

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the application of Samuel	)	Docket No: 26-CONS-3095-CEXC
Gary Jr. & Associates, Inc. for an exception	)	
to the 10-year time limitation of K.A.R. 82-3-	)	CONSERVATION DIVISION
111 for its White 1-10 well located in the	)	
SE SE of Sec 10, T29S, R34W,	)	License No.: 3882
Haskell County, Kansas.	)	

APPLICATION

COMES NOW Samuel Gary Jr. & Associates, Inc. ("Applicant") in support of its
Application in the captioned matter and states as follows:

1. Applicant is a corporation authorized to do business in the State of
Kansas. Applicant's address is 1515 Wynkoop St., Ste. 700, Denver, CO 80202.
2. Applicant has been issued by the Kansas Corporation Commission
Operator's License 3882, which expires on September 30, 2026.
3. Applicant is the owner and operator of the White 1-10 well, API
15-081-20260-0001 which is located in the Southeast Quarter of the Southeast Quarter
of Section 10, Township 29 South, Range 34 West, Haskell County, Kansas. The
subject well is located on a valid oil and gas unit comprising the following lands:

Southeast quarter of Section 10, Township 29 South, Range 34 West,

Haskell County, Kansas, containing 160 acres, more or less

4. Pursuant to K.A.R. 82-3-111, the well was shut in on August 14, 2015 and temporary abandonment status was obtained on August 14, 2015. The subject well has maintained such status from August 2015 to the present date.

5. On or about August 21, 2025 the Kansas Corporation Commission notified Applicant temporary abandonment status for the subject well would be denied from and after August 21, 2025 because the subject well had been temporarily abandoned for more than ten (10) years.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.

7. On or about September 23, 2025 the subject well passed a Commission Staff-witnessed mechanical integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the well.

8. Applicant wishes to continue TA status for the subject well because Applicant intends to use the well for the following purpose: Applicant intends to return the well to production to access the remaining oil reserves.

9. Applicant submits the following information regarding the well in support of the Application. In the southeast quarter of Section 10, Township 29 South, Range 34 West, where the White 1-10 is located, Applicant has two shut-in oil wells, which includes the White 1-10. Applicant would like to maintain the White 1-10 to return to production and explore additional behind pipe opportunities in the Lansing zone to

access remaining oil reserves. While current production rates are 0 BOPD, Applicant expects to restore 5 BOPD in production with the reactivation of the White 1-10, with an anticipated increase to 10 BOPD when the additional perforations are completed. Based on area mapping, this could restore 15,000 bbls of reserves to the lease, and Applicant would like to maintain the current wellbore to recover the remaining oil without the environmental impact and economic waste of drilling a new well. Applicant requests additional time to evaluate behind pipe data for possible additional perforations, as well as reservoir structure to support future development, and assess current wellbore equipment for a future increase in capacity. The cost to return the well to production and recomplete the Lansing zone would be \$150,000 and includes perforating, testing, acid stimulation, and possible equipment upgrades. The cost to plug the well would be \$25,000. The cost to plug all wells in the southeast quarter would be \$50,000.

10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same lease premises as the subject well.

11. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for an additional three (3) years. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.

12. Listed in the attached Exhibit "A" are the names and addresses of the following persons:

A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and

B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of the subject well (provided that such mineral interest is not covered by any oil and gas lease).

13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for a second exception to K.A.R. 82-3-111 ten (10)-year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted,

Stephanie Decker
1515 Wynkoop St., Suite 700
Denver, CO 80202
720-746-5025
Fax # 303-863-7285

By: Stephanie Decker
Signature of Submitter

State of Colorado)
)
County of Denver) SS:

Stephanie Decker, of lawful age, being duly sworn upon her oath deposes and states:

That she has the authority on behalf of Operator to file this application, that she has read the above and foregoing application and is familiar with the contents thereof; and, that the statements made therein are true and correct to the best of her knowledge and belief.

By: Stephanie Decker
Signature of Submitter

SUBSCRIBED AND SWORN to before me this 26th day of September, 2025.

Sydney Dick
Notary Public

My Appointment Expires:

02.25.2028



CERTIFICATE OF SERVICE

I hereby certify on this 26th day of September, 2025, true and correct copies of the above and foregoing, Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowner/s set forth in paragraph 12 of said Application, each party set forth in Exhibit "A" attached to said Application filed by Applicant, and the original was uploaded to the Kansas Corporation Commission via E-filing Express to a new docket.

SAMUEL GARY JR. & ASSOCIATES, INC.
WHITE 1-10
SEC 10-29S-34W
HASKELL COUNTY, KANSAS

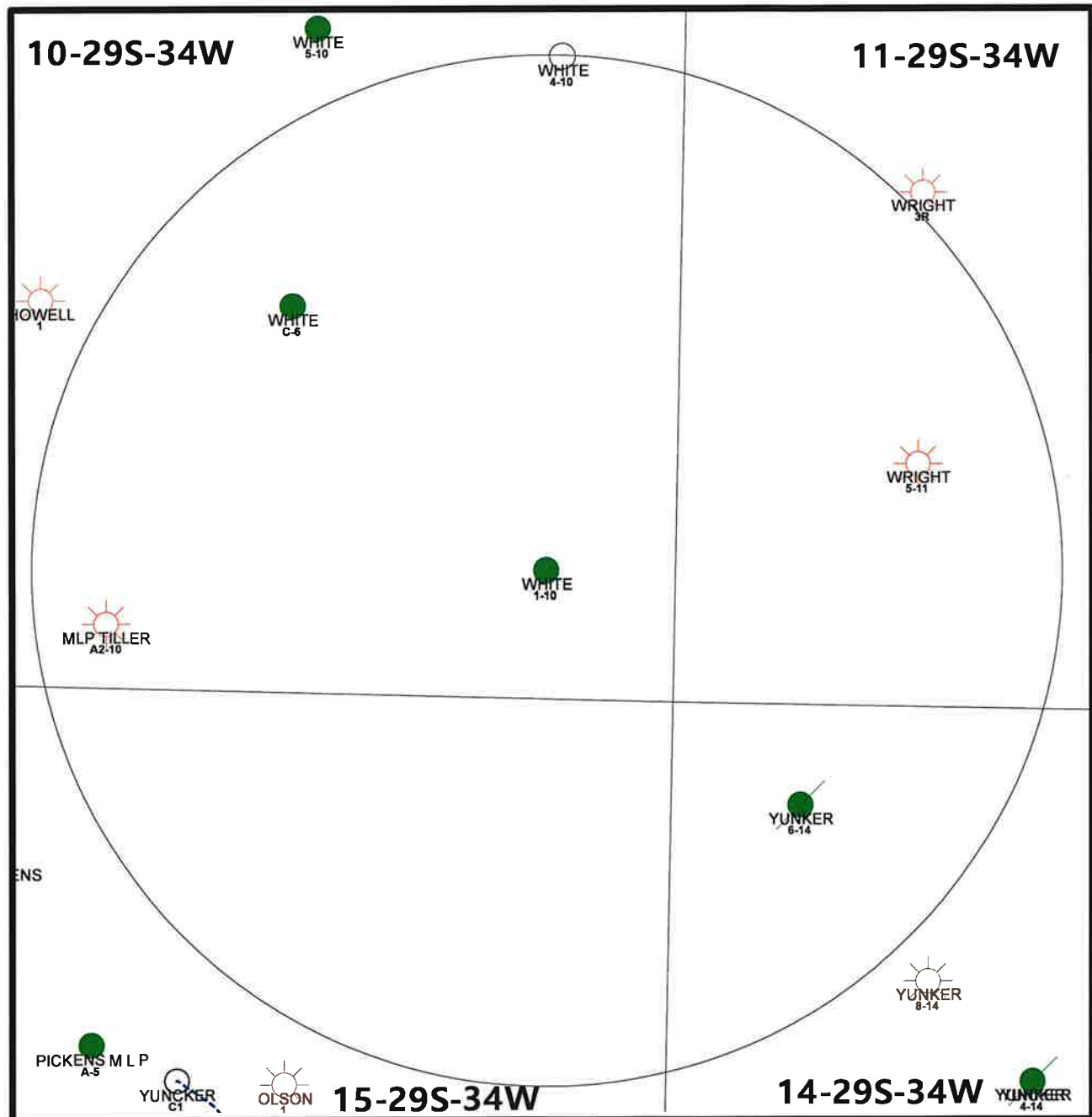


EXHIBIT A

Surface Owner

Betty Lou Anthony
4037 S. Road Y
Satanta, KS 67870

Notification Area

Scout Energy Management, LLC
13800 Montfort Drive, Suite 100
Dallas, TX 75240

BCE-Mach, LLC
14201 Wireless Way, Suite 300
Oklahoma City, OK 73134

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: Samuel Gary Jr. & Associates, Inc. -- Application for an exception to the 10-year time limitation of K.A.R. 82-3-111 for the **White 1-10**, located in **Haskell** County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Owners, Landowners, and all persons whomever concerned.

You and each of you are hereby notified that Samuel Gary Jr. & Associates, Inc. has filed an application for an exception to the 10-year time limitation of K.A.R. 82-3-111 for the **White 1-10** well, located in **SE SE Section 10 T29S-R34W, Haskell County**, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Samuel Gary Jr. & Associates, Inc.
1515 Wynkoop, Suite 700
Denver, CO 80202
(303) 831-4673