

SECTION 18: Proposed Tariff Sheets

Proposed General and Superseded Indexes with changes noted

Proposed General Rules and Regulations with changes noted

Proposed Sales Rate Schedules with changes noted

Proposed Transportation Tariff Schedules with changes noted

Revised General and Superseded Indexes with changes noted

Revised General Rules and Regulations

Revised Sales Rate Schedules

Revised Transportation Tariff Schedules

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule: INDEX, ~~Fifth~~ Sixth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 1, Schedule INDEX, ~~45th~~ Revised, Sheet 3 of 4which was filed ~~25/9/16/2009~~ 7

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERAL INDEX (Continued)

<u>Schedule</u>	<u>Schedule Designation</u>	<u>Index Number</u>
Rate Schedules (Continued):		
Transportation Services Index	TI	29
Transportation Definitions	TD	30
Small Commercial Transp. Svc. – Aggregated	SCTS-A	31
Small Volume Transp. Svc. - Aggregated	SVTS-A	32
Large Volume Transp. Svc. - Aggregated	LVTS-A	33
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Irrigation Transp. Svc. - Aggregated	ITS-A	35
Optional Large Volume Transp. Svc. - Aggreg.	OLVTS-A	36
Other Transportation Charges	OTC	37 <u>36</u>
Optional Transportation Services	OTS	38 <u>37</u>
Transportation Terms and Conditions	TTC	39 <u>38</u>

Issued _____
 Month Day Year

Effective ~~Feb, 20, 2009~~ _____
 Month Day Year

By _____
 Signature

~~Steven M. Jurek~~ Vice President, Regulatory Services

~~07-BHCG-1063-ACQ~~

Approved

Kansas Corporation Commission

September 17, 2008

/S/ Susan K. Duffy

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: INDEX, ~~Seventh~~ Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 1, Schedule INDEX, ~~76th~~ Revised, Sheet 4 of 4
which was filed 1/1/20~~22~~15No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERAL INDEX (Continued)Index of Communities ServedFranchise Communities:

Agenda
 Americus
 Andale
 Attica
 Aurora
 Burdett
 Cimarron
 Colwich
 Copeland
 Dodge City
 Elkhart
 Ensign
 Ford
 Fowler
 Garden City
 Gueda Springs
 Goodland
 Hanston
Haysville
 Hugoton
 Hutchinson
 Jetmore
 Kanorado
 Lawrence

Liberal
 Longford
 Maize
 Meade
 Milford
 Montezuma
 Moscow
 Neosho Rapids
 Nickerson
 Norwich
 Offerle
 Olivet
 Plains
 Plevna
 Rolla
Rozel
 Satanta
 Sterling
 Sublette
 Viola
 Wichita
 Willowbrook
 Windom

Other Communities:

Ashton
 Enterprise
 Hackney
 Haggard
 Hayne
 Howell
 Johnson
 Kingsdown
 Lakeside Estates
 Milton
 Mitchell
 Mt. Vernon
 Obeeville
 Peck
 Sayre
South Hutchinson St. Marks
St. Marks Wilroads Garden
Wilroads Garden Wright
Wright Yoder
Yoder Yost
Yost

Issued December 30, 2021
 Month Day Year

Effective January 1, 2022
 Month Day Year

By _____
 Signature

Robert W. Daniel, Director — Regulatory and Finance

21-BHCG-418-RTS
 Approved
 Kansas Corporation Commission
 December 30, 2021
 /s/ Lynn Retz

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, ~~Eighth-Ninth~~

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, ~~87th~~ Revised
which was effective 1/1/20~~22~~~~15~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

New				Replaces		Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet Date
1	Index, 8 th Rev	1 of 4	General Index	1	Index, 7 th Rev	1 of 4 7-18-12
1	Index, 5 th Rev	2 of 4	General Index	1	Index, 4 th Rev	2 of 4 1-1-15
1	Index, 65th Rev	3 of 4	General Index	1	Index, 45th Rev	3 of 4 25-2016-097
1	Index, 87th Rev	4 of 4	General Index	1	Index, 76th Rev	4 of 4 1-1- 2215
2D	SI, 89th Rev	1 of 5	Superseded Index	2D	SI, 78th Rev	1 of 5 1-1- 2215
2D	SI, 810th Rev	2 of 5	Superseded Index	2D	SI, 97th Rev	2 of 5 1-1- 2215
2D	SI, 2013th Rev	3 of 5	Superseded Index	2D	SI, 1912th Rev	3 of 5 81-1-244
2D	SI, 75th Rev	4 of 5	Superseded Index	2D	SI, 64th Rev	4 of 5 1-1- 234
2D	SI, 96th Rev	5 of 5	Superseded index	2D	SI, 85th Rev	5 of 5 81-1-244
3	GRR, 3 rd Rev	1 of 6	Index	3	GRR, 2 nd Rev	1 of 6 2-20-09
3	GRR, 5 th Rev	2 of 6	Index	3	GRR, 4 th Rev	2 of 6 1-29-08
3	GRR, 3 rd Rev	3 of 6	Index	3	GRR, 2 nd Rev	3 of 6 5-4-05
3	GRR, 5 th Rev	4 of 6	Index	3	GRR, 4 th Rev	4 of 6 2-20-09
3	GRR, 2 nd Rev	5 of 6	Index	3	GRR, 1 st Rev	5 of 6 5-4-05
3	GRR, 2 nd Rev	6 of 6	Index	3	GRR, 1 st Rev	6 of 6 5-4-05
4	GRR, 3 rd Rev	1 of 1	General Rules & Regs	4	GRR, 2 nd Rev	1 of 1 2-20-09
5	GRR, 54th Rev	1 of 7	General Rules & Regs.	5	GRR, 43rd Rev	1 of 7 25-2016-0907
5	GRR, 3 rd Rev	2 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	2 of 7 2-20-09
5	GRR, 4 th Rev	3 of 7	General Rules & Regs.	5	GRR, 3 rd Rev	3 of 7 2-20-09
5	GRR, 4 th Rev	4 of 7	General Rules & Regs.	5	GRR, 3 rd Rev	4 of 7 2-20-09
5	GRR, 3 rd Rev	5 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	5 of 7 2-20-09
5	GRR, 3 rd Rev	6 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	6 of 7 2-20-09
5	GRR, 43rd Rev	7 of 7	General Rules & Regs.	5	GRR, 32rd Rev	7 of 7 12-120-2209
6	GRR, 5 th Rev	1 of 7	General Rules & Regs	6	GRR, 4 th Rev	1 of 5 1-1-12
6	GRR, 4 th Rev	2 of 7	General Rules & Regs.	6	GRR, 3 rd Rev	2 of 5 9-26-11
6	GRR, 5 th Rev	3 of 7	General Rules & Regs.	6	GRR, 4 th Rev	3 of 5 9-26-11
6	GRR, 4 th Rev	4 of 7	General Rules & Regs.	6	GRR, 3 rd Rev	4 of 5 1-20-12
6	GRR, 4 th Rev	5 of 7	General Rules & Regs.	6	GRR, 3 rd Rev	5 of 5 1-20-12
6	GRR	6 of 7	General Rules & Regs.	6		
6	GRR	7 of 7	General Rules & Regs	6		

Issued December 30, 2021
Month Day YearEffective January 1, 2022
Month Day YearBy _____
SignatureRobert W. Daniel, Director – Regulatory and Finance21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, ~~Ninth~~ Tenth Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, 98th Revised
which was effective 24/1/2022

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
2209	GRR, <u>76</u> th Rev	1 of 12	General Rules & Regs.	7	GRR, <u>56</u> th Rev	1 of 12	12-120-
7	GRR, 5 th Rev	2 of 12	General Rules & Regs.	7	GRR, 4 th Rev	2 of 11	2-20-09
7	GRR, 6 th Rev	3 of 12	General Rules & Regs.	7	GRR, 5 th Rev	3 of 12	1-29-08
7	GRR, 4 th Rev	4 of 12	General Rules & Regs.	7	GRR, 3 rd Rev	4 of 11	6-1-06
2209	GRR, <u>87</u> th Rev	5 of 12	General Rules & Regs.	7	GRR, <u>76</u> th Rev	5 of 11	12-120-
2209	GRR, <u>98</u> th Rev	6 of 12	General Rules & Regs.	7	GRR, <u>87</u> th Rev	6 of 12	12-120-
7	GRR, 9 th Rev	7 of 12	General Rules & Regs.	7	GRR, 8 th Rev	7 of 12	2-20-14
7	GRR, 8 th Rev	8 of 12	General Rules & Regs.	7	GRR, 7 th Rev	8 of 12	2-20-14
7	GRR, 8 th Rev	9 of 12	General Rules & Regs.	7	GRR, 7 th Rev	9 of 11	2-20-14
7	GRR, 8 th Rev	10 of 12	General Rules & Regs.	7	GRR, 7 th Rev	10 of 12	2-20-09
7	GRR, 8 th Rev	11 of 12	General Rules & Regs.	7	GRR, 7 th Rev	10 of 11	2-20-09
7	GRR, <u>109</u> th Rev	12 of 12	General Rules & Regs.	7	GRR, <u>98</u> th Rev	12 of 12	1-1- 2245
8	GRR, 2 nd Rev	1 of 15	General Rules & Regs.	8	GRR, 1 st Rev	1 of 15	5-4-05
8	GRR, 4 th Rev	2 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	2 of 15	9-26-11
8	GRR, 4 th Rev	3 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	3 of 15	5-16-07
8	GRR, 3 rd Rev	4 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	4 of 15	2-20-09
8	GRR, 3 rd Rev	5 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	5 of 15	2-20-09
8	GRR, 3 rd Rev	6 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	6 of 15	2-20-09
8	GRR, 4 th Rev	7 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	7 of 15	9-26-11
8	GRR, 3 rd Rev	8 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	8 of 15	2-20-09
8	GRR, 3 rd Rev	9 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	9 of 15	2-20-09
8	GRR, 3 rd Rev	10 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	10 of 15	2-20-09
1109	GRR, <u>54</u> th Rev	11 of 15	General Rules & Regs.	8	GRR, <u>43</u> rd Rev	11 of 15	92-260-
8	GRR, 7 th Rev	12 of 15	General Rules & Regs.	8	GRR, 6 th Rev	12 of 15	1-1- 2245
8	GRR, 3 rd Rev	13 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	13 of 15	5-4-05
8	GRR, 3 rd Rev	14 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	14 of 15	5-4-05
8	GRR, 4 th Rev	15 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	15 of 15	5-16-07
9	GRR, 4 th Rev	1 of 2	General Rules & Regs.	9	GRR, 3 rd Rev	1 of 2	1-1-15
9	GRR, 3 rd Rev	2 of 2	General Rules & Regs.	9	GRR, 2 nd Rev	2 of 2	2-20-09
10	GRR, 6 th Rev	1 of 4	General Rules & Regs.	10	GRR, 5 th Rev	1 of 5	2-20-09
10	GRR, 6 th Rev	2 of 4	General Rules & Regs.	10	GRR, 5 th Rev	2 of 5	1-1-15

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By _____
Signature

Robert W. Daniel, Director — Regulatory and Finance

~~21-BHCG-334-GIG~~
~~Approved~~
~~Kansas Corporation Commission~~
~~January 27, 2022~~
~~/s/ Lynn Retz~~

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, ~~Twentieth~~ Twenty-First Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, ~~2019~~th Revised
which was effective ~~8/1/2024~~

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
10	GRR, 4 th Rev	3 of 4	General Rules & Regs	10	GRR, 3 rd Rev	3 of 5	2-20-09
10	GRR, 5 th Rev	4 of 4	General Rules & Regs	10	GRR, 4 th Rev	4 of 5	2-20-09
11	GRR, 2 nd Rev	1 of 4	General Rules & Regs	11	GRR, 1 st Rev	1 of 4	5-4-05
11	GRR, 3 rd Rev	2 of 4	General Rules & Regs.	11	GRR, 2 nd Rev	2 of 4	2-20-09
11	GRR, 2 nd Rev	3 of 4	General Rules & Regs	11	GRR, 1 st Rev	3 of 4	5-4-05
11	GRR, 2 nd Rev	4 of 4	General Rules & Regs.	11	GRR, 1 st Rev	4 of 4	5-4-05
12	GRR, 4 th Rev	1 of 4	General Rules & Regs.	12	GRR, 3 rd Rev	1 of 4	2-20-09
12	GRR, 3 rd Rev	2 of 4	General Rules & Regs.	12	GRR, 2 nd Rev	2 of 4	2-20-09
12	GRR, 3 rd Rev	3 of 4	General Rules & Regs	12	GRR, 2 nd Rev	3 of 4	5-4-05
12	GRR, 3 rd Rev	4 of 4	General Rules & Regs	12	GRR, 2 nd Rev	4 of 4	2-20-09
13	GRR, 2 nd Rev	1 of 10	General Rules & Regs	13	GRR, 1 st Rev	1 of 10	5-4-05
13	GRR, 3 rd Rev	2 of 10	General Rules & Regs	13	GRR, 2 nd Rev	2 of 10	2-20-09
13	GRR, 3 rd Rev	3 of 10	General Rules & Regs	13	GRR, 2 nd Rev	3 of 10	2-20-09
13	GRR, 2 nd Rev	4 of 10	General Rules & Regs.	13	GRR, 1 st Rev	4 of 10	5-4-05
13	GRR, 2 nd Rev	5 of 10	General Rules & Regs	13	GRR, 1 st Rev	5 of 10	5-4-05
13	GRR, 2 nd Rev	6 of 10	General Rules & Regs.	13	GRR, 1 st Rev	6 of 10	5-4-05
13	GRR, 3 rd Rev	7 of 10	General Rules & Regs.	13	GRR, 2 nd Rev	7 of 10	2-20-09
13	GRR, 4 th Rev	8 of 10	General Rules & Regs.	13	GRR, 3 rd Rev	8 of 10	5-16-07
13	GRR, 2 nd Rev	9 of 10	General Rules & Regs.	13	GRR, 1 st Rev	9 of 10	5-4-05
13	GRR, 2 nd Rev	10 of 10	General Rules & Regs.	13	GRR, 1 st Rev	10 of 10	5-4-05
14	RSI, 118 th Rev	1 of 1	Rate Schedule Index	14	RSI, 107 th Rev	1 of 1	1-1- 23 ¹⁵
15	RS-1, 78 th Rev	1 of 1	Residential Service	15	RS-1, 67 th Rev	1 of 1	1-1- 24 ²
16	WNA Rider, 3 rd Rev	1 of 3	Weather Norm Rider	16	WNA Rider, 2 nd Rev	1 of 3	2-20-09
16	WNA Rider, 3 rd Rev	2 of 3	Weather Norm Rider	16	WNA Rider, 2 nd Rev	2 of 3	2-20-09
16	WNA Rider, 5 th Rev	3 of 3	Weather Norm Rider	16	WNA Rider, 4 th Rev	3 of 3	1-1-15
17	APR Rider, 1 st Rev	1 of 1	Accel Pipeline Repl Rider	17	APR Rider	1 of 1	5-4-05
17A	AVTS Rider, 3 rd Rev	1 of 1	Ad Valorem Tax Surcharge	17A	AVTS Rider, 2 nd Rev	1 of 1	1-1-15
17B	GSRS Rider, 198 th Rev	1 of 1	1 of 1	Gas System Reliability Surcharge			17B
	GSRS Rider, 187 th Rev	1 of 1	8-1- 24 ³				
17C	TA Rider, New Sheet	1 of 1	Tax Adjustment Rider				
17D	FIS Rider, New Sheet	1 of 1	Ford Infrastructure Surcharge				
17E	URI, 2 nd Rev	1 of 2	Storm Uri Gas Charge	17E	URI, 1 st Rev	1 of 2	3-1-23
17E	URI, 2 nd Rev	2 of 2	Storm Uri Gas Charge	17E	URI, 1 st Rev	2 of 2	3-1-23

Month Day Year

Month Day Year

Signature

~~Nicholas W. Smith, Manager - Regulatory~~

~~24-BHCG-727-TAR~~

~~Approved~~

~~Kansas Corporation Commission~~

~~July 30, 2024~~

~~/s/ Lynn Retz~~

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, ~~Sixth~~ Seventh

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, ~~65th~~ Revised,
which was effective ~~12/1/2023~~ 12/1/2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
18	SC-1, 89th Rev	1 of 1	Sm Commercial Service	18	SC-1, 79th Rev	1 of 1	1-1-22 4
19	Reserved for future use						
20	SVF, 89th Rev	1 of 1	Small Volume Firm Service	20	SVF, 78th Rev	1 of 1	1-1-24 2
21	LVF, 89th Rev	1 of 1	Large Volume Firm Service	21	LVF, 78th Rev	1 of 1	1-1-24 2
22	Reserved for future use						
23	LVI, 87th Rev	1 of 1	Large Volume Interruptible Service	23	LVI, 76th Rev	1 of 1	1-1-22 4
24	IR, 67th Rev	1 of 1	Irrigation Service	24	IR, 56th Rev	1 of 1	1-1-24 2
25	VRNG, New Sheet	1 of 1	Vol RNG and Carbon Offset Prog				
26	Reserved for future use						
27	ED, 34^{thrd} Rev	1 of 2	Economic Development Service	27	ED, 32^{ndrd} Rev	1 of 2	12-120-2209
27	ED, 2 nd Rev	2 of 2	Economic Development Service	27	ED, 1 st Rev	2 of 2	5-4-05
28	PGA-96, 3 rd Rev	1 of 6	Purchased Gas Cost Adj	28	PGA-96, 2 nd Rev	1 of 6	2-20-09
28	PGA-96, 3 rd Rev	2 of 6	Purchased Gas Cost Adj	28	PGA-96, 2 nd Rev	2 of 6	2-20-09
28	PGA-96, 2 nd Rev	3 of 6	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	3 of 6	5-4-05
28	PGA-96, 54th Rev	4 of 6	Purchased Gas Cost Adj	28	PGA-96, 43^{thrd} Rev	4 of 6	12-120-1509
28	PGA-96, 3 rd Rev	5 of 6	Purchased Gas Cost Adj	28	PGA-96, 2 nd Rev	5 of 6	2-20-09
28	PGA-96, 7 th Rev	6 of 6	Purchased Gas Cost Adj	28	PGA-96, 6 th Rev	6 of 6	2-20-09
29	TI, 97th Rev	1 of 2	Transportation Svcs. Index	29	TI, 86th Rev	1 of 2	112-120-1109
29	TI, 65th Rev	2 of 2	Transportation Svcs. Index	29	TI, 54th Rev	2 of 2	12-120-2209
30	TD, 7 th Rev	1 of 4	Transportation Svcs. Defins.	30	TD, 6 th Rev	1 of 4	2-20-09
30	TD, 4 th Rev	2 of 4	Transportation Svcs. Defins.	30	TD, 3 rd Rev	2 of 4	2-20-09
30	TD, 86th Rev	3 of 4	Transportation Svcs. Defins.	30	TD, 57th Rev	3 of 4	119-16-2248
30	TD, 3 rd Rev	4 of 4	Transportation Svcs. Defins.	30	TD, 2 nd Rev	4 of 4	2-20-09
31	SCTS-A, 45th Rev	1 of 2	Small Comm – Aggreg.	31	SCTS-A, 34rd Rev	1 of 2	1-1-22 4
31	SCTS-A, 2 nd Rev	2 of 2	Small Comm – Aggreg.	31	SCTS-A, 1 st Rev	2 of 2	2-20-09
32	SVTS-A, 78th Rev	1 of 2	Small Volume – Aggreg.	32	SVTS-A, 67th Rev	1 of 2	1-1-24 2
32	SVTS-A, 5 th Rev	2 of 2	Small Volume – Aggreg.	32	SVTS-A, 4 th Rev	2 of 2	2-20-09
33	LVTS-A, 89th Rev	1 of 2	Large Volume – Aggreg.	33	LVTS-A, 87th Rev	1 of 2	1-1-22 4
33	LVTS-A, 75th Rev	2 of 2	Large Volume – Aggreg.	33	LVTS-A, 64th Rev	2 of 2	112-120-2209
34	LVTS, 910th Rev	1 of 1	Large Volume	34	LVTS, 89th Rev	1 of 1	1-1-24 2

Issued October 25, 2022
Month Day YearEffective January 1, 2023
Month Day YearBy _____
SignatureRobert W. Daniel, Director – Regulatory and Finance23-BHCG-037-TAR
Approved
Kansas Corporation Commission
November 7, 2022
/s/ Lynn Retz

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, ~~Eighth-Ninth~~

Revision

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, ~~87th~~ Revised, which was effective ~~8/1/2024~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
35	ITS-A, 98th Rev	1 of 2	Irrigation – Aggreg.	35	ITS-A, 7th-8th Rev	1 of 2	1-1- 2422
35	ITS-A, 6 th Rev	2 of 2	Irrigation – Aggreg.	35	ITS-A, 5 th Rev	2 of 2	1-1-22
36	OLVTS-A, 6th Rev	1 of 2	Optional Lg Vol – Aggreg.	36	OLVTS-A, 5th Rev	1 of 2	1-1-21
36	OLVTS-A, 4th Rev	2 of 2	Optional Lg Vol – Aggreg.	36	OLVTS-A, 3rd Rev	1 of 2	1-1-22
36	OTC, 109th Rev	1 of 10	Other Transportation Chrgs	37	OTC, 98th Rev	1 of 8	11-1-22
36	OTC, 43rd Rev	2 of 10	Other Transportation Chrgs	37	OTC, 32nd Rev	2 of 8	12-120-2209
36	OTC, 54th Rev	3 of 10	Other Transportation Chrgs	37	OTC, 43rd Rev	3 of 8	12-120-2209
36	OTC, 65th Rev	4 of 10	Other Transportation Chrgs	37	OTC, 54th Rev	4 of 7	12-120-2209
36	OTC, 65th Rev	5 of 10	Other Transportation Chrgs	37	OTC, 54th Rev	5 of 10	84-1-242
36	OTC, 87th Rev	6 of 10	Other Transportation Chrgs	37	OTC, 76th Rev	6 of 7	12-120-2209
36	OTC, 109th Rev	7 of 10	Other Transportation Chrgs	37	OTC, 89th Rev	7 of 7	12-210-2209
36	OTC, 65th Rev	8 of 10	Other Transportation Chrgs	37	OTC, 45th Rev	8 of 8	19-16-2248
36	OTC, 24st Rev	9 of 10	Other Transportation Chrgs	37	OTC, New Sheet 1st	9 of 10	84-1-2422
36	OTC, 1st Rev	10 of 10	Other Transportation Chrgs	37	OTC, New Sheet	10 of 10	1/1/2022
37	OTS, 87th Rev	1 of 3	Other Transportation Svcs	38	OTS, 76th Rev	1 of 5	11-1-22
37	OTS, 87th Rev	2 of 3	Other Transportation Svcs	38	OTS, 76th Rev	2 of 5	11-1-22
37	OTS, 65th Rev	3 of 3	Other Transportation Svcs	38	OTS, 54th Rev	3 of 5	12-120-2209
38	TTC, 98th Rev	1 of 119	Transportation Terms & Conds.	39	TTC, 87th Rev	1 of 9	11-1-22
38	TTC, 67th Rev	2 of 119	Transportation Terms & Conds.	39	TTC, 56th Rev	2 of 9	13-31-2246
38	TTC, 76th Rev	3 of 119	Transportation Terms & Conds.	39	TTC, 65th Rev	3 of 9	13-31-2246
38	TTC, 76th Rev	4 of 119	Transportation Terms & Conds.	39	TTC, 65th Rev	4 of 9	13-31-2246
38	TTC, 124th Rev	5 of 119	Transportation Terms & Conds.	39	TTC, 110th Rev	5 of 9	19-16-2248
38	TTC, 87th Rev	6 of 119	Transportation Terms & Conds.	39	TTC, 76th Rev	6 of 9	13-31-2246
38	TTC, 76th Rev	7 of 119	Transportation Terms & Conds.	39	TTC, 65th Rev	7 of 9	13-31-2146
38	TTC, 65th Rev	8 of 119	Transportation Terms & Conds.	39	TTC, 54th Rev	8 of 9	13-31-2246
38	TTC, 43rd Rev	9 of 119	Transportation Terms & Conds.	39	TTC, 32nd Rev	9 of 9	13-31-2246
38	TTC, New Sheet	10 of 11	Transportation Terms & Conds				
38	TTC, New Sheet	11 of 11	Transportation Terms & Conds				

Issued December 20, 2023
Month Day Year

Effective August 1, 2024
Month Day Year

By _____
Signature

~~Nicholas W. Smith, Manager - Regulatory~~

~~24-BHCG-457-TAR~~
~~Approved~~
~~Kansas Corporation Commission~~
~~July 25, 2024~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule: GRR, ~~Fourth~~ Fifth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 5, Schedule GRR ~~43rd~~ Revised, Sheet 1 of 7
 which was filed ~~25/2016/20097~~

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

2. **Application for Service and Agreements**

2.1 **Applications, Compliance with Insulation Standards and Connection**

(2.1-a) **Application for Service:**

Application for gas service shall be made by Customer to Company and upon acceptance of such application, the Company shall as promptly as practicable supply the Customer with service in accordance with rates, rules, terms, regulations and conditions as filed with and approved by the Commission.

- (2.1-b) **Customer Connection Charges:** A non-refundable connect charge of twenty-~~five~~ (25~~0~~) dollars for domestic and commercial Customers and thirty-six (36) dollars for irrigation Customers will be required unless otherwise specified in the rate schedule. After normal business hours the non-refundable connect charge shall be ~~thirtytwo~~ thirtytwo (30~~25~~) dollars for domestic and commercial Customers and seventy-two (72) dollars for irrigation Customers as filed in the Schedule of Service Fees (Section 4.3).

~~(2.1-c) **Customer Information Disclaimer on Company's Treatment of Customer-Specific Information:**~~

~~Customer information, which shall include all billing statement information, usage data and agent information, shall not be released to any other party without the customer's consent, except that neither notice nor Customer consent shall be required when Customer-specific information is released in response to a request of the Commission or its staff. This section shall not prevent Company from providing information regarding Customer status when requested by law enforcement or emergency personnel acting in an official capacity or when customer-specific information is released by court order, subpoena, or other order or requirement issued by a duly constituted authority, or when release of such information is necessary to provide service. Company shall not be required to notify the Customer or obtain the customer's consent in these instances. By receiving service from the Company, the Customer consents to the sharing of their data with contracted, third-party vendors who have passed Black Hills' vendor onboarding and security requirements.~~

Issued _____
Month Day Year

Effective Feb, 20, 2009
Month Day Year

By _____
Signature

Steven M. Jurek Vice President, Regulatory Services

~~07-BHCG-1063-ACQ~~
~~Approved~~
~~Kansas Corporation Commission~~
~~September 17, 2008~~
~~/S/ Susan K. Duffy~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: GRR, ~~Third~~ Fourth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 5, GRR, ~~32nd~~ Revised, Sheet 7 of 7,
filed ~~12/120/202209~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS(2.2-d) Transfers of Existing Service (Continued):

In the event a moratorium on gas permits is ordered and/or approved by the State Corporation Commission of Kansas, the number of Customers served in a mobile home park cannot exceed the number being served as of July 15, 1979, plus connections approval prior to the effective date of the moratorium. Individual meters may be transferred within each mobile home park.

2.3 Temporary Service

(2.3-a) Additional Charge - Temporary service shall be supplied in accordance with the applicable rate schedule for the type of service to be supplied except that there shall be additional charges paid in advance before service is established in accordance with (1) and (2) below:

- (1) An amount equal to the Company's established cost in labor, vehicle, overhead and non-salvageable material for both installation and removal of the temporary service, but in no event less than the Temporary Service Fee of ~~\$3025.00~~ filed in the Schedule of Service Fees (Section 4.3), plus
- (2) A security deposit or deposits, if required and in accordance with these Rules and Regulations.

(2.3-b) Refund to Customer: Upon removal of said temporary service, all charges in excess of the Temporary Service Fee, or the actual cost of providing facilities to supply the service, whichever is the greater, shall be refunded to the Customer after their bills for natural gas service have been paid.

(2.3-c) Metering Facilities: The service line and all appurtenances beyond the meter necessary for a temporary service shall be furnished by the Customer, except that the main tap and stub line to the meter will be furnished by Company.

Issued December 30, 2021

Month

Day

Year

Effective January 1, 2022

Month

Day

Year

By _____
Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: GRR, ~~Sixth~~ Seventh

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, ~~65th~~ Revised, Sheet 1 of 12,
filed ~~12/120/202209~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS4. Billing and Payment4.1 Meter Readings:

- (4.1-a) Customer Read Meters: Meters shall be read by the Company in a range of no less than 26 days and no more than 36 days for monthly billing. The Company may vary its meter reads from this period to take into account the effects of connection, disconnections and for Customers directly affected by rerouting.

Company may request Customers in sparsely populated areas to read their meters at intervals approximating the billing period. Company requests for readings by the Customer shall be entered via the Company's website or by phone. Instructions as to methods of reading will be provided on the website or per customer request. In the event the Customer does not furnish a meter reading for two consecutive periods, Company may read the meter and charge Customer a meter reading charge of ~~\$2015~~.00 as filed in the Schedule of Service Fees.

Meter readings by Customer, though used for billing purposes, shall not be considered final. Such Customer's meters will be read at least once a year by Company and an adjusted bill, if required, shall be rendered pursuant to Section (4.2-e) of these Rules and Regulations. A final bill when service is discontinued, must be based upon an actual reading by the Company except as provided in Section (4.1-b).

- (4.1-b) Estimated Usage: Company may render a bill, other than a final bill when service is disconnected, based on estimated meter readings pursuant to Company's estimating procedures approved by the Commission, if the bill is rendered:

- (1) To seasonal Customers, pursuant to filed tariffs, and when an actual reading is obtained before each change in the seasonal cycle.
- (2) When extreme weather conditions, emergencies, work stoppages or other circumstances beyond Company's control prevent actual meter readings.

Issued December 30, 2021
Month Day YearEffective January 1, 2022
Month Day YearBy _____
SignatureRobert W. Daniel, Director — Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule: GRR, ~~Seventh~~-Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, ~~76th~~ Revised Sheet 5 of 1~~24~~,
filed ~~12/120/202209~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS(4.2-a) Due Date (Continued):

If the last calendar day for remittance falls on a Sunday, legal holiday, or other day when the offices of the Company are not open to the general public, the final payment date shall be extended through the next business day.

All bills for utility service are due and payable upon receipt. Normally bills shall be sent by mail. In lieu of a paper bill sent by mail, Company may provide electronic billing option (e-billing) at the request of the customer. Customer may change this option at any time. The non-receipt of a bill by a Customer shall not release or diminish the obligation of Customer with respect to the full payment thereof, including any late payment charges. A bill shall be deemed delinquent if payment thereof is not received by the utility or its authorized agent on or before the date stated on the bill which date shall be:

- (1) For residential Customers, the last date on which payments received can, in the normal and reasonable course of Company procedures, be credited to the Customer's account in preparing their next normal billing.
- (2) For all other Customers, the twentieth (20th) day after date of billing or meter reading in the case of self-billing.

~~If a commercial Customer is consistently unable to pay its bills on time due to bill paying procedures, the Company shall offer the Customer the option of paying a one percent (1%) late fee every month for a time extension of nine (9) days. After choosing this option, the Customer pays the 1% even if the payment is not late on a specific month. Company may discontinue this option for the Customer after the Customer requests discontinuance or the Customer fails to pay the bill within the 29 days established by this provision.~~

~~If the Customer does fail to pay within the 29 days, the regular 2% late fee will be charged for that month and Customer will be taken off the 1% option plan permanently.~~

~~If a commercial Customer is consistently unable to pay its bills on time due to bill paying procedures, Company shall offer to mail a copy of the bills to the Customer's bill paying office at the same time it is delivered to the local business.~~

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

~~21-BHCG-418-RTS~~
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule: GRR, ~~Eighth-Ninth~~

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR ~~78~~th Revised, Sheet 6 of 12,
 filed ~~12/120/202209~~

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 6 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(4.2-a) Late Payment Charges

When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current natural gas usage will be added to the Customer's bill and collection efforts by Company will be initiated.

~~In the event collection of a delinquent bill is at the Customer's premises, by any of the payment methods in Section 4.2-b, Company will require the payment of a collection charge of fifteen dollars (\$15.00), as filed in the Schedule of Service Fees (Section 4.3).~~

The Company may require an insufficient funds check charge, pursuant to the Company's Service Fees Rate Schedule (Section 4.3), not to exceed the maximum provided by K.S.A. 60-2610 for Customer checks returned for insufficient funds, or the Company may require an insufficient funds service charge, pursuant to the Company's Service Fees Rate Schedule (Section 4.3), for electronic payment transactions incomplete or returned because of insufficient funds.

The Company may require that the Customer make payment of bills by cash, certified checks or money orders. The Company will give seven (7) days' notice to the Customer whenever checks will no longer be accepted for payment of bills.

(4.2-a) More Frequent Billing

If the Company determines that a large commercial or industrial Customer's ability to pay bills may be in jeopardy because of a deteriorating financial condition, bill payments may be required more frequently than monthly. Customers who become subject to more than monthly billing will be given at least twenty-four hours written notice of such status.

Evidence of deteriorating bill-paying ability may be manifested but not limited to the following indications: (1) lowered ratings by credit agencies; (2) failure to pay an undisputed bill before the delinquency date for three consecutive billing periods; (3) a general knowledge of the Customer's worsening financial condition from information imparted by other suppliers and vendors; and (4) newspaper and trade journal accounts.

If the company bills the Customer more than once a month, such bills shall include only gas consumption through that billing date. Company will resume billing the Customer on a once-a-month basis when Company becomes satisfied that Customer is no longer a credit risk.

Issued December 30, 2021

Month

Day

Year

Effective January 1, 2022

Month

Day

Year

By _____

Signature

Robert W. Daniel, Director — Regulatory and Finance

~~21-BHCG-418-RTS~~
Approved
Kansas Corporation Commission
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: GRR, ~~Ninth-Tenth~~ RevisedKANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, ~~98~~⁹⁹th Revised Sheet 12 of 12
which was filed 1/1/2022015No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS4.3 Service Fees Rate Schedule

The following Schedule of Fees and charges shall be collected by Company in accordance with the provisions of the Rules and Regulations.

<u>Type of Charge</u>	<u>Amount</u>	<u>Applicable Section of Rules</u>
1. Meter Test Fee	\$50.00	(9.2-d)
2. Meter Reading Fee	\$2015.00	(4.1-a)
3. Collection Charge	\$15.00	(4.2-a)
4. Insufficient Funds Check Charge	\$30.00 (per KSA 60-2610)	(4.2-a), (4.2-b)
5. Insufficient Funds Service Charge	\$30.00	(4.2-a), (4.2-b)
6. Connection/Reconnection <i>Plus</i> ** Charges:		
Non-Irrigation	<u>Bus. Hours</u> \$250.00	(2.1-b), (5.3)
Irrigation	<u>After Hours*</u> \$3025.00	(2.1-b), (5.3)
7. Disconnection Charge	\$36.00	(5.1-a)
8. Temporary Service:		
Minimum Fee	\$15.00	
	\$3025.00	(2.3-a)
9. Customer History Research***	Not to exceed \$5.00 per year per meter	
10. Bill Payment		
Pay in Person (cash, check, money order)	No Fee	(4.2-b)
Pay On-Line (EFT checking, savings)	No Fee	(4.2-b)
Pay On-Line (credit card)****	No Fee	(4.2-b)
Pay By Phone (credit card)****	No Fee	(4.2-b)
11. Energy Diversion Trip Charge	\$50.00	(5.4-b)

* After hours charges only if service at customer's request. Customers to be informed of the additional charge.

** Monthly Customer charges during period of disconnection according to Section 5.3.

*** Residential Customers requesting personal information are exempt.

**** Limited to no more than three payments in any consecutive five day period and limited to maximum of five payments in any consecutive thirty day period.

Issued December 30, 2021
Month Day YearEffective January 1, 2022
Month Day YearBy _____
SignatureRobert W. Daniel, Director — Regulatory and Finance21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: GRR, ~~Fourth~~Fifth RevisedKANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 8, GRR ~~43rd~~^{44th} Revised, Sheet 11 of 15,
effective ~~92/260/201109~~

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 11 of 15 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS5.3 Restoration of Service (Continued):

Unless otherwise specified in the Natural Gas Service Agreement, in the event a Customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect, as a Reconnection Charge, the sum of such minimum bills as would have occurred during the period of disconnection but in no event less than the Reconnection Charge filed in the Schedule of Service Fees. Customers residing in the same dwelling unit as a prior account holder with unpaid balances may be required to demonstrate they are not responsible for the outstanding debt before establishing new service. The Company reserves the right to deny service or require payment on the outstanding debt if there is evidence to suggest that the new account holder is attempting to evade payment obligations in conjunction with a prior account holder on the same dwelling unit.

If the Company disconnected the Customer's service at another located because the Customer refused to grant access to the Company's pipeline, facilities, equipment, or other assets on their premises, the Company may require the Customer to pay the additional costs of the disconnection before service is reconnected.

5.4 Cold Weather Rule

(5.4-a) Availability: The provisions of the Cold Weather rule (CWR) allow for special payment and disconnection procedures for any Kansas residential Customer with unpaid arrearages to retain or restore utility service throughout the cold weather period, which extends from November 1 through March 31.

(5.4-b) Prohibitions on Disconnections. The company shall not disconnect a Customer's service between November 1 and March 31 when the local National Weather Service forecasts that the temperature will drop below 35 degrees or will be in the mid-30's or colder within the following 48-hour period unless:

- 1) It is at the Customer's request;
- 2) The service is abandoned;
- 3) A dangerous condition exists on the Customer's premises;

~~4) The Customer violates any rule of the Company which adversely affects the safety of the Customer or other persons, or the physical integrity of the Company's delivery system;~~

~~5) The Customer causes or permits diversion of utility service situated or delivered on or about the Customer's premises;~~

Issued

Month

Day

Year

Effective September 26, 2011

Month

Day

Year

By _____
Signature

Steven M. Jurek Vice President, Regulatory Services

~~11-BHCG-865-TAR~~

~~Approved~~

~~Kansas Corporation Commission~~

~~9/26/2011~~

~~/S/ Patrice Petersen-Klein~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: GRR, ~~Seventh-Eighth~~

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 8, GRR ~~76~~th Revised, Sheet 12 of 15,
effective 1/1/20~~22~~⁴⁵No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 15 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS(5.4-b) Prohibitions on Disconnections (Continued):

- 4) The Customer violates any rule of the Company which adversely affects the safety of the Customer or other persons, or the physical integrity of the Company's delivery system;
- 5) The Customer causes or permits diversion of utility service situated or delivered on or about the Customer's premises;
- 6) The Customer misrepresents their identity for the purpose of obtaining or retaining utility service; or
- 7) The Customer tenders an insufficient funds check as the initial payment or an installment payment under a Cold Weather Rule payment plan and does not cure the insufficient payment during the 10-day period after a disconnection is sent to the Customer.

Under (1), (2), (3), and (4), the Company may disconnect service immediately. Under (5) or (6), the Company may disconnect service 48 hours after a disconnection notice is left on the Customer's door or personal or telephone contact is made and the telephone number of the Commission's Consumer Protection Office is given, or 10 days after notice is sent, whichever is quicker. Under (7), the Company may disconnect 10 days after notice is sent if the Customer has not cured the insufficient payment during that 10-day period.

Services disconnected under (3) or (4) above must be restored as soon as possible after the physical problems as defined therein have been corrected. Service disconnected under (5) must be restored as soon as possible after payment by the Customer of the full value of the diverted service. The value of the diverted service shall be estimated based on the historic use of the Customer of the residence. Customer shall also be charged the cost for any equipment damages and all associated costs, including labor. In addition, the Company will require an Energy Diversion Trip charge of fifty (50) dollars for the service technician trip charges, as filed in the Schedule of Service Fees (Section 4.3).

(5.4-c) Responsibilities of Customers: In order to keep from having service disconnected when the temperature is 35 degrees or above, or to have service reconnected regardless of temperature, a Customer must comply with the following provisions. To qualify for the benefits of the Cold Weather Rule, the Customer shall:

- 1) Inform the Company of the Customer's inability to pay the bill in full;
- 2) Give sufficient information to allow the Company to make a payment agreement;

Issued December 30, 2021
Month Day Year
Effective January 1, 2022
Month Day Year
By _____
Signature
Robert W. Daniel, Director — Regulatory and Finance

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 8

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
(Name of Issuing Utility)

Schedule: GRR, Third Revised

KANSAS SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule: Index No. 8, GRR 2nd Revised, Sheet 13 of 15,
filed 5/4/2005

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 13 of 15 Sheets

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule: RSI, ~~Tenth~~ Eleventh

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 14, Schedule RSI, ~~109~~th Revised, Sheet 1 of 1
which was effective ~~12/1/2023~~²²No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RATE SCHEDULE INDEX

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Issued October 25, 2022
 Month Day Year

Effective January 1, 2023
 Month Day Year

By _____
 Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

~~23-BHCG-037-TAR~~
 Approved
 Kansas Corporation Commission
 November 7, 2022
 /s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: RS-1, ~~Seventh~~ Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 15, Schedule RS-1, ~~76th~~ 76th Revised, Sheet 1 of 1
which was filed 1/1/202~~2~~1No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

RESIDENTIAL SERVICE (RS-1)1. AVAILABILITY

This rate schedule is available to any individually metered, single-family residential Customer who uses the Company's gas service primarily for residential use. Residential use is defined as direct gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, refueling natural gas vehicles and other residential purposes. Service is not available under this rate schedule for resale to others or for standby service.

2. RATECustomer Charge: \$~~3148~~.50 per month~~Commodity-Delivery~~ Charge: All consumption \$0.20~~947251~~ per Therm, plus Cost of Gas3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. For residential Customers, the net due date shall be the last date on which payments can, in the normal and reasonable course of Company's procedures, be credited to the Customer's account in preparing next normal billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued December 30, 2021
Month Day YearEffective January 1, 2022
Month Day YearBy _____
SignatureRobert W. Daniel, Director – Regulatory and Finance

~~21-BHCG-418-RTS~~
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGYSchedule GSRS Rider, ~~Nineteenth~~^{Eighteenth}

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index No. 17B, GSRS Rider, ~~18th~~^{17th} Revised, Sheet 1 of

1

(Territory to which schedule is applicable)

which was effective 8/1/202~~4~~³No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

GAS SYSTEM RELIABILITY SURCHARGE RIDERAPPLICABILITY

This rider is applicable to every bill for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer.

RATE

The Gas System Reliability Surcharge (GSRS) shall be applied to each monthly bill. The surcharge shall be as follows:

RS-1:	\$2.27 per meter per month
SC-1, SCTS-A:	\$3.70 per meter per month
SVF, SVTS-A:	\$16.11 per meter per month
LVF, LVI, LVTS-A, OLVTS-A , LVTS:	\$163.72 per meter per month
IR, ITS-A:	\$11.04 per meter per month

DEFINITIONS AND CONDITIONS

1. The GSRS is intended to recover charges for natural gas public utility plant projects pursuant to K.S.A. 66-2001 through 66-2204.
2. The monthly GSRS charge shall be allocated among customers in the same manner as approved in Company's most recent rate proceeding.
3. The GSRS shall be charged to customers as a monthly fixed charge and not based on volumetric consumption. Such monthly charge shall not increase more than \$0.80 per residential customer over the base rates in effect for the initial filing of a GSRS. Thereafter, each filing shall not increase the monthly charge for more than \$0.80 per residential customer over the most recent filing of a GSRS.
4. At the end of each twelve-month calendar period the GSRS is in effect, the utility shall reconcile the differences between the revenues resulting from a GSRS and the appropriate pretax revenues as found by the Commission for that period and shall submit the reconciliation and a proposed GSRS adjustment to the Commission for approval to recover or refund the difference through adjustments of the GSRS charge.
5. All provisions of this rider are subject to changes made by order of the Commission.

Issued July 30, 2024
Month Day Year

Effective August 1, 2024
Month Day Year

By _____
Signature

~~Nicholas W. Smith, Manager - Regulatory~~

24-BHCG-727-TAR
Approved
Kansas Corporation Commission
July 30, 2024
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: SC-1, ~~Eighth~~ Ninth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 18, Schedule SC-1, ~~8th~~ 8th Revised, Sheet 1 of 1
which was filed 1/1/202~~2~~4No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

SMALL COMMERCIAL SERVICE (SC-1)1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer who uses the Company's system and has experienced, or anticipates experiencing, an annual consumption of natural gas less than or equal to 500 Dth. Service is not available under this rate schedule for resale to others or for standby service. The resale prohibition contained herein shall not apply to customers receiving compressed natural gas service under this tariff.

2. RATECustomer Charge: \$~~4928.5000~~ per month~~Commodity-Delivery~~ Charge: All consumption \$0.20~~947254~~ per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the ~~Commodity-Delivery~~ Charge up to \$0.1000 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued December 30, 2021
Month Day YearEffective January 1, 2022
Month Day YearBy _____
Signature~~Robert W. Daniel, Director - Regulatory and Finance~~

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: SVF, ~~Eighth-Ninth~~

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 20, Schedule SVF, ~~78th~~ Revised, Sheet 1 of 1
filed 1/1/202~~2~~¹No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

SMALL VOLUME FIRM SERVICE (SVF)1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 500 Dth, but less than or equal to 5,000 Dth. Service is not available under this rate schedule for standby service.

2. RATECustomer Charge: \$~~148.70~~.00 per month~~Commodity~~Delivery Charge: All consumption \$0.~~1126415606~~ per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the ~~Commodity~~Delivery Charge up to \$0.1000 per Therm to _____ meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: LVF, ~~Eighth-Ninth~~

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 21, Schedule LVF, ~~78th~~ Revised, Sheet 1 of 1,
filed 1/1/202~~2~~⁴No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

LARGE VOLUME FIRM SERVICE (LVF)1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 Dth. Service is not available under this rate schedule for standby service.

2. RATECustomer Charge: \$35~~85~~.00 per month~~Commodity~~Delivery Charge: All consumption \$0.0~~84457937~~ per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the ~~Commodity~~Delivery Charge to a level no less than \$0.0020 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

Robert W. Daniel, Director — Regulatory and Finance

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule: LVI, ~~Seventh~~ Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 23, Schedule LVI, ~~67th~~ Revised, Sheet 1 of 1,
which was filed 1/1/202~~2~~4No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

LARGE VOLUME INTERRUPTIBLE SERVICE (LVI)1. AVAILABILITY

This rate schedule is available, on interruptible terms only, to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 Dth.

2. RATECustomer Charge: \$35~~8~~5.00 per month~~Commodity~~ Delivery Charge: All consumption \$0.0~~84457937~~ per Therm, plus Cost of Interruptible Gas

Adjustable Rate: Company may reduce the ~~Commodity~~ Delivery Charge to a level no less than \$0.0020 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission. All Customers are required to have telemetry and are responsible for costs associated with the Company acquiring and installing such telemetry equipment at the Delivery Point.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96, excluding the Demand Component "D." The Company's cost of gas will apply and is in addition to the above rates.

Issued December 30, 2021
Month Day YearEffective January 1, 2022
Month Day YearBy _____
SignatureRobert W. Daniel, Director — Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
(Name of Issuing Utility)Schedule IR, ~~Sixth~~ Seventh Revised**KANSAS SERVICE AREA**
(Territory to which schedule is applicable)Replacing: Index 24, Schedule IR, ~~56~~th Revised, Sheet 1 of 1
which was filed 1/1/202~~2~~1No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

IRRIGATION SERVICE (IR)**1. AVAILABILITY**

This rate schedule is available on interruptible terms only to any Customer using the Company's gas service primarily for crop irrigation. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$~~49.55~~⁰⁰ per month
~~Commodity~~Delivery Charge: All consumption \$0.0~~7844875378~~ per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the ~~Commodity~~Delivery Charge to a level no less than \$0.0020 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96, excluding the Demand component "D". The cost of gas is in addition to the above rates.

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

Robert W. Daniel, Director – Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule ED, ~~Third~~Fourth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index No. 27, ED, ~~2nd~~3rd Rev, Sheet 1 of

2,

(Territory to which schedule is applicable)

which was filed ~~21/201/2009~~2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT SERVICE (ED)1. AVAILABILITY

This rate schedule is available to any ~~Small Commercial, Small Volume Firm, or~~ Large Volume ~~Firm~~ Customer who satisfies the following requirements:

- A. A new customer who has a minimum average requirement of 50 Dth per day, or an existing customer that expands facilities or operations such that incremental gas requirements are increased by a minimum average of more than 50 Dth per day, and annual gas consumption increases by 5% or more.
- B. Only customers engaged in a Kansas basic enterprise, as defined in Senate Bill 574, Kansas Partnership Fund, adopted by the Kansas legislature in 1988, are eligible for this tariff.

2. RATE

- A. Customer charge shall be the same as the applicable sales or transportation rate schedule.
- B. Sales rate shall be the gas cost of the applicable rate schedule plus a discounted margin as defined in section D.
- C. Transportation rate shall be the discounted margin, as defined in section D, of the applicable transportation rate schedule.
- D. Margin of the applicable sales or transportation rate schedule shall be discounted over a two-year period up to the maximum shown in the following schedule:

Issued December 30, 2021

Month

Day

Year

Effective January 1, 2022

Month

Day

Year

By _____
Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

~~21-BHCG-418-RTS~~

~~Approved~~

~~Kansas Corporation Commission~~

~~December 30, 2021~~

~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule PGA-96, ~~Fourth~~Fifth RevisedKANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 28, Schedule PGA-96, ~~43rd~~ Rev, Sheet 4 of 6,
which was filed 12/120/201599No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 sheets

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company shall maintain continuing separate monthly comparisons of the actual cost of gas as shown on the books and records of the company, exclusive of refunds, and the cost recovery of the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost of gas and the prior year's "Actual Cost Adjustment" (ACA). Separate comparisons will be maintained for each rate schedule (RS, SC, SVF, LVF, ~~SVI~~ and LVI). For each twelve-month billing period ended September 30, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recovered or over-recovered gas costs by the actual annual sales volumes in Therms (V). This adjustment shall be rounded to the nearest \$0.00001 per Therm and applied to sales billed on or after the first day of the month following the month in which the adjustment has been approved by the Commission. The ACA shall remain in effect until superseded by subsequent ACA's calculated according to this provision.

The cumulative balance of over-recovered or under-recovered costs shall include the Gas Cost portion of uncollectible accounts billed to customers under this Schedule during the preceding Computation Year and which remains unpaid. The Gas Cost portion of uncollectible accounts is recoverable through the ACA to the extent that it is greater than bad debt expense allowed in base rates. If the Gas Cost portion of uncollectible accounts is less than the bad debt expense allowed in base rates, the difference shall be included as a credit to the cumulative balance. This sub-component of the ACA will be a separate line item on Sheet PGA-1, Page 1 of the Purchase Gas Adjustment.

CAPACITY RELEASE REVENUES

The Company shall maintain a continuing monthly comparison of fifty percent of the actual capacity release credits received (applicable to its Kansas jurisdiction) and the capacity release credits distributed. The differences of the comparisons described above shall be accumulated to produce a cumulative balance of under or over distributed credits. An Accumulated Capacity Release Factor will be calculated annually by dividing the accumulated balance of under or over distributed credits by the volume of actual sales during the twelve-month period ending September 30th. The Accumulated Capacity Release Factor will be applied to the Purchased Gas Cost Factor each month. The Accumulated Capacity Release Balance will be adjusted by the monthly capacity release under/over disbursements.

Issued _____
Month Day Year

Effective January 1, 2015
Month Day Year

By _____
Signature

Steven M. Jurek, Vice President — Regulatory Services

14-BHCG-502-RTS
Approved
Kansas Corporation Commission
December 16, 2014
/S/ Thomas A. Day

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TI, ~~Eighth-Ninth~~ Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 29, Schedule TI, ~~87th~~ Revised, Sheet 1 of 2
which was filed ~~11/1/2022~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

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Issued October 25, 2022
 Month Day Year

Effective November 1, 2022
 Month Day Year

By _____
 Signature

~~23-BHCG-106-TAR~~
 Approved
 Kansas Corporation Commission
 October 25, 2022
 /s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule TI, ~~Fifth-Sixth~~ Revised

KANSAS SERVICE AREA
 (Territory to which schedule is applicable)

Replacing: Index No. 29, Schedule TI, ~~54th~~ Revised, Sheet 2 of 2
 which was filed ~~12/120/202209~~

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TRANSPORTATION SERVICES INDEX (continued)INDEX NUMBER

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Issued December 30, 2021
 Month Day Year

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 Month Day Year

By _____
 Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: TD, ~~Seventh-Eighth~~ Revised**KANSAS SERVICE AREA**
of 4,Replacing: Index No. 30, Schedule TD, ~~6th-7th~~ Revised, Sheet 3

(Territory to which schedule is applicable)

which was filed 11/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TRANSPORTATION SERVICES DEFINITIONS (continued)

NOMINATION - The quantity of gas that Customer requests to be received by Company at each Receipt Point and delivered to Customer at each Delivery Point or Aggregation Delivery Pool for a Gas Day. The quantity nominated must be equalized as far as practicable over the twenty-four-hour period and for the services provided hereunder is assumed to have been delivered to Company uniformly during each hour of the Gas Day.

OPERATIONAL BALANCING AGREEMENT - An agreement between the Company and interconnecting pipeline which describes the manner in which differences between actual Receipts into the Company's system and nominated quantities into Company's system will be resolved between the parties.

OPERATIONAL FLOW ORDER - A notice issued by the Company to Customer(s) requiring the Delivery of specified quantities of gas to Company for the account of Customer at times deemed necessary by the Company to maintain system integrity and to assure continued service. An Operational Flow Order may be issued to the smallest affected area or to a specific Customer. For example, a single Receipt Point, Receipt Points on a pipeline, or the entire system. Notification shall be via Company's Electronic Bulletin Board (EBB). Any Critical Day declared by the interstateupstream pipeline is also an OFO Day on Company's affected area, but Customer notification shall come from the upstream pipeline.

IMBALANCE - A condition where allocated daily and/or cumulative monthly Receipts fail to equal allocated daily and/or cumulative monthly Deliveries. A Positive (Excess) Imbalance condition exists when allocated daily and/or cumulative monthly Receipts exceed allocated daily and/or cumulative monthly Deliveries. A Negative (Deficiency) Imbalance condition exists when allocated daily and/or cumulative monthly Deliveries exceed allocated daily and/or cumulative monthly Receipts. When a Customer has an Imbalance, the Company has either provided gas to the Customer to meet an Underage (Deficiency), or stored gas for Customer to meet an Overage (Excess).

OVERAGE - An Imbalance condition where allocated daily and/or cumulative Receipts exceed allocated daily and/or cumulative Deliveries. This condition reflects the cumulative extent allocated Receipts exceed allocated Deliveries since Receipts and Deliveries were last in balance. A Positive (Excess) Imbalance condition is considered an Overage.

PIPELINE SEGMENT - A portion of a pipeline that has operating restrictions or pricing that is different from other portions of the same pipeline. Pipelines have various terms including line segment and zone.

Issued October 25, 2022
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By _____
Signature

23-BHCG-106-TAR
Approved
Kansas Corporation Commission
October 25, 2022
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule SCTS-A, ~~Fourth-Fifth~~ Revised**KANSAS SERVICE AREA**

2,

Replacing: Index No. 31, Schedule SCTS-A, ~~34th~~ Revised, Sheet 1 of

(Territory to which schedule is applicable)

which was filed 1/1/2021~~21~~

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL COMMERCIAL TRANSPORTATION SERVICE - AGGREGATED (SCTS-A)

- Availability:** Service under this rate schedule is available to Customers who supply quantities of gas to Aggregation Delivery Pools and the individually metered, non-residential End-Users whose individual annual usage is anticipated to be less than or equal to 500 Dth that are served in said Aggregation Delivery Pools. Service under this rate schedule for Delivery of gas is not available to End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
- Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period, as set forth in Index No. 39, Transportation Service Terms and Conditions. Service hereunder is provided with no requirements for recording equipment or telemetry at the Delivery Point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all Delivery Points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.
- Monthly Charges:** End-User's Monthly Bill shall be determined as a sum of the following:

Facility Charge: ~~\$4928.500~~ per Delivery Point per Month

Delivery Charge: ~~\$0.2094720251~~ per Therm Delivered

L&U Charge: Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to the End-User.

Issued December 30, 2021
 Month Day Year

Effective January 1, 2022
 Month Day Year

By _____
 Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule SVTS-A, ~~Seventh-Eighth~~ Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 32, Schedule SVTS-A, ~~67th~~ Rev, Sheet 1 of 2,
which was filed 1/1/202~~2~~¹No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL VOLUME TRANSPORTATION SERVICE - AGGREGATED (SVTS-A)

1. **Availability:** Service under this rate schedule is available to Customers who supply quantities of gas to Aggregation Delivery Pools consisting of individually metered, non-residential End-Users whose individual annual usage is anticipated to be above 500 Dth and not exceed 5,000 Dth. Service under this rate schedule for Delivery of gas is not available to End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period, as set forth in Index No. 39, Transportation Service Terms and Conditions. Service hereunder is provided with no requirements for recording equipment or telemetry at the Delivery Point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal small volume Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all Delivery Points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.
3. **Monthly Charges:** End-User's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	\$ 14870 .00	per Delivery Point per Month
<u>Delivery Charge:</u>	\$0.1 12645606	per Therm Delivered
<u>L&U Charge:</u>	Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to the End-User.	

Issued December 30, 2021
 Month Day Year

Effective January 1, 2022
 Month Day Year

By _____
 Signature

Robert W. Daniel, Director — Regulatory and Finance

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Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule LVTS-A, ~~Eighth~~ Ninth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index 33, Schedule LVTS-A, ~~87th~~ Rev Sheet 1 of 2
which was filed 1/1/202~~2~~1

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (LVTS-A)

1. **Availability:** Service under this rate schedule is available to Customers who supply quantities of gas to Aggregation Delivery Pools consisting of individually metered, non-residential End-Users whose individual annual usage is anticipated to be above 5,000 Dth and not exceed 9,000 Dth. Service under this rate schedule is optional to Customers who supply quantities of gas to individually metered, non-residential end-users whose individual annual usage is anticipated to be above 9,000 Dth and not exceed 30,000 Dth. -Service under this rate schedule for Delivery of gas is not available to End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule as set forth in Index No. 39, Transportation Service Terms and Conditions unless, in the opinion of the Company, special circumstances exist. All Customers are required to have telemetry and are responsible for costs associated with the Company acquiring and installing such telemetry equipment at the Delivery Point. ~~DPDP~~
3. **Monthly Charge:** End-User's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	\$35 <u>85.00</u>	per Delivery Point per Month
<u>Delivery Charge:</u>	\$0.084457937	per Therm Delivered
<u>L&U Charge:</u>	Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to End-User.	

Issued December 30, 2021
 Month Day Year

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 Month Day Year

By _____
 Signature

~~Robert W. Daniel, Director – Regulatory and Finance~~

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~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule LVTS-A, ~~Sixth~~ Seventh

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index No. 33, Schedule LVTS-A, ~~56~~th Rev, Sheet 2 of

2

(Territory to which schedule is applicable)

which was filed 11/1/2022

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (LVTS-A) (continued)**Other Charges Billed to Total Aggregated Delivery Pool:** As applicable from Tariff Sheet OTC,
Index No. 37, including, but not limited to:

Aggregation Charge
Daily Imbalance Charge
~~Non-Telemetered Daily Balancing Service Charge~~
Unauthorized Delivery Charge
Monthly Cash Out Charge
Nomination Charge

Optional Services Billed to Aggregator: As applicable from Tariff Sheets OTS, Index No. 38,
including, but not limited to:

Telemetered Daily Balancing Service
Monthly Balancing Service
Negotiated Service

Other Charges Billed to End-User: As applicable from Tariff Sheet OTC, Index No. 37 and
(Sales) Tariff Index Nos. 17A, 17B and 17C:

Line Loss Charge
Ad Valorem Tax Surcharge (AVTS)
Gas System Reliability Surcharge (GSRS)
Tax Adjustment Rider

4. **General Rules, Regulations, Terms and Conditions:** Service hereunder is subject to Company's
General Rules and Regulations and Company's Transportation Rules and Regulations on file
with the State Corporation Commission.

Issued October 25, 2022
Month Day YearEffective November 1, 2022
Month Day YearBy _____
Signature

~~23-BHCG-106-TAR~~
Approved
Kansas Corporation Commission
October 25, 2022
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule LVTS, ~~Ninth-Tenth~~

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 34, Schedule LVTS, ~~98th~~ Rev, Sheet 1 of 1
which was filed 1/1/202~~2~~¹No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE VOLUME TRANSPORTATION SERVICE (LVTS)

1. **Availability:** Service under this rate schedule is available to individually metered non-residential end-use or wholesale Customers, whose annual usage is anticipated to exceed 9,000 Dth and do not use gas for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** All Customers are required to have telemetry and are responsible for costs associated with the Company acquiring and installing such telemetry equipment at the Delivery Point.
3. **Monthly Charge:** End-User's Monthly Bill shall be determined as a sum of the following:

Facility Charge: \$35~~85~~.00 per Delivery Point per Month**Delivery Charge:** \$0.~~0793708445~~ per Therm Delivered**L&U Charge:** Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to End-User.**Other Charges Billed to Total Customer:** As applicable from Tariff Sheet OTC, Index No. 37 and (Sales) Tariff Sheet Nos. 17A, 17B and 17C, including:

Daily Imbalance Charge	Unauthorized Delivery Charge
Monthly Cash Out Charges	Nomination Charge
Ad Valorem Tax Surcharge (AVTS)	Line Loss Charge
Gas System Reliability Surcharge (GSRS)	Tax Adjustment Rider

Optional Services Billed to Customer: As applicable from Tariff Sheet OTS, Index No. 38, including:

Telemetered Daily Balancing Service	Negotiated Service
Monthly Balancing Service	

4. **General Rules, Regulations, Terms and Conditions:** Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.

Issued December 30, 2021
Month Day YearEffective January 1, 2022
Month Day YearBy _____
Signature**Robert W. Daniel, Director – Regulatory and Finance**

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule ITS-A, ~~Ninth~~^{Eighth} Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index 35, Schedule ITS-A, ~~87th~~^{87th} Rev, Sheet 1 of 2
which was filed 1/1/202~~21~~²⁴No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION TRANSPORTATION SERVICE - AGGREGATED (ITS-A)

1. **Availability:** Service under this rate schedule is available to Customers who supply quantities to Aggregation Delivery Pools consisting of ~~a minimum of 10,000 Dth per year to~~ individually metered, non-residential End-Users who use gas primarily for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** Customer may modify those End-Users aggregated under this rate schedule during either of the two (2) enrollment and change periods in the year, as set forth in Index No. 39, Transportation Service Terms and Conditions. Service hereunder is provided with no requirements for recording equipment or telemetry at the Delivery Point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, irrigation Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all Delivery Points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing recording equipment. Should the pipeline delivering gas to the Company or the Company, in its sole opinion, require installation of recording equipment to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing recording equipment.
3. **Monthly Charge:** Customer's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	\$ 495.500	per Delivery Point per Month
<u>Delivery Charge:</u>	\$0.0 7844875378	per Therm Delivered
<u>L&U Charge:</u>	Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to End-User.	

Issued December 30, 2021
 Month Day Year

Effective January 1, 2022
 Month Day Year

By _____
 Signature

Robert W. Daniel, Director — Regulatory and Finance

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December 30, 2021
/s/ Lynn Retz

~~BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC~~~~d/b/a BLACK HILLS ENERGY~~

Schedule OLVTS-A, Sixth Revised

(Name of Issuing Utility)

~~KANSAS SERVICE AREA~~Replacing: Index No. 36, Schedule OLVTS-A, 5th Rev, Sheet 1 of 2

(Territory to which schedule is applicable)

which was filed 1/1/2021

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OPTIONAL LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (OLVTS-A)

1. ~~Availability:~~ Service under this ~~optional~~ rate schedule is available to Customers who cause Delivery to individually metered, non residential end users whose individual annual usage is anticipated to be above 9,000 Dth and not exceed 30,000 Dth; i.e. only customers from the LVTS rate schedule (Index No. 34) with annual usage above 9,000 Dth and not to exceed 30,000 Dth. This service is available in all service areas in Kansas.

2. ~~Service Considerations:~~ Customer may modify End Users aggregated under this rate schedule as set forth in Index No. 39, Transportation Service Terms and Conditions unless, in the opinion of the Company, special circumstances exist. Service under this optional rate schedule requires recording equipment or telemetry at the Delivery Point. Customer is responsible for costs associated with the Company acquiring and installing telemetry equipment at the Delivery Point.

3. ~~Monthly Charge:~~ End User's Monthly Bill shall be determined as a sum of the following:

~~Facility Charge:~~ \$355.00 per Delivery Point per Month

~~Delivery Charge:~~ \$0.07937 per Therm Delivered

~~L&U Charge:~~ Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to End User.

~~Other Charges Billed to Total Aggregated Delivery Pool:~~ As applicable from Tariff Sheet OTC, Index No. 37, including:

Aggregation Charge

Daily Imbalance Charge

Unauthorized Delivery Charge

Monthly Cash Out Charge

Nomination Charge

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

Robert W. Daniel, Director - Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

~~THE STATE CORPORATION COMMISSION OF KANSAS~~ Index No. 36 ~~BLACK HILLS/KANSAS GAS~~
~~UTILITY COMPANY, LLC~~

~~d/b/a BLACK HILLS ENERGY~~

Schedule OLVTS-A, Fourth Revised

(Name of Issuing Utility)

~~KANSAS SERVICE AREA~~

Replacing: Index No. 36, Schedule OLVTS-A, 3rd-Rev, Sheet 1 of 2

(Territory to which schedule is applicable)
or separate understanding

which was filed 1/1/2022 No supplement

shall modify the tariff as shown hereon:

Sheet 2 of 2 Sheets

~~OPTIONAL LARGE VOLUME TRANSPORTATION SERVICE-AGGREGATED (OLVTS-A)~~
~~(Continued)~~

~~Optional Services Billed to Aggregator:~~ As applicable from Tariff Sheets OTS, Index No. 38,
including:

~~Telemetered Daily Balancing Service~~
~~Monthly Balancing Service~~
~~Negotiated Service~~

~~Other Charges Billed to End User:~~ As applicable from Tariff Sheet OTC, Index No. 37 and
(Sales) Tariff Index Nos. 17A, 17B and 17C:

~~Line Loss Charge~~
~~Ad Valorem Tax Surcharge (AVTS)~~
~~Gas System Reliability Surcharge (GSRS)~~
~~Tax Adjustment Rider~~

4. ~~General Rules, Regulations, Terms and Conditions:~~ Service hereunder is subject to Company's
General Rules and Regulations and Company's Transportation Rules and Regulations on file
with the State Corporation Commission.

Issued October 25, 2022
Month Day Year

Effective November 1, 2022
Month Day Year

By _____
Signature

23-BHCG-106-TAR
Approved
Kansas Corporation Commission
October 25, 2022
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule OTC, Ninth-Tenth Revised**KANSAS SERVICE AREA**Replacing: Index 37, Schedule OTC, 98th Rev, Sheet 1 of 810
which was filed 11/1/2022

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

OTHER TRANSPORTATION CHARGES

The following charges shall apply to Customers taking service under Company's Transportation Rate Schedules:

1. **AGGREGATION CHARGE:** An aggregation charge shall be charged to an Aggregator, per pool of End-Users, when they form a pool for the purpose of nominating and balancing transportation deliveries on a common pipeline. This charge is in addition to the monthly charges set forth in the Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, and ITS-A, and OLVTs-A. This charge shall be a one-time charge of \$100.00 per pool of End- Users.
2. **DAILY IMBALANCE CHARGE:** A Daily Imbalance Charge shall apply to ~~any~~ Customers ~~served through Northern Natural Gas, Colorado Interstate Gas, Panhandle Eastern Pipeline or any other pipeline that subsequently adopts daily scheduling charges, and~~ whose Imbalance Condition exceeds the Daily Scheduling Tolerance. This Daily Imbalance Charge is applied to the daily quantities by which Customer's Imbalance Condition exceeds Customer's Daily Scheduling Tolerance.- Allocated daily Delivery quantities shall be used to determine the Imbalance Condition for Customers with recording equipment or telemetry. Estimated daily Delivery quantities shall be used to determine the Imbalance Condition for Customers without recording equipment or telemetry, or where such equipment malfunctions. Estimated daily Delivery quantities shall be determined at the sole discretion of the Company and may be based on available data including nominated quantities, meter readings, Customer load characteristics, actual weather conditions, and other information.

This Daily Imbalance Charge is accumulated and assessed monthly. The Daily Imbalance Charge is in addition to ~~the~~ all applicable charges set forth in each of the Company's Transportation Rate Schedules. For each pipeline, the FERC-approved charges apply. Revenues collected from ~~daily balancing and scheduling~~ Daily Imbalance Charges ~~charges~~ will be credited to the overall general system gas cost through the Company's PGA ~~mechanism~~.

The ~~monthly~~ Daily Imbalance Charges and Daily Scheduling Tolerances ~~for any Customer served through Northern Natural Gas~~ shall be the ~~sum of the~~ following charges:

- A. Daily Scheduling Charges on, **Normal Days**. On days ~~of Normal temperature and Normal Deliveries without upstream limitations, Operational Flow Order or Critical Days,~~ the following charges will be in effect:
 1. A Daily Scheduling Tolerance of +/- 5% of confirmed nomination will be applied.
 2. For ~~consumption~~ Imbalances within tolerance, no ~~scheduling~~ Daily Scheduling Charges will be applied.

Issued October 25, 2022

Month Day Year

Effective November 1, 2022

Month Day Year

By _____
Signature

~~23-BHCG-106-TAR~~
~~Approved~~
~~Kansas Corporation Commission~~
~~October 25, 2022~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, Third-Fourth Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, 23rd Rev, Sheet 2 of 108,
which was filed 12/120/202209No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

3. For ~~consumption~~Imbalances outside ~~tolerance~~Daily Scheduling Tolerance, a ~~scheduling charge~~Daily Scheduling Charge shall be applied to the ~~volume~~quantity exceeding ~~tolerance~~Daily Scheduling Tolerance equal to ~~the maximum effective Northern Natural Gas TI rate for the Customer's market area~~ the Daily Delivery Variance Charge (DDVC) rate in Northern Natural Gas Company's currently effective FERC gas tariff.
- B. Daily Scheduling Charges, **System Overrun Limitation**. On days ~~that~~ interstate pipelines, or Company, declare a System Overrun Limitation, or other Underage restriction, as defined in their tariff, the following charges will be in effect:
1. For ~~consumption greater than the confirmed nomination~~ Underage, the following charges will be applied:
 - a. For consumption up to 105% of confirmed nomination, the greater of \$1.00 or 1.25 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of confirmed nomination up to 105%.
 - b. For consumption greater than 105% of confirmed nomination, the greater of \$16.055 or 2.0 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of 105% of confirmed nomination.
 2. For consumption less than the confirmed nomination, there is no charge.
- C. Daily Scheduling Charges, **System Underrun Limitation**. On days ~~that interstate~~ the upstream pipelines, or Company, declare a System Underrun Limitation, or other Overage restriction, as defined in their tariff, the following charges will be in effect:
1. For consumption greater than the confirmed nomination, there is no charge.
 2. For consumption less than the confirmed nomination, the greater of \$1.00 or 1.25 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm.

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

Robert W. Daniel, Director — Regulatory and Finance

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, ~~Fourth-Fifth~~ Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, ~~3rd-4th~~ Rev, Sheet 3 of 107,
which was filed ~~12/120/202209~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

D. Daily Scheduling Charges, **Critical Days**. On days ~~that interstate~~ the upstream pipelines, or Company, declare a Critical Day as defined in their tariff, the following charges will be in effect:

1. For consumption greater than the confirmed nomination, the following charges will be applied:
 - a. For consumption up to 102% of confirmed nomination, the greater of \$15.00 or 1.5 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of confirmed nomination up to 102%.
 - b. For consumption greater than 102% up to 105% of confirmed nomination, the greater of \$22.00 or 1.75 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of 102% up to 105% of confirmed nomination.
 - c. For consumption greater than 105% up to 110% of confirmed nomination, the greater of \$56.50 or 2.0 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of 105% up to 110% of confirmed nomination.
 - d. For consumption greater than 110% of confirmed nomination, the greater of \$113.00 or 3.0 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of 110% of confirmed nomination.
2. For consumption less than the confirmed nomination, there is no charge.

On Critical Days Daily Imbalance Charges otherwise applicable shall be waived if Customer is in an Overage condition. When Operational Flow Orders have been made, Daily Imbalance Charges otherwise applicable shall be waived if Customer is in an Overage condition.

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

Robert W. Daniel, Director — Regulatory and Finance

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, Fifth-Sixth Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, 4th-5th Rev, Sheet 4 of 710
which was filed 21/201/200922No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

3. **NON-TELEMETERED DAILY BALANCING SERVICE CHARGE:** All Aggregators with non-telemetered Aggregation Delivery Pools shall be subject to the Non-telemetered Daily Balancing Service Charge. The charge shall be \$0.009150 per Therm per month for Company's Transportation Rate Schedules SCTS-A, SVTS-A, ITS-A, and LVTS-A. Customers shall be exempt from Daily Imbalance Charges, except during a Critical Day or when an Operational Flow Order is imposed.

4. **UNAUTHORIZED DELIVERY CHARGE:** An Unauthorized Delivery Charge shall apply to Customer(s) whose allocated Receipts are less than allocated Deliveries during a Critical Day or when an Operational Flow Order is imposed. This daily charge is accumulated and assessed monthly. This charge is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This charge shall apply when Deliveries or Operational Flow Ordered quantities are in excess of Receipts.

The monthly charge shall be \$2.00 per Therm per day on Operational Flow Order days. On Critical Days, Negative Imbalance conditions shall be charged as follows: Up to 5% of confirmed nominations shall be charged at \$2.00 per Therm. The remaining Negative Imbalance condition shall be charged at \$11.30 per Therm. For Aggregated Delivery Pools only, if the Aggregator delivers to the Company a quantity equal to the quantity of capacity assigned to the pool, no Unauthorized Delivery Charges will be assessed.

5. **UNAUTHORIZED RECEIPT CHARGE:** An Unauthorized Receipt Charge shall apply to Customer(s) whose allocated Deliveries are less than allocated Receipts in violation of an Operational Flow Order. This daily charge is accumulated and assessed monthly. This charge is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This charge shall apply when Receipts or Operational Flow Ordered quantities are in excess of ~~Deliveries~~ Deliveries.

The charge shall be \$2.00 per Therm per day on Operational Flow Order days.

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

Robert W. Daniel, Director — Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, ~~Fifth-Sixth~~ Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, 54th Rev, Sheet 5 of 10
which was filed ~~18/1/2024~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

If additional Deliveries to End-User(s) beyond those nominated are made which result in the Company incurring pipeline charges or penalties, the Company shall have the option to allocate such penalties and charges to the Customer on a basis determined by the Company.

5. **MONTHLY CASH OUT CHARGES:** By the end of each calendar month, Customer is required to balance its allocated Receipts and allocated Deliveries. Any variance between Customer's allocated Receipts and allocated Deliveries will result in the following "Cash Out" of Imbalance quantities:

A. **Northern Natural Gas Pipeline ("NNG").** For Customers located downstream of Northern Natural Gas Pipeline, the difference between allocated Receipts and allocated Deliveries will be charged for an Underage, or credited for an Overage, to the Customer based on the NNG Cash Out Price.

1. The NNG Cash Out Price shall be determined as follows:

- a. NNG Cash Out Price – Underage: Shall be the average of the highest Platts Daily Price Survey Midpoint Gas Price for Northern, demarc and Northern, Ventura for the month the Imbalance was incurred.
- b. NNG Cash Out Price – Overage: Shall be the average of the lowest Platts Daily Price Survey Midpoint Gas Price for Northern, demarc and Northern Ventura for the month the Imbalance was incurred.
- c. NNG Cash Out Price – Average: Shall be the average Platts Daily Price Survey Midpoint Gas Price for Northern, demarc or Northern, Ventura for the month the Imbalance was incurred.

Issued December 20, 2023
Month Day Year

Effective August 1, 2024
Month Day Year

By _____
Signature

~~Nicholas W. Smith, Manager – Regulatory~~

~~24-BHCG-457-TAR~~
Approved
Kansas Corporation Commission
July 25, 2024
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, Seventh-Eighth Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, 76th Rev, Sheet 6 of 107
which was filed 12/120/202209No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

2. The cash out mechanism, including tiering, will be applied based on the following Tables:

<u>Imbalance Level</u>	<u>Due Company - Underage</u>
<u>0% to -3%</u>	<u>NNG Cash Out Price – Underage x 100%</u>
<u>Less than -3% to -5%</u>	<u>NNG Cash Out Price – Underage x 102%</u>
<u>Less than -5% to -10%</u>	<u>NNG Cash Out Price – Underage x 110%</u>
<u>Less than -10% to -15%</u>	<u>NNG Cash Out Price – Underage x 120%</u>
<u>Less than -15% to -20%</u>	<u>NNG Cash Out Price – Underage x 130%</u>
<u>Less than -20%</u>	<u>NNG Cash Out Price – Underage x 140%</u>

<u>Imbalance Level</u>	<u>Due Customer - Overage</u>
<u>0% to 3%</u>	<u>NNG Cash Out Price – Overage x 100%</u>
<u>Greater than 3% to 5%</u>	<u>NNG Cash Out Price – Overage x 98%</u>
<u>Greater than 5% to 10%</u>	<u>NNG Cash Out Price – Overage x 90%</u>
<u>Greater than 10% to 15%</u>	<u>NNG Cash Out Price – Overage x 80%</u>
<u>Greater than 15% to 20%</u>	<u>NNG Cash Out Price – Overage x 70%</u>
<u>Greater than 20%</u>	<u>NNG Cash Out Price – Overage x 60%</u>

3. Imbalances caused by meter error and prior period adjustments will be Cashed Out at the 0%-3% tier using the NNG Cash Out Price - Average.
4. If price indices are eliminated or redefined or cease to be published in Platts Daily Price Survey, a superseding index will be used.
- B. **WTG Hugoton, LP.** For Customers located downstream of WTG Hugoton Pipeline ("WTG"), the difference between allocated Receipts and allocated Deliveries will be charged for Underage, or credited for Overage, to the Customer based on the WTG Cash Out Price.

1. The WTG Cash Out Price shall be determined as follows:

WTG Cash Out Price – Underage: Shall be the highest Platts Daily Price Survey Midpoint Gas Price for Panhandle, TX-Okla for the month the Imbalance was incurred.

Issued December 30, 2021
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Effective January 1, 2022
Month Day Year

By _____
Signature

Robert W. Daniel, Director – Regulatory and Finance

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December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule OTC, ~~Ninth-Tenth~~ Revised**KANSAS SERVICE AREA**

Replacing: Index No. 37, Schedule OTC, 98th Rev, Sheet 7 of ~~710~~
 which was filed ~~12/120/202209~~

(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)**B. WTG Hugoton, LP. (Continued)**

WTG Cash Out Price – Overage: Shall be the lowest Platts Daily Price Survey Midpoint Gas Price for Panhandle, TX-Okla for the month the Imbalance was incurred.

WTG Cash Out Price – Average: Shall be the average Platts Daily Price Survey Midpoint Gas Price for Panhandle, TX-Okla for the month the Imbalance was incurred.

2. The Cash Out mechanism, including tiering, will be applied based on the following Tables:

Imbalance Level	Due Company - Underage
0% to -3%	WTG Cash Out Price – Underage x 100%
Less than -3% to -5%	WTG Cash Out Price – Underage x 102%
Less than -5% to -10%	WTG Cash Out Price – Underage x 110%
Less than -10% to -15%	WTG Cash Out Price – Underage x 120%
Less than -15% to -20%	WTG Cash Out Price – Underage x 130%
Less than -20%	WTG Cash Out Price – Underage x 140%

Imbalance Level	Due Customer - Overage
0% to 3%	WTG Cash Out Price – Overage x 100%
Greater than 3% to 5%	WTG Cash Out Price – Overage x 98%
Greater than 5% to 10%	WTG Cash Out Price – Overage x 90%
Greater than 10% to 15%	WTG Cash Out Price – Overage x 80%
Greater than 15% to 20%	WTG Cash Out Price – Overage x 70%
Greater than 20%	WTG Cash Out Price – Overage x 60%

3. Imbalances caused by meter error and prior period adjustments will be cashed out at the 0% to 3% tier using the WTG Cash Out Price – Average.
4. If price indices are eliminated or redefined or cease to be published in Platts Daily Price Survey, a superseding index will be used.

Issued December 30, 2021
 Month Day Year

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By _____
 Signature

Robert W. Daniel, Director – Regulatory and Finance

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Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule OTC, Fifth-Sixth Revised

KANSAS SERVICE AREA
 (Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, 54th Rev, Sheet 8 of 810
 which was filed 19/16/2022

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

OTHER TRANSPORTATION CHARGES (Continued)

- C. **ONEOK Field Services Company, LLC ("ONEOK")**. For Customers located downstream of ONEOK, the difference between allocated Receipts and allocated Deliveries will be charged for Underage, or credited for Overage, to the Customer based on the ONEOK Cash Out Price.

1. The ONEOK Cash Out Price shall be determined as follows:

ONEOK Cash Out Price – Underage: Shall be the highest Platts Daily Price Survey Midpoint Gas Price for Northern, demarc plus \$1.15 for the month in which the imbalance occurred.

ONEOK Cash Out Price – Overage: Shall be the lowest Platts Daily Price Survey Midpoint Gas Price for Northern, demarc for the month the imbalance was incurred.

ONEOK Cash Out Price – Average: Shall be the average Platts Daily Price Survey Midpoint Gas Price for Northern, demarc for the month the imbalance was incurred.

2. The cash out mechanism will be applied based on the following Tables:

Imbalance Level	Due Company – Underage
0% to -5%	ONEOK Cash Out Price – Underage x 100%
Less than -5% to -15%	ONEOK Cash Out Price – Underage x 120%
Less than -15%	ONEOK Cash Out Price – Underage x 140%

Imbalance Level	Due Customer - Overage
0% to 5%	ONEOK Cash Out Price – Overage x 100%
Greater than 5% to 15%	ONEOK Cash Out Price – Overage x 80%
Greater than 15%	ONEOK Cash Out Price – Overage x 60%

3. Imbalances caused by meter error and prior period adjustments will be Cashed Out at the 0% to 5% tier using the ONEOK Cash Out Price – Average.
4. If price indices are eliminated or redefined or cease to be published in Platts Daily Price Survey, a superseding index will be used.

Issued December 30, 2021
 Month Day Year

Effective January 1, 2022
 Month Day Year

By _____
 Signature

Robert W. Daniel, Director – Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, ~~First~~Second Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, New Sheet, Sheet 9 of 10
which was filed ~~84~~/1/202~~42~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

OTHER TRANSPORTATION CHARGES (Continued)

D. All Other Pipelines. For Customers located downstream of All Other Pipelines (other than NNG, WTG and ONEOK), the difference between allocated Receipts and allocated Deliveries will be charged for Underage, or credited for Overage, to the Customer based on the Other Pipeline Cash Out Price.

1. The Other Pipeline Cash Out Price shall be determined as follows:

Other Pipeline Cash Out Price – Underage: Shall be the average of the highest Platts Daily Price Survey Midpoint Gas Price off Panhandle, TX/Okla, Southern Star, NGPL Midcontinent, and CIG Rockies for the month the Imbalance was incurred.

Other Pipeline Cash Out Price – Overage: Shall be the average of the lowest Platts Daily Price Survey Midpoint Gas Price off Panhandle, TX/Okla, Southern Star, NGPL Midcontinent, and CIG Rockies for the month the Imbalance was incurred.

Other Pipeline Cash Out Price – Average: Shall be the average Platts Daily Price Survey Midpoint Gas Price off Panhandle, TX/Okla, Southern Star, NGPL Midcontinent, and CIG Rockies for the month the Imbalance was incurred.

2. The Cash Out mechanism will be applied, including tiering, based on the following Tables:

Imbalance Level	Due Company - Underage
0% to -5%	Other Pipeline Cash Out Price – Underage x 100%
Less than -5% to -15%	Other Pipeline Cash Out Price – Underage x 120%
Less than -15%	Other Pipeline Cash Out Price – Underage x 140%

Imbalance Level	Due Customer - Overage
0% to 5%	Other Pipeline Cash Out Price – Overage x 100%
Greater than 5% to 15%	Other Pipeline Cash Out Price – Overage x 80%
Greater than 15%	Other Pipeline Cash Out Price – Overage x 60%

3. Imbalances caused by meter error and prior period adjustments will be Cashed Out at the 0%-5% tier using the Other Pipeline Cash Out Price – Average.

4. If price indices are eliminated or redefined or cease to be published in Platts Daily Price Survey, a superseding index will be used.

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Signature

Nicholas W. Smith, Manager – Regulatory

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July 25, 2024
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule OTC, ~~New Sheet~~FirstRevised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index No. 37, Schedule OTC, New Sheet, Sheet 10 of 10
which was filed 1/1/2022

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)**D. All Other Pipelines (Continued)**

5. **THIRD-PARTY PIPELINE SUCCESSOR AND ASSIGNS:** If any of the
aforementioned pipelines change ownership through merger, consolidation or acquisition,
the Company shall acknowledge such assignment and recognize the assignee for the
purposes of this Tariff.
- 6. LINE LOSS CHARGES:** Line loss charges will be the Company's systemwide Lost and
Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the
quantity of gas delivered to the End-User.
- 7. NOMINATION CHARGE:** The timetable for nominations to the Company can be found in the
Transportation Services Terms and Conditions on Index 39. A nomination charge shall apply to
Customers (End-User or Aggregator) whose nomination to the Company's internet-enabled
Electronic Bulletin Board (EBB) is incorrect. The charge shall be \$25.00 per occurrence. An
occurrence is any time the confirmed pipeline nomination and the nomination in the EBB do not
match. The Nomination charge will not be assessed more than once on the same End-User in the
same billing month. Charges will not be assessed due to pipeline allocation changes.

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Month Day YearEffective January 1, 2022
Month Day YearBy _____
Signature**Robert W. Daniel, Director — Regulatory and Finance****21-BHCG-418-RTS**
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule OTS, Seventh-Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index 38, Schedule OTS, 76th Rev, Sheet 1 of35

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

OPTIONAL TRANSPORTATION SERVICES

The following optional services are available to transportation Customers. Customers may choose those services which best serve their needs. Customers shall designate on their Service Agreement which, if any of the following services they desire. All Optional Transportation Service charges are in addition to the monthly charges in the Company's Transportation Rate Schedules.

1. **TELEMETERED DAILY BALANCING SERVICE:** Under this optional service, Customer is provided additional operating flexibility through additional balancing tolerances in excess of normal Daily Scheduling Tolerances. This service is available for a minimum term of one (1) year for all schedules except Irrigation Service, which shall have a minimum term of six (6) months. The charge for this service, when subscribed to, shall be \$0.0090 per Therm per month for Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, and ITS-A, and OLVTS-A. The charge for this service under Schedule LVTS shall be negotiated.

Subscribers to this service shall be exempted from Daily Imbalance Charges, except during a Critical Day or when an Operational Flow Order is imposed.

2. **MONTHLY BALANCING SERVICE:** Under this optional service, Customer is provided additional flexibility in balancing their allocated cumulative monthly Receipts with allocated cumulative monthly Deliveries. Customer may negotiate a tolerance and various cash out rates for Overage and Underage conditions. This service is available for a minimum term of one (1) year for all schedules, except Irrigation Service, which shall have a minimum term of six (6) months. This monthly charge is in addition to the monthly charges set forth in Company's Transportation Rate Schedules SCTS-A, SVTS-A, ITS-A, LVTS-A, and LVTS, and OLVTS-A.

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule OTS, Seventh-Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index 38, Schedule OTS, 76th Rev, Sheet 2 of53which was filed 11/1/2022

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

OPTIONAL TRANSPORTATION SERVICES (Continued)

3. NEGOTIATED SERVICES: Under this optional service, Customer may request Company to negotiate the charges associated with the transportation of Customer-owned gas. The Company's decision to enter into discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the Customer.

Where discounted service agreements involve the Company's marketing affiliate, the Company shall file with the Commission a copy of the agreement, with all supporting documentation and worksheets, within ten (10) days of the date of the agreement.

- A. Delivery Charge. If Customer elects to negotiate the Delivery Charge, and if Customer and Company cannot agree on a price, Company shall not be obligated to deliver Customer's gas until such time as a price can be agreed upon. Customer shall continue to be responsible for applicable tariff charges.

If Customer elects to negotiate the Delivery Charge, it may be negotiated from time-to-time. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Therm or greater than two (2) times the otherwise effective Delivery Charge set forth in the applicable Rate Schedule.

A Customer who agrees to the negotiated Delivery Charges under this option does so with the full understanding that the charges for delivering Customer-owned gas are mutually agreed upon by both Company and Customer. Customer acknowledges that the negotiated charge may be more or less than the otherwise applicable Delivery Charge.

In the event the negotiated charge exceeds the applicable Delivery Charge, such excess will be collected by the Company only until such time as the recovery of the accumulated discounts plus an additional fifty percent (50%) of the applicable Delivery Charge occurs.

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTS, ~~Fifth-Sixth~~ Revised**KANSAS SERVICE AREA**Replacing: Index 38, Schedule OTS, 54th Rev, Sheet 3 of

35,

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

OPTIONAL TRANSPORTATION SERVICES (Continued)3. ~~_____~~ NEGOTIATED SERVICES (Continued):

- _____ B. Other Charges. If Customer elects to negotiate other charges and the Company agrees to said negotiation, then such charges may be negotiated.
- C. Acknowledgements. Customer expressly acknowledges that Company, in negotiating charges with Customer, will endeavor to maximize the charges associated with the transportation of Customer-owned gas. Company expressly acknowledges that the Customer, in negotiating charges with Company, will endeavor to minimize the charges associated with transporting Customer-owned gas. As a result, both parties acknowledge that there may be occasions when it is not possible for the Customer and Company to agree upon a negotiated charge associated with the transportation of Customer-owned gas. On those occasions when Customer and Company do not agree on a negotiated charge, Company shall not be obligated to provide service(s) at a charge less than stated under the applicable Rate Schedule.
- D. Service Agreements. Customer shall enter into a Service Agreement. This service is available for a minimum term of one (1) year for Customers served under the SCTS-A, SVTS-A, LVTS-A, and LVTS, ~~and OLVTS-A~~ rate schedules, and six months for Customers served under schedule ITS-A. A Customer may elect to withdraw from the Negotiated Service by notifying Company and making payment to Company of an amount equal to any discount provided by Company. In the event Company collects sums in excess of those under the applicable Rate Schedule, no refund shall be made to Customer.

This service, when subscribed to by Customer, is a negotiated adjustment to charges set forth in the Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, LVTS, and ITS-A, ~~and OLVTS-A~~.

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Signature

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Kansas Corporation Commission
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/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TTC, ~~Eighth-Ninth~~ Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, ~~87th~~ Rev, Sheet 1 of ~~89~~
which was filed ~~11/1/2022~~No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 1 of ~~119~~ Sheets**TRANSPORTATION SERVICES TERMS AND CONDITIONS**

The following terms and conditions shall apply to Customers taking service under Company's Transportation Rate Schedules:

1. **Balancing:** Customer shall have the obligation to Balance gas Receipts (quantities delivered to Company at the Receipt Point), with thermally equivalent gas Deliveries (quantities delivered by Company to End User(s) at the Delivery Point(s)). The difference between cumulative allocated Receipts and cumulative allocated Deliveries is considered an Imbalance condition.

Upon termination of service hereunder, either the Customer shall purchase sufficient quantities of gas to satisfy any Underage quantities, or the Company shall purchase Customer's Overage quantities. These purchases shall be completed in accordance with the provisions of Company's Monthly Cash Out Charges. In addition, Customer shall be responsible for any other applicable charge(s) set forth in Company's Transportation Rate Schedules.

Delivery from systems with a single Receipt source will use the transporting entity's statement as to terms and heating value and shall be taken as conclusive. Delivery from systems with multiple Receipt sources shall be determined based on the heating value of the gas delivered to the End-User to determine the requirement for thermal balancing.

2. **Billing/Refunds:** The order of gas Delivery for purposes of billing calculations will initially be to utilize Customer-owned gas, including correction of any imbalance conditions and then utilize sales gas based on Company's applicable tariffs. Refunds from Company's sales made during the period will not be made to transport Customers.
3. **Curtailment/Interruption of Service:** Transportation service provided by Company is based on Company's best efforts to deliver for the account of Customer, gas received for the account of the Customer. In the event of Force Majeure or system capacity limitations, Company may interrupt Deliveries. If, in the sole opinion of Company, Transportation service interruption or curtailment is required, Company shall endeavor to curtail Deliveries on the affected parts of its system in the following order. Irrigation, Large Volume, Small Volume, Small Commercial. (Note: Lower priced services shall be curtailed prior to services provided at higher prices).

Issued October 25, 2022
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/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule TTC, ~~Sixth~~ Seventh

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

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which was filed ~~13/31/2022~~ 4/6/2024No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 2 of ~~9-11~~ SheetsTRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)3. Curtailment/Interruption of Service (continued):

If Company is required to curtail Transportation service, then such interruptions or curtailments shall be governed by Company's curtailment provisions associated with sales gas service, which are contained in Section 10 of Company's General Rules and Regulations.

Notwithstanding any provision to the contrary herein, Company may fully or partially curtail service to transportation service Customers when, in Company's opinion, curtailment or interruption is necessary to protect the delivery of gas to Customers with higher priority uses, or to protect the integrity of its system. Company shall allocate, as equitably as practicable, the capacity which is available, taking into consideration priority of use of other factors it deems necessary to ensure public health and safety.

4. Delinquent Payment Penalty: A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after the date of billing.
5. Delivery Quantity Requirement: The Company is not required to deliver quantities of gas in excess of Receipts.
6. Failure to Comply: If Customer fails to comply with or perform any of the obligations of its part, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure, then the Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice unless the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to reapply for service.

Issued December 30, 2021
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By _____
Signature

Robert W. Daniel, Director — Regulatory and Finance

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGYSchedule TTC, ~~Sixth~~ Seventh

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index No. 39, Schedule TTC, ~~5th~~ 6th Rev, Sheet 3 of~~89~~,which was filed 13/31/2016 ~~2022~~

(Territory to which schedule is applicable)

~~No supplement or separate understanding~~~~shall modify the tariff as shown hereon.~~~~Sheet 3 of 11 Sheets~~~~No supplement or separate understanding~~~~shall modify the tariff as shown hereon.~~~~Sheet 3 of 9~~ 11 ~~Sheets~~TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

7. **Force Majeure:** The term "Force Majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.

If either the Company or Customer is rendered unable by Force Majeure to wholly or in part carry out its obligations under the provisions of any Rate Schedule, the obligations of the party affected by such Force Majeure, other than the obligation to make payments thereunder, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch.

Notwithstanding the foregoing, the service provided by Company hereunder is limited to the transportation of Customer-owned gas received by the Company for the account of Customer. In the event of a Force Majeure condition which restricts or limits Customer's ability to cause to be delivered to Company gas for the account of the Customer, Company is under no obligation to deliver gas to End-User for account of Customer which has not been received by Company for account of Customer.

8. Gas Quality: All Customer-owned gas transported hereunder shall be of commercial quality as detailed below. If, in Company's sole opinion, the gas tendered for transportation is not of commercial quality or is gas which will adversely impact the gas stream of Company, said gas shall not be transported.

A. Quality of Gas Received; Unless specifically stated otherwise in a written agreement, gas received into the Company's transmission and/or distribution systems shall conform to the follow specifications:

1. Liquids: The gas shall be free from hydrocarbons and water in their liquid state at the temperature and pressure delivered.

Issued

Month

Day

Year

Effective

Month

Day

Year

By

Signature

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

Schedule TTC, Seventh Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index No. 39, Schedule TTC, 6th Rev, Sheet 4 of 9,

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which was filed 1/1/2022

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 4 of 11 Sheets

~~THE STATE CORPORATION COMMISSION OF KANSAS~~

Index No.

~~3938~~~~BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC~~~~d/b/a BLACK HILLS ENERGY~~Schedule TTC, Sixth ~~Seventh~~

Revised

(Name of Issuing Utility)

~~KANSAS SERVICE AREA~~Replacing: Index No. 39, Schedule TTC, 5th ~~6th~~ Rev, Sheet ~~343~~~~of 89,~~

(Territory to which schedule is applicable)

which was filed ~~13/31/2016~~2022

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

~~8. Gas Quality (Continued): 8. Gas Quality: All Customer-owned gas transported hereunder shall be of commercial quality as detailed below. If, in Company's sole opinion, the gas tendered for transportation is not of commercial quality or is gas which will adversely impact the gas stream of Company, said gas shall not be transported.~~

~~Quality of Gas Received: Unless specifically stated otherwise in a written agreement, gas received into the Company's transmission and/or distribution systems shall conform to the follow specifications:~~

~~— Liquids: The gas shall be free from hydrocarbons and water in their liquid state at the temperature and pressure delivered.~~

~~2. Hydrogen Sulfide and Total Sulfur: The gas shall not contain more than twenty (20) grains of total sulfur (not inclusive of sulfur caused by odorization equipment) per one hundred (100) cubic feet of gas and shall not contain more than one-quarter (1/4) of one (1) grain of hydrogen sulfide per one hundred (100) cubic feet of gas.~~

~~3. Oxygen: The gas shall not contain more than ten (10) parts per million of oxygen with every reasonable effort made to keep the gas completely free of oxygen.~~

~~4. Carbon Dioxide: The gas shall not contain more than one percent (1%) by volume of carbon dioxide.~~

~~5. Temperature: The temperature of the gas at the point of delivery shall be at a temperature not to exceed one hundred twenty degrees (120°) Fahrenheit.~~

~~6. Dust, Gums, and other Particulates: The gas shall be commercially free from objectionable odors, solid matter, dust, gums and gum-forming constituents, or any other substance which might interfere with the merchantability of the gas, or cause injury to or interference with proper operation of the lines, meters, regulators, or other appliances through which it flows.~~

~~7. Bacteria: The gas shall not contain any active bacteria or bacterial agent, including but not limited to sulfate reducing bacteria and acid producing bacteria, or any hazardous to toxic substances.~~

~~8. Heating Value: The gas shall have a total or gross heating value of not less than nine hundred fifty (950) Btu and not more than one thousand two hundred (1,200) Btu per cubic foot.~~

~~9. Water Vapor: The gas shall not contain more than seven (7) pounds of water in vapor phase per million cubic feet.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 38

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule TTC, ~~Seventh~~Twelfth

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KANSAS SERVICE AREA

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shall modify the tariff as shown hereon.

Sheet 52 of 119 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

8. Gas Quality (Continued):

- A. Black Hills shall have the right to waive any of the quality specifications contained in this Section on a non-discriminatory basis if waiver of such specification(s) does not impair system operations
- B. The heat content may vary from delivery point to delivery point and from time to time and nothing contained herein shall be construed as obligating Company to alter the usual operation of Company's delivery system to achieve deliveries for a prescribed heat content at any point or points. Company shall not deliver gas to a customer having a heat content lower than 800 British Thermal Units per cubic foot.
- C. FAILURE TO MEET REQUIREMENTS. Should any Gas tendered to Company hereunder fail at any time to conform to any of the requirements of this section, Company shall notify the interconnecting party, marketer, supplier, or other entity of any such failure, and Company may suspend all or a portion of the Receipt of any such Gas or treat or otherwise dispose of any such Gas which may jeopardize Company's ability to meet its obligations to its Customers, render its Gas not merchantable for processing or delivery to a facility or point of interconnect or that may endanger the safe operation and integrity of Company's System. Company shall be relieved of its obligations hereunder to the extent of rightful suspension, treatment or disposal for the duration of such time as such non-conforming Gas tendered by such interconnecting party, marketer, supplier, or other entity does not meet the requirements of this section; provided, however, such suspension, treatment or disposal by Company shall not relieve interconnecting party, marketer, supplier, or other entity of its/their payment obligations under this Tariff. Upon receipt of notice by Company, interconnecting party, marketer, supplier, or other entity shall, at its/their expense, make a diligent effort to correct such failure by treatment, cooling, dehydration or any other action consistent with prudent operation so as to tender Gas conforming to the requirements of this section, and interconnecting party, marketer, supplier, or other entity shall reimburse Company for any loss of revenue or damages incurred, as determined solely by Company, as a result of interconnecting party, marketer, supplier, or other entity's delivery of such non-conforming Gas.

Issued _____ '____
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By _____ '____
Signature

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 38

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule TTC, ~~Seventh~~Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 76th Rev, Sheet 63 of 9,
which was filed 1/1/2022

~~BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC~~~~d/b/a BLACK HILLS ENERGY~~

Schedule TTC, Seventh Revised

~~(Name of Issuing Utility)~~~~KANSAS SERVICE AREA~~Replacing: Index No. 39, Schedule TTC, 6th Rev, Sheet 3 of 9,~~(Territory to which schedule is applicable)~~

which was filed 1/1/2022

~~Black Hills shall have the right to waive any of the quality specifications contained in this Section on a non-discriminatory basis if waiver of such specification(s) does not impair system operations~~

~~The heat content may vary from delivery point to delivery point and from time to time and nothing contained herein shall be construed as obligating Company to alter the usual operation of Company's delivery system to achieve deliveries for a prescribed heat content at any point or points. Company shall not deliver gas to a customer having a heat content lower than 800 British Thermal Units per cubic foot.~~

~~FAILURE TO MEET REQUIREMENTS. Should any Gas tendered to Company hereunder fail at any time to conform to any of the requirements of this section, Company shall notify the interconnecting party, marketer, supplier, or other entity of any such failure, and Company may suspend all or a portion of the Receipt of any such Gas or treat or otherwise dispose of any such Gas which may jeopardize Company's ability to meet its obligations to its Customers, render its Gas not merchantable for processing or delivery to a facility or point of interconnect or that may endanger the safe operation and integrity of Company's System. Company shall be relieved of its obligations hereunder to the extent of rightful suspension, treatment or disposal for the duration of such time as such non-conforming Gas tendered by such interconnecting party, marketer, supplier, or other entity does not meet the requirements of this section; provided, however, such suspension, treatment or disposal by Company shall not relieve interconnecting party, marketer, supplier, or other entity of its/their payment obligations under this Tariff. Upon receipt of notice by Company, interconnecting party, marketer, supplier, or other entity shall, at its/their expense, make a diligent effort to correct such failure by treatment, cooling, dehydration or any other action consistent with prudent operation so as to tender Gas conforming to the requirements of this section, and interconnecting party, marketer, supplier, or other entity shall reimburse Company for any loss of revenue or damages incurred, as determined solely by Company, as a result of interconnecting party, marketer, supplier, or other entity's delivery of such non-conforming Gas~~

~~No supplement or separate understanding~~~~shall modify the tariff as shown hereon.~~

Sheet 6 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

- ~~—Bacteria: The gas shall not contain any active bacteria or bacterial agent, including but not limited to sulfate reducing bacteria and acid producing bacteria, or any hazardous to toxic substances.~~
- ~~—Heating Value: The gas shall have a total or gross heating value of not less than nine hundred fifty (950) Btu and not more than one thousand two hundred (1,200) Btu per cubic foot.~~
- ~~—Water Vapor: The gas shall not contain more than seven (7) pounds of water in vapor phase per million cubic feet.~~

~~Black Hills shall have the right to waive any of the quality specifications contained in this Section on a non-discriminatory basis if waiver of such specification(s) does not impair system operations~~

~~The heat content may vary from delivery point to delivery point and from time to time and nothing contained herein shall be construed as obligating Company to alter the usual operation of Company's delivery system to achieve deliveries for a prescribed heat content at any point or points. Company shall not deliver gas to a customer having a heat content lower than 800 British Thermal Units per cubic foot.~~

~~FAILURE TO MEET REQUIREMENTS. Should any Gas tendered to Company hereunder fail at any time to conform to any of the requirements of this section, Company shall notify the interconnecting party, marketer, supplier, or other entity of any such failure, and Company may suspend all or a portion of the Receipt of any such Gas or treat or otherwise dispose of any such Gas which may jeopardize Company's ability to meet its obligations to its Customers, render its Gas not merchantable for processing or delivery to a facility or point of interconnect or that may endanger the safe operation and integrity of Company's System. Company shall be relieved of its obligations hereunder to the extent of rightful suspension, treatment or disposal for the duration of such time as such non-conforming Gas tendered by such interconnecting party, marketer, supplier, or other entity does not meet the requirements of this section; provided, however, such suspension, treatment or disposal by Company shall not relieve interconnecting party, marketer, supplier, or other entity of its/their payment obligations under this Tariff. Upon receipt of notice by Company, interconnecting party, marketer, supplier, or other entity shall, at its/their expense, make a diligent effort to correct such failure by treatment, cooling, dehydration or any other action consistent with prudent operation so as to tender Gas conforming to the requirements of this section, and interconnecting party, marketer, supplier, or other entity shall reimburse Company for any loss of revenue or damages incurred, as determined solely by Company, as a result of interconnecting party, marketer, supplier, or other entity's delivery of such non-conforming Gas~~

9. Gas Supply: Customer shall arrange for the purchase of gas other than Company's supply and for the Delivery of such gas to a Company Receipt Point(s). Customer shall execute a written Service Agreement for transportation services pursuant to the applicable Rate Schedule containing such terms and conditions as Company may require.

The Company shall identify and communicate the required Receipt Point(s) Customer shall utilize to serve themselves, their End-User or Aggregation Delivery Pool ("Primary Receipt Point"). Company, at their sole discretion, may allow additional Receipt Point(s) beyond the Primary Receipt Points upon request and subject to availability ("Secondary Receipt Point"). Receipt Point(s) with production or gathering companies shall not be Primary Receipt Points and will not be allowed as Primary Receipt

Points or Secondary Receipt Points for non-telemetered Aggregation Delivery Pools. Company may direct Customers to utilize specific Receipt Points to alleviate system constraints, in the event Customer is unable or unwilling to utilize specific Receipt Points, Company may issue a customer-specific Operational Flow Order instructing the utilization of a specific Receipt Point.

10. Laws, Regulations, and Orders: All Agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Agreement.
11. Liability: Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies. The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after Receipt by the Company.
12. Measurement: All transport gas shall be measured on a Btu basis. Measurement shall be based on available information regarding quantities of gas received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall, at its sole discretion, determine the measurement equipment required to determine the Receipts and Deliveries of Customer owned gas transported hereunder.

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

Robert W. Daniel, Director — Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule TTC, ~~Sixth~~Seventh

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 39, Schedule TTC, ~~65~~th Rev, Sheet ~~74~~ of

~~98~~,

which was filed ~~13/31/2016~~20212

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ~~74~~ of ~~119~~ Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

10. Laws, Regulations, and Orders: All Agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Agreement.
11. Liability: Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies. The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after Receipt by the Company.
12. Measurement: All transport gas shall be measured on a Btu basis. Measurement shall be based on available information regarding quantities of gas received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall, at its sole discretion, determine the measurement equipment required to determine the Receipts and Deliveries of Customer-owned gas transported hereunder.
13. Minimum Term: Customers shall have a minimum term of one (1) year service under the SCTS-A, SVTS-A, LVTS-A, LVTS, and ITS-A, and OLVTS-A rate schedules, and six months under schedule ITS-A. Customers on the Company's sales service who wish to initiate transportation service shall have at least one (1) month on Company's sales service before initiating transportation service. The Company at its sole discretion may allow a term less than the one (1) year or six-month minimums.
14. Nomination: Customers are required to nominate daily. All nominations must be provided via the Company's internet-enabled electronic bulletin board and must include quantities of gas to be transported by Receipt Point(s) and Delivery Point(s). All nominations for the Timely and Evening cycles for next day gas flow are due as set forth on the table below:

<u>Timely</u>	<u>Timely Day-Ahead Nomination Deadline</u>	<u>1:00 PM Central Clock Time</u>
<u>Evening</u>	<u>Evening Day-Ahead Nomination Deadline</u>	<u>6:00 PM Central Clock Time</u>

Customers requesting same day gas flow are subject to the intra-day nomination cycles set forth below, and such requests will be accepted by the Company on a best effort basis. In addition, as noted in the schedule set forth below, intra-day natural gas nominations that have priority over other classes of service can displace or "bump" that flowing service, scheduled and flowing transportation, except as set forth below:

<u>Intra-day 1</u>	<u>ID 1 Nomination Deadline</u> <u>Start of Gas Flow</u> <u>IT Bump Rights</u>	<u>10:00 AM Central Clock Time</u> <u>2:00 PM Central Clock Time</u> <u>bumpable</u>
<u>Intra-day 2</u>	<u>ID 2 Nomination Deadline</u> <u>Start of Gas Flow</u> <u>IT Bump Rights</u>	<u>2:30 PM Central Clock Time</u> <u>6:00 PM Central Clock Time</u> <u>bumpable</u>
<u>Intra-day 3</u>	<u>ID 3 Nomination Deadline</u> <u>Start of Gas Flow</u> <u>IT Bump Rights</u>	<u>7:00 PM Central Clock Time</u> <u>10:00 PM Central Clock Time</u> <u>no bump</u>

Note: IT means Interruptible Transportation

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule TTC, ~~Eleventh~~ Twelfth ~~Sixth~~

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 39, Schedule TTC, 5410th Rev, Sheet 85 of

9,

which was filed 19/16/202218

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 85 of 119 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

14. ~~Nomination: Customers are required to nominate daily. All nominations must be provided via the Company's internet-enabled electronic bulletin board and must include quantities of gas to be transported by Receipt Point(s) and Delivery Point(s). All nominations for the Timely and Evening cycles for next day gas flow are due as set forth on the table below:~~

Timely	Timely Day-Ahead Nomination Deadline	1:00 PM Central Clock Time
Evening	Evening Day-Ahead Nomination Deadline	6:00 PM Central Clock Time

~~Customers requesting same day gas flow are subject to the intra-day nomination cycles set forth below, and such requests will be accepted by the Company on a best effort basis. In addition, as noted in the schedule set forth below, intra-day natural gas nominations that have priority over other classes of service can displace or "bump" that flowing service, scheduled and flowing transportation, except as set forth below:~~

Intra-day 1	ID 1 Nomination Deadline Start of Gas Flow IT Bump Rights	10:00 AM Central Clock Time 2:00 PM Central Clock Time bumpable
Intra-day 2	ID 2 Nomination Deadline Start of Gas Flow IT Bump Rights	2:30 PM Central Clock Time 6:00 PM Central Clock Time bumpable
Intra-day 3	ID 3 Nomination Deadline Start of Gas Flow IT Bump Rights	7:00 PM Central Clock Time 10:00 PM Central Clock Time no bump

~~Note: IT means Interruptible Transportation~~

14. Nomination (Continued):

The Company shall have the right, in its sole discretion, to reject or change any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly cash outs.

The Company may provide for a final nomination cycle. A final nomination cycle will be provided only as supported by the interconnecting pipeline and the Company. The purpose of the final nomination cycle is to provide Customers an opportunity to Balance nominations to best available usage for the day. This service will be provided in accordance with any other agreements mutually agreed to on the interconnecting pipeline or interconnecting points.

The deadline for this cycle is the deadline required by the interconnecting pipeline.

The Customer has the responsibility to notify the Company when final nomination cycle nominations are submitted for confirmation.

The nomination cycle nominations must be agreed to by the Company and cannot cause harm to the Company.

15. Notification for Enrollment and Changes to Transport: Customer, either individually or on behalf of Aggregated End-User(s), shall notify Company of their intent to begin or change service to End-User under the applicable transportation rate schedules through the filing of an End User/Customer Transport Authorization Form or amendment thereto with Company. Enrollment in transportation service or any changes to service shall take place annually for all Aggregated End-Users.

Notification for all Aggregated End-User enrollments shall be received by the Company at least sixty (60) days prior to June 1 each year. Any enrollment or change in End-User transportation service shall begin with the Customer's June nomination.

Issued December 30, 2021
Month Day Year
Effective January 1, 2022
Month Day Year
By _____
Signature

Robert W. Daniel, Director — Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 389

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule TTC, Seventh EighthFourth

Revised
(Name of Issuing Utility)

KANSAS SERVICE AREA
98,
(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule: TTC, 376^{trd} Rev, Sheet 96 of

which was filed 31/31/20162022

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ~~6-9~~ of ~~119~~ Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

15. Notification for Enrollment and Changes to Transport (Continued):

Notification shall include Aggregator and End-User(s) names and addresses; account number; service(s) to be subscribed for; billing information; and other information as Company may deem appropriate. Transportation Service will not commence until Customer has executed an End User/Customer Transport Authorization Form. Aggregators who notifies Company on behalf of End-User of their intent to provide Transportation Service to End-User without End-User's approval shall pay a penalty of \$100 per End-User occurrence. Repeated occurrences by Customer will result in Aggregator not being permitted to continue Transportation Service. Any Aggregator who serves one or more End-User(s) eligible to be Aggregated for the purpose of forming an Aggregation Delivery Pool will be deemed to be an Aggregator and will be required to execute an Aggregation Agreement.

Termination of participation in an Aggregator's Aggregation Delivery Pool by an End-User, whether by choice of Aggregator or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or Aggregator of End-User's choice.

16. Operational Balancing Agreement (OBA): Company shall have the right, but not the obligation, to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.

17. Operational Flow Order Penalty: Customer(s) who fail to deliver to Company for the account of Customer(s), specified Operational Flow Ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Customer(s) who repeatedly fail to deliver to Company specified Operational Flow Order quantities of gas will not be permitted to continue Transportation Service.

18. Recording and Telemetry Equipment: If, in Company's sole opinion, existing equipment is not sufficient to measure service under the applicable rate schedule, Company may install such equipment as it deems necessary. Company shall be allowed access for maintaining and operating such equipment. Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the Delivery Point. When telemetry equipment is installed, the End-User will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.

The Company may provide for a final nomination cycle. A final nomination cycle will be provided only as supported by the interconnecting pipeline and the Company. The purpose of the final nomination cycle is to provide Customers an opportunity to Balance nominations to best available usage for the day. This service will be provided in accordance with any other agreements mutually agreed to on the interconnecting pipeline or interconnecting points.

The deadline for this cycle is the deadline required by the interconnecting pipeline.

The Customer has the responsibility to notify the Company when final nomination cycle nominations are submitted for confirmation.

The nomination cycle nominations must be agreed to by the Company and cannot cause harm to the Company.

~~15. Notification for Enrollment and Changes to Transport: Customer, either individually or on behalf of a Aggregated End-User(s), shall notify Company of their intent to begin or change service to End-User under the applicable transportation rate schedules through the filing of an End User/Customer Transport Authorization Form or amendment thereto with Company. Enrollment in transportation service or any changes to service (for example, a change in Aggregator) shall take place annually for all Aggregated End-Users under SCTS-A and SVTS-A rate schedules and semi-annually for End-Users under the ITS-A rate schedule.~~

~~a. Notification for all Aggregated End-User enrollments under SCTS-A and SVTS-A shall be received by the Company at least thirtysixty (360) days prior to June 1 each year. Customers are on specified billing cycles that may not _____ begin and end on a calendar month basis. Any enrollment or change in End-User transportation _____ service shall begin with the Customer's June nomination.~~

~~b. Notification for End-User under ITS-A rate schedule shall be received by the Company at least thirty (30) days prior to April 1 with the understanding that any enrollment or change in End-User transportation service shall begin with the Customer's April nomination; and notification shall be received by the Company at least thirty (30) days prior to November 1 each year with the understanding that any enrollment or change in End-User transportation service shall begin with the Customer's November nomination.~~

~~c. Notification for End-User under LVTS-A, and OLVTS-A shall be received by the Company at least thirty (30) days prior to the nomination deadline for the first day of the nomination calendar month.~~

Issued _____ December 30, 2021 _____
Month Day Year

Effective _____ January 1, 2022 _____
Month Day Year

By _____
Signature

~~Robert W. Daniel, Director — Regulatory and Finance~~

~~21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule TTC, ~~Sixth~~ Seventh

~~Revised~~ New Sheet

(Name of Issuing Utility)

KANSAS SERVICE AREA

~~Replacing: Index No. 39, Schedule TTC, 65th Rev, Sheet 7 of 89,~~
~~which was filed 13/31/2202116~~

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 107 of 119 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

19. Service Agreement: Each prospective Customer under the LVTS rate schedule is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. The Company, at its sole discretion, may require customers under other rate schedules to execute a Service Agreement.

Each prospective Customer under SCTS-A, SVTS-A, ITS-A, and LVTS-A rate schedules shall execute an End User/Customer Transport Authorization Form with their Aggregator. In the event a current transportation Customers changes Aggregators, Customer shall execute a new End User/Customer Transportation Authorization Form.

Regardless of billing arrangements elected by Customer or End-User, they shall be responsible for payment for all service(s) provided.

20. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under an Agreement. No other assignment of an Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an Agreement may occur.

21. Termination of Transportation: Aggregators or aggregated End-User(s) shall provide termination notice by March 31 of a program year for May 31 termination of transportation service . If such notification is not provided by March 31, then service shall not terminate until May 31 of the following calendar year. In the event an Aggregated End-User ceases operations and no longer requires gas service, Company will de-enroll the Aggregated End-User as early as practicable.

~~Notification shall include Customer Aggregator and End-User(s) names and addresses; account number; service(s) to be subscribed for; billing information; and other information as Company or Customer may deem appropriate. Transportation Service will not commence until Customer has executed an End User/Customer Transport Authorization Form. Customer Aggregators(s) who notifies Company on behalf of End-User of their intent to provide Transportation Service to End-User without End-User's approval shall pay a penalty of \$100 per End-User occurrence. Repeated occurrences by Customer will result in Customer Aggregator not being permitted to continue Transportation Service. Any Supplier, Marketer or Broker Aggregator that who serves one or more End-User(s) that are eligible to be pooled Aggregated for the purpose of forming an Aggregation Delivery Pool will be deemed to be an Aggregator and will be required to execute an Marketer Aggregation Agreement.~~

~~Termination of participation in an Aggregator's pool Aggregation Delivery Pool by an End-User, whether by choice of Aggregator or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or Aggregator of End-User's choice.~~

- ~~16. Operational Balancing Agreement (OBA): Company shall have the right, but not the obligation, to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.~~

- ~~17. Operational Flow Order Penalty: Customer(s) who fail to deliver to Company for the account of Customer(s), specified Operational Flow Ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Customer(s) who repeatedly fail to deliver to Company specified Operational Flow Order quantities of gas will not be permitted to continue Transportation Service.~~

~~18. Recording and Telemetry Equipment: If, in Company's sole opinion, existing equipment is not sufficient to measure service under the applicable rate schedule, Company may install such equipment as it deems necessary. Company shall be allowed access for maintaining and operating such equipment. Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the Delivery Point. When telemetry equipment is installed, the End-User will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.~~

Issued December 30, 2021
Month Day Year

Effective January 1, 2022
Month Day Year

By _____
Signature

~~Robert W. Daniel, Director – Regulatory and Finance~~

~~21-BHCG-418-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 30, 2021~~
~~/s/ Lynn Retz~~

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule TTC, ~~Fifth Sixth~~

~~Revised~~New Sheet

(Name of Issuing Utility)

KANSAS SERVICE AREA

~~Replacing: Index No. 39, Schedule TTC, 54th Rev, Sheet 8 of~~

~~89,~~

~~which was filed 13/31/2016~~2022

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ~~118~~ of ~~911~~ Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

~~19. Service Agreement: Each prospective Customer under the LVTS rate schedule is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. The Company, at its sole discretion, may require customers under other rate schedules to execute a Service Agreement.~~

~~Each prospective Customer under SCTS-A, SVTS-A, ITS-A, and LVTS-A, and OLVTS-A rate schedules shall execute an End User/Customer Transport Authorization Form with their Aggregator. In the event a current transportation Customers changes Aggregators, Customer shall execute a new End User/Customer Transportation Authorization Form.~~

~~Regardless of billing arrangements elected by Customer or End User, they shall be responsible for payment for all service(s) provided.~~

~~20. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under an Agreement. No other assignment of an Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an Agreement may occur.~~

~~21. Termination of Transportation: CustomerAggregators, either individually orAggregators or on behalf of aggregated End-User(s) shall provide termination notice by March 31 of a program year for May 31 termination of transportation service notify Company whenever an End-User terminates transportation service. If End-User intends to return to the Company's sales service, notification is required at least thirty (30) days prior to the nomination deadline for the first day of the nomination calendar month. If such notification is not provided within said time frameby March 31, then service shall not terminate until May 31 of the first day of the next applicable nomination calendar monthfollowing calendar year. In the event an Aggregated End-User ceases operations and no longer requires gas service, Company will de-enroll the Aggregated End-User as early as practicable.~~

~~22. Transportation Service Pipeline Capacity Assignment: As a condition of Aggregator being able to enroll End Users in Company's Transportation Rate Schedules, Aggregator agrees to accept assignment of Company's upstream pipeline capacity based on the firm peak day requirements for Aggregator or for Aggregator's Aggregated End-Users. The quantity of pipeline capacity assigned may be updated annually on June 1 as part of the annual enrollment process to reflect any changes in Aggregator's Aggregated End-User peak day requirements.~~

The capacity assignment may either be annual or for the remaining contract term, as determined in the sole discretion of the Company, and shall be released at maximum tariff rates as published in the upstream pipeline's tariff. After assignment, Customer shall deal directly with the upstream pipeline on all matters concerning this capacity.

If an End-User wishes to return to firm sales service, Company shall have the following options:

- a. Accept the End-User as a firm sales Customer without condition,
- b. Accept the End-User as a firm sales Customer only if the End-User brings an equivalent amount of firm capacity to serve Customer's firm peak day requirements,
- c. Accept the End-User as an interruptible Customer only, if applicable.

Issued	<u>December 30, 2021</u>
	Month Day Year
Effective	<u>January 1, 2022</u>
	Month Day Year
By	_____
	Signature
<u>Robert W. Daniel, Director — Regulatory and Finance</u>	

21-BHCG-418-RTS
 Approved
 Kansas Corporation Commission
 December 30, 2021
 /s/ Lynn Retz

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3938

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule TTC, Third Fourth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 39, Schedule TTC, 2nd 3rd Rev, Sheet 8 9

of 89

(Territory to which schedule is applicable)

which was filed 13/31/2016 2022

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

22. Transportation Service Pipeline Capacity Assignment: The Company is offering its Customers additional flexibility in how they purchase and receive gas for their use. Customers may purchase their gas directly from a marketer, supplier, or other entity and then, under the Transportation Rate Schedules, decide which services shall be used to bring the gas to their end-use location. While there are a few necessary charges associated with the Transportation Rate Schedule, most have been left as optional, allowing the Customer to choose and pay for only the service(s) they want or require.

Consistent with the above and ~~a~~As a condition of Customer Aggregator being able to subscribe to ~~enroll~~ End Users in Company's Transportation Rate Schedules, Customer Aggregator agrees to accept pro-rata assignment of Company's upstream pipeline capacity based on the firm peak day requirements for Customer's end-use Aggregator or for Customer Aggregator's a Aggregated End-Users. The quantity of pipeline capacity assigned may be updated ~~monthly~~ annually on June 1 as part of the annual enrollment process to reflect any changes in Customer's Aggregator's Aggregated End-User peak day requirements or Customer's aggregated end-user(s) peak day requirements.

The capacity assignment shall ~~may either be annual or for the remaining contract term, as determined in the sole discretion of the Company, and shall be released at the maximum tariff rates as published in the upstream pipeline's tariff.~~ After assignment, Customer shall deal directly with the interstate upstream pipeline on all matters concerning this capacity.

If an End-User wishes to return to firm sales service, Company shall have the following options:

- a. ~~Accept the End-User as a firm sales Customer without condition,~~
- b. ~~Accept the End-User as a firm sales Customer only if the End-User brings an equivalent amount of firm capacity to serve Customer's firm peak day requirements,~~
- c. ~~Accept the End-User as an interruptible Customer only, if applicable.~~

Issued December 30, 2021

Month Day Year

Effective January 1, 2022

Month Day Year

By _____

Signature

Robert W. Daniel, Director – Regulatory and Finance

21-BHCG-418-RTS
Approved
Kansas Corporation Commission
December 30, 2021
/s/ Lynn Retz

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: INDEX, Sixth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 1, Schedule INDEX, 5th Revised, Sheet 3 of 4
which was filed 2/9/2009No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

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Issued February 3, 2025
Month Day YearEffective _____
Month Day YearBy /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule: INDEX, Eighth Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index No. 1, Schedule INDEX, 7th Revised, Sheet 4 of 4
which was filed 1/1/2022

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

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Andale
Attica
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Burdett
Cimarron
Colwich
Copeland
Dodge City
Elkhart
Ensign
Ford
Fowler
Garden City
Gueda Springs
Goodland
Hanston
Haysville
Hugoton
Hutchinson
Jetmore
Kanorado
Lawrence

Liberal
Longford
Maize
Meade
Milford
Montezuma
Moscow
Neosho Rapids
Nickerson
Norwich
Offerle
Olivet
Plains
Plevna
Rolla
Rozel
Satanta
Sterling
Sublette
Viola
Wichita
Willowbrook
Windom

Other Communities:

Ashton
Enterprise
Hackney
Haggard
Hayne
Howell
Johnson
Kingsdown
Lakeside Estates
Milton
Mitchell
Mt. Vernon
Obeeville
Peck
Sayre
South Hutchinson
St. Marks
Wilroads Garden
Wright
Yoder
Yost

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: SUPERSEDED INDEX, Ninth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, 8th Revised
which was effective 1/1/2022

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

New				Replaces		Eff.	
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
1	Index, 8 th Rev	1 of 4	General Index	1	Index, 7 th Rev	1 of 4	7-18-12
1	Index, 5 th Rev	2 of 4	General Index	1	Index, 4 th Rev	2 of 4	1-1-15
1	Index, 6 th Rev	3 of 4	General Index	1	Index, 5 th Rev	3 of 4	2-20-09
1	Index, 8 th Rev	4 of 4	General Index	1	Index, 7 th Rev	4 of 4	1-1-22
2D	SI, 9 th Rev	1 of 5	Superseded Index	2D	SI, 8 th Rev	1 of 5	1-1-22
2D	SI, 10 th Rev	2 of 5	Superseded Index	2D	SI, 9 th Rev	2 of 5	1-1-22
2D	SI, 20 th Rev	3 of 5	Superseded Index	2D	SI, 19 th Rev	3 of 5	8-1-24
2D	SI, 7 th Rev	4 of 5	Superseded Index	2D	SI, 6 th Rev	4 of 5	1-1-23
2D	SI, 9 th Rev	5 of 5	Superseded index	2D	SI, 8 th Rev	5 of 5	8-1-24
3	GRR, 3 rd Rev	1 of 6	Index	3	GRR, 2 nd Rev	1 of 6	2-20-09
3	GRR, 5 th Rev	2 of 6	Index	3	GRR, 4 th Rev	2 of 6	1-29-08
3	GRR, 3 rd Rev	3 of 6	Index	3	GRR, 2 nd Rev	3 of 6	5-4-05
3	GRR, 5 th Rev	4 of 6	Index	3	GRR, 4 th Rev	4 of 6	2-20-09
3	GRR, 2 nd Rev	5 of 6	Index	3	GRR, 1 st Rev	5 of 6	5-4-05
3	GRR, 2 nd Rev	6 of 6	Index	3	GRR, 1 st Rev	6 of 6	5-4-05
4	GRR, 3 rd Rev	1 of 1	General Rules & Regs	4	GRR, 2 nd Rev	1 of 1	2-20-09
5	GRR, 5 th Rev	1 of 7	General Rules & Regs.	5	GRR, 4 th Rev	1 of 7	2-20-09
5	GRR, 3 rd Rev	2 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	2 of 7	2-20-09
5	GRR, 4 th Rev	3 of 7	General Rules & Regs.	5	GRR, 3 rd Rev	3 of 7	2-20-09
5	GRR, 4 th Rev	4 of 7	General Rules & Regs.	5	GRR, 3 rd Rev	4 of 7	2-20-09
5	GRR, 3 rd Rev	5 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	5 of 7	2-20-09
5	GRR, 3 rd Rev	6 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	6 of 7	2-20-09
5	GRR, 4 th Rev	7 of 7	General Rules & Regs.	5	GRR, 3 rd Rev	7 of 7	1-1-22
6	GRR, 5 th Rev	1 of 7	General Rules & Regs	6	GRR, 4 th Rev	1 of 5	1-1-12
6	GRR, 4 th Rev	2 of 7	General Rules & Regs.	6	GRR, 3 rd Rev	2 of 5	9-26-11
6	GRR, 5 th Rev	3 of 7	General Rules & Regs.	6	GRR, 4 th Rev	3 of 5	9-26-11
6	GRR, 4 th Rev	4 of 7	General Rules & Regs.	6	GRR, 3 rd Rev	4 of 5	1-20-12
6	GRR, 4 th Rev	5 of 7	General Rules & Regs.	6	GRR, 3 rd Rev	5 of 5	1-20-12
6	GRR	6 of 7	General Rules & Regs.	6			
6	GRR	7 of 7	General Rules & Regs	6			

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC**d/b/a BLACK HILLS ENERGY****Schedule: SUPERSEDED INDEX, Tenth Revised**

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing: Index No. 2D, Superseded Index, 9th Revised

(Territory to which schedule is applicable)

which was effective 2/1/2022

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
7	GRR, 7 th Rev	1 of 12	General Rules & Regs.	7	GRR, 6 th Rev	1 of 12	1-1-22
7	GRR, 5 th Rev	2 of 12	General Rules & Regs.	7	GRR, 4 th Rev	2 of 11	2-20-09
7	GRR, 6 th Rev	3 of 12	General Rules & Regs.	7	GRR, 5 th Rev	3 of 12	1-29-08
7	GRR, 4 th Rev	4 of 12	General Rules & Regs.	7	GRR, 3 rd Rev	4 of 11	6-1-06
7	GRR, 8 th Rev	5 of 12	General Rules & Regs.	7	GRR, 7 th Rev	5 of 11	1-1-22
7	GRR, 9 th Rev	6 of 12	General Rules & Regs.	7	GRR, 8 th Rev	6 of 12	1-1-22
7	GRR, 9 th Rev	7 of 12	General Rules & Regs.	7	GRR, 8 th Rev	7 of 12	2-20-14
7	GRR, 8 th Rev	8 of 12	General Rules & Regs.	7	GRR, 7 th Rev	8 of 12	2-20-14
7	GRR, 8 th Rev	9 of 12	General Rules & Regs.	7	GRR, 7 th Rev	9 of 11	2-20-14
7	GRR, 8 th Rev	10 of 12	General Rules & Regs.	7	GRR, 7 th Rev	10 of 12	2-20-09
7	GRR, 8 th Rev	11 of 12	General Rules & Regs.	7	GRR, 7 th Rev	10 of 11	2-20-09
7	GRR, 10 th Rev	12 of 12	General Rules & Regs.	7	GRR, 9 th Rev	12 of 12	1-1-22
8	GRR, 2 nd Rev	1 of 15	General Rules & Regs.	8	GRR, 1 st Rev	1 of 15	5-4-05
8	GRR, 4 th Rev	2 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	2 of 15	9-26-11
8	GRR, 4 th Rev	3 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	3 of 15	5-16-07
8	GRR, 3 rd Rev	4 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	4 of 15	2-20-09
8	GRR, 3 rd Rev	5 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	5 of 15	2-20-09
8	GRR, 3 rd Rev	6 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	6 of 15	2-20-09
8	GRR, 4 th Rev	7 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	7 of 15	9-26-11
8	GRR, 3 rd Rev	8 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	8 of 15	2-20-09
8	GRR, 3 rd Rev	9 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	9 of 15	2-20-09
8	GRR, 3 rd Rev	10 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	10 of 15	2-20-09
8	GRR, 5 th Rev	11 of 15	General Rules & Regs.	8	GRR, 4 th Rev	11 of 15	9-26-11
8	GRR, 7 th Rev	12 of 15	General Rules & Regs.	8	GRR, 6 th Rev	12 of 15	1-1-22
8	GRR, 3 rd Rev	13 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	13 of 15	5-4-05
8	GRR, 3 rd Rev	14 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	14 of 15	5-4-05
8	GRR, 4 th Rev	15 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	15 of 15	5-16-07
9	GRR, 4 th Rev	1 of 2	General Rules & Regs.	9	GRR, 3 rd Rev	1 of 2	1-1-15
9	GRR, 3 rd Rev	2 of 2	General Rules & Regs.	9	GRR, 2 nd Rev	2 of 2	2-20-09
10	GRR, 6 th Rev	1 of 4	General Rules & Regs.	10	GRR, 5 th Rev	1 of 5	2-20-09
10	GRR, 6 th Rev	2 of 4	General Rules & Regs.	10	GRR, 5 th Rev	2 of 5	1-1-15

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Month Day YearEffective _____
Month Day YearBy /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, Twenty-First Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 2D, Superseded Index, 20th Revised
which was effective 8/1/2024

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
10	GRR, 4 th Rev	3 of 4	General Rules & Regs	10	GRR, 3 rd Rev	3 of 5	2-20-09
10	GRR, 5 th Rev	4 of 4	General Rules & Regs	10	GRR, 4 th Rev	4 of 5	2-20-09
11	GRR, 2 nd Rev	1 of 4	General Rules & Regs	11	GRR, 1 st Rev	1 of 4	5-4-05
11	GRR, 3 rd Rev	2 of 4	General Rules & Regs.	11	GRR, 2 nd Rev	2 of 4	2-20-09
11	GRR, 2 nd Rev	3 of 4	General Rules & Regs	11	GRR, 1 st Rev	3 of 4	5-4-05
11	GRR, 2 nd Rev	4 of 4	General Rules & Regs.	11	GRR, 1 st Rev	4 of 4	5-4-05
12	GRR, 4 th Rev	1 of 4	General Rules & Regs.	12	GRR, 3 rd Rev	1 of 4	2-20-09
12	GRR, 3 rd Rev	2 of 4	General Rules & Regs.	12	GRR, 2 nd Rev	2 of 4	2-20-09
12	GRR, 3 rd Rev	3 of 4	General Rules & Regs	12	GRR, 2 nd Rev	3 of 4	5-4-05
12	GRR, 3 rd Rev	4 of 4	General Rules & Regs	12	GRR, 2 nd Rev	4 of 4	2-20-09
13	GRR, 2 nd Rev	1 of 10	General Rules & Regs	13	GRR, 1 st Rev	1 of 10	5-4-05
13	GRR, 3 rd Rev	2 of 10	General Rules & Regs	13	GRR, 2 nd Rev	2 of 10	2-20-09
13	GRR, 3 rd Rev	3 of 10	General Rules & Regs	13	GRR, 2 nd Rev	3 of 10	2-20-09
13	GRR, 2 nd Rev	4 of 10	General Rules & Regs.	13	GRR, 1 st Rev	4 of 10	5-4-05
13	GRR, 2 nd Rev	5 of 10	General Rules & Regs	13	GRR, 1 st Rev	5 of 10	5-4-05
13	GRR, 2 nd Rev	6 of 10	General Rules & Regs.	13	GRR, 1 st Rev	6 of 10	5-4-05
13	GRR, 3 rd Rev	7 of 10	General Rules & Regs.	13	GRR, 2 nd Rev	7 of 10	2-20-09
13	GRR, 4 th Rev	8 of 10	General Rules & Regs.	13	GRR, 3 rd Rev	8 of 10	5-16-07
13	GRR, 2 nd Rev	9 of 10	General Rules & Regs.	13	GRR, 1 st Rev	9 of 10	5-4-05
13	GRR, 2 nd Rev	10 of 10	General Rules & Regs.	13	GRR, 1 st Rev	10 of 10	5-4-05
14	RSI, 11 th Rev	1 of 1	Rate Schedule Index	14	RSI, 10 th Rev	1 of 1	1-1-23
15	RS-1, 8 th Rev	1 of 1	Residential Service	15	RS-1, 7 th Rev	1 of 1	1-1-22
16	WNA Rider, 3 rd Rev	1 of 3	Weather Norm Rider	16	WNA Rider, 2 nd Rev	1 of 3	2-20-09
16	WNA Rider, 3 rd Rev	2 of 3	Weather Norm Rider	16	WNA Rider, 2 nd Rev	2 of 3	2-20-09
16	WNA Rider, 5 th Rev	3 of 3	Weather Norm Rider	16	WNA Rider, 4 th Rev	3 of 3	1-1-15
17	APR Rider, 1 st Rev	1 of 1	Accel Pipeline Repl Rider	17	APR Rider	1 of 1	5-4-05
17A	AVTS Rider, 3 rd Rev	1 of 1	Ad Valorem Tax Surcharge	17A	AVTS Rider, 2 nd Rev	1 of 1	1-1-15
17B	GSRS Rider, 19 th Rev	1 of 1	Gas System Reliability Surcharge	17B	GSRS Rider, 18 th Rev	1 of 1	8-1-24
17C	TA Rider, New Sheet	1 of 1	Tax Adjustment Rider				
17D	FIS Rider, New Sheet	1 of 1	Ford Infrastructure Surcharge				
17E	URI, 2 nd Rev	1 of 2	Storm Uri Gas Charge	17E	URI, 1 st Rev	1 of 2	3-1-23
17E	URI, 2 nd Rev	2 of 2	Storm Uri Gas Charge	17E	URI, 1 st Rev	2 of 2	3-1-23

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Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, Seventh

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, 6th Revised,
which was effective 1/1/2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
18	SC-1, 9 th Rev	1 of 1	Sm Commercial Service	18	SC-1, 9 th Rev	1 of 1	1-1-22
19	Reserved for future use						
20	SVF, 9 th Rev	1 of 1	Small Volume Firm Service	20	SVF, 8 th Rev	1 of 1	1-1-22
21	LVF, 9 th Rev	1 of 1	Large Volume Firm Service	21	LVF, 8 th Rev	1 of 1	1-1-22
22	Reserved for future use						
23	LVI, 8 th Rev	1 of 1	Large Volume Interruptible Service	23	LVI, 7 th Rev	1 of 1	1-1-22
24	IR, 7 th Rev	1 of 1	Irrigation Service	24	IR, 6 th Rev	1 of 1	1-1-22
25	VRNG, New Sheet	1 of 1	Vol RNG and Carbon Offset Prog				
26	Reserved for future use						
27	ED, 34 th Rev	1 of 2	Economic Development Service	27	ED, 3 rd Rev	1 of 2	1-1-22
27	ED, 2 nd Rev	2 of 2	Economic Development Service	27	ED, 1 st Rev	2 of 2	5-4-05
28	PGA-96, 3 rd Rev	1 of 6	Purchased Gas Cost Adj	28	PGA-96, 2 nd Rev	1 of 6	2-20-09
28	PGA-96, 3 rd Rev	2 of 6	Purchased Gas Cost Adj	28	PGA-96, 2 nd Rev	2 of 6	2-20-09
28	PGA-96, 2 nd Rev	3 of 6	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	3 of 6	5-4-05
28	PGA-96, 5 th Rev	4 of 6	Purchased Gas Cost Adj	28	PGA-96, 4 th Rev	4 of 6	1-1-15
28	PGA-96, 3 rd Rev	5 of 6	Purchased Gas Cost Adj	28	PGA-96, 2 nd Rev	5 of 6	2-20-09
28	PGA-96, 7 th Rev	6 of 6	Purchased Gas Cost Adj	28	PGA-96, 6 th Rev	6 of 6	2-20-09
29	TI, 9 th Rev	1 of 2	Transportation Svcs. Index	29	TI, 8 th Rev	1 of 2	11-1-11
29	TI, 6 th Rev	2 of 2	Transportation Svcs. Index	29	TI, 5 th Rev	2 of 2	1-1-22
30	TD, 7 th Rev	1 of 4	Transportation Svcs. Defins.	30	TD, 6 th Rev	1 of 4	2-20-09
30	TD, 4 th Rev	2 of 4	Transportation Svcs. Defins.	30	TD, 3 rd Rev	2 of 4	2-20-09
30	TD, 8 th Rev	3 of 4	Transportation Svcs. Defins.	30	TD, 7 th Rev	3 of 4	11-1-22
30	TD, 3 rd Rev	4 of 4	Transportation Svcs. Defins.	30	TD, 2 nd Rev	4 of 4	2-20-09
31	SCTS-A, 5 th Rev	1 of 2	Small Comm – Aggreg.	31	SCTS-A, 4 rd Rev	1 of 2	1-1-22
31	SCTS-A, 2 nd Rev	2 of 2	Small Comm – Aggreg.	31	SCTS-A, 1 st Rev	2 of 2	2-20-09
32	SVTS-A, 8 th Rev	1 of 2	Small Volume – Aggreg.	32	SVTS-A, 7 th Rev	1 of 2	1-1-22
32	SVTS-A, 5 th Rev	2 of 2	Small Volume – Aggreg.	32	SVTS-A, 4 th Rev	2 of 2	2-20-09
33	LVTS-A, 9 th Rev	1 of 2	Large Volume – Aggreg.	33	LVTS-A, 8 th Rev	1 of 2	1-1-22
33	LVTS-A, 7 th Rev	2 of 2	Large Volume – Aggreg.	33	LVTS-A, 6 th Rev	2 of 2	11-1-22
34	LVTS, 10 th Rev	1 of 1	Large Volume	34	LVTS, 9 th Rev	1 of 1	1-1-22

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Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: SUPERSEDED INDEX, Ninth Revision

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, 8th Revised,
which was effective 8/1/2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
35	ITS-A, 9 th Rev	1 of 2	Irrigation – Aggreg.	35	ITS-A, 8 th Rev	1 of 2	1-1-22
35	ITS-A, 6 th Rev	2 of 2	Irrigation – Aggreg.	35	ITS-A, 5 th Rev	2 of 2	1-1-22
36	OTC, 10 th Rev	1 of 10	Other Transportation Chrgs	37	OTC, 9 th Rev	1 of 8	11-1-22
36	OTC, 4 th Rev	2 of 10	Other Transportation Chrgs	37	OTC, 3 rd Rev	2 of 8	1-1-22
36	OTC, 5 th Rev	3 of 10	Other Transportation Chrgs	37	OTC, 4 th Rev	3 of 8	1-1-22
36	OTC, 6 th Rev	4 of 10	Other Transportation Chrgs	37	OTC, 5 th Rev	4 of 7	1-1-22
36	OTC, 6 th Rev	5 of 10	Other Transportation Chrgs	37	OTC, 5 th Rev	5 of 10	8-1-24
36	OTC, 8 th Rev	6 of 10	Other Transportation Chrgs	37	OTC, 7 th Rev	6 of 7	1-1-22
36	OTC, 10 th Rev	7 of 10	Other Transportation Chrgs	37	OTC, 9 th Rev	7 of 7	1-1-22
36	OTC, 6 th Rev	8 of 10	Other Transportation Chrgs	37	OTC, 5 th Rev	8 of 8	1-1-22
36	OTC, 2 nd Rev	9 of 10	Other Transportation Chrgs	37	OTC, 1 st	9 of 10	8-1-24
36	OTC, 1 st Rev	10 of 10	Other Transportation Chrgs	37	OTC, New Sheet	10 of 10	1/1/2022
37	OTS, 8 th Rev	1 of 3	Other Transportation Svcs	38	OTS, 7 th Rev	1 of 5	11-1-22
37	OTS, 8 th Rev	2 of 3	Other Transportation Svcs	38	OTS, 7 th Rev	2 of 5	11-1-22
37	OTS, 6 th Rev	3 of 3	Other Transportation Svcs	38	OTS, 5 th Rev	3 of 5	1-1-22
38	TTC, 9 th Rev	1 of 11	Transportation Terms & Conds.	39	TTC, 8 th Rev	1 of 9	11-1-22
38	TTC, 7 th Rev	2 of 11	Transportation Terms & Conds.	39	TTC, 6 th Rev	2 of 9	1-1-22
38	TTC, 7 th Rev	3 of 11	Transportation Terms & Conds.	39	TTC, 6 th Rev	3 of 9	1-1-22
38	TTC, 7 th Rev	4 of 11	Transportation Terms & Conds.	39	TTC, 6 th Rev	4 of 9	1-1-22
38	TTC, 12 th Rev	5 of 11	Transportation Terms & Conds.	39	TTC, 11 th Rev	5 of 9	1-1-22
38	TTC, 8 th Rev	6 of 11	Transportation Terms & Conds.	39	TTC, 7 th Rev	6 of 9	1-1-22
38	TTC, 7 th Rev	7 of 11	Transportation Terms & Conds.	39	TTC, 6 th Rev	7 of 9	1-1-21
38	TTC, 6 th Rev	8 of 11	Transportation Terms & Conds.	39	TTC, 5 th Rev	8 of 9	1-1-22
38	TTC, 4 th Rev	9 of 11	Transportation Terms & Conds.	39	TTC, 3 rd Rev	9 of 9	1-1-22
38	TTC, New Sheet	10 of 11	Transportation Terms & Conds				
38	TTC, New Sheet	11 of 11	Transportation Terms & Conds				

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule: GRR, Fifth Revised

KANSAS SERVICE AREA
 (Territory to which schedule is applicable)

Replacing: Index No. 5, Schedule GRR 4th Revised, Sheet 1 of 7
 which was filed 2/20/2009

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

2. **Application for Service and Agreements**

2.1 **Applications, Compliance with Insulation Standards and Connection**

(2.1-a) **Application for Service:**

Application for gas service shall be made by Customer to Company and upon acceptance of such application, the Company shall as promptly as practicable supply the Customer with service in accordance with rates, rules, terms, regulations and conditions as filed with and approved by the Commission.

(2.1-b) **Customer Connection Charges:** A non-refundable connect charge of twenty-five (25) dollars for domestic and commercial Customers and thirty-six (36) dollars for irrigation Customers will be required unless otherwise specified in the rate schedule. After normal business hours the non-refundable connect charge shall be thirty (30) dollars for domestic and commercial Customers and seventy-two (72) dollars for irrigation Customers as filed in the Schedule of Service Fees (Section 4.3).

(2.1-c) **Disclaimer on Company's Treatment of Customer-Specific Information:**

Customer information, which shall include all billing statement information, usage data and agent information, shall not be released to any other party without the customer's consent, except that neither notice nor Customer consent shall be required when Customer-specific information is released in response to a request of the Commission or its staff. This section shall not prevent Company from providing information regarding Customer status when requested by law enforcement or emergency personnel acting in an official capacity or when customer-specific information is released by court order, subpoena, or other order or requirement issued by a duly constituted authority, or when release of such information is necessary to provide service. Company shall not be required to notify the Customer or obtain the customer's consent in these instances.

Issued February 3, 2025
 Month Day Year

Effective _____
 Month Day Year

By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule: GRR, Fourth Revised

KANSAS SERVICE AREA
 (Territory to which schedule is applicable)

Replacing Schedule: Index No. 5, GRR, 3rd Revised, Sheet 7 of 7,
 filed 1/1/2022

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(2.2-d) **Transfers of Existing Service (Continued):**

In the event a moratorium on gas permits is ordered and/or approved by the State Corporation Commission of Kansas, the number of Customers served in a mobile home park cannot exceed the number being served as of July 15, 1979, plus connections approval prior to the effective date of the moratorium. Individual meters may be transferred within each mobile home park.

2.3 Temporary Service

(2.3-a) **Additional Charge** - Temporary service shall be supplied in accordance with the applicable rate schedule for the type of service to be supplied except that there shall be additional charges paid in advance before service is established in accordance with (1) and (2) below:

(1) An amount equal to the Company's established cost in labor, vehicle, overhead and non-salvageable material for both installation and removal of the temporary service, but in no event less than the Temporary Service Fee of \$30.00 filed in the Schedule of Service Fees (Section 4.3), plus

(2) A security deposit or deposits, if required and in accordance with these Rules and Regulations.

(2.3-b) **Refund to Customer:** Upon removal of said temporary service, all charges in excess of the Temporary Service Fee, or the actual cost of providing facilities to supply the service, whichever is the greater, shall be refunded to the Customer after their bills for natural gas service have been paid.

(2.3-c) **Metering Facilities:** The service line and all appurtenances beyond the meter necessary for a temporary service shall be furnished by the Customer, except that the main tap and stub line to the meter will be furnished by Company.

Issued February 3, 2025
 Month Day Year

Effective _____
 Month Day Year

By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: GRR, Seventh Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, 6th Revised, Sheet 1 of 12,
filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS4. Billing and Payment4.1 Meter Readings:

- (4.1-a) Customer Read Meters: Meters shall be read by the Company in a range of no less than 26 days and no more than 36 days for monthly billing. The Company may vary its meter reads from this period to take into account the effects of connection, disconnections and for Customers directly affected by rerouting.

Company may request Customers in sparsely populated areas to read their meters at intervals approximating the billing period. Company requests for readings by the Customer shall be entered via the Company's website or by phone. Instructions as to methods of reading will be provided on the website or per customer request. In the event the Customer does not furnish a meter reading for two consecutive periods, Company may read the meter and charge Customer a meter reading charge of \$20.00 as filed in the Schedule of Service Fees.

Meter readings by Customer, though used for billing purposes, shall not be considered final. Such Customer's meters will be read at least once a year by Company and an adjusted bill, if required, shall be rendered pursuant to Section (4.2-e) of these Rules and Regulations. A final bill when service is discontinued, must be based upon an actual reading by the Company except as provided in Section (4.1-b).

- (4.1-b) Estimated Usage: Company may render a bill, other than a final bill when service is disconnected, based on estimated meter readings pursuant to Company's estimating procedures approved by the Commission, if the bill is rendered:

- (1) To seasonal Customers, pursuant to filed tariffs, and when an actual reading is obtained before each change in the seasonal cycle.
- (2) When extreme weather conditions, emergencies, work stoppages or other circumstances beyond Company's control prevent actual meter readings.

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: GRR, Eighth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, 7th Revised Sheet 5 of 12,
filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS(4.2-a) Due Date (Continued):

If the last calendar day for remittance falls on a Sunday, legal holiday, or other day when the offices of the Company are not open to the general public, the final payment date shall be extended through the next business day.

All bills for utility service are due and payable upon receipt. Normally bills shall be sent by mail.

In lieu of a paper bill sent by mail, Company may provide electronic billing option (e-billing) at the request of the customer. Customer may change this option at any time. The non-receipt of a bill by a Customer shall not release or diminish the obligation of Customer with respect to the full payment thereof, including any late payment charges. A bill shall be deemed delinquent if payment thereof is not received by the utility or its authorized agent on or before the date stated on the bill which date shall be: (1) For residential Customers, the last date on which payments received can, in the normal and reasonable course of Company procedures, be credited to the Customer's account in preparing their next normal billing.

- (2) For all other Customers, the twentieth (20th) day after date of billing or meter reading in the case of self-billing.

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule: GRR, Ninth Revised

(Name of Issuing Utility)

KANSAS SERVICE AREAReplacing Schedule: Index No. 7, GRR 8th Revised, Sheet 6 of 12,
filed 1/1/2022

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS(4.2-a) Late Payment Charges

When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current natural gas usage will be added to the Customer's bill and collection efforts by Company will be initiated.

The Company may require an insufficient funds check charge, pursuant to the Company's Service Fees Rate Schedule (Section 4.3), not to exceed the maximum provided by K.S.A. 60-2610 for Customer checks returned for insufficient funds, or the Company may require an insufficient funds service charge, pursuant to the Company's Service Fees Rate Schedule (Section 4.3), for electronic payment transactions incomplete or returned because of insufficient funds.

The Company may require that the Customer make payment of bills by cash, certified checks or money orders. The Company will give seven (7) days' notice to the Customer whenever checks will no longer be accepted for payment of bills.

(4.2-a) More Frequent Billing

If the Company determines that a large commercial or industrial Customer's ability to pay bills may be in jeopardy because of a deteriorating financial condition, bill payments may be required more frequently than monthly. Customers who become subject to more than monthly billing will be given at least twenty-four hours written notice of such status.

Evidence of deteriorating bill-paying ability may be manifested but not limited to the following indications: (1) lowered ratings by credit agencies; (2) failure to pay an undisputed bill before the delinquency date for three consecutive billing periods; (3) a general knowledge of the Customer's worsening financial condition from information imparted by other suppliers and vendors; and (4) newspaper and trade journal accounts.

If the company bills the Customer more than once a month, such bills shall include only gas consumption through that billing date. Company will resume billing the Customer on a once-a-month basis when Company becomes satisfied that Customer is no longer a credit risk.

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

Schedule: GRR, Tenth Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, 9th Revised Sheet 12 of 12
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS4.3 Service Fees Rate Schedule

The following Schedule of Fees and charges shall be collected by Company in accordance with the provisions of the Rules and Regulations.

<u>Type of Charge</u>	<u>Amount</u>	<u>Applicable Section of Rules</u>
1. Meter Test Fee	\$50.00	(9.2-d)
2. Meter Reading Fee	\$20.00	(4.1-a)
3. Collection Charge	\$15.00	(4.2-a)
4. Insufficient Funds Check Charge	\$30.00 (per KSA 60-2610)	(4.2-a), (4.2-b)
5. Insufficient Funds Service Charge	\$30.00	(4.2-a), (4.2-b)
6. Connection/Reconnection <i>Plus</i> ** Charges:		
	<u>Bus. Hours</u>	<u>After Hours*</u>
Non-Irrigation	\$25.00	\$30.00
Irrigation	\$36.00	\$72.00
7. Disconnection Charge	\$15.00	(2.1-b), (5.3)
8. Temporary Service:		(5.1-a)
Minimum Fee	\$30.00	(2.3-a)
9. Customer History Research***	Not to exceed \$5.00 per year per meter	
10. Bill Payment		
Pay in Person (cash, check, money order)	No Fee	(4.2-b)
Pay On-Line (EFT checking, savings)	No Fee	(4.2-b)
Pay On-Line (credit card)****	No Fee	(4.2-b)
Pay By Phone (credit card)****	No Fee	(4.2-b)
11. Energy Diversion Trip Charge	\$50.00	(5.4-b)

* After hours charges only if service at customer's request. Customers to be informed of the additional charge.

** Monthly Customer charges during period of disconnection according to Section 5.3.

*** Residential Customers requesting personal information are exempt.

**** Limited to no more than three payments in any consecutive five day period and limited to maximum of five payments in any consecutive thirty day period.

Issued February 3, 2025
Month Day YearEffective _____
Month Day YearBy /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: GRR, Fifth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 8, GRR 4th Revised, Sheet 11 of 15,
effective 9/26/2011No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 15 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS5.3 Restoration of Service (Continued):

Unless otherwise specified in the Natural Gas Service Agreement, in the event a Customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect, as a Reconnection Charge, the sum of such minimum bills as would have occurred during the period of disconnection but in no event less than the Reconnection Charge filed in the Schedule of Service Fees. Customers residing in the same dwelling unit as a prior account holder with unpaid balances may be required to demonstrate they are not responsible for the outstanding debt before establishing new service. The Company reserves the right to deny service or require payment on the outstanding debt if there is evidence to suggest that the new account holder is attempting to evade payment obligations in conjunction with a prior account holder on the same dwelling unit.

If the Company disconnected the Customer's service at another located because the Customer refused to grant access to the Company's pipeline, facilities, equipment, or other assets on their premises, the Company may require the Customer to pay the additional costs of the disconnection before service is reconnected.

5.4 Cold Weather Rule

(5.4-a) Availability: The provisions of the Cold Weather rule (CWR) allow for special payment and disconnection procedures for any Kansas residential Customer with unpaid arrearages to retain or restore utility service throughout the cold weather period, which extends from November 1 through March 31.

(5.4-b) Prohibitions on Disconnections. The company shall not disconnect a Customer's service between November 1 and March 31 when the local National Weather Service forecasts that the temperature will drop below 35 degrees or will be in the mid-30's or colder within the following 48-hour period unless:

- 1) It is at the Customer's request;
- 2) The service is abandoned;
- 3) A dangerous condition exists on the Customer's premises;

Issued February 3, 2025
Month Day YearEffective _____
Month Day YearBy /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

Schedule: GRR, Eighth Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule: Index No. 8, GRR 7th Revised, Sheet 12 of 15,
effective 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 15 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS(5.4-b) Prohibitions on Disconnections (Continued):

- 4) The Customer violates any rule of the Company which adversely affects the safety of the Customer or other persons, or the physical integrity of the Company's delivery system;
- 5) The Customer causes or permits diversion of utility service situated or delivered on or about the Customer's premises;
- 6) The Customer misrepresents their identity for the purpose of obtaining or retaining utility service; or
- 7) The Customer tenders an insufficient funds check as the initial payment or an installment payment under a Cold Weather Rule payment plan and does not cure the insufficient payment during the 10-day period after a disconnection is sent to the Customer.

Under (1), (2), (3), and (4), the Company may disconnect service immediately. Under (5) or (6), the Company may disconnect service 48 hours after a disconnection notice is left on the Customer's door or personal or telephone contact is made and the telephone number of the Commission's Consumer Protection Office is given, or 10 days after notice is sent, whichever is quicker. Under (7), the Company may disconnect 10 days after notice is sent if the Customer has not cured the insufficient payment during that 10-day period.

Services disconnected under (3) or (4) above must be restored as soon as possible after the physical problems as defined therein have been corrected. Service disconnected under (5) must be restored as soon as possible after payment by the Customer of the full value of the diverted service. The value of the diverted service shall be estimated based on the historic use of the Customer of the residence. Customer shall also be charged the cost for any equipment damages and all associated costs, including labor. In addition, the Company will require an Energy Diversion Trip charge of fifty (50) dollars for the service technician trip charges, as filed in the Schedule of Service Fees (Section 4.3).

(5.4-c) Responsibilities of Customers: In order to keep from having service disconnected when the temperature is 35 degrees or above, or to have service reconnected regardless of temperature, a Customer must comply with the following provisions. To qualify for the benefits of the Cold Weather Rule, the Customer shall:

- 1) Inform the Company of the Customer's inability to pay the bill in full;
- 2) Give sufficient information to allow the Company to make a payment agreement;

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: RSI, Eleventh Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 14, Schedule RSI, 10th Revised, Sheet 1 of 1
 which was effective 1/1/2023

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RATE SCHEDULE INDEX

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Issued February 3, 2025
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Effective _____
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By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: RS-1, Eighth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 15, Schedule RS-1, 7th Revised, Sheet 1 of 1
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

RESIDENTIAL SERVICE (RS-1)**1. AVAILABILITY**

This rate schedule is available to any individually metered, single-family residential Customer who uses the Company's gas service primarily for residential use. Residential use is defined as direct gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, refueling natural gas vehicles and other residential purposes. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$31.50 per month
Delivery Charge: All consumption \$0.20947 per Therm, plus Cost of Gas

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. For residential Customers, the net due date shall be the last date on which payments can, in the normal and reasonable course of Company's procedures, be credited to the Customer's account in preparing next normal billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule GSRS Rider, Nineteenth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 17B, GSRS Rider, 18th Revised, Sheet 1 of 1
which was effective 8/1/2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

GAS SYSTEM RELIABILITY SURCHARGE RIDERAPPLICABILITY

This rider is applicable to every bill for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer.

RATE

The Gas System Reliability Surcharge (GSRS) shall be applied to each monthly bill. The surcharge shall be as follows:

RS-1:	\$2.27 per meter per month
SC-1, SCTS-A:	\$3.70 per meter per month
SVF, SVTS-A:	\$16.11 per meter per month
LVF, LVI, LVTS-A, , LVTS:	\$163.72 per meter per month
IR, ITS-A:	\$11.04 per meter per month

DEFINITIONS AND CONDITIONS

1. The GSRS is intended to recover charges for natural gas public utility plant projects pursuant to K.S.A. 66-2001 through 66-2204.
2. The monthly GSRS charge shall be allocated among customers in the same manner as approved in Company's most recent rate proceeding.
3. The GSRS shall be charged to customers as a monthly fixed charge and not based on volumetric consumption. Such monthly charge shall not increase more than \$0.80 per residential customer over the base rates in effect for the initial filing of a GSRS. Thereafter, each filing shall not increase the monthly charge for more than \$0.80 per residential customer over the most recent filing of a GSRS.
4. At the end of each twelve-month calendar period the GSRS is in effect, the utility shall reconcile the differences between the revenues resulting from a GSRS and the appropriate pretax revenues as found by the Commission for that period and shall submit the reconciliation and a proposed GSRS adjustment to the Commission for approval to recover or refund the difference through adjustments of the GSRS charge.
5. All provisions of this rider are subject to changes made by order of the Commission.

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: SC-1, Ninth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 18, Schedule SC-1, 8th Revised, Sheet 1 of 1
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

SMALL COMMERCIAL SERVICE (SC-1)1. AVAILABILITY

This rate schedule is available to any individually metered, non-residential Customer who uses the Company's system and has experienced, or anticipates experiencing, an annual consumption of natural gas less than or equal to 500 Dth. Service is not available under this rate schedule for resale to others or for standby service. The resale prohibition contained herein shall not apply to customers receiving compressed natural gas service under this tariff.

2. RATE

Customer Charge: \$49.50 per month

Delivery Charge: All consumption \$0.20947 per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the Delivery Charge up to \$0.1000 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued February 3, 2025
Month Day YearEffective _____
Month Day YearBy /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: SVF, Ninth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 20, Schedule SVF, 8th Revised, Sheet 1 of 1
filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

SMALL VOLUME FIRM SERVICE (SVF)**1. AVAILABILITY**

This rate schedule is available to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 500 Dth, but less than or equal to 5,000 Dth. Service is not available under this rate schedule for standby service.

2. RATE

Customer Charge: \$148.00 per month
Delivery Charge: All consumption \$0.11264 per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the Delivery Charge up to \$0.1000 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing.

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued February 3, 2025
Month Day Year

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Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: LVF, Ninth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 21, Schedule LVF, 8th Revised, Sheet 1 of 1,
filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

LARGE VOLUME FIRM SERVICE (LVF)**1. AVAILABILITY**

This rate schedule is available to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 Dth. Service is not available under this rate schedule for standby service.

2. RATE

Customer Charge: \$358.00 per month

Delivery Charge: All consumption \$0.08445 per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the Delivery Charge to a level no less than \$0.0020 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96. The cost of gas is in addition to the above rates.

Issued February 3, 2025
Month Day YearEffective _____
Month Day YearBy /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: LVI, Eighth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 23, Schedule LVI, 7th Revised, Sheet 1 of 1,
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

LARGE VOLUME INTERRUPTIBLE SERVICE (LVI)**1. AVAILABILITY**

This rate schedule is available, on interruptible terms only, to any individually metered, non-residential Customer using the Company's system who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 Dth.

2. RATE

Customer Charge: \$358.00 per month
Delivery Charge: All consumption \$0.08445 per Therm, plus Cost of Interruptible Gas

Adjustable Rate: Company may reduce the Delivery Charge to a level no less than \$0.0020 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission. All Customers are required to have telemetry and are responsible for costs associated with the Company acquiring and installing such telemetry equipment at the Delivery Point.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96, excluding the Demand Component "D." The Company's cost of gas will apply and is in addition to the above rates.

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule IR, Seventh Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 24, Schedule IR, 6th Revised, Sheet 1 of 1
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

IRRIGATION SERVICE (IR)**1. AVAILABILITY**

This rate schedule is available on interruptible terms only to any Customer using the Company's gas service primarily for crop irrigation. Service is not available under this rate schedule for resale to others or for standby service.

2. RATE

Customer Charge: \$49.50 per month
Delivery Charge: All consumption \$0.07487 per Therm, plus Cost of Gas

Adjustable Rate: Company may reduce the Delivery Charge to a level no less than \$0.0020 per Therm to meet a competitive alternative to Company's service. The Customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of service.

3. PENALTY FOR DELINQUENT PAYMENT

A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twentieth (20th) day after date of billing, or meter reading in the case of self-billing

4. GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's Rules and Regulations on file with the State Corporation Commission.

5. COST OF GAS

Service hereunder is subject to the terms of Company's Purchased Gas Cost Adjustment on tariff schedule PGA-96, excluding the Demand component "D". The cost of gas is in addition to the above rates.

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule ED, Fourth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 27, ED, 3rd Rev, Sheet 1 of 2,
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT SERVICE (ED)**1. AVAILABILITY**

This rate schedule is available to any Large Volume Customer who satisfies the following requirements:

- A. A new customer who has a minimum average requirement of 50 Dth per day or an existing customer that expands facilities or operations such that incremental gas requirements are increased by a minimum average of 50 Dth per day, and annual gas consumption increases by 5% or more.
- B. Only customers engaged in a Kansas basic enterprise, as defined in Senate Bill 574, Kansas Partnership Fund, adopted by the Kansas legislature in 1988, are eligible for this tariff.

2. RATE

- A. Customer charge shall be the same as the applicable sales or transportation rate schedule.
- B. Sales rate shall be the gas cost of the applicable rate schedule plus a discounted margin as defined in section D.
- C. Transportation rate shall be the discounted margin, as defined in section D, of the applicable transportation rate schedule.
- D. Margin of the applicable sales or transportation rate schedule shall be discounted over a two-year period up to the maximum shown in the following schedule:

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Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule PGA-96, Fifth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 28, Schedule PGA-96, 4th Rev, Sheet 4 of 6,
which was filed 1/1/2015

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 4 of 6 sheets

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company shall maintain continuing separate monthly comparisons of the actual cost of gas as shown on the books and records of the company, exclusive of refunds, and the cost recovery of the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost of gas and the prior year's "Actual Cost Adjustment" (ACA). Separate comparisons will be maintained for each rate schedule (RS, SC, SVF, LVF, and LVI). For each twelve-month billing period ended September 30, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recovered or over-recovered gas costs by the actual annual sales volumes in Therms (V). This adjustment shall be rounded to the nearest \$0.00001 per Therm and applied to sales billed on or after the first day of the month following the month in which the adjustment has been approved by the Commission. The ACA shall remain in effect until superseded by subsequent ACA's calculated according to this provision.

The cumulative balance of over-recovered or under-recovered costs shall include the Gas Cost portion of uncollectible accounts billed to customers under this Schedule during the preceding Computation Year and which remains unpaid. The Gas Cost portion of uncollectible accounts is recoverable through the ACA to the extent that it is greater than bad debt expense allowed in base rates. If the Gas Cost portion of uncollectible accounts is less than the bad debt expense allowed in base rates, the difference shall be included as a credit to the cumulative balance. This sub-component of the ACA will be a separate line item on Sheet PGA-1, Page 1 of the Purchase Gas Adjustment.

CAPACITY RELEASE REVENUES

The Company shall maintain a continuing monthly comparison of fifty percent of the actual capacity release credits received (applicable to its Kansas jurisdiction) and the capacity release credits distributed. The differences of the comparisons described above shall be accumulated to produce a cumulative balance of under or over distributed credits. An Accumulated Capacity Release Factor will be calculated annually by dividing the accumulated balance of under or over distributed credits by the volume of actual sales during the twelve-month period ending September 30th. The Accumulated Capacity Release Factor will be applied to the Purchased Gas Cost Factor each month. The Accumulated Capacity Release Balance will be adjusted by the monthly capacity release under/over disbursements.

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By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TI, Ninth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 29, Schedule TI, 8th Revised, Sheet 1 of 2
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Sheet 1 of 2 Sheets

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
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(Name of Issuing Utility)

Schedule TI, Sixth Revised

KANSAS SERVICE AREA

Replacing: Index No. 29, Schedule TI, 5th Revised, Sheet 2 of 2
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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: TD, Eighth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 30, Schedule TD, 7th Revised, Sheet 3 of 4,
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shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TRANSPORTATION SERVICES DEFINITIONS (continued)

NOMINATION - The quantity of gas that Customer requests to be received by Company at each Receipt Point and delivered to Customer at each Delivery Point or Aggregation Delivery Pool for a Gas Day. The quantity nominated must be equalized as far as practicable over the twenty-four-hour period and for the services provided hereunder is assumed to have been delivered to Company uniformly during each hour of the Gas Day.

OPERATIONAL BALANCING AGREEMENT - An agreement between the Company and interconnecting pipeline which describes the manner in which differences between actual Receipts into the Company's system and nominated quantities into Company's system will be resolved between the parties.

OPERATIONAL FLOW ORDER - A notice issued by the Company to Customer(s) requiring the Delivery of specified quantities of gas to Company for the account of Customer at times deemed necessary by the Company to maintain system integrity and to assure continued service. An Operational Flow Order may be issued to the smallest affected area or to a specific Customer. For example, a single Receipt Point, Receipt Points on a pipeline, or the entire system. Notification shall be via Company's Electronic Bulletin Board (EBB). Any Critical Day declared by the upstream pipeline is also an OFO Day on Company's affected area, but Customer notification shall come from the upstream pipeline.

IMBALANCE - A condition where allocated daily and/or cumulative monthly Receipts fail to equal allocated daily and/or cumulative monthly Deliveries. A Positive (Excess) Imbalance condition exists when allocated daily and/or cumulative monthly Receipts exceed allocated daily and/or cumulative monthly Deliveries. A Negative (Deficiency) Imbalance condition exists when allocated daily and/or cumulative monthly Deliveries exceed allocated daily and/or cumulative monthly Receipts. When a Customer has an Imbalance, the Company has either provided gas to the Customer to meet an Underage (Deficiency), or stored gas for Customer to meet an Overage (Excess).

OVERAGE - An Imbalance condition where allocated daily and/or cumulative Receipts exceed allocated daily and/or cumulative Deliveries. This condition reflects the cumulative extent allocated Receipts exceed allocated Deliveries since Receipts and Deliveries were last in balance. A Positive (Excess) Imbalance condition is considered an Overage.

PIPELINE SEGMENT - A portion of a pipeline that has operating restrictions or pricing that is different from other portions of the same pipeline. Pipelines have various terms including line segment and zone.

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule SCTS-A, Fifth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 31, Schedule SCTS-A, 4th Revised, Sheet 1 of 2,
 which was filed 1/1/2022

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL COMMERCIAL TRANSPORTATION SERVICE - AGGREGATED (SCTS-A)

1. **Availability:** Service under this rate schedule is available to Customers who supply quantities of gas to Aggregation Delivery Pools and the individually metered, non-residential End-Users whose individual annual usage is anticipated to be less than or equal to 500 Dth that are served in said Aggregation Delivery Pools. Service under this rate schedule for Delivery of gas is not available to End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas.

2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period, as set forth in Index No. 39, Transportation Service Terms and Conditions. Service hereunder is provided with no requirements for recording equipment or telemetry at the Delivery Point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all Delivery Points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.

3. **Monthly Charges:** End-User's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	<u>\$49.50</u> per Delivery Point per Month
<u>Delivery Charge:</u>	<u>\$0.20947</u> per Therm Delivered
<u>L&U Charge:</u>	Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to the End-User.

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule SVTS-A, Eighth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 32, Schedule SVTS-A, 7th Rev, Sheet 1 of 2,
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shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL VOLUME TRANSPORTATION SERVICE - AGGREGATED (SVTS-A)

1. **Availability:** Service under this rate schedule is available to Customers who supply quantities of gas to Aggregation Delivery Pools consisting of individually metered, non-residential End-Users whose individual annual usage is anticipated to be above 500 Dth and not exceed 5,000 Dth. Service under this rate schedule for Delivery of gas is not available to End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period, as set forth in Index No. 39, Transportation Service Terms and Conditions. Service hereunder is provided with no requirements for recording equipment or telemetry at the Delivery Point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal small volume Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all Delivery Points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.
3. **Monthly Charges:** End-User's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	\$148.00	per Delivery Point per Month
<u>Delivery Charge:</u>	\$0.11264	per Therm Delivered
<u>L&U Charge:</u>	Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to the End-User.	

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By /s/ Robert W. Daniel
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Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule LVTS-A, Ninth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 33, Schedule LVTS-A, 8th Rev Sheet 1 of 2
 which was filed 1/1/2022

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (LVTS-A)

1. **Availability:** Service under this rate schedule is available to Customers who supply quantities of gas to Aggregation Delivery Pools consisting of individually metered, non-residential End-Users whose individual annual usage is anticipated to be above 5,000 Dth and not exceed 9,000 Dth. Service under this rate schedule is **optional** to Customers who supply quantities of gas to individually metered, non-residential end-users whose individual annual usage is anticipated to be above 9,000 Dth and not exceed 30,000 Dth. Service under this rate schedule for Delivery of gas is not available to End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule as set forth in Index No. 39, Transportation Service Terms and Conditions unless, in the opinion of the Company, special circumstances exist. All Customers are required to have telemetry and are responsible for costs associated with the Company acquiring and installing such telemetry equipment at the Delivery Point.
3. **Monthly Charge:** End-User's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	<u>\$358.00</u>	per Delivery Point per Month
<u>Delivery Charge:</u>	<u>\$0.08445</u>	per Therm Delivered
<u>L&U Charge:</u>	Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to End-User.	

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By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule LVTS-A, Seventh Revised

KANSAS SERVICE AREA

Replacing: Index No. 33, Schedule LVTS-A, 6th Rev, Sheet 2 of 2
 which was filed 11/1/2022

(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (LVTS-A) (continued)

Other Charges Billed to Total Aggregated Delivery Pool: As applicable from Tariff Sheet OTC,
 Index No. 37, including, but not limited to:

Aggregation Charge
 Daily Imbalance Charge
 Unauthorized Delivery Charge
 Monthly Cash Out Charge
 Nomination Charge

Optional Services Billed to Aggregator: As applicable from Tariff Sheets OTS, Index No. 38,
 including, but not limited to:

Telemetered Daily Balancing Service
 Monthly Balancing Service
 Negotiated Service

Other Charges Billed to End-User: As applicable from Tariff Sheet OTC, Index No. 37 and
 (Sales) Tariff Index Nos. 17A, 17B and 17C:

Line Loss Charge
 Ad Valorem Tax Surcharge (AVTS)
 Gas System Reliability Surcharge (GSRS)
 Tax Adjustment Rider

4. **General Rules, Regulations, Terms and Conditions:** Service hereunder is subject to Company's
 General Rules and Regulations and Company's Transportation Rules and Regulations on file
 with the State Corporation Commission.

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By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule LVTS, Tenth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 34, Schedule LVTS, 9th Rev, Sheet 1 of 1
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shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE VOLUME TRANSPORTATION SERVICE (LVTS)

1. **Availability:** Service under this rate schedule is available to individually metered non-residential end-use or wholesale Customers, whose annual usage is anticipated to exceed 9,000 Dth and do not use gas for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** All Customers are required to have telemetry and are responsible for costs associated with the Company acquiring and installing such telemetry equipment at the Delivery Point.
3. **Monthly Charge:** End-User's Monthly Bill shall be determined as a sum of the following:

Facility Charge: \$358.00 per Delivery Point per Month

Delivery Charge: \$0.08445 per Therm Delivered

L&U Charge: Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to End-User.

Other Charges Billed to Total Customer: As applicable from Tariff Sheet OTC, Index No. 37 and (Sales) Tariff Sheet Nos. 17A, 17B and 17C, including:

Daily Imbalance Charge	Unauthorized Delivery Charge
Monthly Cash Out Charges	Nomination Charge
Ad Valorem Tax Surcharge (AVTS)	Line Loss Charge
Gas System Reliability Surcharge (GSRS)	Tax Adjustment Rider

Optional Services Billed to Customer: As applicable from Tariff Sheet OTS, Index No. 38, including:

Telemetered Daily Balancing Service	Negotiated Service
Monthly Balancing Service	

4. **General Rules, Regulations, Terms and Conditions:** Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.

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 Month Day Year

By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule ITS-A, Ninth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 35, Schedule ITS-A, 8th Rev, Sheet 1 of 2
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Sheet 1 of 2 Sheets

IRRIGATION TRANSPORTATION SERVICE - AGGREGATED (ITS-A)

1. **Availability:** Service under this rate schedule is available to Customers who supply quantities to Aggregation Delivery Pools consisting of individually metered, non-residential End-Users who use gas primarily for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** Customer may modify those End-Users aggregated under this rate schedule during either of the two (2) enrollment and change periods in the year, as set forth in Index No. 39, Transportation Service Terms and Conditions. Service hereunder is provided with no requirements for recording equipment or telemetry at the Delivery Point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, irrigation Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all Delivery Points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing recording equipment. Should the pipeline delivering gas to the Company or the Company, in its sole opinion, require installation of recording equipment to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing recording equipment.
3. **Monthly Charge:** Customer's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	\$49.50	per Delivery Point per Month
<u>Delivery Charge:</u>	\$0.07487	per Therm Delivered
<u>L&U Charge:</u>	Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to End-User.	

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, Tenth Revised

KANSAS SERVICE AREA

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Sheet 1 of 10 Sheets

OTHER TRANSPORTATION CHARGES

The following charges shall apply to Customers taking service under Company's Transportation Rate Schedules:

1. AGGREGATION CHARGE: An aggregation charge shall be charged to an Aggregator, per pool of End-Users, when they form a pool for the purpose of nominating and balancing transportation deliveries on a common pipeline. This charge is in addition to the monthly charges set forth in the Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, and ITS-A. This charge shall be a one-time charge of \$100.00 per pool of End- Users.
2. DAILY IMBALANCE CHARGE: A Daily Imbalance Charge shall apply to all Customers whose Imbalance Condition exceeds the Daily Scheduling Tolerance. This Daily Imbalance Charge is applied to the daily quantities by which Customer's Imbalance Condition exceeds Customer's Daily Scheduling Tolerance. Allocated daily Delivery quantities shall be used to determine the Imbalance Condition for Customers with recording equipment or telemetry. Estimated daily Delivery quantities shall be used to determine the Imbalance Condition for Customers without recording equipment or telemetry, or where such equipment malfunctions. Estimated daily Delivery quantities shall be determined at the sole discretion of the Company and may be based on available data including nominated quantities, meter readings, Customer load characteristics, actual weather conditions, and other information.

This Daily Imbalance Charge is accumulated and assessed monthly. The Daily Imbalance Charge is in addition to all applicable charges set forth in each of the Company's Transportation Rate Schedules. For each pipeline, the FERC-approved charges apply. Revenues collected from Daily Imbalance Charges will be credited to the overall general system gas cost through the Company's PGA.

The Daily Imbalance Charges and Daily Scheduling Tolerances shall be the following:

- A. Daily Scheduling Charges on **Normal Days**. On days without upstream limitations, Operational Flow Order or Critical Days, the following charges will be in effect:
 1. A Daily Scheduling Tolerance of +/- 5% of confirmed nomination will be applied.
 2. For Imbalances within tolerance, no Daily Scheduling Charges will be applied.

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Signature

Robert W. Daniel, Director – Regulatory

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d/b/a BLACK HILLS ENERGY
(Name of Issuing Utility)

Schedule OTC, Fourth Revised

KANSAS SERVICE AREA

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Sheet 2 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

3. For Imbalances outside Daily Scheduling Tolerance, a Daily Scheduling Charge shall be applied to the quantity exceeding Daily Scheduling Tolerance equal to the Daily Delivery Variance Charge (DDVC) rate in Northern Natural Gas Company's currently effective FERC gas tariff.
- B. Daily Scheduling Charges, **System Overrun Limitation**. On days interstate pipelines, or Company, declare a System Overrun Limitation, or other Underage restriction, as defined in their tariff, the following charges will be in effect:
1. For an Underage, the following charges will be applied:
- a. For consumption up to 105% of confirmed nomination, the greater of \$1.00 or 1.25 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of confirmed nomination up to 105%.
- b. For consumption greater than 105% of confirmed nomination, the greater of \$16.055 or 2.0 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of 105% of confirmed nomination.
2. For consumption less than the confirmed nomination, there is no charge.
- C. Daily Scheduling Charges, **System Underrun Limitation**. On days the upstream pipelines, or Company, declare a System Underrun Limitation, or other Overage restriction, as defined in their tariff, the following charges will be in effect:
1. For consumption greater than the confirmed nomination, there is no charge.
2. For consumption less than the confirmed nomination, the greater of \$1.00 or 1.25 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm.

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Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
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 (Name of Issuing Utility)

Schedule OTC, Fifth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

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 which was filed 1/1/2022

 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

D. Daily Scheduling Charges, **Critical Days**. On days the upstream pipelines, or Company, declare a Critical Day as defined in their tariff, the following charges will be in effect:

1. For consumption greater than the confirmed nomination, the following charges will be applied:
 - a. For consumption up to 102% of confirmed nomination, the greater of \$15.00 or 1.5 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of confirmed nomination up to 102%.
 - b. For consumption greater than 102% up to 105% of confirmed nomination, the greater of \$22.00 or 1.75 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of 102% up to 105% of confirmed nomination.
 - c. For consumption greater than 105% up to 110% of confirmed nomination, the greater of \$56.50 or 2.0 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of 105% up to 110% of confirmed nomination.
 - d. For consumption greater than 110% of confirmed nomination, the greater of \$113.00 or 3.0 multiplied by the highest published Platts "Gas Daily" Midpoint price on the applicable day at any of the applicable index points of: Field Area – Panhandle, Tx-Okla. and El Paso, Permian per Dekatherm in excess of 110% of confirmed nomination.
2. For consumption less than the confirmed nomination, there is no charge.

On Critical Days Daily Imbalance Charges otherwise applicable shall be waived if Customer is in an Overage condition. When Operational Flow Orders have been made, Daily Imbalance Charges otherwise applicable shall be waived if Customer is in an Overage condition.

Issued February 3, 2025
 Month Day Year

Effective _____
 Month Day Year

By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, Sixth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, 5th Rev, Sheet 4 of 10
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shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

3. **NON-TELEMETERED DAILY BALANCING SERVICE CHARGE:** All Aggregators with non-telemetered Aggregation Delivery Pools shall be subject to the Non-telemetered Daily Balancing Service Charge. The charge shall be \$0.0150 per Therm per month for Company's Transportation Rate Schedules SCTS-A, SVTS-A, ITS-A, and LVTS-A. Customers shall be exempt from Daily Imbalance Charges, except during a Critical Day or when an Operational Flow Order is imposed.

4. **UNAUTHORIZED DELIVERY CHARGE:** An Unauthorized Delivery Charge shall apply to Customer(s) whose allocated Receipts are less than allocated Deliveries during a Critical Day or when an Operational Flow Order is imposed. This daily charge is accumulated and assessed monthly. This charge is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This charge shall apply when Deliveries or Operational Flow Ordered quantities are in excess of Receipts.

The monthly charge shall be \$2.00 per Therm per day on Operational Flow Order days. On Critical Days, Negative Imbalance conditions shall be charged as follows: Up to 5% of confirmed nominations shall be charged at \$2.00 per Therm. The remaining Negative Imbalance condition shall be charged at \$11.30 per Therm. For Aggregated Delivery Pools only, if the Aggregator delivers to the Company a quantity equal to the quantity of capacity assigned to the pool, no Unauthorized Delivery Charges will be assessed.

5. **UNAUTHORIZED RECEIPT CHARGE:** An Unauthorized Receipt Charge shall apply to Customer(s) whose allocated Deliveries are less than allocated Receipts in violation of an Operational Flow Order. This daily charge is accumulated and assessed monthly. This charge is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This charge shall apply when Receipts or Operational Flow Ordered quantities are in excess of Deliveries.

The charge shall be \$2.00 per Therm per day on Operational Flow Order days.

Issued February 3, 2025
Month Day Year

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Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
(Name of Issuing Utility)

Schedule OTC, Sixth Revised

KANSAS SERVICE AREA

Replacing: Index No. 37, Schedule OTC, 5th Rev, Sheet 5 of 10
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(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

If additional Deliveries to End-User(s) beyond those nominated are made which result in the Company incurring pipeline charges or penalties, the Company shall have the option to allocate such penalties and charges to the Customer on a basis determined by the Company.

5. **MONTHLY CASH OUT CHARGES:** By the end of each calendar month, Customer is required to balance its allocated Receipts and allocated Deliveries. Any variance between Customer's allocated Receipts and allocated Deliveries will result in the following "Cash Out" of Imbalance quantities:

A. Northern Natural Gas Pipeline ("NNG"). For Customers located downstream of Northern Natural Gas Pipeline, the difference between allocated Receipts and allocated Deliveries will be charged for an Underage, or credited for an Overage, to the Customer based on the NNG Cash Out Price.

1. The NNG Cash Out Price shall be determined as follows:

- a. NNG Cash Out Price – Underage: Shall be the average of the highest Platts Daily Price Survey Midpoint Gas Price for Northern, demarc and Northern, Ventura for the month the Imbalance was incurred.
- b. NNG Cash Out Price – Overage: Shall be the average of the lowest Platts Daily Price Survey Midpoint Gas Price for Northern, demarc and Northern Ventura for the month the Imbalance was incurred.
- c. NNG Cash Out Price – Average: Shall be the average Platts Daily Price Survey Midpoint Gas Price for Northern, demarc or Northern, Ventura for the month the Imbalance was incurred.

Issued February 3, 2025
Month Day Year

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By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, Eighth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)

2. The cash out mechanism, including tiering, will be applied based on the following Tables:

<u>Imbalance Level</u>	<u>Due Company - Underage</u>
<u>0% to -3%</u>	<u>NNG Cash Out Price – Underage x 100%</u>
<u>Less than -3% to -5%</u>	<u>NNG Cash Out Price – Underage x 102%</u>
<u>Less than -5% to -10%</u>	<u>NNG Cash Out Price – Underage x 110%</u>
<u>Less than -10% to -15%</u>	<u>NNG Cash Out Price – Underage x 120%</u>
<u>Less than -15% to -20%</u>	<u>NNG Cash Out Price – Underage x 130%</u>
<u>Less than -20%</u>	<u>NNG Cash Out Price – Underage x 140%</u>

<u>Imbalance Level</u>	<u>Due Customer - Overage</u>
<u>0% to 3%</u>	<u>NNG Cash Out Price – Overage x 100%</u>
<u>Greater than 3% to 5%</u>	<u>NNG Cash Out Price – Overage x 98%</u>
<u>Greater than 5% to 10%</u>	<u>NNG Cash Out Price – Overage x 90%</u>
<u>Greater than 10% to 15%</u>	<u>NNG Cash Out Price – Overage x 80%</u>
<u>Greater than 15% to 20%</u>	<u>NNG Cash Out Price – Overage x 70%</u>
<u>Greater than 20%</u>	<u>NNG Cash Out Price – Overage x 60%</u>

3. Imbalances caused by meter error and prior period adjustments will be Cashed Out at the 0%-3% tier using the NNG Cash Out Price - Average.
4. If price indices are eliminated or redefined or cease to be published in Platts Daily Price Survey, a superseding index will be used.
- B. **WTG Hugoton, LP.** For Customers located downstream of WTG Hugoton Pipeline ("WTG"), the difference between allocated Receipts and allocated Deliveries will be charged for Underage, or credited for Overage, to the Customer based on the WTG Cash Out Price.

1. The WTG Cash Out Price shall be determined as follows:

WTG Cash Out Price – Underage: Shall be the highest Platts Daily Price Survey Midpoint Gas Price for Panhandle, TX-Okla for the month the Imbalance was incurred.

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 Month Day Year

By /s/ Robert W. Daniel
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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule OTC, Tenth Revised

KANSAS SERVICE AREA

Replacing: Index No. 37, Schedule OTC, 9th Rev, Sheet 7 of 10
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No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)**B. WTG Hugoton, LP. (Continued)**

WTG Cash Out Price – Overage: Shall be the lowest Platts Daily Price Survey Midpoint Gas Price for Panhandle, TX-Okla for the month the Imbalance was incurred.

WTG Cash Out Price – Average: Shall be the average Platts Daily Price Survey Midpoint Gas Price for Panhandle, TX-Okla for the month the Imbalance was incurred.

2. The Cash Out mechanism, including tiering, will be applied based on the following Tables:

<u>Imbalance Level</u>	<u>Due Company - Underage</u>
0% to -3%	WTG Cash Out Price – Underage x 100%
Less than -3% to -5%	WTG Cash Out Price – Underage x 102%
Less than -5% to -10%	WTG Cash Out Price – Underage x 110%
Less than -10% to -15%	WTG Cash Out Price – Underage x 120%
Less than -15% to -20%	WTG Cash Out Price – Underage x 130%
Less than -20%	WTG Cash Out Price – Underage x 140%

<u>Imbalance Level</u>	<u>Due Customer - Overage</u>
0% to 3%	WTG Cash Out Price – Overage x 100%
Greater than 3% to 5%	WTG Cash Out Price – Overage x 98%
Greater than 5% to 10%	WTG Cash Out Price – Overage x 90%
Greater than 10% to 15%	WTG Cash Out Price – Overage x 80%
Greater than 15% to 20%	WTG Cash Out Price – Overage x 70%
Greater than 20%	WTG Cash Out Price – Overage x 60%

3. Imbalances caused by meter error and prior period adjustments will be cashed out at the 0% to 3% tier using the WTG Cash Out Price – Average.
4. If price indices are eliminated or redefined or cease to be published in Platts Daily Price Survey, a superseding index will be used.

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By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule OTC, Sixth Revised

KANSAS SERVICE AREA

Replacing: Index No. 37, Schedule OTC, 5th Rev, Sheet 8 of 10
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(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

OTHER TRANSPORTATION CHARGES (Continued)

- C. **ONEOK Field Services Company, LLC ("ONEOK")**. For Customers located downstream of ONEOK, the difference between allocated Receipts and allocated Deliveries will be charged for Underage, or credited for Overage, to the Customer based on the ONEOK Cash Out Price.

- 1, The ONEOK Cash Out Price shall be determined as follows:

ONEOK Cash Out Price – Underage: Shall be the highest Platts Daily Price Survey Midpoint Gas Price for Northern, demarc plus \$1.15 for the month in which the imbalance occurred.

ONEOK Cash Out Price – Overage: Shall be the lowest Platts Daily Price Survey Midpoint Gas Price for Northern, demarc for the month the imbalance was incurred.

ONEOK Cash Out Price – Average: Shall be the average Platts Daily Price Survey Midpoint Gas Price for Northern, demarc for the month the imbalance was incurred.

2. The cash out mechanism will be applied based on the following Tables:

Imbalance Level	Due Company – Underage
0% to -5%	ONEOK Cash Out Price – Underage x 100%
Less than -5% to -15%	ONEOK Cash Out Price – Underage x 120%
Less than -15%	ONEOK Cash Out Price – Underage x 140%

Imbalance Level	Due Customer - Overage
0% to 5%	ONEOK Cash Out Price – Overage x 100%
Greater than 5% to 15%	ONEOK Cash Out Price – Overage x 80%
Greater than 15%	ONEOK Cash Out Price – Overage x 60%

3. Imbalances caused by meter error and prior period adjustments will be Cashed Out at the 0% to 5% tier using the ONEOK Cash Out Price – Average.
4. If price indices are eliminated or redefined or cease to be published in Platts Daily Price Survey, a superseding index will be used.

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 Month Day Year

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 Month Day Year

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, Second Revised

KANSAS SERVICE AREA

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Sheet 9 of 10 Sheets

OTHER TRANSPORTATION CHARGES (Continued)

D. All Other Pipelines. For Customers located downstream of All Other Pipelines (other than NNG, WTG and ONEOK), the difference between allocated Receipts and allocated Deliveries will be charged for Underage, or credited for Overage, to the Customer based on the Other Pipeline Cash Out Price.

1. The Other Pipeline Cash Out Price shall be determined as follows:

Other Pipeline Cash Out Price – Underage: Shall be the average of the highest Platts Daily Price Survey Midpoint Gas Price off Panhandle, TX/Okla, Southern Star, NGPL Midcontinent, and CIG Rockies for the month the Imbalance was incurred.

Other Pipeline Cash Out Price – Overage: Shall be the average of the lowest Platts Daily Price Survey Midpoint Gas Price off Panhandle, TX/Okla, Southern Star, NGPL Midcontinent, and CIG Rockies for the month the Imbalance was incurred.

Other Pipeline Cash Out Price – Average: Shall be the average Platts Daily Price Survey Midpoint Gas Price off Panhandle, TX/Okla, Southern Star, NGPL Midcontinent, and CIG Rockies for the month the Imbalance was incurred.

2. The Cash Out mechanism will be applied, including tiering, based on the following Tables:

Imbalance Level	Due Company - Underage
0% to -5%	Other Pipeline Cash Out Price – Underage x 100%
Less than -5% to -15%	Other Pipeline Cash Out Price – Underage x 120%
Less than -15%	Other Pipeline Cash Out Price – Underage x 140%

Imbalance Level	Due Customer - Overage
0% to 5%	Other Pipeline Cash Out Price – Overage x 100%
Greater than 5% to 15%	Other Pipeline Cash Out Price – Overage x 80%
Greater than 15%	Other Pipeline Cash Out Price – Overage x 60%

3. Imbalances caused by meter error and prior period adjustments will be Cashed Out at the 0%-5% tier using the Other Pipeline Cash Out Price – Average.

4. If price indices are eliminated or redefined or cease to be published in Platts Daily Price Survey, a superseding index will be used.

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By /s/ Robert W. Daniel
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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTC, First Revised

KANSAS SERVICE AREAReplacing: Index No. 37, Schedule OTC, New Sheet, Sheet 10 of 10
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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

OTHER TRANSPORTATION CHARGES (continued)**D. All Other Pipelines (Continued)**

5. **THIRD-PARTY PIPELINE SUCCESSOR AND ASSIGNS:** If any of the aforementioned pipelines change ownership through merger, consolidation or acquisition, the Company shall acknowledge such assignment and recognize the assignee for the purposes of this Tariff.

6. **LINE LOSS CHARGES:** Line loss charges will be the Company's systemwide Lost and Unaccounted For (L&U) Account as computed in the Company's annual PGA and applied to the quantity of gas delivered to the End-User.

7. **NOMINATION CHARGE:** The timetable for nominations to the Company can be found in the Transportation Services Terms and Conditions on Index 39. A nomination charge shall apply to Customers (End-User or Aggregator) whose nomination to the Company's internet-enabled Electronic Bulletin Board (EBB) is incorrect. The charge shall be \$25.00 per occurrence. An occurrence is any time the confirmed pipeline nomination and the nomination in the EBB do not match. The Nomination charge will not be assessed more than once on the same End-User in the same billing month. Charges will not be assessed due to pipeline allocation changes.

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By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTS, Eighth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index 38, Schedule OTS, 7th Rev, Sheet 1 of 3
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Sheet 1 of 3 Sheets

OPTIONAL TRANSPORTATION SERVICES

The following optional services are available to transportation Customers. Customers may choose those services which best serve their needs. Customers shall designate on their Service Agreement which, if any of the following services they desire. All Optional Transportation Service charges are in addition to the monthly charges in the Company's Transportation Rate Schedules.

1. **TELEMETERED DAILY BALANCING SERVICE:** Under this optional service, Customer is provided additional operating flexibility through additional balancing tolerances in excess of normal Daily Scheduling Tolerances. This service is available for a minimum term of one (1) year for all schedules except Irrigation Service, which shall have a minimum term of six (6) months. The charge for this service, when subscribed to, shall be \$0.0090 per Therm per month for Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, and ITS-A. The charge for this service under Schedule LVTS shall be negotiated.

Subscribers to this service shall be exempted from Daily Imbalance Charges, except during a Critical Day or when an Operational Flow Order is imposed.

2. **MONTHLY BALANCING SERVICE:** Under this optional service, Customer is provided additional flexibility in balancing their allocated cumulative monthly Receipts with allocated cumulative monthly Deliveries. Customer may negotiate a tolerance and various cash out rates for Overage and Underage conditions. This service is available for a minimum term of one (1) year for all schedules, except Irrigation Service, which shall have a minimum term of six (6) months. This monthly charge is in addition to the monthly charges set forth in Company's Transportation Rate Schedules SCTS-A, SVTS-A, ITS-A, LVTS-A, and LVTS.

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(Name of Issuing Utility)

Schedule OTS, Eighth Revised

KANSAS SERVICE AREA

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Sheet 2 of 3 Sheets

OPTIONAL TRANSPORTATION SERVICES (Continued)

3. **NEGOTIATED SERVICES:** Under this optional service, Customer may request Company to negotiate the charges associated with the transportation of Customer-owned gas. The Company's decision to enter into discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the Customer.

Where discounted service agreements involve the Company's marketing affiliate, the Company shall file with the Commission a copy of the agreement, with all supporting documentation and worksheets, within ten (10) days of the date of the agreement.

- A. **Delivery Charge.** If Customer elects to negotiate the Delivery Charge, and if Customer and Company cannot agree on a price, Company shall not be obligated to deliver Customer's gas until such time as a price can be agreed upon. Customer shall continue to be responsible for applicable tariff charges.

If Customer elects to negotiate the Delivery Charge, it may be negotiated from time-to-time. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Therm or greater than two (2) times the otherwise effective Delivery Charge set forth in the applicable Rate Schedule.

A Customer who agrees to the negotiated Delivery Charges under this option does so with the full understanding that the charges for delivering Customer-owned gas are mutually agreed upon by both Company and Customer. Customer acknowledges that the negotiated charge may be more or less than the otherwise applicable Delivery Charge.

In the event the negotiated charge exceeds the applicable Delivery Charge, such excess will be collected by the Company only until such time as the recovery of the accumulated discounts plus an additional fifty percent (50%) of the applicable Delivery Charge occurs.

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By /s/ Robert W. Daniel
Signature

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule OTS, Sixth Revised

KANSAS SERVICE AREA

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Sheet 3 of 3 Sheets

OPTIONAL TRANSPORTATION SERVICES (Continued)**3. NEGOTIATED SERVICES (Continued):**

- B. Other Charges. If Customer elects to negotiate other charges and the Company agrees to said negotiation, then such charges may be negotiated.
- C. Acknowledgements. Customer expressly acknowledges that Company, in negotiating charges with Customer, will endeavor to maximize the charges associated with the transportation of Customer-owned gas. Company expressly acknowledges that the Customer, in negotiating charges with Company, will endeavor to minimize the charges associated with transporting Customer-owned gas. As a result, both parties acknowledge that there may be occasions when it is not possible for the Customer and Company to agree upon a negotiated charge associated with the transportation of Customer-owned gas. On those occasions when Customer and Company do not agree on a negotiated charge, Company shall not be obligated to provide service(s) at a charge less than stated under the applicable Rate Schedule.
- D. Service Agreements. Customer shall enter into a Service Agreement. This service is available for a minimum term of one (1) year for Customers served under the SCTS-A, SVTS-A, LVTS-A, and LVTS rate schedules, and six months for Customers served under schedule ITS-A. A Customer may elect to withdraw from the Negotiated Service by notifying Company and making payment to Company of an amount equal to any discount provided by Company. In the event Company collects sums in excess of those under the applicable Rate Schedule, no refund shall be made to Customer.

This service, when subscribed to by Customer, is a negotiated adjustment to charges set forth in the Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, LVTS, and ITS-A.

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Signature

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BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC**d/b/a BLACK HILLS ENERGY**

(Name of Issuing Utility)

Schedule TTC, Ninth Revised

KANSAS SERVICE AREA

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Sheet 1 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS

The following terms and conditions shall apply to Customers taking service under Company's Transportation Rate Schedules:

1. **Balancing:** Customer shall have the obligation to Balance gas Receipts (quantities delivered to Company at the Receipt Point), with thermally equivalent gas Deliveries (quantities delivered by Company to End User(s) at the Delivery Point(s)). The difference between cumulative allocated Receipts and cumulative allocated Deliveries is considered an Imbalance condition.

Upon termination of service hereunder, either the Customer shall purchase sufficient quantities of gas to satisfy any Underage quantities, or the Company shall purchase Customer's Overage quantities. These purchases shall be completed in accordance with the provisions of Company's Monthly Cash Out Charges. In addition, Customer shall be responsible for any other applicable charge(s) set forth in Company's Transportation Rate Schedules.

Delivery from systems with a single Receipt source will use the transporting entity's statement as to terms and heating value and shall be taken as conclusive. Delivery from systems with multiple Receipt sources shall be determined based on the heating value of the gas delivered to the End-User to determine the requirement for thermal balancing.

2. **Billing/Refunds:** The order of gas Delivery for purposes of billing calculations will initially be to utilize Customer-owned gas, including correction of any imbalance conditions and then utilize sales gas based on Company's applicable tariffs. Refunds from Company's sales made during the period will not be made to transport Customers.
3. **Curtailment/Interruption of Service:** Transportation service provided by Company is based on Company's best efforts to deliver for the account of Customer, gas received for the account of the Customer. In the event of Force Majeure or system capacity limitations, Company may interrupt Deliveries. If, in the sole opinion of Company, Transportation service interruption or curtailment is required, Company shall endeavor to curtail Deliveries on the affected parts of its system in the following order. Irrigation, Large Volume, Small Volume, Small Commercial. (Note: Lower priced services shall be curtailed prior to services provided at higher prices).

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By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TTC, Seventh Revised

KANSAS SERVICE AREA

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Sheet 2 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)**3. Curtailment/Interruption of Service (continued):**

If Company is required to curtail Transportation service, then such interruptions or curtailments shall be governed by Company's curtailment provisions associated with sales gas service, which are contained in Section 10 of Company's General Rules and Regulations.

Notwithstanding any provision to the contrary herein, Company may fully or partially curtail service to transportation service Customers when, in Company's opinion, curtailment or interruption is necessary to protect the delivery of gas to Customers with higher priority uses, or to protect the integrity of its system. Company shall allocate, as equitably as practicable, the capacity which is available, taking into consideration priority of use of other factors it deems necessary to ensure public health and safety.

4. Delinquent Payment Penalty: A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after the date of billing.**5. Delivery Quantity Requirement:** The Company is not required to deliver quantities of gas in excess of Receipts.**6. Failure to Comply:** If Customer fails to comply with or perform any of the obligations of its part, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure, then the Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice unless the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to reapply for service.

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By /s/ Robert W. Daniel
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Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TTC, Seventh Revised

KANSAS SERVICE AREA

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shall modify the tariff as shown hereon.

Sheet 3 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

7. **Force Majeure:** The term "Force Majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.

If either the Company or Customer is rendered unable by Force Majeure to wholly or in part carry out its obligations under the provisions of any Rate Schedule, the obligations of the party affected by such Force Majeure, other than the obligation to make payments thereunder, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch.

Notwithstanding the foregoing, the service provided by Company hereunder is limited to the transportation of Customer-owned gas received by the Company for the account of Customer. In the event of a Force Majeure condition which restricts or limits Customer's ability to cause to be delivered to Company gas for the account of the Customer, Company is under no obligation to deliver gas to End-User for account of Customer which has not been received by Company for account of Customer.

8. **Gas Quality:** All Customer-owned gas transported hereunder shall be of commercial quality as detailed below. If, in Company's sole opinion, the gas tendered for transportation is not of commercial quality or is gas which will adversely impact the gas stream of Company, said gas shall not be transported.

- A. **Quality of Gas Received;** Unless specifically stated otherwise in a written agreement, gas received into the Company's transmission and/or distribution systems shall conform to the follow specifications:

1. **Liquids:** The gas shall be free from hydrocarbons and water in their liquid state at the temperature and pressure delivered.

Issued February 3, 2025
Month Day Year

Effective _____
Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
(Name of Issuing Utility)

Schedule TTC, Seventh Revised

KANSAS SERVICE AREA(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 6th Rev, Sheet 4 of 9,
 which was filed 1/1/2022

No supplement or separate understandingshall modify the tariff as shown hereon.

Sheet 4 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)**8. Gas Quality (Continued):**

2. Hydrogen Sulfide and Total Sulfur: The gas shall not contain more than twenty (20) grains of total sulfur (not inclusive of sulfur caused by odorization equipment) per one hundred (100) cubic feet of gas and shall not contain more than one-quarter (1/4) of one (1) grain of hydrogen sulfide per one hundred (100) cubic feet of gas.
3. Oxygen: The gas shall not contain more than ten (10) parts per million of oxygen with every reasonable effort made to keep the gas completely free of oxygen.
4. Carbon Dioxide: The gas shall not contain more than one percent (1%) by volume of carbon dioxide.
5. Temperature: The temperature of the gas at the point of delivery shall be at a temperature not to exceed one hundred twenty degrees (120°) Fahrenheit.
6. Dust, Gums, and other Particulates: The gas shall be commercially free from objectionable odors, solid matter, dust, gums and gum-forming constituents, or any other substance which might interfere with the merchantability of the gas, or cause injury to or interference with proper operation of the lines, meters, regulators, or other appliances through which it flows.
7. Bacteria: The gas shall not contain any active bacteria or bacterial agent, including but not limited to sulfate reducing bacteria and acid producing bacteria, or any hazardous to toxic substances.
8. Heating Value: The gas shall have a total or gross heating value of not less than nine hundred fifty (950) Btu and not more than one thousand two hundred (1,200) Btu per cubic foot.
9. Water Vapor: The gas shall not contain more than seven (7) pounds of water in vapor phase per million cubic feet.

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By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLCd/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TTC, Twelfth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 11th Rev, Sheet 5 of 9,
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)8. Gas Quality (Continued):

- A. Black Hills shall have the right to waive any of the quality specifications contained in this Section on a non-discriminatory basis if waiver of such specification(s) does not impair system operations
- B. The heat content may vary from delivery point to delivery point and from time to time and nothing contained herein shall be construed as obligating Company to alter the usual operation of Company's delivery system to achieve deliveries for a prescribed heat content at any point or points. Company shall not deliver gas to a customer having a heat content lower than 800 British Thermal Units per cubic foot.
- C. FAILURE TO MEET REQUIREMENTS. Should any Gas tendered to Company hereunder fail at any time to conform to any of the requirements of this section, Company shall notify the interconnecting party, marketer, supplier, or other entity of any such failure, and Company may suspend all or a portion of the Receipt of any such Gas or treat or otherwise dispose of any such Gas which may jeopardize Company's ability to meet its obligations to its Customers, render its Gas not merchantable for processing or delivery to a facility or point of interconnect or that may endanger the safe operation and integrity of Company's System. Company shall be relieved of its obligations hereunder to the extent of rightful suspension, treatment or disposal for the duration of such time as such non-conforming Gas tendered by such interconnecting party, marketer, supplier, or other entity does not meet the requirements of this section; provided, however, such suspension, treatment or disposal by Company shall not relieve interconnecting party, marketer, supplier, or other entity of its/their payment obligations under this Tariff. Upon receipt of notice by Company, interconnecting party, marketer, supplier, or other entity shall, at its/their expense, make a diligent effort to correct such failure by treatment, cooling, dehydration or any other action consistent with prudent operation so as to tender Gas conforming to the requirements of this section, and interconnecting party, marketer, supplier, or other entity shall reimburse Company for any loss of revenue or damages incurred, as determined solely by Company, as a result of interconnecting party, marketer, supplier, or other entity's delivery of such non-conforming Gas.

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By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule TTC, Eighth Revised

KANSAS SERVICE AREA
 (Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 7th Rev, Sheet 6 of 9,
 which was filed 1/1/2022

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 6 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

9. **Gas Supply:** Customer shall arrange for the purchase of gas other than Company's supply and for the Delivery of such gas to a Company Receipt Point(s). Customer shall execute a written Service Agreement for transportation services pursuant to the applicable Rate Schedule containing such terms and conditions as Company may require.

The Company shall identify and communicate the required Receipt Point(s) Customer shall utilize to serve themselves, their End-User or Aggregation Delivery Pool ("Primary Receipt Point"). Company, at their sole discretion, may allow additional Receipt Point(s) beyond the Primary Receipt Points upon request and subject to availability ("Secondary Receipt Point"). Receipt Point(s) with production or gathering companies shall not be Primary Receipt Points and will not be allowed as Primary Receipt Points or Secondary Receipt Points for non-telemetered Aggregation Delivery Pools. Company may direct Customers to utilize specific Receipt Points to alleviate system constraints, in the event Customer is unable or unwilling to utilize specific Receipt Points, Company may issue a customer-specific Operational Flow Order instructing the utilization of a specific Receipt Point.

10. **Laws, Regulations, and Orders:** All Agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Agreement.
11. **Liability:** Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies. The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after Receipt by the Company.
12. **Measurement:** All transport gas shall be measured on a Btu basis. Measurement shall be based on available information regarding quantities of gas received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall, at its sole discretion, determine the measurement equipment required to determine the Receipts and Deliveries of Customer owned gas transported hereunder.

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By /s/ Robert W. Daniel
 Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TTC, Seventh Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 6th Rev, Sheet 7 of 9,
which was filed 1/1/2021No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

13. **Minimum Term:** Customers shall have a minimum term of one (1) year service under the SCTS-A, SVTS-A, LVTS-A, LVTs, and ITS-A rate schedules. Customers on the Company's sales service who wish to initiate transportation service shall have at least one (1) month on Company's sales service before initiating transportation service. The Company at its sole discretion may allow a term less than the one (1) year minimum.
14. **Nomination:** Customers are required to nominate daily. All nominations must be provided via the Company's internet-enabled electronic bulletin board and must include quantities of gas to be transported by Receipt Point(s) and Delivery Point(s). All nominations for the Timely and Evening cycles for next day gas flow are due as set forth on the table below:

Timely	Timely Day-Ahead Nomination Deadline	1:00 PM Central Clock Time
Evening	Evening Day-Ahead Nomination Deadline	6:00 PM Central Clock Time

Customers requesting same day gas flow are subject to the intra-day nomination cycles set forth below, and such requests will be accepted by the Company on a best effort basis. In addition, as noted in the schedule set forth below, intra-day natural gas nominations that have priority over other classes of service can displace or "bump" that flowing service, scheduled and flowing transportation, except as set forth below:

Intra-day 1	ID 1 Nomination Deadline Start of Gas Flow IT Bump Rights	10:00 AM Central Clock Time 2:00 PM Central Clock Time bumpable
Intra-day 2	ID 2 Nomination Deadline Start of Gas Flow IT Bump Rights	2:30 PM Central Clock Time 6:00 PM Central Clock Time bumpable
Intra-day 3	ID 3 Nomination Deadline Start of Gas Flow IT Bump Rights	7:00 PM Central Clock Time 10:00 PM Central Clock Time no bump

Note: IT means Interruptible Transportation

Issued February 3, 2025
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Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TTC, Sixth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 5th Rev, Sheet 8 of 9,
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)**14. Nomination (Continued):**

The Company shall have the right, in its sole discretion, to reject or change any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly cash outs.

The Company may provide for a final nomination cycle. A final nomination cycle will be provided only as supported by the interconnecting pipeline and the Company. The purpose of the final nomination cycle is to provide Customers an opportunity to Balance nominations to best available usage for the day. This service will be provided in accordance with any other agreements mutually agreed to on the interconnecting pipeline or interconnecting points.

The deadline for this cycle is the deadline required by the interconnecting pipeline.

The Customer has the responsibility to notify the Company when final nomination cycle nominations are submitted for confirmation.

The nomination cycle nominations must be agreed to by the Company and cannot cause harm to the Company.

15. Notification for Enrollment and Changes to Transport: Customer, either individually or on behalf of Aggregated End-User(s), shall notify Company of their intent to begin or change service to End-User under the applicable transportation rate schedules through the filing of an End User/Customer Transport Authorization Form or amendment thereto with Company. Enrollment in transportation service or any changes to service shall take place annually for all Aggregated End-Users.

Notification for all Aggregated End-User enrollments shall be received by the Company at least sixty (60) days prior to June 1 each year. Any enrollment or change in End-User transportation service shall begin with the Customer's June nomination.

Issued February 3, 2025
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Month Day Year

By /s/ Robert W. Daniel
Signature

Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TTC, Fourth Revised

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule: TTC, 3rd Rev, Sheet 9 of 9,
which was filed 1/1/2022No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)**15. Notification for Enrollment and Changes to Transport (Continued):**

Notification shall include Aggregator and End-User(s) names and addresses; account number; service(s) to be subscribed for; billing information; and other information as Company may deem appropriate. Transportation Service will not commence until Customer has executed an End User/Customer Transport Authorization Form. Aggregators who notifies Company on behalf of End-User of their intent to provide Transportation Service to End-User without End-User's approval shall pay a penalty of \$100 per End-User occurrence. Repeated occurrences by Customer will result in Aggregator not being permitted to continue Transportation Service. Any Aggregator who serves one or more End-User(s) eligible to be Aggregated for the purpose of forming an Aggregation Delivery Pool will be deemed to be an Aggregator and will be required to execute an Aggregation Agreement.

Termination of participation in an Aggregator's Aggregation Delivery Pool by an End-User, whether by choice of Aggregator or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or Aggregator of End-User's choice.

16. Operational Balancing Agreement (OBA): Company shall have the right, but not the obligation, to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.**17. Operational Flow Order Penalty:** Customer(s) who fail to deliver to Company for the account of Customer(s), specified Operational Flow Ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Customer(s) who repeatedly fail to deliver to Company specified Operational Flow Order quantities of gas will not be permitted to continue Transportation Service.**18. Recording and Telemetry Equipment:** If, in Company's sole opinion, existing equipment is not sufficient to measure service under the applicable rate schedule, Company may install such equipment as it deems necessary. Company shall be allowed access for maintaining and operating such equipment. Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the Delivery Point. When telemetry equipment is installed, the End-User will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.Issued February 3, 2025
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Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule TTC, New Sheet

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 10 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

19. **Service Agreement:** Each prospective Customer under the LVTS rate schedule is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. The Company, at its sole discretion, may require customers under other rate schedules to execute a Service Agreement.

Each prospective Customer under SCTS-A, SVTS-A, ITS-A, and LVTS-A rate schedules shall execute an End User/Customer Transport Authorization Form with their Aggregator. In the event a current transportation Customers changes Aggregators, Customer shall execute a new End User/Customer Transportation Authorization Form.

Regardless of billing arrangements elected by Customer or End-User, they shall be responsible for payment for all service(s) provided.

20. **Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under an Agreement. No other assignment of an Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an Agreement may occur.
21. **Termination of Transportation:** Aggregators or aggregated End-User(s) shall provide termination notice by March 31 of a program year for May 31 termination of transportation service . If such notification is not provided by March 31, then service shall not terminate until May 31 of the following calendar year. In the event an Aggregated End-User ceases operations and no longer requires gas service, Company will de-enroll the Aggregated End-User as early as practicable.

Issued February 3, 2025
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By /s/ Robert W. Daniel
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Robert W. Daniel, Director – Regulatory

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
(Name of Issuing Utility)

Schedule TTC, New Sheet

KANSAS SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 11 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)

22. Transportation Service Pipeline Capacity Assignment: As a condition of Aggregator being able to enroll End Users in Company's Transportation Rate Schedules, Aggregator agrees to accept assignment of Company's upstream pipeline capacity based on the firm peak day requirements for Aggregator or for Aggregator's Aggregated End-Users. The quantity of pipeline capacity assigned may be updated annually on June 1 as part of the annual enrollment process to reflect any changes in Aggregator's Aggregated End-User peak day requirements.

The capacity assignment may either be annual or for the remaining contract term, as determined in the sole discretion of the Company, and shall be released at maximum tariff rates as published in the upstream pipeline's tariff. After assignment, Customer shall deal directly with the upstream pipeline on all matters concerning this capacity.

If an End-User wishes to return to firm sales service, Company shall have the following options:

- a. Accept the End-User as a firm sales Customer without condition,
- b. Accept the End-User as a firm sales Customer only if the End-User brings an equivalent amount of firm capacity to serve Customer's firm peak day requirements,
- c. Accept the End-User as an interruptible Customer only, if applicable.

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