

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

MAY 03 2012

In the Matter of the Application of the Kansas)
Power Pool (KPP), a Municipal Energy Agency,)
for Approval of Its Annual Transmission)
Revenue Requirement (ATRR) For Its)
Transmission Facilities.)

by
State Corporation Commission
of Kansas
Docket No. 12-KPPE-630-MIS

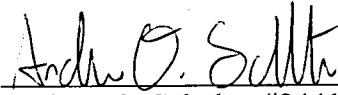
NOTICE OF FILING OF STAFF REPORT AND RECOMMENDATION

COMES NOW the Staff of the State Corporation Commission of the State of Kansas (Staff and Commission, respectively) and files its Report and Recommendation regarding the application of the Kansas Power Pool (KPP) for approval of its Annual Transmission Revenue Requirement (ATRR) and establishment of a transmission formula rate (TFR). Staff recommends the Commission dismiss KPP's filing in this Docket and that KPP refile its request for a transmission formula rate once it has completed the recommendations listed on pages 5 and 6 of Staff's Report and Recommendation.

Staff's Report and Recommendation does not and is not intended to address legal issues regarding jurisdiction, other than the implicit assumption of jurisdiction indicated by Staff's review of KPP's application. Staff recommends that any further clarification of the jurisdictional issue come in the form of legal briefs or through responses and cross-answering responses, as provided by the Commission-approved procedural schedule.

WHEREFORE Staff requests the Commission consider its Report and Recommendation and for such other and further relief as the Commission deems just and proper.

Respectfully submitted,



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Sam Brownback, Governor

**REPORT AND RECOMMENDATION
UTILITIES DIVISION**

TO: Chairman Mark Sievers
Commissioner Ward Loyd
Commissioner Thomas E. Wright

STATE CORPORATION
COMMISSION

MAY 01 2012

FROM: Adam Gatewood

PATRICE PETERSEN-KLEIN
EXECUTIVE DIRECTOR

DATE: May 4, 2012

DATE SUBMITTED TO EXECUTIVE DIRECTOR: 5-1-12

DATE SUBMITTED TO LEGAL: 1/2 5/3/12

DATE SUBMITTED TO COMMISSIONERS: 5/03/12

SUBJECT: In the Matter of the Application of the Kansas Power Pool ("KPP"), A Municipal Energy Agency, for Approval of its Annual Transmission Revenue Requirement (ATRR) For Its Transmission Facilities
Docket No. 12-KPPE-630-MIS

EXECUTIVE SUMMARY:

Staff recommends the Commission dismiss KPP's filing in this Docket and that KPP refile its request for a transmission formula rate once it has completed the recommendations listed on page 5 of Staff's report. In addition, Staff believes there are lingering questions regarding FERC and KCC jurisdiction of this matter that may best be resolved by KPP and KCC legal Staff submitting legal briefs to the Commission.

BACKGROUND:

An application in the above captioned docket was filed on February 17, 2012, by the Kansas Power Pool (KPP)¹ to establish a *transmission formula rate* (TFR) that calculates an *annual transmission revenue requirement* (ATRR) for its transmission facilities. KPP's ATRR is billed through Southwest Power Pool's (SPP) *open access transmission tariff* (OATT).

At this time, the only transmission assets in KPP's TFR are those owned by the City of Winfield, Kansas (Winfield). Winfield transferred control of 30 miles of its 69kV transmission lines

¹ KPP was created by its member municipal electric systems pursuant to statutory authority (K.S.A. 12-885 through K.S.A. 12-8,111). KPP is a quasi-municipal corporation with its principal place of business located in Wichita, Kansas. KPP is made up of 41 member cities, 34 of which take service including both electric power and transmission service from KPP. (Application 12-KPPE-630-MIS; February 17, 2012; para 1)

(Winfield Transmission Assets) to KPP.² In turn, KPP gave SPP functional control of the Winfield assets to operate them as part of the regional transmission system.³

KPP asserts the Winfield Transmission Assets are necessary to provide transmission service, not just to Winfield, as these assets also enable SPP to make available transmission services for other delivery points within Westar's zone. As the owner of an asset used by SPP for transmission services, KPP is requesting that it be compensated for the costs associated with operating those assets and earn a return on them. In the future, KPP anticipates including more transmission assets from its other members in its TFR.

Staff does not contest the representations KPP made in the Application regarding the description of the Winfield Transmission Assets or their physical configuration in the network.

Legal Issues:

The issue of KPP collecting an ATRR through SPP's OATT raises legal issues regarding FERC and KCC jurisdiction. This Report & Recommendation does not and is not intended to address those legal issues. This Report & Recommendation only addresses the accounting and financial issues of instituting KPP's TFR in a manner that will arrive at a just and reasonable rate. Despite the fact that KPP agreed to file its TFR at the KCC, KPP stated that it did so voluntarily, thereby suggesting that a jurisdictional issue remains. The question of jurisdiction is fundamental to regulating KPP's TFR. If the Commission desires further clarification of the jurisdictional issues, Staff suggests that clarification come in the form of legal briefs or through KPP's response to be filed on May 14th and Cross Answering Responses on May 24th.

In a filing on October 20, 2011, at the Federal Energy Regulatory Commission ("FERC"), SPP submitted a revision to its OATT specifically to incorporate the ATRR of KPP.⁴ The KCC intervened in that Docket, ER12-140, questioning the propriety of SPP's filing at FERC prior to the KCC's review of KPP's TFR.⁵

In January of 2012, Staff and KPP negotiated an agreement and procedural schedule for KPP to file its TFR with the KCC. The agreement was signed on January 23, 2012, and attached to

² Resolution passed by City of Winfield City Council on January 3, 2011, transferred functional control of Winfield's 69 kV facilities to KPP; Resolution No. 0111; ER12-140 Application; Attachment E.

³ KPP was formed by an Agency Agreement pursuant to K.S.A. 12-885 *et seq.*, rather than a Commission-granted certificate of convenience pursuant to K.S.A. 66-131. This distinguishes KPP from the utilities who applied for permission to transfer functional control to SPP of certain transmission facilities in Docket No. 06-WSEE-203-MIS.

⁴ The FERC filing was docketed as ER12-140. On December 15, 2011, FERC issued an order in ER12-140 accepting SPP's filing and allowing the new rates to become effective subject to refund on December 20, 2011. Staff's review of Westar Transmission Distribution Charge indicates that KPP's ATRR has been included in SPP's OATT and will appear in end user bills beginning in May of 2012. SPP's OATT is collecting \$528,917 from Westar customers on behalf of KPP for its TFR. Westar, Sunflower Electric Power Corporation & Mid-Kansas Electric Company, LLC, and the Kansas Corporation Commission were granted intervention in ER12-140 at FERC. Both parties filed and were granted intervention by the Commission in this Docket on March 23, 2012.

⁵ Westar, Sunflower Electric Power Corporation & Mid-Kansas Electric Company, LLC, and the Kansas Corporation Commission were granted intervention in ER12-140 at FERC. Both parties filed and were granted intervention by the Commission in this Docket on March 23, 2012. Their petitions for intervention raise concerns that go beyond the scope of Staff's Report & Recommendation. The Commission may wish to consider asking the parties to brief those issues.

KPP's Application. As part of that agreement, KPP and the KCC requested the FERC settlement judge stay the proceedings at FERC. That request was granted to allow KPP time to file at the KCC and for the KCC Staff time to conduct a review of the proposed TFR.

ANALYSIS:

The intent of a TFR is to determine the revenue requirement of an entity's transmission assets; a revenue requirement that allows the owner of the transmission asset to earn a just and reasonable return on those assets, paid by the users of those transmission facilities. At its simplest level a TFR is the traditional ratemaking formula based on operating costs and the depreciated original cost of rate base used to provide service. TFRs are updated annually so that the revenue requirement reflects a current level of costs and investments.

Having already seen the request and supporting analysis for a TFR that KPP had filed at FERC, Staff was generally aware of the short-comings of KPP's information. Staff suspected that basing a revenue requirement calculation on the information KPP relied on, would make it impossible for Staff to attest to the reasonableness of those rates.

It is not out of the ordinary course of business for Staff, through a series of data requests to an applicant, to sort out and resolve the short-comings of a revenue requirement application. This has been particularly true of small utilities and municipalities, like Winfield. Determining a revenue requirement for a municipal system does not necessarily follow the same formula as an investor owned utility. As opposed to earning a rate of return on ratebase as is the case with investor owned utilities, municipal systems' revenue requirements are routinely determined by allowing a margin over and above operating expenses. Staff has not determined which revenue requirement paradigm would best fit Winfield's situation. The required information currently is not available for either revenue requirement calculation. Although it is not the applicant in this docket, Winfield is the party that ultimately holds the information Staff needs to determine a revenue requirement. Staff hoped that once KPP filed at the KCC, data requests would shed more light on the revenue requirement necessary for a just and reasonable rate for Winfield's Transmission Assets.

The Staff's data requests are attached to this report. Through those data requests Staff attempted to uncover information that would isolate the depreciated-original cost and the annual operating costs specific to the Winfield Transmission Assets. KPP was forthcoming in its responses to Staff's data requests. Through these data requests it became clear to Staff that the necessary accounting information simply has not been tracked over the years, at least not in a form useable by Staff to ascertain a revenue requirement.

Each transmission owner with a TFR also files a set of *protocols*. The protocols govern how and when the updates to the TFR occur and how parties go about challenging data used in the TFR to re-calculate the ATRR each year. A transmission owner cannot unilaterally implement a set of protocols; rather, proposed protocols are filed with the appropriate regulatory body and scrutinized by regulatory staff and interveners in the same manner as the TFR template itself. KPP's Application includes both a TFR template and governing protocols.

In its Application and the Direct Testimony of Larry Holloway, KPP acknowledges that there will likely be additions to its TFR, as more of its members follow Winfield by assigning control of municipally owned transmission assets to KPP. Ultimately, all those transmission assets will

be controlled by SPP. With that fact in mind, it is Staff's intent to establish a uniform set of requirements for KPP's future TFR filings and protocols.

KPP's Request:

KPP's proposed TFR is not based on the depreciated original cost and actual operating expenses associated with Winfield's 69 kV lines. KPP's proposed TFR relies on operating costs experienced by Westar, on its transmission network. That is, the operating costs KPP is seeking to recover are not the operating cost it actually incurred. KPP's TFR incorporates cost ratios for operations & maintenance; administrative & general, depreciation, property taxes, and return on ratebase from Westar's TFR worksheet.⁶ KPP acknowledges that it does not possess accounting data specific to the Winfield Transmission Assets and therefore must rely on Westar's TFR for inputs. The testimony of witness Paul D. Reising, states:

“The City of Winfield does not maintain its books and records for the electric utility in accordance with the FERC's Uniform System of Accounts, nor do the City's financial reports separate plant in service, accumulated depreciation or operating expense by function. Data were not available to determine the exact costs attributable to the City's 69 kV facilities.” (Reising Direct p.6)

“At the time I conducted my analysis, Winfield's accounting records and financial reports did not provide sufficient detail to be able to derive separately the operating expenses attributable to the Winfield 69 kV transmission facilities. As a result, I used ratios of Westar transmission operating expenses to Westar transmission gross plant in service as proxies for the ratios applicable to Winfield transmission facilities.” (Reising Direct p.11)

KPP claims that future updates to its TFR will incorporate actual expense data from Winfield and that Winfield has begun tracking expense data on the Transmission Assets.⁷ Staff is not certain if Winfield has adopted the Uniform System of Accounts (USoA) established by FERC. At this time, actual operating expense data on the Transmission Assets is not available; Winfield simply has not tracked operating expenses specific to the Transmission Assets.

Staff finds that the lack of accounting data is a serious and significant flaw in KPP's proposal. The lack of accounting data specific to the Transmission Assets makes it impossible for Staff or any affected party to determine a “just and reasonable” rate to charge transmission users of those assets. Winfield, as a transmission owner, is entitled to a reasonable return on those assets. Under KPP's proposal, it is absolutely impossible to calculate the return earned on the Transmission Assets. Staff cannot attest that KPP's proposed TFR would result in Winfield earning a just and reasonable return on the Transmission Assets.

⁶ Reising Direct (filed 2/17/2012), p.13, lines 1 through 14. Exhibit PDR-3, pages 1, 4, and 6.

⁷ Reising Direct (filed 2/17/2012), p.17, lines 5 through 8

Protocols:

KPP filed a proposed set of protocols in this Docket which reflect its reliance on data from Westar's TFR.⁸ Staff reviewed the proposed protocols and has concerns that the proposed protocols could only be appropriate if KPP's TFR relied simply on gleaning data from Westar's TFR. As KPP's member track and rely on their on specific costs and investments in transmission facilities, reviewing the annual updates will be more involved than merely verifying data lifted from Westar's TFR.

Staff recommends the Commission reject the protocols proposed by KPP.⁹ Instead, Staff believes a more functional set of protocols can be crafted by Staff and KPP prior to KPP's refiling of its TFR.¹⁰ Attached to this report, Staff included a copy of protocols developed through collaboration of KCC Staff and the Staff of Midwest Energy (Midwest). Certainly there are a few elements of Midwest's protocols that do not fit KPP's situation, such as the discussion of Midwest's Transmission Delivery Charge, as KPP does not have any retail customers. Nevertheless, the Midwest protocols are a reasonable starting point for parties. Staff's goal is to maintain a comparable level of transparency and review for all KCC jurisdictional TFRs.

Staff's Rationale for Rejecting KPP's Application:

Staff is recommending the Commission deny KPP's request for a TFR as it is proposed in this Docket. Staff does not object to KPP having a TFR. Staff recommends the Commission deny KPP's request in this Docket because KPP and Winfield do not have sufficient records for Staff (or any affected party) to determine the actual costs Winfield incurred operating the Transmission Assets. Without the appropriate data, Staff cannot develop a revenue requirement that results in just and reasonable rates. Certainly we can devise a spreadsheet and populate it with data that churns out a revenue requirement, but without knowing what the owner of those assets actually invested in the assets and how much the owner spends annually to operate the assets, we cannot know if the revenue requirement is reasonable.

Recommendations:

Staff recommends the Commission dismiss KPP's Application without prejudice. Staff recommends KPP repair the following short-comings of its proposal prior to refiling before this Commission:

- 1) Prepare an accounting manual to aid Winfield accounting staff (and subsequent municipalities contributing transmission assets to KPP) in tracking investments in and expenses related to the Winfield Transmission Assets using the FERC Uniform Chart of Accounts (USoA);
- 2) Submit the accounting manual to the KCC for approval;

⁸ Holloway Direct; Exhibit LWH-3.

⁹ An important distinction between the KPP's proposed protocols and Staff's proposed protocols is the handling of disputed issues; KPP proposes that disputes be taken up before FERC, Staff proposes to take disputes before the KCC for resolution. Certainly the ultimate venue to decide disputed issues is dependent on the settlement of the jurisdictional issues discussed earlier in this report.

¹⁰ Staff has worked with Midwest Energy and Sunflower/MKEC on both TFR and protocols prior to their filing a formal application for Commission approval. Staff believes this process has served all parties well.

- 3) Complete one year of tracking transmission related assets, revenues, and expenses using the accounting manual and following the USoA;
- 4) Hire an outside, independent auditor to conduct annual audits of its transmission related financial records and certify that KPP has followed its accounting manual and USoA;
- 5) Each year file an annual report with the KCC using FERC Form 1 format; and
- 6) Work with Staff to produce protocols.

cc: Patrice Petersen-Klein, Executive Director
Jeff McClanahan, Director of Utilities

In the Matter of the Application of the Kansas Power Pool (“KPP”), A Municipal Energy Agency, for Approval of its Annual Transmission Revenue Requirement (ATRR) For Its Transmission Facilities

Docket No. 12-KPPE-630-MIS

Listing of KCC Staff Data Requests & Responses Attached to Staff’s May ____, 2012 Report & Recommendation

Data Requests

- 1 & 2 2008, 2009, & 2010 City of Winfield Comprehensive Annual Financial Reports were provided in response but are too voluminous to attach. The city’s financial reports can be found at <http://www.winfieldks.org/DocumentCenterii.aspx?FID=11>
- 3 Attached
- 4 TFR contain Exhibits PDR-3 & PDR-6 in the Application. An Excel spreadsheet was provided to Staff in response to this data request.
- 5 Attached
- 6 The response provided to Staff was too voluminous to attach. KPP provided the following documents: 1) 1984 Rate Study by Black & Veatch; 2) Testimony of Gregg Wilson and Duzel Yates filed in KCC Docket 179,166-U; and 3) 1992 Memo from Winfield City Manager to City Commission “Summary of Power Supply Capacity Analysis”.
- 7 Supporting documents for each FEMA project are too voluminous to attach.
- 8 Supporting documents for FEMA 1699 were provided to Staff and are too voluminous to attach. KPP provided a project worksheet, Excel spreadsheet, and work order #3817.
- 9 Attached
- 10 Attached
- 11 Attached
- 12 City of Winfield “Equipment Summary” is attached. The response also provided an Excel spreadsheet supporting document for the assets’ installation year.
- 13 Attached
- 14 Attached
- 15 Attached
- 16 Attached

City of Winfield
 Electric Fund chart of accounts
 fund.dept.account.project

Account	AccountName	AccountType
Electric Fund		
402.000.101000.0000000	CASH EQUITY	ASSET
402.000.101100.0000000	DEBT SERVICE CASH	ASSET
402.000.101200.0000000	BOND RESERVE CASH	ASSET
402.000.101300.0000000	REPLACEMENT RESERVE CASH	ASSET
402.000.101900.0000000	EQUIPMENT RESERVE CASH	ASSET
402.000.113100.0000000	MISC ACCOUNTS RECEIVABLE	ASSET
402.000.113199.0000000	ALLOW FOR MISC A/R RECEIVABLE	ASSET
402.000.113200.0000000	OTHER ACCOUNTS RECEIVABLE	ASSET
402.000.113800.0000000	NOTES RECEIVABLE	ASSET
402.000.115000.0000000	UTILITY BILLINGS RECEIVABLE	ASSET
402.000.116000.0000000	ALLOW FOR UNCOLLECT U/B REC	ASSET
402.000.117000.0000000	UNBILLED UTILITY BILLINGS RECEIVABLE	ASSET
402.000.126400.0000000	FEDERAL GRANT RECEIVABLE	ASSET
402.000.126500.0000000	STATE GRANT RECEIVABLE	ASSET
402.000.133100.0000000	ADVANCE TO STORES FUND	ASSET
402.000.133200.0000000	ADVANCE TO A/R FINANCING FUND	ASSET
402.000.133300.0000000	ADVANCE TO SERVICE CENTER	ASSET
402.000.133400.0000000	ADVANCE TO SALES TAX FUND	ASSET
402.000.141100.0000000	INVENTORY OF SUPPLIES	ASSET
402.000.141199.0000000	INVENTORY CLEARING ACCOUNT	ASSET
402.000.141200.0000000	FUEL/GAS STOCK	ASSET
402.000.149100.0000000	COST OF ISSUANCE	ASSET
402.000.149200.0000000	ACCUM COSTS OF ISSUANCE	ASSET
402.000.149400.0000000	ACC AMORT OF DEFERRED LOSS	ASSET
402.000.152000.0000000	INVESTMENTS - OTHER	ASSET
402.000.160200.0000000	INFRASTRUCTURE	ASSET
402.000.160500.0000000	CAPITAL ASSETS	ASSET
402.000.161200.0000000	ACCUM DEPRECIATION-INFRASTRUCTURE	ASSET
402.000.161500.0000000	ACCUMULATED DEPRECIATION	ASSET
402.000.201100.0000000	ACCOUNTS PAYABLE	LIABILITY
402.000.201200.0000000	A/P MISC	LIABILITY
402.000.201600.0000000	A/P SALES TAX PAYABLE	LIABILITY
402.000.203000.0000000	KPP REBATE PAYABLE	LIABILITY
402.000.204100.0000000	WAGES PAYABLE	LIABILITY
402.000.214100.0000000	ACCRUED INTEREST PAYABLE-REVENUE BONDS	LIABILITY
402.000.214200.0000000	ACCRUED INTEREST PAYABLE-CAPITAL LEASES	LIABILITY
402.000.214400.0000000	ACCRUED INTEREST PAYABLE-CERT	LIABILITY
402.000.217000.0000000	COMPENSATED ABSENCES PAYABLE	LIABILITY
402.000.218000.0000000	VESTED SICK LEAVE PAYABLE	LIABILITY
402.000.218500.0000000	POSTEMP HEALTH BENEFITS LIAB	LIABILITY
402.000.223200.0000000	REVENUE BONDS PAYABLE - LONG TERM	LIABILITY
402.000.228200.0000000	CAPITAL LEASES PAYABLE - LONG-TERM	LIABILITY
402.000.229200.0000000	CERTIFICATES OF PARTICIPATION - L/T	LIABILITY
402.000.245000.0000000	DEFERRED GAIN ON REFUNDINGS	LIABILITY
402.000.300200.0000000	FUND BALANCE-RESERVED FOR ENCUMBRANCES	EQUITY
402.000.310500.0000000	FUND BALANCE - UNRESTRICTED	EQUITY
402.000.311000.0000000	FUND BAL-DESIGNATED/DEBT SVC	EQUITY
402.000.312000.0000000	FUND BAL-DESIGNATED/CAP PURCH	EQUITY
402.000.320100.0000000	NET ASSETS - INVESTED IN CAPITAL ASSETS	EQUITY
402.000.330000.0000000	ENCUMBRANCES -DEBIT	EQUITY
402.000.371000.0000000	GAAP REVENUE ADJUSTMENTS	EQUITY
402.000.381000.0000000	GAAP EXPENSE ADJUSTMENTS	EQUITY
402.000.383000.0000000	PRIOR YEAR EXPENSE	EQUITY
402.000.387000.0000000	GAAP - ASSET ACQUISITION	EQUITY
402.000.389000.0000000	GAAP - DEPRECIATION EXPENSE	EQUITY
402.000.416200.0000000	CABLE TV TAX	REVENUE
402.000.431200.0000000	FEDERAL CAPITAL GRANTS	REVENUE
402.000.431400.0000000	STATE CAPITAL GRANTS	REVENUE
402.000.447100.0000000	FAIRGROUND ELEC CAMPER HOOKUPS	REVENUE

DR#3

402.000.461100.0000000	INVESTMENT INTEREST	REVENUE
402.000.462700.0000000	PATRONAGE DIVIDENDS	REVENUE
402.000.462800.0000000	RENT-ELECTRIC POLES	REVENUE
402.000.462900.0000000	RENT-ELECTRIC POLES FOR CABLE	REVENUE
402.000.468100.0000000	REFUNDS OF EXPENDITURES	REVENUE
402.000.468200.0000000	MISCELLANEOUS INCOME	REVENUE
402.000.468210.0000000	DISCOUNT INCOME	REVENUE
402.000.468300.0000000	REIMBURSEMENT FOR SERVICES	REVENUE
402.000.468500.0000000	RECONNECT FEES	REVENUE
402.000.468600.0000000	UTILITY CONNECTIONS CHARGE	REVENUE
402.000.468800.0000000	CASH OVER/SHORT	REVENUE
402.000.468900.0000000	NSF CHECK CHARGES	REVENUE
402.000.469500.0000000	ADJUSTMENT FOR A/R FINANCING	REVENUE
402.000.471100.0000000	SALE OF UTILITIES	REVENUE
402.000.473100.0000000	SALE OF GENERATED ENERGY	REVENUE
402.000.475000.0000000	NEARMAN PROJECT POWER SUPPLY	REVENUE
402.000.481100.0000000	SALE OF EQUIPMENT	REVENUE
402.000.481300.0000000	SALE OF SCRAP	REVENUE
402.000.481400.0000000	SALES OF INVENTORY/SUPPLIES	REVENUE
402.000.491185.0000000	TRANSFER FROM MGMT SVCS	REVENUE
402.000.491199.0000000	TRANSFERS FROM OTHER FUNDS	REVENUE
402.000.494100.0000000	SALE OF EQUIPMENT	REVENUE
402.000.494500.0000000	SALES OF INVENTORY/SUPPLIES	REVENUE
402.000.499900.0000000	PRIOR YEAR ENCUMBRANCE CANCELLATIONS	REVENUE
402.201.511100.0000000	WAGES REGULAR EMPLOYEES	EXPENDITURES
402.201.511200.0000000	OVERTIME WAGES	EXPENDITURES
402.201.511300.0000000	WAGES-OTHER EMPLOYEES	EXPENDITURES
402.201.515100.0000000	FICA	EXPENDITURES
402.201.515200.0000000	KPERS CONTRIBUTIONS	EXPENDITURES
402.201.515400.0000000	HEALTH INSURANCE	EXPENDITURES
402.201.515500.0000000	UNEMPLOYMENT INSURANCE	EXPENDITURES
402.201.515600.0000000	SHORT-TERM DISABILITY	EXPENDITURES
402.201.515700.0000000	DEFERRED COMPENSATION MATCHING	EXPENDITURES
402.201.515800.0000000	WORKERS COMPENSATION	EXPENDITURES
402.201.515990.0000000	WAGES REIMBURSEMENT	EXPENDITURES
402.201.521100.0000000	CONTRACTUAL SVCS- OFFICE FURN/EQUIP	EXPENDITURES
402.201.521200.0000000	CONTRACTUAL SVCS- TECH/COMPUTER	EXPENDITURES
402.201.521700.0000000	CONTRACTUAL SVCS-BLDGS/GROUNDS	EXPENDITURES
402.201.521900.0000000	CONTRACTUAL SVCS-OTHER	EXPENDITURES
402.201.522100.0000000	ARCH/ENG/PLANNING/ABSTRACT/APPRaisal SVC	EXPENDITURES
402.201.522400.0000000	MEDICAL SERVICES	EXPENDITURES
402.201.522700.0000000	OTHER PROFESSIONAL SERVICES	EXPENDITURES
402.201.523100.0000000	ADVERTISING COSTS	EXPENDITURES
402.201.524100.0000000	PRINTING/PHOTO SERVICES	EXPENDITURES
402.201.524300.0000000	LAUNDRY AND CLEANING SERVICES	EXPENDITURES
402.201.524400.0000000	FREIGHT COSTS	EXPENDITURES
402.201.524500.0000000	PRIVATE CAR MILEAGE	EXPENDITURES
402.201.524600.0000000	TRAVEL EXPENSES	EXPENDITURES
402.201.524700.0000000	TRAINING/CONFERENCE FEES	EXPENDITURES
402.201.525800.0000000	OTHER FEES	EXPENDITURES
402.201.527100.0000000	TELE. SERVICE & LAND LINES	EXPENDITURES
402.201.527200.0000000	LONG DISTANCE CHARGES	EXPENDITURES
402.201.527300.0000000	CELLULAR TELEPHONES	EXPENDITURES
402.201.527500.0000000	PAGER SERVICE	EXPENDITURES
402.201.528200.0000000	NATURAL GAS	EXPENDITURES
402.201.528300.0000000	WATER	EXPENDITURES
402.201.528500.0000000	REFUSE	EXPENDITURES
402.201.529100.0000000	EQUIPMENT RENT	EXPENDITURES
402.201.530100.0000000	INSURANCE	EXPENDITURES
402.201.530200.0000000	WORKER'S COMP INSURANCE	EXPENDITURES
402.201.531700.0000000	INTERNAL SUPPORT - SVCE CTR BLDG	EXPENDITURES
402.201.533100.0000000	REFERENCE MATERIAL/BOOKS/MAGAZINES	EXPENDITURES
402.201.533200.0000000	OFFICE SUPPLIES	EXPENDITURES
402.201.533700.0000000	LAB/PHOTO SUPPLIES	EXPENDITURES
402.201.534100.0000000	BUILDING & GROUNDS SUPPLIES	EXPENDITURES

DR#3

402.201.534200.0000000	EQUIPMENT MAINTENANCE SUPPLIES	EXPENDITURES
402.201.534300.0000000	VEHICLE MAINTENANCE SUPPLIES	EXPENDITURES
402.201.534400.0000000	PROTECTION AND SAFETY EQUIPMENT	EXPENDITURES
402.201.534500.0000000	HAND TOOLS	EXPENDITURES
402.201.534600.0000000	UNIFORMS AND ACCESSORIES	EXPENDITURES
402.201.535100.0000000	ELECTRICAL SUPPLIES	EXPENDITURES
402.201.535500.0000000	STREET LAMPS/LIGHT BULBS	EXPENDITURES
402.201.535900.0000000	OTHER OPERATING SUPPLIES	EXPENDITURES
402.201.536200.0000000	CHEMICALS	EXPENDITURES
402.201.537100.0000000	DIESEL FUEL - ON SITE TANKS	EXPENDITURES
402.201.537300.0000000	LUBRICANTS & MOTOR OILS	EXPENDITURES
402.201.537400.0000000	FUEL - POWER PLANT	EXPENDITURES
402.201.537500.0000000	PURCHASED ENERGY	EXPENDITURES
402.201.537600.0000000	PURCHASED CAPACITY	EXPENDITURES
402.201.537900.0000000	FUEL - SERVICE CENTER TANKS	EXPENDITURES
402.201.541100.0000000	TAGS AND TAXES	EXPENDITURES
402.201.541200.0000000	MEAL ON DUTY	EXPENDITURES
402.201.541300.0000000	SUNDRY CHARGES	EXPENDITURES
402.201.549500.0000000	REVISED BUDGET ADJUSTMENTS	EXPENDITURES
402.201.551100.0000000	OFFICE FURNITURE & EQUIPMENT	EXPENDITURES
402.201.551200.0000000	TECHNICAL/DIGITAL EQUIPMENT	EXPENDITURES
402.201.551300.0000000	VEHICLES/TOWED/MOUNTED EQUIPMENT	EXPENDITURES
402.201.551400.0000000	MACHINERY AND EQUIPMENT	EXPENDITURES
402.201.551500.0000000	RADIO EQUIPMENT	EXPENDITURES
402.201.551600.0000000	BUILDING AND STRUCTURAL IMPROVEMENTS	EXPENDITURES
402.201.551700.0000000	GROUNDS IMPROVEMENTS	EXPENDITURES
402.201.551800.0000000	INFRASTRUCTURE IMPROVEMENTS	EXPENDITURES
402.201.552100.0000000	PLANT EQUIPMENT	EXPENDITURES
402.202.511100.0000000	WAGES REGULAR EMPLOYEES	EXPENDITURES
402.202.511200.0000000	OVERTIME WAGES	EXPENDITURES
402.202.515100.0000000	FICA	EXPENDITURES
402.202.515200.0000000	KPERS CONTRIBUTIONS	EXPENDITURES
402.202.515400.0000000	HEALTH INSURANCE	EXPENDITURES
402.202.515500.0000000	UNEMPLOYMENT INSURANCE	EXPENDITURES
402.202.515600.0000000	SHORT-TERM DISABILITY	EXPENDITURES
402.202.521200.0000000	CONTRACTUAL SVCS-TECH/COMPUTER	EXPENDITURES
402.202.521700.0000000	CONTRACTUAL SVCS-BLDGS/GROUNDS	EXPENDITURES
402.202.521900.0000000	CONTRACTUAL SVCS-OTHER	EXPENDITURES
402.202.524600.0000000	TRAVEL EXPENSES	EXPENDITURES
402.202.524700.0000000	TRAINING/CONFERENCE FEES	EXPENDITURES
402.202.527100.0000000	TELE. SERVICE & LAND LINES	EXPENDITURES
402.202.527200.0000000	LONG DISTANCE CHARGES	EXPENDITURES
402.202.529100.0000000	EQUIPMENT RENT	EXPENDITURES
402.202.530100.0000000	INSURANCE	EXPENDITURES
402.202.530200.0000000	WORKER'S COMP INSURANCE	EXPENDITURES
402.202.531700.0000000	INTERNAL SUPPORT - SVCE CTR BLDG	EXPENDITURES
402.202.534100.0000000	BUILDING & GROUNDS SUPPLIES	EXPENDITURES
402.202.534200.0000000	EQUIPMENT MAINTENANCE SUPPLIES	EXPENDITURES
402.202.534300.0000000	VEHICLE MAINTENANCE SUPPLIES	EXPENDITURES
402.202.534400.0000000	PROTECTION AND SAFETY EQUIPMENT	EXPENDITURES
402.202.534500.0000000	HAND TOOLS	EXPENDITURES
402.202.534600.0000000	UNIFORMS AND ACCESSORIES	EXPENDITURES
402.202.535100.0000000	ELECTRICAL SUPPLIES	EXPENDITURES
402.202.535900.0000000	OTHER OPERATING SUPPLIES	EXPENDITURES
402.202.536200.0000000	CHEMICALS	EXPENDITURES
402.202.537100.0000000	DIESEL FUEL - ON SITE TANKS	EXPENDITURES
402.202.537300.0000000	LUBRICANTS & MOTOR OILS	EXPENDITURES
402.202.537400.0000000	FUEL - POWER PLANT	EXPENDITURES
402.202.537900.0000000	FUEL - SERVICE CENTER TANKS	EXPENDITURES
402.202.541100.0000000	TAGS AND TAXES	EXPENDITURES
402.202.541200.0000000	MEALS ON DUTY	EXPENDITURES
402.202.541300.0000000	SUNDRY CHARGES	EXPENDITURES
402.202.549500.0000000	REVISED BUDGET ADJUSTMENTS	EXPENDITURES
402.202.551200.0000000	TECHNICAL/DIGITAL EQUIPMENT	EXPENDITURES
402.202.552100.0000000	PLANT EQUIPMENT	EXPENDITURES

DR#3

402.206.511100.000000	WAGES REGULAR EMPLOYEES	EXPENDITURES
402.206.511200.000000	OVERTIME WAGES	EXPENDITURES
402.206.511300.000000	WAGES-OTHER EMPLOYEES	EXPENDITURES
402.206.515100.000000	FICA	EXPENDITURES
402.206.515200.000000	KPERS CONTRIBUTIONS	EXPENDITURES
402.206.515400.000000	HEALTH INSURANCE	EXPENDITURES
402.206.515500.000000	UNEMPLOYMENT INSURANCE	EXPENDITURES
402.206.515600.000000	SHORT-TERM DISABILITY	EXPENDITURES
402.206.515700.000000	DEFERRED COMPENSATION MATCHING	EXPENDITURES
402.206.515800.000000	WORKERS COMPENSATION	EXPENDITURES
402.206.521100.000000	CONTRACTUAL SVCS- OFFICE FURN/EQUIP	EXPENDITURES
402.206.521200.000000	CONTRACTUAL SVCS- TECH/COMPUTER	EXPENDITURES
402.206.521700.000000	CONTRACTUAL SVCS-BLDGS/GROUNDS	EXPENDITURES
402.206.521900.000000	CONTRACTUAL SVCS-OTHER	EXPENDITURES
402.206.522100.000000	ARCH/ENG/PLANNING/ABSTRACT/APPRaisal SVC	EXPENDITURES
402.206.522400.000000	MEDICAL SERVICES	EXPENDITURES
402.206.522425.000000	LINE CLEARANCE	EXPENDITURES
402.206.522450.000000	SUBSTATION CONTRACTUAL SVC	EXPENDITURES
402.206.522475.000000	DISTRIBUTION LINE INSPECTION	EXPENDITURES
402.206.522700.000000	OTHER PROFESSIONAL SERVICES	EXPENDITURES
402.206.523100.000000	ADVERTISING COSTS	EXPENDITURES
402.206.524100.000000	PRINTING/PHOTO SERVICES	EXPENDITURES
402.206.524400.000000	FREIGHT COSTS	EXPENDITURES
402.206.524500.000000	PRIVATE CAR MILEAGE	EXPENDITURES
402.206.524600.000000	TRAVEL EXPENSES	EXPENDITURES
402.206.524700.000000	TRAINING/CONFERENCE FEES	EXPENDITURES
402.206.525800.000000	OTHER FEES	EXPENDITURES
402.206.527100.000000	TELE. SERVICE & LAND LINES	EXPENDITURES
402.206.527200.000000	LONG DISTANCE CHARGES	EXPENDITURES
402.206.527300.000000	CELLULAR TELEPHONES	EXPENDITURES
402.206.527500.000000	PAGER SERVICE	EXPENDITURES
402.206.528100.000000	ELECTRICITY	EXPENDITURES
402.206.528600.000000	STORMWATER DRAINAGE	EXPENDITURES
402.206.529100.000000	EQUIPMENT RENT	EXPENDITURES
402.206.530100.000000	INSURANCE	EXPENDITURES
402.206.530200.000000	WORKER'S COMP INSURANCE	EXPENDITURES
402.206.530500.000000	WORKER'S COMP SURCHARGE	EXPENDITURES
402.206.531700.000000	INTERNAL SUPPORT - SVCE CTR BLDG	EXPENDITURES
402.206.531800.000000	INTERNAL SUPPORT - OPER CTR BLDG	EXPENDITURES
402.206.533100.000000	REFERENCE MATERIAL/BOOKS/MAGAZINES	EXPENDITURES
402.206.533200.000000	OFFICE SUPPLIES	EXPENDITURES
402.206.533700.000000	LAB/PHOTO SUPPLIES	EXPENDITURES
402.206.534100.000000	BUILDING & GROUNDS SUPPLIES	EXPENDITURES
402.206.534200.000000	EQUIPMENT MAINTENANCE SUPPLIES	EXPENDITURES
402.206.534300.000000	VEHICLE MAINTENANCE SUPPLIES	EXPENDITURES
402.206.534400.000000	PROTECTION AND SAFETY EQUIPMENT	EXPENDITURES
402.206.534450.000000	SUBSTATION EQUIPMENT SUPPLIES	EXPENDITURES
402.206.534500.000000	HAND TOOLS	EXPENDITURES
402.206.534600.000000	UNIFORMS AND ACCESSORIES	EXPENDITURES
402.206.535100.000000	MAINT SUPPLIES FOR ELEC/WATER	EXPENDITURES
402.206.535300.000000	TRAFFIC CONTROL DEVICE SUPPLIES	EXPENDITURES
402.206.535400.000000	TRANSMISSION LINE MAINTENANCE	EXPENDITURES
402.206.535500.000000	STREET LAMPS/LIGHT BULBS	EXPENDITURES
402.206.535600.000000	METER MAINT SUPPLIES	EXPENDITURES
402.206.535700.000000	ENERGY EFFICIENCY MEASURES	EXPENDITURES
402.206.535900.000000	OTHER OPERATING SUPPLIES	EXPENDITURES
402.206.536200.000000	CHEMICALS	EXPENDITURES
402.206.537300.000000	LUBRICANTS & MOTOR OILS	EXPENDITURES
402.206.537900.000000	FUEL - SERVICE CENTER TANKS	EXPENDITURES
402.206.538100.000000	INVENTORY ADJUSTMENTS	EXPENDITURES
402.206.541100.000000	TAGS AND TAXES	EXPENDITURES
402.206.541200.000000	MEAL ON DUTY	EXPENDITURES
402.206.541300.000000	SUNDRY CHARGES	EXPENDITURES
402.206.549500.000000	REVISED BUDGET ADJUSTMENTS	EXPENDITURES
402.206.551100.000000	OFFICE FURNITURE & EQUIPMENT	EXPENDITURES

DR#3

402.206.551200.0000000	TECHNICAL/DIGITAL EQUIPMENT	EXPENDITURES
402.206.551300.0000000	VEHICLES/TOWED/MOUNTED EQUIPMENT	EXPENDITURES
402.206.551400.0000000	MACHINERY AND EQUIPMENT	EXPENDITURES
402.206.551500.0000000	RADIO EQUIPMENT	EXPENDITURES
402.206.551600.0000000	BUILDING AND STRUCTURAL IMPROVEMENTS	EXPENDITURES
402.206.551800.0000000	INFRASTRUCTURE IMPROVEMENTS	EXPENDITURES
402.206.552100.0000000	PLANT EQUIPMENT	EXPENDITURES
402.206.552400.0000000	METERS/ASSOCIATED PARTS	EXPENDITURES
402.206.552800.0000000	TRANSFORMERS	EXPENDITURES
402.206.553400.0000000	CAPITAL ENERGY EFFICIENCY MEAS	EXPENDITURES
402.206.553500.0000000	SUBSTATION IMPROVEMENTS	EXPENDITURES
402.208.511100.0000000	WAGES REGULAR EMPLOYEES	EXPENDITURES
402.208.511200.0000000	OVERTIME WAGES	EXPENDITURES
402.208.515100.0000000	FICA	EXPENDITURES
402.208.515200.0000000	KPERS CONTRIBUTIONS	EXPENDITURES
402.208.515400.0000000	HEALTH INSURANCE	EXPENDITURES
402.208.515500.0000000	UNEMPLOYMENT INSURANCE	EXPENDITURES
402.208.515600.0000000	SHORT-TERM DISABILITY	EXPENDITURES
402.208.515700.0000000	DEFERED COMPENSATION MATCHING	EXPENDITURES
402.208.521200.0000000	CONTRACTUAL SVCS- TECH/COMPUTER	EXPENDITURES
402.208.521900.0000000	CONTRACTUAL SVCS-OTHER	EXPENDITURES
402.208.522700.0000000	OTHER PROFESSIONAL SERVICES	EXPENDITURES
402.208.524600.0000000	TRAVEL EXPENSES	EXPENDITURES
402.208.527100.0000000	TELE. SERVICE & LAND LINES	EXPENDITURES
402.208.527300.0000000	CELLULAR TELEPHONES	EXPENDITURES
402.208.530100.0000000	INSURANCE	EXPENDITURES
402.208.530200.0000000	WORKER'S COMP INSURANCE	EXPENDITURES
402.208.533200.0000000	OFFICE SUPPLIES	EXPENDITURES
402.208.534100.0000000	BUILDING & GROUNDS SUPPLIES	EXPENDITURES
402.208.534500.0000000	HAND TOOLS	EXPENDITURES
402.208.535100.0000000	ELECTRICAL/MAINT SUPPLIES	EXPENDITURES
402.208.537600.0000000	PURCHASED CAPACITY	EXPENDITURES
402.208.549500.0000000	REVISED BUDGET ADJUSTMENTS	EXPENDITURES
402.208.551200.0000000	TECHNICAL/DIGITAL EQUIPMENT	EXPENDITURES
402.208.551300.0000000	VEHICLES/TOWED/MOUNTED EQUIPME	EXPENDITURES
402.208.552100.0000000	PLANT EQUIPMENT	EXPENDITURES
402.210.511100.0000000	WAGES REGULAR EMPLOYEES	EXPENDITURES
402.210.511200.0000000	OVERTIME WAGES	EXPENDITURES
402.210.515100.0000000	FICA	EXPENDITURES
402.210.515200.0000000	KPERS CONTRIBUTIONS	EXPENDITURES
402.210.515400.0000000	HEALTH INSURANCE	EXPENDITURES
402.210.515500.0000000	UNEMPLOYMENT INSURANCE	EXPENDITURES
402.210.515600.0000000	SHORT-TERM DISABILITY	EXPENDITURES
402.210.515700.0000000	DEFERRED COMPENSATION MATCHING	EXPENDITURES
402.210.515800.0000000	WORKERS COMPENSATION	EXPENDITURES
402.210.521100.0000000	CONTRACTUAL SVCS- OFFICE FURN/EQUIP	EXPENDITURES
402.210.521900.0000000	CONTRACTUAL SVCS-OTHER	EXPENDITURES
402.210.522100.0000000	ARCH/ENG/PLANNING/ABSTRACT/APPRaisal SVC	EXPENDITURES
402.210.522300.0000000	ATTORNEY SERVICES	EXPENDITURES
402.210.522700.0000000	OTHER PROFESSIONAL SERVICES	EXPENDITURES
402.210.522800.0000000	CUP MARKETING PROGRAM	EXPENDITURES
402.210.523100.0000000	ADVERTISING COSTS	EXPENDITURES
402.210.524100.0000000	PRINTING/PHOTO SERVICES	EXPENDITURES
402.210.524500.0000000	PRIVATE CAR MILEAGE	EXPENDITURES
402.210.524600.0000000	TRAVEL EXPENSES	EXPENDITURES
402.210.524700.0000000	TRAINING/CONFERENCE FEES	EXPENDITURES
402.210.525100.0000000	DUES/MEMBERSHIP FEES	EXPENDITURES
402.210.525700.0000000	BANK FEES	EXPENDITURES
402.210.525800.0000000	OTHER FEES	EXPENDITURES
402.210.527100.0000000	TELE. SERVICE & LAND LINES	EXPENDITURES
402.210.527200.0000000	LONG DISTANCE CHARGES	EXPENDITURES
402.210.527300.0000000	CELLULAR TELEPHONES	EXPENDITURES
402.210.530100.0000000	INSURANCE	EXPENDITURES
402.210.530200.0000000	WORKER'S COMP INSURANCE	EXPENDITURES
402.210.531100.0000000	INTERNAL SUPPORT - MIS	EXPENDITURES

DR#3

402.210.531200.0000000	INTERNAL SUPPORT - MGMT SVCES	EXPENDITURES
402.210.531300.0000000	INTERNAL SUPPORT - CUST SVCE	EXPENDITURES
402.210.531400.0000000	INTERNAL SUPPORT - PURCH/DOC	EXPENDITURES
402.210.531500.0000000	INTERNAL SUPPORT - CITY HALL BLDG	EXPENDITURES
402.210.531600.0000000	INTERNAL SUPPORT - ENGINEERING	EXPENDITURES
402.210.531800.0000000	INTERNAL SUPPORT - OPER CTR BLDG	EXPENDITURES
402.210.533100.0000000	REFERENCE MATERIAL/BOOKS/MAGAZINES	EXPENDITURES
402.210.533200.0000000	OFFICE SUPPLIES	EXPENDITURES
402.210.533400.0000000	POSTAGE	EXPENDITURES
402.210.541200.0000000	MEAL ON DUTY	EXPENDITURES
402.210.541300.0000000	SUNDRY CHARGES	EXPENDITURES
402.210.541700.0000000	UB RECEIV FINANCING DISCOUNT	EXPENDITURES
402.210.549800.0000000	PAY PLAN POOL	EXPENDITURES
402.210.549900.0000000	CONTINGENCIES	EXPENDITURES
402.210.551100.0000000	OFFICE FURNITURE & EQUIPMENT	EXPENDITURES
402.210.551200.0000000	TECHNICAL/DIGITAL EQUIPMENT	EXPENDITURES
402.210.571500.0000000	REVENUE BOND PRINCIPAL	EXPENDITURES
402.210.571600.0000000	COP'S PRINCIPAL	EXPENDITURES
402.210.572500.0000000	REVENUE BOND INTEREST	EXPENDITURES
402.210.572600.0000000	COP'S INTEREST	EXPENDITURES
402.210.581100.0000000	TRANSFER TO GENERAL FUND	EXPENDITURES
402.210.581110.0000000	TRANSFER TO GOLF COURSE	EXPENDITURES
402.210.581120.0000000	TRANSFER TO OTHER FUNDS	EXPENDITURES
402.210.581130.0000000	TRANSFER TO EQUIPMENT RESERVE	EXPENDITURES
402.210.581190.0000000	TRANSFER TO WATER FUND	EXPENDITURES
402.210.581250.0000000	TRANSFER TO DEPREC RESERVE	EXPENDITURES
402.210.581800.0000000	TRANSFER TO INDUSTRIAL DEVELOP	EXPENDITURES
402.210.581900.0000000	TRANSFER TO WASTEWATER	EXPENDITURES
ELECTRIC DEPRECIATION RESERVE FUND		
420.000.101000.0000000	CASH EQUITY	ASSET
420.000.201100.0000000	ACCOUNTS PAYABLE	LIAB
420.000.300200.0000000	FUND BAL-RESERVED FOR ENCUMB	EQUITY
420.000.310500.0000000	FUND BALANCE - UNRESTRICTED	EQUITY
420.000.330000.0000000	ENCUMBRANCES -DEBIT	EQUITY
420.000.371000.0000000	GAAP REVENUE ADJUSTMENTS	EQUITY
420.000.381000.0000000	GAAP EXPENSE ADJUSTMENTS	EQUITY
420.000.383000.0000000	PRIOR YEAR EXPENSE	EQUITY
420.000.461100.0000000	INVESTMENT INTEREST	REVENUE
420.000.468400.0000000	INSURANCE RECOVERIES	REVENUE
420.000.491120.0000000	TRANSFER FROM ELECTRIC	REVENUE
420.000.491199.0000000	TRANSFERS FROM OTHER FUNDS	REVENUE
420.000.551800.0000000	INFRASTRUCTURE IMPROVEMENTS	EXPENDITURES
420.000.581140.0000000	TRANSFER TO ELECTRIC	EXPENDITURES

Larry Holloway

From: Colin Whitley
Sent: Tuesday, May 03, 2011 8:45 AM
To: Larry Holloway
Subject: FW: SPP Membership
Attachments: SPP New Member Letter.pdf; SPP Executed Membership Agreement.pdf; Markets and Operations Policy Committee.doc; NewMemRepForm.pdf

Larry, can you add me on MOPC on you on the membership committee?

From: RJ Robertson [<mailto:RJRobertson@spp.org>]
Sent: Thursday, April 21, 2011 11:59 AM
To: Colin Whitley
Subject: SPP Membership

Colin –

SPP welcomes Kansas Power Pool as our newest member. Attached is some information about membership and a request for contact information for KPP's representatives to the Markets and Operations Policy Committee (MOPC) and the Membership Committee. The same person may be the representative to both committees or you can name 2 individuals – one for each committee. Please complete and return the document to me so we can update our committee rosters.

Please contact me with any questions.

Thanks.

RJ

Southwest Power Pool - Governing Documents Tariff

IN WITNESS WHEREOF, Member and SPP have caused their duly authorized representatives to execute this Agreement on their respective behalves.

MEMBER:

Kansas Power Pool

Name of Member

Transmission Owner

Type of Entity (Transmission Owner or Non-Transmission Owner)

Colin Whitley

Name of Authorized Representative

CEO and General Manager

Title of Authorized Representative

Colin Whitley

Signature of Authorized Representative

3-18-11

Date of Execution

SOUTHWEST POWER POOL, INC.:

Nick Brown

Name of Authorized Representative

President / CEO

Title of Authorized Representative

Nick Brown

Signature of Authorized Representative

4/15/11

Date of Execution

DR#9



HELPING OUR MEMBERS WORK TOGETHER
TO KEEP THE LIGHTS ON... TODAY AND IN THE FUTURE

April 21, 2011

Mr. Colin Whitley
Kansas Power Pool
200 W. Douglas
Wichita, KS

Dear Colin

Southwest Power Pool, Inc. (SPP) welcomes Kansas Power Pool as our newest member. Your application has been accepted, and a copy of your executed SPP Membership Agreement is enclosed.

We're pleased you've chosen to become part of SPP. Two of our value propositions are *relationship-based* and *member-driven*. Our members work together to meet the challenges facing our industry and drive SPP's decision-making processes. We encourage open dialogue and welcome diverse opinions to ensure a full range of viewpoints is considered. Your input into this discussion is important.

As a SPP member, Kansas Power Pool has a seat on our full representation committee, the Markets and Operations Policy Committee (MOPC). A document outlining the scope of MOPC's responsibilities is attached.

You'll also have representation on our Membership Committee. The primary responsibility of this group is to elect our Board of Directors at SPP's Annual Meeting. Occasionally there are other items requiring a vote of our members, and this group is notified of such meetings.

Please designate your company's representative to each of these groups. I've attached a form for you to complete and return. You can scan and email the document to me - rjrobertson@spp.org. - or fax to me at 501.663.1118.

Please contact me should you have any questions, and welcome to Southwest Power Pool.

Sincerely,

RJ Robertson
Manager - Customer Relations
rjrobertson@spp.org
Phone 501.614.3227
Fax: 501 663-1118

69 KV SYSTEM
WINFIELD, KANSAS
OPINION OF PROBABLE CONSTRUCTION COST

FEBRUARY 4, 2011

LINE SEGMENT	LINE MILES	STRUCTURE TYPE	WIRE SIZE	OPINION OF PROBABLE CONSTRUCTION COST
WESTAR INTERCONNECTION - TIE SUB	3.00	69 KV HORIZ. POST	477 ACSR	\$519,628.05
WESTAR INTERCONNECTION - TIE SUB	9.06	69 KV HORIZ. POST	477 ACSR	\$1,569,276.71
WESTAR INTERCONNECTION - STROTHERS SUB	6.72	69 KV HORIZ. POST	477 ACSR	\$1,163,966.83
STROTHERS SUB - TIE SUB	2.34	69 KV HORIZ. POST	477 ACSR	\$405,309.88
TIE SUB - WEST SUB	3.23	69 KV HORIZ. POST	477 ACSR	\$559,466.20
TIE SUB - EAST SUB	5.62	69 KV HORIZ. POST	477 ACSR	\$973,436.55
WEST SUB - VIKING SUB	3.30	69 KV HORIZ. POST	477 ACSR	\$571,590.86
EAST SUB - VIKING SUB	2.08	69 KV HORIZ. POST	477 ACSR	\$360,275.45
TOTAL OPINION OF PROBABLE CONSTRUCTION COST				\$6,122,950.52

DATA USED IN COST PER MILE CALCULATIONS

REPLACEMENT COST CALCULATION	UNIT	COST	UNITS PER MILE	COST PER MILE
WOOD POLE, 65/1, LABOR AND MATERIAL	EA	\$3,202.83	21	\$67,259.43
69 KV HORIZONTAL POST ASSEMBLY	EA	\$1,343.93	21	\$28,222.53
CONDUCTOR, 477 ACSR	FT	\$2.04	15840	\$32,313.60
STATIC WIRE, 3/8" HSS	FT	\$1.38	5280	\$7,286.40
69 KV VERTICAL DEADEND ASSEMBLY	EA	\$3,113.11	2	\$6,226.22
GUYING ASSEMBLY	EA	\$326.80	8	\$2,614.40
ANCHOR ASSEMBLY	EA	\$923.23	4	\$3,692.92
GROUNDING ASSEMBLY	EA	\$229.59	21	\$4,821.39
ENGINEERING, DESIGN, SURVEY, STAKING	EA	\$20,772.46	1	\$20,772.46
OPINION OF PROBABLE CONSTRUCTION COST PER MILE				\$173,209.35

DR#10

69 KV SYSTEM
WINFIELD, KANSAS
OPINION OF PROBABLE CONSTRUCTION COST

FEBRUARY 4, 2011

STROTHER SUBSTATION

	UNIT	INSTALLED PRICE PER UNIT	TOTAL
CONTROL BUILDING	1 EA	\$159,265.00	\$159,265.00
69 KV CIRCUIT BREAKER	2 EA	\$60,000.00	\$120,000.00
69 KV DISCONNECT SWITCHES	5 EA	\$7,150.00	\$35,750.00
69 KV METERING	1 SET	\$36,600.00	\$36,600.00
69 KV CIRCUIT SWITCHER	1 EA	\$35,000.00	\$35,000.00
69 KV SYNCHRONIZING VT	2 EA	\$10,500.00	\$21,000.00
69 KV LIGHTNING ARRESTERS	6 EA	\$1,000.00	\$6,000.00
69 KV BUS SUPPORT STEEL STRUCTURE	4 EA	\$4,588.84	\$18,355.36
69 KV DISCONNECT SUPPORT STRUCTURE	3 EA	\$4,838.69	\$14,516.07
69 KV STEEL DEADEND TOWER	2 EA	\$14,249.49	\$28,498.98
69 KV TUBULAR ALUMINUM BUS	LOT		\$10,248.00
69 KV RELAYING, CONTROL PANELS	LOT		\$28,990.00
GROUND GRID	LOT		\$27,729.80
FENCE	LOT		\$15,000.00
CONTROL CABLE TRENCH & CABLE	LOT		\$45,109.00
CONCRETE FOOTINGS & FOUNDATIONS	LOT		\$38,640.00
CRUSHED ROCK SURFACE	LOT		\$14,479.17
YARD LIGHTING	4 EA	\$2,500.00	\$10,000.00
OPINION OF PROBABLE CONSTRUCTION COST			\$665,181.38

DR#10

69 KV SYSTEM
WINFIELD, KANSAS
OPINION OF PROBABLE CONSTRUCTION COST

FEBRUARY 4, 2011

TIE SUBSTATION	INSTALLED		TOTAL
	UNIT	PRICE PER UNIT	
CONTROL BUILDING	1 EA	\$159,265.00	\$159,265.00
69 KV CIRCUIT BREAKER	7 EA	\$60,000.00	\$420,000.00
69 KV DISCONNECT SWITCHES	12 EA	\$7,150.00	\$85,800.00
69 KV METERING	3 SETS	\$36,600.00	\$109,800.00
69 KV SYNCHRONIZING VT	2 EA	\$10,500.00	\$21,000.00
69 KV LIGHTNING ARRESTERS	15 EA	\$1,000.00	\$15,000.00
69 KV BUS SUPPORT STEEL STRUCTURE	5 EA	\$4,588.84	\$22,944.20
69 KV DISCONNECT SUPPORT STRUCTURE	12 EA	\$4,838.69	\$58,064.28
69 KV STEEL DEADEND TOWER	5 EA	\$14,249.49	\$71,247.45
69 KV TUBULAR ALUMINUM BUS	LOT		\$20,496.00
69 KV RELAYING, CONTROL PANELS	LOT		\$31,840.00
GROUND GRID	LOT		\$55,459.60
FENCE	LOT		\$20,000.00
CONTROL CABLE TRENCH & CABLE	LOT		\$135,327.00
CONCRETE FOOTINGS & FOUNDATIONS	LOT		\$77,280.00
CRUSHED ROCK SURFACE	LOT		\$28,958.34
YARD LIGHTING	6 EA	\$2,500.00	\$15,000.00
OPINION OF PROBABLE CONSTRUCTION COST			\$1,347,481.87

DR# 10

69 KV SYSTEM
WINFIELD, KANSAS
OPINION OF PROBABLE CONSTRUCTION COST

FEBRUARY 4, 2011

WEST SUBSTATION

	UNIT	INSTALLED PRICE PER UNIT	TOTAL
CONTROL BUILDING	1 EA	\$159,265.00	\$159,265.00
69 KV CIRCUIT BREAKER	2 EA	\$60,000.00	\$120,000.00
69 KV DISCONNECT SWITCHES	5 EA	\$7,150.00	\$35,750.00
69 KV METERING	1 SET	\$36,600.00	\$36,600.00
69 KV CIRCUIT SWITCHER	1 EA	\$35,000.00	\$35,000.00
69 KV SYNCHRONIZING VT	2 EA	\$10,500.00	\$21,000.00
69 KV LIGHTNING ARRESTERS	6 EA	\$1,000.00	\$6,000.00
69 KV BUS SUPPORT STEEL STRUCTURE	4 EA	\$4,588.84	\$18,355.36
69 KV DISCONNECT SUPPORT STRUCTURE	3 EA	\$4,838.69	\$14,516.07
69 KV STEEL DEADEND TOWER	2 EA	\$14,249.49	\$28,498.98
69 KV TUBULAR ALUMINUM BUS	LOT		\$10,248.00
69 KV RELAYING, CONTROL PANELS	LOT		\$28,990.00
GROUND GRID	LOT		\$27,729.80
FENCE	LOT		\$15,000.00
CONTROL CABLE TRENCH & CABLE	LOT		\$45,109.00
CONCRETE FOOTINGS & FOUNDATIONS	LOT		\$38,640.00
CRUSHED ROCK SURFACE	LOT		\$14,479.17
YARD LIGHTING	4 EA	\$2,500.00	\$10,000.00
OPINION OF PROBABLE CONSTRUCTION COST			\$665,181.38

DR#10

69 KV SYSTEM
WINFIELD, KANSAS
OPINION OF PROBABLE CONSTRUCTION COST

FEBRUARY 4, 2011

VIKING SUBSTATION

	UNIT	INSTALLED PRICE PER UNIT	TOTAL
CONTROL BUILDING	1 EA	\$159,265.00	\$159,265.00
69 KV CIRCUIT BREAKER	2 EA	\$60,000.00	\$120,000.00
69 KV DISCONNECT SWITCHES	6 EA	\$7,150.00	\$42,900.00
69 KV METERING	1 SET	\$36,600.00	\$36,600.00
69 KV CIRCUIT SWITCHER	1 EA	\$35,000.00	\$35,000.00
69 KV SYNCHRONIZING VT	2 EA	\$10,500.00	\$21,000.00
69 KV LIGHTNING ARRESTERS	6 EA	\$1,000.00	\$6,000.00
69 KV BUS SUPPORT STEEL STRUCTURE	3 EA	\$4,588.84	\$13,766.52
69 KV DISCONNECT SUPPORT STRUCTURE	4 EA	\$4,838.69	\$19,354.76
69 KV STEEL DEADEND TOWER	2 EA	\$14,249.49	\$28,498.98
69 KV TUBULAR ALUMINUM BUS	LOT		\$10,248.00
69 KV RELAYING, CONTROL PANELS	LOT		\$28,990.00
GROUND GRID	LOT		\$27,729.80
FENCE	LOT		\$15,000.00
CONTROL CABLE TRENCH & CABLE	LOT		\$45,109.00
CONCRETE FOOTINGS & FOUNDATIONS	LOT		\$38,640.00
CRUSHED ROCK SURFACE	LOT		\$14,479.17
YARD LIGHTING	4 EA	\$2,500.00	\$10,000.00
OPINION OF PROBABLE CONSTRUCTION COST			\$672,581.23

DR #10

69 kV SYSTEM
WINFIELD, KANSAS
OPINION OF PROBABLE CONSTRUCTION COST

FEBRUARY 4, 2011

EAST SUBSTATION	INSTALLED		TOTAL
	UNIT	PRICE PER UNIT	
CONTROL BUILDING	1 EA	\$159,265.00	\$159,265.00
69 KV CIRCUIT BREAKER	3 EA	\$60,000.00	\$180,000.00
69 KV DISCONNECT SWITCHES	8 EA	\$7,150.00	\$57,200.00
69 KV METERING	2 SETS	\$36,600.00	\$73,200.00
69 KV CIRCUIT SWITCHER	2 EA	\$35,000.00	\$70,000.00
69 KV SYNCHRONIZING VT	2 EA	\$10,500.00	\$21,000.00
69 KV LIGHTNING ARRESTERS	6 EA	\$1,000.00	\$6,000.00
69 KV BUS SUPPORT STEEL STRUCTURE	2 EA	\$4,588.84	\$9,177.68
69 KV DISCONNECT SUPPORT STRUCTURE	6 EA	\$4,838.69	\$29,032.14
69 KV STEEL DEADEND TOWER	2 EA	\$14,249.49	\$28,498.98
69 KV TUBULAR ALUMINUM BUS	LOT		\$10,248.00
69 KV RELAYING, CONTROL PANELS	LOT		\$32,570.00
GROUND GRID	LOT		\$27,729.80
FENCE	LOT		\$15,000.00
CONTROL CABLE TRENCH & CABLE	LOT		\$58,642.00
CONCRETE FOOTINGS & FOUNDATIONS	LOT		\$40,890.00
CRUSHED ROCK SURFACE	LOT		\$14,479.17
YARD LIGHTING	4 EA	\$2,500.00	\$10,000.00
OPINION OF PROBABLE CONSTRUCTION COST			\$842,932.77

DR #10

69 KV SYSTEM
WINFIELD, KANSAS
OPINION OF PROBABLE CONSTRUCTION COST

FEBRUARY 4, 2011

TOTAL 69 KV SYSTEM, OPINION OF PROBABLE CONSTRUCTION COST:

TOTAL OPINION OF PROBABLE CONSTRUCTION COST, TRANSMISSION LINE	\$6,122,950.52
OPINION OF PROBABLE CONSTRUCTION COST, STROTHER SUBSTATION	\$665,181.38
OPINION OF PROBABLE CONSTRUCTION COST, TIE SUBSTATION	\$1,347,481.87
OPINION OF PROBABLE CONSTRUCTION COST, WEST SUBSTATION	\$665,181.38
OPINION OF PROBABLE CONSTRUCTION COST, VIKING SUBSTATION	\$672,581.23
OPINION OF PROBABLE CONSTRUCTION COST, EAST SUBSTATION	\$842,932.77
TOTAL OPINION OF PROBABLE CONSTRUCTION COST, SUBSTATIONS	\$4,193,358.63
TOTAL 69 KV SYSTEM, OPINION OF PROBABLE CONSTRUCTION COST:	\$10,316,309.15

DN #10

DR# 12

	Line Miles
WESTAR INTERCONNECTION- TIE SUB	2.88
WESTAR INTERCONNECTION- TIE SUB	3.88
WESTAR INTERCONNECTION- STROTHERS SUB	6.69
STROTHERS SUB- TIE SUB	2.28
TIE SUB- WEST SUB	3.32
TIE SUB- EAST SUB	5.67
WEST SUB- VIKING SUB	3.39
EAST SUB- VIKING SUB	2.13
	<hr/>
	30.24

**City of Winfield, Kansas
Preventive Maintenance Program - Equipment Summary**

Location	Equip Type	Ref #	Designation / Circuit	Manufacturer	Type	Date of Manuf.	Serial #	Ratings			Construction	Qty.	Maint. Interval	Last Maint	Scheduled Maintenance					
								kV	MVA	Current					2006	2007	2008	2009	2010	2011
	Trans	EP-1	Main Aux Xfmr (North Unit)	West	SL	1968	VBR-41131	12.47 - 2.4/1.386	2		Solomon 10/99	1	3 yrs.	2006					X	
	Trans		Reserve Aux Xfmr (So. Unit)	West	SL	1968	VBR-41141	12.47 - 2.4/1.386	2.5/3.125	116/601	Oil=501 gal.	1	3 yrs.	??			X			
E a s t P l a n t	ACB	EP12B44	East Industrial Park	West	150DHP500	1972	449D903G02	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B45	Station Power	West	150DHP500	1967	122D124G09	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B47	Tie to East Sub Xfmr E69X8	West	150DHP500	1967	122D124G09	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B48	160 East	West	150DHP500	1967	122D124G09	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B49	Plant Tie to West Sub	West	150DHP500	1967	122D124G09	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B50	Rubbermaid West	West	150DHP500	1972	449D903G02	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B51	Bus Tie	West	150DHP500	1967	122D124G09	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B52	Business District	West	150DHP500	1967	122D124G09	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B54	SW College	West	150DHP500	1967	122D124G09	12.47		1200		1	3 yrs.	2007						X
	ACB	EP12B55	26MW Generator	West	150DHP500	1967	122D124G09	12.47		2000		1	3 yrs.	2007						X
	ACB	EP12B56	Generator Spare	West	150DHP500	1972	449D903G02	12.47		2000		1	3 yrs.	2007						X
	VCB	EP12B46	Bliss Street	West	150DHP500-VR	1993	122D124G09	12.47		1200		1	3 yrs.	2007						X
	VCB	EP12B53	Binney & Smith	West	150DHP500-VR	1993	1A33811G02	12.47		1200		1	3 yrs.	2007						X
	VCB	EP12B57	Tie to East Sub Bkr E12B59	West	150VCP-W500	1991	6616C40G01	12.47		1200		1	3 yrs.	2007						X
	ACB	ACB 2-22	Reserve Aux Xfmr 1	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-20	FD Fan #12	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-18	BF Pump #12	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-16	CW Pump #12	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-14	LCUS #12	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-12	Bus Tie 12-11	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-10	LCUS #11	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-8	CW Pump #11	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-6	BF Pump #11	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-4	FD Fan #11	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB	ACB 2-2	Main Aux Xfmr 1	West	50DHP75	1969	122D122G09	5		1200		1	3 yrs.	2007						X
	ACB		Gen Neutral Bkr	GE	AM-13.8-500-6C	1970	0204A8588-001	13.8	18 Ka	1200		1	3 yrs.	2007						X
	ACB		Static Exc-Field Bkr	GE	AKF-2-25	1970	179A5094-362	250 dc		600		1	3 yrs.	2007						X
Bat		Battery Bank w/ charger	GNB							60 Cells	1	1 yr	2007			X	X	X	X	
		Charger	Sensitive Controls	90A-17		S-723150122	480	700ah	82		2	1 yr	2007			X	X	X	X	
Cable		Cables @ 12.47kV bus					12.47				42	3 yrs.	2007						X	
Cable		Cables @ 5kV bus					5.0				30	3 yrs.	2007						X	

DR #12

**City of Winfield, Kansas
Preventive Maintenance Program - Equipment Summary**

Location	Equip Type	Ref #	Designation / Circuit	Manufacturer	Type	Date of Manuf.	Serial #	Ratings			Construction	Qty.	Maint. Interval	Last Maint	Scheduled Maintenance					
								kV	MVA	Current					2006	2007	2008	2009	2010	2011
E a s t S u b	Trans	E69X9	East Sub Main A	McGraw		1990	C-46657-1-1	67/38.68 - 12.47	15/20/25	3135 Gals	OA/FA/FA	1	3 yrs.	2006				X		
	LTC				550B					190 Gals			3 yrs.	2006				X		
	Trans	E69X8	East Sub Main B	West		1967	RBR-68521	67/38.68 - 12.47	13/18/25	4045 Gals	OA/FA/FA	1	3 yrs.	2006					X	
	LTC				UTT ?					360 gals			3 yrs.	2006				X		
	Trans	E12X	Grounding Xfmr	West	SL	1967	SER-33561	12.47	28.8	780 gals	zig-zag	1	3 yrs.	2006					X	
	Trans	E12X10	Grounding Xfmr	G.E.			M-163608	13.8	4000 A @ 10"	260 gals	zig-zag	1	3 yrs.	2006					X	
	CS	E69CS8	Prim disc for Xfmr E69X8	S&C	Model 2030	1990	90-11440	72.5	20 Ka	1200		1	3 yrs.	2006					X	
	CS	E69CS9	Prim disc for Xfmr E69X9	S&C	Model 2030	1990	90-11441	72.5	20 Ka	1200		1	3 yrs.	2006					X	
	GCB	E69B15	Tie to Viking Sub	Siemens	SP-72.5-31.3-3	1990	45054-8	69	31.5	1200		1	3 yrs.	2006					X	
	GCB	E69B16		Siemens	SP-72.5-31.3-3	1990	45054-9	69	31.5	1200		1	3 yrs.	2006					X	
	GCB	E69B17	Tie to Tie Sub	Siemens	SP-72.5-31.3-3	1990	45054-10	69	31.5	1200		1	3 yrs.	2006					X	
	VCB	E12B58	Sec Main for Xfmr E69X9	Siemens	SDV	1990	45055-17	12.47	20 Ka	2000	3 cycles	1	3 yrs.	2006					X	
	VCB	E12B59	Tie to East Plant Bkr EP12B57	Siemens	SDV	1990	45055-18	12.47	20 Ka	2000	3 cycles	1	3 yrs.	2006					X	
	Bat		Battery Bank w/ charger	GNB				13.5-13.8 Vdc	70 ah		10 Cells	1	1 yrs.	2006			X	X	X	X
	Cable							12.47				15	3 yrs.	??				X		
	PT							69				6	3 yrs.	??				X		
	PT							12				6	3 yrs.	??				X		
	Relays																			
		Qty.	Circuit / Application	Type																
		3	Bus Differential	PVD	87B (12kV)			12					3 yrs.	2006					X	
		3	Bus Differential	PVD	87B (69kV)			69					3 yrs.	2006					X	
		3	Bus Differential	PVD	87B (69kV)			69					3 yrs.	2006					X	
		11	Overcurrent	CO-9	50/51 & 50/51N			69					3 yrs.	2006					X	
		6	Transformer Differential	HU	87T			12					3 yrs.	2006					X	
		2	69kV line Distance	MDAR	21			69-12					3 yrs.	??			X	X		
		2	Reclosing	Abb	SGR-52			69					3 yrs.	2006					X	

DR#12

**City of Winfield, Kansas
Preventive Maintenance Program - Equipment Summary**

Location	Equip Type	Ref #	Designation / Circuit	Manufacturer	Type	Date of Manuf.	Serial #	Ratings			Construction	Qty.	Maint. Interval	Last Maint	Scheduled Maintenance						
								kV	MVA	Current					2006	2007	2008	2009	2010	2011	
S t r o t h e r S u b	Trans	S69X1	Transformer	G.E.			M-160906	67 - 12.4/7.2	10/12.5/14	1900 gals		1	3 yrs	2005			X			X	
	LTC		LTC	G.E.	LRT					150 gals		1	3 yrs.	2005			X			X	
	GCB	S69B1	69 Kv Loop GCBs	Siemens	SP-72.5-31.3-3	1990	45054-1	69			1200		1	3 yrs.	2005			X		X	
	GCB	S69B2	69 Kv Loop GCBs	Siemens	SP-72.5-31.3-3	1990	45054-2	69			1200		1	3 yrs.	2005			X		X	
	CS	S69CS1	Primary Disc Xfmr S69X1	S&C	2030	1990	90-11416	69			1200		1	3 yrs.	2005			X		X	
	VCB	S12B1	Secondary Main Xfmr S69X1	Siemens	SDV	1990	45055-14	12.47			2000		1	3 yrs.	2005			X		X	
	VCB	S12B3	G.E.	Siemens	SDV	1990	45055-3	12.47			1200		1	3 yrs.	2005			X		X	
	VCB	S12B5	South Strother	Siemens	SDV	1990	45055-1	12.47			1200		1	3 yrs.	2005			X		X	
	VCB	S12B7	North Strother	Siemens	SDV	1990	45055-2	12.47			2000		1	3 yrs.	2005			X		X	
	PT		69 Kv Bus	ABB	LPT-350				40.25				5	3 yrs.	??			X		X	
	PT		12 Kv Feeders	ABB					12.47				6	3 yrs.	??			X		X	
	Bat		Battery Bank w/ charger	GNB	M12V90F				130 dc	90 ah	50	10 Cells	1	1 yrs.	2005			X	X	X	X
			Charger	GNB	GAF130S50F	1991	91PS452		120 ac		72		1	1 yrs.	2005			X	X	X	X
	Cable	S12B3	G.E.						12.47				3	3 yrs.	2005			X		X	
	Cable	S12B5	South Strother						12.47				3	3 yrs.	2005			X		X	
	Cable	S12B7	North Strother						12.47				3	3 yrs.	2005			X		X	
	Relays																				
		Qty.	Circuit / Application	Type																	
		3	12kV Bus Differential	GE	PVD				12					3 yrs.	2006					X	
		12	12kV Overcurrent-Feeders	West	CO-9				12					3 yrs.	2006					X	
		4	Secondary Main Xfmr S69X1	West	CO-9				69					3 yrs.	2006					X	
		1	12kV Synch Check	Basler	BE1-25				12					3 yrs.	2006					X	
		2	12kV Reclosing	Abb	SGR-52				12					3 yrs.	2006					X	
		3	12kV Reclosing	West	RC				12					3 yrs.	2006					X	
		3	69kV Bus Differential	GE	PVD				69					3 yrs.	2006					X	
		2	MDAR Distance	Abb	REL300				69					3 yrs.	??			X			
		1	69kV Synch Check	Basler	BE1-25				69					3 yrs.	2006					X	
		3	Transformer Differential	West	HU				69-12					3 yrs.	2006					X	
	1	Underfrequency	Basler	BE1-81				12					3 yrs.	2006					X		
		* Note: All 12 Kv relays scheduled for replacement in 2008.																			

DR #12

**City of Winfield, Kansas
Preventive Maintenance Program - Equipment Summary**

Location	Equip Type	Ref #	Designation / Circuit	Manufacturer	Type	Date of Manuf.	Serial #	Ratings			Construction	Qty.	Maint. Interval	Last Maint	Scheduled Maintenance						
								kV	MVA	Current					2006	2007	2008	2009	2010	2011	
T i e S u b	Trans	T69X3		West	SL	1969	PFR-63791	67-12.47/7.2	10	3140 gals	OA/FA	1	3 yrs.	2005			X			X	
	LTC			West	UTT	1969				360 gals		1	3 yrs.	2005			X			X	
	GCB	T69B1	Strother Tie	Siemens	SPS2	2007	16795-1	69			1200	3 Interrupters	1	3 yrs.	2007					X	
	GCB	T69B2	Tie to KG&E Oak Sub	Siemens	SPS2	2005	02027-1	69			1200	3 Interrupters	1	3 yrs.	2006				X		
	GCB	T69B6	Primary Disc for Xfmr T69X3	Siemens	SPS2	2007	16795-2	69			1200	3 Interrupters	1	3 yrs.	2007					X	
	GCB	T69B8	Tie to KG&E WeaverSub	Siemens	SPS2	2006	02027-2	69			1200	3 Interrupters	1	3 yrs.	2006				X		
	GCB	T69B10	West Sub Tie	Siemens	SPS2	2007	16795-3	69			1200	3 Interrupters	1	3 yrs.	2007					X	
	GCB	T69B4	East Sub Tie	Siemens	SP-72.5-31.3-3	1990	45054-3	69			1200	3 Interrupters	1	3 yrs.	2006				X		
	GCB	T69B12	Bus Tie	Siemens	SP-72.5-31.3-3	1990	45054-11	69			1200	3 Interrupters	1	3 yrs.	2006				X		
	ACB	T12B4	Strother	West	150DHP500	1969	122D124G09	12.47			1200		1	3 yrs.	2005			X			X
	ACB	T12B6	Highway 77	West	150DHP500	1969	122D124G09	12.47			1200		1	3 yrs.	2005			X			X
	ACB	T12B8	Sec Main for Xfmr T69X3	West	150DHP500	1972	449D903G02	12.47			1200		1	3 yrs.	2005			X			X
	VCB	T12B2	Udall	West	150VCP-W500	1991	91030049	12.47			1200		1	3 yrs.	2005			X			X
	CAP																				
	PT								40.25				3	3 yrs.	??			X			
	Bat		Battery Bank w/ charger	GNB								lead acid	1	1 yrs.	2006			X	X	X	X
	WHM																				
	Cable	T12B4	Strother						12.47				3	3 yrs.	New 2005			X			X
	Cable	T12B6	Highway 77						12.47				3	3 yrs.	To be replaced						
	Cable	T12B2	Udall						12.47				3	3 yrs.	To be replaced						
	Relays																				
		Qty.	Circuit / Application	Type																	
		6	69kV Bus Differential	PVD	87B-1 & 87B-2	69								3 yrs.	2005			X			X
		4	69kV Overcurrent	CO-11	51, 51N	69								3 yrs.	2005			X			X
		15	12kV Overcurrent	CO-9	50/51, 50/51N	12.47								3 yrs.	2005			X			X
		3	Transformer Differential	HU	87T	69-12.47								3 yrs.	2005			X			X
		3	Distance	MDAR	21	69								3 yrs.	??			X			X
		9	12.47kV Overcurrent	CO-9	50/51, 50/51N	12.47								3 yrs.	2005			X			X
	1	69 Kv Bus	BE1-81	81-UF	69								3 yrs.	2005			X			X	
	1	69 Kv Bus Sync	CVE-1	25	69								3 yrs.	2005			X			X	
	3	69kV Reclose	SGR-52	79	69								3 yrs.	2005			X			X	
		* Note: All 12 Kv relays scheduled for replacement in 2008.																			

DR #12

**City of Winfield, Kansas
Preventive Maintenance Program - Equipment Summary**

Location	Equip Type	Ref #	Designation / Circuit	Manufacturer	Type	Date of Manuf.	Serial #	Ratings			Construction	Qty.	Maint. Interval	Last Maint	Scheduled Maintenance					
								kV	MVA	Current					2006	2007	2008	2009	2010	2011
V i k i n g S u b	Trans	V69X6	Viking Xfmr	G.E.	OA/FA/FOA		L-252673	7-12.4/7.2-4.16/2.	15/20/25/28	6020 gals	dual secondary	1	3 yrs.	2006				X		
	LTC				LRT-200-2					190 gals		1	3 yrs.	2006				X		
	CS	V69CS6	Prim Disc for Xfmr V69X6	S&C	Series 2000	1990	90-11422	69			1200		1	3 yrs.	2006				X	
	GCB	V69B13		Siemens	SP-72.5-31.3-3	1990	45054-6	69			1200		1	3 yrs.	2006				X	
	GCB	V69B14		Siemens	SP-72.5-31.3-3	1990	45054-7	69			1200		1	3 yrs.	2005			X		X
	VCB	V12B34	Sec Main Bkr for Xfmr V69X6	Siemens	SDV	1990	45055-?	12.47			2000		1	3 yrs.	2006				X	
	VCB	V12B35	College	Siemens	SDV	1990	45055-11	12.47			2000		1	3 yrs.	2005			X		X
	VCB	V12B36	Newton Hospital	Siemens	SDV	1990	45055-12	12.47			2000		1	3 yrs.	2005			X		X
	VCB	V12B39	Water Plant	Siemens	SDV	1990	45055-10	12.47			2000		1	3 yrs.	2005			X		X
	VCB	V4B40	State Hospital	Siemens	SDV	1990	45055-9	4.16			2000		1	3 yrs.	2005			X		X
	PT							69					5	3 yrs.	2005			X		X
	PT							12					7	3 yrs.	??			X		X
	Bat		Battery Bank w/ charger	GNB							lead acid		1	1 yrs.	2007			X	X	X
	Cable	V12B35	College					12.47					3	3 yrs.	2006				X	
	Cable	V12B36	Newton Hospital					12.47					3	3 yrs.	2006				X	
	Cable	V12B39	Water Plant					12.47					3	3 yrs.	2006				X	
	Cable	V4B40	State Hospital					4.16					3	3 yrs.	2006				X	
	Relays																			
		Qty.	Circuit / Application	Type																
		15	12.47kV Overcurrent	West	CO-9			12.47						3 yrs.	2005				X	
		4	4.16kV Overcurrent	West	CO-9			4.16						3 yrs.	2005				X	
		2	4 & 12kV Reclose	Abb	SGR-52			12.47						3 yrs.	2005				X	
		3	Transformer Differential	West	HU-1			69-12						3 yrs.	2005				X	
		3	Bus Differential	GE	PVD			69						3 yrs.	2005				X	
		3	Bus Differential	GE	PVD			12.47						3 yrs.	2005				X	
		2	Distance	Abb	MDAR			69						3 yrs.	??			X		
		1	69 Kv Bus	Basler	BE1-81			69						3 yrs.	2005				X	
		1	69 Kv Bus/Line Sync	Basler	BE1-25			69						3 yrs.	2005				X	
			* Note: All 12 Kv relays scheduled for replacement in 2008.																	

DR#12

**City of Winfield, Kansas
Preventive Maintenance Program - Equipment Summary**

Location	Equip Type	Ref #	Designation / Circuit	Manufacturer	Type	Date of Manuf.	Serial #	Ratings			Construction	Qty.	Maint. Interval	Last Maint	Scheduled Maintenance					
								kV	MVA	Current					2006	2007	2008	2009	2010	2011
West Plant	Gen		Gas Turbine Generator	G.E.	ATB-2		8328385	12.5	13.529			1	5 yrs.	Others 2005		X				
	EXC		Exciter-Field Bkr	G.E.	EDF-4			125VDC	40 kW			1	5 yrs.	Others 2005		X				
	VCB		GT Main	G.E.	PVBD1-15.5-16-2	1996	0357A4643-001-01	12.5	16 Ka	1200		1	3 yrs.	2007					X	
	Cable		West Sub Tie					12.5				12	3 yrs.	2007					X	
	Bat		Battery Bank w/ charger	GNB							lead acid	1	1 yrs.	2007		X	X	X	X	
	Relays																			
		Qty.		Circuit / Application	Type															
		1		Synch check	BE1-25A									3 yrs.	2007					X
		1		Reverse Power	ICW									3 yrs.	2007					X
		1		Loss of Excitation	CEH									3 yrs.	2007					X
		1		Phase Sequence	BE1-47N									3 yrs.	2007					X
		1		Gen Gnd Overcurrent	IAC51									3 yrs.	2007					X
		3		Overcurrent - volt restraint	IJV51									3 yrs.	2007					X
		1		Frequency	BE1-81O/U									3 yrs.	2007					X
		3		Generator Differential	CFD									3 yrs.	2007					X
		3		Directional Overcurrent	CR-9									3 yrs.	2007					X
		1		Neut Dir Overcurrent	CRC-9									3 yrs.	2007					X

DR #12

**City of Winfield, Kansas
Preventive Maintenance Program - Equipment Summary**

Location	Equip Type	Ref #	Designation / Circuit	Manufacturer	Type	Date of Manuf.	Serial #	Ratings			Construction	Qty.	Maint. Interval	Last Maint	Scheduled Maintenance					
								kV	MVA	Current					2006	2007	2008	2009	2010	2011
West Sub	Trans	W69X4	West Sub Xfmr	McGraw		1990	C-46656-1-1	67 - 12.47/7.2	16.8/22.4/28	3325 gals	OAI/FA/FA	1	3 yrs.	2005			X			X
	LTC				550B					190 gals		1	3 yrs.	2005			X			X
	CS	W69CS4	Prim Disc for Xfmr W69X4	S&C	Series 2000	1990	90-11417	69		1200		1	3 yrs.	2005			X			X
	GCB	W69B11	Tie to Tie Sub	Siemens	SP-72.5-31.3-3	1990	45054-4	69		1200		1	3 yrs.	2005			X			X
	GCB	W69B12	Tie to Viking Sub	Siemens	SP-72.5-31.3-3	1990	45054-5	69		1200		1	3 yrs.	2005			X			X
	VCB	W12B13	Sec Disc for Xfmr W69X4	Siemens	SDV	1990	45055-15	12.47		2000		1	3 yrs.							X
	VCB	W12B14	S.E. Residential Feeder	Siemens	SDV	1990	45055-4	12.47		2000		1	3 yrs.	2005			X			X
	VCB	W12B15	19th Sreet Feeder	Siemens	SDV	1990	45055-5	12.47		2000		1	3 yrs.	2005			X			X
	VCB	W12B16	West Plant Tie	Siemens	SDV	1990	45055-6	12.47		2000		1	3 yrs.	2005			X			X
	VCB	W12B17	West 9th Feeder	Siemens	SDV	1990	45055-7	12.47		2000		1	3 yrs.	2005			X			X
	VCB	W12B18	CBD 12th Street Feeder	Siemens	SDV	1990	45055-8	12.47		2000		1	3 yrs.	2005			X			X
	VCB	W12B19	Baden Feeder	Siemens	SDV	1990	45055-13	12.47		2000		1	3 yrs.	2005			X			X
	PT								69			5	3 yrs.	2005			X			X
	PT								12			7	3 yrs.	2005			X			X
	Bat		Battery Bank w/ charger	GNB							60 Cells	1	1 yrs.	2005			X	X	X	X
	Cable	W12B14	S.E. Residential Feeder						12.47			3	3 yrs.	2005			X			X
	Cable	W12B15	19th Sreet Feeder						12.47			3	3 yrs.	2005			X			X
	Cable	W12B16	West Plant Tie						12.47			3	3 yrs.	2005			X			X
	Cable	W12B17	West 9th Feeder						12.47			3	3 yrs.	2005			X			X
	Cable	W12B18	CBD 12th Street Feeder						12.47			3	3 yrs.	2005			X			X
	Cable	W12B19	Baden Feeder						12.47			3	3 yrs.	2005			X			X
	Relays	Qty.	Circuit / Application	Type																
		3	Bus Differential	PVD	87B (12kV)								3 yrs.	2006						X
		24	Overcurrent	CO-9	50/51 & 50/51N								3 yrs.	2006						X
		3	Bus Differential	PVD	87B (69kV)								3 yrs.	2006						X
		3	Transformer Differential	HU	87T								3 yrs.	2006						X
		2	Distance	MDAR	21								3 yrs.	??			X			
		2	Reclosing	Abb	SGR-52								3 yrs.	2006						X
		* Note: All 12 Kv relays scheduled for replacement in 2008.																		

DR #12

KPP Response to KCC DR 14 12-KPPE-630-MIS (continued)

Municipal Energy Agencies are formed and subject to regulation under the Municipal Energy Agency Acts, K.S.A. 12-885 - 12-8,111. By Statute, K.S.A. 12-8,111, Definitions: (d) "Municipal Energy Agency" means a quasi-municipal corporation created by Agreement between or among two or more cities, pursuant to this Act, to exercise any of the powers granted by K.S.A. 12-885 – 12-8, 111, inclusive, and amendments thereto, and including the acquisition, construction, reconstruction, operation, repair, extension or improvement of electric generation or transmission facilities or the acquisition of any interest therein or any right to part or all of the capacity thereof".

As such, KPP operates under its Agreement Creating as defined in 12-888. Pursuant to the following requirements of that Statute, the Agreement Creating the Kansas Power Pool ("KPP"), a Municipal Energy Agency pursuant to the above Statute, was filed with the Kansas Secretary of State's Office on December 1, 2004, and with the Kansas Corporation Commission on November 30, 2004. Likewise, on November 19, 2004, the Kansas Attorney General's Office executed a letter, finding that the referenced Municipal Energy Agency Agreement met the requirements setforth in K.S.A. 12-885, et. seq. as well as the laws of the State of Kansas.

Pursuant to K.S.A. 12-889, an Amended Agreement Creating was approved by resolution of the governing body of each member city and executed by the Mayor. The First Amendment To The Agreement Creating The Kansas Power Pool ("KPP"), A Municipal Energy Agency pursuant to K.S.A. 12-889 was submitted to, and approved, by the Attorney General in the manner specified in Subsection (b) of K.S.A. 12-888.

Attached hereto is a copy of The First Amendment To The Agreement Creating The Kansas Power Pool ("KPP"), A Municipal Energy Agency, approved by each member city of the KPP.

Very truly yours

Curtis M. Irby
KPP General Counsel

FIRST AMENDMENT TO THE
AGREEMENT CREATING
THE KANSAS POWER POOL ("KPP"),
A MUNICIPAL ENERGY AGENCY

By resolution, approved by a majority of the members of the governing body of each City named herein, executed by the Mayor of each named City, the following First Amendment to the Agreement creating a Municipal Energy Agency is hereby made to wit:

1. The name of the agency shall be The Kansas Power Pool ("KPP"), a Municipal Energy Agency.
2. The duration of The Kansas Power Pool ("KPP"), a Municipal Energy Agency shall be perpetual.
3. This First Amendment to the Agreement Creating the Kansas Power Pool ("KPP"), a municipal energy agency, is entered into by the following cities that, pursuant to Kansas statute, were either original signators to the Agreement Creating the Kansas Power Pool ("KPP"), a municipal energy agency, or cities that have joined since the original Agreement Creating was approved. The member cities of KPP are as follows: the City of Arcadia, Kansas, the City of Attica, Kansas, City of Augusta, Kansas, the City of Burlingame, Kansas, the City of Burlington, Kansas, the City of Centralia, Kansas, the City of Chanute, Kansas, the City of Chapman, Kansas, the City of Clay Center, Kansas, the City of Ellinwood, Kansas, the City of Erie, Kansas, the City of Fredonia, Kansas, the City of Girard, Kansas, the City of Glasco, Kansas, the City of Greensburg, Kansas, the City of Haven, Kansas, the City of Hillsboro, Kansas, the City of Holton, Kansas, the City of Holyrood, Kansas, the City of Horton, Kansas, the City of Iola, Kansas, the City of Kingman, Kansas, the City of Larned, Kansas, the City of Lucas, Kansas, the City of Luray, Kansas, the City of Marion, Kansas, the City of Minneapolis, Kansas, the City of Mount Hope, Kansas, the City of Neodesha, Kansas, the City of Osborne, Kansas, the City of Oxford, Kansas, the City of Sabetha, Kansas, the City of Seneca, Kansas, the City of Scranton, Kansas, the City of Saint Marys, Kansas, the City of Stafford, Kansas, the City of Sterling, Kansas, the City of Stockton, Kansas, the City of Udall, Kansas, the City of Wellington, Kansas and the City of Winfield, Kansas.
4. Membership in the Kansas Power Pool shall be open to all Kansas municipal utilities that meet the membership criteria. Voting members of KPP shall consist of those cities that have signed the KPP Operating Agreement and that take service from KPP. Each city shall designate a member and alternate member to represent the city as its representative to the membership.

5. The address of KPP's Registered Office and the name of its Resident Agent are as follows:

Colin M. Whitley, General Manager
Kansas Power Pool
200 West Douglas, Suite 601
Wichita, KS 67202
Telephone: 316-264-3166
Fax: 316-264-3434
E-mail: cwhitley@kansaspowerpool.org

6. By-laws of the KPP may be adopted as follows:
- By majority vote of the Board of Directors.
 - By Motion from any voting member City of the KPP, subject to approval of a majority of the Board of Directors.
 - By presentation to the Board by either the General Manager or the Facilitator who will, by contract, perform services for and on behalf of the KPP, subject to the approval of the majority of the Board of Directors.
7. The number of Directors to serve on the Board of Directors shall be nine board members selected by the voting members of KPP.

Each city shall designate a member representative and the voting member cities' representatives shall select the nine board members. The nine board members shall include the President, First Vice President, Second Vice President and Secretary/Treasurer. The other five members of the Board of Directors shall be selected from the voting membership of KPP by a nominating committee appointed by the President.

8. The Board of Directors shall be selected from the voting representatives of the individual cities. All representatives, both voting and non-voting, shall be directly selected by, and subject to removal at will, by the members of the governing bodies of the member and voting member cities.
9. The Directors shall serve four (4) year terms which shall initially be staggered with the President, First Vice President, Second Vice President and Secretary/Treasurer serving four (4) year terms, three directors serving for three (3) year terms and two directors serving for two (2) year terms. Future terms of directors after the initial terms expire or new directors are appointed shall be four (4) years.
10. A Director may be elected or appointed to successive terms of office; however a Director shall be limited to two terms served successively, exclusive of partial terms of office caused by the original election of the Board of Directors or future

partial terms resulting from replacements on the Board of Directors. Additionally, term limits may be lifted due to the inability to fill vacant positions on the Board of Directors as determined by the Board of Directors.

11. Any vacancy occurring on the Board for any reason, other than the expiration of a member's term of office shall be filled for the unexpired term by appointment of a majority of the Board of Directors.
12. A quorum of the Board of Directors shall consist of at least five (5) members for the Board to take action.
13. The Cities who are or will become members of this Municipal Energy Agency are not liable for the obligations of the Agency.
14. The Agreement may be amended pursuant to the provisions of K.S.A. 12-889, as the Board of Directors deem necessary. Any amendment shall be approved by resolution of the governing body of each member City and shall be executed by the Mayor of each said City. Any amendment shall be submitted to and approved by the Attorney General pursuant to K.S.A. 12-889.
15. The KPP shall have all the specified powers of K.S.A. 12-895, as well as those contained in K.S.A. 12-885 through and including K.S.A. 12-8,111 which statutes are hereby incorporated in and adopted into this Agreement.
16. The Cities approving this First Amendment to the Agreement have done so for the following specified reasons (to wit):
 - a. The Cities listed own and operate certain electric generation and/or electric distribution systems.
 - b. Some members have contracts for direct purchase of power and energy from non-parties.
 - c. The proposed members are or will have their electric systems interconnected either directly or through the electric systems of others making possible more beneficial use of generating facilities and resources insuring better service in emergencies.
 - d. The member Cities agree that it is important to preserve their electric facilities and that the investment in those facilities be utilized in the most efficient manner possible manner to satisfy the members collective future electric energy requirements; the Cities through KPP have actively participated in and expect to have network integrated transmission service (NITS) from the Southwest Power Pool (SPP) to assure firm electric service can be provided to its member customers; the Cities recognize that their existing transmission services are expiring and there is a need to individually or collectively secure replace transmission services, either as network integrated transmission services or some other equivalent transmission service to assure firm electric service can be provided to its

member customers; participating Cities agree that benefits would flow to the cities' consumers from a coordination of the operation of existing generation and transmission facilities and by coordinating the installation of future generation and/or transmission facilities of the Cities; participation in the "KPP" will assure the member Cities a supply of power and energy to meet its requirements and make beneficial use of each members existing and future general facilities, where applicable. The member Cities through "KPP" contract with a separate entity (Facilitator) for many of the services provided to its members, and KPP is in the process of taking over various functions currently performed by its facilitator, for the benefit of the inhabitants of each municipality. The Cities recognize that each participating City may require capacity, energy, transmission, and other necessary services to supplement their existing power supply resources, and the "KPP" will as the vehicle for acquiring such services.

17. The President, First Vice President, Second Vice President and Secretary/Treasurer shall be elected by the board of directors of KPP and further, subject to removal at the discretion of the membership as provided in the by-laws, shall serve successively once elected through the offices starting with Secretary/Treasurer, moving to Second Vice President, First Vice President and President. If at any time a member of the Board of Directors resigns, is unable to further serve or is removed by his city, the respective officers shall move up one step. The Board of Directors shall have the power to designate and employ a General Manager, subject to such terms and conditions as the Board deems advisable. Such General Manager, subject to the control of the Board of Directors, shall be the Chief Executive Officer of the agency and shall manage, conduct and administer the affairs of the agency. The Board shall additionally have the power to employ or to delegate to the General Manager the power to employ such engineers, attorneys, agents and other persons, as necessary, to carry out the function of the agency. The Board shall have the power to adopt resolutions governing the affairs and business of the agency which are not inconsistent with the provisions of this act, the by-laws of the agency and the amended Agreement creating the agency.

This First Amendment to the Agreement Creating the Kansas Power Pool ("KPP"), a Municipal Energy Agency, has been approved by resolution of the majority of the members of the governing body of each City and has been executed by the Mayor of each named City.

18. The Mayor of each City has set his/her hand on the date written on his individual signature page and attested to the same.
19. This First Amendment to the Agreement Creating may be further amended subject to K.S.A. 12-889 by a vote of the Board of Directors as they deem necessary. Such further amendment shall be approved by resolution of the

governing body of each member City and shall be executed by the Mayor of each member City. Any amendment must be submitted to and approved by the Attorney General in the manner provided in subsection (b) of K.S.A. 12-888.

- 20. In the event any paragraph of this First Amendment to the Agreement Creating is found not to comply with Kansas statutes, the same may be deleted and the remaining portions of this First Amendment to the Agreement Creating still control, unless such a deletion renders this Agreement incomplete.
- 21. If any city does not approve this First Amendment to the Agreement Creating for whatever reason, the cities approving intend to go forward with the Kansas Power Pool ("KPP"), a Municipal Energy Agency.
- 22. This First Amendment to the Agreement Creating constitutes the entire agreement of the parties and shall not be amended except in writing and in the manner provided by K.S.A. 12-889.

THE CITY OF _____, KANSAS

Executed this _____ day of _____, 2008.

Signed: _____
Mayor of the City of _____, Kansas

(SEAL)

ATTEST:

City Clerk

APPROVAL OF THE
KANSAS POWER POOL ("KPP"), A MUNICIPAL ENERGY AGENCY

The Board of Directors of the Kansas Power Pool, meeting in the city of Wichita, Kansas on December 4, 2008, unanimously passed and approved the First Amendment to the Agreement Creating the Kansas Power Pool ("KPP"), a municipal energy agency, by Resolution No. 2008-8 and directed Colin M. Whitley, CEO and General Manager of KPP, to execute the First Amendment to the Agreement Creating the Kansas Power Pool on behalf of the Kansas Power Pool ("KPP"), a municipal energy agency.

Colin M. Whitley, CEO & General Manager
Kansas Power Pool

_____ day of _____, 20__

DR #15

		Miles of Line	Total Installed Cost	Cost per Mile
Westar Energy	2010	129.7	\$ 12,085,421	\$ 93,180
KGE	2010	940.19	\$ 85,963,073	\$ 91,432
Total Company 2010	2010	1069.89	\$ 98,048,494	\$ 91,644
Westar Energy	2009	131.73	\$ 12,344,955	\$ 93,714
KGE	2009	937.16	\$ 72,491,849	\$ 77,353
Total Company 2010	2009	1068.89	\$ 84,836,804	\$ 79,369

row_num	row_seq	spplmnt_n	row_literal	row_prvlg	designatio	designatio	voltage	oper	designed	structure	length_dsgnt	length_ansi	num_of_ci	conductor	cost_land	cost_other	cost_total
1	1	0	Line 1					0	0								0
2	2	0	Line 2		02 Swissv Stillwell Kf			345	345	HFW	18.53	0	1	795.0 ACE	32119	968678	1000797
3	3	0	Line 3		01 Swissv Lang/Wict			345	345	HFW	72.24	0	1	795.0 ACE	128475	5245804	5374279
4	4	0	Line 4		03 Jeffrey Hoyt Sub			345	345	HFW	24.29	0	1	795.0 ACE	85579	2872851	2958430
5	5	0	Line 5		05 Jeffrey Morris Co.			345	345	HFW	58.83	0	1	795.0 ACE	98359	8731339	8829698
6	6	0	Line 6		08 Strangi Iatan KPL			345	345	ST	1.86	0	2	954.0 ACE	25495	1060183	1085678
7	7	0	Line 7		06 Hoyt St Stranger C			345	345	HFW	33.07	0	1	795.0 ACE	0	0	0
8	8	0	Line 8					345	345	SPS	3.53	0	1	795.0 ACE	289774	6994561	7284335
9	9	0	Line 9		04 Morris + Lang/Emp			345	345	HFW	27.71	0	1	795.0 ACE	0	0	0
10	10	0	Line 10					345	345	ST	1.06	0	1	795.0 ACE	207363	5253690	5461053
11	11	0	Line 11		07 Jeffrey Summit St			345	345	HFW	72.87	0	1	1192.5 AC	669756	36714713	37384469
12	12	0	Line 12					345	345	HFS	24.23	0	0	1192.5 AC	0	0	0
13	13	0	Line 13		19N Reno Summit St			345	345		0	0	0	0	4401849	0	4401849
14	14	0	Line 14		21 Empori Lang			345	345	HFW	0.14	0	1	795.0 ACE	0	223663	223663
15	15	0	Line 15		Total 345k			0	0		336.36	0	12		5938769	68065482	74004251
16	16	0	Line 16					0	0		0	0	0	0	0	0	0
17	17	0	Line 17					0	0		0	0	0	0	0	0	0
18	18	0	Line 18		13 Jeffrey Auburn Rc			230	230	HFW	29.75	0	1	795.0 AAA	65601	1859416	1925017
19	19	0	Line 19		01 Tecum Swissvale			230	230	HFW	12.56	0	1	927.2 AAA	0	0	0
20	20	0	Line 20					230	230	ST	2.44	0	1	927.2 AAA	39823	602681	642504
21	21	0	Line 21		02 Swissv Morris Co.			230	230	HFW	49.75	0	1	927.2 AAA	76306	1396714	1473020
22	22	0	Line 22		05 Morris + Summit St			230	230	HFW	59.34	0	1	927.2 AAA	86251	1625716	1711967
23	23	0	Line 23		07 Swissv Lawrence			230	230	HFS	4.39	0	1	927.2 AAA	0	0	0
24	24	0	Line 24					230	230	SPW	0.15	0	1	927.2 AAA	0	0	0
25	25	0	Line 25					230	230	HFW	19.27	0	1	927.2 AAA	51211	2948820	3000031
26	26	0	Line 26		08 Swissv Auburn Rc			230	230	HFW	17.4	0	1	927.2 AAA	69138	643428	712566
27	27	0	Line 27		11 Lawren Lawrence			230	230	HFW	0.32	0	1	556.5 ACE	0	23568	23568
28	28	0	Line 28		09 Lawren Midland Jc			230	230	HFW	2.48	0	1	795.0 ACE	0	0	0
29	29	0	Line 29					230	230	HFW	0.26	0	1	927.2 AAA	14347	172882	187229
30	30	0	Line 30		03 Morris + McDowell			115	230	HFW	38.61	0	1	927.2 AAA	0	0	0
31	31	0	Line 31					230	230	SPW	0.36	0	1	795.0 ACE	60408	1704664	1765072
32	32	0	Line 32		06 Summi E. McPher			230	230	HFW	51.43	0	1	927.2 AAA	65470	2780690	2846160
33	33	0	Line 33		14 Jeffrey E. Manhat			230	230	HFW	27.06	0	1	1192.5 AC	49351	2306872	2356223
34	34	0	Line 34		12 Midlant Jabalo Jct			115	230	HFW	18.13	0	1	1192.5 AC	38344	884901	923245
35	35	0	Line 35		16 E. Man McDowell			115	230	HFW	9.79	0	1	795.0 ACE	0	0	0
1	1	1	Line 1					115	230	HFW	0	6.06	1	1192.5 AC	23485	816140	839625
2	2	1	Line 2		04 Morris + W. Empor			115	230	HFW	22.36	0	1	927.2 AAA	0	0	0
3	3	1	Line 3					115	230	ST	0	0.87	1	795.0 ACE	46668	672801	719469
4	4	1	Line 4		15 E. Man KPL-CTU			230	230	SPW	2.91	0	1	1192.5 AC	0	0	0
5	5	1	Line 5					230	230	SPW	1.55	0	1	927.2 AAA	0	0	0
6	6	1	Line 6					230	230	HFW	3.88	0	1	795.0 ACE	68029	1273530	1341559
7	7	1	Line 7		10 Summi Mentor Jct			230	230	HFW	16.43	0	1	927.2 AAA	0	0	0
8	8	1	Line 8					230	230	SPS	6.02	0	1	1192.5 AC	32676	1049786	1082462
9	9	1	Line 9		Total 230k			0	0		394.64	6.93	26		787108	20762609	21549717
10	10	1	Line 10					0	0		0	0	0	0	0	0	0
11	11	1	Line 11					0	0		0	0	0	0	0	0	0
12	12	1	Line 12		01 Tecum Kelly/KPL-			161	161	ST	0.49	0	1	7/12 E CV	0	0	0
13	13	1	Line 13					161	161	HFW	52.38	0	1	24RI CU	0	0	0
14	14	1	Line 14					161	161	HFW	17.06	0	1	1192.5 AC	64281	3083015	3147296
15	15	1	Line 15		03 Hook J. Kaw Jct/Ti			161	161	HFW	1.19	0	1	927.2 AAA	0	0	0
16	16	1	Line 16		Midland Jc			161	161	HFW	17.49	0	1	397.5 ACE	0	0	0
17	17	1	Line 17					161	161	HFW	1.25	0	1	795.0 ACE	0	0	0
18	18	1	Line 18					161	161	ST	0.33	0	1	927.2 AAA	66367	909615	975982
19	19	1	Line 19		02 Midlant Pentagon/			0	0		0	0	0	0	0	0	0
20	20	1	Line 20		KCPL tie			161	161	HFW	24.72	0	1	927.2 AAA	52891	841284	894175
21	21	1	Line 21		04 Tecum Williams E			161	161	HFW	18.34	0	1	24RI CU	0	0	0
22	22	1	Line 22		Topeka Kf			161	161	HFW	4.95	0	1	336.4 ACE	0	0	0
23	23	1	Line 23					161	161	SPW	0.89	0	1	795.0 ACE	0	0	0
24	24	1	Line 24					161	161	SPW	0.52	0	1	397.5 AXE	25829	518048	543877
25	25	1	Line 25		05 Strangi MPS Inten			161	161	HFW	9.94	0	1	1192.5 AC	0	0	0
26	26	1	Line 26					161	161	SPS	1.87	0	1	1192.5 AC	29980	2026487	2056467
27	27	1	Line 27		06 Spring KCPL Inte			161	161	SPW	0.62	0	1	1192.5 AC	30118	197501	227619
28	28	1	Line 28		Total 161			0	0		152.02	0	15		269466	7575950	7845416
29	29	1	Line 29					0	0		0	0	0	0	0	0	0
30	30	1	Line 30					0	0		0	0	0	0	0	0	0
31	31	1	Line 31		35 Flat Ric Flat Ridge			138	138	SPW	4	0	1	795.0 ACE	18001	2275083	2293084
32	32	1	Line 32		Total 138			0	0		4	0	1		18001	2275083	2293084
33	33	1	Line 33					0	0		0	0	0	0	0	0	0
34	34	1	Line 34		115 kV Lir			115	115		985.25	60.45	0	Various Si	5472491	117974712	123447203
35	35	1	Line 35					0	0		0	0	0	0	0	0	0
1	1	2	Line 1		69 kV Llin			69	69		127.99	3.74	0	Various S	1580241	10764714	12344955
2	2	2	Line 2					0	0		0	0	0	0	0	0	0
3	3	2	Line 3		34.5 kV Lii			34.5	34.5		1517.14	42.91	0	Various Si	533081	62914997	63448078

DR #15

resp nam	resp id	report yr	report prd	row numb	spkmt n	row literal	designatio	designatio	voltage	o designed	structure	length	dsq length	ans num	ci	conductor	cost land	cost other	cost total
Westar En	191	2010	12	1	0	Line 1	345 KV LIT		0	0					0	0	0	0	0
Westar En	191	2010	12	2	0	Line 2	01 Swiss: Lang Sub	345	345	HFV		38.07	0	0	1	1795.0 AC	128475	5246804	5375279
Westar En	191	2010	12	3	0	Line 3	01 Lang S Wichita KF	345	345	HFV		34.17	0	0	1	1795.0 AC	0	0	0
Westar En	191	2010	12	4	0	Line 4		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	5	0	Line 5	02 Swiss: Stihwell KF	345	345	HFV		16.53	0	0	1	1795.0 AC	32119	968678	1000797
Westar En	191	2010	12	6	0	Line 6		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	7	0	Line 7	03 Jeffrey Hoyt Sub	345	345	HFV		24.29	0	0	1	1795.0 AC	85579	2872850	2958429
Westar En	191	2010	12	8	0	Line 8		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	9	0	Line 9	04 Morris Lang Sub	345	345	ST		1.06	0	0	1	1795.0 AC	207363	5249922	5457285
Westar En	191	2010	12	10	0	Line 10	04 Morris Str 220	345	345	HFV		27.67	0	0	1	1795.0 AC	0	0	0
Westar En	191	2010	12	11	0	Line 11	04 Str 220 Empona E	345	345	HFV		0.04	0	0	1	1795.0 AC	0	0	0
Westar En	191	2010	12	12	0	Line 12		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	13	0	Line 13	05 Jeffrey Morris Co	345	345	HFV		56.83	0	0	1	1795.0 AC	98359	8731340	8829699
Westar En	191	2010	12	14	0	Line 14		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	15	0	Line 15	06 Hoyt St Stranger C	345	345	HFV		33.07	0	0	1	1795.0 AC	289775	6994561	7284336
Westar En	191	2010	12	16	0	Line 16	06 Hoyt St Stranger C	345	345	SPS		3.53	0	0	1	1795.0 AC	0	0	0
Westar En	191	2010	12	17	0	Line 17		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	18	0	Line 18	07 Jeffrey Summit St	345	345	HFV		72.87	0	0	1	1192.5 AC	669756	33306988	33976744
Westar En	191	2010	12	19	0	Line 19	07 Jeffrey Summit St	345	345	HFS		24.23	0	0	1	1192.5 AC	0	0	0
Westar En	191	2010	12	20	0	Line 20		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	21	0	Line 21	08 Strange latan KPL-	345	345	ST		1.86	0	0	2	954.0 AC	25495	1060183	1085678
Westar En	191	2010	12	22	0	Line 22		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	23	0	Line 23	19N Reno Str 4	345	345	HFS		0.03	0	0	1	1192.5 AC	4084965	81560286	85645251
Westar En	191	2010	12	24	0	Line 24	19N Str 4 Summit St	345	345	SPS		53.2	0	0	1	1192.5 AC	0	0	0
Westar En	191	2010	12	25	0	Line 25		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	26	0	Line 26	21 Empona Lang Sub	345	345	HFV		0.14	0	0	1	1795.0 AC	0	223663	223663
Westar En	191	2010	12	27	0	Line 27	TOTAL 34	0	0			389.59	17	0	0	5621886	1.46E+08	1.52E+08	
Westar En	191	2010	12	28	0	Line 28		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	29	0	Line 29	230 KV LIT	0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	30	0	Line 30	01 Tecum Swissvale	230	230	HFV		12.56	0	0	1	1927.2 AA	39823	631856	671679
Westar En	191	2010	12	31	0	Line 31	01 Tecum Swissvale	230	230	ST		2.44	0	0	1	1927.2 AA	0	0	0
Westar En	191	2010	12	32	0	Line 32		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	33	0	Line 33	02 Swiss: Morris Co	230	230	HFV		49.75	0	0	1	1927.2 AA	76306	1396714	1473020
Westar En	191	2010	12	34	0	Line 34		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	35	0	Line 35	03 Morris McDowell	230	230	HFV		28.22	0	0	1	1927.2 AA	60408	1704664	1765072
Westar En	191	2010	12	1	1	Line 1	03 Morris McDowell	230	230	3PW		0.36	0	0	1	1795.0 AC	0	0	0
Westar En	191	2010	12	2	1	Line 2	03 McDow Stag Hill	230	230	HFV		10.39	0	0	1	1927.2 AA	0	0	0
Westar En	191	2010	12	3	1	Line 3		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	4	1	Line 4	04 Morris West Emp	115	230	HFV		22.36	0	0	1	1927.2 AA	46668	672801	719469
Westar En	191	2010	12	5	1	Line 5	04 Morris West Emp	115	230	ST		0.87	0	0	1	1795.0 AC	0	0	0
Westar En	191	2010	12	6	1	Line 6		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	7	1	Line 7	05 Morris Summit St	230	230	HFV		59.34	0	0	1	1927.2 AA	86251	4260786	4347037
Westar En	191	2010	12	8	1	Line 8	05 Str 175 Str 175E	230	345	SPS		0.78	0	0	1	1192.5 AC	0	0	0
Westar En	191	2010	12	9	1	Line 9		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	10	1	Line 10	06 Summit E McPhen	230	230	HFV		51.43	0	0	1	1927.2 AA	65470	2793296	2858786
Westar En	191	2010	12	11	1	Line 11		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	12	1	Line 12	07 Swiss: Lawrence	230	230	HFS		4.39	0	0	1	1927.2 AA	51211	2948820	3000031
Westar En	191	2010	12	13	1	Line 13	07 Swiss: Lawrence	230	230	SPW		0.15	0	0	1	1927.2 AA	0	0	0
Westar En	191	2010	12	14	1	Line 14	07 Swiss: Lawrence	230	230	HFV		19.27	0	0	1	1927.2 AA	0	0	0
Westar En	191	2010	12	15	1	Line 15		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	16	1	Line 16	08 Swiss: Auburn Rc	230	230	HFV		17.4	0	0	1	1927.2 AA	69138	643428	712666
Westar En	191	2010	12	17	1	Line 17		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	18	1	Line 18	09 Lawren Midland Jc	230	230	HFV		2.48	0	0	1	1795.0 AC	14347	172852	187229
Westar En	191	2010	12	19	1	Line 19	09 Lawren Midland Jc	230	230	HFV		0.28	0	0	1	1927.2 AA	0	0	0
Westar En	191	2010	12	20	1	Line 20		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	21	1	Line 21	10 Summit Str 45	230	230	SPS		6.18	5.96	0	1	1192.5 AC	32676	1449591	1482267
Westar En	191	2010	12	22	1	Line 22	10 Str 45 Salina KPL	230	230	HFV		10.37	0	0	1	1927.2 AA	0	0	0
Westar En	191	2010	12	23	1	Line 23		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	24	1	Line 24	12 Midarc Jerbalo Jc	115	230	HFV		16.13	0	0	1	1192.5 AC	38344	884501	923245
Westar En	191	2010	12	25	1	Line 25		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	26	1	Line 26	13 Jeffrey Auburn Rc	230	230	HFV		29.75	0	0	1	1795.0 AC	65602	1859415	1925017
Westar En	191	2010	12	27	1	Line 27		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	28	1	Line 28	14 Jeffrey East Manr	230	230	HFV		27.06	0	0	1	1192.5 AC	49351	2306872	2356223
Westar En	191	2010	12	29	1	Line 29		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	30	1	Line 30	15 East M Manhattan	230	230	SPW		2.91	0	0	1	1192.5 AC	68029	1493314	1561343
Westar En	191	2010	12	31	1	Line 31	15 East M Manhattan	230	230	SPW		1.55	0	0	1	1927.2 AA	0	0	0
Westar En	191	2010	12	32	1	Line 32	15 East M Manhattan	230	230	HFV		3.88	0	0	1	1795.0 AC	0	0	0
Westar En	191	2010	12	33	1	Line 33		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	34	1	Line 34	16 East M McDowell	115	230	HFV		9.79	0	0	1	1795.0 AC	23485	816140	839625
Westar En	191	2010	12	35	1	Line 35	16 East M McDowell	115	230	HFV		0	6.06	0	1	1192.5 AC	0	0	0
Westar En	191	2010	12	1	2	Line 1	TOTAL 23	0	0			389.2	12.79	27	0	787109	24035480	24822589	
Westar En	191	2010	12	2	2	Line 2		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	3	2	Line 3	161 KV LIT	0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	4	2	Line 4	01 Tecum Kelly Sub	161	161	ST		0.49	0	0	1	7112.5 CV	64281	3063015	3147296
Westar En	191	2010	12	5	2	Line 5	01 Tecum Kelly Sub	161	161	HFV		52.36	0	0	1	24 RI CU	0	0	0
Westar En	191	2010	12	6	2	Line 6	01 Kelly St Nebraska I	161	161	HFV		17.06	0	0	1	1192.5 AC	0	0	0
Westar En	191	2010	12	7	2	Line 7		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	8	2	Line 8	02 Midarc Pentazon	115	161	HFV		20.94	0	0	1	1927.2 AA	52891	841285	894178
Westar En	191	2010	12	9	2	Line 9	02 Pentaz Greenwood	161	161	HFV		3.78	0	0	1	1927.2 AA	0	0	0
Westar En	191	2010	12	10	2	Line 10		0	0			0	0	0	0	0	0	0	
Westar En	191	2010	12	11	2	Line 11	03 Hook J Kaw Jct	161	161	HFV		0.62	0	0	1	1397.5 AC	66467	906201	972668
Westar En	191	2010	12	12	2	Line 12	03 Hook J Kaw Jct	161	161	HFV		0.31	0	0	1				

DR #15

row_num	row_seq	splmnt_n	row_literal	row_privlg	designatio	designatio	voltage	of	designed	structure	length	dsy	length	an	num_of_c	conductor	cost_land	cost_other	cost_total
1	1	0	Line 1		Ln 345.10	Rose Hill	345		345	HFV	29.83		0		1	954ACSR	0	0	0
2	2	0	Line 2				345		345	ST	5.6		0		1	954ACSR	532700	2486856	3019556
3	3	0	Line 3		Ln 345.15	Wolf Cree	345		345	HFV	151.38		0		1	954ACSR	0	0	0
4	4	0	Line 4				345		345	ST	6.22		0		1	954ACSR	1475571	1.7E+07	1.8E+07
5	5	0	Line 5		Ln 345.14	Franks	345		345	HFV	31.01		0		1	795ACSR	225488	1918153	2143641
6	6	0	Line 6		Ln 345.12	Lacygne	345		345	HFV	82.44		0		1	954ACSR	0	0	0
7	7	0	Line 7				345		345	ST	1.08		0		1	954ACSR	468761	5468723	5935484
8	8	0	Line 8		Ln 345.13	Northeast	345		345	HFV	23.53		0		1	795ACSR	131636	1508049	1639685
9	9	0	Line 9		Ln 345.11	Neosho	345		345	HFV	107.37		0		1	954ACSR	0	0	0
10	10	0	Line 10				345		345	HFS	6.88		0		1	954ACSR	575940	1.3E+07	1.3E+07
11	11	0	Line 11		Ln 345.09	Oklahoma	345		345	HFV	29.67		0		1	795ACSR	0	0	0
12	12	0	Line 12				345		345	HFS	29.81		0		1	795ACSR	272270	1.2E+07	1.2E+07
13	13	0	Line 13		Ln 345.16	Rose Hill	345		345	HFV	97.89		0		1	954ACSR	2021795	1.6E+07	1.8E+07
14	14	0	Line 14		Ln 345.01	Topeka / H	345		345	HFV	60.67		0		1	795ACSR	275484	1E+07	1.1E+07
15	15	0	Line 15		Ln 345.19	Reno Co	345		345	ST	43.16		0		1	1192.5AC	3423060	5.5E+07	5.9E+07
16	16	0	Line 16		TOTAL 3-		0		0		706.34		0	15		9400705	1.3E+08	1.4E+08	
17	17	0	Line 17				0		0		0		0	0		0	0	0	
18	18	0	Line 18		Ln 161.11	Baker/Litch	161		161	SPW	36.39		0		1	795ACSR	0	0	0
19	19	0	Line 19		Ln 161.09	Litchfield /	161		161	HFV	42.05		0		1	795ACSR	104701	1471327	1576028
20	20	0	Line 20		Ln 161.04	Tecumset	161		161	HFV	93.43		0		0	250 CU	67847	4067853	4135700
21	21	0	Line 21		Ln 161.08	Marmaton	161		161	HFV	38.88		0		1	336ACSR	0	0	0
22	22	0	Line 22				161		161	ST	0	0.21	0		2	336ACSR	18272	2017386	2035658
23	23	0	Line 23		Ln 161.10	Neosho 3-	161		161	HFV	0.29		0		1	954ACSR	0	79704	79704
24	24	0	Line 24		Ln 161.07	Riverton	161		161	ST	2.23		0		1	636ACSR	0	0	0
25	25	0	Line 25				161		161	ST	0.21		0		1	795ACSR	3928	41734	45662
26	26	0	Line 26		TOTAL 16		0		0		213.48	0.21	8			194748	7678004	7872752	
27	27	0	Line 27				0		0		0	0	0	0		0	0	0	
28	28	0	Line 28				0		0		0	0	0	0		0	0	0	
29	29	0	Line 29		Ln 138.16	Tioga	138		138	HFV	18.38		0		1	477ACSR	45415	450180	495595
30	30	0	Line 30		Ln 138.09	Chisholm	138		138	HFV	4.99		0		1	666ACSR	0	0	0
31	31	0	Line 31				138		138	SPS	4.84		0		1	477ACSR	165352	1570354	1735706
32	32	0	Line 32		Ln 138.10	Northeast	138		138	ST	0.04		0		1	3" SP AL	0	0	0
33	33	0	Line 33				138		138	HFV	3.98		0		1	666ACSR	0	0	0
34	34	0	Line 34				138		138	SPS	0	4.64	0		1	477ACSR	0	0	0
35	35	0	Line 35				138		138	ST	1.23	0	0		1	666ACSR	161521	574906	738427
1	1	1	Line 1		Ln 138.25	Taylor / Al	138		138	SPW	4.61		0		1	954ACSR	0	0	0
2	2	1	Line 2				138		138	HFV	18.17		0		1	954ACSR	0	0	0
3	3	1	Line 3				138		138	ST	0.71		0		1	954ACSR	81747	3208749	3290496
4	4	1	Line 4		Ln 138.23	17th Stree	138		138	SPW	4.4		0		1	954ACSR	0	0	0
5	5	1	Line 5				138		138	SPS	0.47		0		1	954ACSR	0	883544	883544
6	6	1	Line 6		Ln 138.29	17th Stree	138		138	HFV	1.53		0		1	954ACSR	0	0	0
7	7	1	Line 7				138		138	SPS	0.28		0		1	954ACSR	0	0	0
8	8	1	Line 8				138		138	CONC	4.09		0		1	954ACSR	119828	1690967	1810795
9	9	1	Line 9		Ln 138.30	64th Stree	138		138	ST	0.27		0		1	954ACSR	0	0	0
10	10	1	Line 10				138		138	SPW	5.77		0		1	954ACSR	0	0	0
11	11	1	Line 11				138		138	SPW	0.92		0		1	477ACSR	0	0	0
12	12	1	Line 12				138		138	ST	0.99		0		1	477ACSR	5687	1148793	1154480
13	13	1	Line 13		Ln 138.17	Bartlesville	138		138	HFV	3.91		0		1	795ACSR	8283	98701	106984
14	14	1	Line 14		Ln 138.20	Montgome	138		138	HFV	11.45		0		1	795ACSR	33811	466492	500103
15	15	1	Line 15		Ln 138.28	Boeing/ Ci	138		138	SPW	9.49		0		1	954ACSR	0	0	0
16	16	1	Line 16				138		138	SPS	0.48	0.28	0		1	954ACSR	0	0	0
17	17	1	Line 17				138		138	SPS	0.52	0.52	0		1	477ACSR	0	0	0
18	18	1	Line 18				138		138	ST	0	0.11	0		1	477ACSR	132779	2331660	2464439
19	19	1	Line 19		Ln 138.05	Creswell /	138		138	HFV	43.16		0		1	477ACSR	0	0	0
20	20	1	Line 20				138		138	ST	0.07		0		1	3" SP AL	0	0	0
21	21	1	Line 21				138		138	ST	0	0.03	0		1	477ACSR	0	0	0
22	22	1	Line 22				138		138	CONC	0.62	0.62	0		1	477ACSR	144047	1402637	1546684
23	23	1	Line 23		Ln 138.02	Weaver	138		138	HFV	12.83		0		1	477ACSR	0	0	0
24	24	1	Line 24				138		138	ST	0.05		0		2	477ACSR	65022	361309	426331
25	25	1	Line 25		Ln 138.07	Cowskin	138		138	SPS	2.68		0		1	666ACSR	0	0	0
26	26	1	Line 26				138		138	HFV	3.92		0		1	666ACSR	0	0	0
27	27	1	Line 27				138		138	ST	0.03		0		1	666ACSR	0	0	0
28	28	1	Line 28				138		138	ST	0	0.06	0		1	954ACSR	89233	895882	985115
29	29	1	Line 29		Ln 138.11	Halstead	138		138	HFV	14.62		0		1	477ACSR	0	0	0
30	30	1	Line 30				138		138	ST	0	0.06	0		1	477ACSR	55863	2151767	2207630
31	31	1	Line 31		Ln 138.08	Hoover	138		138	HFV	12.01		0		1	666ACSR	0	0	0
32	32	1	Line 32				138		138	ST	0.62		0		2	666ACSR	0	0	0
33	33	1	Line 33				138		138	ST	0.03		0		1	666ACSR	146553	825286	1071839
34	34	1	Line 34		Ln 138.12	Chisholm	138		138	HFV	7.86		0		1	666ACSR	0	0	0
35	35	1	Line 35				138		138	ST	0.44		0		1	666ACSR	388865	6386688	6775553
1	1	2	Line 1				138		138	SPS	3.94		0		1	954ACSR	0	0	0
2	2	2	Line 2		Ln 138.19	Wichita 34	138		138	ST	0.19		0		1	795ACSR	0	34081	34081
3	3	2	Line 3		Ln 138.32	Wichita 3-	138		138	HFV	0.11		0		1	954ACSR	0	51986	51986
4	4	2	Line 4		Ln 138.03	El Paso	138		138	HFV	9.18		0		1	954ACSR	0	0	0
5	5	2	Line 5				138		138	ST	1.69		0		1	954ACSR	54863	822368	877231
6	6	2	Line 6		Ln 138.22	Centennial/	138		138	SPW	12.38		0		1	954ACSR	0	0	0
7	7	2	Line 7				138		138	SPW	1.22		0		2		0	0	0
8	8	2	Line 8				138		138	ST	0.22		0		1	3" SP AL	103203	2766432	2869635
9	9	2	Line 9		Ln 138.13	Harper	138		138	HFV	14.08		0		1	266ACSR	50179	339700	389879
10	10	2	Line 10		Ln 138.06	Hoover	138		138	HFV	5.48		0		1	954ACSR	0	0	0
11	11	2	Line 11				138		138	ST	1.86		1.51		1	954ACSR	0	0	0
12	12	2	Line 12				138		138	SPW	0.19		0		1	954ACSR	53525	319531	373056
13	13	2	Line 13		Ln 138.14	Moundridg	138		138	HFV	11.16		0		1	795ACSR	17325	1558623	1575948
14	14	2	Line 14		Ln 138.01	Butler / M	138		138	SPW	0.46		0		1	795ACSR	0	0	0
15	15	2	Line 15				138		138	ST	32.85		0		1	266ACSR	0	0	0
16	16	2	Line 16				138		138	ST & HFV	70.62		0						

resp nam	resp id	report yr	report prd	row numt	splmnt r	row literal	designatio	designatio	voltage	o	designed	structure	length ds	length	an num	of	c	conductor	cost	land	cost	other	cost	total
Kansas G	80	2010	12	1	0	Line 1	345 kV LIL		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	2	0	Line 2	01 Wichita Wichita Si	345	345	HFV	60.67		0	0	0	0	1 795.0 AC	275494	1E+07	1.1E+07				
Kansas G	80	2010	12	3	0	Line 3			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	4	0	Line 4	09 Wichita Woodring	345	345	HFV	29.67		0	0	0	0	1 795.0 AC	272269	1.2E+07	1.2E+07				
Kansas G	80	2010	12	5	0	Line 5	09 Wichita Woodring	345	345	HFS	29.81		0	0	0	0	1 795.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	6	0	Line 6			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	7	0	Line 7	10 Wichita Benton Su	345	345	HFV	19.76		0	0	0	0	1 954.0 AC	532700	2510541	3043241				
Kansas G	80	2010	12	8	0	Line 8	10 Benton Rose Hill !	345	345	HFV	9.87		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	9	0	Line 9	10 Benton Rose Hill !	345	345	ST	5.6		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	10	0	Line 10			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	11	0	Line 11	11 Rose H Latham Si	345	345	HFV	30.44		0	0	0	0	1 954.0 AC	575940	1.3E+07	1.3E+07				
Kansas G	80	2010	12	12	0	Line 12	11 Lathan Neosho Si	345	345	HFV	76.93		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	13	0	Line 13	11 Lathan Neosho Si	345	345	HFS	8.88		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	14	0	Line 14			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	15	0	Line 15	12 Neoshr LaCygne I	345	345	HFV	82.44		0	0	0	0	1 954.0 AC	466761	5468723	5935484				
Kansas G	80	2010	12	16	0	Line 16	12 Neoshr LaCygne I	345	345	ST	1.08		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	17	0	Line 17			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	18	0	Line 18	13 Neoshr Northeast	345	345	HFV	23.53		0	0	0	0	1 795.0 AC	131838	1513237	1644873				
Kansas G	80	2010	12	19	0	Line 19			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	20	0	Line 20	14 Neoshr Morgan Ki	345	345	HFV	31.01		0	0	0	0	1 795.0 AC	225488	1918153	2143641				
Kansas G	80	2010	12	21	0	Line 21			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	22	0	Line 22	15 LaCygn Wolf Cree	345	345	ST	3		0	0	0	0	1 954.0 AC	1475571	1.8E+07	2E+07				
Kansas G	80	2010	12	23	0	Line 23	15 LaCygn Wolf Cree	345	345	HFV	56.65		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	24	0	Line 24	15 Wolf C Benton Su	345	345	ST	3.22		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	25	0	Line 25	15 Wolf C Benton Su	345	345	HFV	94.73		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	26	0	Line 26			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	27	0	Line 27	16 Wolf C Rose Hill !	345	345	HFV	97.89		0	0	0	0	1 954.0 AC	2034038	1.6E+07	1.9E+07				
Kansas G	80	2010	12	28	0	Line 28			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	29	0	Line 29	19S Reno Wichita 3r	345	345	ST	43.16		0	0	0	0	1 1192.5 AC	3095629	5.5E+07	5.9E+07				
Kansas G	80	2010	12	30	0	Line 30	TOTAL 3-				706.34		0	0	0	0	19	9085526	1.4E+08	1.5E+08				
Kansas G	80	2010	12	31	0	Line 31			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	32	0	Line 32	161 kV LIL		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	33	0	Line 33	04 KPL-Ki Midian Su	161	161	HFV	93.43		0	0	0	0	1 250 CU	67847	4093642	4161489				
Kansas G	80	2010	12	34	0	Line 34			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	35	0	Line 35	07 Neoshr Riverton K	161	161	ST	2.23		0	0	0	0	1 636.0 AC	3928	41734	45662				
Kansas G	80	2010	12	1	1	Line 1	07 Neoshr Riverton K	161	161	ST	0.21		0	0	0	0	1 795.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	2	1	Line 2			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	3	1	Line 3	08 Neoshr Marmaton	161	161	HFV	38.88		0	0	0	0	1 336.0 AC	18272	2017386	2035658				
Kansas G	80	2010	12	4	1	Line 4	08 Neoshr Marmaton	161	161	ST	0		0.21	0	0	0	2 336.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	5	1	Line 5			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	6	1	Line 6	09 Marma Litchfield !	161	161	HFV	40.54		0	0	0	0	1 795.0 AC	104701	1470736	1575437				
Kansas G	80	2010	12	7	1	Line 7	09 Litchfie Asbury KC	161	161	HFV	1.51		0	0	0	0	1 795.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	8	1	Line 8			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	9	1	Line 9	10 Neoshr Neosho 3r	161	161	HFV	0.29		0	0	0	0	1 954.0 AC	0	79704	79704				
Kansas G	80	2010	12	10	1	Line 10			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	11	1	Line 11	11 Neoshr Baker Sub	161	161	SPW	20.91		0	0	0	0	1 795.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	12	1	Line 12	11 Baker ! Litchfield !	161	161	SPW	15.48		0	0	0	0	1 795.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	13	1	Line 13	TOTAL 1E		0	0	213.48		0.21	11	194748	7703202	7897950							
Kansas G	80	2010	12	14	1	Line 14			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	15	1	Line 15	138 kV LIL		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	16	1	Line 16	01 Neoshr Altoona Si	138	138	SPW	0.46		0	0	0	0	1 795.0 AC	89537	3036378	3125915				
Kansas G	80	2010	12	17	1	Line 17	01 Neoshr Altoona Si	138	138	ST	32.85		0	0	0	0	1 266.8 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	18	1	Line 18	01 Altooni Butler Sut	138	138	ST & HFV	70.62		0	0	0	0	1 266.8 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	19	1	Line 19	01 Butler ! Midian Su	138	138	ST	3		0	0	0	0	1 477.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	20	1	Line 20			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	21	1	Line 21	02 El Paso Weaver S	138	138	HFV	12.83		0	0	0	0	1 477.0 AC	65022	1420297	1485319				
Kansas G	80	2010	12	22	1	Line 22	02 El Paso Weaver S	138	138	ST	0.05		0	0	0	0	1 477.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	23	1	Line 23			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	24	1	Line 24	03 Murray El Paso S	138	138	HFV	9.18		0	0	0	0	1 954.0 AC	54863	820187	875050				
Kansas G	80	2010	12	25	1	Line 25	03 Murray El Paso S	138	138	ST	1.69		0	0	0	0	1 954.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	26	1	Line 26			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	27	1	Line 27	04 Weave Butler Sut	138	138	SPW	2.28		0	0	0	0	1 477.0 AC	83310	780331	863641				
Kansas G	80	2010	12	28	1	Line 28	04 Weave Butler Sut	138	138	HFV	12.5		0	0	0	0	1 477.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	29	1	Line 29	04 Weave Butler Sut	138	138	SPS	0.72		0	0	0	0	1 477.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	30	1	Line 30	04 Weave Butler Sut	138	138	ST	0.81		0	0	0	0	1 477.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	31	1	Line 31			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
Kansas G	80	2010	12	32	1	Line 32	05A El Pa Sumner C	138	138	HFV	0.04		0	0	0	0	2 477.0 AC	144047	1478451	1622498				
Kansas G	80	2010	12	33	1	Line 33	05A El Pa Creswell E	138	138	HFV	37.09		0	0	0	0	1 477.0 AC	0	0	0	0	0	0	0
Kansas G	80	2010	12	34	1	Line 34	05A El Pa Creswell E	138</																

Kansas G	80	2010	12	27	2 Line 27	11 Gordor Halstead t	138	138 ST	0	0.06	1 477.0 ACf	0	0	0
Kansas G	80	2010	12	28	2 Line 28		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	29	2 Line 29	12 Gordor Chisholm	138	138 HFW	7.88	0	1 666.0 ACf	388865	6695961	7084826
Kansas G	80	2010	12	30	2 Line 30	12 Gordor Chisholm	138	138 ST	0.44	0	1 668.0 ACf	0	0	0
Kansas G	80	2010	12	31	2 Line 31	12 Gordor Chisholm	138	138 SPS	3.94	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	32	2 Line 32		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	33	2 Line 33	13 Murray Harper Su	138	138 HFW	14.08	0	1 266.8 ACf	50179	345312	395491
Kansas G	80	2010	12	34	2 Line 34		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	35	2 Line 35	14 Halstet Moundridg	138	138 HFW	11.18	0	1 795.0 ACf	17325	1558623	1575948
Kansas G	80	2010	12	1	3 Line 1		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	2	3 Line 2	15 Neosh Liberty/De	138	138 HFW	41.19	0	1 795.0 ACf	83755	1739567	1823322
Kansas G	80	2010	12	3	3 Line 3		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	4	3 Line 4	16 Altooni Tioga Sub	138	138 HFW	16.38	0	1 477.0 ACf	45415	450206	495621
Kansas G	80	2010	12	5	3 Line 5		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	6	3 Line 6	17 Dearin Bartlesvill	138	138 HFW	3.91	0	1 795.0 ACf	8283	1681464	1689747
Kansas G	80	2010	12	7	3 Line 7		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	8	3 Line 8	18 North Weaver S	138	138 SPS	0.27	0	1 795.0 ACf	265589	1123365	1388954
Kansas G	80	2010	12	9	3 Line 9	18 North Weaver S	138	138 ST	0	0.84	1 795.0 ACf	0	0	0
Kansas G	80	2010	12	10	3 Line 10	18 North Weaver S	138	138 SPW	0.29	0	1 795.0 ACf	0	0	0
Kansas G	80	2010	12	11	3 Line 11	18 North Weaver S	138	138 HFW	10.29	0	1 795.0 ACf	0	0	0
Kansas G	80	2010	12	12	3 Line 12		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	13	3 Line 13	19 Gordor Wichita 3r	138	138 ST	0.19	0	1 795.0 ACf	0	34081	34081
Kansas G	80	2010	12	14	3 Line 14		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	15	3 Line 15	20 Dearin Montgome	138	138 HFW	11.45	0	1 795.0 ACf	33611	466492	500103
Kansas G	80	2010	12	16	3 Line 16		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	17	3 Line 17	21 Rose F El Paso S	138	138 SPS	0	6.52	1 954.0 ACf	125051	1287610	1412661
Kansas G	80	2010	12	18	3 Line 18	21 Rose F El Paso S	138	138 HFW	1.74	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	19	3 Line 19	21 Rose F El Paso S	138	138 ST	0.11	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	20	3 Line 20		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	21	3 Line 21	22 Murray Waco Jct	138	138 SPW	0.65	0	1 954.0 ACf	103203	2777792	2880695
Kansas G	80	2010	12	22	3 Line 22	22 Waco Waco Sub	138	138 SPW	1.23	0	2 954.0 ACf	0	0	0
Kansas G	80	2010	12	23	3 Line 23	22 Waco Centenna	138	138 SPW	8.37	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	24	3 Line 24	22 Centen Cowskin E	138	138 ST	0.02	0	1 3" SP AL	0	0	0
Kansas G	80	2010	12	25	3 Line 25	22 Centen Cowskin E	138	138 SPW	3.36	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	26	3 Line 26		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	27	3 Line 27	23 Canal 17th Stree	138	138 SPW	4.4	0	1 954.0 ACf	0	883544	883544
Kansas G	80	2010	12	28	3 Line 28	23 Canal 17th Stree	138	138 SPS	0.47	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	29	3 Line 29		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	30	3 Line 30	24 Neosh Neosho Si	138	138 HFW	0.28	0	1 954.0 ACf	0	83643	83643
Kansas G	80	2010	12	31	3 Line 31		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	32	3 Line 32	25 Montq Taylor Sul	138	138 SPW	1.86	0	1 954.0 ACf	81747	3208749	3290496
Kansas G	80	2010	12	33	3 Line 33	25 Taylor Altoona Si	138	138 SPW	2.75	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	34	3 Line 34	25 Taylor Altoona Si	138	138 HFW	7.54	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	35	3 Line 35	25 Montq Altoona Si	138	138 HFW	10.63	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	1	4 Line 1	25 Montq Altoona Si	138	138 ST	0.71	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	2	4 Line 2		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	3	4 Line 3	26 North Benton Su	138	138 SPW	3.04	0	1 954.0 ACf	386692	2009707	2396399
Kansas G	80	2010	12	4	4 Line 4	26 North Benton Su	138	138 HFW	4.72	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	5	4 Line 5	26 North Benton Su	138	138 ST	0.05	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	6	4 Line 6	26 North Benton Su	138	138 ST	0	1.23	1 666.0 ACf	0	0	0
Kansas G	80	2010	12	7	4 Line 7	26 Benton Midian Su	138	138 HFW	14.08	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	8	4 Line 8	26 Benton Midian Su	138	138 ST	0.02	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	9	4 Line 9		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	10	4 Line 10	27 Rose F Weaver S	138	138 SPS	0.72	0	1 954.0 ACf	32973	649546	682519
Kansas G	80	2010	12	11	4 Line 11	27 Rose F Weaver S	138	138 HFW	1.18	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	12	4 Line 12	27 Rose F Weaver S	138	138 ST	0.02	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	13	4 Line 13	27 Rose F Weaver S	138	138 ST	0.02	5.47	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	14	4 Line 14		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	15	4 Line 15	28 El Pas Stearman	138	138 SPW	5.19	0	1 954.0 ACf	132779	2331660	2464439
Kansas G	80	2010	12	16	4 Line 16	28 El Pas Stearman	138	138 SPS	0.3	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	17	4 Line 17	28 Stearr Boeing Su	138	138 SPS	0	0.28	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	18	4 Line 18	28 El Pas Boeing Su	138	138 SPW	1.12	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	19	4 Line 19	28 El Pas Boeing Su	138	138 SPS	0.52	0	1 477.0 ACf	0	0	0
Kansas G	80	2010	12	20	4 Line 20	28 El Pas Boeing Su	138	138 ST	0	0.11	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	21	4 Line 21	28 Boeing Canal Sut	138	138 SPW	3.18	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	22	4 Line 22	28 Boeing Canal Sut	138	138 SPS	0.18	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	23	4 Line 23	28 Boeing Canal Sut	138	138 SPS	0	0.52	1 477.0 ACf	0	0	0
Kansas G	80	2010	12	24	4 Line 24		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	25	4 Line 25	29 Chisho 17th Stree	138	138 SPS	0.28	0	1 954.0 ACf	119828	1690546	1810374
Kansas G	80	2010	12	26	4 Line 26	29 Chisho 17th Stree	138	138 HFW	1.53	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	27	4 Line 27	29 Chisho 17th Stree	138	138 CONC	4.09	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	28	4 Line 28		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	29	4 Line 29	30 El Pas 64th Stree	138	138 ST	0.27	0	1 954.0 ACf	5688	1148793	1154481
Kansas G	80	2010	12	30	4 Line 30	30 El Pas 64th Stree	138	138 SPW	5.77	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	31	4 Line 31	30 El Pas 64th Stree	138	138 SPW	0.92	0	1 477.0 ACf	0	0	0
Kansas G	80	2010	12	32	4 Line 32	30 El Pas 64th Stree	138	138 ST	0.99	0	1 477.0 ACf	0	0	0
Kansas G	80	2010	12	33	4 Line 33		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	34	4 Line 34	31 Rose F Stearman	138	138 SPS	10.19	0	2 954.0 ACf	1519628	7193608	8713236
Kansas G	80	2010	12	35	4 Line 35	31 Rose F Stearman	138	138 SPS	1.45	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	1	5 Line 1		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	2	5 Line 2	32 Gordor Wichita 3r	138	138 HFW	0.11	0	1 954.0 ACf	0	51985	51985
Kansas G	80	2010	12	3	5 Line 3		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	4	5 Line 4	33 64th St Weaver S	138	138 ST	0	0.25	1 954.0 ACf	0	3513499	3513499
Kansas G	80	2010	12	5	5 Line 5	33 64th St Weaver S	138	138 SPW	10.01	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	6	5 Line 6	33 64th St Weaver S	138	138 SPW	0	0.92	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	7	5 Line 7	33 Spring Springdali	138	138 SPW	0.06	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	8	5 Line 8	33 Harry F Harry St E	138	138 SPW	0.12	0	1 954.0 ACf	0	0	0
Kansas G	80	2010	12	9	5 Line 9		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	10	5 Line 10	34 Crishol Grant Sub	69	138 SPW	2.31	0	1 954.0 ACf	0	653751	653751
Kansas G	80	2010	12	11	5 Line 11		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	12	5 Line 12	36 Sumne Timber Jc	138	138 SPW	12	0	1 1192.5 AC	987554	8739467	9727021
Kansas G	80	2010	12	13	5 Line 13	36 Timber TC Rock f	138	138 SPW	1.12	0	2 1192.5 AC	0	0	0
Kansas G	80	2010	12	14	5 Line 14	TOTAL 13	0	0	498.33	23.06	109	5496991	6.5E+07	7E+07
Kansas G	80	2010	12	15	5 Line 15		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	16	5 Line 16	69 kv LIN	69	69	928.83	11.36	0	68119	8.8E+07	8.8E+07
Kansas G	80	2010	12	17	5 Line 17		0	0	0	0	0	0	0	0
Kansas G	80	2010	12	18	5 Line 18	34.5 kv LI	34.5	34.5	108.93	0	0	1153458	1569782	2723240

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CERTIFICATE OF SERVICE

12-KPPE-630-MIS

I, the undersigned, hereby certify that a true and correct copy of the above and foregoing Notice of Filing of Staff Report and Recommendation was served by electronic service on this 3rd day of May, 2012, to the following parties who have waived receipt of follow-up hard copies.

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