

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION TO AMEND INJECTION PERMIT**

Form U-8  
July 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

2014-06-24 09:46:10  
Kansas Corporation Commission  
TS/ Thomas A. Day

- Salt Water Disposal
- Repressuring
- Other Enhanced Recovery

Permit Number: D-22,171 2-RS  
 SW 1/4 Sec. 21 Twp. 27 S. R. 4  East  West  
 1155 Feet from  North /  South Section Line  
 1980 Feet from  East /  West Section Line  
 Lease: Scully A  
 Well #: 3 15-015-21,020-00-02  
 \_\_\_\_\_  
 Butler \_\_\_\_\_ County, Kansas  
 Originally granted to: Hawkins Oil & Gas Inc.

*(All information above this line taken from the original permit)*

Current Operator: License # 32693 Exp. 08/30/14 Contact Person: J. Hunt Hawkins  
 Company Name: Hawkins Oil, LLC **KCC WICHITA**  
*(As listed on operator license)*  
 Address: 427 S. Boston Ave. Suite #915 Tulsa, OK 74103 **MAY 21 2014**  
 Phone: 918-382-7743 **RECEIVED**

It is requested that the (caption) (paragraph # \_\_\_\_\_) of the original permit be amended as follows:

- A. Change the authorized injection pressure to: 300 psi maximum from the current permitted pressure of 0 psi.
- B. Change the authorized injection rate to: 3000 bbl/day maximum from the current rate of 2000 bbl/day.
- C. Add ( \_\_\_\_\_ ) or delete ( \_\_\_\_\_ ) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

Company Name	Lease Name	Lease Description
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____
6. _____	_____	_____
7. _____	_____	_____
8. _____	_____	_____

*(Attach additional sheets if necessary)*

- D. Change the permit by: ( \_\_\_\_\_ ) add the following repressuring wells: \_\_\_\_\_ ;  
 ( \_\_\_\_\_ ) change the injection formation; or ( \_\_\_\_\_ ) change well construction; or ( \_\_\_\_\_ ) other:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(Attach additional sheets if necessary)

Name \_\_\_\_\_ Legal Description of Leasehold \_\_\_\_\_

\*See page 5 of U1

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

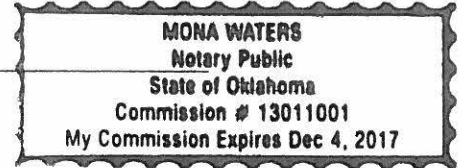
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

*[Signature]*  
\_\_\_\_\_  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 5<sup>th</sup> day of May, 2014.

*[Signature]*  
\_\_\_\_\_  
Notary Public

My Commission Expires: 12-4-2017



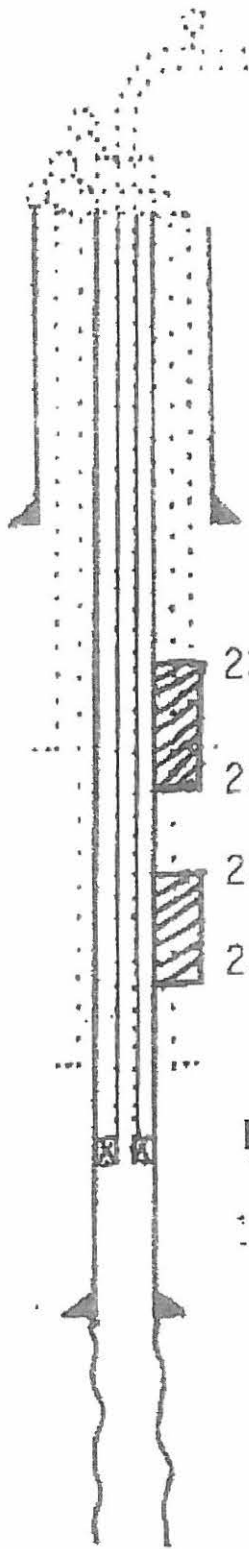
**Instructions for Form U-8**

*Application to Amend Injection Permit*

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

**KCC WICHITA**  
**MAY 21 2014**  
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# SCULLY A 3



8 5/8" set @ 209', cmt'd. w/ 190 sx.

2331'

Squeezed perms. w/ 100 sx. cmt.

2336'

2354'

Squeezed perms. w/ 75 sx. cmt.

2356'

## BAKER PACKER SET @ 2,330'

5 1/2" set @ 2377' cmt'd. w/ 100 sx.

Open Hole Completion  
TD 2757'.

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List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

<u>Lease Operator</u>	<u>Lease/Facility Name</u>	<u>Lease/Facility Description</u>	<u>Well ID &amp; Spot Location</u>
Hawkins Oil LLC	Scully A-1	Sec. 21-27S-4E C E/2 E/2 SE SW	15-015-20998
Hawkins Oil LLC	Scully A-2	Sec. 28-27S-4E C E/2 E/2 NE NW	15-015-22283
Hawkins Oil LLC	Scully A-4	Sec. 21-27S-5E SE SE SW	15-015-22397
Hawkins Oil LLC	Scully A-6	Sec. 28-27S-4E S/2 NE NW	15-015-23577
Hawkins Oil LLC	Scully A-7	Sec. 28-27S-4E NE NE NW	15-015-23657
Hawkins Oil LLC	McClure A-1	Sec. 21-27S-4E N/2 S/2	15-015-23576
Hawkins Oil LLC	McClure A-2	Sec. 21-27S-4E NE NW SW SE	15-015-23621
Hawkins Oil LLC	McClure A-3	Sec. 21-27S-4E SE SW NE	15-015-23691

<u>Producing Formation</u>	<u>Strata Depth</u>	<u>Total Dissolved Solids</u>
Arbuckle	2327 to 2328'	N/A
Arbuckle	2325 to 2330'	N/A
Arbuckle	Open Hole from 2,321' to 2,339'	N/A
Arbuckle	Open Hole from 2,319' to 2,322'	N/A
Arbuckle	Open Hole from 2,319' to 2,327'	N/A
Arbuckle	Open Hole from 2,319' to 2,347'	N/A
Arbuckle	Open Hole from 2,337' to 2,346'	N/A
Arbuckle	2,330' - 2,332' & 2,339' - 2,342'	N/A

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MAY 21 2014

REC'D