

**BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE
OF KANSAS**

DOCKET NO. 18-WSEE-328-RTS

WESTAR ENERGY, INC.

VOLUME II

Second Step

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

4.78884 .8981¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.86473 .9506¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.96012 .0035¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

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(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE DOR

Replacing Schedule DOR Sheet 4

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$51.00

ENERGY CHARGE

5.70565 <u>5.8227</u> ¢ per kWh	first 70 kWh per kW of Billing Demand
4.89374 <u>4.9940</u> ¢ per kWh	next 160 kWh per kW of Billing Demand
4.18674 <u>4.2725</u> ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

SCHEDULE _____ GSS _____

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

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GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ GSS _____

(Name of Issuing Utility)

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WESTAR RATE AREA

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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
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SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE	\$128.00
ENERGY CHARGE	4.52564 6048¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

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SCHEDULE _____ ICS _____

(Name of Issuing Utility)

Replacing Schedule _____ ICS _____ Sheet _____ 2 _____

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INTERRUPTIBLE CONTRACT SERVICE

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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SCHEDULE ICS

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Replacing Schedule ICS Sheet 3

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INTERRUPTIBLE CONTRACT SERVICE

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

WESTAR RATE AREA

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INDUSTRIAL AND LARGE POWER SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$320.00
ENERGY CHARGE	1.6298 <u>1.6326</u> ¢ per kWh
DEMAND CHARGE	\$14.199703 <u>14.586797</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

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SCHEDULE ILP

Replacing Schedule ILP Sheet 2

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No supplement or separate understanding shall modify the tariff as shown hereon.

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INDUSTRIAL AND LARGE POWER SERVICE

- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
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SCHEDULE ILP

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WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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INDUSTRIAL AND LARGE POWER SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.882738 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE _____ LGS _____

WESTAR RATE AREA

Replacing Schedule _____ LGS _____ Sheet _____ 2 _____

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LARGE GENERAL SERVICE
Formerly High Load Factor (HLF)

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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LARGE GENERAL SERVICE

Formerly High Load Factor (HLF)

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

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LARGE GENERAL SERVICE

Formerly High Load Factor (HLF)

- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.882738 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE LTM

Replacing Schedule LTM Sheet 1

WESTAR NORTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

~~2.19442~~2.2331¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

~~\$16.622941~~16.904503 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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LARGE TIRE MANUFACTURERS

BILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ LTM _____

Replacing Schedule LTM Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ MGS _____

WESTAR RATE AREA

Replacing Schedule _____ MGS _____ Sheet _____ 2 _____

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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SCHEDULE _____ MGS _____

(Name of Issuing Utility)

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WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$128.00
ENERGY CHARGE	2.04662 <u>0.0847</u> ¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$12.06 <u>12.32</u> per kW
Off-Peak Billing Demand	\$2.37 <u>2.42</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

Replacing Schedule OPS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

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Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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(Name of Issuing Utility)

SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 3

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 4

(Territory to which schedule is applicable)

which was filed June 8, 2017

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RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

AVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating generation powered by renewable energy resources (see Definitions and Conditions #3) taking service or adding renewable resources after October 28, 2015.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

WESTAR RATE AREA

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RESIDENTIAL STANDARD SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$18.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

~~7.29827.9843¢~~ per kWh first 500 kWh
~~7.29827.9843¢~~ per kWh next 400 kWh
~~6.28046.4961¢~~ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

~~7.29827.9843¢~~ per kWh first 500 kWh
~~7.29827.9843¢~~ per kWh next 400 kWh
~~7.83968.4191¢~~ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

WESTAR RATE AREA

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RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the North Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE \$18.50

ENERGY CHARGE ~~4.57394~~ 4.9498¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.

~~\$2.132.30~~ per kW

Summer Period - Demand set in the billing months of June through September.

~~\$6.947.50~~ per kW

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

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RESIDENTIAL STANDARD SERVICE

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30-minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL

BASIC SERVICE FEE	\$18.50
ENERGY CHARGE	3.73794 <u>3.855</u> ¢ per kWh

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5

WESTAR RATE AREA

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RESIDENTIAL STANDARD SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is powered by a renewable energy resource;
 - b. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6

WESTAR RATE AREA

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RESIDENTIAL STANDARD SERVICE

- c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
- d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- e. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means renewable generation from:

- Wind;
- solar thermal sources;
- photovoltaic cells and panels;
- dedicated crops grown for energy production;
- cellulosic agricultural residues;
- plant residues;
- methane from landfills or from wastewater treatment;
- clean and untreated wood products such as pallets;
- existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- fuel cells using hydrogen produced by one of the above-named renewable energy resources; and
- other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

- 4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 7

WESTAR RATE AREA

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RESIDENTIAL STANDARD SERVICE

- 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon

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RESIDENTIAL STANDARD DISTRIBUTED GENERATION

AVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation powered by renewable energy resources (see Definitions and Conditions #2) or taking service under an interconnection agreement connecting to Westar's distribution system after October 28, 2015 must take service under this rate schedule.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon

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RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE	\$18.50
ENERGY CHARGE	6.91737 <u>7.2331</u> ¢ per kWh
DEMAND CHARGE	

Winter Period - Demand set in the billing months of October through May.
\$3.15 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.45 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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Effective _____
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By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is powered by a renewable energy resource;
 - b. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 4

WESTAR RATE AREA

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which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 4 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

e. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means renewable generation from:

- Wind;
- solar thermal sources;
- photovoltaic cells and panels;
- dedicated crops grown for energy production;
- cellulosic agricultural residues;
- plant residues;
- methane from landfills or from wastewater treatment;
- clean and untreated wood products such as pallets;
- existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- fuel cells using hydrogen produced by one of the above-named renewable energy resources.

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ REIS _____

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 2 _____

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

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SCHEDULE _____ REIS _____

Replacing Schedule _____ REIS _____ Sheet _____ 3 _____

WESTAR SOUTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

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 (Name of Issuing Utility)

SCHEDULE _____ RITODS _____

WESTAR RATE AREA

Replacing Schedule RITODS Sheet 1

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

<u>\$21.0407722.40228</u>	First 10 kWh
<u>7.82638.3314¢</u> per kWh	Weekday use
<u>7.82638.3314¢</u> per kWh	Weekday evening use
<u>5.27585.6163¢</u> per kWh	Night and weekend use

Summer Period - Energy used in the billing months of June through September.

<u>\$21.0407722.40228</u>	First 10 kWh
<u>19.393920.6456¢</u> per kWh	Weekday use
<u>7.82638.3314¢</u> per kWh	Weekday evening use
<u>5.27585.6163¢</u> per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ RITODS _____

WESTAR RATE AREA

Replacing Schedule RITODS Sheet 2

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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(Name of Issuing Utility)

SCHEDULE _____ RITODS _____

WESTAR RATE AREA

Replacing Schedule RITODS Sheet 3

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

AVAILABLE

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used during billing months of October through May

~~5.82126~~ 0.0412¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September

~~7.07397~~ 0.3413¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

SCHEDULE _____ RTESC _____

WESTAR SOUTH RATE AREA

Replacing Schedule RTESC Sheet 2

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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SCHEDULE _____ RTESC _____

WESTAR SOUTH RATE AREA

Replacing Schedule RTESC Sheet 3

(Territory to which schedule is applicable)

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Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1

WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

BASIC SERVICE FEE	\$29.00
ENERGY CHARGE	2.78322 <u>2.8929</u> ¢ per kWh
DEMAND CHARGE	\$8.428 <u>7.4</u> per kW

Plus all applicable adjustments and surcharges.

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SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 2

WESTAR RATE AREA

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STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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SCHEDULE SES

WESTAR RATE AREA

Replacing Schedule SES Sheet 3

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet _____ 2 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$ ~~4.434~~.52 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ ~~8.568~~.74 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE ~~8.54688~~.7175¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

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Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$29.00

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

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WESTAR RATE AREA

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Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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SCHEDULE _____ SGS _____

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Replacing Schedule _____ SGS _____ Sheet _____ 5 _____

WESTAR RATE AREA

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Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

SCHEDULE SGSCO

WESTAR NORTH RATE AREA

Replacing Schedule SGSCO Sheet 1

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

~~6.90637.0801~~¢ per kWh for the first 1,200 kWh
~~5.02615.1527~~¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$~~1.371.40~~ per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$~~2.502.55~~ per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ SGSCO _____

Replacing Schedule _____ SGSCO _____ Sheet _____ 2 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ST

Replacing Schedule ST Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ ST _____

WESTAR RATE AREA

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule TOU _____ Sheet 1 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

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SCHEDULE TOU

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT

NET MONTHLY BILL

BASIC SERVICE FEE \$18.50

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: ~~8.78869~~ 5.205¢ per kWh

Off-Peak ~~5.43495~~ 3.875¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: ~~15.050816~~ 16.3105¢ per kWh

Intermediate-Peak: ~~10.341011~~ 11.1945¢ per kWh

Off-Peak: ~~6.61137~~ 7.1611¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE TOU

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

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SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 4 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TIME OF USE - PILOT

- 3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
- 6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):

- i. First Block - 6,500,000 kWh per month
[REDACTED]
- ii. Second Block - 10,000,000 kWh per month
[REDACTED]
- iii. Third Block - 20,000,000 kWh per month
[REDACTED]
- iv. Fourth Block - all additional kWh per month
[REDACTED]

B. From June 1 through September 30 (four summer months):

- i. First Block - 6,500,000 kWh per month
[REDACTED]
- ii. Second Block - 30,000,000 kWh per month
[REDACTED]
- iii. Third Block - all additional kWh per month
[REDACTED]

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, approved in Docket 13-KG&E-451-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):

- i. First Block- 6,500,000 kWh per month \$ [REDACTED]/kWh
- ii. Second Block- 10,000,000 kWh per month \$ [REDACTED]/kWh
- iii. Third Block- 20,000,000 kWh per month \$ [REDACTED]/kWh
- iv. Fourth Block- all additional kWh per month \$ [REDACTED]/kWh

B. From June 1 through September 30 (4 Summer months):

- i. First Block- 6,500,000 kWh per month \$ [REDACTED]/kWh
- ii. Second Block- 30,000,000 kWh per month \$ [REDACTED]/kWh
- iii. Third Block- all additional kWh per month \$ [REDACTED]/kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

4.8981¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.9506¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
2.0035¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

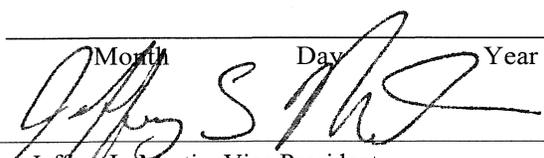
MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

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SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2

WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

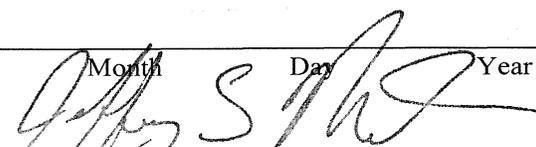
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
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Plus all applicable adjustments and surcharges.

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SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

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SCHEDULE _____ DOR _____

(Name of Issuing Utility)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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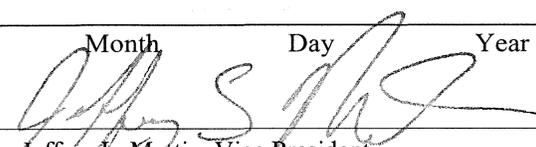
DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ GSS _____

Replacing Schedule _____ GSS _____ Sheet 1

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$51.00

ENERGY CHARGE

5.8227¢ per kWh	first 70 kWh per kW of Billing Demand
4.9940¢ per kWh	next 160 kWh per kW of Billing Demand
4.2725¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE _____ GSS _____

Replacing Schedule _____ GSS _____ Sheet 2

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

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SCHEDULE _____ GSS _____

Replacing Schedule _____ GSS _____ Sheet 3

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

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SCHEDULE _____ GSS _____

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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE	\$128.00
ENERGY CHARGE	4.6048¢ per kWh

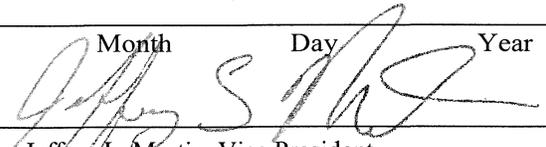
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ ICS _____

(Name of Issuing Utility)

Replacing Schedule _____ ICS _____ Sheet _____ 2 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

Replacing Schedule _____ ICS _____ Sheet _____ 3 _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

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INTERRUPTIBLE CONTRACT SERVICE

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$320.00
ENERGY CHARGE	1.6326¢ per kWh
DEMAND CHARGE	\$14.586797 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

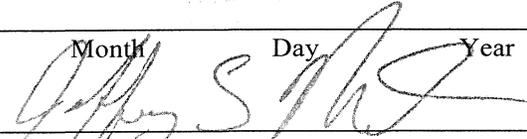
BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

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(Name of Issuing Utility)

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INDUSTRIAL AND LARGE POWER SERVICE

- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

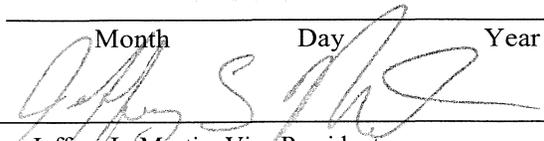
The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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No supplement or separate understanding shall modify the tariff as shown hereon.

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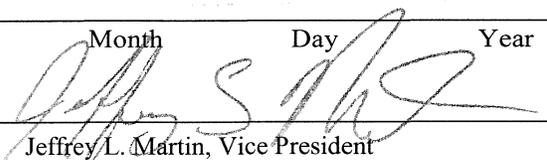
INDUSTRIAL AND LARGE POWER SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.882738 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

LARGE GENERAL SERVICE
Formerly High Load Factor (HLF)

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE	\$320.00
ENERGY CHARGE	1.6326¢ per kWh
DEMAND CHARGE	\$14.586797 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

LARGE GENERAL SERVICE

Formerly High Load Factor (HLF)

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

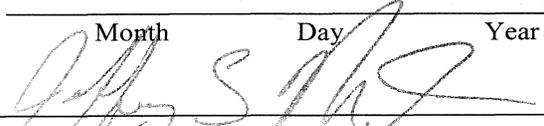
ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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No supplement or separate understanding shall modify the tariff as shown hereon.

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LARGE GENERAL SERVICE

Formerly High Load Factor (HLF)

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

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Replacing Schedule _____ LGS _____ Sheet _____ 4 _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

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LARGE GENERAL SERVICE

Formerly High Load Factor (HLF)

- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.882738 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE _____ LTM _____

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 1 _____

WESTAR NORTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

2.2331¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$16.904503 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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SCHEDULE _____ LTM _____

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 2 _____

WESTAR NORTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS

BILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

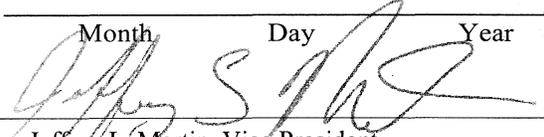
Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

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WESTAR NORTH RATE AREA

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LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

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MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.
1.5601¢ per kWh

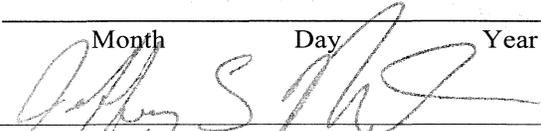
Summer Period - Energy used during the billing months of June through September.
2.0572¢ per kWh

DEMAND CHARGE \$16.109791 per kW

Plus all applicable adjustments and surcharges.

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Replacing Schedule _____ MGS _____ Sheet _____ 2 _____

WESTAR RATE AREA

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MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

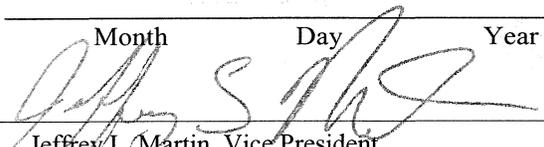
ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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MEDIUM GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE OPS

WESTAR RATE AREA

Replacing Schedule OPS Sheet 1

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No supplement or separate understanding shall modify the tariff as shown hereon.

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OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$128.00
ENERGY CHARGE	2.0847¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$12.32 per kW
Off-Peak Billing Demand	\$2.42 per kW

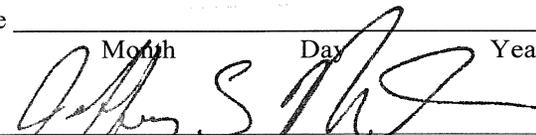
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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Replacing Schedule _____ OPS _____ Sheet _____ 2 _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

OFF-PEAK SERVICE

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

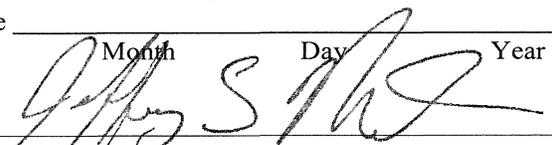
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
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4. Environmental Cost Recovery Rider
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7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

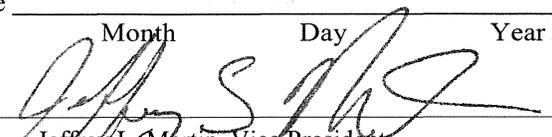
OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ OPS _____

WESTAR RATE AREA

Replacing Schedule _____ OPS _____ Sheet _____ 4 _____

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 1

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

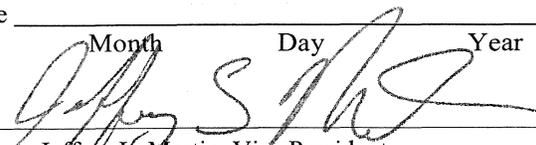
To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

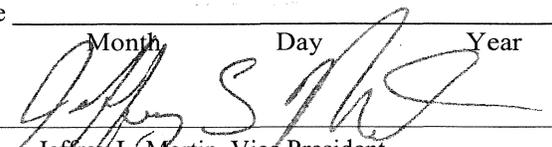
ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

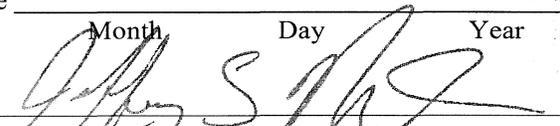
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

AVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating generation powered by renewable energy resources (see Definitions and Conditions #3) taking service or adding renewable resources after October 28, 2015.

APPLICABLE

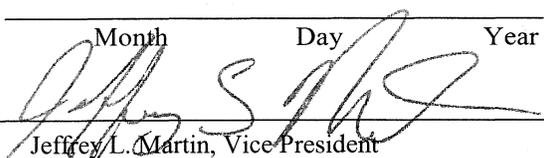
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$18.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

7.9843¢ per kWh	first 500 kWh
7.9843¢ per kWh	next 400 kWh
6.4961¢ per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

7.9843¢ per kWh	first 500 kWh
7.9843¢ per kWh	next 400 kWh
8.4191¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

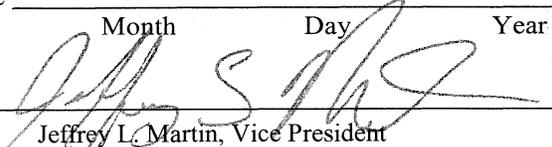
The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the North Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE	\$18.50
ENERGY CHARGE	4.9498¢ per kWh
DEMAND CHARGE	

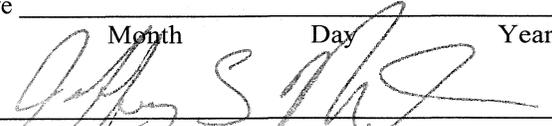
Winter Period - Demand set in the billing months of October through May.
\$2.30 per kW

Summer Period - Demand set in the billing months of June through September.
\$7.50 per kW

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 4 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30-minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

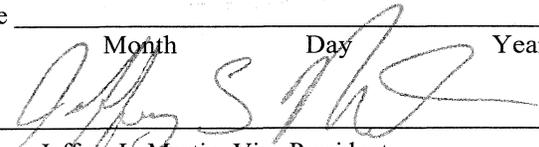
NET MONTHLY BILL

BASIC SERVICE FEE	\$18.50
ENERGY CHARGE	4.3855¢ per kWh

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 5 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

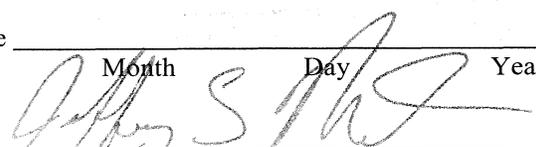
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
- 3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is powered by a renewable energy resource;
 - b. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 6 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

- c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
- d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- e. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

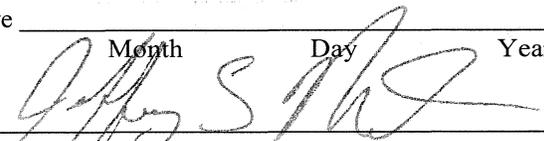
"Renewable energy resources" means renewable generation from:

- Wind;
- solar thermal sources;
- photovoltaic cells and panels;
- dedicated crops grown for energy production;
- cellulosic agricultural residues;
- plant residues;
- methane from landfills or from wastewater treatment;
- clean and untreated wood products such as pallets;
- existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- fuel cells using hydrogen produced by one of the above-named renewable energy resources; and
- other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

- 4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 7

WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon

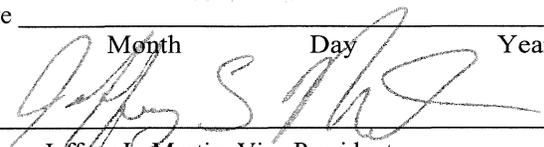
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RESIDENTIAL STANDARD SERVICE

- 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

AVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation powered by renewable energy resources (see Definitions and Conditions #2) or taking service under an interconnection agreement connecting to Westar's distribution system after October 28, 2015 must take service under this rate schedule.

APPLICABLE

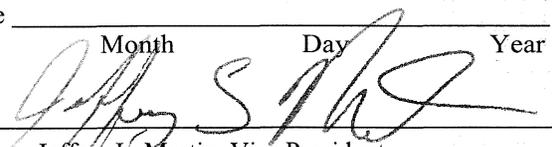
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE	\$18.50
ENERGY CHARGE	7.2331¢ per kWh
DEMAND CHARGE	

Winter Period - Demand set in the billing months of October through May.
\$3.15 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.45 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

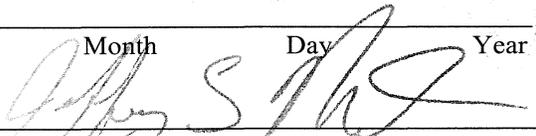
Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ RS-DG _____

WESTAR RATE AREA

Replacing Schedule RS-DG Sheet 3

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

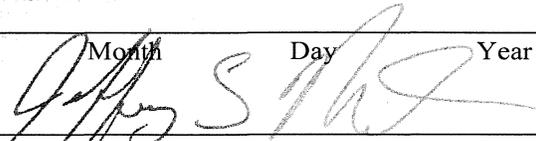
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is powered by a renewable energy resource;
 - b. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and

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SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon

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RESIDENTIAL STANDARD DISTRIBUTED GENERATION

- e. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

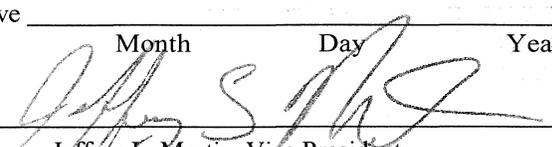
"Renewable energy resources" means renewable generation from:

- Wind;
- solar thermal sources;
- photovoltaic cells and panels;
- dedicated crops grown for energy production;
- cellulosic agricultural residues;
- plant residues;
- methane from landfills or from wastewater treatment;
- clean and untreated wood products such as pallets;
- existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- fuel cells using hydrogen produced by one of the above-named renewable energy resources.

- 3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ REIS _____

WESTAR SOUTH RATE AREA

Replacing Schedule _____ REIS _____ Sheet _____ 2 _____

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

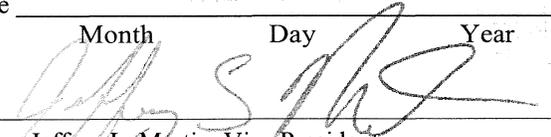
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued _____
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Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ REIS _____

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 3 _____

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

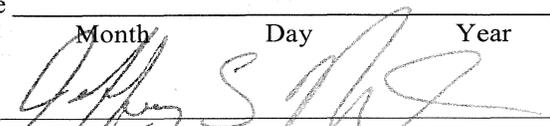
RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$22.40228	First 10 kWh
8.3314¢ per kWh	Weekday use
8.3314¢ per kWh	Weekday evening use
5.6163¢ per kWh	Night and weekend use

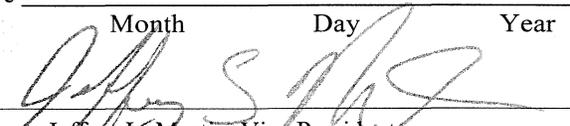
Summer Period - Energy used in the billing months of June through September.

\$22.40228	First 10 kWh
20.6456¢ per kWh	Weekday use
8.3314¢ per kWh	Weekday evening use
5.6163¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

SCHEDULE _____ RITODS _____

Replacing Schedule RITODS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

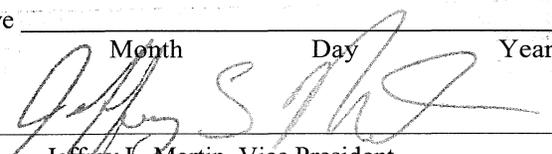
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

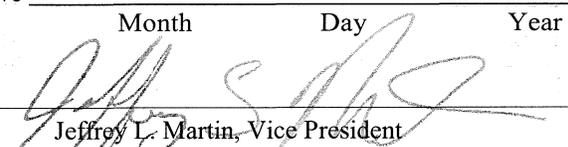
RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ RTESC _____

WESTAR SOUTH RATE AREA

Replacing Schedule RTESC Sheet 1

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

AVAILABLE

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used during billing months of October through May
6.0412¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September
7.3413¢ per kWh for all kWh

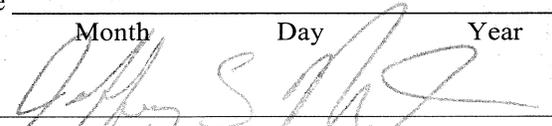
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ RTESC _____

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

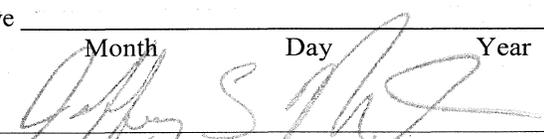
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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(Name of Issuing Utility)

SCHEDULE _____ RTESC _____

Replacing Schedule RTESC Sheet 3

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

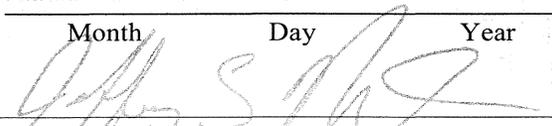
RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

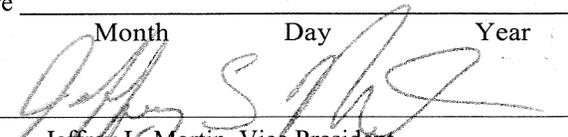
NET MONTHLY BILL

BASIC SERVICE FEE	\$29.00
ENERGY CHARGE	2.8929¢ per kWh
DEMAND CHARGE	\$8.74 per kW

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

- 1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

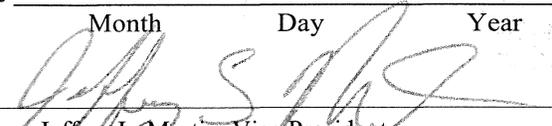
The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

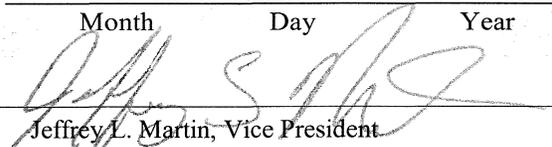
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Service under this rate schedule is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
- 2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet _____ 2 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$ 4.52 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 8.74 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE 8.7175¢ per kWh

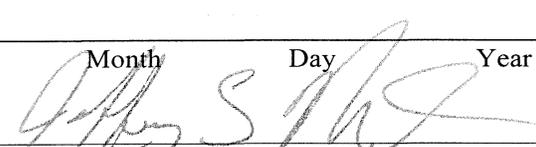
Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

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SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet _____ 3 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$29.00

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

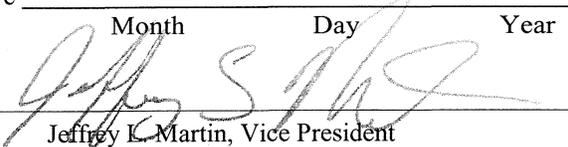
A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

SCHEDULE _____ SGS _____

Replacing Schedule _____ SGS _____ Sheet 4 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

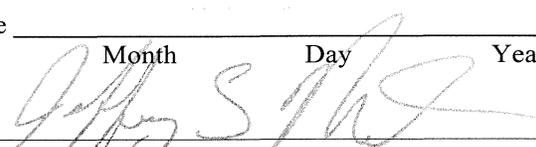
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet _____ 5 _____

WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

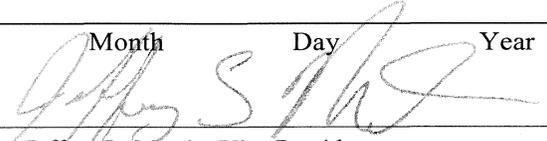
SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

SCHEDULE _____ SGSCO _____

Replacing Schedule _____ SGSCO _____ Sheet _____ 2 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

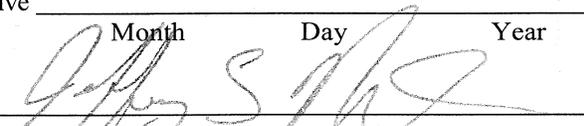
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

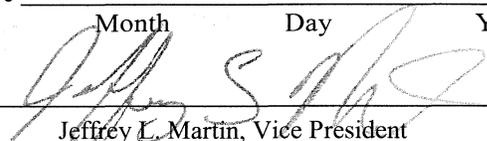
SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

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Month Day Year

By 
Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

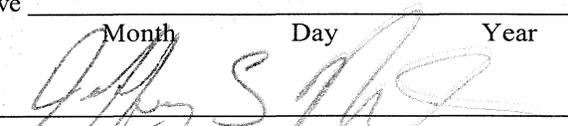
1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 4 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

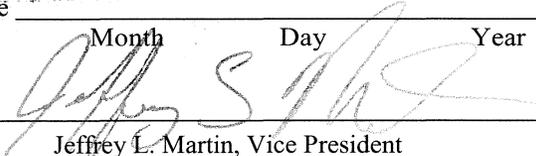
SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 1 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

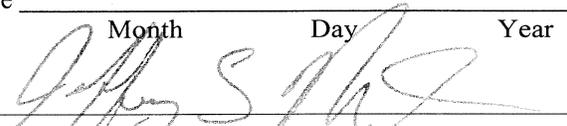
TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

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SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 2 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT

NET MONTHLY BILL

BASIC SERVICE FEE \$18.50

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: 9.5205¢ per kWh
Off-Peak 5.8875¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: 16.3105¢ per kWh
Intermediate-Peak: 11.1945¢ per kWh
Off-Peak: 7.1611¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

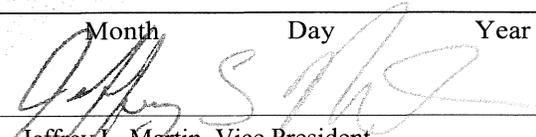
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ TOU _____

Replacing Schedule _____ TOU _____ Sheet _____ 3 _____

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak: Weekdays 10:00 AM – 8:00 PM
Off-Peak: Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak: Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak: Weekdays 10:00 AM – 1:00 PM
Off-Peak: Weekends, Holidays, All Other Hours

MINIMUM CHARGE

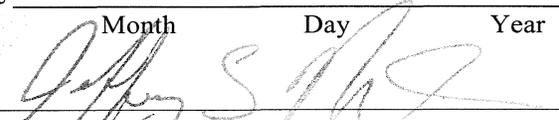
The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

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SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet 4

WESTAR RATE AREA

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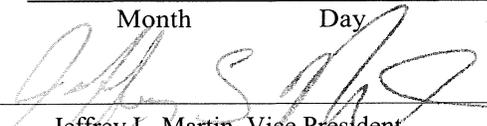
Sheet 4 of 4 Sheets

TIME OF USE - PILOT

- 3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
- 6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

- A. From October 1 through May 31 (8 winter months):
 - i. First Block - 6,500,000 kWh per month
[REDACTED]
 - ii. Second Block - 10,000,000 kWh per month
[REDACTED]
 - iii. Third Block - 20,000,000 kWh per month
[REDACTED]
 - iv. Fourth Block - all additional kWh per month
[REDACTED]

- B. From June 1 through September 30 (four summer months):
 - i. First Block - 6,500,000 kWh per month
[REDACTED]
 - ii. Second Block - 30,000,000 kWh per month
[REDACTED]
 - iii. Third Block - all additional kWh per month
[REDACTED]

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, approved in Docket 13-KG&E-451-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):

- i. First Block- 6,500,000 kWh per month \$ [REDACTED]/kWh
- ii. Second Block- 10,000,000 kWh per month \$ [REDACTED]/kWh
- iii. Third Block- 20,000,000 kWh per month \$ [REDACTED]/kWh
- iv. Fourth Block- all additional kWh per month \$ [REDACTED]/kWh

B. From June 1 through September 30 (4 Summer months):

- i. First Block- 6,500,000 kWh per month \$ [REDACTED]/kWh
- ii. Second Block- 30,000,000 kWh per month \$ [REDACTED]/kWh
- iii. Third Block- all additional kWh per month \$ [REDACTED]/kWh