

## APPLICATION FOR INJECTION WELL

Disposal ☒Enhanced Recovery: ☒ Repressuring☐ Waterflood☐ Tertiary

Date: 11/02/2017

Operator License Number: 4058 Exp. 11/30/18

Operator: American Warrior, Inc.

Address: P.O. Box 399, Garden city Ks. 67846

Cecil O'brate

Cecil O'Brate

Contact Person: Octavio D Morales (cc)

Phone: 620 275-2963

Email: omorales@awioil.com

Permit Number: E-32,576

4-JK

API Number: 15-199-20445

## Well Location

SE - SE - SE - SE Sec. 06 Twp. 15 S. R. 41 ☐ E ☒ W335' feet from ☐ N / ☒ S Line of Section335' feet from ☒ E / ☐ W Line of SectionGPS Location: Lat: 38.771491080, Long: -101.9101139  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84

Lease Description: SE/4 Sec: 6-15S-41W

Lease Name: Blaesi Well Number: 10-6

Field Name:

County: Wallace

## Deepest Usable Water

Formation: Received  
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Depth to Bottom of Formation: NOV 06 2017

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 3761 feet Well Total Depth: 5199 feet Plug Back Depth: 5185 feet

Datum of top of injection formation: -1195 feet (reference mean sea level)

## Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Morrow	4956 / 4966	perf at 4956 to 4966	feet
	/	at to	feet

## List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. American Warrior Inc.	Blaesi	C Sec: 6-15S-41W	2-6, CNE-SE-SE
2. American Warrior Inc	Blaesi	NE/4, Sec: 6-15S-41W	5-6, NE, NE, SW, SE
3. American Warrior Inc.	Blaesi	NW/4, Sec: 6-15S-41W	9-6, NW, SE, SW, SE

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Morrow	4958' to 4968' feet	mg/l
2.	to feet	mg/l
3.	to feet	mg/l

Maximum Requested Liquid Injection Rate: 500 bbls / day; or

Maximum Requested Gas Injection Rate: scf / day. Type of Gas:

Maximum Requested Injection Pressure: 250 psig

**Well Completion**Type: ☒ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8.625		5.50	2 3/8" sealtite
Setting Depth		371'		5199'	4940'
Amount of Cement		250 sxs		150 sxs	
Top of Cement		Cmn2%gel3%CC		EA/2	
Bottom of Cement		371'		5199	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at 2719' feet, cemented to 450' from surface feet with 350sx sx.Tubing: Type Sealtite Grade \_\_\_\_\_Packer: Type Arrow set Coated nikel Depth 4940'Annulus Corrosion Inhibitor: Type Jacam Concentration 5 gls per 800 bbl

List Logs Enclosed: \_\_\_\_\_

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WICHITA, KS**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

Static fluid level is \_\_\_\_\_ feet below surface.

## Well Profile

Blaesi 10-6

NW-SE-SE-SE

Sec. 6- 15S- 41W

335 FSL, 335 FSEL

Wallace

Docket No:

API No: 15-199-20445

Spud date: 8/17/2017

RTD date: 8/25/2017

Completion:

Longitude: -101.9101139

Latitude: 38.7716667

Field:

Land owner: Ronald L. Blaesi  
1139 Gooseberry Rd  
Sharon Springs, KS  
67758

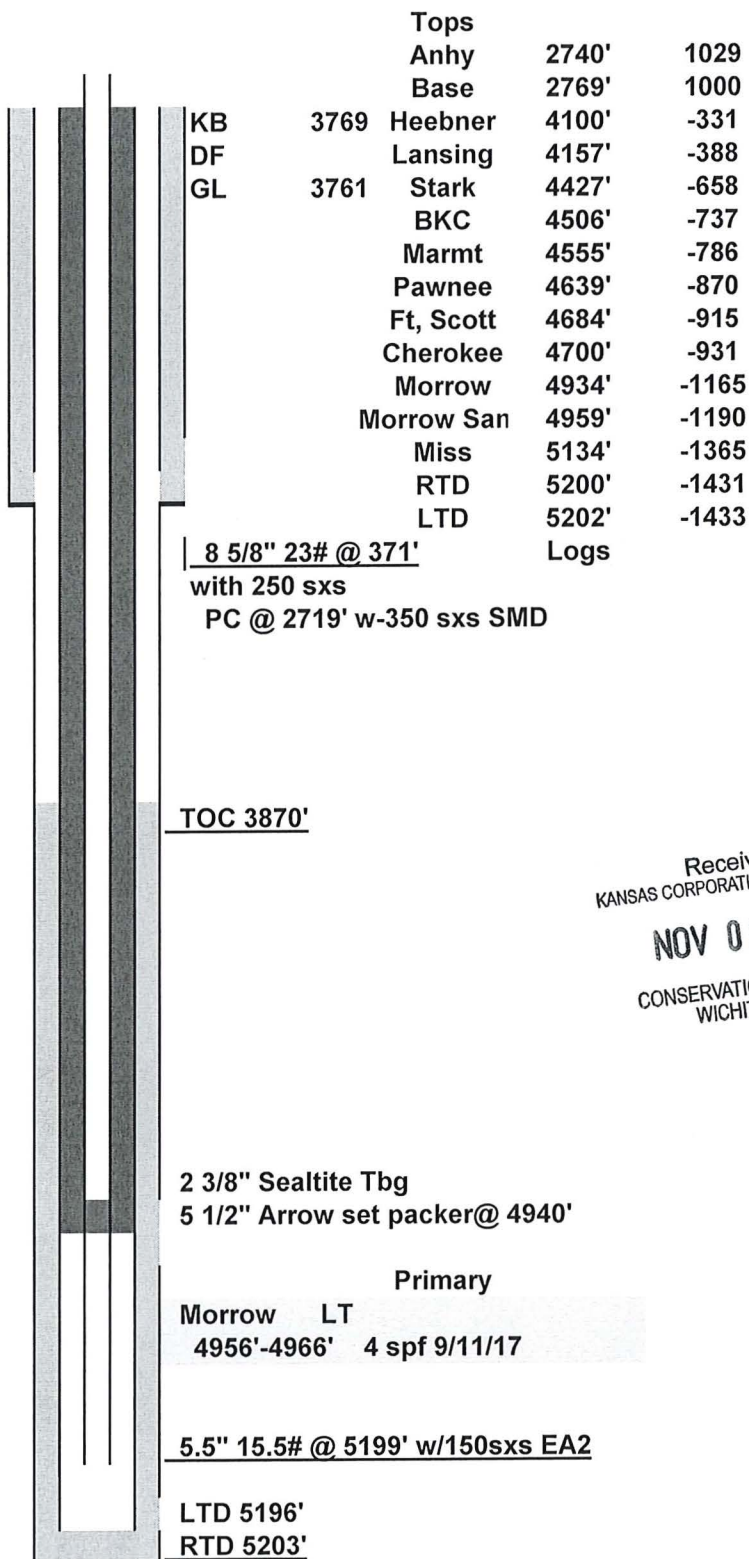
Chem: Jacam

Buyer: CHS

Contracter: Discovery Rig #1

Pumper: Terry

Geologist: Luke Thompson



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Directions: Form north side of Sharon Springs, KS @ intersection of Hwy 40 & Hwy 27/Main  
go 8.8 miles west on Hwy 40, south 7.7 miles Rd Wa S-9, west into.

**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

See Attachment.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 2nd day of November, 2017

Notary Public

My Commission Expires: 11/18/2019Received  
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CONSERVATION DIVISION  
WICHITA, KS**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.



**BLAESI INJECTION WELL INFORMATION**

Township 15 South, Range 41 West  
Section 5: W/2                      HBP

OPERATOR  
American Warrior, Inc.

Township 15 South, Range 41 West  
Section 6: NE/4                      OPEN

MINERAL OWNERSHIP  
Gebhards Irrevocable Trust  
645 Road 9  
Weskan, KS 67762

Township 15 South, Range 41 West  
Section 6: NW/4             $\frac{3}{4}$  Mineral Interest Open

MINERAL OWNERSHIP  
O'Brate Royalty, Inc.  
P.O. Box 399  
Garden City, KS 67846

Bergquist Family Farms, LLC  
291 Road A  
Weskan, KS 67762

$\frac{1}{4}$  Mineral Interest Leased

LESSEE  
Stelbar Oil Corporation  
1625 N. Waterfront Parkway #200  
Wichita, KS 67206

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WICHITA, KS

Township 15 South, Range 41 West  
Section 6: SW/4                      OPEN

MINERAL OWNERSHIP  
O'Brate Royalty, Inc. (above)

Bergquist Family Farms, LLC (above)

SGO, LLC  
695 Kansas 27  
Sharon Springs, KS 67758

Township 15 South, Range 41 West  
Section 6: SE/4, except 1.5 acres HBP  
in NE corner of SE/4

OPERATOR  
American Warrior, Inc.

SURFACE OWNERSHIP  
Ronald L. Blaesi, LaVon F. Blaesi & John E. Blaesi  
1130 Gooseberry Road  
Sharon Springs, KS 67758

Township 15 South, Range 41 West  
Section 6: 1.5 acres in NE corner of SE/4 OPEN

MINERAL OWNERSHIP  
Rex Gebhards  
645 Road 9  
Weskan, KS 67762

Township 15 South, Range 41 West  
Section 7: NW/4 OPEN

MINERAL OWNERSHIP  
Gebhards Irrevocable Trust  
645 Road 9  
Weskan, KS 67762

Township 15 South, Range 41 West  
Section 7: NE/4 HBP

OPERATOR  
Quinque Operating Company  
908 NW 71<sup>st</sup> Street  
Oklahoma City, OK 73116

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Township 15 South, Range 41 West  
Section 8: NW/4

OPEN

MINERAL OWNERSHIP

Glenn A. Cox

P.O. Box 23218

Glade Park, CO 81523

END OF REPORT

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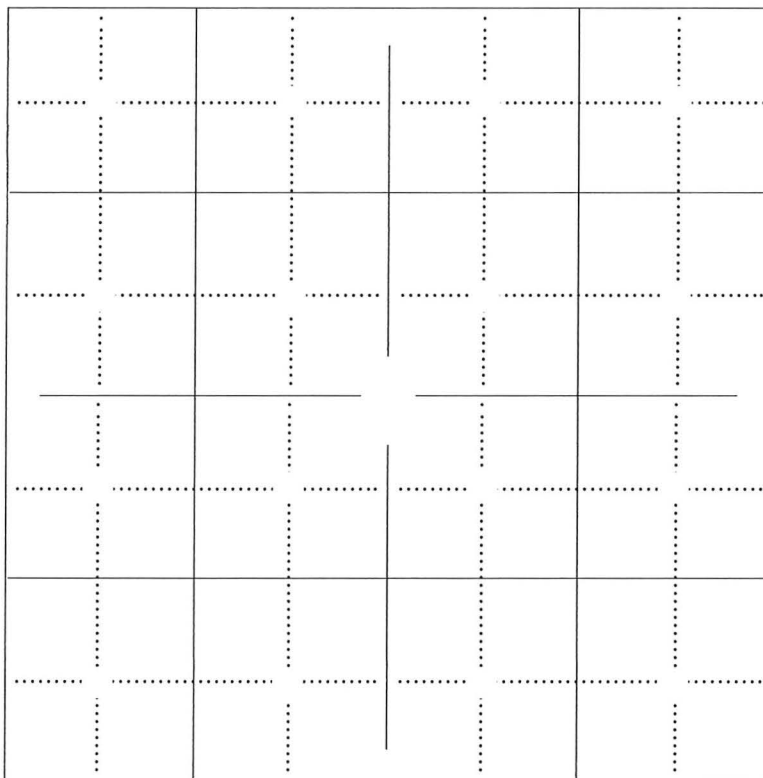
CONSERVATION DIVISION  
WICHITA, KS

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: American Warrior Inc. Location of Well: SE/4 Sec: 6-15S-41W  
 Lease: Blaesi 335' feet from ☐ N / ☒ S Line of Section  
 Well Number: 10-6 335' feet from ☒ E / ☐ W Line of Section  
 County: Wallace Sec. 6142' Twp. 15S S. R. 41 ☐ East ☒ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



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applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

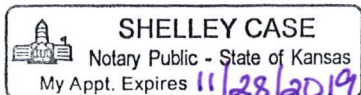
plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for American Warrior inc, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Victoria D. Gannon  
Applicant or Duly Authorized Agent

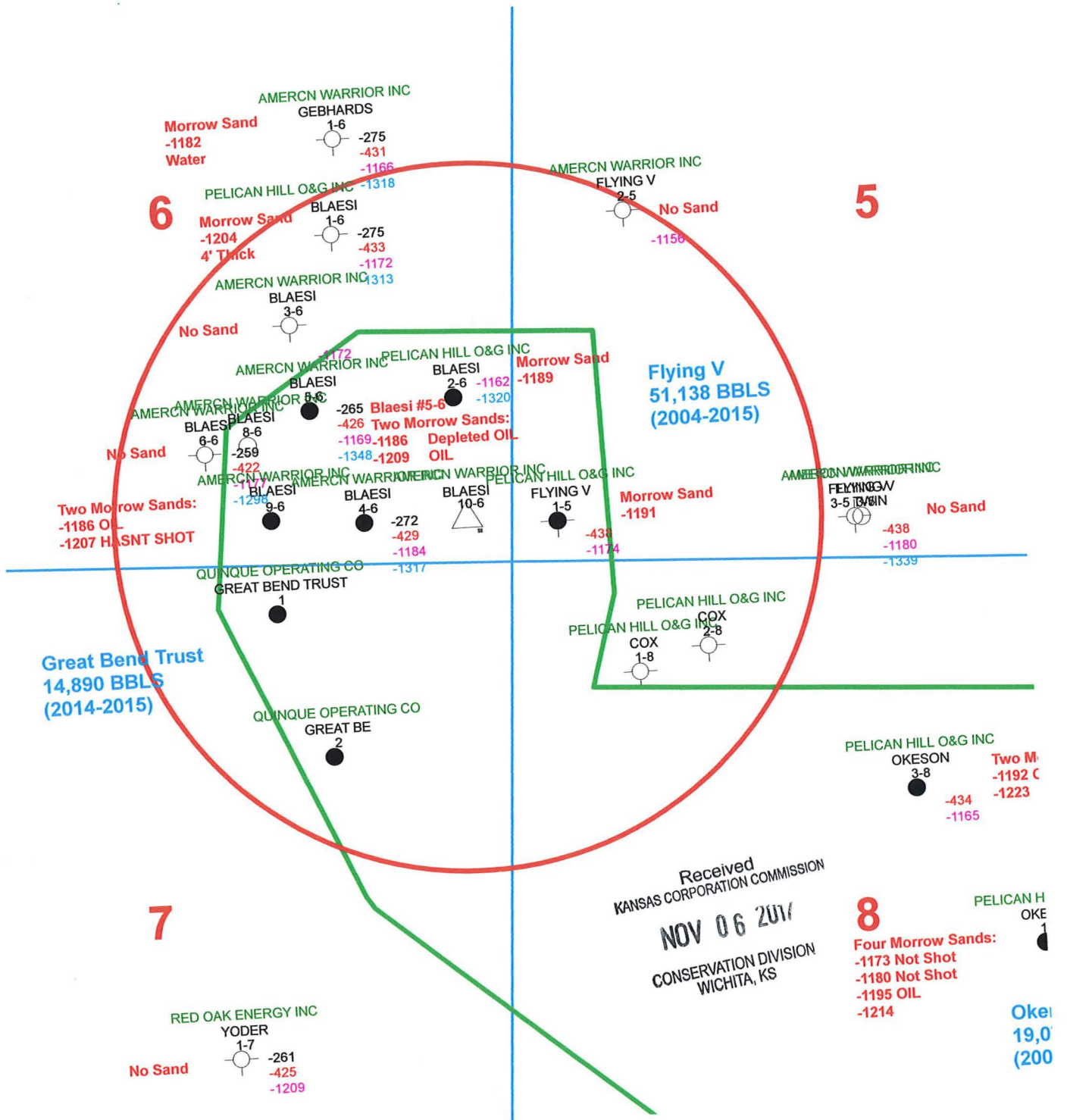
Subscribed and sworn before me this 2nd day of November, 2017



Shelley Case  
Notary Public

My Commission Expires: 11/28/2019





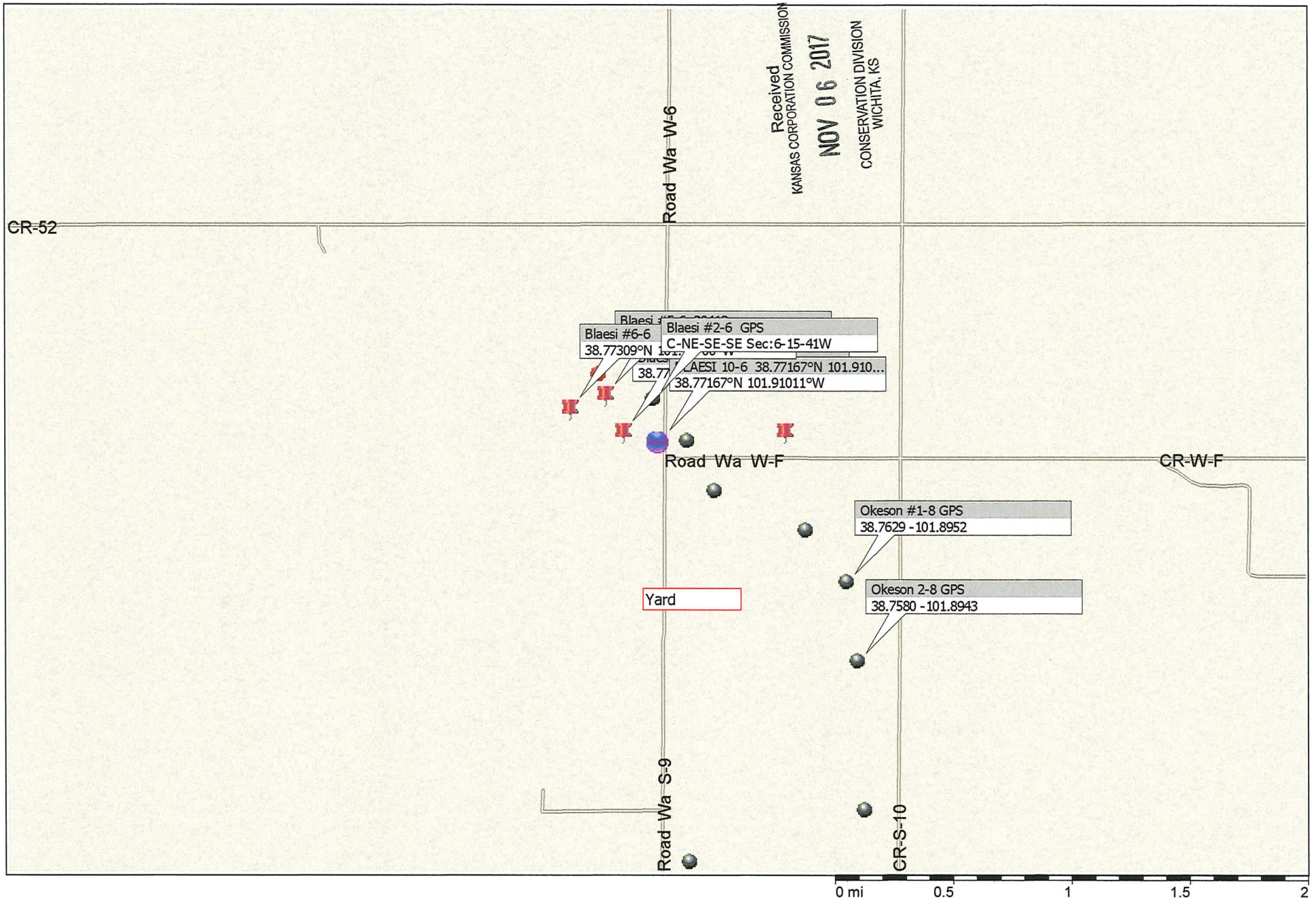
**Blaesi #10-6 SWD**  
**Sec 6, T15s, R41w**  
**Wallace Co.**  
**11/02/2017**

**Heebner**  
**Lansing**  
**Morrow**  
**Miss**





# Wallace





**Affidavit of Notice Served**Re: Application for: Disposal of Salt waterWell Name: Blaesi 10-6Legal Location: SE/4 Sec: 6-15S-41W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 2 of November, 2017, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name

Address (Attach additional sheets if necessary)

Will send proof of publication when recieved.

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WICHITA, KS

I further attest that notice of the filing of this application was published in the \_\_\_\_\_, the official county publication of \_\_\_\_\_ county. A copy of the affidavit of this publication is attached.

Signed this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_

\_\_\_\_\_  
*Applicant or Duly Authorized Agent*

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_

\_\_\_\_\_  
*Notary Public*

My Commission Expires: \_\_\_\_\_

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.