

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of Meridian)	Docket No. 23-CONS-3073-CWLE
Energy, Inc. for a well location exception)	
and allowable for its #1 Bemis well, to be)	CONSERVATION DIVISION
located in the Northwest Quarter of Section 33,)	
Township 13 South, Range 19 West, Ellis)	License No. 33937
County, Kansas.)	

**APPLICATION
FOR WELL LOCATION EXCEPTION AND ALLOWABLE**

Meridian Energy, Inc. ("Applicant") files this Application for Well Location Exception and Allowable ("Application") with the State Corporation Commission of the State of Kansas ("Commission") requesting an order authorizing the drilling of its #1 Bemis well at the location specified below, and for the assignment of a full allowable to said well. In support of its Application, Applicant states and alleges as follows:

1. Meridian Energy, Inc. is a trade name for Neal LaFon Realty, Inc., a Colorado corporation that is authorized and in good standing with the Kansas Secretary of State's office to do business in Kansas. Applicant's business address is 1475 Ward Drive, Franktown, CO, 80116.
2. The Commission has issued Applicant oil and gas operator's License No. 33937, which license is in full force and effect through March 30, 2023.
3. Applicant is the operator of a valid and subsisting oil and gas lease ("Subject Lease") covering the Northwest Quarter (NW/4) of Section 33, Township 13 South, Range 19 West, Ellis County, Kansas.
4. Applicant desires to drill and complete its #1 Bemis well ("Subject Well") on the Subject Lease at a location that is 2,440' from the North line ("FNL") and 1,300' from the West line ("FWL") of Section 33-T13S-R19W, Ellis County, Kansas, which location is 221' from the southern boundary of the Subject Lease. The Subject Well will be drilled to a true vertical depth

of approximately 3,950' measured from surface. Applicant's primary target is the Arbuckle formation, but also intends to test the Lansing-Kansas City and Toronto formations for hydrocarbon reserves (collectively, the "Target Formations").

5. K.A.R. 82-3-108(a) prescribes a 330' setback from any lease or unit boundary for any well drilled in Ellis County, Kansas. K.A.R. 82-3-108(c) provides that a well location exception may be granted to permit drilling a well within the prescribed setback if necessary to prevent waste or to protect correlative rights.

6. Applicant requests a well location exception pursuant to K.A.R. 82-3-108(c) because Applicant desires to drill the Subject Well at a location that is 221' from the southern boundary line of the Subject Lease.

7. Drilling the Subject Well at the proposed location is necessary to prevent physical and economic waste, and to protect correlative rights. Applicant has identified a geologic feature beneath the Subject Lease through seismic exploration. Applicant's geologists and geophysicists have determined that the ideal location to drill the Subject Well to test the Target Formations and to optimize the recovery of hydrocarbon reserves is at the location above set forth. Doing so, will prevent waste and protect the correlative rights of Applicant and its interest owners. Moving the location of the Subject Well outside of the minimum setback is not feasible because such drilling location would be off structure, which would increase dry hole risk and make adequately draining hydrocarbons from the identified feature impossible. As such, moving the location would result in both physical and economic waste, and violate the correlative rights of Applicant and its interest owners.

8. Drilling the Subject Well at the proposed location will not violate the correlative rights of the offsetting operator or mineral owners. Based on its evaluation of the geologic feature

to be tested within the Target Formations, Applicant has determined that cognizable uncompensated drainage from the offset lease is unlikely to occur. Indeed, the offset operator has agreed to the drilling of the Subject Well at the proposed location as evidenced by the agreement attached as Exhibit A. Applicant is also the operator of the oil and gas lease covering the E/2 SW/4 of Section 33, the boundaries of which are also within 330' from the proposed location of the Subject Well. Applicant notes, however, that the lessor-mineral owners of that lease are the same as the Subject Lease and they each own the same undivided mineral interest under each lease.¹ As such, the rights of the lessor-mineral owners are unaffected by the location of the Subject Well.

9. Exhibit B contains a plat showing the boundary of the Subject Lease, the proposed location of the Subject Well, and the oil and gas leases being encroached upon.

10. Exhibit C contains a list of all offset operators and Applicant's lessors under the offset lease. There are no unleased mineral owners whose property boundary is located less than 330' from the proposed location of the Subject Well.

11. Applicant requests that a full oil allowable of 100 BOPD be assigned to the Subject Well in accordance with the provisions of K.A.R. 82-3-203 (oil allowable in non-prorated pool). Applicant requests that a full gas allowable be assigned to the Subject Well in accordance with K.A.R. 82-3-312 (gas allowable in non-prorated pool). Applicant further requests the assignment of a full acreage attribution unit to the Subject Well.

12. A proposed notice of intent to drill the Subject Well is attached as Exhibit D.

¹ Applicant's lease actually covers all of Section 33, except the W/2 SW/4; however, its lease is "traced out" such that each tract is treated as a separate lease.

13. Pursuant to K.A.R. 82-3-108(f), notice of this Application will be provided to all those persons identified in Exhibit C, and will be published in the *Wichita Eagle* and the *Hays Daily News*, the official newspaper of Ellis County, Kansas, in accordance with K.A.R. 82-3-135a(d). Notice will therefore be lawful and proper in all respects. Each publisher's affidavit will be provided to the Commission upon receipt. A copy of the Notice of Application is enclosed with this Application.

WHEREFORE, Applicant requests that this Application be docketed by the Commission and that, if no interested party files a timely and proper protest, the Commission enter an order administratively granting this Application and authorizing the drilling of the Subject Well at the location proposed and assigning it a full oil and gas allowable without incurring the time and expense of an evidentiary hearing. In the event a valid protest is timely filed, Applicant requests that the Commission set this Application for hearing and, upon such hearing, grant the requested order, and afford such other and further relief as the Commission deems necessary and proper.

Respectfully submitted,

MORRIS, LAING, EVANS, BROCK &
KENNEDY, CHTD.

By: 

Jonathan A. Schlatter, #24848
300 N. Mead, Suite 200
Wichita, KS 67202-2745
Telephone: 316-262-2671
Fax: 316-262-6226
jschlatter@morrislaing.com

Attorneys for Meridian Energy, Inc.

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

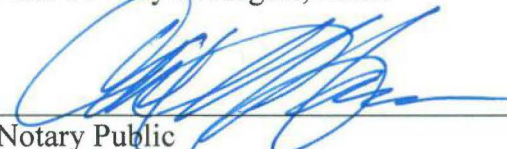
Jonathan A. Schlatter, being of lawful age and first duly sworn upon his oath, deposes and says:

That he is the attorney for Meridian Energy, Inc.; he has read the above and foregoing Application and is familiar with the contents thereof, and that the statements made therein are true and correct to the best of his knowledge and belief.



Jonathan A. Schlatter

SIGNED AND SWORN to before me this 31st day of August, 2022.



Notary Public

My Appointment expires: 11/05/2024



EXHIBIT A
Consent

WELL EXCEPTION LOCATION AGREEMENT

STATE OF KANSAS
COUNTY OF ELLIS

This Agreement made this 27th day of April, 2022, by and between Murfin Drilling Co. Inc. ("Grantor") whose address is 250 N. Water St., Ste. 300, Wichita, KS 67202 and Meridian Energy Inc. ("Grantee") whose address is 1475 Ward Cir., Franktown, CO

WITNESSETH

Grantor, does hereby agree to Grantee's drill site as herein described, and approves of their Well Exemption Location request subject to any Kansas Corporation Commission rules and conditions. Said location of the MEI #1 Bemis well located at 2440' FNL, 1300' FWL, section 33, T 13S – R 19W, Ellis Co., KS.

The proposed Bemis #1 well would be located 221' from Grantor's Bemis Oil and Gas Lease located in the W/2 SW/4 section 33, T 13S – R 19W, Ellis Co. KS. In exchange for granting the well exception location the Grantee agrees to provide Grantor with well information, i.e. drilling reports, geo-reports, DSTs, and well logs for the Bemis #1 well.

EXECUTED this 9 day of May, 2022

GRANTOR:
Murfin Drilling Company Inc.

GRANTEE:
Meridian Energy Inc.

By: Michel J. Runnion

Michel Runnion
Geological Manager

By: _____

Maxwell LaFon
Agent

EXHIBIT A

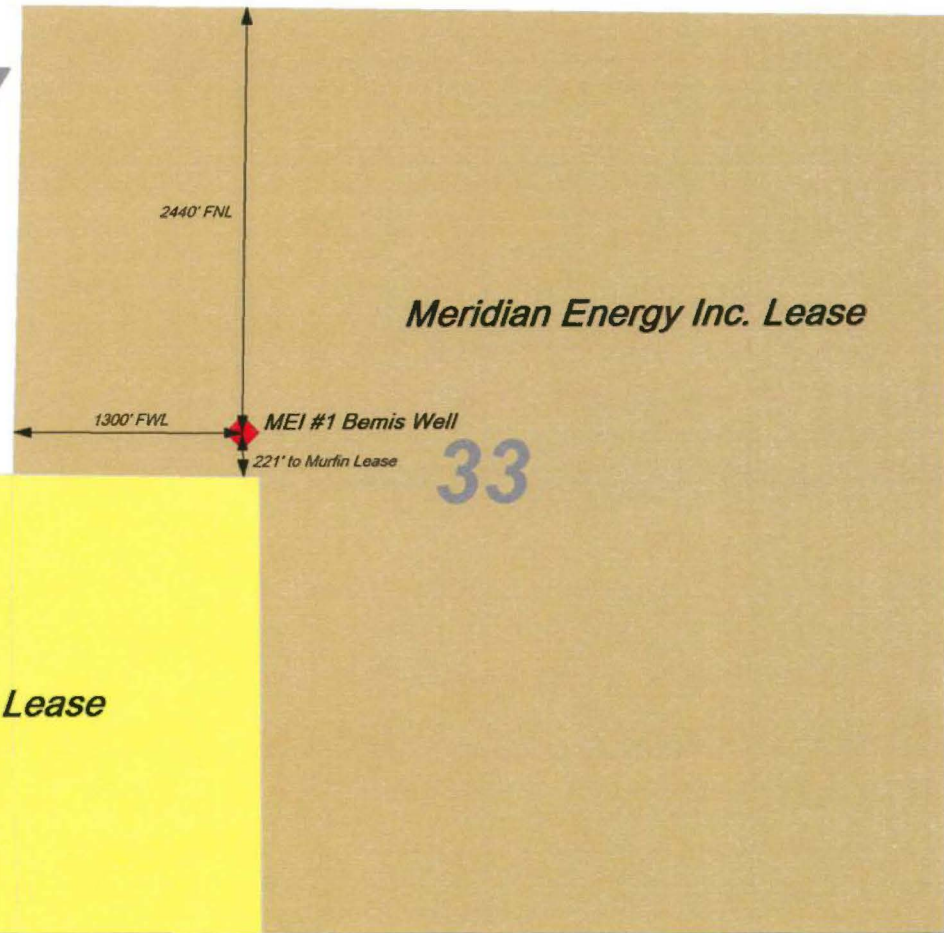
EXHIBIT B
Plat

13S - 19W

32



Murfin Lease



Meridian Energy Inc. Lease

2440' FNL

1300' FWL

MEI #1 Bemis Well

221' to Murfin Lease

33

EXHIBIT C
Offset Mineral Owners

Murfin Drilling Company, Inc. Attn: Land Manager 250 N Water Street, Suite 300 Wichita, KS 67202	Amy I. and William J. Stricker 637 Grace Ave. Rochester Hills, MI 48307
Sheryl A. Bemis Living Trust, Taylor G. Bemis and Sheryl A Bemis, trustees 898 US Hwy 40 Hays, KS 67601	Taylor G. Bemis Living Trust, Taylor G. Bemis and Sheryl A Bemis, trustees 898 US Hwy 40 Hays, KS 67601
Faye D. and Scott V. Palmer 3455 Brittnay St. Springdale, AR 72764	

EXHIBIT D
Proposed Notice of Intent to Drill

For KCC Use:

Effective Date: _____

District # _____

SGA? ☐ Yes ☒ NoKANSAS SURFACE OWNER NOTIFICATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 10/1/2022
month day year

OPERATOR: License# 33937

Name: Neal LaFon Realty Inc. dba Meridian Energy Inc.

Address 1: 1475 WARD DR

Address 2:

City: FRANKTOWN State: CO Zip: 80116 + 9405

Contact Person: Maxwell LaFon

Phone: 303-594-0515

CONTRACTOR: License#

Name: Advise on ACO-1 - Must be licensed by KCC

Well Drilled For:

☒ Oil
☐ Gas☐ Enh Rec
☐ Storage
☐ Disposal

Well Class:

☐ Infield
☐ Pool Ext.
☒ Wildcat
☐ Other

Type Equipment:

☒ Mud Rotary
☐ Air Rotary
☐ Cable☐ Seismic; # of Holes☐ Other:☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

SE - SE - SW - NW Sec. 33 Twp. 13 S. R. 19 ☐ E ☒ W
(a/a/a/a) 2440 feet from ☒ N / ☐ S Line of Section1300 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis

Lease Name: Bemis Well #: 1

Field Name: wildcat

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 221

Ground Surface Elevation: 2253 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 500

Length of Conductor Pipe (if any): _____

Projected Total Depth: 3950

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. ☐ I ☒ II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____33
13
19
☐ E
☒ W

For KCC Use ONLY

API # 15 - _____

Side Two
DRAFT

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Neal LaFon Realty Inc. dba Meridian Energy Inc.

Lease: Bemis

Well Number: 1

Field: wildcat

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SE - SE - SW - NW

Location of Well: County: Ellis

2440 feet from ☒ N / ☐ S Line of Section

1300 feet from ☐ E / ☒ W Line of Section

Sec. 33 Twp. 13 S. R. 19 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

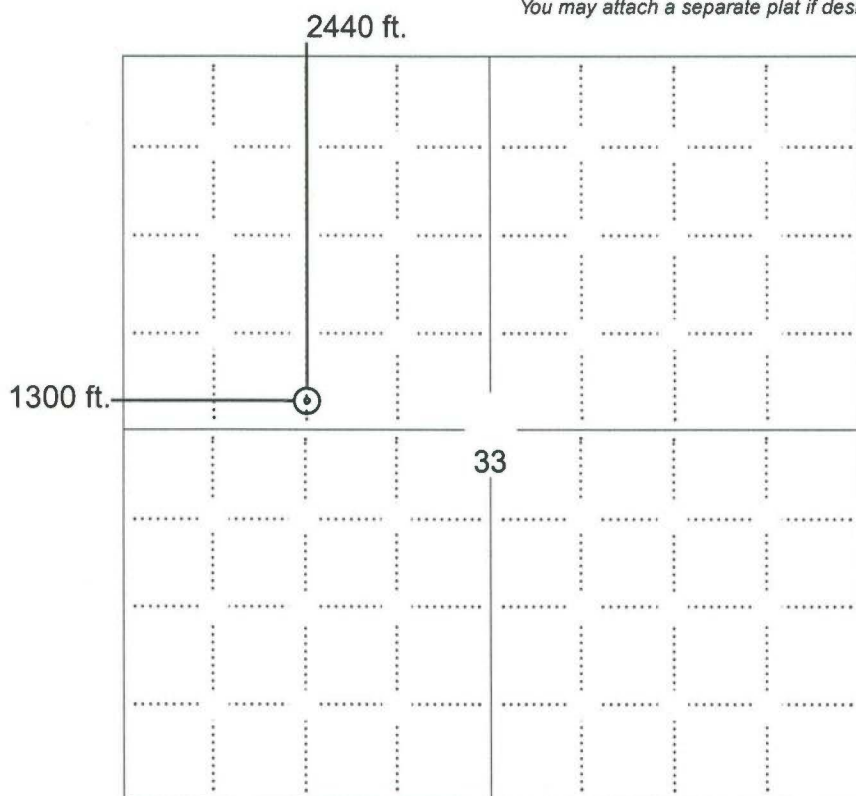
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

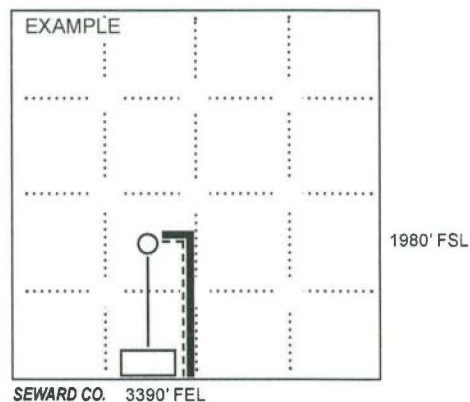
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

DRAFT

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Neal LaFon Realty Inc. dba Meridian Energy Inc.		License Number: 33937	
Operator Address: 1475 WARD DR		FRANKTOWN CO 80116	
Contact Person: Maxwell LaFon		Phone Number: 303-594-0515	
Lease Name & Well No.: Bemis 1		Pit Location (QQQQ): SE - SE - SW - NW Sec. 33 Twp. 13 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2440 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1300 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1425 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? drilling mud	
Pit dimensions (all but working pits): 40 Length (feet) 50 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 3969 feet Depth of water well 110 feet		Depth to shallowest fresh water 29 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 3 Abandonment procedure: Evaporate water and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

DRAFT
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 33937
Name: Neal LaFon Realty Inc. dba Meridian Energy Inc.
Address 1: 1475 WARD DR
Address 2: _____
City: FRANKTOWN State: CO Zip: 80116 + 9405
Contact Person: Maxwell LaFon
Phone: (303) 594-0515 Fax: (_____) _____
Email Address: _____

Well Location:
SE SE SW NW Sec. 33 Twp. 13 S. R. 19 ☐ East ☒ West
County: Ellis
Lease Name: Bemis Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Taylor G Bemis Living Trust and Sheryl A. Bemis Living Trust
Address 1: 898 Hwy 40
Address 2: _____
City: Hays State: KS Zip: 67601 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of Meridian)	Docket No. 23-CONS-3073-CWLE
Energy, Inc. for a well location exception)	
and allowable for its #1 Bemis well, to be)	CONSERVATION DIVISION
located in the Northwest Quarter of Section 33,)	
Township 13 South, Range 19 West, Ellis)	License No. 33937
<u>County, Kansas.</u>)	

NOTICE OF APPLICATION

TO ALL: OIL AND GAS OPERATORS, PRODUCERS AND LESSEES, OIL AND GAS LESSORS AND ROYALTY OWNERS, UNLEASED AND OFFSETTING MINERAL INTEREST OWNERS, LANDOWNERS, AND ALL PERSONS CONCERNED:

You are hereby notified that Neal LaFon Realty, Inc. d/b/a Meridian Energy, Inc. ("Applicant") has filed with the Kansas Corporation Commission an Application requesting a well location exception and full oil and gas allowable for its #1 Bemis well to be located 2,440' from the North line and 1,300' from the West line of Section 33-T13S-R19W, Ellis County, Kansas, which well location is 221' from the southern boundary line of its oil and gas lease. Applicant plans to drill the well to a true vertical depth of approximately 3,950' measured from surface, and intends to test the Lansing-Kansas City, Toronto, and Arbuckle formations for recoverable quantities of oil and gas reserves.

The application is pending with the Commission. Any persons who object or protest to such application shall be required to file their objections or protests in writing with the Commission within 15 days from the date of this publication. If a written protest is not timely filed, the application may be determined administratively by the Commission and may thereby be granted without hearing or further notice to any interested party. All objections and protests shall clearly state the reasons why granting the application will violate correlative rights, cause waste or pollution. Objections or protests shall be mailed to the Kansas Corporation Commission, Conservation Division, 266 N. Main St., Ste. 220, Wichita, KS 67202, with a copy to Applicant's attorneys listed below. All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

Jonathan A. Schlatter, #24848
MORRIS LAING EVANS BROCK
& KENNEDY, CHTD.
300 N. Mead, Suite 200
Wichita, KS 67202-2745
Office (316) 262-2671
Attorneys for Meridian Energy, Inc.

CERTIFICATE OF SERVICE

I, Jonathan A. Schlatter, hereby certify that on this 31st day of August, 2022, I caused the original of the foregoing Application and its Exhibits A, B, C, and D, and the Notice of Application to be electronically filed with the Conservation Division of the State Corporation Commission of the State of Kansas, and caused true and correct copies of the same to be deposited in the United States Mail, postage prepaid, and properly addressed to the individuals described on Exhibit C to the application.



Jonathan A. Schlatter