sheet 28	
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	May 9	1999	Deleted: September 7, 1989
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	28 of 9	9 Sheets	
	AND REGULATIONS LECTRIC SERVICE	(continued)		
4. BILLING AND PA	YMENT (continued	1)		
.07 AVERAGE PAYMENT PLAN: (continued)				
(C) ELECTION: Each year the Company under Residential rate schedules of the F two amounts: the actual amount due, and Plan. The Customer elects to pay under amount. The next bill rendered to Custom Plan shall also contain two amounts: the amount due. The Customer will again have A Customer may also elect to be billed un Company's Customer Communications Center offered the Plan on their first bill.	lan by issuing a the Average Paym the Plan if he mers who have not actual amount due the option to ele der the Plan at a	bill which s ment amount d pays the Ave elected to p e, and the Ave oct to pay und ny time by co	hall contain ue under the rage Payment ay under the erage Payment ler the Plan. ontacting the	Deleted: B
(D) PAYMENT OF ARREARS UNDER THE PLAN on arrears shall be informed of, and may plan, if the following conditions are satistic (1) The arrearage is not as a r	elect to be bille sfied:	d on this Ave	erage Payment	Deleted: C
agreement, including an agreement und Rule or this Rule 4.07(D);	ler the provisions	of the Cold	Weather	Deleted: C
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Month Day Year	Den	KANSAS		
By: <u>Darrin R. Ives</u> Tide	By:		Secretary	Deleted: J. S. Latz, Senior Vice President

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 1.29	~
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule 1.29 Shee	t <u>29</u>
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed May 9, 1999	Deleted: September 7, 1989
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shall modify the tariff as shown hereon.	Sheet 29 of 99 S	heets
	AND REGULATIONS ABCTRIC SERVICE (continued) AYMENT (continued)	
4.07 AVERAGE PAYMENT PLAN: (continued)		
(D) PAYMENT OF ARREARS UNDER THE PLAN	I: (continued)	Deleted: C
Any Customer who fails to make timely p twelfth of the arrears amount, or who service, shall be considered in detault, with the provisions of Rule 5. The Compar amount in arrears as a condition of recomm be removed from the Average Payment Plan, in the Plan until all amounts owed are paid	causes or permits diversion of e. and subject to disconnection in according y may require payment in full of the ection. A Customer who is in defaul and shall not be eligible for partic:	ectric ordance e total t will
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current rate schedules and appro 12 months. The first Average P	Customer's total annual bill based of opriate taxes, and usage for the para ayment amount due under the Plan will ed by twelve. If a record of actual marks will be optimized	l .
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KANSAS CITY POWER & LIGHT CO	MPANY	Danlaging Sahadula	Shoot		
(Name of Issuing Utility) Rate Areas 2 & 4		Replacing Schedule	Sheet		
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No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	30 of 99 Sh	eets	
	GENERAL RULES AND APPLYING TO ELEC 4. BILLING AN (continued) COUNT: (continue Pable under the P totion, to reflect rearly consumption elfth bill render vious year. T ided among the f actual usage th average payment time, request that	D REGULATIONS TRIC SERVICE D PAYMENT d) Clan may be adjust t any rate schedu on history will be red shall state th his amount shall uture twelve mont en forming the ba amount. at the Company re	continued) (continued) ed from time to tim le changes. Annua compared to the ya e amount over-or-um then be shown a hs, in addition to sis of the next to	ne by ally, ear's nder- s an o the welve	Deleted: D
(F) PAYMENT: If the delinquent date stated on th will be billed a late payme Average Payment Amount due.	e bill and the a	ccount has a debi		comer	-{ Deleted: B
(G) TERMINATION: Th terminated upon the occurren				nless	Deleted: P
 (1) The Customer close a final bill to the Cus (2) The Customer reque Customer's unpaid usage 	tomer based upon ests termination	of Plan billing.	age to date. Upon termination,	the	Deleted: at that Premises.
due and payable. Issued: <u>April 20.</u> Month D Month D	ıy Ycar		ILED DRPORATION COMMISS KANSAS	ION OF	- Deleted: August 7, 2002
By: Darrin R. Ives,	Sr. Director	By:			Deleted: Nancy J. Moore
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KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas 2 & 4			
Rate Areas 2 & 4	Replacing Schedule	Sheet	
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(Territory to which schedule is applicable)	which was filed	July 9, 2002	Deleted:
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APPLYING T	ES AND REGULATIONS O ELECTRIC SERVICE ING AND PAYMENT (co	(continued)	
.07 AVERAGE PAYMENT PLAN: (continued)		
(G) TERMINATION: (continued)			Deleted: F
(3) If the Customer fails to make rendered under this Plan, Plan unpaid usage plus arrears shall b usage will be subsequently issue under the Plan by paying all amou Communication Center.	billing may be terminat e due and payable, and b d. The Customer may p	ed. The Customer's bills based on actual ceelect to be billed	
(H) GENERAL RULES AND REGULATION bove, this Plan in no way modifies, to			Deleted: G
Sustomer's rights or obligations, under o Electric Service, including but discontinuance of service provisions.			
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