202501311504355733 Filed Date: 01/31/2025 State Corporation Commission of Kansas

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL SCHEDULE Table of Contents
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Commercial & Industrial Industrial & Large Power Service Industrial & Large Power Service Time of Use Large General Service Large General Service Time of Use Medium General Service Medium General Service Time of Use Small General Service Large Tire Manufacturers	ILP ILP-TOU LGS LGS-TOU MGS MGS-TOU SGS LTM (KS Central)
Educational & Church Institutions Restricted Institution Time of Day Service Restricted Educational Institution Service Restricted Service to Schools Restricted Total Electric – School and Church Option Standard Educational Service Small General Service – Church Option	RITODS REIS (KS South) PS-R (KS Central) RTESC SES SGSCO (KS Central)
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<u>or rateor or other a</u>	<u>I IVIIVOAO</u>			
Rate Schedule Title	Rate Schedule Designation			
	Designation			
<u>Lighting</u> Pilot LED Street Lighting Experimental – North Rate Area Only	LED SLP			
Security Area Lighting	SAL			
Street Lighting	SL			
Traffic Signal Service	TS			
Off Peak Lighting Service	LS			
<u>Customer Generation</u>				
Net Metering Rider	NMR			
Parallel Generation Rider	PGR			
Residential Standard Distributed Generation	RS-DG			
Energy Efficiency & Demand Response				
Energy Efficiency Demand Response Program Rider	EEDR			
Energy Efficiency Rider	EER			
Renewable Energy Rider	RENEW			
WattSaver Air Conditioner Cycling Rider	ACCR			
Other				
Direct Renewable Participation Service	DRPS			
Electric Transit Service	ETS			
Generation Substitution Service	GSS			
Interruptible Contract Service	ICS			
Off-Peak Rider	OPR			
Public Electric Vehicle Charging Station Service	CCN			
Relocation of Facilities Tariff	ROFT			
Short-Term Service	ST			
Solar kW Service	SkW			
Business EV Charging Service	BEVCS			
Transportation Electrification Program	TE			
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RGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL SCHEDULE Table of Contents				
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Rate Schedule Title	Rate Schedule Designation				
Riders & Surcharges Environmental Cost Recovery Rider Economic Development Rider (Frozen) Interruptible Service Rider Municipal Underground Service Rider Property Tax Surcharge Restricted Net Metering Rider Retail Energy Cost Adjustment Simple Savings Program Rider – Pilot Solar Subscription Service Rider Standby Service Rider Tax Adjustment Transmission Delivery Charge Limited Large Customer Economic Development Discour	ECRR EDR ISR UG PTS RNMR RECA SSPR SSP SSR TA TDC LEDR				
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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE	BEVCS		
(Name of Issuing Utility)	Dayledia C.I. 1.1 DEV.C	C Chart 1		
	Replacing Schedule BEVCS	S Sheet 1		
EVERGY KANSAS CENTRAL RATE AREA				
(Territory to which schedule is applicable) $\frac{2023}{}$	which was filed December 6,	2021 November 21,		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 S	heets		
BUSINESS EV CHAF				
AVAILABILTY				
Electric service is available under this schedule through distribution facilities. Single phase or if present at the loc voltage of transformation facilities supplied from the Compservice may be provided through more than one metering	cation, three phase service is availab pany's distribution system. At the Co	le at the secondary mpany's discretion,		
<u>APPLICABILITY</u>				
To any non-residential customer using electric service for load served under this Schedule will be separately meter used exclusively for the purpose of charging electric vehing to no more than 5 kW, that are specifically related to the lighting.	ed from all other commercial electrications. This Schedule allows other an	al loads and will be cillary uses, limited		
TERM OF SERVICE				
Service shall be provided for a fixed term of not less than	one (1) year.			
CARBON FREE ENERGY OPTION				
Customers have the option to elect that all of the electricit The Company, at its sole discretion, agrees to generate purchase and retire renewable energy credits in an amou this tariff. The amount of carbon free energy available based on the amount of carbon free energy sources and r	e or purchase energy from carbon fi int at least equal to the level of servic under this tariff shall be determine	ree sources and/or be purchased under d by the Company		
I-mad				
Issued Month Day Year				
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		OMMISSION OF KANSAS					
ERGY KANSAS CE		RGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDU	LE BEVCS			
	(1)	Jame of Issuing Utility)	Replacing Schedule	BEVCS Sheet 2			
EVERGY	KANSAS CENT	RAL RATE AREA					
(Territo <u>2023</u>	ory to which sche	dule is applicable)	which was filed Dece	ember 6, 2021 November 21,			
o supplement or senall modify the tari	parate understanding ff as shown hereon.	;	Sheet	2 of 4 Sheets			
		BUSINESS EV CHA					
NET MONTH	UVDUL DATI		DEVOC				
WCBEV, WSB	ILY BILL, RATI EV	<u>=:</u>					
A. Customer Charge (Per Month) \$132148							
		√ V of Facility Demand per moi	nth)	\$2. 598 908614			
_		•	1101)	Ψ2. 330 300014			
C. Energy	Charge per Prid	cing Period (Per kWh)	Summer Season	Winter Season			
On-Pea	k Period		\$0. 24705 27659				
	k Period		\$0. 08823 09878				
	Off-Peak Period		\$0. 01746 01955				
·		ption Charge (Per kWh)		\$0. 00280 00314			
MINIMIIM MO	ONTHLY BILL						
	n Monthly Rill sl	nall be equal to the sum of th	ne Customer Charge and Facili	ties Charge.			
The Minimum	in worthing Bill of						
The Minimum SEASONS	ii Monany Biii oi						
SEASONS For determinate periods of Justine periods of October 1985.	ation of Seasor ne through Sep ctober through I	tember. The eight (8) winter	mer months shall be defined as months shall be defined as the r reading periods including one	e eight (8) monthly billing			
SEASONS For determinate periods of Justine periods of October 1985.	ation of Seasor ne through Sep ctober through I	tember. The eight (8) winter May. Customer bills for mete	months shall be defined as the	e eight (8) monthly billing			
SEASONS For determination periods of Juperiods of October Seasons will in the seasons will be seasons will in the seasons will be seasons wil	ation of Seasor ne through Sep ctober through I reflect the usag	otember. The eight (8) winter May. Customer bills for mete e in each season.	months shall be defined as the	e eight (8) monthly billing			

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E STATE CORPORATION COMM							
RGY KANSAS CENTRAL, INC., & EVERGY KA		a. EVERGY KANSAS CENTRAI	SCHEDU	LE	BEVCS		
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EVERGY KANSAS CENTRAL I	RATE AREA	•	_				
(Territory to which schedule is 2023	applicable)	which	was filed Dece	ember 6, 20	6, 2021 November 21,		
supplement or separate understanding ll modify the tariff as shown hereon.			Sheet	3 of 4 Shee	ets		
		CHARGING SERVICE	<u> </u>				
PRICING PERIODS							
Pricing periods are established in	Central Time yea	r-round. The hours for	each pricing	period are	e as follows:		
On-Peak: Super Off-Peak Off- Peak Period:	2 p.m. – 8 p.n 12 a.m. – 6 a All other hour		day, excludin	g Holidays	S		
HOLIDAYS							
Holidays are New Year's Day, Me Day.	morial Day, Indep	endence Day, Labor D	ay, Thanksgi	ving Day,	and Christmas		
MONTHLY MAXIMIM DEMAND							
The Monthly Maximum Demand s measured in kW during the curren		ner's maximum fifteen ((15) minute ir	ntegrated o	demand		
FACILITIES DEMAND							
Facilities Demand shall be equal t months including the current mont will be made using all available pro	 h. If there are les 	s than eleven (11) pre	d recorded in vious billing p	the last tweeriods, the	velve (12) e determination		
sued	ay Yea	r					
Month D	ay 1 Ca	L					
fective	ay Yea						

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				NG A G GENTER A I	COLLEDI	пг	DEMO	a
EVERGY KANSAS			'H, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDU	JLE	BEVC	<u> </u>
	(Name of Issuing Util	iity)	Replacing	Schedule	BEVCS	Sheet	4
EVERG	Y KANSAS CEN	TRAL RATE AR	EA		_			
(Ter <u>2023</u>	rritory to which sch	edule is applicable	· ·	which was	s filed Dec	ember 6, 202	1Novem	ber 21,
No supplement or shall modify the t	separate understandir ariff as shown hereon	ng			Shee	et 4 of 4 Shee	ts	
		BUSIN	ESS EV CHARGIN Schedule BEVO					
The rates h R R EI R R PI Ta Ta Tr Plus all app	etail Energy Cosnergy Efficiency nvironmental Coenewable Energroperty Tax Surgax Adjustment ransmission Delicable adjustment for this rate scl	ubject to adjustment Adjustment Rider st Recovery Ridey Program Ridescharge very Charge ents and surcha	r	neral Rules ar	nd Regula		ently on	file with
Issued	Month	Day	Year					
Dec.		,	_ 3***					
Effective	Month	Day	Year					
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TIL STITLE (CORPORATIO	N COMMISSION	N OF KANSAS			
VERGY KANSAS			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	CCN
		(Name of Issuing Ut	ility)	D 1 '	0111 (COM CI / 1
EVER	GY KANSAS C	ENTRAL RATE	AREA	Replaci	ng Schedule (CCN Sheet 1
(Terr	ritory to which scl	hedule is applicabl	le)	which wa	s filed <u>January</u>	1November 21, 2023
o supplement or nall modify the ta	separate understand	ing n.			Sheet 1 of	4 Sheets
	DUDI			CINC STATIC		
	PUBL	IC ELECTRIC	VEHICLE CHAR Clean Charge No		IN SERVICE	
AVAILAB	ILITY					
available t	to the public for		ging an EV and ma			rvice territory that a no resides either with
<u>APPLICAI</u>	BILITY					
EV chargi locations 1	ing service will	be available a g stations are a	t Company-owned	charging station	ons installed a	EV charging station at Company and Ho an established accou
HOST PA	RTICIPATION					
territory th application an agreem	nat applies for a ns will be evalu- nent with the Co their application	and agrees to l ated for accepta ompany coverin	ocate one or more ance based on each g the terms and pro	e Company cha n individual site ovisions applical	rging stations and applicatio ble to the char	he Company's service on its premises. Ho n. Hosts must execuging station(s) on the ng charging stations
	CCN is 350. Th					rice territory under th riff without approval
the Comm						
the Comm	M ADMINISTR	<u>ATION</u>				
PROGRAI Charges u	under this Sche	edule CCN shal				Company's third par t Option chosen by th
PROGRAI Charges uvendor on	under this Sche	edule CCN shal				
PROGRAI Charges uvendor on	under this Sche behalf of the C	edule CCN shal ompany or direc	etly by the Compan			
PROGRAI Charges uvendor on Host.	under this Sche	edule CCN shal				
PROGRAI Charges uvendor on Host.	under this Sche behalf of the C	edule CCN shal ompany or direc	etly by the Compan			

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THE STATE CORPORATION COMMISSION OF KAN	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d	.b.a. EVERGY KANSAS CENTRAL SCHEDULE CCN
(Name of Issuing Utility)	Replacing Schedule CCN Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>January 1November 21, 2023</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
	<u>E CHARGING STATION SERVICE</u> Charge Network
BILLING OPTIONS	
	session will include an Energy Charge for each kWh provided by Charge dependent on the Billing option chosen by the Host.
The Host's agreement with the Company will ident located on its premise(s). The EV charging station	tions for all EV charging stations located upon their premise(s). ify the chosen Billing Option applicable to EV charging stations a screen, and third party vendor's customer web portal, identify ges that will be the responsibility of the user at each EV charging
Option 1: The Host pays the kWh Energy Charg charging station user pays the Session Overstay (ge plus applicable taxes and fees, and, if applicable, the EV Charge.
Option 2: The EV charging station user pays the k Session Overstay Charge.	Wh Energy Charge plus taxes and fees, and, if applicable, the
RATES FOR SERVICE (LEVEL 2): WCCCN2, WS	CCN2 (LEVEL 3) WCCCN3, WSCCN3
	endor's customer web portal will identify both the: (1) per kWh e taxes and fees; and (2) any Session Overstay Charge rate(s)
A. Energy Charge (per kWh)	
Level 2: \$0. 13666 <u>15710</u>	
Level 3: \$0. 15580 <u>17911</u>	
B. Session Overstay Charge (Optional) (per h	our): \$0.00 - \$6.00
Issued	
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Effective	
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THE STATE CORPORATION COMMISSION OF KANSAS	COVERNIA E	CON.
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	SY KANSAS CENTRAL SCHEDULE	CCN
(Name of Issuing Utility)	Replacing Schedule CCN	Sheet 3
EVERGY KANSAS CENTRAL RATE AREA	1 8	
(Territory to which schedule is applicable)	which was filed <u>January 1Nove</u>	ember 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 She	eets
PUBLIC ELECTRIC VEHICLE CHA		
Clean Charge N	Network	
The Energy Charge shall be defined as a flat rate per kWh, Adjustment (RECA); (2) Energy Efficiency Rider (EER); (3) Delivery Charge (TDC). A Session shall be defined as the station. The Session Overstay Charge is an option that company to promote improved utilization of the EV charging) Property Tax Surcharge (PTS); (4) and period of time an EV is connected at the discretion	and Transmission d to the charging n of the Host and
The optional Session Overstay Charge will be configured or Time-Based at the discretion of the Host.	within the following guidelines as eith	er Charge-Based
Charge-Based – A Charge-Based Session Overstay is still connected to the EV charging station) plus a Charge Session and move the EV.		
 Time-Based – A Time-Based Session Overstay Chapredefined time in an active Charge Session (e.g., two may increase to a higher rate at a subsequent predefafter initial plug-in). 	o hours after initial plug-in) at the Ho	st's discretion and
Session Overstay Charges for fractional hours will be prexceed \$6.00 per hour.	orated. The Session Overstay Cha	rge rate may not
BILLING		
All users of the Company's public EV charging stations needs vendor. Information on opening an account shall be made		
Any charges applicable to the EV charging station user u Company's third party vendor. Any charge applicable to the through the Company.		
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	CORPORATIO					
VERGY KANSA	AS CENTRAL, INC., & I		UTH, INC., d.b.a. EVERGY F	CANSAS CENTRAL	SCHEDULE	CCN
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EVE	RGY KANSAS C	ENTRAL RATE	AREA	Керіасі	ing Schedule Cerv	
(Te	rritory to which sci	hedule is applicabl	e)	which was	s filed <u>January 1</u> Nove	ember 21, 2023
o supplement on all modify the	or separate understand tariff as shown hereo	ing n.			Sheet 4 of 4 She	eets
	PUBI	IC FI FCTRIC	VEHICLE CHARG	GING STATIO	N SERVICE	
	<u>. 051</u>		Clean Charge Ne		<u>.,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
ADJUST	MENTS AND SI	JRCHARGES				
The rates	s hereunder are	subject to adjust	tment as provided ir	ո Schedule Tax	Adjustment (TA).	
REGULA		,	•		, ,	
Subject to	o Rules and Reg	julations filed wi	th the State Regula	tory Commissio	n.	
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	Month	Day	Year			
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		COMMISSION	OF KANSAS JTH, INC., d.b.a. EVERGY I	ZANGAG CENTDAI	SCHEDULE_		ETS	
LKGT KANSAS C		Name of Issuing Uti		CANDAD CENTRAL	SCHEDOLL.		LIS	
EVER	GY KANSAS C	ENTRAL RATE	AREA	Replacing	g Schedule	ETS	Sheet _	_1
(Terr 2023		hedule is applicab	le)	which wa	s filed <u>Januar</u>	y 1, 2022	<u>2Novembe</u>	er 21,
No supplement or shall modify the ta	separate understand wriff as shown hereo	ing n.			Sheet 1	of 2 She	eets	
		ELE	ECTRIC TRANSI	Γ SERVICE				
AVAILABI	LITY							
Electric se	rvice is availab	le under this sc	hedule at points on	Company's exis	sting distribu	tion fac	ilities.	
APPLICAE	<u> BILITY</u>							
vehicles, s	supplied at one	e point of deliv	electric service for ery for which no s by, supplemental, s	pecific schedule	e is provide	d. Thi	s schedu	
	THLY BILL, R. SETS, WCETSE							
A.	Customer Ch	narge	\$ 32 <u>36</u> .47– <u>35</u>					
B.		Peak Period \$0). <u>02278-02550</u> per l). 15543 - <u>17401</u> per l					
Plus all ap	plicable adjusti	ments and surc	harges.					
MINIMUM	MONTHLY BI	<u>LL</u>						
		mer Charge or and surcharges.	the minimum amo	unt specified in	the Electric	Service	e Agreem	ent, plus
ADJUSTM	IENTS AND SI	URCHARGES						
1. Re 2. Pro 3. Tra	etail Energy Co operty Tax Sur ansmission De	st Adjustment charge	tment as provided	in the following s	schedules:			
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	E CORPORATION		OF KANSAS JTH, INC., d.b.a. EVERGY F	ANGAS CENTRAI	SCHEDULE_	ETS
		Name of Issuing Util		CANSAS CENTRAL	SCHEDULE	EIS
EV	` 'ERGY KANSAS CI	C	•	Replacing	g Schedule ETS	Sheet2
	Territory to which scl	nedule is applicab	le)	which wa	as filed January 1, 20	22November 21,
	nt or separate understandi the tariff as shown hereor	ng n.			Sheet 2 of 2 S	heets
		ELE	ECTRIC TRANSI	SERVICE		
6.	. Renewable Energ . Energy Efficiency . Tax Adjustment		er			
DEFIN	ITIONS AND CON	<u>DITIONS</u>				
1.	The above rates	shall apply as fo	ollows:			
			e energy consumed included in the Off		h Friday, from 6:0	0 a.m. through 6:00
			le all other times of ay, Thanksgiving D			Day, Memorial Day,
2.	Facilities subject	to this rate shal	ll be separately met	ered.		
3.						available shall be es having sufficient
4.	require the custo	mer to execute		ce Agreement v	with an additional	eserves the right to charge, or special uch customer.
5.			he Company's Gen sas and any modific			proved by the State
6.	All provisions of the jurisdiction.	nis rate schedul	e are subject to cha	nges made by c	order of the regulat	ory authority having
Issued						
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HE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE GSS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 1
(Territory to which schedule is applicable)	which was filed January 1 November 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
GENERATION SUBSTITUTION	N SERVICE (FROZEN)
AVAILABILITY	
Generation Substitution Service is only available to custom December 21, 2023.	ners taking service under this rate schedule prior to
Electric service is available under this schedule at points substitute for customer-owned generation.	on the Company's existing distribution facilities as a
APPLICABILITY	
This rate schedule is not applicable to backup, breakdown, electric service.	standby, supplemental, short term, resale or shared
NET MONTHLY BILL, RATE: WCGSS, WSGSS, WCGSSD, WSGSSD	
Customer Charge \$ 56.75 63.94	
	er kW of Billing Demand per kW of Billing Demand h
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Customer Charge or the minimum specific applicable adjustments and surcharges.	ed in the Electric Service Agreement, plus all
BILLING DEMAND	
Billing Demand shall be the average kW load supplied during month, recorded during the on-peak period, but not less than Agreement. For the purpose of this rate schedule, the on-pe p.m. Monday through Friday. The off-peak period shall be 10 day Saturday and Sunday, and all day during the following governmental Day, Independence Day, Labor Day, Thanksgiving	the minimum kW load specified in the Electric Service eak period shall be 9:00 a.m. through 10:00 0:00 p.m. through 9:00 a.m. Monday through Friday, all enerally observed holidays: New Year's Day,
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EVERGY KANSAS			SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	GSS
	(1)	Name of Issuing Uti	lity)	Replacin	g Schedule GSS	Sheet2
EVER	GY KANSAS (CENTRAL RAT	E AREA			
(Ter	ritory to which s	chedule is applic	able)	which wa	as filed <u>January 1No</u>	vember 21, 2023
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		<u>GENERAT</u>	TION SUBSTITUTIO	N SERVICE (FR	OZEN)	
AD IIIOTA	IENTO AND O	UDOUADOEO				
		<u>URCHARGES</u>				
Power Fac	tor Adjustmen	<u>t</u>				
conditions month is le	which the Con	npany determir It the point of d	anent measurement nes to be normal, the elivery, the Billing Do	power factor of a	customer. If the	power factor for the
<u>(</u>	Other Adjustme	ents and Surch	<u>arges</u>			
٦	The rates here	under are subj	ect to adjustment as	provided in the fo	ollowing schedules	::
	 Proper Transr Enviro Renew Energy 	Energy Cost Arty Tax Surcharty Tax Surcharty Inission Deliver Inmental Cost For Able Energy Por Efficiency Rid Injustment	ge y Charge Recovery Rider rogram Rider			
DEFINITIO	NS AND CON	<u>IDITIONS</u>				
1.			oroximately 60 hertz on at points on Com			
2.	Service sh		measured at deliver er than delivery vo			
3.	the capacit	ty of the custor under this rate	ute an Electric Servi ner-owned generation schedule shall be or al charge, special m	on for which this s ne year. When ad	ervice is a substitu ditional facilities a	ute. The initial term re required to serve
Issued						
	Month	Day	Year			
Effective						
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			ON OF KANSAS	WANGAG OFNEDAL	CCHEDIH E	CCC
KGY KANSAS		lame of Issuing Util	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	GSS
EVER	`	CENTRAL RAT		Replacing	g Schedule GSS	Sheet3
(Terr	ritory to which s	chedule is applica	able)	which wa	ns filed <u>January 1</u> No	vember 21, 2023
supplement of	or separate understa tariff as shown her	anding reon.			Sheet 3 of 3 S	heets
		GENERAT	ION SUBSTITUTIO	N SERVICE (FRO	OZEN)	
4.	use said e curtailment	equipment for (t, (b) unavaila	wn generation equip a) backup, in the e bility of other custo d test and maintenar	vent of Company omer-owned gene	y-requested interre	uption or econom
5.	from Comp established customer t under the comply. Co shall disqu under this	pany. Notice from the first part of the first pa	t load served by this om Company shall be tween a Company e. Failure to interrup Service rate sched e to interrupt load on from this rate. Custo or a rate schedule weets the qualification	re accomplished to representative a set load shall result ule for the montion two occasions during may apply durinch references	through telephone and an individual t in the customer's h during which the arring any consecutioning the next contithe Interruptible S	, facsimile, or oth authorized by the susage being bille e customer fails ive 24-month perion ract year for servie
6.	any single occur once shall be ac	request. Inter e every 12-mon complished in t	required to maintain ruption to test the c ths, involve complet the same manner as mer shall be informe	ustomer's ability e interruption of l a non-test interru	to comply with Co oad served by this uption. Test durati	ompany notice mass rate schedule as on shall not exce
7.			chedule is subject to orporation Commiss			
8.	All provision having juris		schedule are subjec	t to changes mad	de by order of the	regulatory author
sued	Month	Day	Year			
fective						
	Month	Day	Year			

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	RPORATION CO			AND AD OFFICE CA	COMEDIA	ICO
ERGY KANSAS CE		GY KANSAS SOL e of Issuing Utili	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	ICS
	·	_		Replacing	g Schedule <u>ICS</u>	Sheet1
	KANSAS CENT			1:-1		
,	tory to which scheo	dule is applicat	5le)	which wa	as filed <u>January 1</u> No	
all modify the tari	parate understanding ff as shown hereon.				Sheet 1 of 3 S	Sheets
		INTERRI	UPTIBLE CONTRA	CT SERVICE		
AVAILABIL	<u>.ITY</u>					
Electric serv	vice is available ι	under this ra	te schedule at point	s on the Compa	any's existing distr	ribution facilities.
APPLICAB	<u>ILITY</u>					
			ctric service at one ntract period of five y		ry for interruptible	service of 5,000
This scheduelectric serv		able to back	up, breakdown, sta	ndby, suppleme	ental, short term,	resale or shared
CHARACTE	ER OF SERVICE					
Alternating of	current, 60 hertz	, three phase	e, at the voltage sta	ed in the Electr	ric Power Service	Contract.
NET MONT WCICS, WSI	HLY BILL, RAT CS	<u>E:</u>				
Α. (Customer Charg	e \$ 14	3 <u>160</u> .34 <u>48</u>			
В. Е	ENERGY CHAR	GE \$0.	04568 - <u>051141</u> per k	Wh		
	Plus all appli	cable adjust	ments and surcharg	es.		
MINIMUM N	MONTHLY BILL					
	r the minimum ts and surcharge		by contract plus	the Special Fa	acilities Charge a	nd all applicable
SPECIAL F	ACTILITIES CH	ARGE				
			and three fourths properties to serve the s			
ssued	Month					
	Month	Day	Year			
ffective						

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E STATE CORPORATION COMMISSION OF KA	
RGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC.,	d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ICS
(Name of Issuing Utility)	Replacing Schedule ICS Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>January 1 November 21</u> , 2023
supplement or separate understanding Il modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
INTERRIPTIBL	LE CONTRACT SERVICE
<u></u>	<u></u>
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
	verage monthly power factor of not less than 0.90. If the power ill be multiplied by the factor determined by dividing 0.90 by the
maximum use during the month divided by the obtained by dividing the kilowatt-hours used squares of the kilowatt-hours used and the la	hall be the average kW load during the 15-minute period of ne power factor. Power factor will be determined as the quotient d during the billing period by the square root of the sum of the agging reactive kilovolt-ampere hours supplied during the same supplied during the period will not be considered.
Other Adjustment and Surcharges	
The rates hereunder are subject to adjustme	ent as provided in the following schedules:
 Retail Energy Cost Property Tax Surch Transmission Delive Environmental Cost Renewable Energy Energy Efficiency R Tax Adjustment 	narge ery Charge t Recovery Rider Program Rider
SERVICE CURTAILMENT	
All service shall be subject to economic curtailme	ent or interruption upon demand by the Company. Any demand curtailment in excess of that specified by the Company shall be charges included hereunder.
<u>DEFINITIONS AND CONDITIONS</u>	
Individual motor units rated a satisfactory to the Company.	at ten horsepower or more shall have starting equipment
sued	
Month Day Y	l'ear
fective Month Day Y	Year

					Index	
		COMMISSION				
ERGY KANSAS C		VERGY KANSAS SOU Jame of Issuing Utilit	TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHE	DULE	ICS
	`	· ·	• /	Replacing Schedu	ıle <u>ICS</u>	Sheet3
		NTRAL RATE A		1:1 (1)	13.1	1 01 0000
		chedule is applicab	le)	which was filed	lanuary I <u>Nove</u>	<u>ember 21, 2023</u>
all modify the ta	separate understandi riff as shown hereo	n.		S	heet 3 of 3 Sh	eets
		INTERRU	IPTIBLE CONTRA	CT SERVICE		
2.	kilovolts		discount of \$0.20	point of delivery is e per kVA of contract of		
3.	presently			to Company's Gene Commission of Kan		
4.		sions of this rate having jurisdicti		ect to changes made	by order o	f the regulatory
ssued						
ssucu	Month	Day	Year			
CC4:						
ffective	Month	Day	Year			
<i></i>						

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HE STATE COR			OF KANSAS TH, INC., d.b.a. EVERGY KAN	ISAS CENTDAI	SCHEDULE_	ILP
EROT KANSAS CEN		Name of Issuing U		OAS CENTRAL	SCHEDULE	ILI
EVERGV K	` ANSAS CENT			Replacir	ng Schedule ILP	Sheet 1
	y to which sched			which w	ras filed January 1 No	vember 21, 2023
lo supplement or sepa	arate understanding as shown hereon.		•		Sheet 1 of 4 S	Sheets
			AL AND LARGE PO	WER SERV	ICE	
AVAILABILI ¹	TY	<u></u>	<u> </u>		<u> </u>	
			I I. I			Market and the attention
		under this rat	e schedule at points c	on the compa	any s existing distr	ibution facilities.
<u>APPLICABIL</u>	<u>ITY</u>					
greater than 2		is rate schedu	supplied at one point lle is not applicable to			
	SERVICE AT S VSILPSEC, WCI					
Custome	er Charge		\$ 356.66 403.22			
ENERG	Y CHARGE		\$ 0.01433 <u>01620</u> p	er kWh		
DEMAN	ID CHARGE		\$ 17.188 <u>19.432</u>	per kW		
Plus all	applicable adju	ustments and	surcharges.			
	SERVICE AT P P, WCILPSLR, V		LTAGE:			
Custome	er Charge		\$356.66 <u>403.22</u>			
ENERG	Y CHARGE		\$ 0.01433 - <u>01620</u> p	er kWh		
DEMAN	ID CHARGE		\$ 16.050 <u>18.145</u>	per kW		
Plus all applic	cable adjustme	ents and surch	narges.			
conad						
ssued	Month	Day	Year			
Effective						

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HE STATE (CORPORA	ATION CO	OMMISSION	OF KANS	SAS					
ERGY KANSAS	CENTRAL, IN	NC., & EVER	GY KANSAS SOU	UTH, INC., d.b	o.a. EVERGY KA	NSAS CENTR	RAL	SCHEDULI	E	ILP
		(N	lame of Issuing U	Utility)		Renl	lacina '	Schedule	II D	Sheet2
EVERG	Y KANSA	S CENTR	RAL RATE A	REA		Керг	acing	schedule	1171	SheetZ
(Terr	ritory to wh	nich schedu	ıle is applicabl	le)		whic	ch was	filed Janua	ry 1 Nover	<u>mber 21</u> , 2023
o supplement or	r separate und tariff as show	derstanding on hereon.						Sheet	2 of 4 She	ets
			INDUSTR	RIAL AND	LARGE PO	WER SE	RVIC	<u>E</u>		
DATE EO	AD SEDVII	CE AT TE	RANSMISSI	ION VOLT	race.					
			PTRNSLR, W			TRNPP, W	'SILPT	RNPP		
Cust	tomer Cha	arge		\$ 356. (66 <u>403.22</u>					
ENE	RGY CHA	ARGE		\$0. 01	361 <u>01539</u>	per kWh				
DEM	IAND CHA	ARGE		\$ 13. (04214.745	per kW	•			
Dlue	all applica	able adjus	stments and	l surcharg	es.					
Pius	э э.ррэ.									
MINIMUM The great	MONTH ter of the	Demand	Charge for applicable a				or th	e minimui	n specif	ied in the Elect
MINIMUM The great Service A BILLING	MONTHI ter of the greement	Demand , plus all a					or th	e minimui	n specif	ied in the Elect
MINIMUM The great Service A BILLING	MONTHI ter of the greement	Demand , plus all a	applicable a				or th	e minimui	n specif	ied in the Elect
MINIMUM The great Service A BILLING	ter of the greement DEMAND mand sha	Demand The plus all and all be the quantity 25,000 kers.	applicable a greatest of: kW, or	djustment	s and surch	arges.	perio	d of maxin	num use	ied in the Elect
MINIMUM The great Service A BILLING	ter of the greement DEMAND mand sha	Demand plus all a 2 25,000 k the aver adjusted	applicable and greatest of: kW, or age kW load for excessing ent of the high industrial bright in the manner of the	d supplied ive lagging	during the g power fac	arges. 15-minute tor, as des	perio scribe	d of maxin d below, c	num use or ctor, esta	
MINIMUM The great Service A BILLING	ter of the greement DEMAND mand sha 1. 2.	Demand c, plus all a 2 25,000 k the aver adjusted 85 perce the prev months,	applicable and greatest of: kW, or age kW load for excessing ent of the high industrial bright in the manner of the	d supplied ive lagging ghest Billin months of	during the g power fac ng Demand June, July,	arges. 15-minute for, as des as adjust August or	perio scribe ted for Sept	d of maxin d below, c r power fa ember, wi	num use or ctor, esta	during the mon
MINIMUM The great Service A BILLING	ter of the greement DEMAND mand sha 1. 2.	Demand c, plus all a 2 25,000 k the aver adjusted 85 perce the prev months,	applicable and applic	d supplied ive lagging ghest Billin months of	during the g power fac ng Demand June, July,	arges. 15-minute for, as des as adjust August or	perio scribe ted for Sept	d of maxin d below, c r power fa ember, wi	num use or ctor, esta	during the mon
MINIMUM The great Service A BILLING	ter of the greement DEMAND mand sha 1. 2.	Demand c, plus all a 2 25,000 k the aver adjusted 85 perce the prev months,	applicable and applic	d supplied ive lagging ghest Billin months of	during the g power fac ng Demand June, July,	arges. 15-minute for, as des as adjust August or	perio scribe ted for Sept	d of maxin d below, c r power fa ember, wi	num use or ctor, esta	during the mon
MINIMUM The great Service A BILLING Billing De	ter of the greement DEMAND mand sha 1. 2. 3.	Demand I, plus all a 2 all be the c 25,000 k the aver adjusted the prev months, the minin	applicable and applic	d supplied ive lagging ghest Billin months of	during the g power fac ng Demand June, July,	arges. 15-minute for, as des as adjust August or	perio scribe ted for Sept	d of maxin d below, c r power fa ember, wi	num use or ctor, esta	during the mon
MINIMUM The great Service A BILLING	ter of the greement DEMAND mand sha 1. 2. 3.	Demand c, plus all a 2 25,000 k the aver adjusted 85 perce the prev months, the minin	applicable and applic	d supplied ive lagging ghest Billin months of	during the g power fac ng Demand June, July, ed in the Ele	arges. 15-minute for, as des as adjust August or	perio scribe ted for Sept	d of maxin d below, c r power fa ember, wi	num use or ctor, esta	during the mon
MINIMUM The great Service A BILLING Billing De	ter of the greement DEMAND mand sha 1. 2. 3. 4.	Demand c, plus all a 2 25,000 k the aver adjusted 85 perce the prev months, the minin	applicable and applic	d supplied ive lagging ghest Billin months of	during the g power fac ng Demand June, July, ed in the Ele	arges. 15-minute for, as des as adjust August or	perio scribe ted for Sept	d of maxin d below, c r power fa ember, wi	num use or ctor, esta	during the mon

THE CO. 1	DDOD 1 77 07 -	GOLD 57277	OF 17 1 270 1 0			Inde	ex		
THE STATE CO			OF KANSAS JTH, INC., d.b.a. EVER(CV KANGAG CEN	трлі ССН	IEDULE		ILP	
EVERUT KANSAS CE	ENTRAL, INC., & EV	(Name of Issuing U		JI KANSAS CEN	——	EDULE	′	ILI	
FVFRGV	KANSAS (FN'	TRAL RATE A	RFΔ	Ro	eplacing Sche	dule	ILP	Sheet_	3
		edule is applicable		W	hich was filed	Januar	y 1 Novem	ber 21, 20	23
No supplement or se shall modify the tari			<u></u>				3 of 4 Shee		
			IAL AND LARG	E POWER S	SERVICE				
ADJUSTME	ENTS AND SU	RCHARGES							
Power Fac	tor Adjustment								
		month is less viding by the po	than 0.90 at the ower factor.	e point of de	elivery, Billin	g Dem	nand will	be incre	ased by
Other Adjus	tments and Su	ırcharges							
The rates he	ereunder are s	ubject to adjus	tment as provide	ed in the follo	owing sched	lules:			
DEFINITIOI	3. Trans4. Enviro5. Renev6. Energ	wable Energy F y Efficiency Ri djustment	ry Charge Recovery Rider Program Rider						
1.			oproximately 60	hortz at the	atandard ph		ad valtaa	o ovoilob	الموامل
1.	be supplie	ed to a single aving sufficien	location at poir to a capacity. The	nts on Com	oany's exist	ing tra	ansmissio	on or dis	tribution
2.			e measured at d r than delivery vo						
3.	to require	the customer inimum and/or	e under this rate to execute an E a longer initial t	lectric Servi	ce Agreeme	ent with	n an add	itional ch	arge, or
I d									
Issued	Month	Day	Year						
Effective	Month	Day	 Year						
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HE STATE C	ORPORATION	COMMISSION	OF KANSAS				
ERGY KANSAS (CENTRAL, INC., & E		TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE_	ILP	
		(Name of Issuing U	tility)	Replacin	g Schedule	ILP She	eet4
EVERGY	Y KANSAS CEN	NTRAL RATE AF	REA	тершен	S Soliculare	<u></u> 511	
(Terri	tory to which sch	edule is applicable)	which wa	as filed January	November 21	, 2023
o supplement or all modify the ta	separate understand riff as shown hereo	ing n.			Sheet 4 o	f 4 Sheets	
		INDUSTRI	AL AND LARGE PO	OWER SERVI	<u>CE</u>		
4.	presently	under this rate on file with the ently approved.	schedule is subjected in State Corporation	ct to Compan n Commissio	y's General I n of Kansas	Rules and I and any m	Regulation odification
5.		sions of this rat having jurisdicti	e schedule are sub on.	pject to chang	jes made by	order of the	e regulator
ssued	Month	Day	 Year				
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HE STATE			Index
	CORPORATION COMMISSION OF KANSAS		
ERGY KANSAS	S CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANS	SAS CENTRAL SCHED	OULE LED SLP
	(Name of Issuing Utility)	D = 1 = 3 = 0 = 0 = 1 = 1 = 1	LEDCID Chara 1
EVER	GY KANSAS CENTRAL RATE AREA (formerly North territor	Replacing Schedul	e <u>LED SLP</u> Sheet 1
	ritory to which schedule is applicable)	which was filed	October 8, 2019 November
	2023		
o supplement	t or separate understanding e tariff as shown hereon.		Sheet 1 of 4 Sheets
	LED STREET LIGHTING – EXPERIM	MENTAL(FROZEN)	
AVAILAE	BILITY		
distribution received	service is available under this schedule at points or on lines in incorporated communities associated with M grant money to install efficient street lighting. This Pilot o lights installed prior to December 21, 2023.	lid-America Regiona	l Council (MARC) and havi
<u>APPLICA</u>	<u>ABILITY</u>		
or platted etc., or fo	C associated incorporated communities for the lighting of suburban areas. This rate schedule is not applicable or flood lighting installations or to lighting of athletic field r similar projects either public or private.	e for lighting of any p	privately owned roads, drive
<u>EQUIPM</u>	ENT AND SERVICE PROVIDED		
	RC contractor will install the following item(s) designate hting fixture:	d as a standard Ligh	nt Emitting Diode ("LED")
	_		
1.	A standard LED fixture(s) will consist of approved L approved by Company and MARC for use in this P or multiple) and the voltages supplied to the fixture	Pilot Program. The o	character of the circuit (seri
 2. 	approved by Company and MARC for use in this P	Pilot Program. The of will be determined be street light poles or did extensions consistent.	character of the circuit (sering Company. istribution circuit poles owners of a properly sized wo
	approved by Company and MARC for use in this P or multiple) and the voltages supplied to the fixture Approved LED fixtures will be installed on existing s by the Company. Company's standard overheat pole(s), an arm not to exceed ten feet (10'), a maxim	Pilot Program. The convillation be determined by the determined by	character of the circuit (sering Company. istribution circuit poles owned as of a properly sized work thirty feet (330') of secondary the poles or distribution circuit. Company's standary cable, pole riser, ten for
2.	approved by Company and MARC for use in this P or multiple) and the voltages supplied to the fixture Approved LED fixtures will be installed on existing s by the Company. Company's standard overheat pole(s), an arm not to exceed ten feet (10'), a maximic circuit and a transformer if required. An approved LED fixtures may also be installed of poles owned by the Company being served by underground extension consists of a properly size (10') arm, a maximum of three hundred thirty feet	Pilot Program. The convillation be determined by the determined by	character of the circuit (serion Company. istribution circuit poles owned to a properly sized word thirty feet (330') of secondary the poles or distribution circuit. Company's standary cable, pole riser, ten for
2.	approved by Company and MARC for use in this P or multiple) and the voltages supplied to the fixture Approved LED fixtures will be installed on existing s by the Company. Company's standard overheat pole(s), an arm not to exceed ten feet (10'), a maximic circuit and a transformer if required. An approved LED fixtures may also be installed of poles owned by the Company being served by underground extension consists of a properly size (10') arm, a maximum of three hundred thirty feet	Pilot Program. The convillation be determined by the determined by	character of the circuit (series of Company. istribution circuit poles owners of a properly sized word thirty feet (330') of secondary the poles or distribution circuit. Company's standalary cable, pole riser, ten fo
 3. 	approved by Company and MARC for use in this P or multiple) and the voltages supplied to the fixture Approved LED fixtures will be installed on existing s by the Company. Company's standard overheat pole(s), an arm not to exceed ten feet (10'), a maxim circuit and a transformer if required. An approved LED fixtures may also be installed to poles owned by the Company being served by underground extension consists of a properly sized (10') arm, a maximum of three hundred thirty feet underground distribution system and a transformer	Pilot Program. The convillation be determined by the determined by	character of the circuit (series of Company. istribution circuit poles owners of a properly sized word thirty feet (330') of secondary the poles or distribution circuit. Company's standalary cable, pole riser, ten fo

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HE STATE CORPORA						
ERGY KANSAS CENTRAL, I			VERGY KANSAS	CENTRAL SCHED	ULE LED SLP	
	(Name of Is	suing Utility)		Replacing Schedul	e LED SLP Sheet 2	
EVERGY KANS	SAS CENTRAL R	ATE AREA (formerly	North territory)	1 0		
(Territory to wh 21, 2023	nich schedule is app	licable)	_	which was filed	October 8, 2019 Novem	nber
o supplement or separate hall modify the tariff as sh	e understanding nown hereon.				Sheet 2 of 4 Sheets	s
	LED STF	REET LIGHTING -	EXPERIME	NTAL(FROZEN)		
NET MONTHLY B WCLEDSLP	ILL, RATE:					
	d with a LED ligȟt	ing schedule upor	completion	of pilot period stu	are not reflective of rates dy. An LED lighting rate	
A monthly charge	per standard inst	allation is as follow	vs:			
(LED3KL)	<u>LED Lamp</u> : 3,000 lumens	70 watts	kWh/Mo 30	Per Installation \$ 6.1432	
(1	LED7KL)	7,000 lumens	150 watts	74	\$ 9.32 9.60	
MINIMUM MONTH	HLY BILL					
The greater of the Lighting Service or ADJUSTMENTS A	Electric Service	Agreement, plus a			ndard agreement for Stree surcharges.	et
			vidad in the f	iallawing a abadula	201	
The rates hereund	•		vided in the i	ollowing schedule	: S.	
2) 3) 4) 5)		charge	er			
ssued Month	Day	Year				
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HE STATE C	CORPORATION COMMISSION OF KANSAS		
ERGY KANSAS	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDU	LE LED SLP
	(Name of Issuing Utility)	Replacing Schedule	LED SLP Sheet 3
EVERC	GY KANSAS CENTRAL RATE AREA (formerly North territory)	1 8 _	
(Terri 21, 20	itory to which schedule is applicable)	which was filed	October 8, 2019November
lo supplement of hall modify the	or separate understanding tariff as shown hereon.		Sheet 3 of 4 Sheets
	LED STREET LIGHTING – EXPERIME	NTAL(FROZEN)	
<u>DEFINITIO</u>	ONS AND CONDITIONS		
1.	During this LED Pilot Program standard fixtures determined by the Company with consultation from M capital and maintenance costs, long term availability, g	MARC communities	on the basis of their quality
2.	Company will require an Electric Service Agreement of term of this LED Pilot program. The agreement shall contractor, responsibility of maintenance, ownership program, special charges that may apply and condition	address access to of the fixture upon	street light fixtures by city's completion of the LED Pilo
3.	All lamps will normally be operated by a photo-electric approximately 4,400 hours annually. The LED fixture approximate lumen ratings and wattages indicated customer the cost of abnormal maintenance related conditions outside the manufacturer's warranty.	es during this LED in this rate schedu	Pilot program will be of the ile. Company may charge
4.	This Pilot program will be only available on existing str fixture at least during the Pilot Program period. Overholocal distribution system is underground.		
5.	Alternating current, at approximately 60 hertz, at the supplied to a single location at points of the Company demand.		
6.	Customer shall reimburse Company or pay for the fu LED lighting fixture. Customer agrees not to propose fixture once installed or to remove the LED fixture p period.	e are request chang	ging the location of the LED
7.	This Pilot program shall last a minimum of two yea member MARC communities. An evaluation of the L second year and may extend beyond if required.		
ssued			
	Month Day Year		
Effective			

By_

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		ON COMMISSIO	ON OF KANSAS OUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEI	MHE I	ED SLP
VERUI KANSA	AS CENTRAL, INC., &	(Name of Issuing		NSAS CENTRAL SCHEI	JOLE <u> </u>	ED SLI
EVE	RGY KANSAS O	CENTRAL RATI	E AREA (formerly North terri	Replacing Schedu tory)	le LED SLP	Sheet4
(Te		chedule is applica		which was filed	October (8, 2019 November
	nt or separate unde ne tariff as shown h	erstanding nereon.			Sheet	4 of 4 Sheets
			T LIGHTING – EXPER	IMENTAL(FROZEN)		
8.	Service undo on file with approved.	der this rate sc h the State Co	hedule is subject to Co orporation Commission	mpany's General Ru of Kansas and an	les and Regu y modificatio	ulations presently ns subsequently
9.	All provisio having juris		schedule are subject to	changes made by or	der of the re	gulatory authority
Issued						
	Month	Day	Year			
Effective	Month	Day				
	Month	Day	Year			
By						

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IE STATE CORPORATION COMMISSION OF KAN	
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d (Name of Issuing Utility)	d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LGS
,	Replacing Schedule LGS Sheet 1
EVERGY KANSAS CENTRAL RATE AREA (fo	
(Territory to which schedule is applicable)	which was filed January 1 November 21, 2023
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
LARGE G	GENERAL SERVICE
AVAILABILITY	
Electric service is available under this rate sched	lule at points on the company's existing distribution facilities.
APPLICABILITY	
	t one point of delivery and with a minimum Billing Demand great able to backup, breakdown, standby, supplemental, short teri
	W in any one billing month, the customer will be reclassified an tes, terms and conditions of the Industrial and Large Power ra
NET MONTHLY BILL, RATE FOR SERVICE AT WCLGSSEC, WSLGSSEC, WCLGSSECD, WSLGSSE	
A. Customer Charge \$356.663	<u>399.34</u>
B. DEMAND CHARGE \$17.18819.24	<u>45</u> per kW
C. ENERGY CHARGE \$0. 01433 <u>016</u>	<u>604</u> per kWh
Plus all applicable adjustments and surcharge	jes.
NET MONTHLY BILL: RATE, FOR SERVICE AT WCLGS, WSLGS, WCLGSD, WSLGSD, WCLGSPP, WSLGSD, WCLGSPP, WSLGSD, WCLGSPP, WSLGSD, WSLGSD, WSLGSPP, W	T PRIMARY VOLTAGE: WSLGSPP, WCLGSPPD, WSLGSPPD, WCLGSSLR, WSLGSSLR
A. Customer Charge \$356.663	<u>399.34</u>
B. DEMAND CHARGE \$16.050-17.9	971 per kW
C. ENERGY CHARGE \$0. 01433 - <u>016</u>	604 per kWh
Plus all applicable adjustments and surd	charges.
Month Day Ye	ear ear
ffective	
TICCTIVE	

	CODDODATION CO	MMISSION	OF KANSAS					
ERGY KANSA	S CENTRAL, INC., & EVERO			KANSAS CENTRAL	SCHEDULE_		LGS	
	(Nar	me of Issuing Uti	ility)	Replacin	g Schedule	LGS	_Sheet_	2
EVER	GY KANSAS CENTI	RAL RATE A	REA (formerly No	rth territory)				
`	Territory to which sched	dule is applical	ble)	which wa	as filed January	∕-1 <u>Novem</u> l	ber 21, 20)23
supplement all modify the	or separate understanding tariff as shown hereon.				Sheet 2	of 3 Sheets	s	
		<u>LA</u>	RGE GENERAL	_ SERVICE				
	NTHLY BILL, RATE							
A.	Customer Charge	\$	356.66 399.34					
В.	DEMAND CHARGE	\$ <mark>13.0</mark>	042 <u>14.603</u> per KW	1				
C.	ENERGY CHARGE	\$0. 01	1 <mark>361-</mark> 01524 per kV	Vh				
Plu	s all applicable adjus	stments and	surcharges.					
МІМІМІ	M MONTHLY BILL							
	ater of the Demand Agreement, plus all a				the minimum	specified	d in the	Elect
Service /	ater of the Demand	applicable ad			the minimum	specified	d in the	Elect
Service /	ater of the Demand Agreement, plus all a	applicable ad			the minimum	specified	d in the	Elect
BILLING Billing De	ater of the Demand Agreement, plus all a DEMAND emand shall be the g 1,000 kW, or the average kW l	applicable adgreatest of: oad supplied		rcharges. nute period of ma				
BILLING Billing Do	ater of the Demand Agreement, plus all a EDEMAND emand shall be the g 1,000 kW, or the average kW le for excessive lag 85 percent of the	applicable ad greatest of: oad supplied gging power f	ljustments and sui	rcharges. nute period of ma ed below, or djusted for powe	ximum use du r factor, estal	uring the l	month, a	adjust
BILLING Billing Do 1. 2.	ater of the Demand Agreement, plus all a B DEMAND emand shall be the g 1,000 kW, or the average kW l for excessive lag 85 percent of the previous billing n	greatest of: oad supplied gging power f highest Billi nonths of Jur	ljustments and sur I during the 15-min factor, as describe ing Demand, as ac	nute period of ma ed below, or djusted for powe r September, wit	ximum use du or factor, estal thin the most	uring the l	month, a	adjust
BILLING Billing Do 1. 2. 3.	ater of the Demand Agreement, plus all a B DEMAND emand shall be the g 1,000 kW, or the average kW leads of the excessive lage 85 percent of the previous billing not the minimum derivation.	applicable ad greatest of: oad supplied gging power f highest Billi nonths of Jur	I during the 15-min factor, as describe ing Demand, as ac ne, July, August of	nute period of ma ed below, or djusted for powe r September, wit	ximum use du or factor, estal thin the most	uring the l	month, a	adjust
BILLING Billing Do 1. 2. 3. 4. ADJUST Power Filt the po	ater of the Demand Agreement, plus all a B DEMAND emand shall be the g 1,000 kW, or the average kW l for excessive lag 85 percent of the previous billing n	greatest of: oad supplied gging power for the highest Billinonths of Jurmand specific CHARGES onth is less	I during the 15-min factor, as describe ing Demand, as ache, July, August of ed in the Electric S	nute period of ma ed below, or djusted for powe r September, wit Service Agreeme	ximum use du r factor, estal thin the most ent.	uring the oblished do recent 11	month, a uring the 1 months	adjust e s, or
BILLING Billing Do 1. 2. 3. 4. ADJUST If the po	ater of the Demand Agreement, plus all a BEMAND emand shall be the grand shall be the gr	greatest of: oad supplied gging power for the highest Billinonths of Jurmand specific CHARGES onth is less	I during the 15-min factor, as describe ing Demand, as ache, July, August of ed in the Electric S	nute period of ma ed below, or djusted for powe r September, wit Service Agreeme	ximum use du r factor, estal thin the most ent.	uring the oblished do recent 11	month, a uring the 1 months	adjust e s, or
BILLING BILLING Billing Do 1. 2. 3. 4. ADJUST If the pomultiplying	ater of the Demand Agreement, plus all a BEMAND emand shall be the grand shall be the gr	greatest of: oad supplied ging power for the highest Billinonths of Jurmand specific CHARGES onth is lessing by the po	I during the 15-min factor, as describe ing Demand, as ache, July, August of ed in the Electric S	nute period of ma ed below, or djusted for powe r September, wit Service Agreeme	ximum use du r factor, estal thin the most ent.	uring the oblished do recent 11	month, a uring the 1 months	adjust e s, or
BILLING BILLING Billing Do 1. 2. 3. 4. ADJUST If the pomultiplying	ater of the Demand Agreement, plus all a BEMAND emand shall be the grand shall be the gr	greatest of: oad supplied aging power for the highest Billinonths of Jurmand specific CHARGES onth is lessing by the po	I during the 15-min factor, as describe ing Demand, as ache, July, August of ed in the Electric State than 0.90 at the power factor.	nute period of ma ed below, or djusted for powe r September, wit Service Agreeme	ximum use du r factor, estal thin the most ent.	uring the oblished do recent 11	month, a uring the 1 months	adjust e s, or

					Index	<u> </u>		
	CORPORATION CENTRAL INC. 6 EV			VANICAC CENTRAI	SCHEDIH E		LGS	
VERGI KANSAS		(Name of Issuing Ut	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_		LUS	
EVED					g Schedule	LGS	Sheet_	3
			AREA (formerly No	• ,	C1 . 1 . T	. 131	-1 01 00)22
	erritory to which s		ible)	wnich wa	as filed Januar)23
hall modify the t	separate understandi ariff as shown hereor	1.			Sheet 3	of 3 Shee	ts	
		<u>L</u>	ARGE GENERAL	SERVICE				
	ustments and So hereunder are s		tment as provided	in the following	schedules:			
1. 2. 3. 4. 5. 6. 7.	Property Tax Transmission Environmenta	Delivery Chargal Cost Recover nergy Programency Rider	ge ry Rider					
DEFINITION	ONS AND CON	<u>DITIONS</u>						
1.	supplied to a	single location	ximately 60 hertz, at points on Comp he Demand Charg	any's existing tra	ansmission o	r distribu	ıtion facil	ities
2.			easured at delivery in delivery voltage					nt to
3.	require the cu	ustomer to exec	der this rate sched cute an Electric Se tial term when add	rvice Agreemen	t with an add	itional cl	harge, or	specia
4.			edule is subject to poration Commiss					
5.	All provisions having jurisdi		nedule are subject	to changes mad	e by order of	the regu	ılatory aı	ıthority
Issued	Month	Day	Year					
Effective	Month	Day						

					Index		
HE STATE CORPORAT	ION COMMISSION OF	KANSAS					
VERGY KANSAS CENTRAL, INC	C., & EVERGY KANSAS SOUTH	I, INC., d.b.a. EVEI	RGY KANSAS CENTRAL	SCHED	OULE	LS	
(Name o	of Issuing Utility)						
EVERGY KANSA	S CENTRAL RATE AR	EA	Replacir	ng Schedul	le <u>Initial</u>	l Sheet	
	ch schedule is applicable)		which w	as filed _	Novembe	er 21, 2023	3
No supplement or separate unde shall modify the tariff as shown				SI	neet 1 of 2 S	heets	
man mounty the tarm as shown					1001 1 01 2 5	neets	
	OFF-	PEAK LIGH Schedu	TING SERVICE Ile LS				
AVAILABILITY							
facilities. At the Cor difficult to install and usage. The lamps s controlled device when the controlled device when the conditions are the conditions.	ancing security and/or impany's discretion, the read meters. Usage for served under this schelach restricts service include departments, acies, and school district	e metering re or unmetered edule must l to non-daylid agencies, an	equirement may be d lights will be estin be controlled with ght hours. Goverr	e elimina nated usi a photo nmental	ted where ing wattag electric ce entities qu	it is imp e ratings ell or othe lalifying f	ractical and hou er positi or servi
Standby, breakdown	-owned lights or Com n, supplementary, temp						
TERM OF CONTRA	<u>CT</u>						
Contracts under this	schedule shall be for a	a period of no	ot less than one yea	ar from th	ne effective	e date the	reof.
RATE: WCOPL, WSOPL							
(Metered Service)							
•	stomer will pay a month	nly charge for	r metered lighting s	ervice as	follows:		
		,					
A. B.	Customer Charge Energy Charge (A	ll usage)	\$2 5.29 <u>6.05</u> \$0. 09220 09496	3			
_,		uougo)	φ σ .σσ <u>εσ γσ</u>				
(Unmetered Service	ce)						
1. The Cus	stomer will pay a month	nly charge fo	r unmetered metere	ed lighting	g service a	as follows:	:
	Energy Charge (A	ll usage)	\$0. 09220 <u>0949</u>	96			
A.	o,						
A.	<i>o, c \</i>						
Issued		V.					
A. Issued Month	Day	Year					
Issued	Day	Year					
IssuedMonth	Day	Year					

	Index
STATE CORPORATION COMMISSION OF KANSAS	ZANGAS GENTENAL SCHIEDLILE LS
GY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY F (Name of Issuing Utility)	KANSAS CENTRAL SCHEDULE LS
(Name of issuing Othity)	Replacing Schedule Initial Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	which was filed November 21, 2023
(Territory to which schedule is applicable)	which was filed November 21, 2023
upplement or separate understanding modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
OFF-PEAK LIGHTING	
The monthly kWh usage for unmetered service	e will be calculated as follows:
, , , , , , , , , , , , , , , , , , , ,	MBH-BLF
KWII OSABe — 1,0	000
Mart - Monthly Burning Hours (4,100 hours	5-1
MBH = Monthly Burning Hours (BI F = Ballast Loss Factor; one (1) plus the	manufacturer's published ballast loss percentage
(expressed as a decimal fraction) for the ins	
A For unmetered service, the Company's	shall have the right to verify or audit the type,
wattage, and number of lights installed.	
AD HISTMENTS AND SHOCHADGES	
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as provided	in the following schedules:
The rates hereunder are subject to adjustment as provided	in the following schedules:
Retail Energy Cost Adjustment	in the following schedules:
Retail Energy Cost Adjustment Property Tax Surcharge	in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider 	in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider 	in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider 	in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment 	in the following schedules:
1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment	
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1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment REGULATIONS Subject to Rules and Regulations filed with the State Regulations.	
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2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment REGULATIONS Subject to Rules and Regulations filed with the State Regulations	

KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility) Replacing Schedule EVERGY KANSAS CENTRAL RATE AREA (formerly North territory) (Territory to which schedule is applicable) Which was filed	Replacing Schedule LTM Sheet L Sheet 1 of 2 Sheets NUFACTURERS Points on the Company's existing transmission facilities. Inchedule to tire manufacturers, adjacent to the Company's stallation of delivery facilities of not less than 20,000 kVA own, standby, supplemental, short term, resale or share that a nominal voltage of 34,500 or higher depending of the excess of 400 kWh per kVA of Billing Demand. (which includes up to 400 kWh per kVA)		Index
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA (formerly North territory) (Territory to which schedule is applicable) which was filed _ 2023	Replacing Schedule LTM Sheet 1 which was filed January I November 21, Sheet 1 of 2 Sheets NUFACTURERS Points on the Company's existing transmission facilities. Inchedule to tire manufacturers, adjacent to the Company's stallation of delivery facilities of not less than 20,000 kV/P own, standby, supplemental, short term, resale or share and an anominal voltage of 34,500 or higher depending of the excess of 400 kWh per kVA of Billing Demand. (which includes up to 400 kWh per kVA)	E STATE CORPORATION COMMISSION OF KANSAS	A TO A STATE OF THE STATE OF TH
Replacing Schedule VERGY KANSAS CENTRAL RATE AREA (formerly North territory) (Territory to which schedule is applicable) which was filed	which was filed		KANSAS CENTRAL SCHEDULE LTM
Company Security	which was filed Sheet 1 of 2 Sheets NUFACTURERS Points on the Company's existing transmission facilities. Schedule to tire manufacturers, adjacent to the Company istallation of delivery facilities of not less than 20,000 kV/sown, standby, supplemental, short term, resale or share and an anominal voltage of 34,500 or higher depending of the excess of 400 kWh per kVA of Billing Demand. (which includes up to 400 kWh per kVA)		1 0
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LARGE TIRE MANUFACTURERS VAILABILITY extric service is available under this rate schedule at points on the Company's exercic service is available by contract under this rate schedule to tire manufacture es, whose use of electric energy requires Company installation of delivery facilities is rate schedule is not applicable to backup, breakdown, standby, supplementate extric service. HARACTER OF SERVICE Iternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 3 erequirements of the customer. ET MONTHLY BILL, RATE: CLTM ENERGY CHARGE \$0.018840_02111 per kWh for all kWh in excess of 400 kWh per land by the service and surcharges. NIMUM MONTHLY BILL BE Billing Demand for 20,000 kVA plus the Special Facilities Charge and all recharges. Month Day Year	points on the Company's existing transmission facilities. Inchedule to tire manufacturers, adjacent to the Company installation of delivery facilities of not less than 20,000 kV/own, standby, supplemental, short term, resale or share an anominal voltage of 34,500 or higher depending of the excess of 400 kWh per kVA of Billing Demand. (which includes up to 400 kWh per kVA)		which was filed <u>January 1 November 21</u> ,
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d Month Day Year			
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Month Day Year		Month Day Year	

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		N COMMISSIO		ANGAC CENTRAL	CCHEDIII	E	LTM
ERGI KANSAS	CENTRAL, INC., &	(Name of Issuing	OUTH, INC., d.b.a. EVERGY K. Utility)	ANSAS CENTRAL	SCHEDUL	.E	LIM
		,	• /		Schedule_	LTM	Sheet2
			AREA (formerly North terr	• •	~1 ·1	Ŧ	137 1 01
(Ter. 2023		chedule is applica	able)	which wa	s filed	Janua	ry 1 November 21,
o supplement or nall modify the t	r separate understan tariff as shown here	ding on.			Sheet	t 2 of 2 She	eets
		<u>LAI</u>	RGE TIRE MANUFA	ACTURERS			
BILLING [<u>DEMAND</u>						
			shall be the average e power factor during				
or unusua measure (al nature, and of the capacity	because of vi Company mu	g apparatus, and othe olent load fluctuation: ist install to ensure sa 5¢) per kVA of Billing l	s, the measure atisfactory serv	d thirty-mi	inute der	nand is not a f
<u>ADJUSTI</u>	MENTS AND S	SURCHARGES	<u>i</u>				
The rates	 Ret Pro Trai Env Rer Ene 	ail Energy Cosi perty Tax Surcl nsmission Deliv rironmental Cos	harge very Charge st Recovery Rider v Program Rider	in the following	schedules	s:	
SPECIAL	FACILITIES	CHARGE					
		installed and			motoring	point to	serve the speci
requireme		tomer, there sh	owned by the Compa nall be a monthly chai				
requireme installed c	ents of the cus	tomer, there sh cilities.					
requireme installed control DEFINITION Service h	ents of the cus cost of such fac	tomer, there sh cilities. <u>NDITIONS</u> subject to the		ge of one and	three fourt	ths perce	nt (1-3/4%) of t
requireme installed control DEFINITION Service h	ents of the cus cost of such fac ONS AND CO nereunder is s	tomer, there sh cilities. <u>NDITIONS</u> subject to the	nall be a monthly chai	ge of one and	three fourt	ths perce	nt (1-3/4%) of t
requireme installed constalled co	ents of the cus cost of such fac ONS AND CO nereunder is s on Commission	tomer, there sh cilities. <u>NDITIONS</u> subject to the n of Kansas.	nall be a monthly chai	ge of one and	three fourt	ths perce	nt (1-3/4%) of tl
requireme installed constalled co	ents of the cus cost of such fac ONS AND CO nereunder is s on Commission	tomer, there sh cilities. <u>NDITIONS</u> subject to the	nall be a monthly chai	ge of one and	three fourt	ths perce	nt (1-3/4%) of tl
requireme installed control DEFINITION Service h	ents of the cus cost of such fac ONS AND CO nereunder is s on Commission	tomer, there sh cilities. <u>NDITIONS</u> subject to the n of Kansas.	nall be a monthly chai	ge of one and	three fourt	ths perce	nt (1-3/4%) of tl

					Index_	
	ORPORATION (
ERGY KANSAS CI			UTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL	SCHEDULE_	MGS
	(Name of Is	ssuing Utility)		Replacin	g Schedule M	MGS Sheet 1
EVERGY	Y KANSAS CEN	TRAL RATE.	AREA	rep in the	5 5 m m m m m m m m m m m m m m m m m m	21111
(Terr	ritory to which sch	nedule is applica	uble)	which wa	as filed Novemb	er 21, 2023 January 1,
supplement or so all modify the tar	eparate understanding iff as shown hereon.	<u>B</u>			Sheet 1 or	f 3 Sheets
		<u>M</u>	EDIUM GENERAL SEF	RVICE		
AVAILABIL	<u>ITY</u>					
Electric ser	vice is available	under this ra	te schedule at points on	Company'	s existing distr	ibution facilities.
APPLICAB	ILITY		·		·	
than 200 kV			upplied at one point of de oplicable to backup, brea			
month, the		be reclassifie	or exceeds a 1,100 kW 1 d and will prospectively rate schedule.			
WCMGS, W		SLR, WSMGSS	SLR, WCMGSPP, WSMGS SNMD, WSMGSNMD	PP, WCMG	SPG, WSMGSP	G, WCMGSNM,
A. Cus	stomer Charge	\$	131.77 <u>147.53</u>			
B. EN	ERGY CHARG	E				
Wir	nter Period - En	ergy used dur	ring the billing months of \$0. <u>01369</u> 01223 per k\		rough May.	
Sur	mmer Period - E	Energy used d	luring the billing months \$0. <u>01803</u> 0 1610 per k\		ough Septemb	er.
C. DE	MAND CHARG	E	\$ <u>20.119</u> 17.970 per kW			
Plu	s all applicable	adjustments a	and surcharges.			
MINIMUM M	ONTHLY BILL	<u>.</u>				
	he electric Serv	vice Agreeme	us the Demand Charge nt, plus all applicable ad			
sued						
		Darr	Year			
	Month	Day				
	Month Month	-	Year			

E STATE (CORPORATION	COMMISSION	OF KANSAS		Index		
RGY KANSAS	S CENTRAL, INC., & E	VERGY KANSAS SOU	TH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCH	HEDULE	MGS	
	(Name of	Issuing Utility)		Replacing Sche	odule MC	Sheet_	2
EVER	GY KANSAS CE	NTRAL RATE A	REA	Replacing Sene	duiciviO	Sheet_	
	Cerritory to which so	chedule is applicat	ole)	which was filed	November 2	21, 2023 Janua	ry 1,
supplement of the	or separate understandi tariff as shown hereon	ing n.			Sheet 2 of 3	Sheets	
		<u>ME</u>	DIUM GENERA	L SERVICE			
BILLING	DEMAND						
Billing De	emand shall be ti	ne greatest of:					
1.	200 kW, or						
2.				5-minute period of mas described below, or		e during the	mont
3.				ljusted for power factor mber, within the most r			previou
4.	The minimum	n demand specit	ied in the Electric	Service Agreement.			
<u>ADJUST</u>	MENTS AND SU	JRCHARGES					
Power Fa	actor Adjustment	1					
condition the mont	s which the Con	npany determine 90 at the point	es to be normal, t	nt or by test of not less he power factor of a c illing Demand will be i	ustomer. If	the power f	actor fo
Other Ad	justments and S	<u>urcharges</u>					
1. F 2. F 3. T 4. E 5. F 6. E	s hereunder are s Retail Energy Co Property Tax Sur Fransmission De Environmental Co Renewable Energ Energy Efficiency Fax Adjustment	st Adjustment charge livery Charge ost Recovery Rid gy Program Ride	der	I in the following sched	lules:		
ued	Month	Day	Year				
	Monui	Day	i cai				
fective	Month	Day	i cai				

					Inc	lex		
HE STATE (CORPORATION	COMMISSION	OF KANSAS					
ERGY KANSAS	S CENTRAL, INC., & EV	VERGY KANSAS SOUT	TH, INC., d.b.a. EVERGY KANSA	S CENTRAL	SCHEDUL	Е	MGS	
	(Name of	Issuing Utility)		Replacin	ng Schedule_	MGS	Sheet_	3
EVER	GY KANSAS CE	NTRAL RATE A	REA	replacin	ig selledule_	WGS	Sheet_	
,	erritory to which so	chedule is applicab	le)	which w	as filed Nove	ember 21, 2	023 Januar	y 1,
to supplement on all modify the	or separate understandi tariff as shown hereor	ng n.			Sheet	3 of 3 Shee	ets	
		<u>ME</u>	DIUM GENERAL SEF	RVICE				
DEFINITI	IONS AND CON	<u>DITIONS</u>						
1.			imately 60 hertz, at the at points on Company					
2.			easured at delivery vo delivery voltage and a					right to
3.	require the cu	ustomer to execu	er this rate schedule s ute an Electric Service al term when additional	Agreemer	nt with an ac	ditional c	harge, or	specia
4.			lule is subject to Comp pration Commission o					
5.	All provisions having jurisdi		edule are subject to ch	anges ma	de by order	of the re	gulatory a	uthority
ssued								
	Month	Day	Year					
Effective								
	Month	Day	Year					

				Index
	CORPORATION S CENTRAL, INC., & E		OF KANSAS JTH, INC., d.b.a. EVERGY K	CANSAS CENTRAL SCHEDULE OPR
		Sissuing Utility)		
EVER	GY KANSAS CE	ENTRAL RATE A	AREA	Replacing Schedule <u>Initial OPR</u> Sheet
(T	erritory to which s	chedule is applical	ble)	which was filed November 21, 2023
supplement oll modify the	or separate understand tariff as shown hereo	ing n.		Sheet 1 of 2 Sheets
			OFF-PEAK RID SCHEDULE O	
AVAILAE	BILITY			
purpose o		allow custome	rs the ability to exce	the Company's existing distribution facilities. The eed their On-Peak demand during Off-Peak hours
<u>APPLIC</u>	ABILITY			
Service, I	Medium Genera	l Service, Large	General Service, o	ers who receive service under the Small General or Industrial and Large Power Service rate schedu pable of measuring demand.
<u>DEFINITI</u>	<u>IONS</u>			
be all hou	urs other than O	n-Peak hours ar	nd for all hours durir	0 pm Monday through Friday. Off-Peak hours shang the following holidays: (1) New Year's Day; (2) anksgiving Day; and (6) Christmas Day.
				stablished by the Customer during On-Peak hour stablished by the Customer during Off-Peak hour
CONDITI	<u>ONS</u>			
This Ride	er is applicable t	o any Customer	who meets the abo	ove criteria and the following conditions:
1.			written request and r reject the Custome	the Company shall notify the Customer in writing er's request.
2.	Peak Hours facilities have to its other Cexcess demand	to the extent wh e sufficient capa ustomers. The	ich the Company sh icity to permit supply Company may supp be imposed during	the Customer's On-Peak Demand during such Chall determine that its generating and delivery ying such excess demand without disturbing servely the Customer, in writing, a schedule of such Off-Peak Hours. The Company may, upon 30-co
3.			ll be construed as re es for such excess o	equiring the Company to provide additional demand.
sued	Month	Day	Year	
c .:				
fective	Month	Day	 Vear	

		~~~			Index	
	CORPORATION		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY	' KANSAS CENTRAL	SCHEDULE_	OPR
		Issuing Utility)	711, 11 (e., <b>u</b> .e. <b>u</b> . E ( E1(e)	- In the original control of the con	SCHED CEE	OTA .
EVER	GY KANSAS CE	NTRAL RATE A	AREA	Replacing	g Schedule <u>Initial</u>	OPR Sheet 2
(T	erritory to which s	chedule is applicate	ble)	which wa	s filed November	21, 2023
No supplement of shall modify the	or separate understand tariff as shown hereo	ing n.			Sheet 2 of 2	Sheets
			OFF-PEAK R SCHEDULE			
4.	Customer's r schedules IL	nonthly maximu P, LGS, and M0	Demand is within the orn demand shall be GS, this will replace ong the month, for t	e based on the C e the average kW	Customer's On-Pe / load supplied d	eak Demand. For uring the 15-minute
<u>5.</u>	its other Cus		quire the curtailme			ld affect deliveries to Demand which is in
<del>5.</del> <u>6</u>	previous billing	ng months of Ju		or September, witl		ablished during the ent 11 months, shall
<del>6.</del> 7	Off-Peak Der	mand allowed b	established in a m y the Company sh ch month for the p	nall be added to th	ne highest demai	
<del>7.</del> 8	available ger	erating and del	er this provision is ivery capacity mag apacity is not ava	y be prorated on t	the basis of the p	orior month's On-
9.	Peak Hours. Demands du written reque may alter, or Customer. U demand, at tl effective imm Customer fail of the cancel time of the cain the determ	The Extended ring normal Off st to the Comp cancel, all, or a pon notification he time the cancel attempt to maintain a cled Extended Cancellation of the Office of the Company of the Cancellation of the Cancel of	d Off-Peak Hours -Peak Hours regulany for Extended portion, of Extended of cancellation of cellation is to take exceed the level demand at or below off-Peak Hours, the	will only be availarly exceed their Off-Peak Hours. led Off-Peak Hours fettended Off-Peak effect or within sof the Customer's withe then current en 30-minute Deminute grace periand that Custome	ilable to Custom r On-Peak Dema The Company, rs upon telephon eak Hours the C ixty (60) minutes s then current Or t On-Peak Demai mands establish iod, if applicable,	rarily extend the Offers whose Off-Peak ands, and who make in its sole judgment, he or fax notice to the ustomer shall adjust if the cancellation is in-Peak Demand. If a nd during any portion ed after the effective shall be considered ble for Extended Off-
<del>8.</del> 1		I not be applica d MGS-TOU	able to customers	participating on -	-TOU C&I rates	schedules ILP-TOU,
Issued	Month	Day	Year			
Effective	Month	Day	Year			
		•				

	60 pp 0 p 1 m/0		22.02.22.12.0		Inc	lex		
			ON OF KANSAS	ANICAC CENTRAI	SCHEDI II	С	PS-R	
EVERUI KANSA		of Issuing Utility)	SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	.E	19-K	
FVFR			E AREA (formerly North ter		g Schedule_	PS-R	Sheet_	1
		chedule is applic	· · · · · ·		as filed Nov	ember <del>Jan</del>	<del>uary</del> <u>2</u> 1, 2	023
No supplement of shall modify the	or separate understa tariff as shown her	nding eon.			Sheet	1 of 4 Shee	ets	
		DESTRIC	TED SERVICE TO SC	CHOOLS (EDO	7ENI\			
		KESTRIC	TED SERVICE TO SC	JIOOLS (FRO	ZEIN)			
AVAILA	<u>BILITY</u>							
	ed Service to S 21, 2009.	chools is only a	available to customers	taking service	under this r	ate sched	dule prior	to
Electric s	service is availa	able under this	schedule at points on	the Company's	existing di	stribution	facilities.	
APPLICA	<u>ABILITY</u>							
organiza point of c to public Medium breakdov	tion incorporated telivery and when and parochial General Service wn, standby, su	ed under spec nere that servic schools may a ce rate schedul upplemental, sh	parochial school organific laws of Kansas relected laws of Kansas relected laws of Kansas relected laws as used predenses subject to the terms nort term, resale or shape and phase of the Canada and phase of the Canada laws as the canada laws of the Canada laws are subjected laws as the Canada laws are laws of the Canada laws are laws of the Canada laws are laws of the Canada laws are law	lating thereto, lominately for e the Company's thereof. This ared electric se	using elect educational s applicable schedule i rvice.	ric service purposes Small G s not appl	e supplied Electric Eneral Se icable to	d at one c service ervice or backup,
most ava	ailable to the se	ervice location.						
Issued	Month	Day	Year					
		•						
Effective	Month	Day	Year					
D								

							Inc	lex		
	_						~ ~~~~~	_		
VERGY KANSAS	CENTR				. EVERGY KANSAS (	ENTRAL	SCHEDUL	E	PS-R	
		(Name of	i issuing Otility)			Replacing	Schedule	PS-R	Sheet	2
					erly North territory)		_			
	B. ENERGY CHARGE  * Add 100 kWh for each kilowatt (kW) of B September inclusive.  If the customer has permanently installed and uses a (3) kilowatts or more of electric space heating equip above shall be modified for bills issued for Novembe  1. Customer's use of such heating equip in accordance with the following sche  November bills, 50 kWh per December bills, 100 kWh per January bills, 170 k February bills, 190 k March bills, 170 k April bills, 100 k		which was filed November January 21, 2023					023		
No supplement o shall modify the	r separa tariff as	te understand shown hered	ling on.				Sheet	2 of 4 She	ets	
			RESTRIC	CTED SERVIC	E TO SCHOOL	S (FROZ	EN)			
NET MO	MTUI	V DIII D	ATE:							
А	. Cu	stomer Cl	narge		\$ <u>37.34</u> 32.48					
В	B. EN	IERGY CH	HARGE		\$. <u>08746</u> 0 <del>7608</del> \$. <u>06469</u> 0 <del>562</del> 7					plus
*				watt (kW) of	Billing Demand	over 50 l	kW for bill	s issued	for June	through
(3) kilowa	atts or	more of e	electric space	heating equi	pment, and has	so inform	ned the Co			
1						billed at	0. <u>06469</u> 04	<del>5627</del> per	kWh, det	termined
		December January b February March bil April bills	er bills, 100 bills, bills, ls,	kWh per 170 190 170 100	r kW of installed kW of installed kWh per kW of kWh per kW of kWh per kW of kWh per kW of kWh per kW of	heating of installed he install	capacity neating can eating can e	pacity pacity pacity pacity		
2		determine	e the energy of	consumed by	the space heati	ng equipm	nent. The	kilowatt-l	nour cons	sumption
Р	lus al	l applicabl	le adjustment	ts and surcha	ges.					
Issued										
Issued	Mo	onth	Day	Year						
Effective										
	Mo	onth	Day	Year						
Ву										
	arrin 1	Ives, Vice I	President							

THE STATE CORPORATION COMMISSION OF KANSAS	Index
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDULE PS-R
(Name of Issuing Utility)	<del></del>
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)	Replacing Schedule PS-R Sheet 3
(Territory to which schedule is applicable)	which was filed November January 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
RESTRICTED SERVICE TO SCHOO	LS (FROZEN)
MINIMUM MONTHLY BILL	
The above rate for zero consumption, plus all applicable adjustme	nts and surcharges.
BILLING DEMAND	
Customer's average kilowatt load during the fifteen-minute period customer's meter has not been modified to read the kilowatt load during the billing month, the billing demand shall be multiplied by t	uring the fifteen-minute period of maximum use
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
The Company may determine, by permanent measurement or by conditions which the Company determines to be normal, the powr the month is less than 0.90 at the point of delivery, the Billing De and dividing by the power factor.	er factor of a customer. If the power factor for
Other Adjustment and Surcharges	
The rates hereunder are subject to adjustment as provided in the f	following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	
Issued Month Day Year	
Mondi Day Iva	
Effective Month Day Year	
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THE CTATE O	ODBOD ATIO	N COMMISSIO	N OF LANCAC	Index
		N COMMISSIO EVERGY KANSAS S	I <b>V OF KAINSAS</b> OUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE PS-R
	(Name	of Issuing Utility)		Replacing Schedule PS-R Sheet 4
EVERG	Y KANSAS C	ENTRAL RATE	AREA (formerly North	
(Terr	itory to which s	chedule is applica	ble)	which was filed November January 21, 2023
No supplement or shall modify the ta	separate understar ariff as shown here	nding eon.		Sheet 4 of 4 Sheets
		RESTRICT	TED SERVICE TO	SCHOOLS (FROZEN)
DEFINITION	ONS AND CO	NDITIONS		
1.	heating and heating cap	equipment for opening	compliance with this	d determination of the capacity and use of electric space is schedule and will reduce the kW allowance of installed in its judgment, such demand exceeds that which is its.
2.	Regulations			er is subject to the Company's General Rules and oration Commission of Kansas and any modification
3.	All provision having juris		chedule are subjec	t to changes made by order of the regulatory authority
Issued				
155404	Month	Day	Year	
Effective				
	Month	Day	Year	

		220.10	Index	
	ATION COMMISSION OF KA INC., & EVERGY KANSAS SOUTH, INC.		SCHEDULE_	RD
	Name of Issuing Utility)	, u.o.a. EVEROT KANSAS CENTRAL	SCHEDOLE	KD
	SAS CENTRAL RATE AREA	Replacia	ng Schedule RD Initial	Sheet
		1::1:	on Cl. 1 Normal or 21	2022
supplement or separate un ill modify the tariff as sho	which schedule is applicable)	which w	ras filed November 21	
ill modify the tariff as show		TIAL DEMAND SERVICE	Sheet 1 of 3 Sheets	
		Schedule RD		
<u>AVAILABILITY</u>				
	-metered Residential custom residence or individually AM			
Not available for ba	ackup, breakdown, standby,	supplemental, short term, re	esale or shared electric	service.
APPLICABILITY				
	emand Service tariff shall be	available as an antion to	customers otherwise as	rved under th
thereafter.  CHARACTER OF	SERVICE  , 60 hertz, single phase, at no			twelve mont
NET MONTHLY B WCRD, WSRD, WC	ILL: RDNM, WSRDNM, WCRDPG, V	VSRDPG, WCRDS, WSRDS		
A. Customer	Charge (Per month)	\$ <del>14.2</del>	<del>25</del> 16.38	
		Summer Season	Winter Season	
B. Demand C Per KW of	Charge: Billing Demand per month	\$ <del>7.23</del> 8.312	\$ <del>1.39</del> <u>1.598</u>	
C. Energy Ch All Energy				
	narge (Per kWh):	\$0. <del>1038</del> 11938	\$0. <del>0365</del> <u>04191</u>	
		\$0. <del>1038<u>11938</u></del>	\$0. <del>0365</del> <u>04191</u>	
		\$0. <del>1038</del> <u>11938</u>	\$0. <del>0365</del> <u>04191</u>	
ssuedMont		\$0. <del>1038</del> <u>11938</u> Year	\$0. <del>0365</del> <u>04191</u>	
Mont			\$0. <del>0365</del> <u>04191</u>	
	h Day		\$0. <del>0365</del> <u>04191</u>	

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VERGY KANSAS (		COMMISSION			
			JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHED	OULE <u>RD</u>
	(Name of	Issuing Utility)		Replacing Schedul	e RD Initial Sheet
EVERG	Y KANSAS CE	NTRAL RATE A	AREA	1 0	
(Ter	rritory to which so	chedule is applical	ble)	which was filed	November 21, 2023
No supplement or shall modify the ta	separate understandi riff as shown hereor	ng n.		Sh	neet 2 of 3 Sheets
		RES	IDENTIAL DEMAN Schedule R	-	
MINIMUM	MONTHLY BII	<u>LL</u>			
	omer Charge, ts and surcharç		num specified in t	he Electric Service Ag	reement, plus all applical
SUMMER	AND WINTER	SEASONS			
periods of periods of	June through S October through	September. The	e eight (8) winter m mer bills for meter	onths shall be defined a	as the four (4) monthly billi is the eight (8) monthly billi ng one or more days in bo
DETERMI	NATION OF M	ONTHLY MAXI	MUM DEMAND		
measured p.m. throug	in KW, during t gh 8:00 p.m. C	he peak period Central Time, ex	within the billing macluding weekends,	onth. The peak period sl	ed in any 60-minute interv hall be the daily hours of 4: ays: (1) New Year's Day; ) Christmas Day.
ADJUSTM	IENTS AND SU	<u>JRCHARGES</u>			
	hereunder are	subject to adjus	t		
The rates I		subject to aujus	imeni as provided	in the following schedule	es:
The rates I 1. 2. 3. 4. 5. 6. 7.	Property Tax Transmission Environmenta	/ Cost Adjustme Surcharge In Delivery Charge In Cost Recover Inergy Program Inency Rider	ent ge ry Rider	in the following schedule	es:
1. 2. 3. 4. 5. 6.	Property Tax Transmission Environmenta Renewable E Energy Efficie	/ Cost Adjustme Surcharge In Delivery Charge In Cost Recover Inergy Program Inency Rider	ent ge ry Rider	in the following schedule	es:
1. 2. 3. 4. 5. 6. 7.	Property Tax Transmission Environmenta Renewable E Energy Efficie Tax Adjustme	/ Cost Adjustme Surcharge In Delivery Charge In Cost Recover Inergy Program Inency Rider	ent ge ry Rider	in the following schedule	es:
1. 2. 3. 4. 5. 6. 7.	Property Tax Transmission Environmenta Renewable E Energy Efficie Tax Adjustme	/ Cost Adjustme Surcharge n Delivery Charg al Cost Recover Energy Program ency Rider ent	ent ge ry Rider Rider	in the following schedule	es:
1. 2. 3. 4. 5. 6. 7.	Property Tax Transmission Environmenta Renewable E Energy Efficie Tax Adjustme	/ Cost Adjustme Surcharge n Delivery Charg al Cost Recover Energy Program ency Rider ent	ent ge ry Rider Rider	in the following schedule	es:

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	TATE CORPORATION  KANSAS CENTRAL, INC., & EV			CANSAS CENTRAL SCHEI	OULE R	D
		Issuing Utility)	<u>, , , , , , , , , , , , , , , , , , , </u>			
	EVERGY KANSAS CE	NTRAL RATE AF	REA	Replacing Schedu	le <u>RD</u> <del>Initial</del>	Sheet 3
	(Territory to which so	chedule is applicable	e)	which was filed _	November 21,	2023
No supp shall mo	lement or separate understandi odify the tariff as shown hereon	ng 1.		SI	neet 3 of 3 Sheets	
		RESID	ENTIAL DEMAN Schedule R	-		
<u>DE</u>	FINITIONS AND CON	<u>DITIONS</u>				
1.	right to require the cu	stomer to execut	e an Electric Ser	Il be not less than one vice Agreement with ar silities are required to se	additional char	ge, or special
2.	Company may require the Company.	e that facilities su	bject to this rate	shall be separately met	ered, at the sole	discretion of
3.				rate schedule for rease itations, at the sole disc		
4.				General Rules and Renotification subsequent		tly on file with
5.	All provisions of this jurisdiction.	rate schedule are	subject to chang	ges made by order of th	ne regulatory aut	hority having
Issued	1					
	Month	Day	Year			
Effect	ive					
	Month	Day	Year			

E CELEE CODDOL	A THOM COMPRISED	I OF II ING I G		Index
	RATION COMMISSION		ZANGAG CENTRAI CCUEDI	II E DECA
RGY KANSAS CENTRAL	, INC., & EVERGY KANSAS SO (Name of Issuing Utility)	DUTH, INC., d.b.a. EVERGY I	ANSAS CENTRAL SCHEDO	JLE RECA
			Replacing Schedule	RECA Sheet 1
EVERGY KAN	SAS CENTRAL RATE	AREA		
	which schedule is application	able)	which was filed	December 31, 202428, 202
supplement or separate ull modify the tariff as sho	inderstanding own hereon.		She	eet 1 of 10 Sheets
	RETAIL	ENERGY COST	<u>ADJUSTMENT</u>	
APPLICABILITY				
	ed by Company (Everg g recovery of fuel cost.		nc. and Evergy Kansas So	outh, Inc. Company) for utili
BASIS FOR ADJ	<u>USTMENT</u>			
			a customer's bill by multip termined by the following	olying the number of kilowa g formula:
		RECA Factor	= FA	
The FA (F	Fuel Adjustment) comp	onent of the RECA	Factor shall be calculate	d quarterly as follows:
	(	$(F_P + P_P + E_P + EC_P -$	- NRCA _P )	
	FA =	(01) r Sp	$-NRCA_P$ ) + $ACAF_P$	
		(.01) x SP		
Where:				
F _P =	Account 151 (Fuel S and supplies initially the fuel and related of energy plus fuel, Fuel Expense), 547	Stock) or Account 12 y charged to Account to energy production and other expenses (Fuel), 559.3 (Fuel	20 (Nuclear Fuel), assemb nt 154 (Plant Materials a on or reducing air emissic directly charged to Accou ), and 577.3 (Storage Fu	el stock initially recorded blies in reactor plus material and Supplies) consumed with the generation of the generation
P _P =		lling quarter. The fo		ed with energy delivered nents shall be included in th
	purchased capacity ch	energy costs to Acc arges for capacity p	ount 555, inclusive of lon	racted after December 21,
sued	.l. D	Year		
		y ear		
Mon	th Day	1 041		
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E STAT	E CORPORA	TION COMMISSION OF	KANSAS	Index				
		NC., & EVERGY KANSAS SOUTH, I		SAS CENTRAL SCHED	ULE	RECA		
	(1)	Name of Issuing Utility)		Replacing Schedule	e RECA	Sheet 2		
EV	ERGY KANS	AS CENTRAL RATE ARE	<u>A</u>	1 0	Sheet Z			
	<u> </u>	which schedule is applicable)		which was filed December 31, 202428, 202				
suppleme Il modify	ent or separate und the tariff as show	lerstanding n hereon.		Sh	eet 2 of 10 She	eets		
		<u>RETAIL EN</u>	ERGY COST AL	<u>DJUSTMENT</u>				
		in Account 447.  Long-term (over after December (365 days) in du Other payment economical to deconomical to deconomically listed recorded to, in New Yortual Energy Tector discussed in Noew Hedging Transate Purchases and respectively. Transmission expansion	365 days) capacit 21, 2023, and all ration and recorded s made to rene o so and recorded arges and Credits" d below, along with lote 11 to the tariff fransactions and F te 12 to the tariff be ctions as discusses sales of energy out expense inside or o SPP, which is not mission Formula R	("Other SPP Charges on the anticipated FER f). ees for legitimate hed	ity sales which revenues of to curtail pass and Credits C accounts diging purpose wriff below. It iff below. It iff below. It iff below.	ch are contractione year or I broduction where we will be seen as a seed and 42 purchases are regy Kansas		
	E _P =	The projected emission of emission allowances during the billing quarter	to be recorded i					
	EC _P =	The projected revenues from Disposition of Envi Environmental Credits) credits to be recorded in (Unbundled Environmental Credits)	ronmental Credits during the billing Account 555.2 (B	) and Account 411.12 quarter. The project undled Environmenta	2 (Losses fro ed costs fro Il Credits) ar	om Disposition m environme nd Account 55		
	NRCA _P =	Projected cost to achieve quarter.	e sales to Compan	y's Non-Requirement	s Customers	during the bil		
	S _P =	Projected kWhs to be dequarter.	elivered to all Com	pany's Requirements	Customers	during the bil		
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		TION COMMISSION OF I NC., & EVERGY KANSAS SOUTH, IN		CENTRAL SCHEDU	JLE	RECA	
		Name of Issuing Utility)	,				
EVE	ERGY KANSA	AS CENTRAL RATE AREA	Λ	Replacing Schedule	RECA	Sheet	_3
	(Territory to w	which schedule is applicable)		which was filed	December	31, 20242	8, 2023
o supplementall modify t	nt or separate und the tariff as show	lerstanding n hereon.		She	et 3 of 10 She	ets	
		RETAIL EN	ERGY COST ADJU	<u>JSTMENT</u>			
	Requireme	nts Customers = Retail co with a fuel clause and an of system average fuel ex	initial term of 10 year				
	Non-Requir	rements Customers = Who term of one year or longe contracts with cooperati Requirements Customers part of their service purch	r. These customers ves and municipal s are also customers	include participatio utilities not subje taking service und	n power sale ct to a fue	es contra l  clause.	cts, and Non
	Note:	All quarterly projected comodel. Outputs from the and projected costs to ac be derived from a product	model will include th hieve non-requireme	e projected costs c nts sales. Actual c	of fuel and pu osts and sal	urchased es for NF	power
	The ACAF	(Projected Annual Correc	tion Adjustment Fac	tor) shall be calcula	ated as follow	ws:	
	ACAF _P =	(F _A + P _A + E _A + E	ECA - NRCAA - FARA	+/- WR <del>+ WPWF</del> E	– WPWF _D )	+ ACAB	
			(.0)	$(x) \times S_A$			
Where	:						
	F _A =	Actual cost of fuel expen 151 (Fuel Stock) or Acce supplies initially charged fuel and related to energ energy plus fuel, and oth Fuel Expense), 547 (Fue projected fuel cost is any	ount 120 (Nuclear F to Account 154 (Pla y production or redu er expenses directly I), 559.3 (Fuel), and	uel), assemblies in int Materials and S cing air emissions charged to Accou 577.3 (Storage Fu	n reactor plusupplies) con permitting the nts 501 (Fue el). Expliciti	us materinsumed valued he generel), 518 (ly exclud	als and with the ation o Nuclea ed from
	P _A =	Actual cost of purchase components shall be incl				. The fo	ollowing
ssued	Month						
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	DRATION COMMISSION  L, INC., & EVERGY KANSAS SOU		ANSAS CENTRAL SCHEDU	ULE <u>RECA</u>
EVEDCV V A	(Name of Issuing Utility)  NSAS CENTRAL RATE A	A D E A	Replacing Schedule	e RECA Sheet 4
	to which schedule is applica		which was filed	December 31, 202428, 2023
supplement or separate				eet 4 of 10 Sheets
	Purchased purchased ecapacity chased ecapacity chased ecapacity chased ecapacity chased ecapacity chased ecapacity chased ecapacity chases a respectively entral's Traismission capacity capacity in Account 4.  Purchases a respectively entral's Traismission capacity capacity in Account 4.  Purchases a respectively entral's Traismission capacity chases a capacity capacity in Account 2.	energy costs to Accorarges for capacity poll short-term capacity poll s	ang those paid to renewal punt 555, inclusive of lon urchases which are contity purchases of one year of power to third parties capacity revenues for 2023, and all short-term of the defendent of the tariff). The target of the tariff below.  It is a contitute of the target of target of the target of the target of target of target of the target of ta	ble generators, recorded as ag-term (over 365 days) racted after December 21, or less (365 days) in (including the SPP) recorded capacity sales which also apacity revenues of one year 447. The concurtail production where and Credits" are alging purposes, as riff below. In Accounts 426 and 421, ary to make purchases and through Evergy Kansas
E _A =	In addition, the rever as an offset to purch The actual emission	ased power. allowance costs red	corded in Account 509 an	ogram Rider shall be credite nd gains or losses of emissic ectively, during the previou
EC _A =	Disposition of Envirent Environmental Cred credits recorded in	ronmental Credits) its) during the previ Account 555.2 (B	and Account 411.12 ( ous ACA year. The cos undled Environmental (	Account 411.11 (Gains fro (Losses from Disposition ts from actual environment Credits) and Account 555 g the previous ACA year.
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fective	onth Day	Year		
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				N <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY	KANSAS CENT	RAL SCHEDU	JLE	RECA	
			ing Utility)						
EVER	GY KANS.	AS CENT	RAL RATE	AREA	Rep	blacing Schedule	e <u>RECA</u>	Sheet_	5
(Te	erritory to v	vhich sche	dule is applica	able)	wh	ch was filed	December	31, 20242	28, 2023
No supplement o shall modify the	r separate und tariff as show	derstanding on hereon.				She	eet 5 of 10 She	eets	
			RETAIL	ENERGY COST	Γ ADJUST	<u>MENT</u>			
N	IRCA _A =		culated actu he previous	ual cost to achieve ACA year.	e sales to (	Company's No	on-Requirem	nents Cu	stomers
F	AR _A =	The act	ual Fuel Adj	ustment revenue fo	or the previo	us ACA year.			
V	VR =	revenue fuel bas	being credi e line rever	ease or decrease) lited to base rates a nue) and the actua ce will be (refunded	s set in the i	nost recent ba evenue receiv	ase rate prod	eeding (	the non-
¥	VPWF _E =_	greater	than 1,193	ing average of ac 3,878 MWh's beg ultiplied by \$20.70/	<del>jinning wit</del> h				
¥	VPWF _D =	than 1,0	•	ng average of actua h's beginning with to D/MWh.					
А	CAB _A =	Actual A	CA balance	e from the previous	ACA year.				
S	S _A =	Actual k year.	Whs delive	red to all Company	/'s Requirer	nents Custom	ers during th	ne previo	us ACA
А	،CA year =	and end	ling with the	I begin with the del last billing cycle in first billing cycle of	December	of each year.	Modification		
NOTES TO	THE TAP	RIFF:							
1.		adjustme sandth of		ll be expressed in	cents per	kilowatt-hour r	ounded to t	the near	est one-
2.	The I		s to Accour	nts within the REC	A tariff are a	is defined in t	he FERC Ui	niform Sy	stem of
3.	The I	FA comp	onent of the	RECA Factor will b	be compute	d quarterly.			
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		N COMMISSION EVERGY KANSAS SOU	UF KANSAS JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEI	DULE	RECA
EVERG	`	f Issuing Utility) ENTRAL RATE A	AREA	Replacing Schedu	le <u>RECA</u>	_ Sheet6
(Ter	ritory to which	schedule is applica	ble)	which was filed _	December	31, 202428, 2023
supplement or sall modify the ta	separate understand riff as shown hered	ling on.		SI	heet 6 of 10 She	ets
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>		
4.	the month	ending that qua	arter, a Retail Energ	ration Commission of K gy Cost Adjustment rep e next quarter's factor.	ort, in a form	
5.	Kansas or the calcula	or before Marc	ch 20 th of each year AF.   The  Company	he ACAF _P to the State in a format prescribed may elect to file for	by the Comn	nission, showing
6.	cost and a recovered under-reco above. An any over-r of any ove	actual RECA re or under-recovery overy relative to y fuel and purch ecovery or unde	venue shall be accered costs. The Coot the ACAF. The Acased power cost over-recovery associaty shall be divided by	December, any quarte umulated to produce a mpany shall also deter CAF for an ACA year er-recovery or under-re ed with the previous year the actual sales to Reference.	cumulative by the company and shall be composery shall be car's ACAF.	palance of over nualized over o puted as shown e combined with The total amoun
7.	after the fi the Comm	rst day of the b ission or as imp	illing month followin plemented subject t	0.000001 per kWh and g the quarter the adjus o refund. The ACAF f for a subsequent perio	stment has be or the current	en approved by
8.				s General Rules and Ro any modifications subs		
9.	All provision having juri		chedule are subject	to changes made by or	rder of the reg	ulatory authorit
10.				nged until a general ra e reflected in base rate		at which time
11.	detailed be charge typ or credits,	elow to be cons e not listed belo Evergy Kansas	sidered F, P or E s w. If the RTO receiv Central will be perr	ation in markets associ hould the RTO implem yes approval by FERC t mitted to include those ges, Evergy Kansas Ce	ent a new more or a new charges	arket settlemer add new charge or credits in thi
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			UF KANSAS JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUI	LE	RECA	1
EVER	·	Suing Utility)	AREA	Replaci	ng Schedule_	RECA	Sheet_	7
		chedule is applicat		which v	vas filed	December	31, 2024	28. 2023
	r separate understand tariff as shown hereo					et 7 of 10 She		
•			ENERGY COST	T ADJUSTME	<u>NT</u>			
	to the inclu	sion of the new	charges or credits	S.				
			st Power Pool ("S		ttlement cha	arge types:		
ssued	Day Ahead Real Time	Ramp Capability Ramp Capability Regulation Downs Regulation Up and Spinning Resets Supplemental Ramp Capability Ramp Capabilit	ity Down Amount ity Up Distribution ity Down Distribution ity Down Distribution ity Down Distribution wn Service Amount Service Distribution Service Distribution Service Amount rve Distribution An Reserve Amount Reserve Deploymer eserve Deploymer y Up Amount y Up Distribution y Up Distribution y Up Distribution y Non-Performanc	on Amount int int int int int int int int int i	oution Amou	ınt		
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		COMMISSION VERGY KANSAS SOU	U <b>F KANSAS</b> UTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDU	LE	RECA	<b>L</b>
	(Name of	Salary (Issuing Utility)						
EVERC	GY KANSAS CE	NTRAL RATE	AREA	Replacing	Schedule_	RECA	Sheet_	8
(Te	erritory to which s	chedule is applica	ble)	which was	s filed	December	31, 2024	28, <del>202</del>
supplement or Il modify the ta	separate understand ariff as shown hereo	ing n.			Shee	et 8 of 10 She	eets	
		RETAIL	ENERGY COST	ADJUSTMEN ⁻	<u> </u>			
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		V COMMISSION	<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDU	ſ.Ē	RECA	
		f Issuing Utility)	orn, n.e., a.e.a. B v Brot is		SCHEDO	<u>.                                 </u>	Taberi	
EVERGY	Y KANSAS CI	ENTRAL RATE A	AREA	Replacing	g Schedule_	RECA	Sheet	9
(Terr	ritory to which s	schedule is applical	ble)	which wa	as filed	December	31, 20242	28, 2023
supplement or seall modify the tar	eparate understand iff as shown hered	ling on.			Shee	et 9 of 10 She	ets	
		<u>RETAIL</u>	ENERGY COST	<u>ADJUSTMEN</u>	<u>T</u>			
12. 13.	Real Time Unused Re Unused Re Unused Re Revenue N Real Time Real Time Integrated Transmiss Real-Time Local Relia Day-Ahead Real-Time Reliability Virtual End Day Ahead virtual tran  On or befor Commission calendar in  On or befor Commission shall proving	Pseudo Tie Los egulation Up Milegulation Down Neutrality Uplift I Make Whole Parameter Marketplace Faion Congestion Uninstructed Reability Distribution of Self-Incremental Enurit Commitmer Dergy Transaction Serves a In support of physics, start-up, shut In anticipation of Other similar stransaction is to re the 20th of each a report detailed by Account, bore the 20th of each a report summed by Account, bore the 20th of each a report summed by Account, bore the 20th of each a report summed by Account, bore the 20th of each a report summed by Account, bore the 20th of each a report summed by Account, bore the 20th of each a report summed by Account, bore the 20th of each a report summed by Account, bore the 20th of each a report summed by Account, bore the 20th of each a report summed by Account, bore the 20th of each and the properties and the 20th of each an	eage Make Whole I Mileage Make Who Distribution Amount ayment ayment Distribution icilitation Administration Rights Administration esource Deviation I	tion Service on Service Amount Distribution Amount Distribution Amount Payment	ount  mount  mount  t,  Make When  ent failures  eather fore ourpose of tral ratepa  chall submansactions  shall sub  7, 555, 56	eal-time Viring thased Powerce, including the cast; or an an are also to the State and the cast are an are an are an are are are an are	tual Ener er as lon ing but no into the te Cor nto the p tate Cor 426. Th	gy, and g as the t limited virtual coration previous
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		COMMISSION  VERGY KANSAS SOLI	<b>OF KANSAS</b> TH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCHEI	JIII E	RECA
EVERGI KANSAS (		Issuing Utility)	III, INC., d.D.a. EVERGI K.	ANSAS CENTRAL SCITET	JOLL	RECA
EVERG	GY KANSAS CE	NTRAL RATE A	REA	Replacing Schedu	le <u>RECA</u>	Sheet10
(Te	erritory to which so	chedule is applicat	ole)	which was filed _	December	31, 202428, 2023
No supplement or shall modify the ta	separate understandi ariff as shown hereor	ng 1.		Si	heet 10 of 10 Sł	neets
		RETAIL	ENERGY COST	ADJUSTMENT		
15	included as 518, Accou	a recoverable nt 547, Account hedging purpo	expense or revenue 555, Account 559.3 se such as:  physical operation	mmission in Docket No e, recorded to Accour , or Account 577.3, as related to coal, fuel, oi	nt 447, Accou long as the tr I, natural gas	unt 501, Account ansaction serves
	•	Other situation	ons in which the prir	ations in load or weath nary purpose of enterir en price exposure ris	ng into the phy	ysical or financial
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HE STATE (	CORPORATIO	N COMMISSIO	ON OF KANSAS				
ERGY KANSAS	CENTRAL, INC., &	EVERGY KANSAS	SOUTH, INC., d.b.a. EVERGY	' KANSAS CENTRAL	SCHEDULE		REIS
		(Name of Issuing	g Utility)	Danlagin	g Schedule	REIS	Sheet 1
EVE	RGY KANSAS	SOUTH RATE	E AREA	Kepiaciii	g Schedule	KEIS	_ Silect _ I
(Te		schedule is appl	licable)	which wa	as filed November	per 21, 202	23 <mark>September 2</mark> 4
lo supplement or hall modify the t	r separate understar tariff as shown here	nding eon.			Sheet 1	of 3 Sheets	5
	<u>RE</u>	STRICTED ED	DUCATIONAL INSTI	TUTION SERVIC	E (FROZEN)	1	
AVAILAB	BILITY						
	d Educational anuary 21, 200		vice is only available	e to customers ta	king service	under thi	s rate sched
of an edu	cational institu	, ,	ce area for customer edule is not applicabl		•	,	•
	NTHLY BILL, SEISNM, WSE						
А	Customer C	Charge \$ <u>3</u>	7.3432.48				
В	. ENERGY C	CHARGE					
	Winter Peri	od - Energy us	sed during the billing	months of Octob	er through M	ay.	
	\$. <u>0</u>	<u>5318<mark>04626</mark> pe</u>	r kWh first 70,000 k\ er kWh next 180,000 er kWh additional kW	kWh			
	Summer Pe	eriod - Energy	used during the billin	g months of June	e through Se _l	otember.	
	\$. <u>0</u>	7642 <mark>06648</mark> pe	er kWh first 70,000 k\ er kWh next 180,000 er kWh additional kW	kWh			
Plus all ap	oplicable adjus	stments and su	urcharges.				
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			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERG	EV V ANGAG CENTDAI	SCHEDULE		DEIC
VERUI KANSAS	CENTRAL, INC.,	(Name of Issuing		JI KANSAS CENTRAL	SCHEDOLE		KEIS
EVE	ERGY KANSA	S SOUTH RATE	•	Replacing	g Schedule	REIS	Sheet2
(T	erritory to whic	ch schedule is appl		which wa	ns filed <u>Novem</u>	ber 21, 20	23 September 24,
	21	anding			1		
hall modify the	r separate underst tariff as shown he	ereon.			Sheet 2	of 3 Sheet	ts
	RI	ESTRICTED ED	DUCATIONAL INST	TITUTION SERVIC	E (FROZEN	)	
MINIMUN	M MONTHLY	BILL					
		9 <u>41.38</u> per mon s and surcharge	ith, or the minimumes.	n specified in the	Electric Ser	vice Agr	eement, plus al
ADJUST	MENTS AND	SURCHARGE	<u>s</u>				
The rates	hereunder a	re subject to ad	justment as provide	ed in the following	schedules:		
	2. Pr 3. Tr 4. Er 5. Re 6. Er		charge ivery Charge ost Recovery Rider gy Program Rider				
DEFINITI	ONS AND CO	ONDITIONS					
1	Kansa organi	s or political	ns are those which subdivisions there red under the laws	eof, or operated	not-for-pro	fit eithe	r by charitable
2			approximately 60 hon the Company's e				
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		Name of Issuing U					TELIS	
EVERG	Y KANSAS SO	OUTH RATE A	AREA	Replacin	ng Schedule	REIS	_ Sheet .	3
(Territ <del>2021</del>	tory to which sch	nedule is applica	able)	which w	ras filed <u>Noven</u>	nber 21, 202	23Septem	<del>ber 24,</del> _
No supplement or sep shall modify the tarif	oarate understanding f as shown hereon.	g			Sheet 3	3 of 3 Sheet	s	
	REST	RICTED EDU	CATIONAL INST	TUTION SERVIC	CE (FROZEN	1)		
4.	to require special mi customer. combined all meters meters be schedule u	the customer nimum and/or Customer s for billing, how must be in the ing combined unless the Ele	e under this rate so to execute an El ra longer initial te hall sign an Elector wever no more that e same taxing juried and location the ectric Service Agreements.	ectric Service Agrm when addition tric Service Agre an 25 meters may sdiction. The Ele ereof. Electric seement is cancel	preement with hal facilities a ement when the combine ectric Service service shall ed, after the	n an addit are require two or m d under o Agreeme continue end of the	ional cha ed to serv nore met ne accou nt shall r under tl	arge, or ve such ers are unt, and note the his rate
5.	presently		e schedule is su the State Corpor					
6.		ons of this ra	ate schedule are tion.	subject to chang	ges made b	y order o	f the req	gulatory
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EVERGY KANSAS CENTRAL RATE AREA	was filed Jan Shee SERVICE  spany's exist as and tax-e. splemental, s	RITODS  uary 1 Nove t 1 of 3 Shee  ing distributempt non hort term, ind not appl	ution facilities to profit charitable resale or share icable to meter
(Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which plement or separate understanding odify the tariff as shown hereon.  RESTRICTED INSTITUTIONS TIME OF DAY  VAILABILITY  extric service is available under this schedule at points on the Corcognized houses of worship, governmental National Guard installation ganization.  PPLICABILITY  his rate schedule is not applicable to backup, breakdown, standby, surectric service. This service is only applicable to individually metered around multiple buildings and/or facilities. This service is applicable to the service is	was filed Jan Shee SERVICE  spany's exist as and tax-e. splemental, s	RITODS  uary 1 Nove t 1 of 3 Shee  ing distributempt non hort term, ind not appl	Sheet1mber 21, 2023  ts  ution facilities to profit charitable  resale or share icable to meter
Repla  (Territory to which schedule is applicable)  which  plement or separate understanding odify the tarilf as shown hereon.  RESTRICTED INSTITUTIONS TIME OF DAY  (AILABILITY)  ectric service is available under this schedule at points on the Corcognized houses of worship, governmental National Guard installation granization.  PPLICABILITY  his rate schedule is not applicable to backup, breakdown, standby, sure ectric service. This service is only applicable to individually metered riving multiple buildings and/or facilities. This service is applicable to imands of less than 500 kW.  ET MONTHLY BILL, RATE: CRITODS, WSRITODS  ENERGY CHARGE  Winter Period - Energy used in the billing months of October \$2124.4641467432 First 10 kWh Weekday use \$0.07985-09179 per kWh Weekday use \$0.07985-09179 per kWh Weekday evening used in the billing months of October \$2124.6641467432 First 10 kWh Weekday use \$0.07985-09179 per kWh Weekday evening used in the Weekday evening used in t	Shee SERVICE  spany's exist as and tax-explemental, so buildings ar	ing distributempt non	ution facilities to profit charitable resale or share icable to meter
(Territory to which schedule is applicable) which plement or separate understanding odify the tariff as shown hereon.  RESTRICTED INSTITUTIONS TIME OF DAY  VAILABILITY  ectric service is available under this schedule at points on the Corcognized houses of worship, governmental National Guard installation granization.  PPLICABILITY  his rate schedule is not applicable to backup, breakdown, standby, sufficiency and service. This service is only applicable to individually metered arriving multiple buildings and/or facilities. This service is applicable to smands of less than 500 kW.  ET MONTHLY BILL, RATE: CRITODS, WSRITODS  ENERGY CHARGE  Winter Period - Energy used in the billing months of October \$2124.4641467432 First 10 kWh \$0.07985_09179 per kWh Weekday use \$0.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh Weekday evening used in the billing months of October \$10.07985_09179 per kWh	Shee SERVICE  spany's exist as and tax-explemental, so buildings ar	ing distributempt non	ution facilities to profit charitable resale or share icable to meter
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ectric service is available under this schedule at points on the Corcognized houses of worship, governmental National Guard installation ganization.  PPLICABILITY  In this rate schedule is not applicable to backup, breakdown, standby, supertric service. This service is only applicable to individually metered arrying multiple buildings and/or facilities. This service is applicable to smands of less than 500 kW.  ET MONTHLY BILL, RATE: CRITODS, WSRITODS  ENERGY CHARGE  Winter Period - Energy used in the billing months of October \$2124.4641467432 First 10 kWh \$0.07985.09179 per kWh Weekday use \$0.07985.09179 per kWh Weekday evening the standard period in the billing months of October \$0.07985.09179 per kWh Weekday evening the standard period is available to backup, breakdown, standby, superiod is applicable to individually metered in the service is applicable to be service is applicable to be service is applicable to be service in the service is applicable to be service is applicable to be service in the service in the service is applicable to be service in the service in the service is applicable to be service in the	ns and tax-e pplemental, s buildings ar	xempt non hort term, id not appl	-profit charitab resale or share icable to metel
cognized houses of worship, governmental National Guard installation ganization.  PPLICABILITY  his rate schedule is not applicable to backup, breakdown, standby, surectric service. This service is only applicable to individually metered riving multiple buildings and/or facilities. This service is applicable to smands of less than 500 kW.  ET MONTHLY BILL, RATE: CRITODS, WSRITODS  ENERGY CHARGE  Winter Period - Energy used in the billing months of October \$2124.4641467432 \$0.07985_09179 per kWh \$0.07985_09179 per kWh \$0.05382_06187 per kWh Night and weekend	ns and tax-e pplemental, s buildings ar	xempt non hort term, id not appl	-profit charitab resale or share icable to metel
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Summer Period - Energy used in the billing months of June			
Estimate 1 dried Energy adda in the binning months of dutie	nrough Septe	ember.	
\$2124.4641667432 First 10 kWh \$0.19785-22744 per kWh Weekday use \$0.07985_09179 per kWh Weekday evening use \$0.05382_06187 per kWh Night and weekend			
Plus all applicable adjustments and surcharges.			
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Month Day Year			

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		ION COMMISSIO				
EVERGY KANSAS C			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	RITODS
	(INa:	me of Issuing Utility)		Replacin	g Schedule RITO	ODS Sheet 2
EVER	GY KANSA	AS CENTRAL RA	TE AREA	•		
		ich schedule is appl	icable)	which wa	as filed <u>January 1</u>	November 21, 2023
No supplement or shall modify the ta	separate under rriff as shown	standing hereon.			Sheet 2 of 3	Sheets
		RESTRICTI	ED INSTITUTIONS T	ME OF DAY SE	<u>ERVICE</u>	
MINIMUM	MONTHL	Y BILL				
The greate applicable	er of the ch adjustmen			m specified in th	ne Electric Servic	e Agreement, plus all
			_			
The rates I	nereunder	are subject to ad	justment as provided	in the following	schedules:	
1. 2. 3. 4. 5. 6. 7.	Property Transmis Environn Renewal	nergy Cost Adjust Tax Surcharge asion Delivery Ch nental Cost Reco ple Energy Progra Efficiency Rider	arge very Rider			
	•	CONDITIONS				
1.		ove rates shall ap	oply as follows:			
	a.	·		med Monday th	ırough Friday, fro	om 9:00 a.m. through
	b.	Weekday eveni through 10:00 p	ing use shall be energo.m.	gy consumed M	onday through F	riday, from 6:00 p.m.
	C.		kend use shall be e Year's Day, Memoria tmas Day.			
2.	refunde	d when the custo	00 shall be collected omer continues servicelve consecutive mon	e under this rate		
Issued						
	Month	Day	Year			
Effective	Month	Day	Year			

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			ON OF KANSAS		a cure du la	DIMODG
ERGY KANSAS (		of Issuing Utility)	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	RITODS
	(Ivaine	of issuing Othicy)		Replacin	g Schedule RIT	ODS Sheet 3
EVER	GY KANSAS	CENTRAL RA	ΓΕ AREA			
(Te	rritory to which	schedule is appl	icable)	which wa	as filed <u>January 1</u>	November 21, 2023
supplement or all modify the ta	separate understa ariff as shown her	nding eon.			Sheet 3 of 3	Sheets
		RESTRICTE	ED INSTITUTIONS T	IME OF DAY SE	ERVICE	
3.			proximately 60 hertz on at points on the Co			
4.			e measured at delive than delivery voltage			
5.	require the minimum of A custome this rate so	e customer to e and/or a longe er may return t chedule; rate so	e under this rate sche execute an Electric Se r initial term when ad to its former rate sch chedule changes afte le, shall be governed	ervice Agreemer ditional facilities edule within twe r the initial twelv	nt with an addition are required to elve months of ir e months or after	nal charge, or speci serve such custome itiating service undo the customer return
6.			charitable customers cumentation supporti			
7.			chedule is subject to Corporation Commiss			
8.	All provision having juri		schedule are subjec	t to changes ma	de by order of th	e regulatory authori
sued						
	Month	Day	Year			
fective						
	Month	Day	Year			

		Ind	ex		
HE STATE CORPORATION COMMISSION OF KANSAS		CONEDIN	7	DG DG	
/ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY K	ANSAS CENTRAL	SCHEDULE		RS-DG	
(Name of Issuing Utility)	Replacin	g Schedule	RS-DG	Sheet	1
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable)  2023	which w	as filed Janua	ry 1, 2023]	November	21,
No supplement or separate understanding hall modify the tariff as shown hereon		Sheet	1 of 3 Shee	ts	
RESIDENTIAL STANDARD DISTR	RIBUTED GENE	RATION			
AVAILABILITY					
Electric Service is available under this rate schedule at pocustomers using electric service for residential purposes. Ar under an interconnection agreement connecting to Evergy 2018, must take service under this rate schedule.	ny customer-gei	erator oper	ating or a	dding ger	eration
<u>APPLICABILITY</u>					
served under the Company's Residential Service (Sched Applicable to residential customers that have dwelling unifacilities, living facilities and permanent provisions for san	t(s) each havin itation. This rat				
electric service used principally for domestic purposes in consumer premise as customer's home, or place of dwelling for the of life. Service to customers in rural areas through a single main farm buildings for ordinary farm use providing that such the However, this schedule is not applicable for crop irrigation, cany other commercial enterprise. This schedule is not applicable for crop irrigation, cany other commercial enterprise. This schedule is not applicable for crop irrigation.	the maintenance neter under this ouildings are ad commercial dair	ehold, home or improve schedule ma jacent to the ies, hatcher	e, detache ment of co ay also us e custome ies, feed l	ed garage ustomer's e electric er's dwelli ots, feed	on the quality service ng unit
same premise as customer's home, or place of dwelling for to of life. Service to customers in rural areas through a single main farm buildings for ordinary farm use providing that such the However, this schedule is not applicable for crop irrigation, cany other commercial enterprise. This schedule is not applicable for crop irrigation.	the maintenance neter under this ouildings are ad commercial dair	ehold, home or improve schedule ma jacent to the ies, hatcher	e, detache ment of co ay also us e custome ies, feed l	ed garage ustomer's e electric er's dwelli ots, feed	on the quality service ng unit mills or
same premise as customer's home, or place of dwelling for to of life. Service to customers in rural areas through a single min farm buildings for ordinary farm use providing that such the However, this schedule is not applicable for crop irrigation, cany other commercial enterprise. This schedule is not applicable for crop irrigation, cany other commercial enterprise. This schedule is not applicable for crop irrigation.	the maintenance neter under this puildings are ad commercial dair icable to backu	ehold, home or improve schedule ma jacent to the ies, hatcher o, breakdow	e, detache ment of co ay also us e custome ies, feed l n, standb	ed garage ustomer's e electric er's dwelli ots, feed	on the quality service ng unit mills or
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HE STATE CO	ORPORATION	COMMISSION	OF KANSAS			
VERGY KANSAS C	ENTRAL, INC. & E	VERGY KANSAS SOU	TH, INC., d/b/a EVE	RGY KANSAS CENTRAL	SCHEDULE	RS-DG
	(Name o	f Issuing Utility)				
				Replacir	ng Schedule RS-De	<u>G</u> Sheet 2
EVER	GY KANSAS (	CENTRAL RATE	AREA			
(Te		schedule is applic	able)	which w	vas filed January 1, 20	)23November 21,
	separate understand riff as shown hered				Sheet 2 of 3 S	Sheets
		RESIDENTIAL S	STANDARD D	ISTRIBUTED GENE	<u>ERATION</u>	
	\$0. <del>082</del>	<del>88</del> - <u>09529</u> per k\	Νh	first 500 kWh		
		88 <u>09529</u> per k		next 400 kWh		
	\$0. <del>067</del>	<del>75</del> <u>07789</u> per k\	Nh	additional kWh		
Su	mmer Period	- Energy used in	the billing mo	onths of June throug	h September.	
	\$0. <del>082</del>	88- <u>09529</u> per k\	Wh	first 500 kWh		
		88-09529 per k\		next 400 kWh		
	\$0. <del>091</del>	43- <u>10512</u> per k\	Νh	additional kWh		
Р	lus all applical	ole adjustments	and surcharge	es.		
MINIMILM	MONTHLY B	11 1				
		<u></u>				
adjustment	s and surchar		ium specilieu	in the Electric Se	TVICE Agreement,	рійз ан арріісар
ADJUSTN	LINIO AND O	<u>OKCHARGES</u>				
The rates h	nereunder are	subject to adjus	tment as prov	ided in the following	schedules:	
1.	Retail F	nergy Cost Adju	stment			
2.		Tax Surcharge				
3.		ssion Delivery C				
4.		nental Cost Řec				
5.		ble Energy Prog				
6.		Efficiency Rider	•			
7.		ustment				
DEFINITIO	NS AND CO	NDITIONS				
1.	right to or spec	require the custo	omer to execu	rate schedule shall te an Electric Service initial term when ad	e Agreement with a	n additional charg
2.	A Custo	omer-Generator	is the owner o	or operator of a facili	ty which:	
Issued	Month	Day	Year			
	MOHUI	Day	r ear			
Effective						
	Month	Day	Year			
		Ž				
Bv						

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EDITE DO DO	DOWN AND A COUNTRY AT	N OF KANSAS			
EDULE RS-DG	RGY KANSAS CENTRAL	OUTH, INC., d/b/a EV	of Issuing Utility)		KANSAS CEN
ule <u>RS-DG</u> Sheet <u>3</u>	Replacin		of issuing Othicy)	(Name o	
		E AREA	CENTRAL RA	Y KANSAS (	EVERGY
January 1, 2023 November 21,	which wa	icable)	n schedule is app	•	(Terri 2023
				eparate understand	
Sheet 3 of 3 Sheets			on	iff as shown here	dify the tariff
<u>DN</u>	ISTRIBUTED GENE	STANDARD I	RESIDENTIA		
or otherwise controlled by located on that same premisand synchronization with mer-Generator's own electronically disables Company's electric lines in upted.	provides power to a toperates in parallel proved by the Con	Generator and connected and confacilities; disprimerily to opport of the confact	Customer Is interco Company Is intende energy re Contains unit and ir	a. b. c. d.	
otherwise agreed upon prio	ed five horsepower, u	shall not exce		Individı installa	3.
eneral Terms and Conditi Kansas and any modifica		n the State C		presen	4.
ade by order of the regula	are subject to chan		visions of this ty having juris		5.
		Year	Day	Month	-
		Year	Day	Month	ve
			•		
		Year	Day	Month	ve

HE STATE C					Index	
	CORPORATION					
ERGY KANSAS			TH, INC., d/b/a/ EVERGY	KANSAS CENTRAL	SCHEDULE	RS
	(Name of	Issuing Utility)		Replacin	g Schedule <u>RS</u>	Sheet 1
EVERG	GY KANSAS CE	NTRAL RATE A	AREA	1	5	
(Te	erritory to which se	chedule is applical	ble)	which wa	as filed <u>January 1N</u>	ovember 21, 2023
	r separate understandi tariff as shown hereo				Sheet 1 of 3 S	heets
		RESII	DENTIAL STANDA	RD SERVICE		
AVAILAB	OII ITV					
customers customer-	s using electric s -generators ope	service for resid rating or adding	te schedule at poir lential purposes. R generation under r October 1, 2018.	esidential Stand an interconnect	lard Service is not	available to new
<u>APPLICA</u>	BILITY					
electric se same prer quality of l electric se customer's hatcheries breakdow	ervice used prince mise as custom life. Service to ervice in farm but s dwelling unit. s, feed lots, feed n, standby, sup	cipally for dome er's home, or pl customers in ruildings for ordin However, this so mills or any other than the plemental, shore	provisions for sanital stic purposes in cultace of dwelling for ral areas through a pary farm use provischedule is not appear commercial en term, resale or shr a Customer is or	stomer's house the maintenand i single meter uit ding that such b blicable for crop terprise. This so ared electric se	hold, home, detacle or improvement ander this schedule uildings are adjactirigation, commer thedule is not applirvice. The Compar	ned garage on the of customer's may also use ent to the cial dairies, cable to backup,
Three-phas			omestic and farm us			
to the effect domestic u bear all cos	ise residential th	ree-phase serv	the Company's di ice subsequent to -phase service gre	the effective dat	te of this revision.	The Customer sh
to the effect domestic u bear all cos	ise residential th sts related to pr	ree-phase serv	ice subsequent to	the effective dat	te of this revision.	The Customer sh
to the effect domestic u bear all cos single-phas	ise residential th sts related to pr	nree-phase serv ovision of three	ice subsequent to	the effective dat	te of this revision.	The Customer sh
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to the effect domestic unbear all cossingle-phase.  CHARAC  Alternating	se residential the sts related to prose residential.  TER OF SERVI g current, 60 he  Month	nree-phase serv rovision of three	ice subsequent to p-phase service gree e, at nominal volta	the effective da eater than the co	te of this revision.  osts associated with	The Customer sh

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HE STATE CORPORATION ERGY KANSAS CENTRAL, INC. &			VANCAC CENTRAI	SCHEDULE	RS
	e of Issuing Utility)	, INC., d/0/a/ EVERG	KANSAS CENTRAL	SCHEDULE	KS
(14dili	corissuing othrity)		Replaci	ng Schedule RS	Sheet2
EVERGY KANSAS	CENTRAL RATE AR	EA			
(Territory to whice	ch schedule is applicable	)	which v	was filed <u>January 1N</u>	ovember 21, 2023
o supplement or separate underst				Sheet 2 of 3 Sl	neets
	RESIDE	ENTIAL STAND	ARD SERVICE		
	STA	NDARD ELEC	TRIC SERVICE		
NET MONTHLY BILL,					
WCRS, WSRS, WCRSN			CRSSLR, WSRS	SLR	
Customer Charge	\$ <mark>14.2</mark>	<u>16.38</u>			
ENERGY CHARG	E				
Winter Period	- Energy used in the	billing months	of October throu	ıgh May.	
	<del>3288</del> <u>09528</u> per kWh				
	3288- <u>09528</u> per kWh				
ֆ∪. <del>∪</del> €	<del>3775</del> <u>07789</u> per kWh	additional KV	'n		
Summer Perio	od - Energy used in th	ne billing month	s of June throu	gh September.	
\$0. <mark>0</mark>	3 <mark>288-</mark> 09528 per kWh	first 500 kWh			
	8288 <u>09528</u> per kWh				
\$0. <mark>0\$</mark>	<del>9143</del> <u>10511</u> per kWh	additional kV	/h		
Plus all applicable ad	justments and surch	arges.			
MINIMUM MONTHLY	BILL				
The Customer Charg adjustments and surch		m specified in	the Electric S	ervice Agreement,	plus all applicab
ADJUSTMENTS AND	SURCHARGES				
The rates hereunder a	re subject to adjustm	ent as provide	d in the followinឲ	g schedules:	
1.	Retail Energy Cos	t Adiustment			
2.	Property Tax Surc				
3.	Transmission Deliv	ery Charge	_		
4. 5	Environmental Cos				
5. 6.	Renewable Energy Energy Efficiency l		I		
7.	Tax Adjustment	(luci			
ssued					
ssuedMonth	Day	Year			
Month					
Month  EffectiveMonth					

					Index	
		N COMMISSION			GCHEDIH E	D.C.
VERGY KANSAS CEI		VERGY KANSAS SOU f Issuing Utility)	TH, INC., d/b/a/ EVERGY	KANSAS CENTRAL	SCHEDULE	RS
				Replacin	g Schedule <u>RS</u>	Sheet3
EVERGY	KANSAS CE	ENTRAL RATE A	AREA			
(Terri	tory to which	schedule is applicat	ole)	which wa	as filed <u>January 1No</u>	ovember 21, 2023
No supplement or sepshall modify the tarif					Sheet 3 of 3 Sh	neets
		RESI	DENTIAL STAND	ARD SERVICE		
<u>DEFINITION</u>	IS AND CO	<u>NDITIONS</u>				
1.	right to or spec	require the custo	omer to execute a	n Electric Service	Agreement with ar	npany reserves the n additional charge, e required to serve
2.			is the owner or op	perator of a Facili	ity which:	
	a. b.	Customer-G	enerator and provected and opera	ides power to a f	facility located on th	controlled by the nat same premise; onization with the
	C.	Is intended բ energy requi	orimarily to offset irements; and			or's own electrical
	d.	unit and inte		electricity back o	nto the Company's	tically disables the electric lines in the
3.	Individu installa		hall not exceed fi	ve horsepower, ι	unless otherwise aç	greed upon prior to
4.	present		the State Corpo			ns and Conditions d any modification
5.		visions of this ra ty having jurisdic		subject to chan	ges made by orde	r of the regulatory
Issued						
	Month	Day	Year			
Effective						
	Month	Day	Year			

	Index	
HE STATE CORPORATION COMMISSION OF KANSAS		
YERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDULE RTESC	
(Name of Issuing Utility)	Replacing Schedule RTESC Sheet	1
EVERGY KANSAS SOUTH RATE AREA		
(Territory to which schedule is applicable)	which was filed <u>January 1 November 21</u> ,	2023
to supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets	
RESTRICTED TOTAL ELECTRIC - SCHOOL A	ND CHURCH SERVICE (FROZEN)	
AVAILABILITY		
Restricted Total Electric-School and Church Service is only a schedule prior January 21, 2009.	vailable to customers taking service under t	his rat
Available throughout Company's service area to qualifying so applicable to backup, breakdown, standby, supplemental, sh		
NET MONTHLY BILL, RATE: WSTESC		
ENERGY CHARGE:		
Winter Period - Energy used during billing month \$0.0671505841 per kWh for all kWh	s of October through May	
Summer Period - Energy used during billing month \$0.0816007098 per kWh for all kWh	s of June through September	
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY DULL		
MINIMUM MONTHLY BILL		
The greater of \$858.00986.33 per year or the minimum spec applicable adjustments and surcharges.	ified in the Electric Service Agreement, plus	all
The greater of \$858.00986.33 per year or the minimum spec	ified in the Electric Service Agreement, plus	all
The greater of \$858.00986.33 per year or the minimum spec applicable adjustments and surcharges.	ified in the Electric Service Agreement, plus	all

					Index	
		ON COMMISSIO & EVERGY KANSAS S	ON OF KANSAS OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	RTESC
EVER	GY KANSAS	(Name of Issuing		Replacing	g Schedule RTESC	Sheet 2
		schedule is applica		which wa	s filed <del>January 1</del> No	ovember 21, 2023
No supplement or shall modify the ta					Sheet 2 of 3 Sh	
			FOTDIC SCHOOL	AND CHUDCH		
45 41071			<u>ECTRIC - SCHOOL</u>	AND CHURCH	SERVICE (FRUZE	<u>:N)</u>
		<u>SURCHARGES</u>	_			
The rates	hereunder ar	e subject to adj	ustment as provided	in the following s	schedules:	
1. 2. 3. 4. 5. 6. 7.	Property Taransmissi Environme Renewable	rgy Cost Adjustr ax Surcharge on Delivery Cha ntal Cost Recov E Energy Progra iciency Rider ment	arge very Rider			
	ONS AND CO					
1.	Schools ar State of k organizatio	e educational ir (ansas or polit ons chartered ur	nstitutions offering ir ical subdivisions th nder the laws of the cognized religious o	ereof or operate State of Kansas	ed not-for-profit ei	ither by charitable
2.	supplied to		roximately 60 hertz, cility at a single loc capacity.			
3.	require the	customer to ex	under this rate sche ecute an Electric Se nitial term when add	ervice Agreement	with an additional	l charge, or special
4.	used for sp	pace heating an	edule is subject to the d water heating pur lled and regularly us	poses. Custome	er's electric space	heating equipment
5.	the school Service un	or church and h	o staff living quarter neated by electric sp edule is not availabl s.	ace heating equi	pment, including a	dd-on heat pumps.
Issued						
	Month	Day	Year			
Effective	Month	Day	Year			

					Index	
THE STATE	CORPORATIO	N COMMISSIO	N OF KANSAS			
EVERGY KANSAS	S CENTRAL, INC., &	EVERGY KANSAS S	OUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	RTESC
		(Name of Issuing	Utility)	Panlacine	g Schedule RTESC	Sheet 3
EVEI	RGY KANSAS	SOUTH RATE	AREA	Керіасііі	g schedule KTESC	Sheet
(Tei	rritory to which s	schedule is applica	able)	which wa	as filed <u>January 1 Nov</u>	vember 21, 2023
No supplement of shall modify the	or separate understa tariff as shown her	nding eon.			Sheet 3 of 3 She	eets
	RESTRICT	ED TOTAL EL	ECTRIC - SCHOOI	AND CHURCH	SERVICE (FROZEI	<u>N)</u>
6.	presently o				Rules and Regulat state of Kansas and	
7.	All provisio having juris		schedule are subjec	ct to changes mad	de by order of the re	egulatory authority
Issued						
	Month	Day	Year			
Effective						
	Month	Day	Year			
Ry						

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	ORPORATION ( CENTRAL, INC., & EV		OF KANSAS TH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_		RTOU-2
		ssuing Utility)	,,				11100 2
EVERG	Y KANSAS CEN	NTRAL RATE A	REA	Replacin	g Schedule	RTOU-2	Sheet 1
(Ter 2024	rritory to which se	hedule is applicabl	le)	which wa	as filed Novem	nber 21, 2023	October 22,
supplement or sall modify the ta	separate understandir uriff as shown hereon	g			Sheet 1	of 4 Sheets	
		RESIDEN'	TIAL TIME OF U		D		
<u>AVAILABIL</u>	<u>ITY</u>						
	o single metere e on or after Apı		customers receiv	ing AMI-metere	d secondary	electric se	ervice as ar
			t own and operate , Supplemental, F				
<u>APPLICAB</u>	ILITY						
facilities, livi domestic ar workshops a schedule is	ng facilities and nd farm use, inc and other structi not applicable fo	permanent provi cluding but not li ures used for pe or crop irrigation,	l customers that lisions for sanitation imited to well pur rmanent human commercial dairiong quarters for ur	n. This rate sche mps, barns, mac occupancy subject es, hatcheries, fe	dule shall also hine sheds, et to Compan ed lots, feed	o be applica detached g y approval. mills, dorm	ble to ordina parages, hor However, th itories or oth
facilities, lividomestic arworkshops aschedule is structures de Three phase to the effect domestic us bear all cos	ng facilities and farm use, income and other struction of applicable for esigned to provide electric service tive date of this se residential this	permanent provi cluding but not lives used for peoper crop irrigation, de multiple sleep of for ordinary dor revision or, at to	isions for sanitatio imited to well pur rmanent human c , commercial dairi	n. This rate schemps, barns, mac ecupancy subjectes, hatcheries, fe nrelated individual se customers bei scretion, for resi the effective date	dule shall also thine sheds, of to Compan ed lots, feed als, or any oth ng served res dential custo e of this revi	be applica detached g y approval. mills, dorm her commer sidential thr mers reque sion. The (	able to ordinal parages, hore However, the itories or othe cial enterprise ee phase proposting ordinal customer sh
facilities, lividomestic arworkshops aschedule isstructures de Three-phase to the effect domestic usbear all cossingle-phase TOU Two-FService (RS	ng facilities and and farm use, income and other structures and other structures applicable for esigned to provide electric services tive date of this se residential the eresidential.  Period shall be so rate schedule	permanent provi cluding but not li ures used for pe or crop irrigation, de multiple sleep o for ordinary dor revision or, at to ree phase service evision of three-	isions for sanitation imited to well pur immed to well pur immanent human or commercial dairies ing quarters for uniformestic and farm use the Company's discense subsequent to	n. This rate schemps, barns, macecupancy subjects, hatcheries, fearelated individuals se customers become the effective data and the compart of the compart	dule shall also hine sheds, et to Compan ed lots, feed als, or any oth ng served res dential custo e of this revi- ests associate	be applicated the detached graph approval. mills, dorm the commercial thronger requesion. The Company's	able to ordinal parages, hore However, the itories or othe cial enterprise ee phase presting ordinal customer shoulding norm.
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facilities, lividomestic arworkshops aschedule is structures de Three-phase to the effect domestic us bear all cossingle-phase TOU Two-F Service (RS	ng facilities and and farm use, income and other structured and applicable for esigned to provide electric services tive date of this is related to provide eresidential.  Period shall be a provided in the state of the eresidential.	permanent provi- cluding but not lives used for peopre crop irrigation, de multiple sleep of for ordinary dor revision or, at the phase service phase service ovision of three- available as an to encourage c	isions for sanitation imited to well pur immanent human or commercial dairion ing quarters for understice and farm under the Company's discensive service graduate service graduate service graduate in the company's discensive service graduate service graduate in the company's discensive service graduate grad	n. This rate schemps, barns, macecupancy subjects, hatcheries, fearelated individuals se customers become the effective data and the compart of the compart	dule shall also hine sheds, et to Compan ed lots, feed als, or any oth ng served res dential custo e of this revi- ests associate	be applicated the detached graph approval. mills, dorm the commercial thronger requesion. The Company's	able to ordina parages, hon However, the itories or othe cial enterprise ee phase priesting ordina customer shoulding normals.

Replacing Schedule RTOU-2 Sheet  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which was filed Nevember 21, 2023Octobe  2021  supplement of separate understanding Industry the tariff as shown hereon.  RESIDENTIAL TIME OF USE TWO-PERIOD Schedule RTOU-2  NET MONTHLY BILL, RATE: WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N  1. Customer Charge (Per month) \$44.2516.38  2. Energy Charge (Per kWh):  On-Peak \$0.241827799 Off-Peak \$0.060506956  Off-Peak \$0.083609611 Super Off-Peak \$0.041804806  ADJUSTMENTS AND SURCHARGES  The rates her-under are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider	COLUMN CORROR OFFICE	Magion of Hangas		Index		
Replacing Schedule RTOU-2 Sheet  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which was filed Nevember 21, 2023Octobe  2021  supplement or separate understanding Initiality the tariff as shown hereon.  RESIDENTIAL TIME OF USE TWO-PERIOD Schedule RTOU-2  NET MONTHLY BILL, RATE: WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N  1. Customer Charge (Per month) \$44.2516.38  2. Energy Charge (Per kWh): On-Peak \$0.241827799 Off-Peak \$0.060506956  Off-Peak \$0.083609611 Super Off-Peak \$0.041804806  ADJUSTMENTS AND SURCHARGES  The rates her-under are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider			KANSAS CENTRAL SCHEI	DULE	RTOU-2	
EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which was filed Nevember 21, 2023 Octobe 2024  Supplement or separate understanding I modify the tariff as shown hereon.  RESIDENTIAL TIME OF USE TWO-PERIOD Schedule RTOU-2  NET MONTHLY BILL, RATE: WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N  1. Customer Charge (Per month) \$14.2516.38  2. Energy Charge (Per kWh): On-Peak \$0.241827799 Off-Peak \$0.060506956  Off-Peak \$0.083809611 Summer Season \$0.083809611 Super Off-Peak \$0.041804806  ADJUSTMENTS AND SURCHARGES  The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider						
**Supplement or separate understanding in hodify the tariff as shown hereon.**  **RESIDENTIAL TIME OF USE TWO-PERIOD Schedule RTOU-2*  **NET MONTHLY BILL, RATE:** WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N  1. Customer Charge (Per month) \$14.2516.38  2. Energy Charge (Per kWh):  On-Peak \$0.241827799 Off-Peak \$0.060506956  Winter Season Off-Peak \$0.083609611 Super Off-Peak \$0.041804806  **ADJUSTMENTS AND SURCHARGES**  The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider	EVERGY KANSAS CENTRA	L RATE AREA	Replacing Schedu	le <u>RTOU-2</u>	Sheet 2	
RESIDENTIAL TIME OF USE TWO-PERIOD Schedule RTOU-2  NET MONTHLY BILL, RATE: WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N  1. Customer Charge (Per month) \$144.2516.38  2. Energy Charge (Per kWh): On-Peak \$0.241827799 Off-Peak \$0.060506956  Winter Season Off-Peak \$0.083609611 Super Off-Peak \$0.041804806  ADJUSTMENTS AND SURCHARGES  The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider		is applicable)	which was filed November 21, 2023 October 22,			
NET MONTHLY BILL, RATE: WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N  1. Customer Charge (Per month) \$14.2516.38  2. Energy Charge (Per kWh): On-Peak \$0.241827799 Off-Peak \$0.060506956  Winter Season Super Off-Peak \$0.083609611 Super Off-Peak \$0.041804806  ADJUSTMENTS AND SURCHARGES  The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider	supplement or separate understanding all modify the tariff as shown hereon.		S	heet 2 of 4 Sheets		
MCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N  1. Customer Charge (Per month) \$14.2516.38  2. Energy Charge (Per kWh):  On-Peak \$0.241827799 Off-Peak \$0.060506956  Off-Peak \$0.083609611 Super Off-Peak \$0.041804806   ADJUSTMENTS AND SURCHARGES  The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider						
2. Energy Charge (Per kWh):  On-Peak Off-Peak Off-Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider		tering WCTOU2N, WSTOU2N				
On-Peak Off-Peak Off-Peak Off-Peak Off-Peak Super O	1. Customer	Charge (Per month)	\$ <del>14.25</del> <u>16.38</u>			
Off-Peak Super Off-Peak \$0.083609611 \$0.041804806  ADJUSTMENTS AND SURCHARGES  The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider	On-Peak	rge (Per kWh):	\$0. <del>2418</del> 27799			
The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider	_	Peak	\$0. <del>0836</del> <u>09611</u>			
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> </ol>						
7. Tax Adjustment	<ol> <li>Retail Energy</li> <li>Property Towns</li> <li>Transmissi</li> <li>Environme</li> <li>Renewable</li> <li>Energy Eff</li> </ol>	gy Cost Adjustment x Surcharge on Delivery Charge atal Cost Recovery Rider Energy Program Rider ciency Rider	vided in the following so	cnedules:		
ssued Month Day Year	Month					
Month Day Year	Month	Day Year				

	DDOD (TYON)				Index		
	ORPORATION		I <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY	K ANSAS CENTRAI	SCHEDULE_		RTOU-2
XOT KANSAS CI		Issuing Utility)	OTTI, IIVC., U.O.A. L VLKGT	KANSAS CLIVIKAL	SCHEDULL		K100-2
EVERGY KANSAS CENTRAL RATE AREA			Replacin	g Schedule RTO	<u>U-2</u>	Sheet 3	
	ritory to which so			which was filed November 21, 2023October 22,			
-	eparate understandir	ng			Sheet 3 of 4	Sheets	
·			NTIAL TIME OF U		OD.		
PRICING	<u>PERIODS</u>						
Pricing pe follows:	riods are estab	lished in Centi	ral Time by Seaso	n. The hours for	each pricing perio	od by	Season are a
ionene:	On-	n <u>mer:</u> Peak: Peak:	4pm-8pm, Mo All other hours		iday, excluding ho	olidays	;
		<u>ter:</u> er Off-Peak: Peak:	Midnight-6am All other hours				
billing peri billing peri	ods of June thr	ough Septemb through May.	, the four (4) sumr per. The eight (8) w Customer bills for days in each seaso	inter months sha meter reading p	all be defined as th	ne eigh	nt (8) monthly
Holidays a Day.	are New Year's	Day, Memoria	ıl Day, Independen	ce Day, Labor D	ay, Thanksgiving	Day,	and Christma
MINIMUM	CHARGE						
	omer Charge, its and surcharç		mum specified in	the Electric Se	ervice Agreement	, plus	all applicab
sued	Month	Day	Year				
	1.1011011	24,	1 001				
fective	Month	Day	Year				

DE CELEBRA	E CORROR LEV			Index			
		ON COMMISSION	I <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY KAN	JSAS CENTDAI	SCHEDULE_	RTOU-2	
ZKOT KANS		e of Issuing Utility)	OTH, INC., d.o.a. EVERGT KAI	NSAS CENTRAL	SCHEDOLL_	K100-2	
EVE	ERGY KANSAS	CENTRAL RATE	AREA	Replacing	g Schedule RTOU-2	Sheet 4	
	(Territory to whice 2024	h schedule is applica	uble)	which was filed November 21, 2023October 22,			
supplemer all modify t	nt or separate underst the tariff as shown he	anding ereon.			Sheet 4 of 4 Shee	ets	
		RESIDE	NTIAL TIME OF USE Schedule RTOU		D		
DEFIN	NITIONS & CON	NDITIONS					
	until te termina	rminated by eithe ate. Customers ar	I for a fixed term of not r party giving thirty (30 re allowed to opt-out o der this rate for at leas	0) days writter of this rate at	n notice to the other any time but shall no	of the desire to	
	2. Service	e under this rate w	vill commence at the st	tart of a billing	g cycle.		
		any shall install moed herein.	netering equipment ca	equipment capable of accommodating the Time of Use ra			
		ys are defined as sgiving Day and C	s: New Year's Day, hristmas Day	Memorial Da	y, Independence D	ay, Labor Day	
		ons at Customer	ght to refuse service ur premises or to techno				
	presen		schedule is subject he State Corporation				
		visions of this rate jurisdiction.	schedule are subject to	o changes ma	ade by order of the req	gulatory author	
sued	Month	Dav	 Year				
	Month	Day	Year				
sued	Month Month	Day	Year Year				

A DA CALLA A HATA CACATA	DOD ATION COMMISSION OF 17 ANS	Index	
	PORATION COMMISSION OF KANSA ral, inc., & evergy kansas south, inc., d.b.a.		SAL
	(Name of Issuing Utility)	Replacing Schedule SA	I Sheet 1
EVERGY	KANSAS CENTRAL RATE AREA	Replacing ScheduleSA	<u> Silect</u>
(Territor	y to which schedule is applicable)	which was filed January 1	November 21, 2023
supplement or separall modify the tariff a	rate understanding as shown hereon.	Sheet 1 of 6	Sheets
		RED LIGHTING SERVICE	
all night outdo	d lighting service for private entrances or private areas on existing Custome	, exits, yards, driveways, streets, alleys 's premises. Not available for municipa this schedule at points on the Company	al street lighting or fo
Street Lighting	— individual customers for outdoor dusk	to dawn lighting service not provided for population to backup, breakdown, standby	
EQUIPMENT	AND SEDVICE DOOVIDED		
The Compar	ay will install, own and operate the for the Definitions and Conditions section	llowing items designated as standard	equipment except a
The Compar	ny will install, own and operate the for the Definitions and Conditions section Standard fixtures shall consist of LE for in this rate schedule. The fixture supported by brackets not to excee		and lumens provide pany's sole discretion vood poles. Filamen
The Compar described in	sy will install, own and operate the for the Definitions and Conditions section.  Standard fixtures shall consist of LE for in this rate schedule. The fixture supported by brackets not to excee lamps are available only under agree.  Standard extensions shall consist or of 165 feet of circuit to provide ser required. Company may restrict in areas in which installation would alternatively, the customer may rein	ED lamps nominally rated at the wattage is may be open or enclosed at the Compart of four feet in length affixed to existing verments dated on or before March 1, 19 are a wood pole not to exceed 35 feet in levice at a customer designated location stallations of new poles in areas without increase costs due to access, terrain burse the Company the incremental consecurity.	and lumens provide pany's sole discretion vood poles. Filamen 68.  Ingth, and a maximumal and a transformer at utility easements on, or soil conditions set above the average
The Compar described in 1.	Standard fixtures shall consist of LE for in this rate schedule. The fixture supported by brackets not to excee lamps are available only under agree Standard extensions shall consist or of 165 feet of circuit to provide ser required. Company may restrict in areas in which installation would alternatively, the customer may rein cost for a standard installation. distribution facilities shall be considered. The Company, at its option and nonstandard lamps, poles or other	ED lamps nominally rated at the wattage is may be open or enclosed at the Compart of four feet in length affixed to existing verments dated on or before March 1, 19 are a wood pole not to exceed 35 feet in levice at a customer designated location stallations of new poles in areas without increase costs due to access, terrain burse the Company the incremental consecurity.	and lumens provide pany's sole discretion wood poles. Filamen 68.  Ingth, and a maximum and a transformer at utility easements on, or soil conditions set above the averaged from undergroun all, own and operatinstandard installations
The Compar described in 1.	Standard fixtures shall consist of LE for in this rate schedule. The fixture supported by brackets not to excee lamps are available only under agree Standard extensions shall consist or of 165 feet of circuit to provide ser required. Company may restrict in areas in which installation would alternatively, the customer may rein cost for a standard installation. distribution facilities shall be considered. The Company, at its option and nonstandard lamps, poles or other	ED lamps nominally rated at the wattage is may be open or enclosed at the Compart of four feet in length affixed to existing verments dated on or before March 1, 19 of a wood pole not to exceed 35 feet in leavice at a customer designated location stallations of new poles in areas without increase costs due to access, terrain the burse the Company the incremental constants of the Company the incremental constants. Security Area Lighting service serve the ered a nonstandard installation.	and lumens provide pany's sole discretion wood poles. Filamer 68.  Ingth, and a maximum and a transformer at utility easements on, or soil conditions set above the averaged from undergroun all, own and operatinstandard installatio

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	E CORPORATIO						
ERGY KANS			OUTH, INC., d.b.a. EVERGY	Y KANSAS CEI	NTRAL SCHE	DULE	SAL
		(Name of Issuing U	tility)	R	Replacing Schedu	ule SAL	Sheet 2
EV	ERGY KANSAS	CENTRAL RAT	E AREA	1.	replacing senear	<u> </u>	
(	Territory to which s	chedule is applica	ble)	W	which was filed	<del>January 1</del> Nove	ember 21, 2023
o supplemen all modify t	t or separate understan he tariff as shown here	ding on.				Sheet 2 of 6 She	eets
		PRIVAT	E UNMETERED L		<u>SERVICE</u>		
			SCHEDULE	SAL			
	installat fixture c installat cost diff if the cc custome permit t	ion shall be lim of similar wattag ion exceeds the erence, as a co ost difference b er requests to fi	nd after April 1, 20 ited to the installed ge and (if applicable cost of the equivantribution in aid of cetween the standanance the cost difficution be paid in two) per annum.	l cost of a sile) a standalent standaconstruction and noticerence, Co	standard insta lard extension ard installation n, prior to the s nstandard inst ompany shall f	llation consists. When the start of constallation exceptional constallation exceptional constallation exceptionance the constallation exceptionance the constallation exceptionance the constallation exceptionance the constallation constallation exceptionance the constallation exceptionance the constallation constallation exceptional constallation exception exceptional constallation exception	sting of a standar cost of such ne shall pay the enti- cruction. Howeve eeds \$120.00 ar ost difference ar
	ONTHLY BILL, F						
WCSAL	NR, WSSALNR, W	/CSALR, WSSAL	.R				
	A. A monthl	y charge per st	andard fixture on a	n existing	standard woo	d pole is as f	ollows:
			LED Lig	<u>ıhting</u>			
	(LEDALA) (LEDAHA) (LEDBA) (LEDCA) (LEDDA)	Class A _{Low} A _{High} B C D	4,200 – 6,100 – 8,600 –	7,300 10,200 – 19,900	14 21 26 42	\$ <del>18.</del> \$ <del>19.</del>	ion 48 <u>12.54</u> 54 <u>19.06</u> 5520.13 4444.43
	(LEDEA)	E	31,000 -		76 89		74 <u>47.11</u> 74 <u>47.11</u>
	New inst	allations of the		longer be	89 available on a	\$ <del>45.</del> and after Sep	74 <u>47.11</u> 74 <u>47.11</u> otember 27, 201
	New inst	allations of the sion to repair o	31,000 - following shall no	+ longer be tallations w	89 available on a vith another typ	\$4 <del>5.</del> and after Sep pe shall be C	74 <u>47.11</u> 74 <u>47.11</u> otember 27, 201 Company's optior
	New inst	allations of the sion to repair o	31,000 - following shall no replace these inst	+ longer be tallations w	89 available on a vith another typ	\$45. and after Sep oe shall be C Standa	74 <u>47.11</u> 74 <u>47.11</u> otember 27, 201 Company's option ard 21.65 32.54
osuad.	New inst The deci (HP57S) (HP145S)	callations of the sion to repair of the sion to repair of the side	following shall no replace these inst  High Pressure Sod  Wattage  70  150	longer be tallations when the tallations when the tallations when the tallations with the tallations when tallations when tallations when the tallations when tallations when tallations were tallations when the tallations were tallations when the tallations were tall	89 available on a vith another typ <u>s</u> <u>kWh/M</u> 56 115	\$45. and after September shall be Constant of the Standa o	74 <u>47.11</u> 74 <u>47.11</u> otember 27, 201 Company's option ard 21.65 32.54
ssued	New inst The deci (HP57S) (HP145S)	callations of the sion to repair of the sion to repair of the side	following shall no replace these inst  High Pressure Sod  Wattage  70  150	longer be tallations when the tallations when the tallations when the tallations with the tallations when tallations when tallations when the tallations when tallations when tallations were tallations when the tallations were tallations when the tallations were tall	89 available on a vith another typ <u>s</u> <u>kWh/M</u> 56 115	\$45. and after September shall be Constant of the Standa o	74 <u>47.11</u> 74 <u>47.11</u> otember 27, 201 Company's option ard 21.65 32.54
ssued	New inst The deci (HP57S) (HP145S) (HP145F)	Lumen 5,700 14,500	following shall no replace these inst	longer be tallations when the tallations when the tallations when the tallations with the tallations when tallations when tallations when the tallations when tallations when tallations were tallations when the tallations were tallations when the tallations were tall	89 available on a vith another typ <u>s</u> <u>kWh/M</u> 56 115	\$45. and after September shall be Constant of the Standa o	74 <u>47.11</u> 74 <u>47.11</u> otember 27, 201 Company's option ard 21.65 32.54

		(NI CI ' T	T4:1:4)			
		(Name of Issuing U	Juity)	Rep	lacing Schedule_	SAL Sheet 3
EA	VERGY KANSAS	CENTRAL RA	TE AREA	1	-	
(	Territory to which	schedule is applic	eable)	which	ch was filed Jam	uary 1 November 21, 2023
supplements and ify	nt or separate understar the tariff as shown her	nding eon.			Shee	et 3 of 6 Sheets
		PRIVA	TE UNMETERED		RVICE	
			SCHEDUL	<del>E SAL</del>		
	(HP45KS) (HP45KF)	45,000 45,000	400 400	Space Flood	288 288	\$ <del>54.75</del> <u>75.68</u> \$ <del>58.78</del> <u>81.25</u>
			Metal Halide	e Lamns		
	(MH135F)	13,500	250	Flood	182	\$44. <del>3</del> 7 <u>61.33</u>
	(MH24KF)	24,000	400	Flood	288	\$ <del>60.63</del> <u>83.81</u>
			tions with another  Mercury Vap	type shall be (		
		Lumen	Wattage	Type	kWh/Mo	Standard Price
	(MV7KS)	7,000	175	Space	128	\$ <del>13.45</del> 18.59
	(MV20KŚ)	20,000	400	Space	288	\$ <del>24.66</del> <u>34.09</u>
	i	20000		Flood	വ വ	C22 4244 44
	(MV20KF)	20,000	400		288 607	\$ <del>32.13</del> 44.41
	(MV20KF) (MV52KS) (MV59KF)	52,000 59,000	400 1000 1000	Space Flood	697 697	\$46.3564.07 \$58.7581.21
	(MV52KS) (MV59KF)	52,000 59,000	1000	Space Flood	697 697	\$46.35 <u>64.07</u> \$58.75 <u>81.21</u>
	(MV52KS) (MV59KF) Filament Lamps	52,000 59,000 s are available	1000 1000 only under agreen <u>Filament Lan</u>	Space Flood nents dated on	697 697 or before Mare <u>kWh/Mo</u>	\$46.35 <u>64.07</u> \$58.75 <u>81.21</u> ch 1, 1968. <u>Per Lamp</u>
	(MV52KS) (MV59KF) Filament Lamps	52,000 59,000	1000 1000 only under agreen	Space Flood nents dated on	697 697 or before Mar	\$46.3564.07 \$58.7581.21 ch 1, 1968.
	(MV52KS) (MV59KF) Filament Lamps (FII	52,000 59,000 s are available	1000 1000 only under agreen <u>Filament Lan</u>	Space Flood nents dated on nps 800W)	697 697 or before Mare <u>kWh/Mo</u>	\$46.35 <u>64.07</u> \$58.75 <u>81.21</u> ch 1, 1968. <u>Per Lamp</u>
	(MV52KS) (MV59KF) Filament Lamps (FII	52,000 59,000 s are available L4K)	1000 1000 only under agreen <u>Filament Lan</u> 4000 lumens (3 <u>Fluorescent La</u> 6900 lumens (	Space Flood nents dated on nps 300W) nmps 110W)	697 697 or before Mare <u>kWh/Mo</u> 108	\$46.3564.07 \$58.7581.21 ch 1, 1968. Per Lamp \$18.8226.01 Per Lamp
er watt	(MV52KS) (MV59KF)  Filament Lamps (FIII) (FL	52,000 59,000 s are available L4K) -069) ighting Unit Se	1000 1000 only under agreen <u>Filament Lan</u> 4000 lumens (3 <u>Fluorescent La</u> 6900 lumens (	Space Flood nents dated on nps 300W) nmps 110W)	697 697 or before Mare <u>kWh/Mo</u> 108 51	\$46.35\overline{64.07}\$58.75\overline{81.21}\$\$ch 1, 1968.  Per Lamp \$18.82\overline{26.01}\$\$Per Lamp \$17.84\overline{24.66}\$\$
	(MV52KS) (MV59KF)  Filament Lamps (FIII) (FL	52,000 59,000 s are available L4K) -069) ighting Unit Se	1000 1000 only under agreen <u>Filament Lan</u> 4000 lumens (3 <u>Fluorescent La</u> 6900 lumens (	Space Flood nents dated on nps 300W) nmps 110W)	697 697 or before Mare <u>kWh/Mo</u> 108 51	\$46.3564.07 \$58.7581.21 ch 1, 1968. Per Lamp \$18.8226.01 Per Lamp \$17.8424.66 per unit, plus \$0.0375.09
	(MV52KS) (MV59KF)  Filament Lamps (FIII) (FL	52,000 59,000 s are available L4K) -069) ighting Unit Se	1000 1000 only under agreen <u>Filament Lan</u> 4000 lumens (3 <u>Fluorescent La</u> 6900 lumens (	Space Flood nents dated on nps 300W) nmps 110W)	697 697 or before Mare <u>kWh/Mo</u> 108 51	\$46.3564.07 \$58.7581.21 ch 1, 1968. Per Lamp \$18.8226.01 Per Lamp \$17.8424.66 per unit, plus \$0.0375.09
er watt	(MV52KS) (MV59KF)  Filament Lamps (FII  (FL  B. Multiple L  for wattag	52,000 59,000 s are available L4K) .069) ighting Unit Se	1000 1000 only under agreen <u>Filament Lan</u> 4000 lumens (3 <u>Fluorescent La</u> 6900 lumens ( rvice - \$4.78 <u>6.61</u> l	Space Flood nents dated on nps 300W) nmps 110W)	697 697 or before Mare <u>kWh/Mo</u> 108 51	\$46.3564.07 \$58.7581.21 ch 1, 1968. Per Lamp \$18.8226.01 Per Lamp \$17.8424.66 per unit, plus \$0.0375.09

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HE STATE CO	ORPORATIO	ON COMMISSIO	N OF KANSAS			
ERGY KANSAS CE	ENTRAL, INC., &		OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	SAL
		(Name of Issuing U	tility)	Replacin	g Schedule <u>SAL</u>	Sheet4
EVERG	BY KANSAS	S CENTRAL RAT	TE AREA	1 .		
(Territ	tory to which	schedule is applica	able)	which wa	as filed <u>January 1 Nov</u>	<u>ember 21</u> , 2023
to supplement or senall modify the tari	eparate understa iff as shown her	ınding reon.			Sheet 4 of 6 Sh	ieets
		DDI) (4.7			~=	
		PRIVAI	<u>E UNMETERED LIC</u> Schedule S		<u>2E</u>	
			331123322	27.15		
month.						
C.	The mont	thly charge per s	standard extension (	SPOLE) shall be	\$ <del>3.63</del> <u>3.74</u> .	
	Plus al	ll applicable adju	ustments and surcha	rges.		
<u>ADJUSTME</u>	ENTS AND	SURCHARGES	<u>i</u>			
The rates he	ereunder ar	re subiect to adi	ustment as provided	in the following	schedules:	
		, ,	·			
	1. 2.	Retail Energy C Property Tax Si	Cost Adjustment urcharge			
	3.	Transmission D	elivery Charge			
	4.		Cost Recovery Rider	•		
	5. 6.	Tax Adjustment	ergy Program Rider t			
DEEINITIO	NE AND CO	-				
DEFINITIO	NS AND CO	ONDITIONS				
1.			able for installation h			
		of their quality, tance and other t	capital and mainten factors.	ance costs, long	g term availability,	general custom
0				d amb cat tha Can	anami'a antian Ca	
2.			ations will be installed an inventory of spare			
3.	Compo	any shall renlac	e non-LED lamp fix	ctures with LED	fivtures upon ord	linary burnout
5.			y order and replace la			
	at Com	npany's sole disc	cretion; however, Co	mpany may cha	rge the customer th	ne incremental co
			np upon replacemen omer at the Compan			or any reason ma
			·		•	
4.	Lamps ——	shall be operate	ed by a photo-electric	controller to pro	ovide service from a	approximately on
			_			
Issued	Month	Day	Year			
	IVIOIIIII	Day	i cai			
Effective						
	Month	Day	Year			
Ву						
<b>'</b> J						

		Index			
	RPORATION COMMISSION OF KANS				
EKUI KANSAS CE	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.:  (Name of Issuing Utility)	a. EVERGY KANSAS CENTRAL SCHEDULE SAL			
	, ,	Replacing Schedule SAL Sheet 5			
	Y KANSAS CENTRAL RATE AREA				
	ory to which schedule is applicable)	which was filed January 1 November 21, 2023			
hall modify the tari	parate understanding ff as shown hereon.	Sheet 5 of 6 Sheets			
	PRIVATE LINMETE	RED LIGHTING SERVICE			
		EDULE SAL			
	half hour after sunset to one-half year.	hour before sunrise, a total of about 4,000 burning hours per			
5.	The customer shall assume respon	nsibility for notifying the Company when fixtures are inoperative.			
6.	needed to provide service under inform the Company or Company underground facilities in the area acceptable methods. Customer sewers, septic systems, irrigation s	ecure all necessary right-of-way permits and/or easements this schedule. Customer shall, if required by the Company, y's contractor of the tolerance zone of the customer owned a requested by the Company by marking, flagging, or other owned underground facilities may include utilities such as systems, water lines, and cable television. The tolerance zone ches of the outside dimensions in all horizontal directions of an			
7.	the customer, any fixture provided operation could cause an unsatisf	Il or may remove from service upon two days written notice to d for herein if, in the Company's judgment, such fixture or its factory condition affecting the quality of life in the immediate be in violation of any local ordinance or development restriction.			
8.		Filament or Mercury Vapor lamps with another type shall be only done under extenuating circumstances.			
9.	A maximum of fourteen lights per in accordance with Company serv	omers shall provide and maintain the circuit and lighting units. circuit, total load not to exceed 15 amperes, shall be installed vice standards. No other electric consuming devices shall be y shall supply and maintain the dusk-to-dawn controller.			
10.	Service under this schedule shall be	pe for the following minimum terms:			
	<ul><li>A. Standard fixtures – on</li><li>B. Standard extensions –</li></ul>				
	Company may require an Electri	ic Service Agreement with an additional charge, or special			
T 1					
Issued	Month Day Year	<del></del>			
	•				
Effective	Month Day Year				
	Month Day Year				

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	oppos : ===	N 603 5 5 5 5 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5	N OF W. NO. 2		Index		
		ON COMMISSIO	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	VANCAS CENTRAI	SCHEDULE_	SAL	
EVERUI KANSAS C	ENTRAL, INC., o	(Name of Issuing U		MANSAS CENTRAL	SCHEDOLE	SAL	
EVED	CVZANCAC	`	• /	Replacin	g Schedule SAL	Sheet6	
		schedule is applic		which was filed January 1 November 21, 2023			
No supplement or shall modify the ta	•			which we	( <del></del>		
shall modify the ta	riff as shown her	eon.			Sheet 6 of 6 She	eets	
		PRIVA	TE UNMETERED LIC Schedule (		CE		
	minimu	ım and/or a lonឲ	ger initial term for cor	nditions not cont	emplated herein.		
11	presen	tly on file with	ate schedule is subj the State Corpora ently approved.				
12		visions of this ty having jurisd	rate schedule are s iction.	ubject to chang	es made by order	of the regulatory	
Issued							
Issued	Month	Day	Year				
Effective							
	Month	Day	Year				
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		ndex			
IE STATE CORPORATION COMMISSION OF KANSAS	W W ANG A C CENTED AT CCHEDIT	· E	geg		
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY  (Name of Issuing Utility)	Y KANSAS CENTRAL SCHEDUI	_E	SES		
, , ,	Replacing Schedule_	SES	Sheet	1	
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable)	which was filed	January No	vember 21,	2023	
supplement or separate understanding Ill modify the tariff as shown hereon.	Sheet 1	of 3 Sheets			
STANDARD EDUCATIONAL	. SERVICE (FROZEN)				
AVAILABILITY	,				
Electric service is available under this schedule at points schedule is not available to new customers after December		g distributio	on facilities	s. Th	
<u>APPLICABILITY</u>					
To any tax supported public school or parochial school organization incorporated under specific laws of Kansas point of delivery and where that service location is used propublic and parochial schools may also be supplied und Medium General Service rate schedules subject to the term metered buildings and not applicable to meters serving mot applicable to backup, breakdown, standby, supplement	relating thereto, using elect redominately for educational ler the Company's applicable ms thereof. This service is or nultiple buildings and/or faci	tric service I purposes. e Small Ge nly applical lities. This	supplied Electric seneral Service to individual	at o servi vice idua	
CHARACTER OF SERVICE					
Alternating current, 60 hertz, at the voltage and phase of the most available to the service location.	e Company's established se	condary di	stribution s	syste	
NET MONTHLY BILL, RATE: WCSES, WSSES, WCSESSLR, WSSESSLR, WCSESNM, WSS	SESNM, WCSESD, WSSESD,	WCSESNM	ID, WSSES	NME	
A. Customer Charge	\$ <u>37.34</u> <del>32.48</del>				
B. ENERGY CHARGE	\$0. <mark>03177<del>02764</del> per kWh</mark>				
C. DEMAND CHARGE		ı			
C. DEMAND CHARGE	\$ <u>10.839</u> 9.429 per kW	•			
C. DEMAND CHARGE  Plus all applicable adjustments and surcharges.	\$ <u>10.839</u> 9.429 per kW	'			
	\$ <u>10.839</u> 9.429 per kW	'			
	\$ <u>10.839</u> 9.429 per kW	•			
	\$ <u>10.839</u> 9.429 per kW	•			
	\$ <u>10.839</u> 9.429 per kW	<b>'</b>			
Plus all applicable adjustments and surcharges.	\$ <u>10.839</u> 9.429 per kW				
Plus all applicable adjustments and surcharges.	\$ <u>10.839</u> 9.429 per kW	•			
Plus all applicable adjustments and surcharges.	\$ <u>10.839</u> 9.429 per kW				

					Index	
			ON OF KANSAS			
RGY KANSAS CE	NTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	OULE	SES
		(Name of Issuing		Replacing Schedul	leSES	Sheet 2
EVERGY	KANSAS (	CENTRAL RAT	E AREA			
		th schedule is app	plicable)	which was filed	January N	ovember 21, 2023
supplement or se ll modify the tari	parate understa ff as shown her	nding eon.		Sheet	t 2 of 3 Sheets	
		STANDA	RD EDUCATIONAL S	ERVICE (FROZEN)		
MINIMUM N						
			ala all and Parking P			
		consumption,	pius aii applicable adj	ustments and surcharge	es.	
BILLING DE	<u>EMAND</u>					
Billing Dema	and shall be	the greater of	: :			
1.				15-minute period of ma as described below, or		during the month
2.				as adjusted for power f t, or September, within		
ADJUSTME	NTS AND	SURCHARGE	<u>s</u>			
Power Facto	or Adjustme	<u>nt</u>				
conditions in	which the less than	Company dete 0.90 at the poi	ermines to be normal, t	or by test of not less the he power factor of a cur ng Demand will be incr	stomer. If th	e power factor fo
Billing Dema	and					
				watt load during the fifte iplied by the following c		
sued						
	Month	Day	Year			
fective						

					Index
			ON OF KANSAS		
RGY KANSA	S CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULESES
		(Name of Issuing	(Utility)	Replacing Schedul	le SES Sheet 3
EVER	GY KANSAS (	CENTRAL RAT	E AREA		
(	Territory to which	ch schedule is app	licable)	which was filed	January November 21, 2023
supplement of ll modify the	or separate understa tariff as shown her	nding eon.		Sheet	t 3 of 3 Sheets
		STANDA	RD EDUCATIONAL S	SERVICE (FROZEN)	
Other Ad	ljustments and	Surcharges			
The rates	s hereunder ar	e subject to adj	ustment as provided	in the following schedule	es:
1.	Retail Ener	gy Cost Adjust	ment		
2.		ax Surcharge			
3.		on Delivery Ch			
4.		ntal Cost Reco			
5. 6.		Energy Progra	ını Kıdef		
6. 7.	Tax Adjust	ciency Rider			
7.	rax Aujust	ment			
DEFINIT	IONS AND CO	ONDITIONS			
1.					al Rules and Regulations ny modification subsequen
2.	All provisio having juris		schedule are subject	to changes made by orc	der of the regulatory author
sued					
	Month	Day	Year		
factive					
fective	Month	Day	Year		
		<i>2-2</i>			

					Index		
	E CORPORATION						
VERGY KANSA	AS CENTRAL, INC., & I		SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCI	HEDULE	SGSCO	
		(Name of Issui		Replacing Scho	edule SGS	SCO Sheet	1
EVER	GY KANSAS CE	NTRAL RAT	E AREA (Legacy Westar Nor	h Rate Area)			
	Territory to which		licable)	which was filed	d January 1N	November 21, 20	023
No supplement shall modify th	t or separate understand ne tariff as shown here	ding on.			Sheet 1 of 2 s	Sheets	
	SMALL (	GENERAL S	ERVICE - CHURCH OI	TION RESTRICTE	D (FROZEN	)	
ADDEN	IDUM					_	
		addendum to	the Company's "Small	General Service" ra	te schedule i	(SGS) all prov	/isions
			ifically modified herein.	ocheral ochrice Ta	ic soricatio	(OOO), all prov	71310113
<u>ADDITI</u>	ONAL "APPLICA	ABLE" PRO	VISIONS FOR CHURC	H OPTION			
This rate	e schedule is app	olicable only t	o existing customers, w	hose service at said	l service loca	ation on the ef	fective
date of	this schedule wa	s being billed	d under the Company's ner schedule, this sched	former schedule G	SO, provided		
			iei schedule, tilis sched	idie is no longer app	nicable.		
	<b>ONTHLY BILL, F</b> CO, WCSGSCOSI						
A.	Customer Char	ge:	\$ <del>25.29</del> 28.49				
B.	ENERGY CHA	RGE					
				er kWh for the first ′ er kWh for all remai			
С	DEMAND CHA	RGE					
0.			d ook in the billing month	a a f Oatab an thus	nh May		
	winter Pe	nod - Deman	d set in the billing mont \$ <u>1.525</u> 1.718 per k'	V of Billing Demand			
	Summer F	Period - Dema	and set in the billing mo \$2,782,3,134 per k	nths of June through W of Billing Deman			
	Dlue all applica	ble adjustme	nts and surcharges.		-,		
	rius all applica	bie aujustine	nis and suicharges.				
Issued							
	Month	Day	Year				
Effective _							
_	Month	Day	Year				
Ву							

				Index	
HE STATE	CORPORATIO	ON COMMISSIO	N OF KANSAS		
ERGY KANSAS	S CENTRAL, INC., &	ε EVERGY KANSAS S	OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SGSCO	
		(Name of Issuin	g Utility)	<del></del>	
				Replacing Schedule SGSCO Sheet	2
EVERO	GY KANSAS C	ENTRAL RATE	AREA (Legacy Westar N	orth Rate Area)	
(T	erritory to which	n schedule is appli	cable)	which was filed <u>January 1November 21, 2</u>	2023
supplement o	or separate understa tariff as shown her	nding eon.		Sheet 2 of 2 Sheets	
	SMALL	GENERAL SE	RVICE - CHURCH (	PTION RESTRICTED (FROZEN)	
AD IIIST	MENTS AND	SURCHARGES	<u>.</u>		
<u>AD3001</u>	MENTO AND	SONOTIANOLO	2		
The rates	s hereunder ar	e subject to adj	ustment as provided	in the following schedules:	
1.	Retail Ene	rgy Cost Adjustr	ment		
2.		ax Surcharge			
3.		on Delivery Cha			
4.		ntal Cost Recov			
5. 6.		e Energy Progra iciency Rider	III Ridei		
7.	Tax Adjust				
,.	rax Aujust	mont			
DEFINIT	IONS AND CO	<u> NDITIONS</u>			
1.				lule are defined as electric power and energy supply heat for the comfort conditioning of occ	
2.				n protective conduit or metal-clad cable satisfa upon 12-months of continuous service.	ctory
3.				Company's General Rules and Regulations pr on of Kansas and any modifications subse	
4.	All provision having juris		schedule are subject	to changes made by order of the regulatory a	uthori
sued	Month	Day	Year		
		,			
fective	Month	Day	Year		
	MOHH	Day	i cal		
/ <u></u>					

n (m) (m)	ADDOD ATTOSY	COMPRESSOR			Index	
		COMMISSION (		NICAC CENTRAL	ссперін в	909
(GY KANSAS CE		me of Issuing Utility)	TH, INC., d.b.a. EVERGY KA	INSAS CENTRAL	SCHEDULE	SGS
ELEDGI	•			Replacing	g Schedule <u>SGS</u>	Sheet 1
		NTRAL RATE A				
	-	chedule is applicable	le)	which wa	as filed <u>January 1N</u>	lovember 21, 2023
supplement or se ll modify the tari	eparate understandi iff as shown hereor	ng i.			Sheet 1 of 4 S	Sheets
		<u>S</u> 1	MALL GENERAL S SCHEDULE SC			
AVAILABIL	<u>.ITY</u>					
Electric serv	vice is availabl	e under this sch	edule at points on 0	Company's exi	sting distribution f	acilities.
APPLICAB	<u>ILITY</u>					
			oplied at one point o breakdown, standb			
month, the	customer will	be reclassified	or exceeds a 220 k and will prospective rate schedule or o	ely take servi	ice pursuant to th	
			STANDARD SEI	RVICE		
WCSGS, WS		SLR, WSSGSSLR	., WCSGSNM, WSSG NMD, WCSGSPPD, V		PG, WSSGSPG, W	CSGSPP, WSSGSPI
Custom	er Charge	\$ <del>25.29</del> - <u>28.49</u>				
ENERG	Y CHARGE					
	\$0. <del>07283</del> - <u>082</u>		for the first 1,200			
	\$0. <del>05300</del> _ <u>059</u>	per kWh	for all remaining	kWh		
sued	Month	Dov	Vegr			
sued	Month	Day	Year			
sued fective	Month Month	Day Day	Year			

- o	connon : ======	(0)0.0000000000000000000000000000000000	OD W. 1370 1 0		Index	
	CORPORATION					909
RGY KANSAS			UTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL	SCHEDULE	SGS
	(INa	nme of Issuing Utilit	у)	Replacin	g Schedule <u>SGS</u>	S Sheet 2
EVER	GY KANSAS CE	ENTRAL RATE	AREA			
(T	erritory to which s	chedule is applica	ble)	which w	as filed <u>January 1</u> N	November 21, 2023
supplement o	or separate understand tariff as shown hereo	ing n.			Sheet 2 of 4	Sheets
		<u> </u>	SMALL GENERAL S	SERVICE		
			SCHEDULE S	<del>GS</del>		
DEM	AND CHARGE					
	Winter Period		in the billing month per kW of Billing [			
	Summer Per		et in the billing mon 32 per kW of Billing			
	Plus all appli	cable adjustme	nts and surcharges			
			UNMETERED S	<u>ERVICE</u>		
apply, at addition, by using	Company's opti it may apply, at	on, to delivery   Company's opt use and rated e	ice which is not mea points for which it is ion, to delivery poin equipment loads.	impractical or	difficult to install	and read meters.
			shall apply to calcu	lated hours of ι	ıse and rated equ	ipment loads.
Custo	omer Charge	\$ <del>25</del>	<del>.29</del> 28.49			
	all applicable ad	liustments and	surcharges			
	M MONTHLY BI	•	- a ea. g - e.			
A minimu		applicable to S	tandard Service, Se	rvice, and Unm	etered Service. T	he minimum month
sued	Month	Day	Year			
	IVIOIIUI	Day	i cai			
ffective	Month	Day	Year			

- c	G0DD0D : =======				Indo	ex		
	CORPORATION C				a cueru i	,	9.99	
RGY KANSA			H, INC., d.b.a. EVERGY KANSA	S CENTRAL	SCHEDULE	<u> </u>	SGS	
	·	e of Issuing Utility)		Replacing	g Schedule	SGS	Sheet_	3
EVER	RGY KANSAS CEN	TRAL RATE AI	REA					
,	Territory to which sch		e)	which wa	s filed <u>Janu</u>	<del>ary 1</del> Nove	ember 21, 2	.023
supplement of the supplement o	or separate understanding e tariff as shown hereon.	;			Sheet 3	3 of 4 Shee	ets	
		<u>SN</u>	MALL GENERAL SER\ SCHEDULE SGS	<u>/ICE</u>				
The Cus	tomer Charge plus	:						
1.	The minimum col	ntract demand	specified in the Electric	Service A	greement ti	mes the	Demand (	Charg
2.	The minimum bill	amount specif	ied in the Electric Serv	ice Agreen	nent, or			
3.			option plus \$0.75 for ea onths ending currently.		er 5 kW of th	ne highes	st Billing D	emar
4.		to other custo	tallation is necessary mers, such minimum spacity,					
5.	Plus all applicable	e adjustments	and surcharges.					
BILLING	B DEMAND							
	_	tt load during th	ne 15-minute period of	mavimum	use durina t	he montl	h	
	-	_	io to minuto ponou or	шахшташ	acc daring t			
<u>ADJUST</u>	MENTS AND SUR	CHARGES						
	Power Factor Adjus	<u>stment</u>						
<u>1</u>	rower ractor Aujus							
-	The Company may under conditions w power factor for the	hich the Comp month is less	permanent measurement pany determines to be than 0.90 at the point g by the power factor.	normal, th	e power fac	ctor of a	customer	. If th
-	The Company may under conditions w power factor for the	hich the Comp month is less	pany determines to be than 0.90 at the point	normal, th	e power fac	ctor of a	customer	. If th
-	The Company may under conditions w power factor for the	hich the Comp month is less	pany determines to be than 0.90 at the point	normal, th	e power fac	ctor of a	customer	. If th
-	The Company may under conditions w power factor for the by multiplying by 0.	rhich the Comp e month is less 90 and dividing	pany determines to be than 0.90 at the point g by the power factor.	normal, th	e power fac	ctor of a	customer	. If th
I I I	The Company may under conditions w power factor for the	hich the Comp month is less	pany determines to be than 0.90 at the point	normal, th	e power fac	ctor of a	customer	. If th
I I I	The Company may under conditions w power factor for the by multiplying by 0.	rhich the Comp e month is less 90 and dividing	pany determines to be than 0.90 at the point g by the power factor.	normal, th	e power fac	ctor of a	customer	. If th

· · · · · · · · · · · · · · · · · · ·		0015	0.000		Index	
		COMMISSION				
VERGY KANSAS			TH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDULE	SGS
	(Na	me of Issuing Utility	7)	Replacin	ig Schedule SGS	Sheet 4
EVERO	GY KANSAS CE	NTRAL RATE A	AREA			
(Te	erritory to which s	chedule is applical	ole)	which wa	as filed <u>January 1</u> N	Jovember 21, 2023
No supplement or shall modify the t	separate understand ariff as shown hereo	ing n.			Sheet 4 of 4 S	Sheets
		<u>s</u>	MALL GENERAL S SCHEDULE SO			
<u>O</u>	ther Adjustmen	ts and Surcharg	<u>ies</u>			
The rates	hereunder are	subject to adjus	tment as provided ir	the following	schedules:	
1. 2. 3. 4. 5. 6. 7.	Property Transmis Environn Renewal Energy E	nergy Cost Adjust Tax Surcharge ssion Delivery C nental Cost Rec ble Energy Prog Efficiency Rider stment	harge overy Rider			
DEFINITION	ONS AND CON	<u>IDITIONS</u>				
1.						ge available shall be ties having sufficient
2.	require the c	ustomer to exec		vice Agreemen	nt with an addition	reserves the right to al charge, or special ve such customer.
3.			at more than five ho otherwise agreed up			(when three phase
4.	Individual mo		at ten horsepower c	r more shall h	ave starting equip	oment satisfactory to
5.			t to the Company's on of Kansas and a			as approved by the oproved.
6.	All provisions having jurisd		nedule are subject to	o changes mad	de by order of the	regulatory authority
T 1						_
Issued	Month	Day	Year			
Effective						
	Month	Day	Year			
By						

THE CTATE CORPORATION CONTINUES.	N OF KANGAG		Index	
THE STATE CORPORATION COMMISSION EVERGY KANSAS SENTRAL, INC., & EVERGY KANSAS S		' KANSAS CENTRAL SCH	EDULE	SL
Name of Issuing Utility)				~· 1
EVERGY KANSAS CENTRAL RAT	E AREA	Replacing Sche	edule <u>SL</u>	Sheet 1
(Territory to which schedule is applic	eable)	which was filed	d <del>January</del>	<u>4December 21, 2023</u>
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 1 of 8	Sheets
MUNIC	SIPAL STREET LIG SCHEDULE			
AVAILABILITY Electric service is available under this distribution lines. Ito incorporated cities streets, alleys, and thoroughfares in unlighting of any privately owned roads, or recreation areas, swimming pools, park not applicable to backup, breakdown, significant and applicable	es, townships, or or control or platted subdrives, etc., or for flaing lots and other standby, supplement	ther local governing urban areas. This rat codlighting installation imilar projects either p tal, short term, resale,	bodies for to the schedule on to light oublic or privator or shared e	the lighting of public is not applicable for ting of athletic fields ate. This schedule is electric service.
To Municipalities for the lighting of public This rate schedule is not applicable for installations or to lighting of athletic field either public or private. This schedule is resale or shared electric service.	or lighting of any pr s, recreation areas,	ivately owned roads, swimming pools, park	drives, etc.,	, or for flood lighting other similar projects
TERM OF CONTRACT Contracts under this schedule shall be to EQUIPMENT AND SERVICE PROVIDE	·	ess than ten years from	m the effecti	ve date thereof.
The Company will install, own, and ope		ems designated as sta	andard equip	oment:
Standard fixtures will be Cobra head un rated at the wattage and lumens provid multiple) and the voltages supplied to the	ed for in this rate so	chedule. Further, the	character of	
Standard overhead extensions shall commaximum of three hundred thirty feet (restrict installations of new facilities in a which installation would increase costs reimburse the Company the incrementa underground extensions at the Companyole riser, ten-foot (10') arm, a maxing Company's underground distribution synew facilities in areas without adequate would increase costs due to access, ten-	(330') of secondary reas without adequate to access, terral cost above the avery's option shall comum of three hungstem and a transforte property right-of-	circuit and a transfor ate property right-of-wate, or soil conditions of erage cost for a stand nsist of a properly siz dred thirty feet (330' mer if required. Comway, utility easement	rmer if requivay, utility ea or alternative dard installatived wood po of second pany may rets, or areas	ired. Company may isements, or areas in ely the customer may ion.3.Standard ele, secondary cable dary circuit from the estrict installations o in which installatior
Issued				
Issued Month Day	Year			
	Year Year			

				Ind	ex	
HE STATE CORPORATIO! VERGY KANSAS CENTRAL, INC., &			ANSAS CENTRAI	SCHEDIJI E		SI
VERGT KANOAG CENTRAE, INC., &	LVERGT KANOAG GOV	0111, 1110., d.o.d. E v EROT R.	ANOTO CENTRAL	SCHEDOLL		
lame of Issuing Utility)			Renlacino	r Schedule	SI	Sheet 2
EVERGY KANSAS (	CENTRAL RATE	AREA	Replacing	g Schedule	<u> 5L</u>	Sheet <u>Z</u>
(Territory to which		ble)	which wa	s filed <del>Ja</del>	nuary 1	December 21, 2023
To supplement or separate understan hall modify the tariff as shown here				Sheet	2 of 8 S	heets
	MUNICI	PAL STREET LIGHT SCHEDULE S		<u> </u>		
Company the increment	al cost above the	average cost for a	standard install	ation.		
Non-Standard Public S	Street LightingIn	stallations				
or other items to meet readily available to the units. It may, however,	Company. A no also include one service under t	onstandard installation or more standard ur his rate will be calc	on is one which uits. ulated for eacl	n includes o	one or	more nonstandare
following formula for inst						
<ol> <li>All standard comp addition,</li> </ol>	onents, as speci	fied in the Net Mont	nly Bill section,	shall be pr	riced a	s stated therein. Ir
	ıs 4.202¢ per kW	be priced at one and Vh for all kWh suppl enewals and pole pa	ied to nonstan	dard fixture		
On and after June 4, 20 installed costs of a star standard extension. We standard installation, cust the start of construction,	ndard installation hen the costs of stomer shall pay	consisting of a star such new nonstand the entire cost differe	ndard fixture o lard installatior ence, as a cont	f similar wan n exceed the cribution in a	attage ne cos aid of c	and if applicable a ts of the equivalen construction, prior to
NET MONTHLY BILL, F 1.0 4.0 Street lumin 330 feet per unit	aires on wood p	itting Diode (LED)), oles serviced from o			/ exter	ision not in excel c
A monthly charge per st	andard installatio	on is as follows:				
Issued Month	Day	Year				
	Day	Year				

ssuing Utility)						
EVERGY KA	ANSAS CEN	NTRAL RATE A	AREA	Replacing	Schedule_	SL Sheet 3
(Territory	to which sch	edule is applicabl	e)	which was	s filed <del></del>	nuary 1December 21, 2
ement or separate lify the tariff as s	-				Sheet	3 of 8 Sheets
		MUNICIPA	AL STREET LIGHTIN SCHEDULE SL	G SERVICE		
LED Luminaire Rate Class	C.C.T	<u>IES</u> <u>Pattern</u>	Surface Lumen Output Range	Monthly kWh	Item Ty	pe Monthly RatePer Installation
A _{Low} 1	4,000K	2	4, <del>200 400</del> – 4,800	<del>14</del> <u>12</u>	LEDAL	S \$8\$8.01 <u>25</u>
<u>1</u>	4,000K	<u>5</u>	4,400 - 4,800	<u>12</u>	LEDAL	<u>\$ 8.25</u>
A _{High} 2	4,000K	<u>3</u>	6,4 <u>6</u> 00 - 7,300	<del>21</del> 17	LEDAH	IS \$ <del>10.69</del> <u>11.01</u>
₿ <u>3</u>	4,000K	<u>3</u>	8,600 - 10,200	<del>30</del> 24	LEDB	\$ \$ <del>13.34</del> <u>13.74</u>
<u>C4</u>	4,000K	<u>3</u>	11,000 – 1 <del>9,9<u>4,0</u>00</del>	<del>67</del> 32	LEDC	\$ \$18.41 <u>18.96</u> *
Ð <u>5</u>	4,000K	<u>3</u>	22,000 – 2 <u>7</u> 8, <u>44</u> 000	<del>88</del> 68	LEDD	\$ \$ <del>24.46</del> 25.19
<u> </u>	4,000K	<u>3</u>	31,000 +	89	LEDE	\$ \$ <del>24.46</del> 25.19
<u>7</u>	4,000K	<u>4</u>	31,000 +11,000 - 14,000	<u>32</u>	LEDCS	<u>\$24.47</u>
<del>2.0</del> –2.0 Stre	et luminair	es on wood po	sure Sodium (HPS) at les serviced from over is of the following sha	head circuit	s by a ne be availal	w extension not in e
Item Type	Н	igh Pressure	Sodium Lamp of:	kWh/MoN y kW		Monthly Rate(a)
HP57 HP85		5,700 Lumens 7 3,500 Lumens 1		30 40		\$10.30 <u>14.24</u> \$13.7318.98
Mor	-	Day	Year		ı	, , , , , , , , , , , , , , , , , , , ,

Replacing Schedule   SL   Sheet 4		HON COMMISSION OF MANSAS		
Replacing Schedule   SL   Sheet 4		C., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDU	JLE SL
Cerritory to which schedule is applicable	ssuing Utility)		Replacing Schodul	e SI Shoot A
MUNICIPAL STREET LIGHTING SERVICE   SCHEDULE SL	EVERGY KANS.	AS CENTRAL RATE AREA	Replacing Schedul	e <u> SL</u> Sheet 4
MUNICIPAL STREET LIGHTING SERVICE   SCHEDULE SL	(Territory to wl	nich schedule is applicable)	which was filed	January 1December 2
#P145	-	=	Sh	eet 4 of 8 Sheets
### 19256S			NG SERVICE	
HP256	HP145	14,500 Lumens 150 watts	74	\$ <del>17.29</del> 23.90
Item Type	HP256S		110	
Item Type         Metal Halide Lamp of:         Monthly kWh         Monthly Rate(a           MH88         8,800 Lumens 175 watts, or smaller         103         \$36.9451.06           MH135         13,500 Lumens 250 watts         185         \$45.6763.13           MH24K         24,000 Lumens 400 watts         305         \$53.3973.80           W installations of the following shall no longer be available on and after June 4, 2002. The dair or replace these installations with another type shall be Company's option.         Monthly kWh         Monthly Rate           MV7K         7,000 Lumens 175 watts, or smaller         70         \$9.5413.19           MV11K         11,000 Lumens 250 watts         100         \$13.8019.08           MV11KP         11,000 Lumens 250 watts         100         \$20.8928.88           MV20K         20,000 Lumens 400 watts         160         \$19.2726.64           Item Type         Metal Halide Lamp of:         Monthly kWh         Monthly Rate	HP256	25,600 Lumens 250 watts	110	
MH88         8,800 Lumens 175 watts, or smaller         103         \$36.9451.06           MH135         13,500 Lumens 250 watts         185         \$45.6763.13           MH24K         24,000 Lumens 400 watts         305         \$53.3973.80           W installations of the following shall no longer be available on and after June 4, 2002. The dair or replace these installations with another type shall be Company's option.         Monthly kWh         Monthly Rate           MV7K         7,000 Lumens 175 watts, or smaller         70         \$9.5413.19           MV11K         11,000 Lumens 250 watts         100         \$13.8019.08           MV11KP         11,000 Lumens 250 watts         100         \$20.8928.88           (c)         MV20K         20,000 Lumens 400 watts         160         \$19.2726.64           Item Type         Metal Halide Lamp of:         Monthly kWh         Monthly Rate	HP45K	45,000 Lumens 400 watts	170	\$31.7343.86
MH88         8,800 Lumens 175 watts, or smaller         103         \$36.9451.06           MH135         13,500 Lumens 250 watts         185         \$45.6763.13           MH24K         24,000 Lumens 400 watts         305         \$53.3973.80           W installations of the following shall no longer be available on and after June 4, 2002. The dair or replace these installations with another type shall be Company's option.         Monthly kWh         Monthly Rate           MV7K         7,000 Lumens 175 watts, or smaller         70         \$9.5413.19           MV11K         11,000 Lumens 250 watts         100         \$13.8019.08           MV11KP         11,000 Lumens 250 watts         100         \$20.8928.88           (c)         MV20K         20,000 Lumens 400 watts         160         \$19.2726.64           Item Type         Metal Halide Lamp of:         Monthly kWh         Monthly Rate				-
MH135         13,500 Lumens 250 watts         185         \$45.6763.13           MH24K         24,000 Lumens 400 watts         305         \$53.3973.80           W installations of the following shall no longer be available on and after June 4, 2002. The dair or replace these installations with another type shall be Company's option.         Monthly kWh         Monthly Rate           MV7K         7,000 Lumens 175 watts, or smaller         70         \$9.5413.19           MV11K         11,000 Lumens 250 watts         100         \$13.8019.08           MV11KP         11,000 Lumens 250 watts         100         \$20.8928.88           MV20K         20,000 Lumens 400 watts         160         \$49.2726.64           Item Type         Metal Halide Lamp of:         Monthly kWh         Monthly Rate	Item Type	Metal Halide Lamp of:	Monthly kWh	Monthly Rate(a)
MH24K  24,000 Lumens 400 watts  305  \$53.3973.80  w installations of the following shall no longer be available on and after June 4, 2002. The dair or replace these installations with another type shall be Company's option.  Item Type  Mercury Vapor Lamp of:  Monthly kWh  Monthly Rate  MV7K  7,000 Lumens 175 watts, or smaller  MV11K  11,000 Lumens 250 watts  MV11KP  11,000 Lumens 250 watts  MV11KP  11,000 Lumens 250 watts  MV20K  20,000 Lumens 400 watts  Monthly kWh  Monthly Rate  Item Type  Metal Halide Lamp of:  Monthly kWh  Monthly Rate	MH88	8,800 Lumens 175 watts, or smaller	103	\$ <del>36.94</del> <u>51.06</u>
w installations of the following shall no longer be available on and after June 4, 2002. The dair or replace these installations with another type shall be Company's option.    Item Type	MH135	13,500 Lumens 250 watts	185	\$ <del>45.67</del> <u>63.13</u>
w installations of the following shall no longer be available on and after June 4, 2002. The dair or replace these installations with another type shall be Company's option.    Item Type			005	
MV7K         7,000 Lumens 175 watts, or smaller         70         \$9.54_13.19           MV11K         11,000 Lumens 250 watts         100         \$13.80_19.08           MV11KP         11,000 Lumens 250 watts         100         \$20.89_28.88 (c)           MV20K         20,000 Lumens 400 watts         160         \$19.27_26.64           Item Type         Metal Halide Lamp of:         Monthly kWh         Monthly Rate				\$53.39 <u>73.80</u>
MV11K         11,000 Lumens 250 watts         100         \$13.8019.08           MV11KP         11,000 Lumens 250 watts         100         \$20.8928.88 (c)           MV20K         20,000 Lumens 400 watts         160         \$19.2726.64           Item Type         Metal Halide Lamp of:         Monthly kWh         Monthly Rate	New installation repair or replace	s of the following shall no longer be avail these installations with another type shall	able on and after Jui	ne 4, 2002. The de
MV11KP         11,000 Lumens 250 watts         100         \$20.8928.88 (c)           MV20K         20,000 Lumens 400 watts         160         \$19.2726.64           Item Type         Metal Halide Lamp of:         Monthly kWh         Monthly Rate	New installation repair or replace	s of the following shall no longer be avail these installations with another type shall  Mercury Vapor Lamp of:	able on and after Jui be Company's option	ne 4, 2002. The de
MV20K 20,000 Lumens 400 watts 160 \$19.2726.64  Item Type Metal Halide Lamp of: Monthly kWh Monthly Rate	New installation repair or replace Item Type MV7K	s of the following shall no longer be avail these installations with another type shall  Mercury Vapor Lamp of:  7,000 Lumens 175 watts, or smaller	able on and after Jui be Company's option  Monthly kWh  70	me 4, 2002. The den.  Monthly Rate \$9.5413.19
	New installation repair or replace  Item Type  MV7K  MV11K	s of the following shall no longer be avail these installations with another type shall  Mercury Vapor Lamp of:  7,000 Lumens 175 watts, or smaller  11,000 Lumens 250 watts	able on and after Jui be Company's option  Monthly kWh  70  100	Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88
	New installation repair or replace  Item Type  MV7K  MV11K  MV11KP	s of the following shall no longer be avail these installations with another type shall  Mercury Vapor Lamp of:  7,000 Lumens 175 watts, or smaller  11,000 Lumens 250 watts  11,000 Lumens 250 watts	able on and after Jui be Company's option  Monthly kWh  70  100  100	me 4, 2002. The den.  Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88 (c)
MH33KP 33,000 Lumens 400 watts 146 \$38.1952.79 (c)	New installation repair or replace  Item Type  MV7K  MV11K  MV11KP  MV20K	Mercury Vapor Lamp of: 7,000 Lumens 175 watts, or smaller 11,000 Lumens 250 watts 11,000 Lumens 250 watts 20,000 Lumens 400 watts	able on and after Jui be Company's option  Monthly kWh  70  100  100  160	Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88 (c) \$19.2726.64
MH90K 90,000 Lumens 1000 watts 403 \$51.7671.55	New installation repair or replace  Item Type  MV7K  MV11K  MV11KP  MV20K  Item Type	Mercury Vapor Lamp of: 7,000 Lumens 175 watts, or smaller 11,000 Lumens 250 watts 20,000 Lumens 400 watts  Metal Halide Lamp of:	able on and after Juibe Company's option  Monthly kWh 70 100 100 160 Monthly kWh	Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88 (c) \$19.2726.64  Monthly Rate \$38.1952.79
90,000 Lumens 1000 watts 400 \$31.76/1.33	New installation repair or replace  Item Type  MV7K  MV11K  MV11KP  MV20K  Item Type  MH33KP	Mercury Vapor Lamp of: 7,000 Lumens 175 watts, or smaller 11,000 Lumens 250 watts 11,000 Lumens 250 watts 20,000 Lumens 400 watts  Metal Halide Lamp of: 33,000 Lumens 400 watts	able on and after Jule be Company's option  Monthly kWh 70 100 100 160  Monthly kWh 146	Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88 (c) \$19.2726.64  Monthly Rate \$38.1952.79 (c)
	New installation repair or replace  Item Type  MV7K  MV11K  MV11KP  MV20K  Item Type  MH33KP  MH90K	Mercury Vapor Lamp of: 7,000 Lumens 175 watts, or smaller 11,000 Lumens 250 watts 11,000 Lumens 250 watts 20,000 Lumens 400 watts  Metal Halide Lamp of: 33,000 Lumens 400 watts 90,000 Lumens 1000 watts	able on and after Jule be Company's option  Monthly kWh 70 100 100 160  Monthly kWh 146	Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88 (c) \$19.2726.64  Monthly Rate \$38.1952.79 (c)
Month Day Year	New installation repair or replace  Item Type  MV7K  MV11K  MV11KP  MV20K  Item Type  MH33KP  MH90K	Mercury Vapor Lamp of: 7,000 Lumens 175 watts, or smaller 11,000 Lumens 250 watts 11,000 Lumens 250 watts 20,000 Lumens 400 watts  Metal Halide Lamp of: 33,000 Lumens 400 watts 90,000 Lumens 1000 watts	able on and after Jule be Company's option  Monthly kWh 70 100 100 160  Monthly kWh 146	Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88 (c) \$19.2726.64  Monthly Rate \$38.1952.79 (c)
Month Day Year  Month Day Year	New installation repair or replace  Item Type  MV7K  MV11K  MV11KP  MV20K  Item Type  MH33KP  MH90K  Month	Mercury Vapor Lamp of: 7,000 Lumens 175 watts, or smaller 11,000 Lumens 250 watts 11,000 Lumens 250 watts 20,000 Lumens 400 watts  Metal Halide Lamp of: 33,000 Lumens 400 watts  Day Year	able on and after Jule be Company's option  Monthly kWh 70 100 100 160  Monthly kWh 146	Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88 (c) \$19.2726.64  Monthly Rate \$38.1952.79 (c)
	New installation repair or replace  Item Type  MV7K  MV11K  MV11KP  MV20K  Item Type  MH33KP  MH90K  Month	Mercury Vapor Lamp of: 7,000 Lumens 175 watts, or smaller 11,000 Lumens 250 watts 11,000 Lumens 250 watts 20,000 Lumens 400 watts  Metal Halide Lamp of: 33,000 Lumens 400 watts  Day Year	able on and after Jule be Company's option  Monthly kWh 70 100 100 160  Monthly kWh 146	Monthly Rate \$9.5413.19 \$13.8019.08 \$20.8928.88 (c) \$19.2726.64  Monthly Rate \$38.1952.79 (c)

	TF CADDADAT	ION COMMISSIO	N OF KANSAS		Index
				NSAS CENTRAL SCHED	ULE SL
of Iss	suing Utility)			Doubeing Calcula	1. CI Cl., 4. 5
E	VERGY KANSA	S CENTRAL RAT	E AREA	Replacing Schedu	leSLSheet_5
	(Territory to whi	ch schedule is applie	cable)	which was filed _	January 1December 21, 20
-	nent or separate unders by the tariff as shown h	-		Si	heet 5 of 8 Sheets
		MUNIC	CIPAL STREET LIGHT SCHEDULE SI		
	Item Type	High Pressu	ıre Sodium Lamp of:	Monthly kWh	Monthly Rate
	HP135	13,500 Lume	ens 150 watts	74	\$ <del>14.05</del> <u>19.42</u>
	HP207	20,700 Lume	ens 215 watts	114	\$ <del>15.88</del> 21.95
	HP256P	25,600 Lume	ens 250 watts	110	\$ <u>28.1538.91</u> (c)
	HP45KP	45,000 Lume	ens 400 watts	170	\$36.35 <u>50.25</u> (c)
	addition to the	above monthly ch	arge, the following add	litianal abargas may s	annly if annlicable:
lr.	(a)	Plus, the followi	ng additional monthly	charge for each insta	allation with Company-o in height with a screw in l
lr		Plus, the followi steel, fiberglass,	ng additional monthly	charge for each instance to exceed 40 feet	allation with Company-o
lr		Plus, the followi steel, fiberglass, \$7.0422 pe	ng additional monthly or concrete standards	charge for each instanct to exceed 40 feet or after May 1, 1983	allation with Company-or in height with a screw in I
lr	(a)	Plus, the followisteel, fiberglass, \$7.0422 per Available only or Installations with listed in (a) above	ng additional monthly or concrete standards er standard installed or a steel standards. Add this size lamp luminal	charge for each instanct to exceed 40 feet or after May 1, 1983 amount in (a) above	allation with Company-or in height with a screw in I
lr	(a) (b)	Plus, the followi steel, fiberglass, \$7.0422 pc Available only or Installations with listed in (a) above the installation of	ng additional monthly or concrete standards er standard installed or steel standards. Add this size lamp luminal re do not apply. Custo	charge for each instanct to exceed 40 feet or after May 1, 1983 amount in (a) above the include a 30-foot somer must provide a content of the include a content of the incl	allation with Company-or in height with a screw in l s. (NSPOLE) as applicable. steel pole; therefore, amo
	(a)  (b) (c)  (d)  NITIONS a) Lumina	Plus, the followi steel, fiberglass, \$7.0422 per Available only or Installations with listed in (a) above the installation of	ng additional monthly or concrete standards er standard installed or a steel standards. Add this size lamp-luminal e do not apply. Custo riteria of the steel pole.	charge for each instanct to exceed 40 feet or after May 1, 1983 amount in (a) above the include a 30-foot somer must provide a content of the include a content of the incl	allation with Company-or in height with a screw in l s. (NSPOLE) as applicable. steel pole; therefore, amo
<u>EFII</u>	(a)  (b) (c)  (d)  NITIONS a) Lumina	Plus, the followi steel, fiberglass, \$7.0422 pc Available only or Installations with listed in (a) above the installation of Plus, all applicable.	ng additional monthly or concrete standards er standard installed or a steel standards. Add this size lamp-luminal e do not apply. Custo riteria of the steel pole.	charge for each instanct to exceed 40 feet or after May 1, 1983 amount in (a) above the include a 30-foot somer must provide a content of the include a content of the incl	allation with Company-or in height with a screw in l s. (NSPOLE) as applicable. steel pole; therefore, amo
	(a)  (b) (c)  (d)  NITIONS a) Lumina	Plus, the followi steel, fiberglass, \$7.0422 pc Available only or Installations with listed in (a) above the installation of Plus, all applicable.	ng additional monthly or concrete standards er standard installed or a steel standards. Add this size lamp-luminal e do not apply. Custo riteria of the steel pole.	charge for each instanct to exceed 40 feet or after May 1, 1983 amount in (a) above the include a 30-foot somer must provide a content of the include a content of the incl	allation with Company-or in height with a screw in l s. (NSPOLE) as applicable. steel pole; therefore, amo
<u>EFII</u>	(a)  (b) (c)  (d)  NITIONS  a) Lumina  The col	Plus, the followi steel, fiberglass, \$7.0422 pc Available only or Installations with listed in (a) above the installation of Plus, all applicate ire:  mplete lighting un	ng additional monthly or concrete standards er standard installed or a steel standards. Add this size lamp luminal te do not apply. Custo riteria of the steel pole. The adjustments and su this size adjustments and su this size lamp luminal te do not apply.	charge for each instanct to exceed 40 feet or after May 1, 1983 amount in (a) above the include a 30-foot somer must provide a content of the include a content of the incl	allation with Company-or in height with a screw in l s. (NSPOLE) as applicable. steel pole; therefore, amo

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		N COMMISSIO EVERGY KANSAS S		SY KANSAS CENTRAL SCHE	EDULE SL
Name of Issuing Ut	ility)				
EVERG	Y KANSAS (	CENTRAL RAT	E AREA	Replacing Scheo	dule <u>SL</u> Sheet <u>6</u>
		schedule is applie	cable)	which was filed	January 1December 21, 2023
No supplement or so shall modify the tar		•			Sheet 6 of 8 Sheets
		MUNIC	CIPAL STREET LIC SCHEDUL	SHTING SERVICE ESL	
<u>b)</u>	Standard			ated as "Standard Desig tion Standards (DCS).	gn" in the Construction Lightin
<u>c)</u>		d Color Temper	rature (C.C.T.): rature (C.C.T.) refe	rs to the color of light en	mitted by a luminaire, measure
<u>d)</u>	IES Patte The proje		light a fixture will d	isperse onto a surface.	
<u>e)</u>		utput Range: luminaires will	have a lumen outp	ut that falls within a Mini	imum and Maximum range.
<u>f)</u>		therwise stated		ormally be operated by mately 4,100 hours per y	y a photo-electric controller year.
BURNING HOU	<u>IRS</u>				
			ires will normally by 4,100 hours per		-electric controller to provide
DEFINITIO	NS AND CO	NDITIONS			
	<del>quality, capit</del>				by the Company on the basis customer acceptance and oth
			oe installed only at parts for nonstand		Company is under no obligation
Issued	Month	Day	Year		
Effective	Month	Day	Year		
Bv					

					Index
	TE CORPORATIO ANSAS CENTRAL, INC., &		ON OF KANSAS S SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULE <u>SL</u>
Jame of Is	suing Utility)			<del></del>	
E	EVERGY KANSAS	CENTRAL RA	TE AREA	Replacing Schedu	ıle <u>SL</u> Sheet <u>7</u>
	(Territory to which	schedule is appl	licable)	which was filed _	January 1December 21, 2023
	nent or separate understan			S	Sheet 7 of 8 Sheets
			ICIPAL STREET LIGI SCHEDULE		
<u>3.2.</u>					Service Agreement with ar s not contemplated herein.
4. <u>3.</u>	fixture, bracket, se to provide service lumen ratings or replacement, pho	econdary cable from dusk to wattages indic to electric co arge custome	e, and pole. All lamps dawn (approximately cated or requested. In ntroller replacement, r the cost of abnormal	will normally be operate 4,000 hours annually) laintenance shall consi lens cleaning and the	consisting of a lampluminaire ed by a photo-electric controlle and will be of the approximate ist of lamp-luminaire or fixture like on an as-needed basis cremental cost associated with
5. <u>4.</u>	shall install, own, provide all trenchi the underground	operate and/c ing and backfi installation or r to the start c	or maintain new under lling, and conduit whe customer shall pay to of construction. Custo	ground facilities to serven required to complete the entire cost difference.	em is underground. Company re streetlights. Customer shal the street light installation, fo ce, as a contribution in aid o rship of conduit installed wher
6. <u>5.</u>	a customer suppli	es, <del>owns</del> owns oany may mair	and maintains a traf	fic signal installation us	out additional annual charges i ed with Company's street ligh thers only under specific terms
6.					age available, shall be supplied having sufficient demand.
7.	order or resolution been installed for	n of the Gove a period of les stomer, and th	rning Body if the stree ss than fifteen (15) ye	et light (1) is located or ears, is used solely for t	r remove any street light upor n private easement, or (2) has the purpose of providing stree not result in an upgrade of the
T 1					
ssued	Month	Day	Year		
Effective					

	TE CORROR (TIO	N COMMESTO	N OF LANGAC		Index	
	ATE CORPORATIO ANSAS CENTRAL, INC., &			Y KANSAS CENTRAL SCHE	DULE	SL
Name of Is	ssuing Utility)				1.1 01	gi 0
]	EVERGY KANSAS	CENTRAL RAT	E AREA	Replacing Scheo	dule <u>SL</u>	Sheet <u>8</u>
	(Territory to which		cable)	which was filed	January 1	<u>December 21, 2023</u>
	ment or separate understar fy the tariff as shown her				Sheet 8 of 8 S	Sheets
		MUNIC	CIPAL STREET LIG SCHEDULE			
8.	or resolution of th or more, or (2) the system. Compan	e Governing Bo e removal or ch y may also cha	ody if (1) the streetling ange in location of ange the location of a	ny streetlight located or ght has been installed the streetlight is part of any street light fixture if are being removed or	for a period an upgradi the associa	of fifteen (15) years ng of the street light
9.	9. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.					
10.	All provisions of t jurisdiction.	his rate schedu	le are subject to cha	anges made by order o	f the regulat	ory authority having
The		Monthly Bill, or		ified in the Company's plicable adjustments ar		
<u>ADJ</u>	USTMENTS AND	SURCHARGES	<u>3</u>			
The	rates hereunder ar	e subject to adj	ustment as provided	d in the following sched	ules:	
	<ol> <li>Property</li> <li>Transmis</li> <li>Environm</li> </ol>	ergy Cost Adjus Tax Surcharge sion Delivery C nental Cost Rec ole Energy Prog stment	harge overy Rider			
Issued	Mand	Desi	V			
Effective	Month	Day	Year			
21100111	Month	Day	Year			
Bv						

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HE STATE CORPORATION CO	OMMISSION OF KANSAS					
ERGY KANSAS CENTRAL, INC., & EVER		RGY KANSAS CENTRAL SCHEDULE ST				
(Name of Issu	ing Utility)	Replacing Schedule ST Sheet 1				
EVERGY KANSAS CENTR	RAL RATE AREA					
(Territory to which schede	ule is applicable)	which was filed <u>January 1November 21, 2023</u>				
o supplement or separate understanding hall modify the tariff as shown hereon.		Sheet 1 of 4 Sheets				
	SHORT-TERM SCHEDU					
AVAILABILITY						
Electric service is available u	under this rate schedule at p	points on the Company's existing distribution facilities.				
<b>APPLICABILITY</b>						
Short-Term Service is define and measured through one r	• • •	less than 12 consecutive months at one point of delivery				
Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.						
This rate schedule is not app	olicable to backup, breakdov	wn, standby, supplemental or resale of electric service.				
NET MONTHLY BILL, RATI	<u>E:</u>					
Customer Charge	\$ <del>25.29</del> 28.49					
ENERGY CHARGE	\$0. <del>07283</del> _ <u>08205</u> _pe	er kWh				
DEMAND CHARGE						
Winter Period - D		nths of October through May. W of Billing Demand, over 5 kW				
Summer Period -		nonths of June through September. kW of Billing Demand, over 5 kW				
Plus all applicabl	e adjustments and surcharg	ges.				
MINIMUM MONTHLY BILL						
MINIMUM MONTHLY BILL  The above rate for zero cons	sumption plus all applicable	adjustments and surcharges.				
	sumption plus all applicable	adjustments and surcharges.				
The above rate for zero cons		adjustments and surcharges.				
The above rate for zero cons	sumption plus all applicable  Day Year	adjustments and surcharges.				
The above rate for zero consessuedMonth		adjustments and surcharges.				

				Index
			ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE ST
VERGT KANOAS		f Issuing Utility)		KARONS CENTRAL SCHEDULE ST
EVERG	Y KANSAS CE	NTRAL RATE	E AREA	Replacing Schedule ST Sheet 2
(Ter	ritory to which so	chedule is applic	cable)	which was filed <u>January 1November 21, 2023</u>
No supplement or shall modify the t	r separate understand tariff as shown hered	ling on.		Sheet 2 of 4 Sheets
			SHORT-TERM S SCHEDULE	
ADJUST	MENTS AND	SURCHARGE	<u>s</u>	
The rates	s hereunder are	subject to a	 djustment as provided	d in the following schedules:
1. 2. 3. 4. 5. 6. 7.	Property Tax Transmissio Environmen	n Delivery Ch tal Cost Reco Energy Progra iency Rider	arge very Rider	
SERVICE	FEE			
addition to taking ser labor ovei equipmen	o the charges provice for more the rheads, vehicle to temporarily in	rovided elsew nan a twelve-r es, non-salvag nstalled (exc	where in this rate sche month period. The fee geable material, an in lusive of metering e	connecting and disconnecting Short-Term Service, in dule. This fee shall be an annual charge for customers e shall be an amount equal to Company's cost of labor, exestment cost of 25% of the value of all material and equipment), and an overhead charge applied to the heral office expense, but shall in no event be less than:
			or Standard Short-Tel or Optional Short-Ter	
STANDA	RD SHORT-TE	RM SERVIC	<u>E</u>	
1.			rvice shall be initiated nedules, and custome	d in conjunction with Company's normal priorities, city er needs.
2.	and all appu		cessary for a tempora	, conduit, support for receiving Company's service line, ary service, except that the Company shall furnish the
Issued				
Issued	Month	Day	Year	
Effective				
	Month	Day	Year	

			Index		
	ORPORATION COMMISSIC ENTRAL, INC., & EVERGY KANSAS S		ANSAS CENTRAL SCHEDULE	ST	
	(Name of Issuing Utility)				
EVERGY	KANSAS CENTRAL RATE	AREA	Replacing Schedule ST	Sheet3	
(Terr	itory to which schedule is applic	able)	which was filed <u>January 1</u>	November 21, 2023	
supplement or s Il modify the ta	separate understanding riff as shown hereon.		Sheet 3 of 4	Sheets	
		SHORT-TERM SE SCHEDULE S			
OPTIONAL	L SHORT-TERM SERVICE				
1.	•		e at Company's option in new re ns at Company's discretion.	sidential subdivisio	
2.		request for service.	hort-Term Service by the end of Customer's request shall be o		
3.	applicable code and ins	pection requirements	on a pre-assembled equipmer and containing the equipment eter, meter enclosure, and meter	necessary to provi	
DEFINITIO	NS AND CONDITIONS				
1.	during the month. The	Demand Charge shal Company, customer	supplied during the 15-minute pe I not be applied to residential co will place a demand on Compa tial construction.	onstruction, unless	
2.	Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phas and voltage available, and shall be supplied to a single location at points on the Company's existin distribution facilities having sufficient capacity. Service shall normally be measured at deliver voltage, however, Company reserves the right to measure service at other than delivery voltag and adjust such measurements accordingly.				
3.	Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builde contractors, and/or developers constructing residential, commercial, or industrial sites prior occupancy and/or a permanent meter is set.				
4.			required, deposit with Company ated charge for the service rend		
sued					
	Month Day	Year			
fective					
	Month Day	Year			

Ву_

-					Inde	ex		
		ON COMMISSIO	ON OF KANSAS OUTH, INC., d.b.a. EVERGY I	ZANGAG CENTDAI	SCHEDULE		ST	
EVERUT KANSAS (		e of Issuing Utility)	OOTH, INC., d.o.a. EVERGI	KANSAS CENTRAL	SCHEDOLL	<i>'</i>	51	
EVERGY	Y KANSAS C	ENTRAL RATE	AREA	Replacin	g Schedule	ST	Sheet _	4
		schedule is applic		which w	as filed <del>Janua</del>	<del>ırv 1</del> Nove	mber 21, 2	2023
No supplement or shall modify the ta			,			of 4 She		
shair mourry the te	arm as she wil he		CHOPT TERM OF	-D\//OF	Sheet	r or r one		
			SHORT-TERM SE SCHEDULE					
5.	may be ı	necessary for a	ne conduit and all equ Short-Term Service. ve, customer shall be	Notwithstandin	g the provisi	ons con	tained in	Optional
6.	6. Individual motor units rated at more than five horsepower shall be three phase (when three phas service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rate at ten horsepower or more shall have starting equipment satisfactory to the Company.							
7.			ject to the Company' ommission of Kansas					
8.		sions of this rate urisdiction.	schedule are subjec	t to changes ma	ade by order	of the re	gulatory	authority
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	CORPORATION		OF KANSAS TH, INC., d.b.a. EVERGY I	ZANGAG CENTDAI	SCHEDULE	i	TOU
EKUI KANSA		ssuing Utility)	In, Inc., d.o.a. Evergi	NANSAS CENTRAL	SCHEDULE	<u>'</u>	100
EVE	RGY KANSAS CEN		DEA	Replacin	g Schedule	TOU	Sheet1
(7.	Territory to which sc 024			which wa	as filed Nove	mber 21, 2	2023October 22,
	or separate understandir e tariff as shown hereon	ng			Sheet 1	l of 3 Shee	.tc
ian mounty the	e tarrir as shown hereon	•	TIME OF US		Sheet	1 01 3 31100	
			11ML 01 00	<u>/L</u>			
AVAILA	BILITY						
	<u></u>	e under this rate	e schedule at poin	ts on the Compa	any's existin	g distribu	tion system.
system.	Not available for		l operate generation asonal, Three pha				npany's electric
APPLIC	<u>ABILITY</u>						
rate sch periods.	edule to encoura	ge customers t	istomers otherwise o shift consumptio				
	J, WSTOU, With Ne						
	Customer Charge:		\$ 14.25 <u>16.38</u>				
E	ENERGY CHARG Winter Per		sed in the billing m	onths of Octobe	er through M	ay.	
	On-P			2 <u>4318</u> per kWh			
	Off-P Supe	eak r Off-Peak		06947 per kWh 03474 per kWh			
	Summer Peri	od – Energy us	ed in the billing mo	onths of June th	rough Septe	mber On	-
	Peak	:	\$0. 23790 2	7351 per kWh			
	Off-P	eak:	\$0. 06797 <u>0</u>	07814 per kWh			
	Supe	r Off-Peak:	\$0. 03399 _ <u>0</u>	<u>13908</u> per kWh			
	Plus	all applicable a	djustments and su	rcharges.			
ssued							
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	RPORATION (action -	mov:
RGY KANSAS CEI			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	TOU
	(Name of Is	ssuing Utility)		Replacing	Schedule	TOU Sheet 2
EVERGY	KANSAS CEN	TRAL RATE	AREA			
(Terri 2024	tory to which scl	nedule is applica	ble)	which wa	s filed Novem	sber 21, 2023 October 22,
supplement or set Il modify the tari	parate understandin ff as shown hereon.	g			Sheet 2 o	of 3 Sheets
			TIME OF US	<u>E</u>		
<u>ADJUSTME</u>	NTS AND SU	RCHARGES				
Γhe rates her	reunder are su	bject to adjust	ment as provided in	the following so	chedules:	
; ; ;	 Prope Transi Enviro Renev Energ 		arge ery Charge Recovery Rider Program Rider			
<u>DETERMINA</u>	ATION OF PRI	CING PERIO	<u>os</u>			
Pricing period evels are as		ned in Central S	Standard Time year-	round. The hour	s of the pricin	ng periods for the price
	On-Peak: Off-Peak: Super Off-Po	All c	O PM – 8:00 PM Mor other hours OO AM – 6:00AM eve	, ,	iday, excludir	ng holidays.
	ds of June thro	ugh Septembe	er. The eight (8) wint		l be defined a	as the four (4) monthlis the eight (8) monthl
billing period			ays in each season.	eter reading pe	riods includin	ng one or more days i
billing period both season	s will reflect th	e number of d	ays in each season.	eter reading pe		ng one or more days in ng Day, and Christma
billing period both season Holidays are Day.	s will reflect th	e number of d	ays in each season.	eter reading pe		
billing period both season Holidays are Day. MINIMUM C	ns will reflect the New Year's Description	e number of d Day, Memorial s the minimum	ays in each season.	eter reading pe <u>Day, Labor Da</u> v	<u>/, Thanksgiviı</u>	ng Day, and Christma
billing period both season Holidays are Day. MINIMUM C The Custome adjustments a	e New Year's De New Year De New Year Charge, plus and surcharge	Day, Memorial s the minimum s.	ays in each season. Day, Independence	eter reading pe <u>Day, Labor Da</u> v	<u>/, Thanksgiviı</u>	ng Day, and Christma
billing period both season Holidays are Day. MINIMUM C The Custome adjustments a	ns will reflect the New Year's Description HARGE er Charge, plus	Day, Memorial s the minimum s.	ays in each season. Day, Independence	eter reading pe <u>Day, Labor Da</u> v	<u>/, Thanksgiviı</u>	ng Day, and Christma
billing period both season Holidays are Day. MINIMUM C The Custome adjustments a	HARGE The Charge, plus and surcharge Month	ne number of d Day, Memorial s the minimum s.	ays in each season. Day, Independence specified in the Elec	eter reading pe <u>Day, Labor Da</u> v	<u>/, Thanksgiviı</u>	ng Day, and Christma
billing period both season Holidays are Day. MINIMUM C The Custome adjustments a	e New Year's Description of the New	ne number of d Day, Memorial s the minimum s.	ays in each season. Day, Independence specified in the Elec	eter reading pe <u>Day, Labor Da</u> v	<u>/, Thanksgiviı</u>	ng Day, and Christma

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		COMMISSION	OF KANSAS JTH, INC., d.b.a. EVERGY K.	ANGAG CENTDAI	SCHEDULE		TOU
KOT KANSAS CL		Issuing Utility)	orn, me., u.o.a. Everor R.	ANSAS CENTRAL	SCHEDULE_		100
EVERGY	·	NTRAL RATE A	AREA	Replacin	g Schedule	TOU	Sheet 3
(Terr 2024		chedule is applica	ble)	which wa	as filed Nover	nber 21, 2	023October 22,
supplement or se ill modify the tari	parate understandi ff as shown hereor	ng 1.			Sheet 3	of 3 Sheet	ts
			TIME OF USI	<u> </u>			
DEFINITION	IS & CONDIT	IONS					
1.	Service sh until termi terminate.	nall be provided nated by either . Customers are	for a fixed term of no party giving thirty (a allowed to opt-out der this rate for at le	30) days writte of this rate at	n notice to the any time but	ne other o	of the desire t
2.	Service u	nder this rate w	rill commence at the	start of a billing	g cycle.		
3.		Company shall install metering equipment capable of accommodating the Time of Use rate described herein.					
4.		Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day Thanksgiving Day and Christmas Day					
5. <u>4.</u>		at Customer	ght to refuse service of premises or to tech				
6. <u>5.</u>	presently		schedule is subject the State Corporation				
7. <u>6.</u>	All provisionAll provision		schedule are subject	to changes ma	de by order o	f the regu	ılatory authori
sued	Month	Day	Year				
sued	Month	Day	Year				

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(Territory to which schedule is applicable)	which was filed <u>January 1</u>	November 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2	Sheets
MUNICIPAL TRAFFIC SIG		
AVAILABILITY		
Electric service is available under this rate schedule at po within or immediately adjacent to municipalities in which the		
APPLICABILITY		
To any Municipality using electric service supplied at one pone of no other schedule is applicable. This rate schedule is supplemental, short term, resale or shared electric service.		
CHARACTER OF SERVICE		
Alternating current, 60 hertz, at the voltage and phase of the most available to the service location.	Company's established secondar	ry distribution system
NET MONTHLY BILL, RATE: WCTS, WSTS, WCTSUS, WSTSUS, WCTSD, WSTSD, WCTSUE), WSTSUD	
Rate specified in contracts executed prior to February 3, 20 Energy Charge below.	ე9. Customers with no existing o	contract shall pay the
ENERGY CHARGE:		
A. For City Owned and Maintained Traffic S	Signals:	
\$0. 096605 _ <u>09949</u> per kWh		
B. For City Owned Traffic Signals Maintain	ed by Company:	
\$0. 096605 _ <u>09949</u> per kWh for a	all kWh, plus the cost of maintena	ance.
Plus all applicable adjustments and surcharges.		
Issued Month Day Year		
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	DATION COMMISSIO		Index			
	RATION COMMISSIC	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY K	KANSAS CENTRAL SCHEDULE TS			
	(Name of Issu					
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(Territory to	which schedule is applic	cable)	which was filed <u>January 1 November 21, 2023</u>			
No supplement or separate shall modify the tariff as s	understanding hown hereon.		Sheet 2 of 2 Sheets			
	MUN	IICIPAL TRAFFIC SIG				
MINIMUM MON	THLY BILL					
The grea	ter of;					
A.	\$10. 00 <u>30</u> , or					
В.	The minimum doll	lar amount specified ir	n the contract or Electric Service Agreement.			
Plus all a	pplicable adjustments	and surcharges.				
ADJUSTMENTS	AND SURCHARGE	<u>s</u>				
The rates hereur	nder are subject to adj	justment as provided i	in the following schedules:			
1. 2. 3. 4. 5. 6.	Retail Energy Cos Property Tax Surd Transmission Deli Environmental Co Renewable Energ Tax Adjustment	charge ivery Charge ost Recovery Rider				
DEFINITIONS A	ND CONDITIONS					
1.		•	at delivery voltage. Company reserves the right to voltage and adjust such measurements accordingly.			
2.	right to require the	e customer to execute minimum and/or a lon	e schedule shall be one year. Company reserves the te an Electric Service Agreement with an additional nger initial term when additional facilities are required			
3.	Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.					
4.	All provisions of th authority having jui		subject to changes made by order of the regulatory			
Issued						
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Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS25-EKCE-XXX-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

ARTICLE 5 - RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A. From October 1 through May 31 (8 winter months):
 - i. First Block 6,500,000 kWh per month \$0.039913045107/kWh
 - ii. Second Block 10,000,000 kWh per month \$0.031328035405/kWh
 - iii. Third Block 20,000,000 kWh per month \$0.018958021425/kWh
 - iv. Fourth Block all additional kWh per month \$0.015931018004/kWh
 - B. From June 1 through September 30 (four summer months):
 - i. First Block 6,500,000 kWh per month \$0.040162045389/kWh
 - ii. Second Block 30,000,000 kWh per month \$0.027945031582/kWh
 - iii. Third Block all additional kWh per month \$0.023600026671/kWh

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 24-EKSE-249-CON, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

ARTICLE 5 - RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A. From October 1 through May 31 (8 Winter months):
 - i. First Block- 6,500,000 kWh per month \$0.030727033215/kWh
 - ii. Second Block- 10,000,000 kWh per month \$0.021948023725/kWh
 - iii. Third Block- 20,000,000 kWh per month \$0.017618019044/kWh
 - iv. Fourth Block- all additional kWh per month \$0.017262018659/kWh
 - B. From June 1 through September 30 (4 Summer months):
 - i. First Block- 6,500,000 kWh per month \$0.030476033215/kWh
 - ii. Second Block- 30,000,000 kWh per month \$0.021769023725/kWh
 - iii. Third Block- all additional kWh per month \$0.017474019044/kWh

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. For all months:

i.	First Block- 7,000,000 kWh per month	\$0. 042116 <u>047597</u> /kWh
ii.	Second Block- 11,000,000 kWh per month	\$0. 032430 036651/kWh
iii.	Third Block- 22,000,000 kWh per month	\$0. 020060 <u>022671</u> /kWh
iv.	Fourth Block- all additional kWh per month	\$0. 017033 <u>019250</u> /kWh

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			9. METER	IING		
9.01	Electric Service	e used by cus	ny shall supply the tomer. Customer	e metering installationshall provide and m	n needed to measure the aintain free of expense to with Company's Service	
9.02	Evidence of Consumption: The registration of Company's meters will be accepted and received at all times and placed as prima facie evidence of the amount of energy used by customer.					
9.03	<u>Testing Equipment</u> : Company will provide and be responsible for the proper calibration of such testing equipment and apparatus as may be necessary to comply with the Rules and Regulations of the Commission.					
9.04	Routine Schedule for Meter Testing: Company will routinely test all electric meters in accordance with its schedule.					
9.05	9.05 Meter Accuracy and Testing:					
	A. The accuracy and testing of Company's meters shall be in accordance with these General Rules and Regulations.					
B. Whenever any test by Company or by the Commission of a watt-hour meter in service or upon its removal from service, shall show such meter to have average error of more than two percent fast or two percent slow, the for provisions for the adjustment of the Electric Service bill shall be observed:					w such meter to have an ercent slow, the following	
	(1)	existed for notine the meter had or from the such time	ot more than a 12 as been in service actual time the mo can be positive	month period preced at the location if less eter became damage	se of these rules to have ling the test or for the time than the 12 month period, d or the situation began if which case the over or and such date.	
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(2)	customer con inaccuracy of issued or ma amount spe- actual error	oncerned any over of the meter as de ade if the amount o cified in Section 12 of the meter and r	charge caused ther fined in (1) above. f such refund or bill is 2.09, <u>Adjustment of E</u> not the difference be	owable, shall refund to the reby during the period of No refund or bill need be sequal to or less than the Bills for Meter Error. The tween the allowable error is the basis for calculating	
(3)	customer concepted previously of preceding preceding properties where the bills shall be inaccurate in for under-research.	oncerned for the rendered during the aragraphs. Such ill for estimated in conditioned upon neter to remain in s	estimated consumptine period of inacculaction may be taken accuracy amounts to Company's not being ervice. Company shoarticular meter has	may render a bill to the ion not covered by bills uracy as defined in the n, however, only in cases \$5.00 or more. All such negligent for allowing the all in no case render a bill been tested in conformity	
(4)	meter, may covered by 9.05 B(1) ab	render a bill to the bills previously ren	e customer for the endered during the per may be taken, howe	nally wired ahead of the stimated consumption not riod as defined in Section ver, only where the bill for	
(5)	wrong mete the custome above. Such	r, may render an a r under-billed durii n action may be ta	djusted bill to the cung the period as def	intentionally wired on the ustomer over-billed and to fined in Section 9.05 B(1) where the corrected bills ills of \$5.00 or more.	
(6)				eter, estimate and charge n-registration by averaging	
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	the amount registered over sor over corresponding period	similar periods preceding and subsequent there ds in previous years.	∍to,			
	a special meter test, on a me or installation of a check me	meter testing. However, a customer who reque eter that has been tested within the last ten yea eter, shall be required to pay a Meter Test Char and Amounts if the meter is found to be within t	ars, rge			
9.06	Demand Meters: Whenever any tests, by Company or by the Commission, of a demand meter while in service or on its removal from service, shows such meter to be more than two percent in error, the provisions covering the adjustment of charges in the case of service watt-hour meters shall be observed insofar as they are applicable (subsection 9.05 B). If the demand meter depends upon actuations from the watt-hour meter or its readings, the average error of the demand meter shall be determined from the heavy load accuracy of the watt-hour meter in conjunction with the accuracy of the demand meter itself.					
9.07	Master Metering: Master metering is prohibited in new multi-unit residential dwellings, apartment complexes, and mobile home courts. Existing master metered facilities are not required to convert to individual metering unless renovation takes place and it is economically feasible to convert to individual meters. To fall within the definition of a renovated building, the cost of renovation shall be fifty percent or more of the value of the building. Evidence of the cost of renovation and the value of the building may be required by Evergy. Exception to this shall only be granted by permission of the Commission after request by the customer. Customers with master metered facilities must furnish electric service to tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to the tenant, or a variable rental on account thereof.					
9.08	9.08 <u>Multiple Metering Installations for One Customer</u> : Whenever Company is called upon to furnish two or more metering installations for one customer, each such installation shall be considered as a separate point of delivery and bills shall be separately calculated therefore except as provided in Subsection 4.05.08.					
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