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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Table of Contents

(Name of Issuing Utility)

Replacing Schedule Table of Contents Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~June 28, 2022~~ November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Table of Contents

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SCHEDULE BEVCS

(Name of Issuing Utility)

Replacing Schedule BEVCS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed ~~December 6, 2021~~ November 21,

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Sheet 1 of 4 Sheets

BUSINESS EV CHARGING SERVICE
Schedule ~~BEVCS~~

AVAILABILITY

Electric service is available under this schedule through one (1) meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

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BUSINESS EV CHARGING SERVICE
Schedule BEVCS

NET MONTHLY BILL, RATE:

WCBEV, WSBEV

A. Customer Charge (Per Month)		\$ 132 <u>148.5843</u>
B. Facility Charge (Per kW of Facility Demand per month)		\$ 2.598 <u>908614</u>
C. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
On-Peak Period	\$ 0.247 <u>0527659</u>	\$ 0.460 <u>8018003</u>
Off-Peak Period	\$ 0.088 <u>2309878</u>	\$ 0.053 <u>6006001</u>
Super Off-Peak Period	\$ 0.017 <u>4601955</u>	\$ 0.043 <u>2601485</u>
D. Carbon Free Energy Option Charge (Per kWh)		\$ 0.002 <u>8000314</u>

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

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BUSINESS EV CHARGING SERVICE
Schedule BEVCS

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m. every day
Off- Peak Period:	All other hours

HOLIDAYS

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

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SCHEDULE BEVCS

(Name of Issuing Utility)

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2023

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BUSINESS EV CHARGING SERVICE
Schedule ~~BEVCS~~

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Retail Energy Cost Adjustment
- Energy Efficiency Rider
- Environmental Cost Recovery Rider
- Renewable Energy Program Rider
- Property Tax Surcharge
- Tax Adjustment
- Transmission Delivery Charge

Plus all applicable adjustments and surcharges.

REGULATIONS

Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE CCN

(Name of Issuing Utility)

Replacing Schedule CCN Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 4 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

AVAILABILITY

The Company owns electric vehicle (EV) charging stations throughout its Kansas service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Kansas service territory.

APPLICABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE CCN

(Name of Issuing Utility)

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PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in Schedule Tax Adjustment (TA).

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ ETS _____

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ELECTRIC TRANSIT SERVICE

AVAILABILITY

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL, RATE:

WCETS, WSETS, WCETSD, WSETSD

- A. Customer Charge ~~\$3236.47~~ 35
- B. ENERGY CHARGE
 - a. Off-Peak Period ~~\$0.02278~~ 02550 per kWh
 - b. On-Peak Period ~~\$0.15543~~ 17401 per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments, and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider

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ELECTRIC TRANSIT SERVICE

- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
 - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ GSS _____

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GENERATION SUBSTITUTION SERVICE (FROZEN)

AVAILABILITY

Generation Substitution Service is only available to customers taking service under this rate schedule prior to December 21, 2023.

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABILITY

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL, RATE:

WCGSS, WSGSS, WCGSSD, WSGSSD

Customer Charge **\$~~56,7563.94~~**

ENERGY CHARGE

\$ 0.05910-06658 per kWh	first 70 kWh per kW of Billing Demand
\$ 0.05069-05711 per kWh	next 160 kWh per kW of Billing Demand
\$ 0.04337-04886 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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GENERATION SUBSTITUTION SERVICE (FROZEN)

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.

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GENERATION SUBSTITUTION SERVICE (FROZEN)

4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.
6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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INTERRUPTIBLE CONTRACT SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABILITY

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL, RATE:

WCICS, WSICS

- A. Customer Charge \$~~143160.3448~~
- B. ENERGY CHARGE \$0.~~04568-051141~~ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

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INTERRUPTIBLE CONTRACT SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.

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INTERRUPTIBLE CONTRACT SERVICE

- 2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ ILP _____

(Name of Issuing Utility)

Replacing Schedule _____ ILP _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~January 4~~ November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

RATE FOR SERVICE AT SECONDARY VOLTAGE:

WCILPSEC, WSILPSEC, WCILPSEC SLR, WSILPSEC SLR

Customer Charge	\$ 356.66 <u>403.22</u>
ENERGY CHARGE	\$ 0.01433 <u>0.1620</u> per kWh
DEMAND CHARGE	\$ 17.188 <u>19.432</u> per kW

Plus all applicable adjustments and surcharges.

RATE FOR SERVICE AT PRIMARY VOLTAGE:

WCILP, WSILP, WCILP SLR, WSILP SLR

Customer Charge	\$ 356.66 <u>403.22</u>
ENERGY CHARGE	\$ 0.01433 <u>0.1620</u> per kWh
DEMAND CHARGE	\$ 16.050 <u>18.145</u> per kW

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ ILP _____

(Name of Issuing Utility)

Replacing Schedule _____ ILP _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

WCILPTRN, WSILPTRN, WCILPTRNSLR, WSILPTRNSLR, WCILPTRNPP, WSILPTRNPP

Customer Charge	\$ 356.66 <u>403.22</u>
ENERGY CHARGE	\$ 0.01361 <u>0.01539</u> per kWh
DEMAND CHARGE	\$ 13.042 <u>14.745</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

Issued _____
Month Day Year

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Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~January 1~~ November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

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Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility) _____

Replacing Schedule LED SLP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
21, 2023

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

LED STREET LIGHTING – EXPERIMENTAL(FROZEN)

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot program will continue for a minimum of two years. Frozen to lights installed prior to December 21, 2023.

APPLICABILITY

To MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

EQUIPMENT AND SERVICE PROVIDED

The MARC contractor will install the following item(s) designated as a standard Light Emitting Diode (“LED”) street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – approved by Company and MARC for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company’s standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10’), a maximum of three hundred thirty feet (330’) of secondary circuit and a transformer if required.
3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company’s standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10’) arm, a maximum of three hundred thirty feet (330’) of secondary circuit from the Company’s underground distribution system and a transformer if required.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
21, 2023

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding shall modify the tariff as shown hereon.

LED STREET LIGHTING – EXPERIMENTAL(FROZEN)

NET MONTHLY BILL, RATE:
WCLEDSL

The rates charged are exclusively for the purposes of the MARC cities Pilot and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

A monthly charge per standard installation is as follows:

	<u>LED Lamp:</u>		<u>kWh/Mo</u>	<u>Per Installation</u>
(LED3KL)	3,000 lumens	70 watts	30	\$ <u>6.1432</u>
(LED7KL)	7,000 lumens	150 watts	74	\$ <u>9.329.60</u>

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company’s standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1) Retail Energy Cost Adjustment
- 2) Property Tax Surcharge
- 3) Transmission Delivery Charge
- 4) Environmental Cost Recovery Rider
- 5) Renewable Energy Program Rider
- 6) Tax Adjustment

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Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
21, 2023

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

LED STREET LIGHTING – EXPERIMENTAL(FROZEN)

DEFINITIONS AND CONDITIONS

1. During this LED Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city's contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.
3. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,400 hours annually. The LED fixtures during this LED Pilot program will be of the approximate lumen ratings and wattages indicated in this rate schedule. Company may charge customer the cost of abnormal maintenance related to vandalism or excessive replacement due to conditions outside the manufacturer's warranty.
4. This Pilot program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.
5. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.
6. Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot program evaluation period.
7. This Pilot program shall last a minimum of two years pursuant to the individual agreements with member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
21, 2023

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

LED STREET LIGHTING – EXPERIMENTAL(FROZEN)

- 8. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ LGS _____

(Name of Issuing Utility)

Replacing Schedule _____ LGS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed ~~January 1~~ **November 21, 2023**

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OFF-PEAK LIGHTING SERVICE

Schedule LS

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned streetlights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary, or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

WCOPL, WSOPL

(Metered Service)

1. The Customer will pay a monthly charge for metered lighting service as follows:

- A. Customer Charge \$~~5.296.05~~
- B. Energy Charge (All usage) \$0.~~0922009496~~

(Unmetered Service)

1. The Customer will pay a monthly charge for unmetered metered lighting service as follows:

- A. Energy Charge (All usage) \$0.~~0922009496~~

Issued _____
Month Day Year

Effective _____
Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ LS _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

OFF-PEAK LIGHTING SERVICE

Schedule LS

2. The monthly kWh usage for unmetered service will be calculated as follows:

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

MBH = Monthly Burning Hours (4,100 hours)

BLF = Ballast Loss Factor: one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

A. For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued _____
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Effective _____
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 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ LTM _____

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2023

which was filed _____ ~~January 1~~ November 21, _____

No supplement or separate understanding shall modify the tariff as shown hereon.

LARGE TIRE MANUFACTURERS

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABILITY

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL, RATE:

WCLTM

ENERGY CHARGE

~~\$0.018840~~ 0.02111 per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

~~\$17.16319~~ 2.234 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2023

which was filed ~~January 1~~ November 21,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LARGE TIRE MANUFACTURERS

BILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued _____
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Effective _____
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ MGS _____

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed ~~November 21, 2023~~ January 1, _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL, RATE:

WCMGS, WSMGS, WCMGSSLR, WSMGSSLR, WCMGSPP, WSMGSPP, WCMGSPG, WSMGSPG, WCMGSNM, WSMGSNM, WCMGSD, WSMGSD, WCMGSNMD, WSMGSNMD

A. Customer Charge \$~~434.77~~147.53

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

\$0.~~0136901223~~ per kWh

Summer Period - Energy used during the billing months of June through September.

\$0.~~0180301610~~ per kWh

C. DEMAND CHARGE \$~~20.11917.970~~ per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

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(Territory to which schedule is applicable)
2023

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Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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(Territory to which schedule is applicable)

which was filed ~~November 21, 2023~~ January 1, 2023

2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE OPR

(Name of Issuing Utility)

Replacing Schedule ~~Initial~~ OPR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OFF-PEAK RIDER
SCHEDULE OPR

AVAILABILITY

Electric service is available under this schedule at points on the Company’s existing distribution facilities. The purpose of this Rider is to allow customers the ability to exceed their On-Peak demand during Off-Peak hours and not be billed for such excess demand.

APPLICABILITY

Electric service under this Rider is only available to Customers who receive service under the Small General Service, Medium General Service, Large General Service, or Industrial and Large Power Service rate schedules and whose premise(s) are billed using a Company meter capable of measuring demand.

DEFINITIONS

On-Peak hours shall be the hours between 2:00 pm and 8:00 pm Monday through Friday. Off-Peak hours shall be all hours other than On-Peak hours and for all hours during the following holidays: (1) New Year’s Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

On-Peak Demand shall be the highest 15-minute demand established by the Customer during On-Peak hours. Off-Peak Demand shall be the highest 15-minute demand established by the Customer during Off-Peak hours.

CONDITIONS

This Rider is applicable to any Customer who meets the above criteria and the following conditions:

1. The Customer must make a written request and the Company shall notify the Customer in writing of its determination to accept or reject the Customer’s request.
2. The Customer’s Off-Peak Demand may exceed the Customer’s On-Peak Demand during such Off-Peak Hours to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30-day written notice, change such schedule.
3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ OPR _____

(Name of Issuing Utility)

Replacing Schedule ~~Initial~~ OPR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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OFF-PEAK RIDER
SCHEDULE OPR

- 4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's monthly maximum demand shall be based on the Customer's On-Peak Demand. For schedules ILP, LGS, and MGS, this will replace the average kW load supplied during the 15-minute period of maximum use during the month, for the purposes of determining the Billing Demand.
- 5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
- ~~5-6.~~ For OPR participants on schedules ILP, LGS, and MGS, the Billing Demand established during the previous billing months of June, July, August or September, within the most recent 11 months, shall not apply in the determination of Billing Demand.
- ~~6-7.~~ That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the monthly maximum demand.
- ~~7-8.~~ In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 9. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel, all, or a portion, of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty (60) minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the cancelled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty (60) minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.
- ~~8-10.~~ This rider will not be applicable to customers participating on -TOU C&I rates schedules ILP-TOU, LGS-TOU and MGS-TOU.-

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November ~~January~~ 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS (FROZEN)

AVAILABILITY

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABILITY

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November January 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS (FROZEN)

NET MONTHLY BILL, RATE:

WCPSRSTD, WCPSRSNM, WCPSRSHI

- A. Customer Charge ~~\$37.3432.48~~
- B. ENERGY CHARGE \$.~~0874607608~~ per kWh for the first 12,500 kWh*, plus
\$.~~0646905627~~ per kWh for all additional kWh

* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at 0.~~0646905627~~ per kWh, determined in accordance with the following schedule:

November bills, 50	kWh per kW of installed heating capacity
December bills, 100	kWh per kW of installed heating capacity
January bills,	170 kWh per kW of installed heating capacity
February bills,	190 kWh per kW of installed heating capacity
March bills,	170 kWh per kW of installed heating capacity
April bills,	100 kWh per kW of installed heating capacity
May bills,	50 kWh per kW of installed heating capacity
2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at \$.062951 per kWh.

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November January 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS (FROZEN)**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGESPower Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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 Month Day Year

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 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November January 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS (FROZEN)

DEFINITIONS AND CONDITIONS

- 1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
- 2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
- 3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RD

(Name of Issuing Utility)

Replacing Schedule RD Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL DEMAND SERVICE
Schedule RD

AVAILABILITY

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings as an optional rate.

Not available for backup, breakdown, standby, supplemental, short term, resale or shared electric service.

APPLICABILITY

This Residential Demand Service tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule RS) and Demand Service for Residential Distributed Generation (Schedule RS-DG) to encourage customers to manage their demand. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL:

WCRD, WSRD, WCRDNM, WSRDNM, WCRDPG, WSRDPG, WCRDS, WSRDS

A. Customer Charge (Per month)	\$14.25 <u>16.38</u>	
	<u>Summer Season</u>	<u>Winter Season</u>
B. Demand Charge:		
Per KW of Billing Demand per month	\$7.238 <u>312</u>	\$1.391 <u>598</u>
C. Energy Charge (Per kWh):		
All Energy	\$0.4038 <u>11938</u>	\$0.0365 <u>04191</u>

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RD

(Name of Issuing Utility)

Replacing Schedule RD Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL DEMAND SERVICE
Schedule RD

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RD

(Name of Issuing Utility)

Replacing Schedule RD Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL DEMAND SERVICE
Schedule RD

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
3. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

APPLICABILITY

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

RECA Factor = FA

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_P + P_P + E_P + EC_P - NRCA_P)}{(.01) \times S_P} + ACAFP$$

Where:

F_P = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P_P = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF_P (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A + EC_A - NRCA_A - FAR_A +/- WR + WPWF_E - WPWF_D) + ACAB}{(.01) \times S_A}$$

Where:

F_A = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P_A = Actual cost of purchased power incurred during the previous ACA year. The following components shall be included in the purchased power calculation:

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 7 _____

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 10 _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3, or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:

- In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
- In anticipation of significant deviations in load or weather forecast; or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)
~~2021~~

which was filed November 21, 2023 ~~September 24,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)

AVAILABILITY

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL, RATE:

WSEIS, WSEISNM, WSEISPG

A. Customer Charge ~~\$37.3432.48~~

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

~~\$.0676105884~~ per kWh first 70,000 kWh
~~\$.0531804626~~ per kWh next 180,000 kWh
~~\$.0385703355~~ per kWh additional kWh

Summer Period - Energy used during the billing months of June through September.

~~\$.0676105884~~ per kWh first 70,000 kWh
~~\$.0764206648~~ per kWh next 180,000 kWh
~~\$.0788506859~~ per kWh additional kWh

Plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ REIS _____

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 2 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023 ~~September 24,~~

~~2021~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)

MINIMUM MONTHLY BILL

The greater of ~~\$36.00~~ \$1.38 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ REIS _____

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 3 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)
~~2021~~

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)

- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABILITY

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL, RATE:

WCRITODS, WSRITODS

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$2124.4641467432	First 10 kWh
\$0. 07985-09179 per kWh	Weekday use
\$0. 07985-09179 per kWh	Weekday evening use
\$0. 05382-06187 per kWh	Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$2124.4641667432	First 10 kWh
\$0. 19785-22744 per kWh	Weekday use
\$0. 07985-09179 per kWh	Weekday evening use
\$0. 05382-06187 per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued _____
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 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.

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Effective _____
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 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 ~~November 21~~, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

- 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
- 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
- 7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
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Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed January 1, 2023 November 21,

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 3 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

AVAILABILITY

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018, must take service under this rate schedule.

APPLICABILITY

This Residential Standard Distributed Generation tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule RS).

~~Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.~~

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

ELECTRIC SERVICE

NET MONTHLY BILL, RATE:
WCRSDGNM, WSRSDGNM

A. Customer Charge \$14.25 16.38

B. ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed January 1, 2023 November 21,

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 3 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

\$ 0.08288-09529 per kWh	first 500 kWh
\$ 0.08288-09529 per kWh	next 400 kWh
\$ 0.06775-07789 per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

\$ 0.08288-09529 per kWh	first 500 kWh
\$ 0.08288-09529 per kWh	next 400 kWh
\$ 0.09143-10512 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed ~~January 1, 2023~~ November 21,

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 3 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

- a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 3 Sheets

RESIDENTIAL STANDARD SERVICE

AVAILABILITY

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABILITY

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 3 Sheets

RESIDENTIAL STANDARD SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL, RATE:

WCRS, WSRS, WCRSNM, WSRSNM, WCRSPG, WSRSPG, WCRSSLR, WSRSSLR

Customer Charge **\$~~44.25~~16.38**

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$~~0.08288~~0.09528 per kWh first 500 kWh
\$~~0.08288~~0.09528 per kWh next 400 kWh
\$~~0.06775~~0.07789 per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

\$~~0.08288~~0.09528 per kWh first 500 kWh
\$~~0.08288~~0.09528 per kWh next 400 kWh
\$~~0.09143~~0.10511 per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 3 Sheets

RESIDENTIAL STANDARD SERVICE

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 1 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)

AVAILABILITY

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL, RATE:

WSTESC

ENERGY CHARGE:

Winter Period - Energy used during billing months of October through May

\$~~0.0671505841~~ per kWh for all kWh

Summer Period - Energy used during billing months of June through September

\$~~0.0816007098~~ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$~~858.00986.33~~ per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RTESC _____

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 1 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RTESC _____

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 1 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)

- 6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Effective _____
Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RTOU-2 _____

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2024

which was filed November 21, 2023 October 22,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESIDENTIAL TIME OF USE TWO-PERIOD
Schedule RTOU-2

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate on or after April 1, 2024.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system. Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

~~Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.~~

~~Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.~~

TOU Two-Period shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RTOU-2 _____

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2024

which was filed November 21, 2023 October 22,

No supplement or separate understanding shall modify the tariff as shown hereon.

RESIDENTIAL TIME OF USE TWO-PERIOD
Schedule RTOU-2

NET MONTHLY BILL, RATE:

WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N

1.	Customer Charge (Per month)	\$ 14.25 <u>16.38</u>
2.	Energy Charge (Per kWh):	
		<u>Summer Season</u>
	On-Peak	\$0. 2418 <u>27799</u>
	Off-Peak	\$0. 0605 <u>06956</u>
		<u>Winter Season</u>
	Off-Peak	\$0. 0836 <u>09611</u>
	Super Off-Peak	\$ 0.0418 <u>04806</u>

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RTOU-2 _____

(Name of Issuing Utility)

Replacing Schedule _____ RTOU-2 _____ Sheet 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2024

which was filed ~~November 21, 2023~~ October 22,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESIDENTIAL TIME OF USE TWO-PERIOD
Schedule RTOU-2

PRICING PERIODS

Pricing periods are established in Central Time by Season. The hours for each pricing period by Season are as follows:

- Summer:
- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Off-Peak: All other hours

- Winter:
- Super Off-Peak: Midnight-6am, every day
- Off-Peak: All other hours

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RTOU-2 _____

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2024

which was filed November 21, 2023 ~~October 22,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESIDENTIAL TIME OF USE TWO-PERIOD
~~Schedule RTOU-2~~

DEFINITIONS & CONDITIONS

- 1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.
- 2. Service under this rate will commence at the start of a billing cycle.
- 3. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.

~~4. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day~~

~~5.4.~~ Company reserves the right to refuse service under this rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.

~~6.5.~~ Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.

~~7.6.~~ All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January + November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

PRIVATE UNMETERED LIGHTING SERVICE

SCHEDULE SAL

AVAILABILITY

~~For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Electric service is available under this schedule at points on the Company's existing distribution facilities.~~

APPLICABILITY

~~Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.~~

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more

Issued _____
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PRIVATE UNMETERED LIGHTING SERVICE

SCHEDULE SAL

standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL, RATE:

WCSALNR, WSSALNR, WCSALR, WSSALR

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

	<u>Class</u>	<u>Surface Lumens</u>	<u>kWh/Mo</u>	<u>Per Installation</u>
(LEDALA)	A _{Low}	4,200 – 4,800	14	\$12.48 <u>12.54</u>
(LEDAHA)	A _{High}	6,100 – 7,300	21	\$18.54 <u>19.06</u>
(LEDBA)	B	8,600 – 10,200	26	\$19.55 <u>20.13</u>
(LEDCA)	C	11,000 – 19,900	42	\$43.14 <u>44.43</u>
(LEDDA)	D	22,000 – 28,000	76	\$45.74 <u>47.11</u>
(LEDEA)	E	31,000 +	89	\$45.74 <u>47.11</u>

New installations of the following shall no longer be available on and after September 27, 2018. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Standard Price</u>
(HP57S)	5,700	70	Space	56	\$15.66 <u>21.65</u>
(HP145S)	14,500	150	Space	115	\$23.54 <u>32.54</u>
(HP145F)	14,500	150	Flood	115	\$24.90 <u>34.42</u>

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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PRIVATE UNMETERED LIGHTING SERVICE

SCHEDULE SAL

(HP45KS)	45,000	400	Space	288	\$54.75 <u>75.68</u>
(HP45KF)	45,000	400	Flood	288	\$58.78 <u>81.25</u>
<u>Metal Halide Lamps</u>					
(MH135F)	13,500	250	Flood	182	\$44.37 <u>61.33</u>
(MH24KF)	24,000	400	Flood	288	\$60.63 <u>83.81</u>

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Standard Price</u>
(MV7KS)	7,000	175	Space	128	\$13.45 <u>18.59</u>
(MV20KS)	20,000	400	Space	288	\$24.66 <u>34.09</u>
(MV20KF)	20,000	400	Flood	288	\$32.13 <u>44.41</u>
(MV52KS)	52,000	1000	Space	697	\$46.35 <u>64.07</u>
(MV59KF)	59,000	1000	Flood	697	\$58.75 <u>81.21</u>

Filament Lamps are available only under agreements dated on or before March 1, 1968.

	<u>Filament Lamps</u>	<u>kWh/Mo</u>	<u>Per Lamp</u>
(FIL4K)	4000 lumens (300W)	108	\$18.82 <u>26.01</u>
(FLO69)	<u>Fluorescent Lamps</u> 6900 lumens (110W)	51	\$17.84 <u>24.66</u>

B. Multiple Lighting Unit Service - ~~\$4.78~~6.61 per unit for 100 watts or less per unit, plus \$0.~~0375~~0518 per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is ~~\$19.18~~26.51 per

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January + November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

PRIVATE UNMETERED LIGHTING SERVICE

SCHEDULE SAL

month.

C. The monthly charge per standard extension (SPOLE) shall be \$~~3.633.74~~.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~January~~ November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

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PRIVATE UNMETERED LIGHTING SERVICE

SCHEDULE SAL

half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.

- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
- 10. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures – one year term.
 - B. Standard extensions – three-year term.

Company may require an Electric Service Agreement with an additional charge, or special

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PRIVATE UNMETERED LIGHTING SERVICE

SCHEDULE SAL

minimum and/or a longer initial term for conditions not contemplated herein.

- 11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January-November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE (FROZEN)

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities. This schedule is not available to new customers after December 21, 2023

APPLICABILITY

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL, RATE:

WCSES, WSSES, WCSESSLR, WSSESSLR, WCSESNM, WSSESNM, WCSESD, WSSESD, WCSESNMD, WSSESNMD

- A. Customer Charge ~~\$37.3432.48~~
- B. ENERGY CHARGE \$0.~~0317702764~~ per kWh
- C. DEMAND CHARGE ~~\$10.8399.429~~ per kW

Plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ SES _____

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE (FROZEN)

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August, or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January-November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE (FROZEN)

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ SGSCO _____

(Name of Issuing Utility)

Replacing Schedule _____ SGSCO _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed ~~January 1~~ November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL, RATE:

WCSGSCO, WCSGSCOSLR

- A. Customer Charge: ~~\$25-29~~28.49

- B. ENERGY CHARGE \$~~0.07283-08205~~ per kWh for the first 1,200 kWh
\$~~0.05300-05971~~ per kWh for all remaining kWh

- C. DEMAND CHARGE
 - Winter Period - Demand set in the billing months of October through May.
~~\$1.5251~~.718 per kW of Billing Demand, over 5 kW

 - Summer Period - Demand set in the billing months of June through September.
~~\$2.782~~3.134 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

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Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1 ~~November 21~~, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

SMALL GENERAL SERVICE

SCHEDULE SGS

AVAILABILITY

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE

NET MONTHLY BILL, RATE:

WCSGS, WSSGS, WCSGSSLR, WSSGSSLR, WCSGSNM, WSSGSNM, WCSGSPG, WSSGSPG, WCSGSPP, WSSGSPP, WCSGSD, WSSGSD, WCSGSNMD, WSSGSNMD, WCSGSPPD, WSSGSPPD

Customer Charge ~~\$25.29~~ \$28.49

ENERGY CHARGE

\$~~0.07283~~ 0.08205 per kWh for the first 1,200 kWh
\$~~0.05300~~ 0.05971 per kWh for all remaining kWh

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(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 2 of 4 Sheets

SMALL GENERAL SERVICE

~~SCHEDULE SGS~~

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$~~4.93~~05.554 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$~~9.52~~610.732 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads.

NET MONTHLY BILL, RATE:

WCSGSUS, WSSGSUS, WCSGSUSD, WSSGSUSD

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

Customer Charge \$~~25.29~~28.49

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ SGS _____

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Replacing Schedule _____ SGS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

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SMALL GENERAL SERVICE
SCHEDULE SGS

The Customer Charge plus:

- 1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
- 2. The minimum bill amount specified in the Electric Service Agreement, or
- 3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
- 4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- 5. Plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

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SMALL GENERAL SERVICE

SCHEDULE SGS

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL RATE AREA

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Sheet 1 of 8 Sheets

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SL

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines. ~~To incorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for floodlighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale, or shared electric service.~~

APPLICABILITY

~~To Municipalities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.~~

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own, and operate the following items designated as standard equipment:

Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.

Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility) _____

Replacing Schedule SL Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January + December 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SL

Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting Installations

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths' percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceed the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL, RATE (Light Emitting Diode (LED)), WCSL, WSSL

1.0 ~~1.0~~ Street luminaires on wood poles serviced from overhead circuits by a new extension not in excel of 330 feet per unit.

~~A monthly charge per standard installation is as follows:~~

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(Name of Issuing Utility) _____

Replacing Schedule SL Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SL

<u>LED Luminaire Rate Class</u>	<u>C.C.T</u>	<u>IES Pattern</u>	<u>Surface Lumen Output Range</u>	<u>Monthly kWh</u>	<u>Item Type</u>	<u>Monthly Rate Per Installation</u>
<u>A_{Low}1</u>	<u>4,000K</u>	<u>2</u>	<u>4,200 – 400 – 4,800</u>	<u>4412</u>	LEDALS	<u>\$ – 8 \$ 8.0425</u>
<u>1</u>	<u>4,000K</u>	<u>5</u>	<u>4,400 – 4,800</u>	<u>12</u>	<u>LEDALS</u>	<u>\$ 8.25</u>
<u>A_{High}2</u>	<u>4,000K</u>	<u>3</u>	<u>6,400 – 7,300</u>	<u>2417</u>	LEDAHS	<u>\$10.6911.01</u>
<u>B3</u>	<u>4,000K</u>	<u>3</u>	<u>8,600 – 10,200</u>	<u>3024</u>	LEDBS	<u>\$13.3413.74</u>
<u>C4</u>	<u>4,000K</u>	<u>3</u>	<u>11,000 – 19,94,000</u>	<u>6732</u>	LEDCS	<u>\$18.4418.96*</u>
<u>D5</u>	<u>4,000K</u>	<u>3</u>	<u>22,000 – 278,44000</u>	<u>8868</u>	LEDDS	<u>\$24.4625.19</u>
<u>E6</u>	<u>4,000K</u>	<u>3</u>	<u>31,000 +</u>	<u>89</u>	LEDES	<u>\$24.4625.19</u>
<u>7</u>	<u>4,000K</u>	<u>4</u>	<u>31,000 + 11,000 – 14,000</u>	<u>32</u>	<u>LED CSS</u>	<u>\$24.47</u>

NET MONTHLY BILL, RATE (High Pressure Sodium (HPS) and (Mercury Halide), WCSL, WSSL

2.0 – 2.0 Street luminaires on wood poles serviced from overhead circuits by a new extension not in excel of 330 feet per unit. New installations of the following shall no longer be available on or after October 28, 2015.

<u>Item Type</u>	<u>High Pressure Sodium Lamp of:</u>	<u>kWh/Mo Monthly kWh</u>	<u>Monthly Rate(a)</u>
HP57	5,700 Lumens 70 watts	30	<u>\$10.3014.24</u>
HP85	8,500 Lumens 100 watts	40	<u>\$13.7318.98</u>

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(Name of Issuing Utility) _____

Replacing Schedule _____ SL _____ Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) _____

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shall modify the tariff as shown hereon.

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MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SL

HP145	14,500 Lumens 150 watts	74	<u>\$17.2923.90</u>
HP256S	25,600 Lumens 250 watts	110	<u>\$30.0941.59</u>
HP256	25,600 Lumens 250 watts	110	<u>\$24.0233.20</u>
HP45K	45,000 Lumens 400 watts	170	<u>\$31.7343.86</u>

<u>Item Type</u>	<u>Metal Halide Lamp of:</u>	<u>Monthly kWh</u>	<u>Monthly Rate(a)</u>
MH88	8,800 Lumens 175 watts, or smaller	103	<u>\$36.9451.06</u>
MH135	13,500 Lumens 250 watts	185	<u>\$45.6763.13</u>
MH24K	24,000 Lumens 400 watts	305	<u>\$53.3973.80</u>

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

<u>Item Type</u>	<u>Mercury Vapor Lamp of:</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u>
MV7K	7,000 Lumens 175 watts, or smaller	70	<u>\$9.5413.19</u>
MV11K	11,000 Lumens 250 watts	100	<u>\$13.8019.08</u>
MV11KP	11,000 Lumens 250 watts	100	<u>\$20.8928.88</u> (c)
MV20K	20,000 Lumens 400 watts	160	<u>\$19.2726.64</u>

<u>Item Type</u>	<u>Metal Halide Lamp of:</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u>
MH33KP	33,000 Lumens 400 watts	146	<u>\$38.1952.79</u> (c)
MH90K	90,000 Lumens 1000 watts	403	<u>\$51.7671.55</u>

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Replacing Schedule SL Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

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MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SL

Item Type	High Pressure Sodium Lamp of:	Monthly kWh	Monthly Rate
HP135	13,500 Lumens 150 watts	74	\$14.05 <u>19.42</u>
HP207	20,700 Lumens 215 watts	114	\$15.88 <u>21.95</u>
HP256P	25,600 Lumens 250 watts	110	\$28.15 <u>38.91</u> (c)
HP45KP	45,000 Lumens 400 watts	170	\$36.35 <u>50.25</u> (c)

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus, the following additional monthly charge for each installation with Company-owned steel, fiberglass, or concrete standards not to exceed 40 feet in height with a screw in base:

\$7.~~04~~22 per standard installed on or after May 1, 1983. (NSPOLE)
- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size ~~lamp~~luminaire include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus, all applicable adjustments and surcharges.

DEFINITIONS

- a) Luminaire:
The complete lighting unit.

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Replacing Schedule SL Sheet 6

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MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SL

- b) Standard Materials:
Standard materials consist of those designated as "Standard Design" in the Construction Lighting chapter of the Evergy Distribution Construction Standards (DCS).
- c) Correlated Color Temperature (C.C.T.):
Correlated Color Temperature (C.C.T.) refers to the color of light emitted by a luminaire, measured in Kelvins (K).
- d) IES Pattern:
The projected pattern of light a fixture will disperse onto a surface.
- e) Lumen Output Range:
Standard luminaires will have a lumen output that falls within a Minimum and Maximum range.
- f) Operating Hours:
Unless otherwise stated, luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

BURNING HOURS

~~Unless otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.~~

DEFINITIONS AND CONDITIONS

- ~~1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.~~
- 2.1. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.

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Replacing Schedule SL Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

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MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SL

- 3.2. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
- 4.3. Company shall install, own, operate and maintain the complete installation, consisting of a ~~lamp~~ luminaire, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of ~~lamp luminaire~~ or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
- 5.4. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve streetlights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6.5. The rates in the ~~NET MONTHLY BILL~~ Monthly Rate section shall apply without additional annual charges if a customer supplies, ~~owns~~ owns, and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 6. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
- 7. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.

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Replacing Schedule SL Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 December 21, 2023

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MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SL

- 8. Company shall change the location of or remove any streetlight located on public right-of-way upon order or resolution of the Governing Body if (1) the streetlight has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the streetlight is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 9. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~January 1~~ **November 21, 2023**

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

SHORT-TERM SERVICE
SCHEDULE ST

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABILITY

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL, RATE:

WCST, WSST

Customer Charge	\$ 25.29 28.49
ENERGY CHARGE	\$0. 07283 08205 per kWh
DEMAND CHARGE	

Winter Period - Demand set in the billing months of October through May.
\$~~4.93~~**05.554** per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$~~9.526~~**10.732** per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL RATE AREA

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which was filed ~~January 1~~ November 21, 2023

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Sheet 2 of 4 Sheets

SHORT-TERM SERVICE

~~SCHEDULE ST~~

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

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(Territory to which schedule is applicable)

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SHORT-TERM SERVICE

~~SCHEDULE ST~~

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.

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SHORT-TERM SERVICE

~~SCHEDULE ST~~

- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.
- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet 1

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2024

which was filed November 21, 2023 ~~October 22,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

TIME OF USE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution system.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system. Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale.

APPLICABILITY

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

NET MONTHLY BILL, RATE:

WCTOU, WSTOU, With Net Metering WCTOUN, WSTOUN

Customer Charge: \$44.2516.38

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: \$0.21152-24318 per kWh
Off-Peak \$0.06043-06947 per kWh
Super Off-Peak \$0.03022-03474 per kWh

Summer Period – Energy used in the billing months of June through September On-

Peak: \$0.23790-27351 per kWh
Off-Peak: \$0.06797-07814 per kWh
Super Off-Peak: \$0.03399-03908 per kWh

Plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL RATE AREA

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2024

which was filed November 21, 2023 October 22,

No supplement or separate understanding shall modify the tariff as shown hereon.

TIME OF USE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year-round. The hours of the pricing periods for the price levels are as follows:

- On-Peak: 4:00 PM – 8:00 PM Monday through Friday, excluding holidays.
- Off-Peak: All other hours
- Super Off-Peak: 12:00 AM – 6:00AM every day

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2024

which was filed November 21, 2023 ~~October 22,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TIME OF USE

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.
2. Service under this rate will commence at the start of a billing cycle.
3. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- ~~4. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day~~
- 5.4. Company reserves the right to refuse service under this rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 6.5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7.6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 4 November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL TRAFFIC SIGNAL SERVICE
SCHEDULE TS

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABILITY

To any Municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL, RATE:

WCTS, WSTS, WCTSUS, WSTSUS, WCTSD, WSTSD, WCTSUD, WSTSUD

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE:

A. For City Owned and Maintained Traffic Signals:

\$0.~~096605-09949~~ per kWh

B. For City Owned Traffic Signals Maintained by Company:

\$0.~~096605-09949~~ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

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Replacing Schedule _____ TS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January ~~November~~ 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

MUNICIPAL TRAFFIC SIGNAL SERVICE
SCHEDULE TS

MINIMUM MONTHLY BILL

The greater of;

- A. \$10.~~00~~30, or
- B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
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Darrin Ives, Vice President

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. ~~18-WSEE-328-RTS25-EKCE-XXX-RTS~~, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):

- i. First Block - 6,500,000 kWh per month
\$0.~~039913045107~~/kWh
- ii. Second Block - 10,000,000 kWh per month
\$0.~~031328035405~~/kWh
- iii. Third Block - 20,000,000 kWh per month
\$0.~~018958021425~~/kWh
- iv. Fourth Block - all additional kWh per month
\$0.~~015931018004~~/kWh

B. From June 1 through September 30 (four summer months):

- i. First Block - 6,500,000 kWh per month
\$0.~~040162045389~~/kWh
- ii. Second Block - 30,000,000 kWh per month
\$0.~~027945031582~~/kWh
- iii. Third Block - all additional kWh per month
\$0.~~023600026671~~/kWh

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 24-EKSE-249-CON, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):

i. First Block- 6,500,000 kWh per month

\$0.~~030727~~033215/kWh

ii. Second Block- 10,000,000 kWh per month

\$0.~~021948~~023725/kWh

iii. Third Block- 20,000,000 kWh per month

\$0.~~017618~~019044/kWh

iv. Fourth Block- all additional kWh per month

\$0.~~017262~~018659/kWh

B. From June 1 through September 30 (4 Summer months):

i. First Block- 6,500,000 kWh per month

\$0.~~030476~~033215/kWh

ii. Second Block- 30,000,000 kWh per month

\$0.~~021769~~023725/kWh

iii. Third Block- all additional kWh per month

\$0.~~017474~~019044/kWh

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

**ARTICLE 5 -
RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. For all months:

i.	First Block- 7,000,000 kWh per month	\$0. 042116047597 /kWh
ii.	Second Block- 11,000,000 kWh per month	\$0. 032430036651 /kWh
iii.	Third Block- 22,000,000 kWh per month	\$0. 020060022671 /kWh
iv.	Fourth Block- all additional kWh per month	\$0. 017033019250 /kWh

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
2021

which was filed September 27, 2018 January 18,

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL RULES AND REGULATIONS**9. METERING**

- 9.01 Metering Installation: Company shall supply the metering installation needed to measure the Electric Service used by customer. Customer shall provide and maintain free of expense to Company a location for the installation thereof in accordance with Company's Service Standards.
- 9.02 Evidence of Consumption: The registration of Company's meters will be accepted and received at all times and placed as prima facie evidence of the amount of energy used by customer.
- 9.03 Testing Equipment: Company will provide and be responsible for the proper calibration of such testing equipment and apparatus as may be necessary to comply with the Rules and Regulations of the Commission.
- 9.04 Routine Schedule for Meter Testing: Company will routinely test all electric meters in accordance with its schedule.
- 9.05 Meter Accuracy and Testing:
- A. The accuracy and testing of Company's meters shall be in accordance with these General Rules and Regulations.
 - B. Whenever any test by Company or by the Commission of a watt-hour meter, while in service or upon its removal from service, shall show such meter to have an average error of more than two percent fast or two percent slow, the following provisions for the adjustment of the Electric Service bill shall be observed:
 - (1) The error found shall be considered for the purpose of these rules to have existed for not more than a 12 month period preceding the test or for the time the meter has been in service at the location if less than the 12 month period, or from the actual time the meter became damaged or the situation began if such time can be positively determined, in which case the over or undercharge shall be computed back to but not beyond such date.

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- (2) Company, if the meter is found to be faster than allowable, shall refund to the customer concerned any overcharge caused thereby during the period of inaccuracy of the meter as defined in (1) above. No refund or bill need be issued or made if the amount of such refund or bill is equal to or less than the amount specified in Section 12.09, Adjustment of Bills for Meter Error. The actual error of the meter and not the difference between the allowable error and the error of the meter as found shall be used as the basis for calculating the refund.
- (3) Company, if the meter is found to under-register, may render a bill to the customer concerned for the estimated consumption not covered by bills previously rendered during the period of inaccuracy as defined in the preceding paragraphs. Such action may be taken, however, only in cases where the bill for estimated inaccuracy amounts to \$5.00 or more. All such bills shall be conditioned upon Company's not being negligent for allowing the inaccurate meter to remain in service. Company shall in no case render a bill for under-registration until the particular meter has been tested in conformity with the provisions of this Section.
- (4) Company, if customer's load is found unintentionally wired ahead of the meter, may render a bill to the customer for the estimated consumption not covered by bills previously rendered during the period as defined in Section 9.05 B(1) above. Such action may be taken, however, only where the bill for estimated usage amounts to \$5.00 or more.
- (5) Company, if customer's recorded load is found unintentionally wired on the wrong meter, may render an adjusted bill to the customer over-billed and to the customer under-billed during the period as defined in Section 9.05 B(1) above. Such action may be taken, however, only where the corrected bills amounts to refunds of \$5.00 or more and adjusted bills of \$5.00 or more.
- (6) Company shall, in the case of a non-registering meter, estimate and charge for the electric energy used during the period of non-registration by averaging

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the amount registered over similar periods preceding and subsequent thereto, or over corresponding periods in previous years.

- (7) Company bears the cost of meter testing. However, a customer who requests a special meter test, on a meter that has been tested within the last ten years, or installation of a check meter, shall be required to pay a Meter Test Charge as filed in Section 12.11 and Amounts if the meter is found to be within the limits of 2% fast or 2% slow.

9.06 Demand Meters: Whenever any tests, by Company or by the Commission, of a demand meter while in service or on its removal from service, shows such meter to be more than two percent in error, the provisions covering the adjustment of charges in the case of service watt-hour meters shall be observed insofar as they are applicable (subsection 9.05 B). If the demand meter depends upon actuations from the watt-hour meter or its readings, the average error of the demand meter shall be determined from the heavy load accuracy of the watt-hour meter in conjunction with the accuracy of the demand meter itself.

9.07 Master Metering: Master metering is prohibited in new multi-unit residential dwellings, apartment complexes, and mobile home courts. Existing master metered facilities are not required to convert to individual metering unless renovation takes place ~~and it is economically feasible to convert to individual meters~~. To fall within the definition of a renovated building, the cost of renovation shall be fifty percent or more of the value of the building. Evidence of the cost of renovation and the value of the building may be required by Evergy. Exception to this shall only be granted by permission of the Commission after request by the customer. Customers with master metered facilities must furnish electric service to tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to the tenant, or a variable rental on account thereof.

9.08 Multiple Metering Installations for One Customer: Whenever Company is called upon to furnish two or more metering installations for one customer, each such installation shall be considered as a separate point of delivery and bills shall be separately calculated therefore except as provided in Subsection 4.05.08.

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9.09 Meter Seals: Seals will be placed by Company on all meters or meter enclosures, and such seals shall not be broken or disturbed by anyone other than authorized representatives of Company.

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