MID-AMERICA PIPELINE COMPANY, LLC

September 25, 2024

Via e-filing EXPRESS

Lynn M. Retz, Secretary
Kansas Corporation Commission
1500 S.W. Arrowhead Road
Topeka, KS 66604-4027
(785) 271-3190

Re: In the Matter of Mid-America Pipeline Company, LLC Company Filing for Approval of K.C.C. Tariff 18.17.0, Canceling K.C.C. Tariff 18.16.0.

Dear Ms. Retz:

Enclosed is a Pleading filed by Mid-America Pipeline Company, LLC ("MAPL") regarding Kansas Corporation Commission ("K.C.C." or "Commission") tariff K.C.C. No. 18.17.0, issued on this day, September 25, 2024, and is proposed to be effective on November 1, 2024.

K.C.C. No. 18.17.0 is being issued to increase the general commodity rates set forth in Item Nos. 210 through 270, and the incentive rates set forth in Item Nos. 320 and 330, based on the annual rate indexing methodology established by the Federal Energy Regulatory Commission ("FERC") and its Order Reinstating Index Level, 188 FERC ¶ 61,173 (2024).

MAPL certifies that it has on or before this date sent one copy of this tariff filing, by electronic submission, to each shipper and tariff subscriber of the effected tariff publication. A sample subscriber distribution e-mail is attached.

MAPL respectfully requests that all protests, complaints, suspensions, motions, or orders that in anyway affect this publication be transmitted to Steve Miao, concurrent with their filing/issuance, via facsimile at (713) 381-8290 and confirmed at (346) 339-7242.

If you need further information concerning this tariff filing, please call me at (713) 381-4778.

Respectfully,

/s/ Steve Miao

Steve Miao
Manager, Rates & Tariffs

Enclosures

SECTION 5 – VERIFICATION

State of Texas

County of Harris

Steve Miao, being first duly sworn, declared that the statements set forth in the attached Pre-Filed Testimony of Steve Miao are true and correct to the best of his knowledge, information and belief.

Steve Miao

SUBSCRIBED AND SWORN to before me this 23 day of September, 2024;

Notary Public, State of Texas

My Commission Expires 10/06/2027

ANGEL MARKLE
Notary Public, State of Texas
Comm. Expires 10-06-2027
Notary ID 134592519

In the Matter of Mid-America Pipeline Company, LLC
Pleading relating to Liquid Pipeline Tariff
K.C.C. No. 18.17.0
Filed September 25, 2024

DOCKET NO. 25-MDAP-166-TAR

MID-AMERICA PIPELINE COMPANY, LLC – K.C.C. No. 18.17.0 – LIQUID PIPELINE TARIFF

IN COMPLIANCE WITH K.A.R. 82-10-2 AND KANSAS STATUTE NO. 66

Enclosed is Mid-America Pipeline Company, LLC ("MAPL")'s K.C.C. tariff No. 18.17.0 for review by the Commission. This tariff will replace K.C.C. No. 18.16.0, and is issued on September 25, 2024. The requested effective date for K.C.C. tariff No. 18.17.0 is November 1, 2024.

As approved by the Commission, MAPL applies the indexing methodology utilized by the FERC for annual tariff rate adjustments to its Kansas intrastate rates by using the oil pipeline index multipliers issued by FERC to calculate the rate ceilings. On September 17, 2024, FERC issued an Order Reinstating Index Level, in accordance with the directive of the United States Court of Appeals for the District of Columbia Circuit in Liquid Energy Pipeline Association v. FERC. In the order, FERC published revised index multipliers for the July 1, 2021-June 30, 2022, July 1, 2022-June 30, 2023, July 1, 2023-June 30, 2024 and July 1, 2024-June 30, 2025 indexing periods. MAPL has recalculated the revised index ceilings for these periods and is proposing to increase its K.C.C. intrastate tariff rates currently published in K.C.C. No. 18.16.0 to their revised ceilings. MAPL is enclosing herewith an Index Summary that outlines, with respect to the rates and fees in the tariff, the following information: (1) the current index ceiling levels, (2) the current rates and fees, (3) the revised index ceiling levels, and (4) the rates and fees that will become effective on November 1, 2024. In accordance with FN 8 of the Order Reinstating Index Level, MAPL is also identifying in the Index Summary the dockets that established the starting ceiling levels for the rates contained in the tariff, as well as the calculations.

Following is a list of the filing requirements in K.A.R. 80-10-2 and the status of each requirement as it relates to this filing.

SECTION 2

Aggregate Value of Increase: Approximately $176,000 based on the total K.C.C. intrastate revenues for applicable movements during calendar year 2023 multiplied by approximately 2.80% accumulated increase resulted from the revised index levels.

Reason for Filing: K.C.C. No. 18.17.0 is being issued to increase the general commodity rates set forth in Item Nos. 210 through 270, and the incentive rates set forth in Item Nos. 320 and 330, based on the annual rate indexing methodology established by the FERC and its order Reinstating Index Level, 188 FERC ¶ 61,173 (2024).

Other: Shippers will be notified concurrently with this filing by copy of the tariff and transmittal letter. The electronic transmittal to shippers and subscribers is attached.

Press Releases: Not Applicable.

Map: Attached.

SECTION 3

FERC Form No. 6: On file with the K.C.C.

SECTION 4

Schedules and Exhibits:

- FERC Order Reinstating Index Level (September 17, 2024)
- Index Summary
- F.E.R.C. No. 75.13.0

MID-AMERICA PIPELINE COMPANY, LLC PLEADING AS RELATES TO K.C.C. NO. 18.17.0 FILED September 25, 2024.

SECTION 5 - PRE-FILED TESTIMONY
BY STEVE MIAO, MANAGER, RATES & TARIFFS

K.C.C. No. 18.17.0 is being issued to increase the general commodity rates set forth in Item Nos. 210 through 270, and the incentive rates set forth in Item Nos. 320 and 330, based on the annual rate indexing methodology established by the FERC its order Reinstating Index Level, 188 FERC ¶ 61,173 (2024).

FERC issued the order on September 17, 2024 to reinstate oil pipeline index level of Producer Price Index for Finished Goods plus 0.78% (PPI-FG+0.78%) and directed oil pipelines to use the revised index multipliers to recompute their index ceiling levels accordingly, which results in an increase due to the accumulated differences between the original and revised index ceilings for the July 1, 2021-June 30, 2022, July 1, 2022-June 30, 2023, July 1, 2023-June 30, 2024 and July 1, 2024-June 30, 2025 indexing periods.

MAPL therefore requests that it be permitted to apply the FERC's annual rate indexation methodology to increase the Kansas general commodity rates set forth in Item Nos. 210 through 270 and the incentive rates set forth in Item Nos. 320 and 330, under K.C.C. No. 18.16.0. Attached Index Summary shows the calculations for the new ceiling rates utilizing the indexation methodology approved by the FERC in its order.

MAPL respectfully seeks the Commission's approval so that the new indexed rates under K.C.C. No. 18.16.0 can go into effect November 1, 2024, or the date of issuance of the Commission's Final Order approving the requested tariff change(s)/rate(s), whichever date is later.

State of Texas

County of Harris

Affidavit of Justin M. Kleiderer

Before me, the undersigned notary public, this date personally came and appeared Justin M. Kleiderer, who upon first being duly sworn, did depose and upon his oath state as follows:

1. That he is over the age of majority, is competent to attest to matters set forth in this affidavit and has personal knowledge of the matters expressed in this affidavit.
2. That he is the Senior Vice President of Mid-America Pipeline Company, LLC.
3. That the pleading filed by Mid-America Pipeline Company, LLC regarding tariff K.C.C. No. 18.17.0, is true and correct.
4. That the facts stated herein are true and correct to the best personal knowledge of the undersigned.

Justin M. Kleiderer

SUBSCRIBED AND SWORN to before me this 25 day of September, 2024;

AMarkle

Notary Public, State of Texas

My Commission Expires 10/06/2027

ANGEL MARKLE
Notary Public, State of Texas
Comm. Expires 10-06-2027
Notary ID 134592519

SAMPLE SUBSCRIBER DISTRIBUTION E-MAIL

To: **Shippers & Subscribers**

From: **Mid-America Pipeline Company, LLC**

On September 25, 2024, Mid-America Pipeline Company, LLC (MAPL) filed an application with the Kansas Corporation Commission ("K.C.C.") requesting authorization for a tariff change in K.C.C. No. 18.17.0.

The transmittal letter and tariff are attached for your use as a shipper or subscriber.

The following information is provided as requested by the K.C.C. Staff:

> This application may be acted upon within thirty days of the filing. If you would like to protest this filing, you should do so within the thirty day period. You may file a protest utilizing one of three methods.
>
> - Intervene in the docket by having an attorney submit a petition for intervention in accordance with K.A.R. 82-1-225 and filing a written protest; or
> - Send an informal protest to the Commission without intervening by mailing it to the attention of Leo Haynos, Chief of Pipeline Safety, Kansas Corporation Commission, 1500 SW Arrowhead Drive, Topeka, Kansas 66604; or
> - Telephone Leo Haynos, Chief of Pipeline Safety at (785) 271-3278.

If you have questions about this tariff or wish to discuss any aspect of the filing, please contact Steve Miao at (713) 381-4778.

This tariff and all other current MAPL tariffs are available for viewing and printing on-line at http://www.enterpriseproducts.com/customers/tariff-information.

K.C.C. No. 18.17.0
Cancels K.C.C. No. 18.16.0

MID-AMERICA PIPELINE COMPANY, LLC

LOCAL AND INCENTIVE PIPELINE TARIFF

Containing

RATES, RULES AND REGULATIONS

Applying On the Intrastate Transportation of

NATURAL GAS LIQUIDS

Transported by Pipeline

From and To Points Named Herein

Issued under authority of the Kansas Corporation Commission.

Reference F.E.R.C. No. 75.13.0, reissues thereof, for plant names and group numbers.

The rates in this tariff are expressed in cents per barrel of 42 U.S. Gallons and are subject to change as provided by law, also to the Rules and Regulations published herein, supplements hereto and reissues hereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED SEPTEMBER 25, 2024	EFFECTIVE DATE: NOVEMBER 1, 2024*

* or the date of issuance of the Kansas Corporation Commission's Final Order approving the requested tariff change(s)/rate(s) pursuant to K.S.A. 66-117(d), whichever date is later.

ISSUED AND COMPILED BY:

Steve Miao
1100 Louisiana Street
Houston, Texas 77002 – 5227
(713) 381-4778

GENERAL APPLICATION

The General Rules and Regulations and the Rates published herein apply in their entirety to the services covered by this tariff, that is, to the intrastate transportation of Product from the origins to the destinations named herein.

GENERAL RULES AND REGULATIONS

ITEM 5 DEFINITIONS

“Barrel” shall mean forty-two (42) United States gallons of 231 cubic inches of sixty degrees Fahrenheit (60°F) and equilibrium vapor pressure.

“Carrier” shall mean Mid-America Pipeline Company, LLC.

“Day” shall mean the twenty-four (24) hours between 7:00 a.m. and 7:00 a.m. the following day.

“Demethanized Mix” shall mean a mixture of any or all of the following components: ethane, propane, isobutane, normal butane, and natural gasoline.

“Estream” shall mean the integrated business operating system utilized by Carrier for the coordination of all business conducted on Carrier’s pipelines and facilities.

“Group” shall mean two or more origin or destination points in similar localities identified by a group number.

“Interface” shall mean the mixture occurring in pipeline operations between adjoining batches having similar or dissimilar physical characteristics.

“Natural Gas Liquids” (Product) shall mean demethanized mix, ethane-propane mix, propane, normal butane, natural gasoline, isobutane, butane mix, naphtha and all purity mixtures thereof meeting specifications issued by Carrier.

“Mixed Product” shall mean demethanized mix, ethane-propane mix, and butane mix meeting specifications issued by Carrier.

“Month” shall mean 7:00 A.M. of the first day of a calendar month to 7:00 A.M. on the first day of the following calendar month.

“Naphtha” shall mean treated reformer feedstock.

“Nomination” shall mean an offer by a Shipper to Carrier of a stated quantity of Product for transportation from a specified origin(s) to a specified destination(s) pursuant to the terms of this tariff.

“Purity Product” shall mean isobutane, natural gasoline, normal butane, and propane meeting specifications issued by Carrier.

“Shipper” shall mean any party who gives notice to transport Product under the provisions outlined in this tariff.

“Week” shall mean the one hundred sixty-eight (168) hours between 7:00 a.m. Monday and 7:00 a.m. the following Monday.

ITEM 10 SCHEDULING OF RECEIPT

Shippers desiring to originate Product shall furnish a nomination via Estream no later than the 15th calendar Day of the preceding month in which the Shipper desires transportation.

A nomination shall specify the origins and destinations of the Product offered to Carrier. If Shipper does not furnish such nomination, Carrier will be under no obligation to accept such Product for transportation.

Product will be accepted for transportation, subject to items contained herein, at such time and in such quantity as scheduled by Carrier.

Carrier will transport and deliver Product with reasonable diligence and dispatch considering the quantity, distance of transportation, safety of operations, and other material factors, but will accept no Product to be transported in time for any particular market. Enhanced facilities or services may be requested by a Shipper and may be provided for a Pipeage Contract in accordance with Item 85.

ITEM 15 PRODUCT DELIVERABILITY REQUIREMENTS

Carrier reserves the right to refuse to accept any Product for transportation which does not meet Carrier's Product specifications (which specifications are available upon request) or which is not good merchantable Product readily acceptable for transportation through Carrier's existing facilities.

Shipper may be required to furnish Carrier with a certificate setting forth the specifications of each shipment of Product to be transported in Carrier's facilities. Carrier reserves the right to sample and/or test any such shipment prior to acceptance or during receipt, and in the event of variance between Shipper's certificate and Carrier's test, the latter shall prevail.

If, upon investigation, Carrier determines that Shipper has delivered to Carrier's facilities Product that does not meet Carrier's Product specifications or which is not good merchantable Product as set forth above, Carrier reserves the right to treat or otherwise dispose of all such Product in any reasonable commercial manner at Shippers sole expense. Carrier reserves the right to collect its actual treating and handling charges plus an additional [U]104 cents per Barrel penalty charge.

ITEM 20 MINIMUM SHIPMENT

A shipment of 5,000 Barrels or more of the same quality and specifications shall be required on all Products. Carrier may elect to accept a shipment of less than 5,000 Barrels of Product of the same required specifications for transportation subject to delay until Carrier has accumulated 5,000 Barrels of the same specifications from the same or other Shippers.

Product shall be offered for transportation in quantities, which can be received into Carrier's pipeline. Carrier will specify the quantity to be delivered to Carrier from a single origin. Shipper will be subject to linefill requirements of up to 10 days receipts.

For Naphtha transportation, a shipment of 15,000 Barrels or more on Mid-America Pipeline Company, LLC of the same quality and specifications shall be required for each Product shipment. Carrier shall have the right to accept shipments of less than the required quantities of Product of the same required specifications for transportation subject to delay until Carrier has accumulated the required quantities of Product of the same specifications at the same holding facility from the same or other Shippers.

ITEM 25 APPLICATION OF RATES

Carrier shall assess transportation and all other lawful charges accruing on Product accepted for transportation at the rate in effect at date Product is delivered to destination. Carrier will invoice Shipper for transportation charges and all other lawful charges accruing on Product accepted in accordance with Carrier's then current payment policies and procedures at the rates published herein.

ITEM 30 ORIGIN AND DESTINATION FACILITIES

Carrier shall accept product only when Shipper has provided necessary facilities for receipt of Product into Carrier's pipeline and delivery of Product from Carrier's pipeline at pressures and pumping rates required by Carrier.

ITEM 40 MEASUREMENT

Except as otherwise provided, Carrier shall make no charge for metering Product upon receipt and delivery. Observed volumes of Purity Product at operating pressures and temperatures shall be corrected to net volume at 60ºF and equilibrium vapor pressure.

Observed volumes of Mixed Product shall be corrected to net component volumes at 60ºF and equilibrium vapor pressure by the use of flowing mass, a component analysis of a sample accumulated from the flowing stream, and component densities from the latest GPA 2145 Standard.

ITEM 43 COMPONENT BALANCING

Shipper shall be responsible for bringing into balance on a monthly basis any accumulated component volume differences resulting from the receipt, transportation, and delivery of commingled demethanized mix.

ITEM 45 IDENTITY OF SHIPMENTS

Carrier may commingle Product received from the origins shown herein. Carrier reserves the right at any time to substitute and deliver Product of the same specifications as the Product tendered.

ITEM 55 DEMURRAGE

Shipper shall remove Product, or cause Product to be removed, from Carrier's facilities following transportation to a nominated destination. In the event failure to remove Product threatens or prevents delivery of succeeding shipments into or out of Carrier's facilities, and/or threatens or causes congestion at Carrier's terminals, Carrier shall have the right, but not the obligation, without liability to Shipper, to make such disposition of unremoved Product as is necessary for the efficient operation of the pipeline, and Shipper shall pay Carrier all charges associated with such disposition the same as if Shipper had authorized such, together with any associated additional costs and damages borne or incurred by Carrier.

In the event failure to remove product from Carrier’s facilities prevents delivery of succeeding shipments for more than 12 hours in any 24-hour period, Shipper will pay demurrage of [U] 56 cents per barrel of system linefill for each day delivery of succeeding shipments is prevented.

ITEM 60 PAYMENT OF CARRIER CHARGES, LIEN FOR UNPAID CHARGES AND FINANCIAL ASSURANCES

The Shipper shall pay all charges as provided for in this tariff or otherwise lawfully due to Carrier, and, if required by Carrier, shall pay the same before acceptance or delivery by Carrier of Shipper’s Product.

Carrier will invoice Shipper for charges or other lawfully due amounts on a weekly basis unless otherwise specified in a TSA or where operational issues make billing on a weekly basis impractical. Shipper shall pay all invoiced amounts within ten (10) days of the date of invoice from Carrier. If any amounts owed by Shipper are not paid by the due date of Carrier’s invoice, Carrier shall have the right to assess an interest charge on the entire past due balance until paid in full at the rate equal to the lesser of (i) 18% per annum, or (ii) the maximum non-usurious interest rate which may then be charged under Texas law. Carrier may require that all payments to Carrier be sent by wire transfer in accordance with the instructions on Carrier's invoice to Shipper.

Carrier shall have a lien upon all of the following, whether now or hereafter existing or acquired, as collateral security for the prompt and complete payment and performance of the Obligations (as defined below): (a) all product of Shipper in the possession of Carrier or its agents including linefill; (b) all of Shipper’s prepayments, deposits, balances and credits with, and any of its claims against, Carrier, at any time existing; and (c) all proceeds of any of the foregoing property in any form (collectively, “Collateral”). The foregoing lien and Collateral secures all of the following obligations of Shipper (collectively, the “Obligations”): (i) any and all charges owed to Carrier by Shipper under this tariff or otherwise lawfully due to Carrier, including penalties, interest, and late payment charges; (ii) the reimbursement of any costs or amounts Carrier may advance, spend or incur for the storage, preservation, removal or sale of the Collateral or otherwise to enforce the lien or these Obligations; and (iii) all amounts owed under any modifications, renewals, or extensions of any such Obligations. The lien provided in this tariff is in addition to any lien or security interest provided by applicable law and any and all other rights and remedies Carrier may have at law or in equity. If any amounts accruing and owed to Carrier remain unpaid ten (10) days after written notice and demand therefor, then Carrier or its agent shall have the right, in addition to and not in limitation of its other rights and remedies, to sell any or all of the Collateral at public auction, on any day not a legal holiday. The date for the sale shall be at least forty-eight (48) hours after publication of notice of such sale in a daily newspaper of general circulation published in the town or city where the sale is to be held, stating the time, place of sale, and a description and the location of the Collateral to be sold. At such sale, Carrier or any of its Affiliates shall have the right to bid, and if the highest bidder, to become the purchaser. Carrier shall apply the proceeds of any such sale to the payment of Obligations accruing or due to Carrier and to the reimbursement of expenses associated with the sale of the Collateral, and the balance remaining, if any, shall be paid to or held for whomsoever may be lawfully entitled thereto. Carrier may, with or without notice to Shipper, appoint agent(s) to retain possession of Shipper’s Product on behalf of Carrier for the purpose of enforcing this security interest, lien and assignment. Carrier shall have the right to file all such documents as it deems appropriate in order to perfect or maintain the perfection of the security interest, lien and assignment granted herein and Shipper shall cooperate and execute all such documents as may be reasonably requested by Carrier.

If Shipper fails to satisfy when due any Obligations to Carrier, then Carrier shall have the right, until all such Obligations, including interest thereon, are paid in full to: (i) refuse to provide Shipper access to Carrier’s facilities or provide transportation services for Shipper’s Product; (ii) set-off (including by set-off, offset, recoupment, combination of accounts, deduction, retention, or counterclaim) any amounts owing to Carrier against any monies owed by Carrier to Shipper or any of Shipper’s Affiliates under this tariff, any contract, or against any Product of Shipper in the custody of Carrier or its agents; and (iii) exercise any other rights or remedies under this tariff, any contract with Shipper or under applicable law or in equity, provided that Carrier will only exercise its right to refuse to provide Shipper access to Carrier’s facilities or provide transportation services if

Shipper has not provided Financial Assurances to Carrier sufficient in Carrier's reasonable discretion to satisfy the Obligations, provided further, notwithstanding any such Financial Assurances, if such Obligations have remained unsatisfied for sixty (60)

days past the date due, even if Shipper has provided Financial Assurances, Carrier shall have the right to refuse Shipper access to Carrier's facilities or provide transportation services for Shipper's Product until such Obligations have been satisfied. In addition, Shipper shall pay all documented costs incurred by Carrier to collect any unpaid Obligations, including reasonable attorney fees and costs incurred by Carrier.

At any time, upon the reasonable request of Carrier, any prospective or existing Shipper shall provide information to Carrier that will allow Carrier to determine the prospective or existing Shipper's capacity to perform any Obligations that could arise under the terms of this tariff or a TSA. Carrier shall not be obligated to accept Product for transportation from or to provide access to Carrier's facilities to an existing or prospective Shipper if Shipper or prospective Shipper fails to provide the requested information to Carrier within ten (10) days of Carrier's written request, or if Carrier's review of the requested information reveals that the existing or prospective Shipper does not have the capacity to perform the Obligations and such Shipper fails to provide Financial Assurances requested by Carrier.

In the event Carrier determines that:

(1) the existing or prospective Shipper's financial condition is or has become impaired or unsatisfactory;
(2) any financial assurances ("Financial Assurances") previously provided by a Shipper no longer provide adequate security for the performance of such Shipper's Obligations; or
(3) Carrier otherwise determines that it is necessary to obtain additional Financial Assurances from Shipper;

then Carrier, upon notice to Shipper, may require one or more of the following Financial Assurances for the payment of the Obligations, to be provided at the expense of Shipper:

(1) prepayment (which will be held by Carrier without interest accruing thereon) in an amount and in a form satisfactory to Carrier;
(2) a standby irrevocable letter of credit in favor of Carrier in an amount and in a form satisfactory to Carrier and issued by a financial institution acceptable to Carrier;
(3) a guaranty in an amount and in a form satisfactory to Carrier and provided by a guarantor acceptable to Carrier; or other enforceable collateral security or credit support, in form and substance acceptable to Carrier.

ITEM 65 ACCEPTANCE FREE FROM LIENS AND CHARGES

Carrier may refuse any shipment for transportation, which may be encumbered by a lien or charge of any kind, or which may be involved in litigation or the ownership thereof may be in dispute. When any Product so encumbered or subject to litigation or dispute is tendered for transportation, Carrier may require of Shipper satisfactory evidence of his perfect and unencumbered title or satisfactory indemnity bond to protect Carrier against any or all loss.

ITEM 70 LIABILITY OF CARRIER

Carrier shall not be liable for any delay in delivery or for any loss of Product caused by an act of God, public enemy, quarantine, authority of law, strikes, riots, fire, floods, or by act of default of consignor or consignee, or resulting from any other cause not due to the negligence of Carrier, whether similar or dissimilar to the causes herein enumerated. Any such loss shall be apportioned by Carrier to each shipment of Product or portion thereof involved in such loss in the proportion that such shipment or portion thereof bears to the total of all Product involved in the loss, and each consignee shall be entitled to receive only that portion of its shipment remaining after deducting his proportion as above determined of such loss. Carrier shall prepare and submit a statement to Shippers and consignees showing the apportionment of any such loss.

The Carrier operates under this tariff solely as a common carrier and not as an owner, manufacturer, or seller of the Product transported or stored hereunder, and Carrier expressly disclaims any liability for any expressed or implied warranty for Products transported or stored hereunder including any warranties of merchantability or fitness for intended use.

ITEM 75 CLAIMS - TIME FOR FILING

Notice of claims for loss or damage must be made in writing to Carrier within nine (9) months after delivery of the Product, or in the case of a failure to make delivery, then within (9) months after a reasonable time for delivery has elapsed. Suit against Carrier shall be instituted only within two (2) years and one (1) day from the day when notice in writing is given by Carrier to the claimant that Carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, such claims will not be paid and the Carrier shall not be liable.

ITEM 80 SCHEDULING OF DELIVERY

When Shippers request delivery from the pipeline to the requested destination of a volume of Product greater than can be immediately delivered, Carrier shall schedule delivery. Carrier shall not be liable for any delay in delivery resulting from such scheduling of delivery.

ITEM 85 PIPEAGE CONTRACTS

Separate agreements in accord with this tariff, and these regulations covering further details, may be required by Carrier before any duty for transportation shall arise.

ITEM 90 APPLICATION OF RATES FROM INTERMEDIATE POINTS

For Product accepted for transportation from any point on Carrier's pipeline not named in this tariff, which is an intermediate point from which rates are published herein, through such unnamed point, Carrier will apply from such unnamed point the rate published herein from the next more distant point specified in the tariff. If service is to be used on a continuous basis for more than 30 days, Carrier will file a tariff applicable to the transportation movement.

ITEM 95 APPLICATION OF RATES TO INTERMEDIATE POINTS

For Product accepted for transportation to any point on Carrier's pipeline named in this tariff, which is intermediate to a point to which rates are published herein, through such unnamed point, Carrier will apply to such unnamed point the rate published herein to the next more distant point specified in this tariff. If service is to be used on a continuous basis for more than 30 days, Carrier will file a tariff applicable to the transportation movement.

ITEM 100 ALLOCATION

In the event Shipper’s total requirements are greater than can be currently handled by Carrier, Carrier shall prorate available capacity so as to avoid discrimination.

ITEM 110 ROUTING INSTRUCTIONS

All rates apply via Mid-America Pipeline Company, LLC.

ITEM 120 TRANSPORTATION INVENTORY

Quantities of Product received into Carrier’s custody for transportation to Shipper’s nominated destination will constitute Shipper’s Transportation Inventory prior to delivery. If Product cannot be accepted by the nominated destination through no fault of Carrier, undelivered quantities will be returned to Shipper’s Holding (storage) inventory.

ITEM 145 INTERFACE

Shippers shall accept and be responsible for handling of any interface generated within or between Products.

RATES
(In Cents per Barrel)
[I] Increase. All rates on this page are increased.

ITEM 200 APPLICATION OF GENERAL COMMODITY RATES

Reference Item No. 210-270 for general commodity rates that apply from and to points named in this tariff.

* Rates are charged upon delivery to nomination destination.

ITEM 210 DEMETHANIZED MIX

ORIGIN	DESTINATION	RATE
Group 140	Group 140	61.75

ITEM 220 ETHANE-PROPANE MIX

ORIGIN	DESTINATION	RATE*
Group 140	Group 140 Conway Holding	61.75
Conway Holding	Group 140	61.75

ITEM 230 PROPANE

ORIGIN	DESTINATION	RATE*
Group 140	Group 140 Conway Holding	61.75
Conway Holding	Group 140	61.75

ITEM 240 NORMAL BUTANE

ORIGIN	DESTINATION	RATE*
Group 140	Group 140 Conway Holding	61.75
Conway Holding	Group 140	61.75

RATES
(In Cents per Barrel)
[I] Increase. All rates on this page are increased.

ITEM 245 ISOBUTANE

ORIGIN	DESTINATION	RATE*
Group 140	Group 140 Conway Holding	61.75
Conway Holding	Group 140	61.75

ITEM 250 NATURAL GASOLINE

ORIGIN	DESTINATION	RATE*
Group 140	Group 140 Conway Holding	61.75
Conway Holding	Group 140	61.75

ITEM 270 REFINERY GRADE BUTANE

ORIGIN	DESTINATION	RATE*
Group 140	Group 140 Conway Holding	61.75
Conway Holding	Group 140	61.75

RATES
(In Cents per Barrel)

ITEM 320 INCENTIVE RATE PROGRAM - ETHANE-PROPANE MIX, PROPANE, NORMAL BUTANE, ISOBUTANE, NATURAL GASOLINE, AND REFINERY GRADE BUTANE

The following incentive rates are available to Shippers transporting the minimum volume on the routes listed in this item for Ethane-Propane Mix, Propane, Normal Butane, Isobutane, Natural Gasoline, and Refinery Grade Butane., The minimum volume is calculated based on the combined amount transported under Items 220, 230, 240, 245, 250 and 270 from the Origins of Hutchinson EPOLP or Hutchinson Oneok to the Conway Holding or Group 140 Destinations during the previous calendar year, beginning January 1 and ending December 31. Shipper agrees that the incentive rates shall not be brokered.

Shipments that apply to the above described Volume Incentive Rate program may not include products that are acquired from a third party prior to movement on Carrier and subsequently reacquired by the same third party after movement on Carrier where such actions are taken for the primary purpose of gaining eligibility for the Volume Incentive Rate. In the event a Shipper takes such actions primarily to circumvent the rate structure intended herein, such shipper shall be disqualified from this Item 320 Incentive Rate Program from the date brokering occurred forward.

In the event that Carrier is unable to transport the volume nominated and accepted in any calendar year, such volume shall be added to the volume actually moved for the purpose of determining such Shipper's qualification for this incentive program.

ORIGIN	DESTINATION	MINIMUM VOLUME TRANSPORTED (Barrels) (Previous Calendar Year)*	RATE (Cents per Barrel)
Hutchinson EPOLP	Group 140 or Conway Holding	1,500,000	[I] 44.51
Hutchinson Oneok			

* Shall include volumes under F.E.R.C. No. 77.31.0 Item 320 and reissues thereof.

RATES
(In Cents per Barrel)
[I] Increase. All rates on this page are increased.

ITEM 330 INCENTIVE RATE PROGRAM- ETHANE-PROPANE MIX, PROPANE, NORMAL BUTANE, ISOBUTANE, NATURAL GASOLINE, AND REFINERY GRADE BUTANE

The following incentive rates are available to Shippers transporting the minimum volume on the routes listed in this item for Ethane-Propane Mix, Propane, Normal Butane, Isobutane, Natural Gasoline, and Refinery Grade Butane., The minimum volume is calculated based on the combined amount transported under Items 220, 230, 240, 245, 250 and 270 from the Origins of Conway Oneok N Pipeline or Oneok Junction Pipeline to the Conway Holding Destination during the previous calendar year, beginning January 1 and ending December 31.

Shipments that apply to the above described Volume Incentive Rate program may not include products that are acquired from a third party prior to movement on Carrier and subsequently reacquired by the same third party after movement on Carrier where such actions are taken for the primary purpose of gaining eligibility for the Volume Incentive Rate. In the event a Shipper takes such actions primarily to circumvent the rate structure intended herein, such shipper shall be disqualified from this Item 330 Incentive Rate Program from the date brokering occurred forward.

In the event Carrier is unable to transport the volume nominated and accepted in any calendar year, such volume shall be added to the volume actually moved for the purpose of determining such Shipper’s qualification for this incentive program.

ORIGIN	DESTINATION	MINIMUM VOLUME (Barrels) (Previous Calendar Year)*	RATE (Cents per Barrel)
Conway Oneok N Pipeline Or Oneok Junction Pipeline	Conway Holding	1,500,000	44.51
		2,000,000	27.80
		3,000,000	16.68
		6,000,000	6.96
		8,000,000 and above	2.78

* Shall include volumes under F.E.R.C. No. 77.43.0 Item 320 and reissues thereof.

ABBREVIATIONS AND REFERENCE MARKS

F	Fahrenheit
F.E.R.C.	Federal Energy Regulatory Commission
GPA	Gas Processors Association
K.C.C.	Kansas Corporation Commission
MAPL	Mid-America Pipeline Company, LLC
[I]	Increase
[U]	Unchanged rate

188 FERC ¶ 61,173
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Willie L. Phillips, Chairman;
Mark C. Christie, David Rosner,
Lindsay S. See and Judy W. Chang.

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992	Docket Nos. RM93-11-000
Five-Year Review of the Oil Pipeline Index	RM20-14-003

ORDER REINSTATING INDEX LEVEL

(Issued September 17, 2024)

1. In accordance with the directive of the United States Court of Appeals for the District of Columbia Circuit in *Liquid Energy Pipeline Association v. FERC*,[1] we reinstate the Commission's December 17, 2020, order establishing an oil pipeline index level of Producer Price Index for Finished Goods plus 0.78% (PPI-FG+0.78%).[2] We direct oil pipelines to use the revised index multipliers shown in the table below to recompute their index ceiling levels accordingly.[3]

[1] 109 F.4th 543, 549 (D.C. Cir. 2024) (*LEPA v. FERC*).

[2] *Five-Year Rev. of the Oil Pipeline Index*, 173 FERC ¶ 61,245 (2020).

[3] For example, assume that Pipeline A's ceiling level on June 30, 2021, was $5.00 and that Pipeline A has not subsequently revised its rate by a method other than indexing. *See* 18 C.F.R. § 342.3(d)(5) (2024). Using the revised index multipliers in the table that reflect an index level of PPI-FG+0.78%, Pipeline A's recomputed ceiling level would currently be $6.37402 ($5.00 x (0.994188 x 1.097007 x 1.143094 x 1.022547)).

Period	**Index Multiplier Reflected in Current Ceilings**	**Revised Index Multiplier**
July 1, 2021-June 30, 2022	0.984288	0.994188[4]
July 1, 2022-June 30, 2023	1.087107	1.097007[5]
July 1, 2023-June 30, 2024	1.133194	1.143094[6]
July 1, 2024-June 30, 2025	1.012647	1.022547[7]

2. Pipelines may file to prospectively increase their indexed rates to their recomputed ceiling levels pursuant to section 342.3(e) of the Commission's regulations.[8] Pipelines may request special permission to make these proposed rate increases effective on less than 30 days' notice.[9] Those pipelines that do not propose to change their indexed rates

[4] The percent change (expressed as a decimal) in the annual average PPI-FG from 2019 to 2020, plus 0.78%, is negative 0.005812. [202.9-205.7] / 205.7 = (-0.013612) + 0.0078 = (-0.005812). *See Revisions to Oil Pipeline Reguls. Pursuant to the Energy Pol'y Act of 1992*, 178 FERC ¶ 61,046 (2022). Accordingly, the index multiplier is 0.994188. 1 – 0.005812 = 0.994188.

[5] The percent change (expressed as a decimal) in the annual average PPI-FG from 2020 to 2021, plus 0.78%, is positive 0.097007. [221.0-202.9] / 202.9 = 0.089207 + 0.0078 = 0.097007. *See Revisions to Oil Pipeline Reguls. Pursuant to the Energy Pol'y Act of 1992*, 179 FERC ¶ 61,107 (2022). Accordingly, the index multiplier is 1.097007. 1 + 0.097007 = 1.097007.

[6] The percent change (expressed as a decimal) in the annual average PPI-FG from 2021 to 2022, plus 0.78%, is positive 0.143094. [250.9-221.0] / 221.0 = 0.135294 + 0.0078 = 0.143094. *See Revisions to Oil Pipeline Reguls. Pursuant to the Energy Pol'y Act of 1992*, 183 FERC ¶ 61,096 (2023). Accordingly, the index multiplier is 1.143094. 1 + 0.143094 = 1.143094.

[7] The percent change (expressed as a decimal) in the annual average PPI-FG from 2022 to 2023, plus 0.78%, is positive 0.022547. [254.6-250.9] / 250.9 = 0.014747 + 0.0078 = 0.022547. *See Revisions to Oil Pipeline Reguls. Pursuant to the Energy Pol'y Act of 1992*, 187 FERC ¶ 61,077 (2024). Accordingly, the index multiplier is 1.022547. 1 + 0.022547 = 1.022547.

[8] 18 C.F.R. § 342.3(e) (2024). In this filing, pipelines should identify the docket that established their starting ceiling level (i.e., the docket in which their June 30, 2021 ceiling levels were established) and show all work behind their calculations.

[9] 49 U.S.C. app. § 6(3); 18 C.F.R. § 341.14 (2024).

must make an informational filing, within 30 days of the date of this order, to show their recomputed ceiling levels reflecting the reinstated index level.

3. The Commission will address other issues related to the court's opinion in *LEPA v. FERC* in a subsequent order.

The Commission orders:

(A) The index level of PPI-FG+0.78% as established in the December 17, 2020, order is reinstated, as discussed in the body of this order.

(B) Pipelines are directed to file an informational filing, within 30 days of the date of this order, to show their recomputed ceiling levels reflecting the reinstated index level, as discussed in the body of this order.

(C) Pipelines may file to prospectively increase their indexed rates to their recomputed ceiling levels pursuant to section 342.3(e) of the Commission's regulations, as discussed in the body of this order.

By the Commission.

(S E A L)

Debbie-Anne A. Reese,
Acting Secretary.

Mid-America Pipeline Company, LLC
Index Summary
Rates in Cents per Barrel of 42 United States Gallons

Current Tariff No.	Proposed Tariff No.	Item	Product	Origin	Destination	Rate Type	Current Index Ceiling (1)	6/30/2021 Index Ceiling	Docket No	Reinstated 7/1/2021 Index Multiplier	Revised 7/1/2021 Index Ceiling	Revised 7/1/2022 Index Multiplier	Revised 7/1/2022 Index Ceiling	Revised 7/1/2023 Index Multiplier	Revised 7/1/2023 Index Ceiling	Revised 7/1/2024 Index Multiplier	Revised 7/1/2024 Index Ceiling (2)	Current Rate (3)	Proposed Rate Effective 11/1/2024 (4)	
KCC 18.16.0	KCC 18.17.0	210 - General Commodity	Demeth	Group 140	Group 140	Local	60.08	48.44	20-MDAP-489-TAR	0.994188	48.16	1.097007	52.83	1.143094	60.39	1.022547	61.75	60.08	61.75	2.7796%
		220 thru 270 - General Commodity	EP Mix, Propane, Normal Butane, Isobutane, Natural Gasoline, RGB	Conway Hold/G140	Conway Hold/G140	Local	60.08	48.44		0.994188	48.16	1.097007	52.83	1.143094	60.39	1.022547	61.75	60.08	61.75	2.7796%
		320 - Incentive	EP Mix, Propane, Normal Butane, Isobutane, Natural Gasoline, RGB	Hutchinson EPOLP / Hutchinson OneOk	Group 140/Conway Holding	Local	60.08	34.91		0.994188	34.71	1.097007	38.08	1.143094	43.53	1.022547	44.51	43.30	44.51	2.7945%
		330 - Incentive		Conway Oneok N PL / Oneok Junction PL	Conway Holding	Local	60.08	34.91		0.994188	34.71	1.097007	38.08	1.143094	43.53	1.022547	44.51	43.30	44.51	2.7945%
		330 - Incentive		Conway Oneok N PL / Oneok Junction PL	Conway Holding	Local	60.08	34.91		0.994188	34.71	1.097007	38.08	1.143094	43.53	1.022547	44.51	27.06	27.80	2.7347%
		330 - Incentive		Conway Oneok N PL / Oneok Junction PL	Conway Holding	Local	60.08	34.91		0.994188	34.71	1.097007	38.08	1.143094	43.53	1.022547	44.51	16.22	16.68	2.8360%
		330 - Incentive		Conway Oneok N PL / Oneok Junction PL	Conway Holding	Local	60.08	34.91		0.994188	34.71	1.097007	38.08	1.143094	43.53	1.022547	44.51	6.77	6.96	2.8065%
		330 - Incentive		Conway Oneok N PL / Oneok Junction PL	Conway Holding	Local	60.08	34.91		0.994188	34.71	1.097007	38.08	1.143094	43.53	1.022547	44.51	2.70	2.78	2.9630%

F.E.R.C. No. 75.13.0
Cancels F.E.R.C. No. 75.12.0

MID-AMERICA PIPELINE COMPANY, LLC

In Connection with Participating Carriers

Local, Joint, Incentive and Proportional Pipeline Tariff

Containing

LIST OF ORIGINS AND DESTINATIONS BY GROUP NUMBER AND PLANT NAME

For

NATURAL GAS LIQUIDS AND REFINED PETROLEUM PRODUCTS

Transported by Pipeline

Filed in compliance with 18 CFR §341.5 (Cancellation of tariffs - Partial).

All movements relative to this tariff are subject to General Rules & Regulations provided in F.E.R.C. No. [W]~~74.6.0~~74.10.0, supplements thereto and reissues thereof, and the respective Pipeline System Rates Tariffs.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: MAY 15, 2023 **EFFECTIVE: JUNE 15, 2023**

ISSUED AND COMPILED BY:

Steve Miao
1100 Louisiana Street
Houston, TX 77002-5227
713-381-4778

ITEM 10 – PARTICIPATING CARRIERS

[C]~~Magellan Pipeline Company, L.P.~~
Seminole Pipeline Company LLC

ITEM 30 –ORIGINS AND DESTINATIONS SORTED ALPHABETICALLY BY PLANT NAME		
STATE	**GROUP NO.**	**PLANT NAME**
WY	100	Anschutz East
WY	100	Blacksfork
TX	130	Borger Phillips
KS	140	Bushton
OK	135	Camrick
IA	220	Cantril Terminal
MO	220	Carrollton
WY	100	Carter Creek
[C]~~MO~~	~~145~~	~~Carthage Magellan~~
NM	110	Chaco
IL	220	Channahon
TX	120	Chaparral Pipeline Hobbs
UT	101	Chipeta
KS	140	Chisholm Pipeline
UT	101	Clay Basin
KS	220	Clay Center P Terminal
TX	950	Clemens
IA	220	Clinton
[C]~~IA~~	~~220~~	~~Cochin Pipeline East Holding~~
[C]~~MN~~	~~220~~	~~Cochin Pipeline West Holding~~
KS	145	Coffeyville Refinery
KS	140	Conway Fractionator
KS	140	Conway Kaneb Pipeline
KS	140	Conway Oneok N Pipeline
KS		Conway Holding
KS		Conway Holding East
KS		Conway Holding West
KS	140	Conway Oneok Storage
KS	140	Conway Mid-Continent
UT	102	Dragon Trail
IA	220	Dubuque Terminal
WY	100	Echo Springs
KS	145	El Dorado Frontier
KS	145	El Dorado Nustar
KS	145	El Dorado Magellan
WY	100	Emigrant Trail
IL	220	Farmington Terminal
IA	220	Ft. Madison
WY	100	Granger
NE		Greenwood Holding
NE	220	Greenwood P Terminal
NE		Greenwood Underground Storage
TX	120	Hobbs Fractionator (Enterprise)
TX	120	Hobbs Fractionator (Ineos)
TX	120	Hobbs-Gaines
TX		Hobbs Holding
TX	120	Hobbs Terminal
TX	120	Hobbs Truck Unloading
KS	135	Hugoton
KS	140	Hutchinson EPOLP
KS	140	Hutchinson Oneok
CO	105	Ignacio
TX	130	Indian Creek
MN	220	Inver Grove Heights
IA	220	Iowa City Holding
IA	220	Iowa City Terminal
IA	220	Iowa City Underground Storage

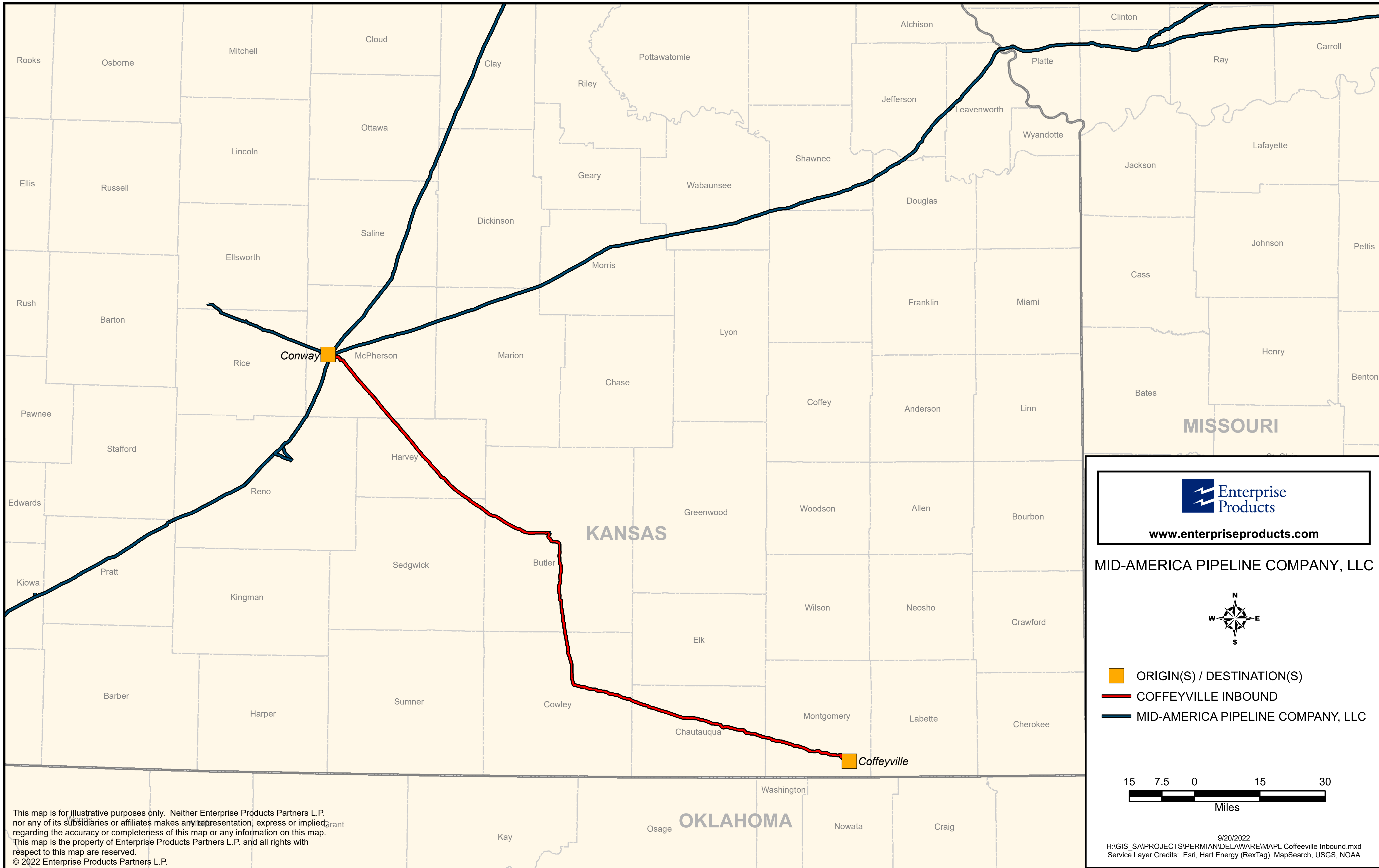
ITEM 30 –ORIGINS AND DESTINATIONS SORTED ALPHABETICALLY BY PLANT NAME		
STATE	GROUP NO.	PLANT NAME
MN	220	Jackson
[C]~~NM~~	~~115~~	~~Jal 4~~
WI	220	Janesville
WI	220	Janesville Terminal
MO	220	Kearney Terminal
NM	110	Kutz Williams
TX	120	Lawson Junction
KS	220	LeCompton
TX	120	Linam Ranch
UT	104	Lisbon
NM	115	Lovington Pipeline
MN	220	Mankato North
MN	220	Mankato P Terminal
KS	140	McPherson
CO	102	Meeker
MO	220	Moberly Terminal
TX	950	Mont Belvieu Cedar Bayou
TX	950	Mont Belvieu Enterprise Fractionator
TX	950	Mont Belvieu Enterprise Storage
TX	950	Mont Belvieu Gulf Coast Fractionator
IL	220	Morris
IA	220	Ogden Terminal
KS	140	Oneok Interconnect Pipeline East
KS	140	Oneok Interconnect Pipeline West
KS	140	Oneok ISOM Unit
KS	140	Oneok Junction Pipeline
WY	100	Opal
WY	100	Painter
WY	100	Patrick Draw
MN	220	Pine Bend Ferrellgas LP
MN	220	Pine Bend Flint Hills Resources
MN	220	Pine Bend Holding
MN	220	Pine Bend Terminal
WY	100	Pioneer
CO	101	Rangely Truck
CO	101	Rangely Weber Sand Unit
WY	100	Red Desert
UT	101	Red Wash Vernal
MN	220	Rosemount
NM	110	San Juan Basin
NM	110	San Juan River
IA	220	Sanborn Terminal
KS	140	Shocker
TX	130	Skelly-Belvieu Pipeline
TX	130	Skellytown
TX	120	Slaughter
OK	135	Southern Hills
TX	130	Spearman Penn Virginia
TX	950	Stratton Ridge Amoco
TX	950	Stratton Ridge Dow
IL	220	Tuscola Amoco
[C]~~IL~~	~~220~~	~~Tuscola Equistar~~
OK	135	Tyrone
WY	100	Vermillion
WY	100	Wamsutter
TX	120	West Texas Pipeline Hobbs
[C]~~MN~~	~~220~~	~~Westcott~~
IA	220	Whiting P Terminal

ITEM 40 –ORIGINS AND DESTINATIONS SORTED ALPHABETICALLY BY GROUP NUMBER		
STATE	**GROUP NO.**	**PLANT NAME**
KS		Conway Holding
KS		Conway Holding East
KS		Conway Holding West
NE		Greenwood Holding
NE		Greenwood Underground Storage
TX		Hobbs Holding
WY	100	Anschutz East
WY	100	Blacksfork
WY	100	Carter Creek
WY	100	Echo Springs
WY	100	Emigrant Trail
WY	100	Granger
WY	100	Opal
WY	100	Painter
WY	100	Patrick Draw
WY	100	Pioneer
WY	100	Red Desert
WY	100	Vermillion
WY	100	Wamsutter
UT	101	Chipeta
UT	101	Clay Basin
CO	101	Rangely Truck
CO	101	Rangely Weber Sand Unit
UT	101	Red Wash Vernal
UT	102	Dragon Trail
CO	102	Meeker
UT	104	Lisbon
CO	105	Ignacio
NM	110	Chaco
NM	110	Kutz Williams
NM	110	San Juan Basin
NM	110	San Juan River
[C]~~NM~~	~~115~~	~~Jal 4~~
NM	115	Lovington Pipeline
TX	120	Chaparral Pipeline Hobbs
TX	120	Hobbs Fractionator (Enterprise)
TX	120	Hobbs Fractionator (Ineos)
TX	120	Hobbs-Gaines
TX	120	Hobbs Terminal
TX	120	Hobbs Truck Unloading
TX	120	Lawson Junction
TX	120	Linam Ranch
TX	120	Slaughter
TX	120	West Texas Pipeline Hobbs
TX	130	Borger Phillips
TX	130	Indian Creek
TX	130	Skelly-Belvieu Pipeline
TX	130	Skellytown
TX	130	Spearman Penn Virginia
OK	135	Camrick
KS	135	Hugoton
OK	135	Southern Hills
OK	135	Tyrone
KS	140	Bushton
KS	140	Chisholm Pipeline
KS	140	Conway Fractionator
KS	140	Conway Kaneb Pipeline
KS	140	Conway Oneok N Pipeline
KS	140	Conway Oneok Storage
KS	140	Conway Mid-Continent

ITEM 40 –ORIGINS AND DESTINATIONS SORTED ALPHABETICALLY BY GROUP NUMBER		
STATE	**GROUP NO.**	**PLANT NAME**
KS	140	Hutchinson EPOLP
KS	140	Hutchinson Oneok
KS	140	McPherson
KS	140	Oneok Interconnect Pipeline East
KS	140	Oneok Interconnect Pipeline West
KS	140	Oneok ISOM Unit
KS	140	Oneok Junction Pipeline
KS	140	Shocker
[C]~~MO~~	~~145~~	~~Carthage Magellan~~
KS	145	Coffeyville Refinery
KS	145	El Dorado Frontier
KS	145	El Dorado Nustar
KS	145	El Dorado Magellan
IA	220	Cantril Terminal
MO	220	Carrollton
IL	220	Channahon
KS	220	Clay Center P Term
IA	220	Clinton
[C]~~IA~~	~~220~~	~~Cochin Pipeline East Holding~~
[C]~~MN~~	~~220~~	~~Cochin Pipeline West Holding~~
IA	220	Dubuque Terminal
IL	220	Farmington Terminal
IA	220	Ft. Madison
NE	220	Greenwood P Terminal
MN	220	Inver Grove Heights
IA	220	Iowa City Holding
IA	220	Iowa City Terminal
IA	220	Iowa City Underground Storage
MN	220	Jackson
WI	220	Janesville
WI	220	Janesville Terminal
MO	220	Kearney Terminal
KS	220	LeCompton
MN	220	Mankato North
MN	220	Mankato P Terminal
MO	220	Moberly Terminal
IL	220	Morris
IA	220	Ogden Terminal
MN	220	Pine Bend Ferrellgas LP
MN	220	Pine Bend Flint Hills Resources
MN	220	Pine Bend Holding
MN	220	Pine Bend Terminal
MN	220	Rosemount
IA	220	Sanborn Terminal
IL	220	Tuscola Amoco
[C]~~IL~~	~~220~~	~~Tuscola Equistar~~
[C]~~MN~~	~~220~~	~~Westcott~~
IA	220	Whiting P Terminal
TX	950	Clemens
TX	950	Mont Belvieu Cedar Bayou
TX	950	Mont Belvieu Enterprise Fractionator
TX	950	Mont Belvieu Enterprise Storage
TX	950	Mont Belvieu Gulf Coast Fractionator
TX	950	Stratton Ridge Amoco
TX	950	Stratton Ridge Dow

ABBREVIATIONS AND REFERENCE MARKS

F.E.R.C.	Federal Energy Regulatory Commission
MAPL	Mid-America Pipeline Company, LLC
No.	Number
[C]	Cancel
[W]	Change in wording only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KANSAS
MISSOURI
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Conway
Coffeyville
Rooks
Osborne
Mitchell
Cloud
Clay
Riley
Pottawatomie
Atchison
Clinton
Carroll
Platte
Ray
Jefferson
Leavenworth
Wyandotte
Ottawa
Lincoln
Ellis
Russell
Geary
Wabaunsee
Shawnee
Jackson
Lafayette
Douglas
Saline
Dickinson
Ellsworth
Morris
Johnson
Pettis
Cass
Rush
Barton
Franklin
Miami
Lyon
Henry
Rice
McPherson
Marion
Chase
Benton
Bates
Pawnee
Coffey
Anderson
Linn
Stafford
Harvey
Reno
Edwards
Greenwood
Woodson
Allen
Bourbon
Sedgwick
Butler
Kiowa
Pratt
Kingman
Wilson
Neosho
Crawford
Elk
Barber
Harper
Sumner
Cowley
Chautauqua
Montgomery
Labette
Cherokee
Washington
Grant
Kay
Osage
Nowata
Craig