

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

MAY 03 2013

IN THE MATTER OF THE APPLICATION OF)
ITC GREAT PLAINS, LLC AND MID-KANSAS)
ELECTRIC COMPANY, LLC FOR A SITING)
PERMIT FOR THE CONSTRUCTION OF A 345)
KV TRANSMISSION LINE IN CLOUD AND)
OTTAWA COUNTIES, KANSAS.)

by
State Corporation Commission
of Kansas

DOCKET NO.
13-ITCE-677-MIS

JOINT APPLICATION FOR LINE SITING PERMIT

Pursuant to K.S.A. 66-1,177, et seq., ITC Great Plains, LLC (“ITC Great Plains”) and Mid-Kansas Electric Company, LLC (“Mid-Kansas”) (collectively, the “Companies”) hereby respectfully request a siting permit conferring on the Companies the right to construct their portion of a 345 kilo-Volt (“kV”) transmission line from ITC Great Plains’ Elm Creek Substation south to Westar Energy, Inc.’s Summit Substation. For their request, the Companies submit the following:

I. BACKGROUND

1. ITC Great Plains is a public utility under the provisions of K.S.A. 66-104, pursuant to the Commission’s *Order Approving Stipulation and Agreement and Addressing Application of Statutes, In the Matter of the Application of ITC Great Plains, LLC for a Limited Certificate of Public Convenience to Transact the Business of an Electric Public Utility in the State of Kansas*, Docket No. 07-ITCE-380-COC (Kan. Corp. Com’n, June 5, 2007) (“380 Docket”).

2. In approving the Stipulation and Agreement (“Stipulation”) in the 380 Docket, the Commission granted ITC Great Plains’ request for a certificate of convenience and authority for the limited purpose of building and operating Southwest Power Pool, Inc. (“SPP”) Transmission Projects in the state, subject to the conditions contained in the Stipulation. SPP is the relevant

regional transmission organization (“RTO”) for planning transmission expansion projects in Kansas, as recognized by both this Commission and the Federal Energy Regulatory Commission (“FERC”). See Order Adopting Stipulation & Agreement and Granting Application, In the Matter of the Application of Southwest Power Pool, Inc. for a Certificate of Convenience and Authority for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located within the State of Kansas, Docket No. 06-SPPE-202-COC (Kan. Corp. Comm’n, Sept. 19, 2006); Southwest Power Pool, Inc., 109 FERC ¶ 61,009 (2004).

3. One of the other conditions of the Stipulation approved by the Commission in the 380 Docket is that ITC Great Plains file an application to amend its Certificate and obtain authorization from the Commission to construct, own and/or operate the specific SPP Transmission Projects. Under Paragraph 11 of the Stipulation, such an application to amend shall set forth the beginning and end points of the proposed transmission line and shall generally describe the proposed route.

4. On December 17, 2008, ITC Great Plains filed an application to amend its Certificate for the limited purpose of owning, operating and maintaining two electrical transmission substations, the Flat Ridge Interconnection Substation and the Elm Creek Substation.¹ See In the Matter of the Application of ITC Great Plains, LLC for a Limited Certificate of Public Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas, Docket No. 09-ITCE-508-COC. On July 31, 2009, the

¹ The Flat Ridge Interconnection Substation and the Elm Creek Substation were both the result of SPP planning processes. As a result of generator expansion requests received by SPP, Mid-Kansas was obligated to build both substations in order to provide generator interconnection service at these two locations, and both substations have been operated by Mid-Kansas, under the SPP’s tariff administration, since they were energized. ITC Great Plains executed Asset Purchase Agreements to acquire the Flat Ridge Interconnection Substation and the Elm Creek Substation from Mid-Kansas.

Commission issued its *Order Approving Application for a Limited Certificate of Public Convenience and Authority*.

5. On October 19, 2012, ITC Great Plains filed an application to amend its Certificate to construct, own, operate and manage certain wholesale electrical transmission facilities from its Elm Creek Substation to Westar Energy, Inc's ("Westar") Summit Substation ("Elm Creek-Summit Line") located in portions of Cloud and Ottawa Counties in the State of Kansas. See In the Matter of the Application of ITC Great Plains, LLC to Amend its Certificate of Public Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas, Docket No. 13-ITCE-271-COC. On February 27, 2013, the Commission issued its *Order Approving Application for a Limited Certificate of Public Convenience and Authority* ("Order"). In its Order, *inter alia*, the Commission stated that ITC Great Plains and Mid-Kansas should jointly file an application for a line siting permit for their portion of the Elm Creek-Summit Line. See Order at ¶ 9.

6. Mid-Kansas is a public utility under the provisions of K.S.A. 66-104, pursuant to the Commission's *Order Adopting Stipulation & Agreement, In the Matter of the Joint Application of Aquila, Inc., d/b/a Aquila Networks - WPK (WPK) and Mid-Kansas Electric Company, LLC (MKEC), Joint Applicants, for an Order Approving the Transfer to MKEC of WPK's Certificates of Convenience and Franchises with Respect to All of WPK's Kansas Electric Business, Including its Generation, Transmission and Local Distribution Facilities Located in the State of Kansas, and for Other Related Relief*, Docket No. 06-MKEE-524-ACQ (Feb. 23, 2007).

7. Support for this Application is provided in the direct testimony of the following witnesses:

| | | |
|---|-------------------|---|
| • | Kristine Schmidt | Overview and Policy |
| • | Alan Myers | Need for the line; Benefits of the line; Routing for the line; Cost Recovery Mechanism for the line |
| • | Salvatore Falcone | Process used to determine the proposed route for the line |
| • | Noman Williams | Joint Ownership & MKEC Cost Recovery |

8. In addition to the undersigned counsel, copies of all orders, notices, pleadings, correspondence and other documents regarding this Application should be served on the following:

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9. On April 9, 2012, SPP issued its Notification to Construct with Conditions (“NTC-C”), SPP-NTC-200187, to ITC Great Plains pursuant to Section 3.3 of its Member

Agreement and Attachment O, Section VI, of its Open Access Transmission Tariff (“OATT”), directing ITC Great Plains to build a new 345 kV line from ITC Great Plains’ Elm Creek Substation to Westar’s Summit Substation. In addition to the line, ITC Great Plains was directed to install additional facilities needed to address certain voltage issues, including but not limited to, a new 345 kV and 230 kV transformer, oil filled reactor and bus work, etc. (collectively, “Network Upgrades”). The NTC-C was conditioned upon SPP receiving a refined project cost estimate from ITC Great Plains by February 28, 2013. A copy of SPP’s NTC-C to ITC Great Plains is attached hereto as **Exhibit 1**.² In February 2013, ITC Great Plains submitted a refined project cost estimate to SPP. On March 7, 2013 SPP issued a Letter of CPE Acceptance, accepting the revised project cost estimate, thereby removing the condition to the NTC. A copy of the Letter of CPE Acceptance is attached hereto as **Exhibit 2**. Furthermore, on March 18, 2013, SPP issued a clean Notification of Construct to ITC Great Plains for the Elm Creek-Summit transmission line and associated network upgrades. A copy of the revised NTC is attached hereto as **Exhibit 3**.

10. Pursuant to the CDA and the Stipulation and Agreement in Docket No. 08-ITCE-936-COC, ITC Great Plains gave Mid-Kansas notice of the SPP NTC-C on April 13, 2012. Mid-Kansas elected joint ownership in lieu of exercising its option to construct the facilities. ITC Great Plains and Mid-Kansas are negotiating a Joint Operating Agreement (“JOA”), under which ITC Great Plains will be the majority owner, builder and sole operator and Mid-Kansas will finance and own a minority ownership share.

² Per the settlement agreement reached in Docket No. 08-ITCE-936-COC and by contract, ITC Great Plains agreed that if it received an SPP NTC for any facility interconnecting to an Interconnecting Project, it would give Mid-Kansas the option to construct such interconnecting facility. See ¶ 13 of Stipulation and Agreement, Docket No. 08-ITCE-936-COC (Jun. 1, 2009). The business arrangements between Mid-Kansas and ITC Great Plains detailing the option and procedures for exercise and for certain other matters are set forth in a Co-Development Agreement (“CDA”) that was furnished to the Commission. See ¶21, *id.*

11. The purpose of the line is to address reliability issues related to the north-central Kansas area for the loss of the Elm Creek-Northwest Manhattan 230 kV line (including potential voltage collapse). This project will also provide greater access to future SPP energy markets, provide for wide-ranging dispatch savings, lower reliability margins, improve dynamic performance and grid stability during extreme events and provide additional societal economic benefits. The need date for the project is March 1, 2018. The attached Direct Testimony of Alan K. Myers further explains the need for and benefits of the Elm Creek to Summit Transmission line.

12. On January 31, 2012, the SPP Board of Directors approved the Elm Creek-Summit Line to be constructed as part of the 2012 Integrated Transmission Planning 10-Year (“ITP10”) Assessment. The cost of the 345 kV facilities associated with the Elm Creek-Summit Line will be allocated regionally among SPP’s customers pursuant to SPP’s Highway-Byway cost allocation method. The costs of the 345/230 kV transformer and 230 kV facilities constructed as part of the project will be allocated two-thirds to the Mid-Kansas zone and one-third to the remainder of the SPP footprint pursuant to SPP’s Highway-Byway cost allocation method. ITC Great Plains’ and Mid-Kansas’ formula rates will generate an annual transmission revenue requirement that will be recovered through the SPP Tariff.

13. On April 9, 2012, SPP also issued an NTC-C, SPP-NTC-200182, to Westar. Westar was directed to build a portion of the Elm Creek-Summit Line. A copy of SPP’s NTC-C to Westar is attached hereto as **Exhibit 4**. Pursuant to the NTC-Cs, both ITC Great Plains and Westar are to decide who shall build how much of this line and shall inform SPP of the same. As a result of the siting process, ITC Great Plains and Westar have reached an agreement

concerning which part of the project will be constructed by each company, described more fully in the Direct Testimony of Salvatore Falcone, attached.

14. On June 29, 2012, ITC Great Plains notified SPP that it accepted the obligation to construct the Network Upgrades described in SPP-NTC-200187. A copy of ITC Great Plains' response to SPP is attached hereto as **Exhibit 5**.

15. The total mileage of the line is approximately 58 miles. In this Application, the Companies seek a siting permit authorizing them to construct approximately 30 miles of the line, including the Network Upgrades described above.

16. The Companies estimate that it will cost approximately \$46.8 million to construct their portion of the Elm Creek-Summit Line. This is a preliminary estimate based on current costs of labor and materials and the estimated cost to acquire needed right-of-way. The actual costs of construction may differ from this estimate and will be affected by, among other things, changes in commodity prices, labor rates and right-of-way costs.

17. ITC Great Plains and Westar each employed Black & Veatch to assist in selecting a preferred route. After initial mapping, inspection and a series of open houses through which it received input from landowners and residents in the areas along potential routes, the Companies identified the preferred route. The Companies also sought and received input from state and federal agencies and public interest groups. All of the information received from these contacts was used to identify a route that minimizes adverse social and environmental impacts of the line. The attached Direct Testimony of Salvatore Falcone details the route selection process.

18. The preferred route for the Elm Creek-Summit Line crosses through the retail electric service territory of certain Kansas retail electric suppliers. Should the Commission approve this Application, ITC Great Plains and Mid-Kansas will separately request approval

from the Commission under the Retail Electric Suppliers Act, K.S.A. 66-1,170, et seq., to traverse the retail service territory of these other electric service providers. In addition, ITC Great Plains will submit a wire stringing application pursuant to K.S.A. 66-183 and K.A.R. 82-12-1, et seq., after design of the line is complete.

19. The Companies have identified their preferred route based on the results of the routing study report and the anticipated interconnection with Westar's facilities. Given the likelihood of changes to the route proposed by affected landowners, the Companies request that the Commission approve the preferred route but give the Companies flexibility to adjust the route as needed to accommodate minor modifications proposed by landowners and/or to interconnect with Westar.

II. PROPOSED FACILITIES

A. Overview

20. The Companies' portion of the Elm Creek-Summit Line will extend approximately 30 miles in length. See Exhibit 1 attached to the Direct Testimony of Kristine Schmidt for a map of the route. ITC Great Plains is responsible for design, construction and operation of the 345 kV Elm Creek-Summit Line segment from its existing Elm Creek Substation near Concordia, Kansas, south to interconnect with Westar's segment of the line. Westar is responsible for the design, construction and operation of the 345 kV Elm Creek-Summit Line segment from its existing Summit Substation near Salina, Kansas, north to interconnect with the Companies' segment. As described more fully in Salvatore Falcone's Direct Testimony, the Companies' and Westar's segments will interconnect with Westar's facilities near the intersection of 220th and Justice Road near Wells, Kansas.

B. Transmission Facilities

21. The Companies' portion of the Elm Creek-Summit Line will be a 345 kV line with an estimated capacity of 1,792 MVA per circuit. The substation equipment ratings will be no less than 3,000 amperes. The Elm Creek-Summit Line is expected to be built primarily with single-circuit steel monopole structures with a mixture of direct-imbedded and drilled concrete pier foundations, subject to final detailed engineering design. Single-circuit steel monopole structures will minimize the impact on agricultural land use. The height of the structures will vary based on terrain, clearances to ground, objects under the line and structure spacing, but will typically range between 120 and 160 feet. The span lengths between structures will be approximately 800 to 1,500 feet, with an average span of 900 feet. Structure placement and span lengths will be adjusted, if possible, in cultivated fields to minimize interference with the operation of center pivot irrigation systems. The transmission line will be constructed with steel reinforced aluminum conductors. The conductors will be arranged in a two-conductor bundle for each of the three phases of the circuits. The two conductors will be arranged in a vertical pattern with the conductors spaced 18 inches apart. The individual phases will be attached to the monopole by a davit arm. Two overhead shield wires will be located at the top of the structure to protect the conductors from a lightning strike. Energized power equipment will be equipped with hardware to minimize corona. All insulators will be polymer type.

22. Construction of the line will consist of clearing, structure assembly, structure erection, stringing and tensioning of conductors and shield wires, energizing the line and cleanup/restoration. Timber within the right-of-way will be removed or trimmed as necessary to assure reliability and safety of the line. All conductors and shield wires will be tension strung. Use of this method will ensure that the conductor will not touch the ground or other objects

during construction. Care in handling the conductor will keep its surface smooth, thereby minimizing corona and audible noise.

23. Structures will be assembled in the field. All structures will be self supporting, un-guyed structures. The construction crew will consist of 50-75 workers at its peak level, using heavy equipment that includes excavators, cranes, stringing rigs, conductor tensioners, back hoes, trucks, cars and other equipment.

24. Wire fences, metal gates and other permanent metallic objects within or near the transmission line right-of-way will be grounded, as required, to limit the electromagnetically induced levels of static charges to safe levels. The minimum conductor to ground clearance will be established in accordance with the requirements of the National Electrical Safety Code. The minimum clearances will be increased to limit the steady state current due to electrostatic effects to less than 5 milliamperes on the largest truck, vehicle or equipment anticipated to be operated under the transmission line.

25. Construction equipment and other vehicles will travel along the right-of-way, where possible, reducing the need for new access roads to the work areas. Cut and fill operations to facilitate construction activities will not be required for this project. ITC Great Plains will apply for a construction activity, National Pollutant Discharge Elimination System ("NPDES") permit from the Kansas Department of Health and Environment ("KDHE"), pursuant to the provisions of K.S.A. 65-164 and 65-165, and the Federal Water Pollution Control Act, as amended, 33 U.S.C. 1251 et seq.

26. Before starting construction, ITC Great Plains will develop and submit a Stormwater Pollution Prevention Plan ("SWPPP"). The purpose of the SWPPP is to ensure the design, implementation, management and maintenance of "best management practices"

("BMPs") in order to reduce the amount of sediment and other pollutants in stormwater runoff from the construction site. ITC Great Plains, its representative and/or the contractor(s) responsible for installation, operation and maintenance of the BMPs, will have a current copy of the SWPPP with them during construction. ITC Great Plains will ensure the construction site is inspected on a regular schedule and within 24 hours after a 0.5-inch storm event. A report of each inspection will be prepared, and KDHE will be notified, when final stabilization of the site is complete. ITC Great Plains will inspect the construction and clean up operations to assure compliance with specifications and standard procedures.

27. Maintenance inspections will be performed by walking, driving or flying along the line route. In the event that heavy equipment is required for regular maintenance or for repair of storm damage, restoration procedures will be the same as those employed at the time of construction.

III. RIGHT-OF-WAY REQUIREMENTS

28. The nominal width of the right-of-way will be approximately 200 feet to allow for the design and construction of the line for operation at 345 kV. However, it could be more or less in specific areas depending on span length, conductor sag, wind characteristics and adjacent vegetation. Where the line is located adjacent to an existing transmission line, distribution line or road, the width of new right-of-way may be reduced based on sharing or overlap of the existing easement or right-of-way.

29. An affected landowner will most likely be able to use the right-of-way for any agricultural purpose, but will not be permitted to conduct business which would be hazardous to the landowner, the line or to the general public. No foreign structures will be permitted in any part of the right-of-way. Trees and brush in the right-of-way that intrude into the clearance areas

will be cut back by means of topping or feathering. Herbicides will be used to control weeds around poles unless such treatment is not desired by the landowner.

30. Easements will be procured from landowners prior to construction. Landowners will be compensated for all damages, including crop losses, that are directly attributable to construction and maintenance of the transmission facilities.

IV. PROJECT SCHEDULE

31. The Companies' segment of the Elm Creek-Summit Line will consist of the construction of an approximately 30-mile transmission line from the Elm Creek Substation south to the point of interconnection with Westar's facilities near Wells, Kansas. While the current SPP NTC-Cs issued on April 9, 2012 require that the Elm Creek-Summit Line will be completed no later than March 1, 2018, the Companies estimate an in-service date of 2016. Surveying associated with the acquisition of easements will be done in conjunction with acquiring the easements. Upon approval of this Application, we anticipate these activities would start mid-to-late 2013 and continue until spring 2014.

V. SITING AND ENVIRONMENTAL

32. A description of siting activities and the Companies' approach to issues surrounding siting, such as environmental issues, are provided in the attached Direct Testimony of Salvatore Falcone.

VI. LANDOWNER LIST

33. A list of the names and addresses of the landowners of record whose land or interest therein ITC Great Plains proposes to acquire in connection with the construction of the

Elm Creek-Summit Line, or is located within 1,000 feet³ of the center line of the easement where the line is proposed to be located, is included with this Application as **Exhibit 6**.

WHEREFORE, based on the above and foregoing, the Companies respectfully request that the State Corporation Commission of the State of Kansas: (i) grant the Companies a siting permit conferring on them the right to construct a 345 kV transmission line from ITC Great Plains' Elm Creek Substation south to interconnect with Westar's facilities near Wells, Kansas; and (ii) grant such other and further relief as may be appropriate.

Respectfully submitted,



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Attorneys for ITC Great Plains, LLC

³ Pursuant to K.S.A. 66-1,178(a)(2), an electric utility seeking to site a transmission line is required to notify "landowners of record whose land or interest therein is proposed to be acquired in connection with the construction of or is located within 660 feet of the center line of the easement where the line is proposed to be located." In order to accommodate minor modifications to the proposed route, ITC Great Plains is exceeding the requirements of the statute.

Mark D. Calcara 1 by ABC

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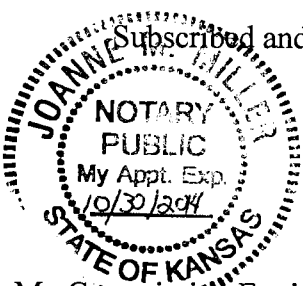
Attorneys for Mid-Kansas Electric Company, LLC

VERIFICATION

STATE OF KANSAS)
) ss
COUNTY OF SHAWNEE)

Susan B. Cunningham, of lawful age, being first duly sworn on oath, states that she is an attorney for ITC Great Plains, LLC; that she has read the foregoing Joint Application for Line Siting Permit and the contents thereof; and that the statements contained therein are true and correct to the best of her knowledge and belief.

Susan B. Cunningham
Susan B. Cunningham



Subscribed and sworn to before me this 3 day of May, 2013.

Joanne Miller
Notary Public

My Commission Expires: 10/30/2014

**ITC GREAT PLAINS, LLC, AND
MID-KANSAS ELECTRIC COMPANY, LLC
JOINT APPLICATION FOR LINE SITING PERMIT**

EXHIBIT 1

SPP-NTC-200187

SPP
Notification to Construct with Conditions

April 9, 2012

Mr. Carl Huslig
ITC Great Plains, LLC
1100 Southwest Wanamaker Road
Topeka, KS 66604

RE: Notification to Construct Approved ITP10 Network Upgrades

Dear Mr. Huslig,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing ITC Great Plains, LLC ("ITCGP"), as the Designated Transmission Owner ("DTO"), to construct the Network Upgrade(s). This NTC is Conditioned upon ITCGP not ordering materials or beginning construction until:

(1) the DTO submits a refined project cost estimate (CPE) to SPP that has a variance bandwidth of -20% to +20% that does not exceed the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices; or

(2) the SPP Board of Directors considers SPP's re-evaluation of a project that has a refined project cost estimate (CPE) from the DTO that exceeds the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices.

On January 31, 2012, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2012 Integrated Transmission Planning 10-Year ("ITP10") Assessment.

New Network Upgrades

Project ID: 30367

Project Name: Multi - Elm Creek - Summit 345 kV

Need Date for Project: 3/1/2018

Estimated Cost for Project: \$104,807,789 (this project cost contains Network Upgrades not included in this NTC)

SPP-NTC-200187

Network Upgrade ID: 50425

Network Upgrade Name: Elm Creek - Summit 345 kV Ckt 1 (ITCGP)

Network Upgrade Description: Build new 345 kV line from Elm Creek to Summit. The total mileage of this Elm Creek to Summit 345 kV line is 58 miles. ITCGP and Westar Energy, Inc. shall decide who shall build how much of these Network Upgrades and shall provide such information, along with specific cost estimates for each Designated Transmission Owner's portion of the Network Upgrades, to SPP in its response to this NTC-C.

Network Upgrade Owner: ITCGP

MOPC Representative: Carl Huslig

TWG Representative: Alan Myers

Categorization: ITP10

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1792 MVA, but are not limited to that amount.

Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.

Cost Allocation of the Network Upgrade: Base Plan

Network Upgrade ID: 50426

Network Upgrade Name: Elm Creek 345/230 kV Transformer

Network Upgrade Description: Install new 345/230 kV transformer at Elm Creek.

Network Upgrade Owner: ITCGP

MOPC Representative: Carl Huslig

TWG Representative: Alan Myers

Categorization: ITP10

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 448 MVA, but are not limited to that amount.

Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.

Estimated Cost for Network Upgrade (current day dollars): \$5,403,707

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: ITCGP

Date of Estimated Cost: 11/1/2011

Network Upgrade ID: 50427

Network Upgrade Name: Elm Creek 345 kV Terminal Upgrades

Network Upgrade Description: Bus work on 345 kV side at Elm Creek substation.

Network Upgrade Owner: ITCGP

MOPC Representative: Carl Huslig

TWG Representative: Alan Myers

Categorization: ITP10

SPP-NTC-200187

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1792 MVA, but are not limited to that amount.

Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.

Estimated Cost for Network Upgrade (current day dollars): \$8,015,964

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: ITCGP

Date of Estimated Cost: 11/11/2011

Network Upgrade ID: 50428

Network Upgrade Name: Elm Creek 230 kV Terminal Upgrades

Network Upgrade Description: Bus work on 230 kV side at Elm Creek substation.

Network Upgrade Owner: ITCGP

MOPC Representative: Carl Huslig

TWG Representative: Alan Myers

Categorization: ITP10

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1792 MVA, but are not limited to that amount.

Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.

Estimated Cost for Network Upgrade (current day dollars): \$697,163

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: ITCGP

Date of Estimated Cost: 11/11/2011

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, pursuant to Attachment O, Section VI.6 of the SPP OATT, in addition to providing a construction schedule for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

NTC-C Project Estimate (CPE)

Please provide SPP a NTC-C Project Estimate (CPE) by February 28, 2013, as described in SPP's Business Practices regarding Notification to Construct with Conditions. ITCGP shall advise SPP of any inability to provide the CPE by February 28, 2013 as soon as the inability becomes apparent.

Removal of Conditions

Upon notice by SPP of removal of the conditions contained in this NTC, SPP will issue the DTO a new NTC and the following will be applicable:

SPP-NTC-200187

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required in the formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP once the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

Please keep SPP advised of any inability on ITCGP's part to complete the approved Network Upgrade(s). For project tracking purposes, SPP requires ITCGP to submit status updates for the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, ITCGP shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in cursive script that reads 'Lanny Nickell'.

Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 821-3198 • lnickell@spp.org

cc: Carl Monroe - SPP
Katherine Prewitt - SPP
Alan Myers - ITC Great Plains, LLC



HELPING OUR MEMBERS WORK TOGETHER
TO KEEP THE LIGHTS ON... TODAY AND IN THE FUTURE

SPP-NTC-200187

**ITC GREAT PLAINS, LLC, AND
MID-KANSAS ELECTRIC COMPANY, LLC
JOINT APPLICATION FOR LINE SITING PERMIT**

EXHIBIT 2

SPP
Letter of CPE Acceptance

March 7, 2013

Ms. Kristine Schmidt
ITC Great Plains, LLC
3500 SW Fairlawn Rd, Suite 100
Topeka, KS 66614

Dear Ms. Schmidt,

Southwest Power Pool, Inc. ("SPP") issued a Notification to Construct with Conditions ("NTC-C") No. 200187 on April 9, 2012 directing ITC Great Plains, LLC ("ITCGP"), as the Designated Transmission Owner ("DTO"), to construct the Network Upgrade(s) conditioned upon ITCGP not ordering materials or beginning construction until:

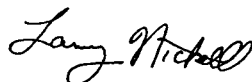
- (1) ITCGP submits a NTC-C Project Estimate ("CPE") to SPP that has a variance bandwidth of -20% to +20% that does not exceed the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices; or
- (2) the SPP Board of Directors considers SPP's re-evaluation of a project that has a CPE from the DTO that exceeds the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices.

This letter acknowledges SPP's receipt of ITCGP's CPE(s) for the transmission project(s) specified in NTC-C No. 200187.

Further, SPP approves the CPE(s) as fulfilling the requirements defined in Condition No. 1 above. Therefore, a Notification to Construct will be issued to ITCGP for the transmission project(s) specified in NTC-C No. 200187 within 10 business days from the date of this letter.

Please don't hesitate to contact me if you have questions or comments.

Sincerely,

A handwritten signature in cursive script that reads "Lanny Nickell".

Lanny Nickell
Vice President, Engineering
Phone (501) 614-3232 • Fax: (501) 821-3198 • lnickell@spp.org



HELPING OUR MEMBERS WORK TOGETHER
TO KEEP THE LIGHTS ON... TODAY AND IN THE FUTURE

cc: Carl Monroe – SPP
Katherine Prewitt – SPP
Alan Myers – ITCGP

**ITC GREAT PLAINS, LLC, AND
MID-KANSAS ELECTRIC COMPANY, LLC
JOINT APPLICATION FOR LINE SITING PERMIT**

EXHIBIT 3



HELPING OUR MEMBERS WORK TOGETHER
TO KEEP THE LIGHTS ON... TODAY AND IN THE FUTURE

SPP-NTC-200222

**SPP
Notification to Construct**

March 18, 2013

Ms. Kristine Schmidt
ITC Great Plains, LLC
3500 SW Fairlawn Road
Topeka, KS 66614

RE: Notification to Construct Approved ITP10 Network Upgrades

Dear Ms. Schmidt,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing ITC Great Plains, LLC ("ITCGP"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On January 31, 2012, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2012 Integrated Transmission Planning 10-Year Assessment ("ITP10"). On April 9, 2012, SPP issued ITCGP the Notification to Construct with Conditions ("NTC-C") No. 200187.

On February 28, 2013, SPP received ITCGP's NTC-C Project Estimate(s) ("CPE") for the Network Upgrade(s) specified in the NTC-C No. 200187. SPP approved the CPE(s) as meeting the requirements of Condition No. 1 of the NTC-C, and an NTC would therefore be automatically issued for the Network Upgrade(s).

Upgrades with Modifications

Previous NTC Number: 200187

Previous NTC Issue Date: 4/9/2012

Project ID: 30367

Project Name: Multi - Elm Creek - Summit 345 kV

Need Date for Project: 3/1/2018

Estimated Cost for Project: \$113,049,038 (this project cost contains Network Upgrades not included in this NTC)

SPP-NTC-200222

Network Upgrade ID: 50425

Network Upgrade Name: Elm Creek - Summit 345 kV Ckt 1 (ITCGP)

Network Upgrade Description: Build new 345 kV line from the Elm Creek substation to the Westar Energy, Inc. interception point from the Summit substation.

Network Upgrade Owner: ITCGP

MOPC Representative(s): Kristine Schmidt

TWG Representative: Alan Myers

Reason for Change: The CPE(s) for this project was determined to meet the requirements of Condition No. 1 of the NTC-C No. 200187. Therefore, the conditions of the project are removed.

Categorization: ITP10

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1792 MVA.

Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.

Estimated Cost for Network Upgrade (current day dollars): \$31,312,169

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: ITCGP

Date of Estimated Cost: 2/28/2013

Network Upgrade ID: 50426

Network Upgrade Name: Elm Creek 345/230 kV Transformer

Network Upgrade Description: Install new 345/230 kV transformer at Elm Creek.

Network Upgrade Owner: ITCGP

MOPC Representative(s): Kristine Schmidt

TWG Representative: Alan Myers

Reason for Change: The CPE(s) for this project was determined to meet the requirements of Condition No. 1 of the NTC-C No. 200187. Therefore, the conditions of the project are removed.

Categorization: ITP10

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 448 MVA.

Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.

Estimated Cost for Network Upgrade (current day dollars): \$5,405,101

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: ITCGP

Date of Estimated Cost: 2/28/2013

Network Upgrade ID: 50427

Network Upgrade Name: Elm Creek 345 kV Terminal Upgrades

Network Upgrade Description: Install terminal equipment on the 345 kV side of the Elm Creek substation.

SPP-NTC-200222

Network Upgrade Owner: ITCGP
MOPC Representative(s): Kristine Schmidt
TWG Representative: Alan Myers
Reason for Change: The CPE(s) for this project was determined to meet the requirements of Condition No. 1 of the NTC-C No. 200187. Therefore, the conditions of the project are removed.
Categorization: ITP10
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1792 MVA.
Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.
Estimated Cost for Network Upgrade (current day dollars): \$8,243,291
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: ITCGP
Date of Estimated Cost: 2/28/2013
Network Upgrade ID: 50428
Network Upgrade Name: Elm Creek 230 kV Terminal Upgrades
Network Upgrade Description: Install terminal equipment on the 230 kV side of the Elm Creek substation.
Network Upgrade Owner: ITCGP
MOPC Representative(s): Kristine Schmidt
TWG Representative: Alan Myers
Reason for Change: The CPE(s) for this project was determined to meet the requirements of Condition No. 1 of the NTC-C No. 200187. Therefore, the conditions of the project are removed.
Categorization: ITP10
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1792 MVA.
Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.
Estimated Cost for Network Upgrade (current day dollars): \$1,886,035
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: ITCGP
Date of Estimated Cost: 2/28/2013

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, pursuant to Attachment O, Section VI.6 of the SPP OATT, in addition to providing a construction schedule. Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

SPP-NTC-200222

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

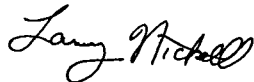
Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on ITCGP's part to complete the approved Network Upgrade(s). For project tracking, SPP requires ITCGP to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, ITCGP shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in cursive script that reads 'Lanny Nickell'.

Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 482-2022 • lnickell@spp.org

cc: Carl Monroe - SPP
Katherine Prewitt - SPP
Alan Myers - ITCGP

**ITC GREAT PLAINS, LLC, AND
MID-KANSAS ELECTRIC COMPANY, LLC
JOINT APPLICATION FOR LINE SITING PERMIT**

EXHIBIT 4

SPP-NTC-200182

SPP
Notification to Construct with Conditions

April 9, 2012

Mr. Mo Awad
Westar Energy, Inc.
P.O. Box 889
Topeka, KS 66601

RE: Notification to Construct Approved ITP10 Network Upgrades

Dear Mr. Awad,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Westar Energy, Inc. ("Westar"), as the Designated Transmission Owner ("DTO"), to construct the Network Upgrade(s). This NTC is Conditioned upon Westar not ordering materials or beginning construction until:

(1) the DTO submits a refined project cost estimate (CPE) to SPP that has a variance bandwidth of -20% to +20% that does not exceed the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices; or

(2) the SPP Board of Directors considers SPP's re-evaluation of a project that has a refined project cost estimate (CPE) from the DTO that exceeds the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices.

On January 31, 2012, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2012 Integrated Transmission Planning 10-Year ("ITP10") Assessment.

New Network Upgrades

Project ID: 30367

Project Name: Multi - Elm Creek - Summit 345 kV

Need Date for Project: 3/1/2018

Estimated Cost for Project: \$104,807,789 (this project cost contains Network Upgrades not included in this NTC)

SPP-NTC-200182

Network Upgrade ID: 50429

Network Upgrade Name: Elm Creek - Summit 345 kV Ckt 1 (WR)

Network Upgrade Description: Build new 345 kV line from Elm Creek to Summit. The total mileage of this Elm Creek to Summit 345 kV line is 58 miles. Westar and ITC Great Plains, LLC shall decide who shall build how much of these Network Upgrades and shall provide such information, along with specific cost estimates for each Designated Transmission Owner's portion of the Network Upgrades, to SPP in its response to this NTC-C.

Network Upgrade Owner: Westar

MOPC Representative: John Olsen, Tom Stuchlik

TWG Representative: Mo Awad

Categorization: ITP10

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1792 MVA, but are not limited to that amount.

Network Upgrade Justification: To address voltage collapse at Elm Creek 230 kV for the loss of the Elm Creek - Northwest Manhattan 230 kV line.

Cost Allocation of the Network Upgrade: Base Plan

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, pursuant to Attachment O, Section VI.6 of the SPP OATT, in addition to providing a construction schedule for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

NTC-C Project Estimate (CPE)

Please provide SPP a NTC-C Project Estimate (CPE) by February 28, 2013, as described in SPP's Business Practices regarding Notification to Construct with Conditions. Westar shall advise SPP of any inability to provide the CPE by February 28, 2013 as soon as the inability becomes apparent.

Removal of Conditions

Upon notice by SPP of removal of the conditions contained in this NTC, SPP will issue the DTO a new NTC and the following will be applicable:

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required in the formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any

SPP-NTC-200182

Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP once the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

Please keep SPP advised of any inability on Westar's part to complete the approved Network Upgrade(s). For project tracking purposes, SPP requires Westar to submit status updates for the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, Westar shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 821-3198 • lnickell@spp.org

cc: Carl Monroe - SPP
Katherine Prewitt - SPP
John Olsen - Westar Energy, Inc.
Tom Stuchlik - Westar Energy, Inc.
Dracy Jenkins - Westar Energy, Inc.

**ITC GREAT PLAINS, LLC, AND
MID-KANSAS ELECTRIC COMPANY, LLC
JOINT APPLICATION FOR LINE SITING PERMIT**

EXHIBIT 5



June 29, 2012

Mr. Lanny Nickell
Vice President, Engineering
Southwest Power Pool, Inc.
415 North McKinley Street, Suite 140
Little Rock, Arkansas 72205

Re: SPP-NTC-200187

Dear Lanny:

Pursuant to Attachment O, Section VI, of the SPP OATT and in response to SPP's Notification to Construct with Conditions SPP-NTC-200187, dated April 9, 2012 (NTC-C), ITC Great Plains (ITC) hereby accepts the obligation to construct the Network Upgrades described in the NTC-C. Further, ITC hereby commits to submit a refined project cost estimate to SPP by February 28, 2013 and to the Need Date of Project of March 1, 2018, all as specified in the NTC-C. In addition, ITC proposes a construction schedule as follows:

Complete routing and regulatory approvals – 11/1/2014
Complete environmental assessment and ROW acquisition – 8/1/2015
Complete design – 6/1/2016
Complete material procurement – 12/1/2016
Complete construction – 2/1/2018
Energize project – 3/1/2018

ITC has initiated discussions with Westar (SPP-NTC-200182) regarding an agreement among themselves concerning which part of the project will be provided by each entity.

Please contact me if you have questions or need to discuss this matter further.

Sincerely,

A handwritten signature in black ink, appearing to read "T. S. Harvill".

Terry S. Harvill, Ph.D.
Vice President, Grid Development

Cc: Carl Monroe
Katherine Prewitt

**ITC GREAT PLAINS, LLC, AND
MID-KANSAS ELECTRIC COMPANY, LLC
JOINT APPLICATION FOR LINE SITING PERMIT**

EXHIBIT 6

| County | Owner(s) Last Name (Company) | Owner(s) First Name | Parcel ID | APN | Sec | TWP | Range | Mail Address | Mail City | Mail State | Mail Zip |
|--------|------------------------------|---------------------|-----------|-------------------------|-----|-----|-------|----------------------------------|------------|------------|----------|
| Cloud | ITC GREAT PLAINS LLC | | 421541147 | 098-28-0-00-00-002.02-0 | 28 | 6 | 2 | 1100 SW WANAMAKER RD #STE 103 | TOPEKA | KS | 66604 |
| Cloud | MID-KANSAS ELECTRIC CO LLC | | 421541149 | 098-28-0-00-00-002.01-0 | 28 | 6 | 2 | PO BOX 980 | HAYS | KS | 67601 |
| Cloud | TROST | J NORLYN - TRUST | 421541002 | 098-28-0-00-00-002.00-0 | 28 | 6 | 2 | 164 N 145TH ROAD | CONCORDIA | KS | 66901 |
| Cloud | BURCHFIEL | DARLYNE M - TRUST | 421534647 | 098-28-0-00-00-001.00-0 | 28 | 6 | 2 | 658 44TH COURT SW | ROCHESTER | MN | 55902 |
| Cloud | KEEFE | REGIS - TRUST | 421533571 | 098-28-0-00-00-004.00-0 | 28 | 6 | 2 | 32840 SHEPHARD COURT | WINCHESTER | CA | 92695 |
| Cloud | BERK | DALE L - TRUST | 421534650 | 099-29-0-00-00-001.00-0 | 29 | 6 | 2 | 1951 QUAIL ROAD | CONCORDIA | KS | 66901 |
| Cloud | KOESTER | NORINE - TRUST NO 1 | 421533586 | 099-29-0-00-00-004.00-0 | 29 | 6 | 2 | 2206 OAT ROAD | CONCORDIA | KS | 66901 |
| Cloud | MERRILL | LARRY | 421540595 | 099-29-0-00-00-002.01-0 | 29 | 6 | 2 | 501 N HAYNES STREET | GLASCO | KS | 67445 |
| Cloud | HUFF | MICHAEL A | 421540595 | 099-29-0-00-00-002.01-0 | 29 | 6 | 2 | 1291 N 160TH ROAD | CONCORDIA | KS | 67445 |
| Cloud | MERRILL | TONYA | 421540595 | 099-29-0-00-00-002.01-0 | 29 | 6 | 2 | 501 N HAYNES STREET | GLASCO | KS | 67445 |
| Cloud | PATTERSON | LILA | 421540595 | 099-29-0-00-00-002.01-0 | 29 | 6 | 2 | 413 E 7TH STREET | CONCORDIA | KS | 66901 |
| Cloud | MCGEOCH | JOE | 421540680 | 099-29-0-00-00-003.00-0 | 29 | 6 | 2 | 882 N 170TH ROAD | CONCORDIA | KS | 66901 |
| Cloud | LONESOME PINE FARM LLC | | 421540685 | 099-32-0-00-00-001.00-0 | 32 | 6 | 2 | 2316 PLUM ROAD | CONCORDIA | KS | 66901 |
| Cloud | RUIZ | ELIZABETH A | 421540683 | 099-32-0-00-00-002.02-0 | 32 | 6 | 2 | 1457 N 165TH ROAD | CONCORDIA | KS | 66901 |
| Cloud | ATSF RAILROAD | | | | 32 | 6 | 2 | P.O. 961056 | FT WORTH | TX | 76161 |
| Cloud | RUIZ | ELIZABETH A | 421540684 | 099-32-0-00-00-002.00-0 | 32 | 6 | 2 | 1457 N 165TH ROAD | CONCORDIA | KS | 66901 |
| Cloud | LONSOME PINE FARM LLC | | 421540686 | 099-32-0-00-00-001.00-0 | 32 | 6 | 2 | 2316 PLUM ROAD | CONCORDIA | KS | 66901 |
| Cloud | RUIZ | ELIZABETH A | 421533597 | 099-32-0-00-00-003.00-0 | 32 | 6 | 2 | 1457 N 165TH ROAD | CONCORDIA | KS | 66901 |
| Cloud | ISTAS | JEAN F | 421540688 | 099-32-0-00-00-004.00-0 | 32 | 6 | 2 | 2032 KEY RD | AURORA | KS | 67417 |
| Cloud | LABARGE | RONAL D - TRUST | 421534067 | 123-05-0-00-00-002.00-5 | 5 | 7 | 2 | 2476 CAMP ROAD | MILTONVALE | KS | 67466 |
| Cloud | CARLGREN | BRIAN S and RANDY K | 421534069 | 123-05-0-00-00-003.00-0 | 5 | 7 | 2 | 1103 ROCK ROAD | SCANDIA | KS | 66966 |
| Cloud | BERK | LINDA S - TRUST | 421534068 | 123-05-0-00-00-004.00-0 | 5 | 7 | 2 | 1951 QUAIL ROAD | CONCORDIA | KS | 66901 |
| Cloud | ISTAS | JEAN F | 421534065 | 123-05-0-00-00-001.00-0 | 5 | 7 | 2 | 2032 KEY ROAD | AURORA | KS | 67417 |

| County | Owner(s) Last Name (Company) | Owner(s) First Name | Parcel ID | APN | Sec | TWP | Range | Mail Address | Mail City | Mail State | Mail Zip |
|--------|------------------------------|-----------------------------------|-----------|-------------------------|-----|-----|-------|-------------------------------|-----------|------------|----------|
| Cloud | ISTAS | WILLIS J - TRUST NO 1 | 421534071 | 123-05-0-00-00-006.00-4 | 5 | 7 | 2 | 1986 KEY RD | AURORA | KS | 67417 |
| Cloud | MARCOTTE | MICHAEL F | 421534713 | 123-08-0-00-00-002.00-0 | 8 | 7 | 2 | 1092 N 190TH ROAD | AURORA | KS | 67417 |
| Cloud | ISTAS | WILLIS J and DEBRA A - TRUST NO 1 | 421534087 | 123-08-0-00-00-001.00-4 | 8 | 7 | 2 | 1986 KEY RD | AURORA | KS | 67417 |
| Cloud | GENERAL FINANCE INC | | 421534086 | 123-08-0-00-00-004.00-0 | 8 | 7 | 2 | P.O. BOX 369 | CONCORDIA | KS | 66901 |
| Cloud | ISTAS FAMILY TRUST | | 421534716 | 124-17-0-00-00-002.01-4 | 17 | 7 | 2 | 2114 JADE ROAD | AURORA | KS | 67417 |
| Cloud | POWELL | WILLIAM and PEGGY - LIVING TRUST | 421534090 | 124-17-0-00-00-001.00-0 | 17 | 7 | 2 | 1012 E 8TH ST | CONCORDIA | KS | 66901 |
| Cloud | CASTONGUAY | NADYNE M - TRUST | 421534089 | 124-17-0-00-00-004.00-0 | 17 | 7 | 2 | 805 S JUNIPER TERRACE | GARDNER | KS | 67417 |
| Cloud | THOMAN | MARTY R and BETH A | 421534101 | 124-20-0-00-00-002.00-0 | 20 | 7 | 2 | 10130 GARMAN ROAD | LEO | IN | 46765 |
| Cloud | CLOUD COUNTY WIND FARM LLC | | 421541249 | 124-20-0-00-00-005.01-1 | 20 | 7 | 2 | 808 TRAVIS, SUITE 700 | HOUSTON | TX | 77002 |
| Cloud | CLOUD COUNTY WIND FARM LLC | | 421541246 | 124-20-0-00-00-003.01-1 | 20 | 7 | 2 | 808 TRAVIS, SUITE 700 | HOUSTON | TX | 77002 |
| Cloud | BARTAK | BERNADINE L - TRUST | 421534102 | 124-20-0-00-00-001.00-0 | 20 | 7 | 2 | 820 N CAMPBELL AVENUE | BELOIT | KS | 67417 |
| Cloud | VANEK, SPORER, BRUNELL | MILDRED M, BONNIE B, CRAIG | 421534105 | 124-20-0-00-00-003.00-0 | 20 | 7 | 2 | 101 E 19TH ST | CONCORDIA | KS | 66901 |
| Cloud | SPORER | BONNIE | 421534103 | 124-20-0-00-00-005.00-0 | 20 | 7 | 2 | 821 GRAND AVENUE | CLYDE | KS | 67417 |
| Cloud | HARRIS | DELMER F JR | 421534187 | 129-29-0-00-00-001.00-0 | 29 | 7 | 2 | 14100 W 90 TERRACE, #511 | LENEXA | KS | 66215 |
| Cloud | MASON | RAYMOND L - TRUST | 421534190 | 129-29-0-00-00-003.00-4 | 29 | 7 | 2 | 1767 QUAIL ROAD, P. O. BOX 13 | CONCORDIA | KS | 66901 |
| Cloud | CLOUD COUNTY WIND FARM LLC | | | | | | | 808 TRAVIS, SUITE 700 | HOUSTON | TX | 77002 |
| Cloud | MASON | RAYMOND L - TRUST | 421534189 | 129-29-0-00-00-002.00-0 | 29 | 7 | 2 | 1767 QUAIL ROAD | CONCORDIA | KS | 66901 |
| Cloud | DEGRAFF | MYRON and VIRGINIA - TRUST | 421534200 | 129-32-0-00-00-001.00-0 | 32 | 7 | 2 | 1565 N 180TH ROAD | CONCORDIA | KS | 66901 |
| Cloud | CARLGREN | BRIAN S and RANDY K | 421534201 | 129-32-0-00-00-005.00-0 | 32 | 7 | 2 | 1103 ROCK ROAD | SCANDIA | KS | 66966 |
| Cloud | GENERAL FINANCE INC | | 421540915 | 129-32-0-00-00-002.00-0 | 32 | 7 | 2 | PO BOX 369 | CONCORDIA | KS | 66901 |
| Cloud | GENERAL FINANCE INC | | 421540917 | 129-32-0-00-00-003.00-0 | 32 | 7 | 2 | PO BOX 369 | CONCORDIA | KS | 66901 |
| Cloud | HAYDEN | EDWARD | 421540918 | 129-32-0-00-00-004.00-0 | 32 | 7 | 2 | PO BOX 415 | CHAPMAN | KS | 67431 |
| Cloud | GENERAL FINANCE INC | | 421540919 | 193-05-0-00-00-001.00-0 | 5 | 8 | 2 | PO BOX 369 | CONCORDIA | KS | 66901 |

| County | Owner(s) Last Name (Company) | Owner(s) First Name | Parcel ID | APN | Sec | TWP | Range | Mail Address | Mail City | Mail State | Mail Zip |
|--------|------------------------------|-------------------------------|-----------|-------------------------|-----|-----|-------|-------------------|--------------|------------|----------|
| Cloud | GENERAL FINANCE INC | | 421540920 | 193-05-0-00-00-002.00-0 | 5 | 8 | 2 | PO BOX 369 | CONCORDIA | KS | 66901 |
| Cloud | LEISZLER | LEONARD and IRENE - TRUST | 421541182 | 193-05-0-00-00-003.00-0 | 5 | 8 | 2 | PO BOX 212 | GARDEN PLAIN | KS | 67050 |
| Cloud | LEISZLER | JAMES, MICHAEL, JOHN | 421541182 | 193-05-0-00-00-003.00-0 | 5 | 8 | 2 | 417 DEER RD | CLIFTON | KS | 66937 |
| Cloud | LEISZLER | CHRIS | 421541182 | 193-05-0-00-00-003.00-0 | 5 | 8 | 2 | 3533 W ORANGE DR | PHOENIX | AZ | 85019 |
| Cloud | JOHNSON | CARMELITA | 421541182 | 193-05-0-00-00-003.00-0 | 5 | 8 | 2 | 306 GARNET AVE | GARDEN PLAIN | KS | 67050 |
| Cloud | BRAUN | JOHN F and GERALD L - TRUST | 421541250 | 193-08-0-00-00-001.00-0 | 8 | 8 | 2 | 83 N 200TH ROAD | MILTONVALE | KS | 67466 |
| Cloud | BRAUN | JOHN F and GERALD L - TRUST | 421541354 | 194-17-0-00-00-001.00-0 | 17 | 8 | 2 | 83 N 200TH ROAD | MILTONVALE | KS | 67466 |
| Cloud | SNAVELY | TRAVIS J | 421541354 | 194-17-0-00-00-001.00-0 | 17 | 8 | 2 | 83 N 200TH ROAD | MILTONVALE | KS | 67466 |
| Cloud | LANGE | BYRON R and AMY L | 421541340 | 194-17-0-00-00-004.00-0 | 17 | 8 | 2 | 246 N 200TH ROAD | MILTONVALE | KS | 67466 |
| Cloud | HADORN | WALTER DUANE - TRUST | 421541329 | 194-17-0-00-00-003.00-4 | 17 | 8 | 2 | 114 S HIGH STREET | CLYDE | KS | 66938 |
| Cloud | HADORN | WALTER DUANE - TRUST | 421541542 | 194-20-0-00-00-001.00-0 | 20 | 8 | 2 | 114 S HIGH STREET | CLYDE | KS | 66938 |
| Cloud | HARZMAN | BARBARA K | 421541555 | 194-20-0-00-00-005.00-0 | 20 | 8 | 2 | 239 JANA ROAD | MACCOMB | IL | 61455 |
| Cloud | RICHARD | CHARLES M and LINDA J - TRUST | 421541150 | 199-29-0-00-00-004.00-0 | 29 | 8 | 2 | 1961 ACORN RD | MILTONVALE | KS | 67466 |
| Cloud | HYDE | JOANN | 421541681 | 199-29-0-00-00-002.00-0 | 29 | 8 | 2 | 1094 DEER RD, | GLASCO | KS | 67445 |
| Cloud | BEGANY | DEE H | 421541681 | 199-29-0-00-00-002.00-0 | 29 | 8 | 2 | 1094 DEER RD G | GLASCO | KS | 67445 |
| Cloud | RICHARD | CHARLES M and LINDA J - TRUST | 421541682 | 199-29-0-00-00-004.00-0 | 29 | 8 | 2 | 1961 ACORN RD | MILTONVALE | KS | 67466 |
| Cloud | BRAUN | JOHN F and GERALD L - TRUST | 421540856 | 199-32-0-00-00-002.00-0 | 32 | 8 | 2 | 83 N 200TH ROAD | MILTONVALE | KS | 67466 |
| Cloud | BRAUN | VANCE O | 421541700 | 199-32-0-00-00-005.00-0 | 32 | 8 | 2 | PO BOX 36 | MILTONVALE | KS | 67466 |
| Cloud | BRAUN | JOHN F - TRUST | 421541700 | 199-32-0-00-00-005.00-0 | 32 | 8 | 2 | 83 N 200TH RD | MILTONVALE | KS | 67466 |
| Cloud | BRAUN | GERALD L - TRUST | 421541700 | 199-32-0-00-00-005.00-0 | 32 | 8 | 2 | 158 N 200TH RD | MILTONVALE | KS | 67466 |
| Cloud | BRAUN | MELVIN D - TRUST | 421541700 | 199-32-0-00-00-005.00-0 | 32 | 8 | 2 | 158 N 200TH RD | MILTONVALE | KS | 67466 |
| Cloud | BRAUN | LINDA G - TRUST | 421541700 | 199-32-0-00-00-005.00-0 | 32 | 8 | 2 | 83 N 200TH RD | MILTONVALE | KS | 67466 |
| Cloud | PALMER | RAY | 421541700 | 199-32-0-00-00-005.00-0 | 32 | 8 | 2 | PO BOX 596 | GLASCO | KS | 67445 |

| County | Owner(s) Last Name (Company) | Owner(s) First Name | Parcel ID | APN | Sec | TWP | Range | Mail Address | Mail City | Mail State | Mail Zip |
|--------|------------------------------------|--------------------------------------|-----------|-------------------------|-----|-----|-------|--------------------|-------------|------------|----------|
| Cloud | WELLS | NADINE A - TRUST | 421541700 | 199-32-0-00-00-005.00-0 | 32 | 8 | 2 | PO BOX 302 | CONCORDIA | KS | 66901 |
| Cloud | BERNHARDT | ELAINE | 421541700 | 199-32-0-00-00-005.00-0 | 32 | 8 | 2 | PO BOX 36 | MILTONVALE | KS | 67466 |
| Ottawa | COPPLE | MAX D and ALICE C | 474455979 | 023-05-0-00-00-001.00-0 | 5 | 9S | 2W | 10 N 200TH RD | MILTONVALE | KS | 67466 |
| Ottawa | BRAUN | MELVIN D and LINDA G - LIVING TRUSTS | 474455975 | 023-05-0-00-00-002.00-0 | 5 | 9S | 2W | 158 N 200TH RD | MILTONVALE | KS | 67466 |
| Ottawa | BRAUN | JOHN F - TRUST | 474455975 | 023-05-0-00-00-002.00-0 | 5 | 9S | 2W | 158 N 200TH RD | MILTONVALE | KS | 67466 |
| Ottawa | BRAUN | MELVIN D and LINDA G - LIVING TRUSTS | 474455980 | 023-05-0-00-00-006.00-0 | 5 | 9S | 2W | 158 N 200TH RD | MILTONVALE | KS | 67466 |
| Ottawa | BRAUN | GERALD L | 474455980 | 023-05-0-00-00-006.00-0 | 5 | 9S | 2W | 158 N 200TH RD | MILTONVALE | KS | 67466 |
| Ottawa | BRAUN | JOHN F - TRUST | 474455980 | 023-05-0-00-00-006.00-0 | 5 | 9S | 2W | 158 N 200TH RD | MILTONVALE | KS | 67466 |
| Ottawa | COPPLE | MAX D and ALICE | 474455983 | 023-05-0-00-00-005.00-0 | 5 | 9S | 2W | 10 N 200TH RD | MILTONVALE | KS | 67466 |
| Ottawa | COPPLE | MAX D and ALICE | 474455986 | 023-08-0-00-00-003.00-0 | 8 | 9S | 2W | 10 N 200TH RD | MILTONVALE | KS | 67466 |
| Ottawa | UNITED AGENCY OF OTTAWA COUNTY INC | | 474455984 | 023-08-0-00-00-001.00-0 | 8 | 9S | 2W | PO BOX 113 | JEFFERSON | CO | 80456 |
| Ottawa | JACKSON | WILLIAM R - REVOCABLE TRUST | 474455992 | 023-08-0-00-00-006.00-0 | 8 | 9S | 2W | PO BOX 364 | DELPHOS | KS | 67436 |
| Ottawa | TWADDELL | JOHN M | 474455994 | 023-08-0-00-00-007.00-0 | 8 | 9S | 2W | 127 SPRING VALLEY | BAILEY | CO | 80421 |
| Ottawa | JACKSON | WILLIAM R - REVOCABLE TRUST | 474455997 | 024-17-0-00-00-002.00-0 | 17 | 9S | 2W | PO BOX 364 | DELPHOS | KS | 67436 |
| Ottawa | BREEN | JOHN R and MARION E - LIVING TRUST | 474455995 | 024-17-0-00-00-001.00-0 | 17 | 9S | 2W | 915 N ROTHSA Y | MINNEAPOLIS | KS | 67467 |
| Ottawa | BREEN | DALLAS AND ANITA | | 024-17-0-00-00-001.10-0 | 17 | 9S | 2W | 297 N 160TH ST | DELPHOS | KS | 67436 |
| Ottawa | BALDOCK | KENT | 474456001 | 024-17-0-00-00-003.00-0 | 17 | 9S | 2W | 1841 UPLAND RD | DELPHOS | KS | 67436 |
| Ottawa | STEIN | MICHAEL E | 474456004 | 024-17-0-00-00-004.00-0 | 17 | 9S | 2W | 1662 BELL RD | MILTONVALE | KS | 67466 |
| Ottawa | REID | TODD J | 474458314 | 024-20-0-00-00-002.00-0 | 20 | 9S | 2W | 1932 UTE RD | CLAY CENTER | KS | 67432 |
| Ottawa | WALKER | WILLIAM A and PHYLLIS N | 474458313 | 024-20-0-00-00-002.10-0 | 20 | 9S | 2W | 1809 N 190TH RD | MILTONVALE | KS | 67466 |
| Ottawa | SHROYER | DELBERT and SHROYER BRYAN | 474456005 | 024-20-0-00-00-001.00-0 | 20 | 9S | 2W | 621 S LAKE DR | MARSHALL | MO | 65340 |
| Ottawa | BRAMLETT | LESTER R and VICKI C | 474456011 | 024-20-0-00-00-005.00-0 | 20 | 9S | 2W | 2030 N 190TH RD | MILTONVALE | KS | 67466 |
| Ottawa | ATWELL | EVAN and BLYTHE | 474460986 | 029-29-0-00-00-003.00-0 | 20 | 9S | 2W | 415 HUMMINGBIRD LN | MINNEAPOLIS | KS | 67467 |

| County | Owner(s) Last Name (Company) | Owner(s) First Name | Parcel ID | APN | Sec | TWP | Range | Mail Address | Mail City | Mail State | Mail Zip |
|--------|------------------------------|--|-----------|-------------------------|-----|-----|-------|-----------------------|-------------|------------|----------|
| Ottawa | OHLDE | DWIGHT D | 474460997 | 029-29-0-00-00-001.00-0 | 29 | 9S | 2W | 1856 3RD RD | LINN | KS | 66953 |
| Ottawa | BALDOCK | BILL - LIVING TRUST | 474461067 | 029-32-0-00-00-001.00-0 | 32 | 9S | 2W | 1001 NEBRASKA ST #296 | ALMA | KS | 67466 |
| Ottawa | STEFFEN | VERGIL and BONNIE | | 028-33-0-00-00-002.00-0 | 33 | 9S | 2W | 208 MAIN STREET | WELLS | KS | 67467 |
| Ottawa | WHITLEY | LEO F AND JAVENE M - REVOCABLE TRUST | | 028-33-0-00-00-002.00-0 | 33 | 9S | 2W | 208 MAIN STREET | WELLS | KS | 67467 |
| Ottawa | COOPER | RANDALL T and SUSAN A | 474456067 | 029-32-0-00-00-003.00-0 | 32 | 9S | 2W | 1038 N 180TH RD | MINNEAPOLIS | KS | 67467 |
| Ottawa | SANDERS | DAREN C AND RUTH M | | 028-33-0-00-00-003.00-0 | 33 | 9S | 2W | 2035 RIFLE ROAD | MILTONVALE | KS | 67466 |
| Ottawa | SANDERS | DAREN C AND RUTH M | | 028-33-0-00-00-004.00-0 | 33 | 9S | 2W | 2035 RIFLE ROAD | MILTONVALE | KS | 67466 |
| Ottawa | JOHNSON | HELEN M - FAMILY TRUST | 474457617 | 093-05-0-00-00-001.00-0 | 5 | 10S | 2W | 211 S 1ST AVE | MINNEAPOLIS | KS | 67467 |
| Ottawa | LAFITTE | LENORA M - TRUST #1 | | 092-04-0-00-00-002.00-0 | 4 | 10S | 2W | 2223 REDHAWK LANE | SALINA | KS | 67401 |
| Ottawa | JOHNSON | HELEN M - FAMILY TRUST | 474457623 | 093-05-0-00-00-003.00-0 | 5 | 10S | 2W | 211 S 1ST AVE | MINNEAPOLIS | KS | 67467 |
| Ottawa | JOHNSON | HELEN | 474457626 | 093-08-0-00-00-001.00-0 | 8 | 10S | 2W | 211 S 1ST AVE | MINNEAPOLIS | KS | 67467 |
| Ottawa | DOERING | PAUL E and VERLA R | 474457613 | 092-09-0-00-00-002.00-0 | 9 | 10S | 2W | 706 E 1ST ST | MINNEAPOLIS | KS | 67467 |
| Ottawa | KINDALL | KARSON - TRUST | 474457630 | 094-17-0-00-00-001.00-0 | 17 | 10S | 2W | 1639 MULBERRY RD | MINNEAPOLIS | KS | 67467 |
| Ottawa | KUNTZ | GORDON L and LINDA K | 474457647 | 095-16-0-00-00-002.00-0 | 16 | 10S | 2W | 1250 HWY 18 | ABILENE | KS | 67410 |
| Ottawa | JACS LLC | | 474457650 | 095-16-0-00-00-003.00-0 | 16 | 10S | 2W | 500 N 17TH | MARYSVILLE | KS | 66508 |
| Ottawa | CRAWFORD | JEANNE A - REVOCABLE TRUST | 474457650 | 095-16-0-00-00-003.00-0 | 16 | 10S | 2W | 412 HUMMINGBIRD LN | MINNEAPOLIS | KS | 67467 |
| Ottawa | O'NEAL | ANITA | 474457650 | 095-16-0-00-00-003.00-0 | 16 | 10S | 2W | 412 HUMMINGBIRD LN | MINNEAPOLIS | KS | 67467 |
| Ottawa | RAGLAND | SHARIE | 474457650 | 095-16-0-00-00-003.00-0 | 16 | 10S | 2W | 412 HUMMINGBIRD LN | MINNEAPOLIS | KS | 67467 |
| Ottawa | ZUKER | CARLIN | 474457650 | 095-16-0-00-00-003.00-0 | 16 | 10S | 2W | 412 HUMMINGBIRD LN | MINNEAPOLIS | KS | 67467 |
| Ottawa | VANWINKLE | MARVIN - TRUST #2 | 474457633 | 094-17-0-00-00-003.00-0 | 17 | 10S | 2W | 211 N B ST | WASHINGTON | KS | 66568 |
| Ottawa | KINDALL | NEAL E and KATHY L - REV INTER VIVOS TRUST | 474457636 | 094-20-0-00-00-001.00-0 | 20 | 10S | 2W | 1392 N 210TH RD | WELLS | KS | 67467 |
| Ottawa | ADEE | ELLIS E and DONNA J | 474461633 | 094-20-0-00-00-002.10-0 | 20 | 10S | 2W | 1928 OXBOW RD | MINNEAPOLIS | KS | 67467 |
| Ottawa | SCHUR | JOHN THOMAS and PATRICIA A | 474457655 | 095-21-0-00-00-002.00-0 | 21 | 10S | 2W | 126 S 1ST AVE | MINNEAPOLIS | KS | 67467 |

| County | Owner(s) Last Name (Company) | Owner(s) First Name | Parcel ID | APN | Sec | TWP | Range | Mail Address | Mail City | Mail State | Mail Zip |
|--------|------------------------------|---|-----------|---------------------------|-----|-----|-------|---------------------------------|--------------|------------|----------|
| Ottawa | KING | KENNETH J AND JUDITH A | 474461634 | 094-20-0-00-00-002.00-0 | 20 | 10S | 2W | 1675 HIGHWAY 15 | ABILENE | KS | 67410 |
| Ottawa | JOST | STEVEN L - REVOCABLE LIVING TRUST | 474457658 | 095-21-0-00-00-003.00-0 | 21 | 10S | 2W | 20160 269TH AVE | NEVIS | MN | 56467 |
| Ottawa | MILLER | ELMO B and MARJORIE | 474457721 | 099-29-0-00-00-001.00-0 | 29 | 10S | 2W | 301 S ROTHSAWAY | MINNEAPOLIS | KS | 67467 |
| Ottawa | JOST | STEVEN L - REVOCABLE LIVING TRUST | 474457680 | 098-28-0-00-00-002.00-0 | 28 | 10S | 2W | 20160 269TH AVE | NEVIS | MN | 56467 |
| Ottawa | LEWIS FAMILY TRUST | | 474457728 | 099-32-0-00-00-001.00-0 | 32 | 10S | 2W | 1521 EVAN ST | CARSON CITY | NV | 89701 |
| Ottawa | DOERING | JASON | 474461660 | 098-33-0-00-00-011.00-0 | 33 | 10S | 2W | 214 WELLS ST | WELLS | KS | 67467 |
| Ottawa | MILUM | NANCY JO | 474461663 | 098-33-0-00-00-002.00-0 | 33 | 10S | 2W | 718 N 3RD AVE | MINNEAPOLIS | KS | 67467 |
| Ottawa | THURSTON | BRADLEY A | 474461662 | 098-33-0-00-00-004.00-0 | 33 | 10S | 2W | 1243 N 203RD RD | WELLS | KS | 67467 |
| Ottawa | NICHOLS | LEO L and DONNA JEAN - REVOCABLE LIVING TRUST | 474455791 | 098-33-0-00-00-005.00-0 | 33 | 10S | 2W | 1148 N 280TH RD | LONGFORD | KS | 67458 |
| Ottawa | NICHOLS | LEO L and DONNA JEAN - REVOCABLE LIVING TRUST | 474461661 | 099-32-0-00-00-003.00-0 | 32 | 10S | 2W | 1148 N 280TH RD | LONGFORD | KS | 67458 |
| Ottawa | RUPERT | STEPHEN C | 474457945 | 123-05-0-00-00-001.00-0 | 5 | 11S | 2W | 406 W 5TH ST | MINNEAPOLIS | KS | 67467 |
| Ottawa | DOERING | EVELYN C | 474457913 | 122-04-0-00-00-002.00-0 | 4 | 11S | 2W | 2022 LIMESTONE RD | MINNEAPOLIS | KS | 67467 |
| Ottawa | JOHNSON | CLARENCE R and SUSAN J | 474457917 | 122-04-0-00-00-003.00-0 | 4 | 11S | 2W | 2051 KIOWA RD | WELLS | KS | 67467 |
| Ottawa | LEMPENAU | DOROTHY L - REVOCABLE TRUST | 474457914 | 122-04-0-00-00-005.00-0 | 4 | 11S | 2W | 12 CONNIE COURT | BEDFORD | NH | 03110 |
| Ottawa | FLEMING | JOHN and MARGARET - TRUST | 474457912 | 122-04-0-00-00-001.00-0 | 4 | 11S | 2W | 964 N 135TH RD | MINNEAPOLIS | KS | 67467 |
| Ottawa | MOORMAN | MILDRED MORRIS - REVOCABLE TRUST | 474457915 | 122-03-0-00-00-002.00-0 | 3 | 11S | 2W | 3515 LOMA PEDREGOSA NW #APT 244 | ALBUQUERQUE | NM | 87102 |
| Ottawa | DOERING | GENE and VERLA | 474457921 | 122-10-0-00-00-002.00-0 | 10 | 11S | 2W | 706 E 1ST ST | MINNEAPOLIS | KS | 67467 |
| Ottawa | DOERING | JASON | 474457921 | 122-10-0-00-00-002.00-0 | 10 | 11S | 2W | 214 WELLS ST | WELLS | KS | 67467 |
| Ottawa | BOWMAN | JOHN B and CHARLOTTE | 474457922 | 122-09-0-00-00-001.00-0 | 9 | 11S | 2W | PO BOX 307 | WARDENSVILLE | WV | 26851 |
| Ottawa | CROW | JESSE H & LINDA L | 474457920 | 122-10-0-00-00-001.10.0 | 10 | 11S | 2W | P. O. BOX 296 | BENNINGTON | KS | 67422 |
| Ottawa | CROW | JESSE H & LINDA L | 474457919 | 122-10-0-00-00-001.00-0 | 10 | 11S | 2W | P. O. BOX 296 | BENNINGTON | KS | 67422 |
| Ottawa | DOERING | EVELYN C | 474457925 | 122-10-0-00-00-006.00-0 | 10 | 11S | 2W | 2022 LIMESTONE ROAD | MINNEAPOLIS | KS | 67467 |
| Ottawa | SCHUR | THEODORE J - TRUST #1 | 474457909 | 121-11-0-00-0-00-001.00-0 | 11 | 11S | 2W | 1148 N 180TH ROAD | MINNEAPOLIS | KS | 67467 |

| <i>County</i> | <i>Owner(s) Last Name (Company)</i> | <i>Owner(s) First Name</i> | <i>Parcel ID</i> | <i>APN</i> | <i>Sec</i> | <i>TWP</i> | <i>Range</i> | <i>Mail Address</i> | <i>Mail City</i> | <i>Mail State</i> | <i>Mail Zip</i> |
|---------------|-------------------------------------|----------------------------|------------------|---------------------------|------------|------------|--------------|---------------------|------------------|-------------------|-----------------|
| Ottawa | SCHUR | THEODORE J - TRUST #1 | 474457906 | 121-11-0-00-0-00-002.00-0 | 11 | 11S | 2W | 1148 N 180TH ROAD | MINNEAPOLIS | KS | 67467 |
| Ottawa | HADDOCK | DARLENE J - TRUST #1 | 474457770 | 125-15-0-00-00-001.00-0 | 15 | 11S | 2W | 600 E 5TH ST | MINNEAPOLIS | KS | 67467 |
| Ottawa | CRAWFORD | KATHLEEN SUE & DAVID J | 474457795 | 126-14-0-00-00-002.10-0 | 14 | 11S | 2W | 905 POMROY ST | BLUE RAPIDS | KS | 66411 |