



CATHRYN J. DINGES
Corporate Counsel

April 19, 2012

Patti Petersen-Klein
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604

Received
on

APR 19 2012

by
State Corporation Commission
of Kansas

Re: In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service, Docket No. 12-WSEE-112-RTS

Dear Ms. Petersen-Klein:

The Commission issued its Order Approving Nonunanimous Stipulation and Agreement with Modification in the above-captioned docket on April 18, 2012. In paragraph 78 of that Order, the Commission instructed Westar Energy, Inc. (Westar) to confirm the calculations made by Staff in Attachment 1 to the Order and include the current ECRR charges in the rates that result from the Order. Westar is making this compliance filing to comply with the provisions of paragraph 78 of the Commission's Order.

Westar has reviewed the calculations made by Staff in Attachment 1 and confirms that those calculations are correct. Westar is also providing a table similar to the table contained in Appendix C to the Stipulation and Agreement filed in this docket. The attached table identifies the rates that will result from the Commission's Order, including the rolling-in of the ECRR to base rates.

Please file stamp one copy of this filing for my files.

Sincerely,

Cathryn J. Dinges

cc: All parties

**Westar Energy
Settlement - Rates**

			<u>Current</u>	<u>Proposed</u>	<u>Increase</u>	<u>ECRR roll-in</u>	<u>new rates with ECRR</u>
Residential Standard Service							
Energy	Block 1	Winter	\$ 0.057743	\$ 0.060642	\$ 0.002899	\$ 0.003671	\$ 0.064313
	Block 2	Winter	\$ 0.057743	\$ 0.060642	\$ 0.002899	\$ 0.003671	\$ 0.064313
	Block 3	Winter	\$ 0.045896	\$ 0.048904	\$ 0.003008	\$ 0.003671	\$ 0.052575
Energy	Block 1	Summer	\$ 0.057743	\$ 0.060642	\$ 0.002899	\$ 0.003671	\$ 0.064313
	Block 2	Summer	\$ 0.057743	\$ 0.060642	\$ 0.002899	\$ 0.003671	\$ 0.064313
	Block 3	Summer	\$ 0.071091	\$ 0.075000	\$ 0.003909	\$ 0.003671	\$ 0.078671
Customer Charge			\$ 8.00	\$ 9.00	\$ 1.00		\$ 9.00
Residential Conservation							
Energy	Block 1	Winter	\$ 0.057743	\$ 0.060642	\$ 0.002899	\$ 0.003671	\$ 0.064313
	Block 2	Winter	\$ 0.057743	\$ 0.060642	\$ 0.002899	\$ 0.003671	\$ 0.064313
	Block 3	Winter	\$ 0.045896	\$ 0.048904	\$ 0.003008	\$ 0.003671	\$ 0.052575
Energy	Block 1	Summer	\$ 0.057743	\$ 0.060642	\$ 0.002899	\$ 0.003671	\$ 0.064313
	Block 2	Summer	\$ 0.057743	\$ 0.060642	\$ 0.002899	\$ 0.003671	\$ 0.064313
Customer Charge			\$ 8.00	\$ 9.00	\$ 1.00		\$ 9.00
Residential Restricted Conservation							
Energy			\$ 0.037772	\$ 0.039792	\$ 0.002020	\$ 0.003671	\$ 0.043463
Customer Charge			\$ 8.00	\$ 9.00	\$ 1.00		\$ 9.00
Residential Restricted Peak Management							
Demand		Summer	\$ 5.45	\$ 5.80	\$ 0.35		\$ 5.80
		Winter	\$ 1.65	\$ 1.75	\$ 0.10		\$ 1.75
Energy			\$ 0.033040	\$ 0.035560	\$ 0.002520	\$ 0.003671	\$ 0.039231
Customer Charge			\$ 10.00	\$ 11.00	\$ 1.00		\$ 11.00
Time Of Use - Pilot							
Energy	Winter	On-Peak	\$ -	\$ 0.076145	new rate	\$ 0.003671	\$ 0.079816
		Off-Peak	\$ -	\$ 0.045687	new rate	\$ 0.003671	\$ 0.049358
	Summer	On-Peak	\$ -	\$ 0.131716	new rate	\$ 0.003671	\$ 0.135387
		Intermediate-Peak	\$ -	\$ 0.086606	new rate	\$ 0.003671	\$ 0.090277
		Off-Peak	\$ -	\$ 0.051964	new rate	\$ 0.003671	\$ 0.055635
Customer Charge			\$ -	\$ 9.00	new rate		\$ 9.00
Small General Service							
Demand	Block 1	Winter	\$ -	\$ -	\$ -		\$ -
	Block 2	Winter	\$ 3.50	\$ 3.75	\$ 0.25		\$ 3.75
Demand	Block 1	Summer	\$ -	\$ -	\$ -		\$ -
	Block 2	Summer	\$ 7.00	\$ 7.25	\$ 0.25		\$ 7.25
Energy	Block 1		\$ 0.055124	\$ 0.056579	\$ 0.001455	\$ 0.002946	\$ 0.059525
	Block 2		\$ 0.035196	\$ 0.037611	\$ 0.002415	\$ 0.002946	\$ 0.040557
Customer Charge			\$ 16.00	\$ 19.00	\$ 3.00		\$ 19.00
Small General Service - Recreational Lighting							
Energy	Block 1		\$ 0.066323	\$ 0.069709	\$ 0.003386	\$ 0.002946	\$ 0.072655
Customer Charge			\$ 16.00	\$ 19.00	\$ 3.00		\$ 19.00

**Westar Energy
Settlement - Rates**

Small General Service - Unmetered Service

Energy	Block 1	\$ 0.055124	\$ 0.056579	\$ 0.001455
	Block 2	\$ 0.035196	\$ 0.037611	\$ 0.002415

Customer Charge		\$ 16.00	\$ 19.00	\$ 3.00
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Small General Service - Church Option

Demand over 5kW	Summer	\$ 2.15	\$ 2.20	\$ 0.05
	Winter	\$ 1.10	\$ 1.20	\$ 0.10

Energy		\$ 0.055124	\$ 0.056579	\$ 0.001455
		\$ 0.035196	\$ 0.037611	\$ 0.002415

Customer Charge		\$ 16.00	\$ 19.00	\$ 3.00
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Short Term Service

Demand	Block 1	\$ -	\$ -	\$ -
	Block 2	\$ 3.50	\$ 3.75	\$ 0.25

Demand	Block 1	\$ -	\$ -	\$ -
	Block 2	\$ 7.00	\$ 7.25	\$ 0.25

Energy	Block 1	\$ 0.055776	\$ 0.056579	\$ 0.000803
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Customer Charge		\$ 16.00	\$ 19.00	\$ 3.00
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Generation Substitution Service

Energy	Block 1	\$ 0.041687	\$ 0.044937	\$ 0.003250
	Block 2	\$ 0.035627	\$ 0.038627	\$ 0.003000
	Block 3	\$ 0.029567	\$ 0.032218	\$ 0.002651

Customer Charge		\$ 40.00	\$ 40.00	\$ -
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Off Peak Service

Demand	Peak	\$ 9.75	\$ 10.40	\$ 0.65
	Off-Peak	\$ 2.20	\$ 2.00	\$ (0.20)

Energy		\$ 0.011630	\$ 0.014472	\$ 0.002842
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Customer Charge		\$ 65.00	\$ 100.00	\$ 35.00
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Dedicated Off-Peak Rider

Energy	Block 1	\$ 0.035621	\$ 0.037937	\$ 0.002316
	Block 2	\$ 0.028252	\$ 0.030252	\$ 0.002000
	Block 3	\$ 0.010565	\$ 0.012565	\$ 0.002000

Customer Charge		\$ 16.00	\$ 19.00	\$ 3.00
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Medium General Service

Demand		\$ 9.10	\$ 9.86	\$ 0.76
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Energy	Summer	\$ 0.023188	\$ 0.022135	\$ (0.001053)
	Winter	\$ 0.018314	\$ 0.017500	\$ (0.000814)

Customer Charge		\$ 100.00	\$ 100.00	\$ -
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\$ 0.002946	\$ 0.059525
\$ 0.002946	\$ 0.040557
\$ 19.00	\$ 19.00
\$ 2.20	\$ 1.20
\$ 0.002946	\$ 0.059525
\$ 0.002946	\$ 0.040557
\$ 19.00	\$ 19.00
\$ -	\$ -
\$ 3.75	\$ 3.75
\$ -	\$ -
\$ 7.25	\$ 7.25
\$ 0.002946	\$ 0.059525
\$ 19.00	\$ 19.00
\$ 0.003029	\$ 0.047966
\$ 0.003029	\$ 0.041656
\$ 0.003029	\$ 0.035247
\$ 40.00	\$ 40.00
\$ 10.40	\$ 10.40
\$ 2.00	\$ 2.00
\$ 0.003029	\$ 0.017501
\$ 100.00	\$ 100.00
\$ -	\$ -
\$ 0.003029	\$ 0.040966
\$ 0.003029	\$ 0.033281
\$ 0.003029	\$ 0.015594
\$ 19.00	\$ 19.00
\$ 1.098012	\$ 10.958012
\$ 0.022135	\$ 0.022135
\$ 0.017500	\$ 0.017500
\$ 100.00	\$ 100.00

**Westar Energy
Settlement - Rates**

Religious Institution Time of Day							
Energy	Block 1	Winter	\$ 1.754325	\$ 1.800000	\$ 0.045675	\$ 0.000768	\$ 1.800768
	Weekday use		\$ 0.065474	\$ 0.066127	\$ 0.000653	\$ 0.000768	\$ 0.066895
	Weekday evening		\$ 0.065474	\$ 0.066127	\$ 0.000653	\$ 0.000768	\$ 0.066895
	Night and weekend		\$ 0.043445	\$ 0.044300	\$ 0.000855	\$ 0.000768	\$ 0.045068
	Block 1	Summer	\$ 1.754325	\$ 1.800000	\$ 0.045675	\$ 0.000768	\$ 1.800768
	Weekday use		\$ 0.161700	\$ 0.165000	\$ 0.003300	\$ 0.000768	\$ 0.165768
	Weekday evening		\$ 0.065474	\$ 0.066127	\$ 0.000653	\$ 0.000768	\$ 0.066895
	Night and weekend		\$ 0.043445	\$ 0.044300	\$ 0.000855	\$ 0.000768	\$ 0.045068
Standard Educational Service							
Demand			\$ 7.00	\$ 7.15	\$ 0.15	\$	\$ 7.15
Energy			\$ 0.020893	\$ 0.021123	\$ 0.000230	\$ 0.001935	\$ 0.023058
Customer Charge			\$ 16.00	\$ 19.00	\$ 3.00	\$	\$ 19.00
Restricted Educational Institutional Service							
Energy	Block 1	Summer	\$ 0.046362	\$ 0.047183	\$ 0.000821	\$ 0.001935	\$ 0.049118
	Block 2	Summer	\$ 0.052667	\$ 0.053599	\$ 0.000932	\$ 0.001935	\$ 0.055534
	Block 3	Summer	\$ 0.054305	\$ 0.055363	\$ 0.001058	\$ 0.001935	\$ 0.057298
	Block 1	Winter	\$ 0.046362	\$ 0.047183	\$ 0.000821	\$ 0.001935	\$ 0.049118
	Block 2	Winter	\$ 0.036072	\$ 0.036710	\$ 0.000638	\$ 0.001935	\$ 0.038645
	Block 3	Winter	\$ 0.025635	\$ 0.026089	\$ 0.000454	\$ 0.001935	\$ 0.028024
Customer Charge			\$ 20.00	\$ 20.00	\$ -	\$	\$ 20.00
Restricted Total Electric School and Church							
Energy		Winter	\$ 0.047181	\$ 0.048000	\$ 0.000819	\$ 0.000768	\$ 0.048768
		Summer	\$ 0.057443	\$ 0.058495	\$ 0.001052	\$ 0.000768	\$ 0.059263
Restricted Service To Schools							
Energy	Block 1		\$ 0.060832	\$ 0.061643	\$ 0.000811	\$ 0.001935	\$ 0.063578
	Block 2		\$ 0.044290	\$ 0.045043	\$ 0.000753	\$ 0.001935	\$ 0.046978
	Separately metered heat		\$ 0.044290	\$ 0.045043	\$ 0.000753	\$ 0.001935	\$ 0.046978
Customer Charge			\$ 16.00	\$ 19.00	\$ 3.00	\$	\$ 19.00
Contract A							
	Block 1	Summer					
	Block 2						
	Block 1	Winter					
	Block 2						
	Block 3						
Large Tire Manufacturing							
Base demand with energy per kVA			\$ 11.431813	\$ 11.830000	\$ 0.398187	\$ 1.485113	\$ 13.315113
Excess Energy			\$ 0.017350	\$ 0.017350	\$ -	\$	\$ 0.017350
Interruptible Contract Service							
Energy			\$ 0.030272	\$ 0.031144	\$ 0.000872	\$ 0.003015	\$ 0.034159
Customer Charge			\$ 100.00	\$ 100.00	\$ -	\$	\$ 100.00
Traffic Signals							
Energy			\$ 0.070567	\$ 0.070567	\$ -	\$ 0.000108	\$ 0.070675
Minimum Bill Charge			\$ 5.00	\$ 10.00	\$ 5.00	\$	\$ 10.00

Westar Energy
Settlement - Rates

			North	North		South	South		roll in per kWh	North	South	
			Current	Proposed	increase	Current	Proposed	increase	0.000108	new rates with ECRR	new rates with ECRR	
Private Area Lighting												
High Pressure Sodium Lamps												
Lumen	Wattage	kWh										
5,700	70	68 \$	9.57 \$	9.57 \$	-	8.57 \$	9.02 \$	0.45 \$	0.01 \$	9.58 \$	9.03	
14,500	150	115 \$	14.77 \$	14.77 \$	-	12.77 \$	13.44 \$	0.67 \$	0.01 \$	14.78 \$	13.45	
14,500	150	115 \$	15.51 \$	15.51 \$	-	13.51 \$	14.22 \$	0.71 \$	0.01 \$	15.52 \$	14.23	
45,000	400	290 \$	36.11 \$	36.11 \$	-	28.65 \$	30.16 \$	1.51 \$	0.03 \$	36.14 \$	30.19	
45,000	400	290 \$	36.82 \$	36.82 \$	-	30.24 \$	31.83 \$	1.59 \$	0.03 \$	36.85 \$	31.86	
Metal Halide Lamps												
Lumen	Wattage	kWh										
13,500	250	182 \$	26.90 \$	26.90 \$	-	25.40 \$	26.90 \$	1.50 \$	0.02 \$	26.92 \$	26.92	
24,000	400	305 \$	38.50 \$	38.50 \$	-	35.31 \$	37.17 \$	1.86 \$	0.03 \$	38.53 \$	37.20	
Mercury Vapor												
Lumen	Wattage	kWh										
7,000	175	70 \$	7.43 \$	7.82 \$	0.39 \$	8.00 \$	8.00 \$	-	0.01 \$	7.83 \$	8.01	
7,000	175	70 \$	9.68 \$	10.82 \$	1.14 \$	-	-	-	0.01 \$	10.83		
20,000	400	160 \$	13.79 \$	14.51 \$	0.72 \$	15.25 \$	15.25 \$	-	0.02 \$	14.53 \$	15.27	
20,000	400	160 \$	15.92 \$	17.51 \$	1.59 \$	-	-	-	0.02 \$	17.53		
20,000	400	160 \$	17.33 \$	18.24 \$	0.91 \$	25.64 \$	25.64 \$	-	0.02 \$	18.26 \$	25.66	
20,000	400	160 \$	19.95 \$	21.24 \$	1.29 \$	-	-	-	0.02 \$	21.26		
52,000	1000	380 \$	-	-	-	29.80 \$	29.80 \$	-	0.04		29.84	
59,000	1000	380 \$	33.75 \$	35.52 \$	1.77 \$	51.04 \$	51.04 \$	-	0.04 \$	35.56 \$	51.08	
59,000	1000	380 \$	35.62 \$	38.52 \$	2.90 \$	-	-	-	0.04 \$	38.56		
Filament Lamps												
Lumen	Wattage	kWh										
4,000	300	108 \$	-	-	-	10.87 \$	11.44 \$	0.57 \$	0.01		11.45	
Fluorescent Lamps												
		kWh										
6,900	110	51 \$	-	-	-	10.30 \$	10.84 \$	0.54 \$	0.01		10.85	
Pole Charges - wood												
			2.75 \$	3.00 \$	0.25 \$	2.75 \$	3.00 \$	0.25 \$	-	3.00 \$	3.00	
Street Lighting												
High Pressure Sodium Lamps												
Lumen	Wattage	kWh										
5,700	70	30 \$	6.30 \$	6.30 \$	-	5.82 \$	6.13 \$	0.31 \$	-	6.30 \$	6.13	
8,500	100	40 \$	8.19 \$	8.19 \$	-	7.79 \$	8.19 \$	0.40 \$	-	8.19 \$	8.19	
14,500	150	74 \$	9.55 \$	10.05 \$	0.50 \$	10.81 \$	10.81 \$	-	0.01 \$	10.06 \$	10.82	
25,600	250	110 \$	15.75 \$	16.58 \$	0.83 \$	19.28 \$	19.28 \$	-	0.01 \$	16.59 \$	19.29	
25,600	250	110 \$	13.00 \$	13.68 \$	0.68 \$	15.11 \$	15.11 \$	-	0.01 \$	13.69 \$	15.12	
45,000	400	170 \$	17.74 \$	18.67 \$	0.93 \$	20.63 \$	20.63 \$	-	0.02 \$	18.69 \$	20.65	
Metal Halide Lamp												
Lumen	Wattage	kWh										
8,800	175	103 \$	21.25 \$	22.37 \$	1.12 \$	22.37 \$	22.37 \$	-	0.01 \$	22.38 \$	22.38	
13,500	250	182 \$	27.66 \$	27.66 \$	-	27.66 \$	27.66 \$	-	0.02 \$	27.68 \$	27.68	
24,000	400	305 \$	32.33 \$	32.33 \$	-	30.20 \$	32.33 \$	2.13 \$	0.03 \$	32.36 \$	32.36	
Mercury Vapor Lamp												
<i>(No longer available)</i>												
Lumen	Wattage	kWh										
7,000	175	70 \$	6.10 \$	6.10 \$	-	4.94 \$	5.20 \$	0.26 \$	0.01 \$	6.11 \$	5.21	
10,000	250	100 \$	-	-	-	6.19 \$	6.52 \$	0.33 \$	0.01		6.53	
11,000	250	100 \$	7.80 \$	8.21 \$	0.41 \$	-	-	-	0.01 \$	8.22		
11,000	250	100 \$	11.86 \$	12.48 \$	0.62 \$	-	-	-	0.01 \$	12.49		
20,000	400	160 \$	11.40 \$	11.40 \$	-	11.24 \$	11.40 \$	0.16 \$	0.02 \$	11.42 \$	11.42	
20,000	400	160 \$	15.61 \$	16.43 \$	0.82 \$	-	-	-	0.02 \$	16.45		
52,000	1000	380 \$	-	-	-	11.82 \$	12.44 \$	0.62 \$	0.04		12.48	
52,000	1000	380 \$	-	-	-	28.23 \$	29.71 \$	1.48 \$	0.04		29.75	

Westar Energy
Settlement - Rates

Metal Halide Lamps		(No longer available)		kWh									
Lumen	Wattage												
	33,000	400	146 \$	- \$	- \$	- \$	22.74 \$	22.74 \$	- \$	0.02 \$	22.76 \$		
2 at 33,000		400	292 \$	- \$	- \$	- \$	40.98 \$	40.98 \$	- \$	0.03 \$	41.01 \$		
	90,000	1000	403 \$	- \$	- \$	- \$	31.04 \$	31.04 \$	- \$	0.04 \$	31.08 \$		
Tower 6 lamp fixture		400	2420 \$	- \$	- \$	- \$	151.90 \$	151.90 \$	- \$	0.26 \$	152.16 \$		
Filament Lamp		(No longer available)		kWh									
Lumen													
	2,500		69			\$	4.41 \$	4.64 \$	0.23 \$	0.01 \$	4.65 \$		
	4,000		108			\$	5.05 \$	5.32 \$	0.27 \$	0.01 \$	5.33 \$		
	6,000		149			\$	6.79 \$	7.15 \$	0.36 \$	0.02 \$	7.17 \$		
	10,000		227			\$	9.11 \$	9.59 \$	0.48 \$	0.02 \$	9.61 \$		
	15,000		315			\$	12.81 \$	13.48 \$	0.67 \$	0.03 \$	13.51 \$		
High Pressure Sodium Lamp		(No longer available)		kWh									
Lumen	Wattage												
	8,500	100	40 \$	12.61 \$	12.62 \$	0.01 \$	- \$	- \$	- \$	- \$	12.62 \$		
	13,500	150	74 \$	8.51 \$	8.51 \$	- \$	- \$	- \$	- \$	0.01 \$	8.52 \$		
	13,500	150	74 \$	12.72 \$	12.73 \$	0.01 \$	- \$	- \$	- \$	0.01 \$	12.74 \$		
	14,500	150	74 \$	13.35 \$	13.36 \$	0.01 \$	- \$	- \$	- \$	0.01 \$	13.37 \$		
	20,700	215	114 \$	9.60 \$	9.61 \$	0.01 \$	- \$	- \$	- \$	0.01 \$	9.62 \$		
	20,700	215	114 \$	13.62 \$	13.63 \$	0.01 \$	- \$	- \$	- \$	0.01 \$	13.64 \$		
	25,600	250	110 \$	17.04 \$	17.04 \$	- \$	- \$	- \$	- \$	0.01 \$	17.05 \$		
	40,500	360	176 \$	13.32 \$	13.32 \$	- \$	- \$	- \$	- \$	0.02 \$	13.34 \$		
	40,500	360	176 \$	17.28 \$	17.28 \$	- \$	- \$	- \$	- \$	0.02 \$	17.30 \$		
	45,000	400	170 \$	22.01 \$	22.01 \$	- \$	- \$	- \$	- \$	0.02 \$	22.03 \$		
Pole Charges - wood			\$	2.75 \$	3.00 \$	0.25 \$	2.75 \$	3.00 \$	0.25 \$	- \$	3.00 \$	3.00 \$	
Pole Charges - Steel, Fiberglass or Concrete			\$	6.25 \$	6.25 \$	- \$	6.25 \$	6.25 \$	- \$	- \$	6.25 \$	6.25 \$	

**Westar Energy
Settlement - Rates**

High Load Factor - North								
Demand	billing determinants	rates 2011	settlement position	change in rate	change in revenue		<u>ECRR roll-in</u>	<u>new rates with ECRR</u>
Secondary	150,067 \$	10.542603 \$	11.41 \$	0.867397 \$	130,168		0.708149 \$	12.11815
Primary	1,010,386 \$	9.632603 \$	10.50 \$	0.867397 \$	876,406		0.708149 \$	11.20815
Transmission	502,607 \$	8.682603 \$	8.95 \$	0.267397 \$	134,396		0.708149 \$	9.65815
Energy	805,516,290 \$	0.018152 \$	0.017433 \$	(0.000719) \$	(579,166)		\$	0.017433
Customer Charge	480 \$	- \$	250.00 \$	250.00 \$	120,000		\$	250.00
Total HLF - North					\$ 681,803			
High Load Factor - South								
Demand	billing determinants	rates 2011	settlement position	change in rate	change in revenue			
Secondary	728,683 \$	9.700821 \$	10.57 \$	0.869179 \$	633,356		0.708149 \$	11.278149
Primary	4,729,698 \$	8.790821 \$	9.66 \$	0.869179 \$	4,110,954		0.708149 \$	10.368149
Transmission	936,285 \$	7.840821 \$	8.11 \$	0.269179 \$	252,028		0.708149 \$	8.818149
Energy	3,303,749,335 \$	0.015251 \$	0.014501 \$	(0.000750) \$	(2,477,812)		\$	0.014501
Customer Charge	1,260 \$	- \$	250.00 \$	250.00 \$	315,000		\$	250.00
Total HLF - South					\$ 2,833,526			
Total HLF					\$ 3,515,329			

Year 1 Phase-in

High Load Factor - North								
Demand	billing determinants	2012 settlement rates	2013 rate	change in rate	change in revenue			
Secondary	150,067 \$	11.41 \$	11.27 \$	(0.140000) \$	(21,009)		0.708149 \$	11.978149
Primary	1,010,386 \$	10.50 \$	10.36 \$	(0.140000) \$	(141,454)		0.708149 \$	11.068149
Transmission	502,607 \$	8.95 \$	8.81 \$	(0.140000) \$	(70,365)		0.708149 \$	9.518149
Energy	805,516,290 \$	0.017433 \$	0.016361 \$	(0.001072) \$	(863,513)		\$	0.016361
Customer Charge	480 \$	- \$	250.00 \$	250.00 \$	120,000		\$	250.00
Total HLF - North					\$ (976,342)			
High Load Factor - South								
Demand	billing determinants	2012 settlement rate	2013 rate	change in rate	change in revenue			
Secondary	728,683 \$	10.57 \$	10.63 \$	0.060000 \$	43,721		0.708149 \$	11.338149
Primary	4,729,698 \$	9.66 \$	9.72 \$	0.060000 \$	283,782		0.708149 \$	10.428149
Transmission	936,285 \$	8.11 \$	8.17 \$	0.060000 \$	56,177		0.708149 \$	8.878149
Energy	3,303,749,335 \$	0.014501 \$	0.014585 \$	0.000084 \$	277,515		\$	0.014585
Customer Charge	1,260 \$	- \$	250.00 \$	250.00 \$	315,000		\$	250.00
Total HLF - South		\$ 250.00			\$ 976,195			
Total HLF Change					\$ (147)			

Westar Energy
Settlement - Rates

Year 2 Phase-in

High Load Factor - North			2013	2014	change	change in		
Demand	billing determinants		rate	rate	in rate	revenue		
Secondary	150,067	\$	11.27	\$ 11.13	\$ (0.140000)	\$ (21,009)	0.708149	\$ 11.838149
Primary	1,010,386	\$	10.36	\$ 10.22	\$ (0.140000)	\$ (141,454)	0.708149	\$ 10.928149
Transmission	502,607	\$	8.81	\$ 8.67	\$ (0.140000)	\$ (70,365)	0.708149	\$ 9.378149
Energy	805,516,290	\$	0.016361	\$ 0.015439	\$ (0.000922)	\$ (742,686)		\$ 0.015439
Customer Charge	1,260	\$	250.00	\$ 250.00	\$ -	\$ -		\$ 250.00
Total HLF - North						\$ (975,514)		
High Load Factor - South			2013	2014	change	change in		
Demand	billing determinants		rate	rate	in rate	revenue		
Secondary	728,683	\$	10.63	\$ 10.70	\$ 0.070000	\$ 51,008	0.708149	\$ 11.408149
Primary	4,729,698	\$	9.72	\$ 9.79	\$ 0.070000	\$ 331,079	0.708149	\$ 10.498149
Transmission	936,285	\$	8.17	\$ 8.24	\$ 0.070000	\$ 65,540	0.708149	\$ 8.948149
Energy	3,303,749,335	\$	0.014585	\$ 0.014745	\$ 0.000160	\$ 528,600		\$ 0.014745
Customer Charge	1,260	\$	250.00	\$ 250.00	\$ -	\$ -		\$ 250.00
Total HLF - South						\$ 976,227		
Total HLF						\$ 712		

Year 3 Phase-in

High Load Factor - North			2014	2015	change	change in		
Demand	billing determinants		rate	rate	in rate	revenue		
Secondary	150,067	\$	11.13	\$ 10.77	\$ (0.360000)	\$ (54,024)	0.708149	\$ 11.478149
Primary	1,010,386	\$	10.22	\$ 9.86	\$ (0.360000)	\$ (363,739)	0.708149	\$ 10.568149
Transmission	502,607	\$	8.67	\$ 8.41	\$ (0.260000)	\$ (130,678)	0.708149	\$ 9.118149
Energy	805,516,290	\$	0.015439	\$ 0.014883	\$ (0.000556)	\$ (447,867)		\$ 0.014883
Customer Charge	480	\$	250.00	\$ 250.00	\$ -	\$ -		\$ 250.00
Total HLF - North						\$ (996,308)		
High Load Factor - South			2014	2015	change	change in		
Demand	billing determinants		rate	rate	in rate	revenue		
Secondary	728,683	\$	10.70	\$ 10.77	\$ 0.070000	\$ 51,008	0.708149	\$ 11.478149
Primary	4,729,698	\$	9.79	\$ 9.86	\$ 0.070000	\$ 331,079	0.708149	\$ 10.568149
Transmission	936,285	\$	8.24	\$ 8.41	\$ 0.170000	\$ 159,168	0.708149	\$ 9.118149
Energy	3,303,749,335	\$	0.014745	\$ 0.014883	\$ 0.000138	\$ 455,917		\$ 0.014883
Customer Charge	1,260	\$	250.00	\$ 250.00	\$ -	\$ -		\$ 250.00
Total HLF - South						\$ 997,173		
Total HLF						\$ 865		